



**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

**FILED**

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Application of SAN DIEGO GAS & ELECTRIC )  
COMPANY (U 902 E) For Authority To )  
Update Marginal Costs, Cost Allocation, )  
And Electric Rate Design. )  
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Application No. 11-~~10~~**110002**  
(Filed October 3, 2011)

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E)  
FOR AUTHORITY TO UPDATE MARGINAL COSTS,  
COST ALLOCATION AND ELECTRIC RATE DESIGN**

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October 3, 2011

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Pursuant to California Public Utilities Code<sup>1</sup> § 454 and Commission Rules 2.1-2.3 and 3.2, San Diego Gas & Electric Company (SDG&E) hereby submits this *Application For Authority To Update Marginal Costs, Cost Allocation And Electric Rate Design*, effective January 1, 2013 (Application). SDG&E submits this Application in accordance with the schedule adopted in the Commission’s Rate Case Plan set forth in D.89-01-040 (*modified* by D.07-07-004), as extended most recently by letter dated July 20, 2011 from Commission Executive Director Paul Clanon.

**I. OVERVIEW OF APPLICATION**

This Application submits “Phase 2” of SDG&E’s 2012 Test Year General Rate Case (GRC). Phase 1 of the GRC is currently being litigated in A.10-12-005, filed December 15, 2010. The Application presents the traditional elements of a GRC Phase 2 type proceeding: electric marginal costs, marginal cost revenue responsibility, revenue allocation and rate design.

In addition, the Application offers testimony proposing two new rate elements: (1) a Network Use Charge for all customers to more accurately recover costs based on a customer’s actual use of the distribution system, and (2) a monthly Basic Service Fee that would apply to all residential customers’ bills to collect a portion of the fixed distribution costs that SDG&E incurs to provide service to every residential customer, regardless of their electricity consumption. The Application also introduces a program whereby residential customers can choose to pre-pay their bills. Finally, the Application offers testimony amending Tariff Rule 20 to facilitate converting overhead facilities to underground for fire safety purposes.

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<sup>1</sup> Referenced herein as “P.U. Code.”

## **II. SUPPORTING TESTIMONY**

In support of the Application, SDG&E attaches the testimony of the following witnesses, organized by Chapter as shown:

Chapter 1: (Thomas R. Brill) provides an overview of the testimony and the policy considerations supporting the proposed Network Use Charge and Basic Service Fee;

Chapter 2: (Chris Yunker) describes how the rate design policy proposals incorporate policy objectives;

Chapter 3: (Cynthia Fang) describes electric revenue allocation and rate design;

Chapter 4: (William G. Saxe) applies the marginal cost to derive revenue allocations;

Chapter 5: (William G. Saxe) describes certain “clean up” adjustments to SDG&E’s electric tariffs and customer bills;

Chapter 6: (David T. Barker) describes the results of commodity cost studies and associated proposals;

Chapter 7: (Robert M. Ehlers) describes the results of distribution cost studies;

Chapter 8: (Susan M. Claffey) describes the results of street lighting cost studies and associated rate design proposals;

Chapter 9: (Jose L. Carranza) describes impacts of customer electricity exports on SDG&E’s electric distribution system;

Chapter 10: (Rick Gardner) describes why an amendment to Rule 20 will facilitate undergrounding distribution lines for fire safety purposes; and

Chapter 11: (David W. Cheng) describes a Prepay Program option SDG&E proposes herein.

All references to testimony herein are to the foregoing.

## **III. EFFECT ON DISTRIBUTION AND COMMODITY REVENUES AND RATES**

If approved, SDG&E’s Phase 2 proposals would maintain the distribution and commodity revenue requirements collected through the distribution and commodity rates effective January 1, 2013 – as adopted in A.10-12-005, and discussed in this Application by the testimony of Cynthia Fang (Chapter 3). Pursuant to Commission Rule 3.2(a)(2) and (3), Appendix B of this Application includes a statement of SDG&E’s present and proposed electric rates.

#### IV. INTRODUCTION TO NEW RATE PROPOSALS

In addition to updating marginal costs and revenue allocation, this Application introduces three new proposals: Network Use Charge, monthly Basic Service Fee, and a Prepay Program option. Details of these proposals can be found in the testimony of Thomas R. Brill, Chris Yunker, Cynthia Fang, and David W. Cheng, respectively.

##### A. Network Use Charge Reduces a Growing Cross-Subsidy to NEM Customers

Since 1996,<sup>2</sup> California utilities have offered rates under Net Energy Metering (NEM) programs that permit a customer to net out exports of on-premises generation against any utility-provided electricity consumed by that customer.<sup>3</sup> Due to flaws in existing utility rate design, particularly for residential customers, NEM incentives have increased over time and created an untenable future for expanding the NEM program. SDG&E proposes here to mitigate these existing flaws and preserve future sustainability and expansion of the NEM program.

Specifically, SDG&E proposes a new Network Use Charge for all customers to more accurately recover distribution demand costs on the basis of a customer's actual distribution demand. Currently, NEM customers do not pay their fair share of the costs that SDG&E incurs to provide them service, including costs associated with the export of the customer's generation to the distribution system. They are also able to avoid Public Purpose Program (PPP) charges, which is contrary to fairness principles and statutory intent.<sup>4</sup> As a result, non-NEM customers subsidize NEM customers, for these and many other fixed costs non-NEM customers pay. The Network Use Charge is designed to reduce these subsidies in a non-discriminatory manner. Consistent with this change, SDG&E also propose to recover the PPP charge in the same manner as the Network Use Charge, so it, too, is recovered on the basis of a customer's actual use of the electric distribution grid.

This rate design proposal is designed to comply with the detailed statutory specifications of both the Assembly Bill (AB) 1X rate cap and the NEM statute. With respect to AB 1X, the Network Use Charge will not increase Tier 1 and Tier 2 customers' effective rates above their respective caps. Specifically, as demonstrated in Chris Yunker's testimony (Chapter 2), the Network Use Charge is designed so that Tier 1 and Tier 2 customers' total bills will be no higher

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<sup>2</sup> P.U. Code § 2827, added Stats 1995 ch 369 § 1 (SB 656) effective January 1, 1996.

<sup>3</sup> *Id.*

<sup>4</sup> See P.U. Code §§ 2827(k) and (l), 381, 385, 399, and 399.8.

as a result of the charge. In no case will the rates of customers with total electricity usage below 130% of baseline levels exceed the cap imposed in Senate Bill (SB) 695.

P.U. Code § 2827 provides for NEM bill credits and net surplus compensation for “eligible customer-generators.” SDG&E’s Network Use Charge would not affect this current program. The charge is consistent with P.U. Code § 2827(g), which specifically allows utilities to charge monthly charges above and beyond the net energy metering calculation. The charge applies the same rate for grid usage to all customers of the same customer class. In all cases, our customers’ bills will reflect their actual usage of grid services. Further, the Network Use Charge is not a standby charge because it is entirely based on customer usage (which can be managed by the customer); it is not based on mere grid availability.

While adopting the Network Use Charge would represent a first step towards a fair implementation of the state’s solar initiatives, more must be done to ensure that all residential customers (including those that do not own homes, do not have south facing roofs, who cannot qualify for or do not want to make a long-term commitment to a solar purchase or lease) have access to solar power. To address this, SDG&E plans to file a separate application proposing a way for *all* residential customers to obtain distributed solar energy directly from SDG&E. SDG&E’s proposal will provide residential customers – whether they own a home or rent an apartment, and without regard to whether they could afford to make a solar investment – access to solar energy, located where it will have maximum solar production to minimize cost to customers. Importantly, SDG&E’s proposal will not rely on subsidies from other customers. SDG&E expects to file an application for this program in the near future. This Application is not contingent on adoption of that program, nor will that program be contingent on Commission approval of any part of this Application.

**B. A Monthly Basic Service Fee Will Replace the Current Minimum Bill**

Currently, SDG&E residential customers are subject to a minimum bill charge on a per-day basis. For SDG&E’s standard residential rate schedule, Schedule DR, this charge is \$0.17/day, or approximately \$5.10 for a 30-day month. SDG&E proposes to replace the existing minimum bill charge with a monthly Basic Service Fee of \$3. The introduction of the Basic Service Fee will reduce the residential Tier 1 energy rates to maintain compliance with SB 695. SDG&E proposes that this change apply to all residential customers, excluding master-metered customers. Like the current minimum bill, the Basic Service Fee is designed to recover part of

the costs that SDG&E incurs to provide service to every residential customer, without regard to their electricity consumption. Support for this fee is offered in the testimony of Cynthia Fang (Chapter 3).

**C. The Proposed Prepay Program is Backed by Substantial Research**

Consumer polling and research into similar programs offered by other utilities show substantial customer satisfaction with a cost-free option to prepay for electric and gas service. The testimony of David Cheng (Chapter 11) describes this research and details SDG&E's proposal. The proposal describes customer benefits over traditional post-pay service, including no two-month deposit required to establish service, no need to pay off prior bad debt before establishing new service, flexible payment amounts, several payment methods and potential energy savings. Further, customers on this option will not be charged a disconnect or reconnect fee. The testimony details the program's policies including eligibility, bad debt procedures, disconnection and reconnection policy, account management and notifications.

The proposal limits availability of the option. For an initial period of three years ending December 31, 2016, SDG&E will limit the prepay adoption to no more than 1% of the customers per year. SDG&E will conduct a comprehensive study of the program as part of the next GRC Phase 2 proceeding and recommend whether the program should proceed. If the program is well received by customers and if approved by the Commission, SDG&E will remove the adoption rate limit effective January 1, 2017.

**D. Proposed Tariff Rule 20D Will Facilitate Undergrounding for Fire Safety**

The firestorms of 2003 and 2007, which devastated San Diego County and severely damaged SDG&E's rural electric distribution system, were driven by Santa Ana wind conditions. The trend of development in and along SDG&E's Fire Threat Zone increases the risk of wildfire damage. SDG&E uses a portfolio of engineering options to protect the overhead electric distribution system in high fire threat areas and reduce the possibility that our overhead lines could be involved in an ignition. SDG&E seeks Commission approval to amend Tariff Rule 20 to help reduce wildfire risk in those cases where undergrounding is preferable to other system-hardening measures. While SDG&E can currently engage in undergrounding projects without a change to Tariff Rule 20 through the process normally used for capital construction, the proposed amendment would assist in implementing projects that have the potential to further mitigate wildfire risks in several ways, including:

- Improved communications and input from the public, municipalities, and local fire agencies in prioritizing projects;
- Annual reporting on project status and costs;
- Commission-authorized equitable apportionment of projects among impacted municipalities;
- Improved coordination with municipal infrastructure projects;
- Higher priority for project funding due to public schedule visibility and community participation.

**V. STATUTORY AND PROCEDURAL REQUIREMENTS**

**A. Category, Need for Hearings, Issues and Schedule - Rule 2.1(c)**

**1. Category**

SDG&E proposes that this proceeding be categorized as “ratesetting.”

**2. Need for Hearings**

SDG&E believes that evidentiary hearings will be required.

**3. Issues to be Considered**

The issues to be considered are described in this Application and the accompanying testimony and exhibits.

**4. Proposed Schedule**

SDG&E proposes the following schedule:

<b><u>ACTION</u></b>	<b><u>DATE</u></b>
SDG&E file GRC Phase 2 Application	October 3, 2011
Responses/Protests	November 2, 2011
Reply to Responses/Protests	November 14, 2011
Prehearing Conference	December 15, 2011
Scoping Memo Issued	January 5, 2012
DRA and Intervenor Testimony	February 17, 2012
Concurrent Rebuttal Testimony	March 16, 2012
Evidentiary Hearings, if necessary	April 9-13, 2012
Opening Briefs	May 11, 2012
Reply Briefs	June 1, 2012

Proposed Decision

August 2012

Adopted Rate Proposals Effective

January 1, 2013

**B. Authority - Rule 2.1**

This Application is filed pursuant to P.U. Code § 454, and in compliance with the Commission's Rules of Practice and Procedure. This Application is in accordance with the schedule adopted in the Commission's Rate Case Plan set forth in D.89-01-040 (*modified* by D.07-07-004).

**C. Corporate Information and Correspondence - Rules 2.1(a) and 2.1(b)**

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service to portions of southern Orange County and electric and gas service throughout San Diego County. The exact legal name of the Applicant is San Diego Gas & Electric Company. The location of Applicant's principal place of business is 8306 Century Park Court, San Diego, California. SDG&E's attorneys in this matter are Laura M. Earl and E. Gregory Barnes.

Correspondence or communications regarding this Application should be addressed to:

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**D. Organization and Qualification to Transact Business – Rule 2.2**

A certified copy of SDG&E's Restated Articles of Incorporation, as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission on August 31, 2009, in connection with SDG&E's Application No. 09-08-019, and is incorporated herein by reference.

**E. Balance Sheet and Income Statement – Rule 3.2(a)(1)**

SDG&E's Balance Sheet, Income Statement and Financial Statement for the six-month period ending June 30, 2011 are included in Appendix A.

**F. Rates - Rules 3.2(a)(2) and 3.2(a)(3)**

The rate impacts for SDG&E that will result from this Application are described in detail in Cynthia Fang's testimony (Chapter 4) supporting this Application. A Statement of SDG&E's Present and Proposed Rates is included in Appendix B.

**G. Property and Equipment - Rule 3.2(a)(4)**

A general description of SDG&E's property and equipment was previously filed with the Commission on October 5, 2001, in connection with SDG&E's Application No. 01-10-005 and is incorporated herein by reference. A statement of Original Cost and Depreciation Reserve for the six-month period ending June 30, 2011 is attached as Appendix C.

**H. Summary of Earnings - Rules 3.2(a)(5) and (6)**

SDG&E's Summary of Earnings for the six-month period ending June 30, 2011 is included in Appendix D.

**I. Depreciation - Rule 3.2(a)(7)**

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plant properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which

includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, “flow through accounting” has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

**J. Proxy Statement - Rule 3.2(a)(8)**

A copy of SDG&E’s most recent Proxy Statement, dated April 27, 2011, as sent to all shareholders of SDG&E’s parent company, Sempra Energy, was provided to the Commission on May 4, 2011, and is incorporated herein by reference.

**K. Pass Through of Costs - Rule 3.2(a)(10)**

This Application reflects and passes through to customers cost and revenue requirement requests for increased costs to SDG&E for services or commodities furnished by it, as described herein.

**L. Service and Notice - Rule 1.9**

This Application will initiate a new proceeding. As such, there is currently no official service list in effect. Instead, SDG&E is serving this Application on all parties to A.10-12-005/A.10-12-006, SDG&E’s most recent GRC proceeding, A.08-11-014, SDG&E’s most recent Rate Design Window (RDW) proceeding, A.10-07-009, SDG&E’s most recent Dynamic Pricing proceeding, and A.07-01-047, SDG&E’s prior GRC Phase 2 proceeding. Within twenty days of filing, SDG&E will mail notice of this Application to the State of California and to cities and counties served by SDG&E (in accordance with the service list provided in Appendix E), and SDG&E will post the notice in their offices and publish the notice in newspapers of general circulation in each county in their service territory. In addition, within forty-five days of filing, SDG&E will include notices with the regular bills mailed to all customers affected by the proposed rate changes.

**VI. CONCLUSION**

SAN DIEGO GAS & ELECTRIC COMPANY requests that the Commission 1) authorize the various rate design and revenue allocation proposals described above; 2) authorize SDG&E to implement the rates as proposed herein; and 3) grant such additional relief as the Commission believes is just and reasonable.

DATED at San Diego, California, this 3rd day of October 2011

Respectfully submitted,

/s/ Laura M. Earl

Laura M. Earl  
E. Gregory Barnes

*Attorneys for*  
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**OFFICER VERIFICATION**

I, Lee Schavrien, declare the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing Application are true to my own knowledge, except as to matters that are therein stated on information and belief, and as to those matters I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed this 3rd day of October, 2011 at San Diego, California.

*/s/ Lee Schavrien*

Lee Schavrien  
Senior Vice President  
Financial, Regulatory and Legislative Affairs  
San Diego Gas & Electric Company

## **APPENDIX A**

### **BALANCE SHEET AND INCOME STATEMENT AND FINANCIAL STATEMENT**

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**BALANCE SHEET**  
**ASSETS AND OTHER DEBITS**  
**JUNE 30, 2011**

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<b>1. UTILITY PLANT</b>		<u>2011</u>
101	UTILITY PLANT IN SERVICE	\$10,962,448,576
102	UTILITY PLANT PURCHASED OR SOLD	-
105	PLANT HELD FOR FUTURE USE	61,407,094
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,267,788,599
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(4,435,432,230)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(219,289,513)
118	OTHER UTILITY PLANT	603,836,327
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(164,737,849)
120	NUCLEAR FUEL - NET	<u>58,457,430</u>
TOTAL NET UTILITY PLANT		<u>8,134,478,434</u>
 <b>2. OTHER PROPERTY AND INVESTMENTS</b>		
121	NONUTILITY PROPERTY	5,165,500
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY	(563,045)
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	<u>808,145,985</u>
TOTAL OTHER PROPERTY AND INVESTMENTS		<u>812,748,440</u>

Data from SPL as of August 26, 2011

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**BALANCE SHEET**  
**ASSETS AND OTHER DEBITS**  
**JUNE 30, 2011**

<b>3. CURRENT AND ACCRUED ASSETS</b>		<b>2011</b>
131	CASH	8,339,934
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	171,903,249
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	73,961,000
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	203,751,222
143	OTHER ACCOUNTS RECEIVABLE	37,718,118
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(3,659,435)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	710,381
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	774,242
151	FUEL STOCK	1,673,225
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	62,637,386
156	OTHER MATERIALS AND SUPPLIES	-
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	303,308
165	PREPAYMENTS	97,661,498
171	INTEREST AND DIVIDENDS RECEIVABLE	4,033,194
173	ACCRUED UTILITY REVENUES	53,692,000
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	9,778,696
175	DERIVATIVE INSTRUMENT ASSETS	22,223,003
<b>TOTAL CURRENT AND ACCRUED ASSETS</b>		<b>745,501,521</b>
<b>4. DEFERRED DEBITS</b>		
181	UNAMORTIZED DEBT EXPENSE	29,043,420
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	1,994,853,817
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	5,644,424
184	CLEARING ACCOUNTS	795,768
185	TEMPORARY FACILITIES	-
186	MISCELLANEOUS DEFERRED DEBITS	4,422,258
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	21,321,214
190	ACCUMULATED DEFERRED INCOME TAXES	214,373,863
<b>TOTAL DEFERRED DEBITS</b>		<b>2,270,454,764</b>
<b>TOTAL ASSETS AND OTHER DEBITS</b>		<b>11,963,183,159</b>

Data from SPL as of August 26, 2011

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**BALANCE SHEET**  
**LIABILITIES AND OTHER CREDITS**  
**JUNE 30, 2011**

**5. PROPRIETARY CAPITAL**

	2011
201 COMMON STOCK ISSUED	(\$291,458,395)
204 PREFERRED STOCK ISSUED	(78,475,400)
207 PREMIUM ON CAPITAL STOCK	(592,222,753)
210 GAIN ON RETIRED CAPITAL STOCK	-
211 MISCELLANEOUS PAID-IN CAPITAL	(479,665,368)
214 CAPITAL STOCK EXPENSE	25,688,571
216 UNAPPROPRIATED RETAINED EARNINGS	(2,141,018,530)
219 ACCUMULATED OTHER COMPREHENSIVE INCOME	9,757,356
TOTAL PROPRIETARY CAPITAL	(3,547,394,519)

**6. LONG-TERM DEBT**

221 BONDS	(2,686,905,000)
223 ADVANCES FROM ASSOCIATED COMPANIES	-
224 OTHER LONG-TERM DEBT	(253,720,000)
225 UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226 UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	9,163,587
TOTAL LONG-TERM DEBT	(2,931,461,413)

**7. OTHER NONCURRENT LIABILITIES**

227 OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	(719,916,085)
228.2 ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	(49,728,871)
228.3 ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	(314,245,440)
228.4 ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
230 ASSET RETIREMENT OBLIGATIONS	(640,736,485)
TOTAL OTHER NONCURRENT LIABILITIES	(1,724,626,881)

Data from SPL as of August 26, 2011

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**BALANCE SHEET**  
**LIABILITIES AND OTHER CREDITS**  
**JUNE 30, 2011**

<b>8. CURRENT AND ACCRUED LIABILITES</b>		<b>2011</b>
231	NOTES PAYABLE	-
232	ACCOUNTS PAYABLE	(302,462,644)
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(33,247,068)
235	CUSTOMER DEPOSITS	(59,147,180)
236	TAXES ACCRUED	(292,581)
237	INTEREST ACCRUED	(33,575,466)
238	DIVIDENDS DECLARED	(1,204,917)
241	TAX COLLECTIONS PAYABLE	(4,583,301)
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	(516,208,973)
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	(34,111,256)
244	DERIVATIVE INSTRUMENT LIABILITIES	(225,124,981)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
<b>TOTAL CURRENT AND ACCRUED LIABILITIES</b>		<b>(1,209,958,367)</b>
<b>9. DEFERRED CREDITS</b>		
252	CUSTOMER ADVANCES FOR CONSTRUCTION	(15,810,882)
253	OTHER DEFERRED CREDITS	(252,531,925)
254	OTHER REGULATORY LIABILITIES	(1,053,128,675)
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	(23,688,665)
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	(5,201,256)
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	(1,045,657,516)
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	(153,723,060)
<b>TOTAL DEFERRED CREDITS</b>		<b>(2,549,741,979)</b>
<b>TOTAL LIABILITIES AND OTHER CREDITS</b>		<b>(\$11,963,183,159)</b>

Data from SPL as of August 26, 2011

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT OF INCOME AND RETAINED EARNINGS**  
**SIX MONTHS ENDED JUNE 30, 2011**

**1. UTILITY OPERATING INCOME**

400	OPERATING REVENUES		\$1,728,915,728
401	OPERATING EXPENSES	\$1,116,206,146	
402	MAINTENANCE EXPENSES	70,824,781	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	217,129,883	
408.1	TAXES OTHER THAN INCOME TAXES	38,802,316	
409.1	INCOME TAXES	(46,899,024)	
410.1	PROVISION FOR DEFERRED INCOME TAXES	202,019,337	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(39,714,160)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(1,336,980)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT		
	TOTAL OPERATING REVENUE DEDUCTIONS		1,557,032,299
	NET OPERATING INCOME		171,883,429

**2. OTHER INCOME AND DEDUCTIONS**

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417.1	EXPENSES OF NONUTILITY OPERATIONS	(18,356)	
418	NONOPERATING RENTAL INCOME	221,974	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	1,523,923	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	33,038,022	
421	MISCELLANEOUS NONOPERATING INCOME	472,188	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	35,237,751	
421.2	LOSS ON DISPOSITION OF PROPERTY	-	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	1,260,430	
	TOTAL OTHER INCOME DEDUCTIONS	1,260,430	
408.2	TAXES OTHER THAN INCOME TAXES	250,384	
409.2	INCOME TAXES	(29,247,041)	
410.2	PROVISION FOR DEFERRED INCOME TAXES	0	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	6,498,365	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	(22,498,292)	
	TOTAL OTHER INCOME AND DEDUCTIONS		56,475,613
	INCOME BEFORE INTEREST CHARGES		228,359,042
	NET INTEREST CHARGES*		66,086,061
	NET INCOME		\$162,272,981

\*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (10,071,740)

**SAN DIEGO GAS & ELECTRIC COMPANY  
STATEMENT OF INCOME AND RETAINED EARNINGS  
SIX MONTHS ENDED JUNE 30, 2011**

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**3. RETAINED EARNINGS**

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$1,981,155,383
NET INCOME (FROM PRECEDING PAGE)	162,272,981
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	(2,409,834)
OTHER RETAINED EARNINGS ADJUSTMENTS	
RETAINED EARNINGS AT END OF PERIOD	<u>\$2,141,018,530</u>

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**FINANCIAL STATEMENT**  
**JUNE 30, 2011**

(a) Amounts and Kinds of Stock Authorized:

Preferred Stock	1,375,000	shares	Par Value \$27,500,000
Preferred Stock	10,000,000	shares	Without Par Value
Preferred Stock	Amount of shares not specified		\$80,000,000
Common Stock	255,000,000	shares	Without Par Value

Amounts and Kinds of Stock Outstanding:

**PREFERRED STOCK**

5.0%	375,000	shares	\$7,500,000
4.50%	300,000	shares	6,000,000
4.40%	325,000	shares	6,500,000
4.60%	373,770	shares	7,475,400
\$1.70	1,400,000	shares	35,000,000
\$1.82	640,000	shares	16,000,000

**COMMON STOCK**

116,583,358	shares	291,458,395
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(b) Terms of Preferred Stock:

Full information as to this item is given in connection with Application Nos. 93-09-069, 04-01-009, 06-05-015 and 10-10-023 to which references are hereby made.

(c) Brief Description of Mortgage:

Full information as to this item is given in Application Nos. 08-07-029 and 10-10-023 to which references are hereby made.

(d) Number and Amount of Bonds Authorized and Issued:

<u>First Mortgage Bonds:</u>	Nominal Date of Issue	Par Value Authorized and Issued	<u>Outstanding</u>	Interest Paid in 2010
6.8% Series KK, due 2015	12-01-91	14,400,000	14,400,000	979,200
Var% Series OO, due 2027	12-01-92	250,000,000	150,000,000	7,612,500
5.85% Series RR, due 2021	06-29-93	60,000,000	60,000,000	3,510,000
2.539% Series VV, due 2034	06-17-04	43,615,000	43,615,000	2,562,368
2.539% Series WW, due 2034	06-17-04	40,000,000	40,000,000	2,349,987
2.516% Series XX, due 2034	06-17-04	35,000,000	35,000,000	2,056,239
2.832% Series YY, due 2034	06-17-04	24,000,000	24,000,000	1,409,993
2.832% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	1,976,927
2.8275% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	179,199
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
5.30% Series CCC, due 2015	11-17-05	250,000,000	250,000,000	13,250,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
Var Series EEE, due 2018	09-21-06	161,240,000	161,240,000	382,603
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	6,761,806
4.50% Series III, due 2040	08-15-10	500,000,000	500,000,000	0
 <u>Unsecured Bonds:</u>				
5.9% CPCFA96A, due 2014	06-01-96	129,820,000	129,820,000	7,659,380
5.3% CV96A, due 2021	08-02-96	38,900,000	38,900,000	2,061,700
5.5% CV96B, due 2021	11-21-96	60,000,000	60,000,000	3,300,000
4.9% CV97A, due 2023	10-31-97	25,000,000	25,000,000	1,225,000

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**FINANCIAL STATEMENT**  
**JUNE 30, 2011**

<u>Other Indebtedness:</u>	<u>Date of</u> <u>Issue</u>	<u>Date of</u> <u>Maturity</u>	<u>Interest</u> <u>Rate</u>	<u>Outstanding</u>	<u>Interest Paid</u> <u>2010</u>
Commercial Paper & ST Bank Loans	Various	Various	Various	0	\$79,249

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

<u>Preferred</u> <u>Stock</u>	<u>Shares</u> <u>Outstanding</u>	<u>Dividends Declared</u>				
	<u>12-31-10</u>	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>2009</u>	<u>2010</u>
5.0%	375,000	\$375,000	\$375,000	\$375,000	\$375,000	\$375,000
4.50%	300,000	270,000	270,000	270,000	270,000	270,000
4.40%	325,000	286,000	286,000	286,000	286,000	286,000
4.60%	373,770	343,868	343,868	343,868	343,868	343,868
\$ 1.7625	0	1,145,625	969,375	242,344	0	0
\$ 1.70	1,400,000	2,380,000	2,380,000	2,380,000	2,380,000	2,380,000
\$ 1.82	640,000	1,164,800	1,164,800	1,164,800	1,164,800	1,164,800
	<u>3,413,770</u>	<u>\$5,965,293</u>	<u>\$5,789,043</u>	<u>\$5,062,012</u> [2]	<u>\$4,819,668</u>	<u>\$4,819,668</u>

Common Stock

Amount	\$0	\$0	\$0	\$150,000,000 [1]	\$0
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A balance sheet and a statement of income and retained earnings of Applicant for the six months ended June 30, 2011 are attached hereto.

[1] San Diego Gas & Electric Company dividend to parent.

[2] Includes \$242,344 of interest expense related to redeemable preferred stock.

## **APPENDIX B**

### **STATEMENT OF PRESENT AND PROPOSED RATES**

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT

CLASS AVERAGE RATES

	Effective 9/1/2011 (AL 2280-E)			Proposed Rates			Total	
	Current Total UDC Rate (¢/KWhr)	Current Avg. Commodity (¢/KWhr)	Current Total Rate (¢/KWhr)	Proposed Total UDC Rate (¢/KWhr)	Proposed Avg. Commodity (¢/KWhr)	Proposed Total Rate (¢/KWhr)	Rate Change (¢/KWhr)	Rate Change (%)
Residential	11.469	6.973	18.442	10.652	7.425	18.077	(0.365)	-1.98%
Small Commercial	10.417	7.774	18.191	12.095	7.458	19.553	1.362	7.49%
Med&Lg C&I	6.516	7.572	14.088	6.800	7.459	14.259	0.171	1.21%
Agriculture	10.183	7.108	17.291	10.762	7.073	17.835	0.544	3.15%
Lighting	9.988	5.370	15.358	9.959	5.327	15.286	(0.072)	-0.47%
System Total	8.780	7.309	16.089	8.780	7.429	16.209	0.120	0.75%

DWR-BC rate is reflected in the Average Commodity rate.  
Reflects updated Sales Forecast.



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The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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Advice Ltr. No. 2210-E

Decision No. 10-09-016

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Dec 1, 2010

Effective Apr 11, 2011

Resolution No. \_\_\_\_\_



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Issued by

Date Filed

Apr 29, 2011

Advice Ltr. No. 2250-E

**Lee Schavrien**

Effective

May 29, 2011

Senior Vice President  
Regulatory Affairs

Decision No. \_\_\_\_\_

Resolution No. \_\_\_\_\_



San Diego Gas & Electric Company  
San Diego, California

Revised Cal. P.U.C. Sheet No. 22055-E

Canceling Revised Cal. P.U.C. Sheet No. 21529-E

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Advice Ltr. No. 2177-E-A

Decision No. 10-06-002

Issued by  
**Lee Schavrien**  
Senior Vice President  
Regulatory Affairs

Date Filed Sep 23, 2010

Effective Oct 23, 2010

Resolution No. \_\_\_\_\_

## **APPENDIX C**

### **COST OF PROPERTY AND DEPRECIATION RESERVE**

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**COST OF PROPERTY AND**  
**DEPRECIATION RESERVE APPLICABLE THERETO**  
**AS OF JUNE 30, 2011**

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
<b>ELECTRIC DEPARTMENT</b>			
302	Franchises and Consents	\$ 222,841	\$ 202,900
303	Misc. Intangible Plant	3,958,182	2,608,439
	<b>TOTAL INTANGIBLE PLANT</b>	<b>4,181,023</b>	<b>2,811,340</b>
310.1	Land	14,526,518	46,518
310.2	Land Rights	0	0
311	Structures and Improvements	51,596,636	14,554,321
312	Boiler Plant Equipment	117,145,548	26,113,961
314	Turbogenerator Units	103,810,052	24,286,493
315	Accessory Electric Equipment	38,050,056	7,794,008
316	Miscellaneous Power Plant Equipment	20,566,029	3,599,982
	Steam Production Decommissioning	0	0
	<b>TOTAL STEAM PRODUCTION</b>	<b>345,694,840</b>	<b>76,395,283</b>
320.1	Land	0	0
320.2	Land Rights	283,677	283,677
321	Structures and Improvements	275,372,629	269,984,448
322	Boiler Plant Equipment	549,606,512	402,827,813
323	Turbogenerator Units	142,364,937	136,499,450
324	Accessory Electric Equipment	173,148,357	167,014,377
325	Miscellaneous Power Plant Equipment	310,374,560	229,490,065
107	ICIP CWIP	0	0
	<b>TOTAL NUCLEAR PRODUCTION</b>	<b>1,451,150,672</b>	<b>1,206,099,832</b>
340.1	Land	143,476	0
340.2	Land Rights	2,428	2,428
341	Structures and Improvements	17,015,096	2,118,384
342	Fuel Holders, Producers & Accessories	19,170,415	3,084,459
343	Prime Movers	51,569,644	7,387,124
344	Generators	208,427,667	28,778,684
345	Accessory Electric Equipment	21,423,873	2,207,990
346	Miscellaneous Power Plant Equipment	489,800	88,873
	<b>TOTAL OTHER PRODUCTION</b>	<b>318,242,398</b>	<b>43,667,942</b>
	<b>TOTAL ELECTRIC PRODUCTION</b>	<b>2,115,087,910</b>	<b>1,326,163,058</b>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	\$ 40,568,568	\$ 0
350.2	Land Rights	63,055,489	11,541,810
352	Structures and Improvements	101,309,228	32,521,948
353	Station Equipment	689,018,075	146,186,345
354	Towers and Fixtures	109,806,163	83,470,769
355	Poles and Fixtures	216,252,988	42,894,196
356	Overhead Conductors and Devices	279,186,631	163,028,041
357	Underground Conduit	134,727,005	20,498,311
358	Underground Conductors and Devices	118,069,117	22,748,999
359	Roads and Trails	32,495,819	6,241,926
	<b>TOTAL TRANSMISSION</b>	<b>1,784,489,083</b>	<b>529,132,345</b>
360.1	Land	16,176,228	0
360.2	Land Rights	72,900,536	31,295,748
361	Structures and Improvements	3,313,454	1,417,676
362	Station Equipment	369,987,120	75,979,911
364	Poles, Towers and Fixtures	482,548,056	210,175,962
365	Overhead Conductors and Devices	376,991,935	141,901,948
366	Underground Conduit	913,897,479	348,331,202
367	Underground Conductors and Devices	1,202,431,680	693,005,850
368.1	Line Transformers	465,999,812	78,690,156
368.2	Protective Devices and Capacitors	16,175,442	(7,059,211)
369.1	Services Overhead	115,635,531	121,949,492
369.2	Services Underground	297,545,043	199,776,083
370.1	Meters	188,447,948	(25,491,946)
370.2	Meter Installations	41,466,247	(27,499,342)
371	Installations on Customers' Premises	6,354,673	10,764,189
373.1	St. Lighting & Signal Sys.-Transformers	0	0
373.2	Street Lighting & Signal Systems	24,358,624	17,240,681
	<b>TOTAL DISTRIBUTION PLANT</b>	<b>4,594,229,808</b>	<b>1,870,478,399</b>
389.1	Land	7,523,627	0
389.2	Land Rights	0	0
390	Structures and Improvements	29,853,022	16,612,502
392.1	Transportation Equipment - Autos	0	49,884
392.2	Transportation Equipment - Trailers	58,146	(688)
393	Stores Equipment	19,150	16,816
394.1	Portable Tools	17,699,993	5,526,973
394.2	Shop Equipment	336,798	178,129
395	Laboratory Equipment	320,845	33,135
396	Power Operated Equipment	92,162	149,134
397	Communication Equipment	137,765,044	60,667,419
398	Miscellaneous Equipment	456,067	99,856
	<b>TOTAL GENERAL PLANT</b>	<b>194,124,853</b>	<b>83,333,161</b>
101	<b>TOTAL ELECTRIC PLANT</b>	<b>8,692,112,677</b>	<b>3,811,918,302</b>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
<b>GAS PLANT</b>			
302	Franchises and Consents	\$ 86,104	\$ 86,104
303	Miscellaneous Intangible Plant	138,801	0
	<b>TOTAL INTANGIBLE PLANT</b>	<b>224,905</b>	<b>86,104</b>
360.1	Land	0	0
361	Structures and Improvements	43,992	43,992
362.1	Gas Holders	0	0
362.2	Liquefied Natural Gas Holders	0	0
363	Purification Equipment	0	0
363.1	Liquefaction Equipment	0	0
363.2	Vaporizing Equipment	0	0
363.3	Compressor Equipment	0	0
363.4	Measuring and Regulating Equipment	0	0
363.5	Other Equipment	0	0
363.6	LNG Distribution Storage Equipment	2,052,614	558,469
	<b>TOTAL STORAGE PLANT</b>	<b>2,096,606</b>	<b>602,461</b>
365.1	Land	4,649,144	0
365.2	Land Rights	2,217,185	1,164,731
366	Structures and Improvements	11,548,563	8,988,143
367	Mains	125,963,599	57,434,140
368	Compressor Station Equipment	73,291,003	51,871,209
369	Measuring and Regulating Equipment	18,466,591	13,564,848
371	Other Equipment	0	0
	<b>TOTAL TRANSMISSION PLANT</b>	<b>236,136,085</b>	<b>133,023,072</b>
374.1	Land	102,187	0
374.2	Land Rights	8,059,723	5,766,986
375	Structures and Improvements	43,447	61,253
376	Mains	536,155,188	306,610,000
378	Measuring & Regulating Station Equipment	12,753,808	6,405,858
380	Distribution Services	238,614,368	273,726,943
381	Meters and Regulators	130,500,172	32,282,495
382	Meter and Regulator Installations	83,753,566	22,902,419
385	Ind. Measuring & Regulating Station Equipm	1,516,811	953,628
386	Other Property On Customers' Premises	0	0
387	Other Equipment	5,274,409	4,694,918
	<b>TOTAL DISTRIBUTION PLANT</b>	<b>1,016,773,679</b>	<b>653,404,499</b>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	\$ 0	\$ 25,503
392.2	Transportation Equipment - Trailers	74,501	74,501
394.1	Portable Tools	7,030,399	2,743,064
394.2	Shop Equipment	84,181	27,920
395	Laboratory Equipment	283,094	191,733
396	Power Operated Equipment	162,284	67,256
397	Communication Equipment	1,693,847	1,093,674
398	Miscellaneous Equipment	243,605	90,332
	TOTAL GENERAL PLANT	<u>9,571,911</u>	<u>4,313,983</u>
101	TOTAL GAS PLANT	<u>1,264,803,186</u>	<u>791,430,119</u>

### COMMON PLANT

303	Miscellaneous Intangible Plant	148,615,402	71,352,417
350.1	Land	0	0
360.1	Land	0	0
389.1	Land	5,612,511	0
389.2	Land Rights	1,080,961	27,275
390	Structures and Improvements	201,670,897	88,301,604
391.1	Office Furniture and Equipment - Other	22,506,000	11,790,527
391.2	Office Furniture and Equipment - Computer E	49,699,555	20,192,545
392.1	Transportation Equipment - Autos	33,942	(338,930)
392.2	Transportation Equipment - Trailers	33,369	(22,114)
393	Stores Equipment	133,501	36,573
394.1	Portable Tools	1,216,212	88,562
394.2	Shop Equipment	284,834	158,854
394.3	Garage Equipment	1,214,904	58,142
395	Laboratory Equipment	2,392,911	898,997
396	Power Operated Equipment	0	(192,979)
397	Communication Equipment	89,842,189	42,561,908
398	Miscellaneous Equipment	2,230,094	664,664
118.1	TOTAL COMMON PLANT	<u>526,567,283</u>	<u>235,578,044</u>

TOTAL ELECTRIC PLANT	8,692,112,677	3,811,918,302
TOTAL GAS PLANT	1,264,803,186	791,430,119
TOTAL COMMON PLANT	<u>526,567,283</u>	<u>235,578,044</u>

101 & 118.1	TOTAL	<u>10,483,483,146</u>	<u>4,838,926,466</u>
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101	PLANT IN SERV-SONGS FULLY RECOVER	<u>\$ (1,164,131,236)</u>	<u>\$ (1,164,131,236)</u>
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101	PLANT IN SERV-ELECTRIC NON-RECON Common	<u>\$ 0</u>	<u>\$ 0</u>
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118	PLANT IN SERV-COMMON NON-RECON Common - Transferred Asset Adjustment	<u>\$ (3,960,652)</u>	<u>\$ (3,960,652)</u>
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<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	Accrual for Retirements		
	Electric	\$ (7,802,055)	\$ (7,802,055)
	Gas	(46,371)	(46,371)
	TOTAL PLANT IN SERV-NON RECON ACC1	<u>(7,848,426)</u>	<u>(7,848,426)</u>
	Electric	0	0
	Gas	0	0
	TOTAL PLANT PURCHASED OR SOLD	<u>0</u>	<u>0</u>
105	Plant Held for Future Use		
	Electric	61,407,094	0
	Gas	0	0
	TOTAL PLANT HELD FOR FUTURE USE	<u>61,407,094</u>	<u>0</u>
107	Construction Work in Progress		
	Electric	1,279,935,825	
	Gas	13,274,408	
	Common	76,488,590	
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>1,369,698,824</u>	<u>0</u>
108	Accum. Depr SONGS Mitigation/Spent Fuel Disallowance		
	Electric	0	221,468
108	Accum. Depr SONGS SGRP Removal		
	Electric	0	0
108.5	Accumulated Nuclear Decommissioning		
	Electric	0	718,543,010
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	<u>0</u>	<u>718,543,010</u>
101.1	ELECTRIC CAPITAL LEASES	778,390,265	41,039,260
118.1	COMMON CAPITAL LEASE	26,058,321	9,381,985
		<u>804,448,586</u>	<u>50,421,245</u>
120	NUCLEAR FUEL FABRICATION	<u>62,963,775</u>	<u>29,927,980</u>
143	FAS 143 ASSETS - Legal Obligation	114,954,310	(607,882,844)
	FIN 47 ASSETS - Non-Legal Obligation	42,421,035	17,800,569
143	FAS 143 ASSETS - Legal Obligation	0	(1,239,593,618)
	TOTAL FAS 143	<u>157,375,345</u>	<u>(1,829,675,893)</u>
	UTILITY PLANT TOTAL	<u>\$ 11,763,436,457</u>	<u>\$ 2,632,423,962</u>

**APPENDIX D**  
**SUMMARY OF EARNINGS**

**SAN DIEGO GAS & ELECTRIC COMPANY  
SUMMARY OF EARNINGS  
SIX MONTHS ENDED JUNE 30, 2011  
(DOLLARS IN MILLIONS)**

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$1,729
2	Operating Expenses	<u>1,557</u>
3	Net Operating Income	<u><u>\$172</u></u>
4	Weighted Average Rate Base	\$4,829
5	Rate of Return*	8.40%

\*Authorized Cost of Capital

## **APPENDIX E**

### **GOVERNMENTAL ENTITIES RECEIVING NOTICE**

State of California  
Attorney General's Office  
P.O. Box 944255  
Sacramento, CA 94244-2550

State of California  
Attn. Director Dept of General  
Services  
PO Box 989052  
West Sacramento, CA 95798-9052

United States Government  
General Services Administration  
300 N. Los Angeles  
Los Angeles, CA 90012

Naval Facilities Engineering  
Command  
Navy Rate Intervention  
1314 Harwood Street SE  
Washing Navy Yard, DC 20374

Alpine County  
Attn. County Clerk  
99 Water Street, P.O. Box 158  
Markleeville, CA 96120

Borrego Springs Chamber of  
Commerce Attn. City Clerk  
786 Palm Canyon Dr  
PO Box 420  
Borrego Springs CA 92004-0420

City of Carlsbad  
Attn. City Attorney  
1200 Carlsbad Village Drive  
Carlsbad, CA 92008-19589

City of Carlsbad  
Attn. Office of the County Clerk  
1200 Carlsbad Village Drive  
Carlsbad, CA 92008-19589

City of Chula Vista  
Attn: Office of the City Clerk  
276 Fourth Avenue  
Chula Vista, California 91910-2631

City of Chula Vista  
Attn. City Attorney  
276 Fourth Ave  
Chula Vista, Ca 91910-2631

City of Coronado  
Attn. Office of the City Clerk  
1825 Strand Way  
Coronado, CA 92118

City of Coronado  
Attn. City Attorney  
1825 Strand Way  
Coronado, CA 92118

City of Dana Point  
Attn. City Attorney  
33282 Golden Lantern  
Dana Point, CA 92629

City of Dana Point  
Attn. City Clerk  
33282 Golden Lantern  
Dana Point, CA 92629

City of Del Mar  
Attn. City Attorney  
1050 Camino Del Mar  
Del Mar, CA 92014

City of Del Mar  
Attn. City Clerk  
1050 Camino Del Mar  
Del Mar, CA 92014

City of El Cajon  
Attn. City Clerk  
200 Civic Way  
El Cajon, CA 92020

City of El Cajon  
Attn. City Attorney  
200 Civic Way  
El Cajon, CA 92020

City of Encinitas  
Attn. City Attorney  
505 S. Vulcan Ave.  
Encinitas, CA 92024

City of Encinitas  
Attn. City Clerk  
505 S. Vulcan Ave.  
Encinitas, CA 92024

City of Escondido  
Attn. City Clerk  
201 N. Broadway  
Escondido, CA 92025

City of Escondido  
Attn. City Attorney  
201 N. Broadway  
Escondido, CA 92025

City of Fallbrook  
Attn. City Clerk  
233 E. Mission Road  
Fallbrook, CA 92028

City of Fallbrook  
Attn. City Attorney  
233 E. Mission Road  
Fallbrook, CA 92028

City of Imperial Beach  
Attn. City Clerk  
825 Imperial Beach Blvd  
Imperial Beach, CA 92032

City of Imperial Beach  
Attn. City Attorney  
825 Imperial Beach Blvd  
Imperial Beach, CA 92032

Julian Chamber of Commerce  
P.O. Box 1866  
2129 Main Street  
Julian, CA

City of Laguna Beach  
Attn. City Clerk  
505 Forest Ave  
Laguna Beach, CA 92651

City of Laguna Beach  
Attn. City Attorney  
505 Forest Ave  
Laguna Beach, CA 92651

City of Laguna Niguel  
Attn. City Attorney  
22781 La Paz, Ste. B  
Laguna Niguel, CA 92656

City of Laguna Niguel  
Attn. City Clerk  
22781 La Paz, Ste. B  
Laguna Niguel, CA 92656

City of Lakeside  
Attn. City Clerk  
9924 Vine Street  
Lakeside CA 92040

City of La Mesa  
Attn. City Attorney  
8130 Allison Avenue  
La Mesa, CA 91941

City of La Mesa  
Attn. City Clerk  
8130 Allison Avenue  
La Mesa, CA 91941

City of Lemon Grove  
Attn. City Clerk  
3232 Main St.  
Lemon Grove, CA 92045

City of Lemon Grove  
Attn. City Attorney  
3232 Main St.  
Lemon Grove, CA 92045

City of Mission Viejo  
Attn: City Clerk  
200 Civic Center  
Mission Viejo, CA 92691

City of Mission Viejo  
Attn: City Attorney  
200 Civic Center  
Mission Viejo, CA 92691

City of National City  
Attn. City Clerk  
1243 National City Blvd  
National City, CA 92050

City of National City  
Attn. City Attorney  
1243 National City Blvd  
National City, CA 92050

City of Oceanside  
Attn. City Clerk  
300 N. Coast Highway  
Oceanside, CA 92054-2885

City of Oceanside  
Attn. City Attorney  
300 N. Coast Highway  
Oceanside, CA 92054-2885

County of Orange  
Attn. County Counsel  
P.O. Box 1379  
Santa Ana, CA 92702

County of Orange  
Attn. County Clerk  
12 Civic Center Plaza, Room 101  
Santa Ana, CA 92701

City of Poway  
Attn. City Clerk  
P.O. Box 789  
Poway, CA 92064

City of Poway  
Attn. City Attorney  
P.O. Box 789  
Poway, CA 92064

City of Ramona  
Attn. City Clerk  
960 Main Street  
Ramona, CA 92065

City of Ramona  
Attn. City Attorney  
960 Main Street  
Ramona, CA 92065

City of Rancho San Diego - Jamul  
Attn. City Clerk  
3855 Avocado Blvd.  
Suite 230  
La Mesa, CA 91941

City of San Clemente  
Attn. City Clerk  
100 Avenida Presidio  
San Clemente, CA 92672

City of San Clemente  
Attn. City Attorney  
100 Avenida Presidio  
San Clemente, CA 92672

City of San Diego  
Attn. Mayor  
202 C Street, 11<sup>th</sup> Floor  
San Diego, CA 92101

County of San Diego  
Attn. County Clerk  
P.O. Box 121750  
San Diego, CA 92101

City of San Diego  
Attn. City Attorney  
1200 Third Ave.  
Suite 1620  
San Diego, CA 92101

County of San Diego  
Attn. County Counsel  
1600 Pacific Hwy  
San Diego, CA 92101

City of San Diego  
Attn. City Clerk  
202 C Street, 2<sup>nd</sup> Floor  
San Diego, CA 92101

City of San Marcos  
Attn. City Clerk  
1 Civic Center Dr.  
San Marcos, CA 92069

City of San Marcos  
Attn. City Attorney  
1 Civic Center Dr.  
San Marcos, CA 92069

City of Santee  
Attn. City Clerk  
10601 Magnolia Avenue  
Santee, CA 92071

City of Santee  
Attn. City Attorney  
10601 Magnolia Avenue  
Santee, CA 92071

City of Solana Beach  
Attn. City Attorney  
635 S. Highway 101  
Solana Beach, CA 92075

Spring Valley Chamber of  
Commerce  
Attn. City Clerk  
3322 Sweetwater Springs Blvd,  
Ste. 202  
Spring Valley, CA 91977-3142

Valley Center Chamber of  
Commerce  
Attn. City Clerk  
P.O. Box 8  
Valley Center, CA 92082

City of Vista  
Attn. City Attorney  
200 Civic Center Drive, Bldg. K  
Vista, CA 92084

City of Vista  
Attn. City Clerk  
200 Civic Center Drive  
Vista, CA 92084

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Application of SAN DIEGO GAS & ELECTRIC )	
COMPANY (U 902 E) For Authority To )	Application No. 11-10-_____
Update Marginal Costs, Cost Allocation, )	(Filed October 3, 2011)
And Electric Rate Design. )	
_____ )	

**NOTICE OF AVAILABILITY OF THE  
APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E)  
FOR AUTHORITY TO UPDATE MARGINAL COSTS, COST ALLOCATION AND  
ELECTRIC RATE DESIGN AND SUPPORTING EXHIBITS**

*PLEASE TAKE NOTICE THAT* on October 3, 2011, San Diego Gas & Electric Company (SDG&E) filed its *Application For Authority To Update Marginal Costs, Cost Allocation And Electric Rate Design*. The Application consists of the application itself, and all of the attachments required by the Commission’s Rules of Practice and Procedure. Because the entire Application and supporting Exhibits are composed of over fifty pages, pursuant to Rule 1.9(d) of the Commission’s Rules of Practice and Procedure, the Application the supporting testimony can be accessed and downloaded, as of 5:00 p.m., October 3, 2011, at the following internet address:

<http://www.sdge.com/regulatory/cpuc.shtml>

SDG&E will, upon request, provide a paper copy of the entire Application, supporting Exhibits, or any part thereof. Supporting workpapers will also be available upon request. To expedite service of the requested materials, SDG&E asks that requests be submitted in writing to:

Todd Cahill  
Regulatory Case Manager  
San Diego Gas & Electric Company  
8330 Century Park Court, San Diego, CA 92123  
Telephone: (858) 654-1745  
Facsimile: (858) 654-1788  
tcahill@semprautilities.com

