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SOUTHERN CALIFORNIA EDISON®

An *EDISON INTERNATIONAL*® Company

(U 338-E)

R.08-08-009

Second Amended 2010 RPS Procurement Plan

Attachments 2-1 Through 2-4

June 2010

ATTACHMENT 2

SCE's Second Amended 2010 RPS Procurement Plan – Attachment 2

Contents:

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ATTACHMENT 2-1

Second Amended 2010 Procurement Protocol

SOUTHERN CALIFORNIA
EDISON®

An *EDISON INTERNATIONAL®* Company

2010

Request for Proposals

from

Eligible Renewable Energy Resource Suppliers

for

Renewable Products

Procurement Protocol

Version 1
Posted TBD, 2010

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SCE Comment:	*The above appendices can be located and downloaded from:* http://www.SCE.com/renewRFP

ARTICLE ONE. GENERAL INFORMATION.

1.01 Introduction.

In its 2010 Request for Proposals ("RFP"), Southern California Edison Company ("SCE") is soliciting proposals ("Proposal" or "Proposals") to supply renewable Products described in Appendix B from Eligible Renewable Energy Resources ("ERRs") sufficient to permit SCE to execute one or more purchase and sale agreements (an "Agreement" or "Agreements"), in substantially the form specified for the Products in Appendices B-1 through B-6 (all, the "Pro Forma Agreements" and each, a "Pro Forma Agreement").[1] The purpose of this procurement protocol ("Procurement Protocol") is to:

(a) Set forth the requirements of each Proposal submission, including waivers, representations, warranties and covenants deemed made for all purposes as part of the Proposal submission;

(b) Describe the methods that SCE uses in order to evaluate each Proposal;

(c) Document the rights that SCE reserves for itself in regards to this RFP;

(d) Describe the types of Products SCE is soliciting; and

(e) Set forth a time frame for the RFP.

This Procurement Protocol and all of its Appendices are available on the SCE internet website at http://www.SCE.com/renewRFP.

Capitalized terms used in this Procurement Protocol, but not otherwise defined herein, have the meanings set forth in the Pro Forma Agreements.

1.02 SCE's Rights.

SCE may, at its sole discretion, enter into power purchase and sale agreements with one or more entities ("Seller" or "Sellers") submitting Product proposals that will provide the best value to SCE's customers considering a variety of factors as discussed below.

SCE reserves the right to reject any Proposal at any time on the grounds that it does not conform to the terms and conditions of this Procurement Protocol.

SCE also retains the right, in its sole judgment, to:

[1] For clarity, this RFP is not soliciting proposals for utility-owned, buyout or other forms of SCE-equity (tax or other) ownership of the underlying Generating Facility.

(a) Modify this Procurement Protocol, and any of the Appendices, as it deems necessary; and

(b) Condition SCE's acceptance of any selected Proposal on a Seller's agreement to modifications thereto that have been recommended by SCE's Procurement Review Group ("PRG") as initially established in Decision ("D.") D.02-08-071 of the California Public Utilities Commission ("Commission" or "CPUC").

(c) To determine what is or is not "reasonable," as this term is used within this Procurement Protocol.

1.03 Document Conflicts.

In the event of any conflict between terms contained in this Procurement Protocol or any of the Appendices to this Procurement Protocol, including, without limitation, the applicable Pro Forma Agreement or the Form of Seller's Proposal, the conflict will be resolved by the following priority of documents:

(a) The applicable Pro Forma Agreement;

(b) This Procurement Protocol;

(c) Any other Appendix or exhibit to this Procurement Protocol; and

(d) Seller's Form of Proposal.

Any power purchase and sale agreement executed by SCE and a Seller as a result of this RFP is a "Final Agreement." Notwithstanding the foregoing, if a Final Agreement is executed between SCE and Seller, it will have precedence over the RFP materials listed above.

1.04 SCE's Renewable Energy Needs.

SCE has both a near-term and a long-term need for Products.

The evaluation criteria will favor Proposals with a reasonable likelihood of achieving near-term deliveries. The evaluation criteria will also consider the benefit of projects locating near approved transmission infrastructure, such as the Sunrise Powerlink Transmission Project ("Sunrise") and the Tehachapi Renewable Transmission Project ("Tehachapi"), and projects with Generation Facilities whose first point of interconnection within WECC is with a California balancing authority.

**** End of ARTICLE ONE ****

ARTICLE TWO. ELIGIBILITY REQUIREMENTS.

2.01 ERR Type.

SCE will consider all timely Proposals from any Seller that proposes to sell Product to SCE from a new, existing or repowered ERR Generating Facility.

An existing Generating Facility must be certified by the California Energy Commission ("CEC") as an ERR or multiple ERRs prior to the Proposal Due Date.

For Generating Facilities not yet on-line, SCE encourages Seller to seek "pre-certification" as an ERR prior to the Proposal Due Date.

For repowered Generating Facilities, SCE encourages Seller to seek "pre-certification" as an ERR prior to the Proposal Due Date.

2.02 Eligible Renewable Energy Resources Eligibility.

For purposes of this RFP and any Final Agreement executed pursuant thereto, an ERR is a generating facility that meets all the criteria set forth in Public Utilities Code Section 399.12, Public Resources Code Section 25741, and the CEC's "Renewables Portfolio Standard (RPS) Eligibility Guidebook" (January 2008, Publication #CEC-300-2007-006-ED3-CMF) ("CEC RPS Eligibility Guidebook").[2]

As of the date of this RFP, the following generating facility types constitute ERRs:

(a) Photovoltaic;

(b) Wind;

(c) Geothermal;

(d) Solar thermal;

(e) Hydroelectric; if:

(i) The hydroelectric generating facility has a capacity of 30 megawatts ("MW") or less; and

(ii) A new hydroelectric generating facility will not require a new or increased appropriation or diversion of water under Part 2 (commencing with Section 1200 of Division 2) of the Water Code;

[2] The CEC Guidebooks are available at http://www.energy.ca.gov/renewables/documents/

(f) Thermal electric, so long as the thermal energy input comes from the combustion of biomass fuel, biodiesel (derived from biomass or municipal solid waste ("MSW") conversion), digester gas, or landfill gas;

(g) Ocean wave, ocean thermal, or tidal current;

(h) Fuel cells that use renewable fuels; or

(i) MSW conversion that is based upon a non-combustion thermal process in accordance with Public Resources Code Section 25741(a)(3).

SCE will consider Proposals with energy storage, if:

(a) The storage technology does NOT result in the delivery of non-ERR electric energy; and

(b) The Proposal contains both a contract price including the energy storage component and a contract price without the storage component.

See CEC Guidebooks for details on ERR qualifications.

2.03 Conveyance of Products.

(a) Bundled Energy Product. A Bundled Energy Product is a product that transfers both energy and RECs, and is from a facility that either is interconnected to a California balancing authority, or has a dynamic transfer agreement in place to allow the energy to be scheduled into a California balancing authority area.

For each Bundled Energy Product specified in Appendix B, Seller shall convey to SCE all electric energy as well as all renewable attributes, including, but not limited to, Metered Amounts, Green Attributes, Capacity Attributes, and Resource Adequacy Benefits that are attributable to the Generating Facility or associated with the generation of electricity using an ERR, whether such credits or other attributes exist at the time a Final Agreement is executed or are created later during the Term of the Final Agreement.

(b) REC-only Bundled Energy Product. A REC-only Bundled Energy Product is a product that transfers both energy and RECs, and is from a facility that is neither interconnected to a California balancing authority nor has a dynamic transfer agreement in place to allow the energy to be scheduled into a California balancing authority area. It is called a "REC-only" Bundled Energy Product because the CPUC has characterized this product as a REC transaction.

For each REC-only Bundled Energy Product specified in Appendix B, Seller shall convey to SCE all electric energy as well as all renewable attributes, including, but not limited to, Metered Amounts, Green Attributes, Capacity Attributes, and Resource Adequacy Benefits that are attributable to the Generating Facility or associated with the generation of electricity using an ERR, whether such credits or other attributes exist at the time a Final Agreement is executed or are created later during the Term of the Final Agreement.

(c) REC Product. A REC product is a Product that conveys only RECs and not energy.

For each REC Product specified in Appendix B, Seller shall convey to SCE all Green Attributes that are attributable to the Generating Facility or associated with the generation of electricity generated from an ERR, whether such credits or other attributes exist at the time a Final Agreement is executed or are created later during the Term of the Final Agreement.

2.04 Generating Facility Location and Interconnection.

Seller's Generating Facility Sites can be located either:

(a) In-State

A Generating Facility is considered to "In-State" if such Generating Facility's first point of interconnection is, or will be, to the transmission system of a California balancing authority.

(b) Out-of-State

A Generating Facility is considered "Out-of-State" if: (1) such Generating Facility's first point of interconnection is not, or will not be, to the transmission system of a California balancing authority, and (2) Seller complies with all requirements pertaining to "Out-of-State Facilities" as set forth in the CEC RPS Eligibility Guidebook, including, but not limited to, ensuring that:

(i) The Generating Facility is located so that its first point of interconnection is, or will be, to the Western Electricity Coordinating Council ("WECC") transmission system;

(ii) The Generating Facility does not cause or contribute to any violation of a California environmental quality standard or requirement within California; and

(iii) The Generating Facility participates in an RPS tracking and verification system approved by the CEC (including WREGIS and NERC E-Tags).

Although SCE will consider and evaluate Proposals with Out-of-State Generating Facility Sites, SCE prefers and will favor those which are In-State, and strongly prefers those which are interconnected to the CAISO's Control Area.

As explained in Section 2.03(b) above, and in accordance with CPUC Decision 10-03-021, energy from facilities which are not "In-State Generating Facilities," as defined above, are defined herein as REC-only Bundled Energy Products, even if both RECs and energy are transferred. SCE favors Bundled Energy Products over REC-only Bundled Energy Products.

2.05 Energy Delivery (applicable only to Bundled Energy Products).

(a) In-State

For In-State Generating Facilities that are or will be interconnected to the CAISO's Control Area, the Delivery Point must be the point where the Generating Facility connects to the CAISO Controlled Grid.

For In-State Generating Facilities that are or will be interconnected to a California Control Area or Balancing Authority other than the CAISO, the Delivery Point must be the first point of interconnection with the CAISO Controlled Grid.

(b) Out-of-State[3]

In order to be considered as an Out-of-State Bundled Energy Proposal by SCE, the Proposal must either: (1) have a Delivery Point within a California balancing authority or (2) otherwise be deemed by the CPUC to be a bundled transaction[4] by, in part, being able to dynamically transfer the Generating Facility's output into a California balancing authority's control area. SCE prefers that the Generating Facility's output be dynamically transferred from one of the following Delivery Points:[5]

---

[3] Seller will be required to have firm transmission rights to a point within the CAISO's Control Area (as per 2.05(b)(1)) or to the respective CAISO Intertie (as per 2.05(b)(2)) for the duration of the term of the Agreement. The point of interconnection must be acceptable to SCE.

[4] The meaning of the term "bundled transaction" shall be in accordance with the CPUC's Decision Authorizing Use Of Renewable Energy Credits For Compliance With The California Renewables Portfolio Standard ("D. 10-03-021").

[5] Certain extreme exceptions may apply whereby SCE may accept a Delivery Point other than the CAISO intertie points listed above in (i) through (v). Any such exceptions should be discussed with SCE prior to the Proposal Due Date and would be made at SCE's sole discretion.

(i) COB

(ii) NOB

(iii) Four Corners

(iv) PV

(v) Mead

In the case of 2.05(b)(ii) immediately above, Seller must reasonably demonstrate to SCE as part of its submitted Proposal package that the full output of the proposed Out-of-State Generating Facility can indeed be dynamically transferred into the respective California balancing authority. Such reasonable demonstration may include, for example, a CAISO affirmation of such availability or a third-party study showing sufficient year-round available transfer capability ("ATC") from the Delivery Point into California to enable the Generating Facility's output to be dynamically transferred from Seller's proposed Delivery Point into the CAISO.

For purposes of this Procurement Protocol, products from In-State Generating Facilities or OOS Generating Facilities meeting the CPUC's requirements relating to dynamic transfers (as contemplated in this Section 2.05(b)) are "Bundled Energy Products."

2.06 Energy Delivery (applicable to REC-Only Bundled Energy Products).

Generating Facilities supplying REC-Only Bundled Energy Products must be interconnected directly to the WECC transmission system. The Delivery Point must be either:

(1) a liquid power trading hub or hubs outside of the CAISO's Control Area (e.g., Mid-C), or

(2) the intertie point (e.g., COB) where Seller's Transmission Provider ties to the CAISO's Control Area ("CAISO Intertie");

and at the Generating Facility's first point of interconnection with the respective Transmission Provider's transmission grid; provided, however, that Seller has (or will have) firm transmission rights to a liquid trading hub, to a CAISO Intertie or to a point within the CAISO's Control Area for the duration of the term of the Agreement that is acceptable to SCE.

Accordingly, Seller must provide two (2) Seller's Proposal Templates and Calculators (e.g., one each for the liquid trading hub delivery point and one each for the interconnection point), as further described in Appendix C, Form of Seller's Proposal, for a proposed Generating Facility outside of the CAISO's Control Area.

2.07 Existing Generating Facility, Existing Power Purchase Agreement.

SCE will consider Proposals to purchase a Product from an existing Generating Facility so long as that facility meets all eligibility requirements in this Procurement Protocol.

(a) Existing Agreement, Existing Generating Facility, Standard Termination. In addition to meeting all eligibility requirements, an existing Generating Facility with an existing power purchase agreement with SCE or a third party, must submit a Proposal that:

(i) States the full name of the Generating Facility as well as the contract identification number, qualifying facilities number, or any other information that the Seller deems necessary for SCE to identify the facility;

(ii) States the date on which the Seller believes that the existing power purchase agreement will terminate;

(iii) Demonstrates to SCE's reasonable satisfaction that Seller's existing power purchase agreement will terminate, by its own terms, without further action of the parties thereto, prior to the date on which deliveries from the existing Generating Facility will commence under Seller's Proposal; or, at Seller's option, if the existing agreement is an agreement with SCE, proposes (as a condition of eligibility to participate in the RFP) either:

1) To amend the existing power purchase agreement to delineate clearly between electric energy and capacity purchases at historical levels that are to be purchased pursuant to the rate set forth in the existing power purchase agreement and new purchases in excess of historical levels that are to be purchased at the energy rates set forth in Seller's Proposal, if it is accepted, and all other conditions of the effectiveness of the amendment have been satisfied; or

2) To replace the existing power purchase agreement with an entirely new Agreement.

If Seller proposes to replace the existing power purchase agreement with an entirely new Agreement, the Proposal must also clearly quantify any proposed increase of electrical energy from the existing Generating Facility by hour above those provided for in the applicable existing power purchase agreement.

(b) Existing Agreement, Existing Generating Facility, Early Termination. If Seller's Proposal is based upon the early termination of an existing power purchase agreement, Seller must explain in the Transmittal Letter, the contractual basis for the termination and any penalties and capacity repayment that will be the result of such early termination.

(c) Existing Agreement, Repower or Expansion of Generating Facility. If Seller's Proposal is based upon the repowering or expansion of an existing Generating Facility during the term of an existing power purchase agreement, the Transmittal Letter must:

(i) Quantify any proposed increase of electrical energy output from the existing Generating Facility; and

(ii) Describe how Seller proposes to differentiate between electric energy that will be paid according to the payment methodology set forth in:

1) The existing power purchase agreement; and

2) Any new Agreement.

2.08 Term.

(a) Long-term. Sellers may propose a term length equal to or greater than ten (10) years ("Long-term"). If Seller submits a Long-term Proposal with a term length of more than twenty (20) years, Seller shall also submit an alternative Proposal with a twenty (20)-year term.

(b) Moderately Short-term. Sellers may also propose a delivery term that is shorter than ten (10) years but that is no less than four (4) years in duration ("Moderately Short-term"). As provided in D.09-06-050,[6] Moderately Short-term Final Agreements that conform to the Pro Forma Agreement set forth in Appendix B-1 and meet the other eligibility criteria set forth in D.09-06-050 may be eligible for fast-track Commission approval. Please refer to "Moderately Short-term Energy Products" in Appendix B to this Procurement Protocol for additional information about this option.

(c) Very Short-term. Sellers may also propose a delivery term that is shorter than four (4) years but that is no less than one (1) month in duration ("Very Short-term"). As provided in D.09-06-050, Very Short-term Final Agreements that conform to the Pro Forma Agreements set forth in Appendices B-2 through B-5 and meet the other eligibility criteria set forth in D.09-06-050 may be eligible for fast-track Commission approval. Please refer to "Very Short-term

[6] D.09-06-050 is available at http://docs.cpuc.ca.gov/word_pdf/FINAL_DECISION/102666.doc.

Energy Products" in Appendix B to this Procurement Protocol for additional information about this option.

2.09 Quantity.

(a) Proposals must be based upon Generating Facilities with a Contract Capacity of at least one and one-half (1.5) MW.

(b) All electric units in SCE's RFP materials assume that Seller will be providing alternating current ("AC"). All quantities provided by Seller in its Proposals, including the completed Seller's Proposal Templates and Calculators, must be stated in alternating current, not direct current.

2.10 Contract Price.

The contract price submitted by Seller must:

(a) Conform with the contract price requirements in Appendix B for the Product being offered; and

(b) Assume posting Performance Assurance and Development Security (if applicable) in the amount required by Seller's Proposal Template and Calculator (attached hereto as Appendix A-1). (Performance Assurance and Development Security are further described in Section 7 of this Procurement Protocol.)

2.11 Special Purpose Entity (Standard Bundled Energy Products, Standard REC-Only Bundled Energy Products, Moderately Short-term Bundled Energy Products and Moderately Short-term REC-Only Bundled Energy Products only).

A Seller submitting Proposals for Standard Bundled Energy Products, Standard REC-Only Bundled Energy Products, Moderately Short-term Bundled Energy Products and Moderately Short-term REC-Only Bundled Energy Products understands and agrees that it must be and remain a special purpose entity organized for the sole purpose of owning and operating the Generating Facility for the Term of the Agreement.

2.12 SCE Affiliates.

SCE affiliates are permitted to participate in this RFP. Using the Seller's Proposal Template and Calculator – as further described in Appendix C, Form of Seller's Proposal – Seller must disclose whether or not it is an SCE affiliate.

**** End of ARTICLE TWO ****

ARTICLE THREE. RFP SOLICITATION AND PROPOSAL SUBMITTAL PROCESS.

3.01 RFP Schedule.

Date	*Event*
Date within Final Decision	SCE releases RFP.
TBD (Prior + ~2 weeks)	SCE hosts a Proposal Conference.
TBD (Prior + ~5 weeks) 1:00 p.m. PPT	Sellers to email their "Proposal Structure Letter," fully completed "Seller's Proposal Template(s) and Calculator(s)," "Seller's Acknowledgements," and, depending on the Product submitted, either fully completed "Outline of Contract Terms and Conditions" or redlines to the applicable Pro Forma Agreement(s) to SCE and to SCE's Independent Evaluator (the "Structure Due Date").
TBD (Prior + ~1 weeks) 1:00 p.m. PPT	SCE must receive an electronic version of the full Proposal Binder exactly as described in Appendix C, Form of Seller's Proposal (the "Proposal Due Date").
TBD (Prior + ~6 weeks)	SCE informs CPUC that bidding is closed.
TBD (Prior + ~4 weeks)	Latest date SCE advises all Sellers on the status of their Proposals relative to SCE's short list.
TBD (Prior + ~2 weeks)	Earliest date on which exclusivity agreements may be required by SCE.
TBD (Prior + ~3 weeks)	SCE submits final short list to CPUC and PRG.
TBD (Prior + ~3 weeks)	SCE submits report on evaluation criteria and selection process to CPUC.
TBD	SCE and short-listed Sellers complete negotiation of the Final Agreements.
TBD	SCE submits the Final Agreements with Advice Letters to the CPUC for approval.
6 to 9 months later	The CPUC resolution approving the Final Agreements becomes final and non-appealable.

3.02 Proposal Structure Letter, Seller's Proposal Template and Calculator, and Outline of Contract Terms and Conditions or Mark-up of Pro Forma Agreement.

(a) Proposal Structure Letter.

Each Seller must submit, via email in a Microsoft Word (*.doc) file attachment, one (1) Proposal Structure Letter using the form attached hereto as Appendix A-1, by the date shown in the above RFP Schedule.

(i) Seller must state all mutual exclusivity and quantity limitations, and, if Seller submits more than one (1) Proposal or more than one (1) commercial option (e.g., flat v. escalating pricing for the same project, 15-year v. 20-year term for the same project, etc.) on a given Proposal, any clarification or restrictions regarding the relationships between Proposals or options submitted. Seller must clearly designate the specific Proposals to which those limitations or options apply.

(ii) For each Proposal Seller submits that is *not* a Standard Bundled Energy Product, Seller must clearly indicate if the respective Product is a:

1) Standard REC-only Bundled Energy Product

2) Very Short-term Bundled Energy Product,

3) Very Short-term REC-Only Bundled Energy Product,

4) Moderately Short-term Bundled Energy Product,

5) Moderately Short-term REC-Only Bundled Energy Product, or

6) REC-only Product,

and, in the case of (2) or (4) above, whether Seller seeks fast-track Commission approval.

(b) Seller's Proposal Template and Calculator.

Within the same email as the Proposal Structure Letter, Sellers must also submit one (1) Seller's Proposal Template and Calculator, using the form attached hereto as Appendix A-2, for each individual Proposal or for each commercial option on a given Proposal described in the Proposal Structure Letter.

Each Seller's Proposal Template and Calculator must be provided to SCE as an electronic Microsoft Excel (*.xls) file. **Seller's must not send the Seller's Proposal Template and Calculator as a PDF file.** When completing each Seller's Proposal Template and Calculator, Sellers must adhere to all instructions, including the pop-up comment boxes which appear upon clicking onto particular input cells.

The Seller's Proposal Template and Calculator requires a Seller to electronically sign a short-term non-disclosure agreement ("NDA"). The short-term NDA terminates on the latest of these three dates: (1) if the Proposal is placed on SCE's short list, Seller's submission to SCE of its Short-List Deposit, Exclusivity Agreement, copy of Interconnection Application and an updated NDA, in accordance with Section 4.02 of SCE's Procurement Protocol; (2) if the Proposal is placed on SCE's short list, Seller's notification to SCE that Seller declines to pursue further negotiations; or (3) SCE's notification to Seller that the Proposal has not been placed on SCE's short list and SCE does not wish to negotiate the Proposal.

(c) Outline of Contract Terms and Conditions or Mark-up of Pro Forma Agreement.

(i) For Standard Bundled Energy Products, Standard REC-Only Bundled Energy Products Moderately Short-term Bundled Energy Products, or Moderately Short-term REC-Only Bundled Energy Products, within the same email as the Proposal Structure Letter and Seller's Proposal Template and Calculator, Sellers must also submit one (1) Outline of Contract Terms and Conditions ("Outline"), using the form attached hereto as Appendix A-3, for each individual Agreement that Seller intends to negotiate if short-listed. Each Outline must be provided to SCE as an electronic Microsoft Excel (*.xls) file. The Outline should communicate to SCE all of Seller's proposed material modifications to SCE's Pro Forma Agreement set forth in Appendix B-1 that Seller requires in order to complete a potential transaction with SCE. **Only minor modifications to the Pro Forma Agreement may be made if Seller wants to use the fast-track Commission approval process for Moderately Short-term Bundled Energy Products or Moderately Short-term REC-Only Bundled Energy Products.** For clarity, Sellers proposing a Standard Bundled Energy Product, a Standard REC-Only Bundled Energy Product, a Moderately Short-term Bundled Energy Product or a Moderately Short-term REC-Only Bundled Energy Product are not required to submit redlines to the Pro Forma Agreement set forth in Appendix B-1 upon submission of the respective Proposal(s) on either the Structure Due Date or the Proposal Due Date. (As further described below in Section 4.02, only if Seller is notified that its Proposal has been selected for SCE's short list, is Seller required to provide a redline(s).)

(ii) For REC Products, Very Short-term Bundled Energy Products, and Very Short-term REC-Only Bundled Energy Products, within the same email as the Proposal Structure Letter and Seller's Proposal Template and Calculator, Sellers must also submit a mark-up of Seller's proposed changes to the applicable Pro Forma Agreement set forth in Appendix B-2, B-3, B-4, B-5 or B-6 for each individual Agreement that Seller intends to negotiate if short-listed. Seller should provide the mark-up(s) to SCE in both clean and redline formats as electronic Microsoft Word (*.doc) files. The mark-up should communicate all of Seller's proposed changes to the applicable Pro Forma Agreement set forth in Appendix B-2, B-3, B-4, B-5 or B-6 that Seller requires in order to complete a potential transaction with SCE. **Only minor modifications to the Pro Forma Agreements may be made if Seller wants to use the fast-track Commission approval process for qualifying Very Short-term Energy Products per D.09-06-050.** For clarity, Sellers proposing a REC Product, a Very Short-term Bundled Energy Product or a Very Short-term REC-Only Bundled Energy Product are not required to submit an Outline for the respective Proposal.

3.03 Independent Evaluator.

SCE has engaged an Independent Evaluator to evaluate and report on the solicitation, evaluation, selection, and negotiation process for this RFP.

The Independent Evaluator will review all Proposals and will have the opportunity to be present at meetings and conference calls between SCE and short-listed Sellers.

Seller must include the Independent Evaluator in all communications with SCE. The Independent Evaluator will periodically make presentations to SCE, the CPUC and the PRG in order to ensure that the RFP process remains open, fair and transparent.

3.04 Short-List Deposit.

(a) Deposit Amount.

Within ten (10) Business Days of notification by SCE of the selection of Seller's Proposal for SCE's short list, Seller shall submit a Short-List Deposit to SCE in an amount calculated as follows:

SHORT-LIST DEPOSIT (in dollars) =

The greater of ($25,000) or A x B

Where:

A = Contract Capacity.

B = Three dollars ($3) per kW.

(b) Form of Deposit

The Short-List Deposit may be in the form of either cash or a Letter of Credit.

(i) "Letter of Credit" means an irrevocable, standby letter of credit and applicable draw certificate substantially in the form of Exhibits E and F of Appendix C (Form of Seller's Proposal) acceptable to SCE, issued by a major U.S. commercial bank or the U.S. branch office of a foreign bank with, in either case, a Credit Rating of at least:

1) "A-" by S&P, if such entity is rated by S&P;

2) "A3" by Moody's, if such entity is rated by Moody's; and

3) "A-" by Fitch if such entity is rated by Fitch.

(ii) Cash deposits will earn simple interest, payable when the cash deposit is returned to Seller in accordance with the terms of this RFP, at the Federal Funds Effective Rate.

The Federal Funds Effective Rate used in the simple interest calculation will be the rate for that day opposite the caption "Federal Funds (Effective)" as set forth in the weekly statistical release designated as H.15(519), or any successor publication, published by the Board of Governors of the Federal Reserve System.

(c) Return of Short-List Deposit.

Once the exclusivity agreement described in Section 4.02(a)(ii) has expired, SCE will return the Short-List Deposit with interest (if the Short-List Deposit was posted in cash), and Seller's obligation to post the Short-List Deposit will cease within the time frame and under the circumstances listed below:

(i) Within seven (7) days after either party has provided Notice to the other party of the first party's intent to permanently discontinue negotiations;

(ii) If Seller and SCE execute a Final Agreement, within five (5) days after Seller has posted the first portion of the Development Security in accordance with the time-frames set forth in the Final Agreement.

Seller will forfeit its Short-List Deposit to SCE under the circumstances listed below:

(iii) If Seller breaches the exclusivity agreement between it and SCE; or

(iv) If Seller and SCE execute a Final Agreement and Seller fails to provide the:

1. Development Security for a Standard Bundled Energy Product, Standard REC-Only Bundled Energy Product, Moderately Short-term Bundled Energy Product, or Moderately Short-term REC-Only Bundled Energy Product, or

2. Performance Assurance for a REC Product, a Very Short-term Bundled Energy Product, or a Very Short-term REC-Only Bundled Energy Product

as required under the applicable Final Agreement within the time-frame set forth in that Final Agreement.

(d) Letter of Credit Default.

If a Letter of Credit Default occurs at any time before the earlier of

(i) full execution of a Final Agreement between Seller and SCE (in which case the Final Agreement will govern Letter of Credit Defaults); or

(ii) return of Seller's Short-Listed Deposit in accordance with (c), above, (if the Short-Listed Deposit was made by Letter of Credit),

SCE will be entitled to collect the entire amount of the Short-List Deposit by either drawing on the entire amount of the Letter of Credit, applying any cash deposited with SCE by Seller to the amount due, and pursuing any and all other legal remedies against Seller to recover the entire amount due.

"Letter of Credit Default" means with respect to a Letter of Credit, the occurrence of any of the following events, if not cured within one (1) Business Day for the events listed in (ii) – (iv) below and within five (5) Business Days for the event listed in (i) below:

(i) The issuer of such Letter of Credit fails to maintain the Credit Rating specified in the definition of Letter of Credit contained in the Pro Forma Agreement;

(ii) The issuer of the Letter of Credit disaffirms, disclaims, repudiates or rejects, in whole or in part, or challenges the validity of, the Letter of Credit;

(iii) The Letter of Credit is not replaced within twenty (20) days prior to its expiration or termination, or the Letter of Credit fails or ceases to be in

full force and effect at any time prior to the Effective Date or Confirmation Effective Date, as applicable, of any Final Agreement;

(iv) The issuer of the Letter of Credit becomes Bankrupt; or

(v) The issuer of the Letter of Credit fails to comply with or perform its obligations under that Letter of Credit;

A Letter of Credit Default may be cured either by providing a replacement Letter of Credit acceptable to SCE or cash.

If a Letter of Credit Default occurs and SCE is not able to draw on the entire amount of the Letter of Credit, SCE will reject Seller's Proposal from further consideration in this RFP and may take other actions including, but not limited to, barring Seller from participation in subsequent RFPs.

3.05 Proposal Submission.

SCE will only consider Proposals that are substantially complete and include all of the applicable information and representations, warranties and covenants as set forth in Appendix C, Form of Seller's Proposal.

In order to maintain the RFP schedule and to expedite the negotiation of any potential Agreement between SCE and any Seller, SCE strongly encourages Sellers to base their Proposals:

(a) For Standard Bundled Energy Products, Standard REC-Only Bundled Energy Product, Moderately Short-term Bundled Energy Products, and Moderately Short-term REC-Only Bundled Energy Products, on terms and conditions set forth in the Pro Forma Agreement set forth in Appendix B-1; provided, however, only minor modifications may be made to the Pro Forma Agreement for Moderately Short-term Bundled Energy Products and Moderately Short-term REC-Only Bundled Energy Products seeking fast-track treatment.

(b) For Very Short-term Bundled Energy Products, Very Short-term REC-Only Bundled Energy Products, or REC Products, on terms and conditions set forth in the Pro Forma Agreement set forth in Appendix B-2, B-3, B-4, B-5 or B-6; provided, however, only minor modifications may be made to those Pro Forma Agreements for eligible Products seeking fast-track treatment.

**** End of ARTICLE THREE ****

ARTICLE FOUR. SELLER'S PROPOSAL REQUIREMENTS.

4.01 Minimum Requirements.

Sellers are required to follow all of the instructions contained in this Procurement Protocol and its Appendices and subsequent amendments in order to be eligible to compete in the solicitation process.

4.02 Upon Notification of Selection for the SCE Short List.

(a) If a Seller is notified that its Proposal has been selected for SCE's short list and Seller would like to continue in the 2010 solicitation process, Seller must, within ten (10) Business Days after such notification:

(i) Interconnection Application. For a new Generating Facility (or repowered Generating Facility, to the extent that such repowering requires a new Interconnection Application), file an Interconnection Application with either the CAISO or the applicable Transmission Provider and provide a copy of the filed application to SCE (if not already provided to SCE on the Proposal Due Date);

(ii) Exclusivity Agreement. Grant to SCE, in writing, the exclusive negotiating rights for the Product produced by Seller's Generating Facility and to be bound by all terms and conditions set forth in this Procurement Protocol and Seller's Proposal until the earlier of:

1) SCE's rejection of Seller's Proposal, or

2) One hundred eighty (180) days after SCE's notification to Seller of its selection for SCE's short list (or such other period as may be agreed to in writing by the Parties);

(iii) Short-List Deposit. Seller must post the required Short-List Deposit pursuant to the requirements set forth in Section 3.04 of this Procurement Protocol.

(iv) Long-term NDA. Seller must execute and provide to SCE two copies of the "Long-term NDA" in the form of Exhibit C-2 of Appendix C, Form of Seller's Proposal.

If Seller does not provide these items within the ten (10) Business Days after short list notification, SCE may deem the respective Proposal(s) to have been withdrawn by Seller.

(b) If Seller has not already done so, Seller shall also submit to SCE a redline to the applicable Pro Forma Agreement as further described in Appendix B of

this Procurement Protocol. SCE highly encourages Seller to submit redlines as soon as possible so that the negotiations can promptly begin.

(c) If Seller's Proposal has been selected for SCE's short list and Seller does not wish to continue in the 2010 solicitation process, SCE requests that Seller withdraw its Proposals from this RFP in writing within ten (10) Business Days after the short-list notification from SCE.

(d) If a Seller's Proposals have not been selected for SCE's short list, SCE will notify Seller (via email correspondence) no later than seven (7) days following the date that all Sellers selected for the short list are notified of their selection.

**** End of ARTICLE FOUR ****

ARTICLE FIVE. EVALUATION OF PROPOSALS.

5.01 Proposal Evaluation Components.

(a) Overview

Under the direction of the CPUC, SCE conducts annual solicitations for the purpose of procuring Product from eligible renewable energy resources to meet California's RPS. SCE evaluates and ranks Proposals based on least-cost/best-fit ("LCBF") principles that comply with criteria set forth by the CPUC in D.03-06-071 and D.04-07-029 ("LCBF Decisions"). *See also* Pub. Util. Code Section 399.14(a)(2)(B).

The LCBF analysis evaluates both quantitative and qualitative aspects of each Proposal to estimate its value to SCE's customers and its relative value in comparison to other Proposals.

While assumptions and methodologies have evolved slightly over time, the basic components of SCE's evaluation, selection criteria and process for RPS contracts were established by the CPUC's LCBF Decisions. Consistent with those decisions, the three main steps undertaken by SCE are: (i) initial data gathering and validation, (ii) a quantitative assessment of Proposals, and (iii) adjustments to selection based on Proposals' qualitative attributes.

Prior to receiving Proposals, SCE finalizes major assumptions and methodologies that drive valuation, including power and gas prices forecasts, existing and forecast resource portfolio, and firm capacity value forecast. Other assumptions, such as the Transmission Ranking Cost Report ("TRCR") are filed with the CPUC for approval prior to the release of solicitation materials.

Once Proposals are received, SCE begins an initial review for completeness and conformity with the solicitation protocol. The review includes an initial screen for required submission criteria such as a conforming delivery point, a minimum project size, and the submission of particular Proposal package elements. Sellers lacking any of these items are allowed a reasonable cure period to remedy any deficiencies. Following this initial screen, SCE conducts an additional review to determine the reasonableness of Proposal parameters, such as generation profiles and capacity factors. SCE works directly with Sellers to resolve any issues and ensure data is ready for evaluation.

After these reviews, SCE performs a quantitative assessment of each Proposal individually and subsequently ranks them based on the Proposal's benefit and cost relationship. Specifically, the total benefits and total costs are used to calculate the net levelized cost or "Renewable Premium" per each complete

and conforming Proposal. Benefits are comprised of separate capacity and energy components, while costs include the contract payments, integration costs, transmission cost, and debt equivalence. SCE discounts the annual benefit and cost streams to a common base year. The result of the quantitative analysis is a merit-order ranking of all complete and conforming Proposals' Renewable Premiums that helps define the preliminary short list.

In parallel with the quantitative analysis, SCE conducts an in-depth assessment of each Proposal's qualitative attributes. This analysis utilizes the Project Viability Calculator to assess certain factors including the company/development team, technology, and development milestones. Additional attributes such as transmission area/cluster, generating facility location, seller concentration, portfolio fit of commercial on-line date, project size, and dispatchability and curtailability are also considered in the qualitative analysis. These qualitative attributes are then considered to either eliminate low viability Proposals or add projects with high viability to the final short list of Proposals, or to determine tie-breakers, if any.

Following its analysis, SCE consults with its PRG regarding the final short list and specific evaluation criteria. Whether a particular Proposal selected through this process results in a Final Agreement depends on the outcome of negotiations between SCE and the potential Seller who submitted the Proposal. Periodically, SCE updates the PRG regarding the progress of negotiations. SCE also consults with its PRG prior to the execution of any successfully negotiated contracts. Subsequently, SCE executes Final Agreements and submits them to the CPUC for approval via advice letter filings.

The entire process as described above is in compliance with all relevant CPUC decisions.

(b) Quantitative Assessment

SCE evaluates the quantifiable attributes of each Proposal individually and subsequently ranks them based on the Proposal's benefit and cost relationship, specifically the net levelized cost of the project or Renewable Premium. SCE maintains the same individual quantitative components it used in 2009 – capacity benefits, energy benefits, contract payments, debt equivalence mitigation costs, integration costs, and transmission costs. In developing its relative merit order ranking of Proposals, SCE's evaluation methodology incorporates information provided by Sellers and assumptions prescribed and set by the CPUC with its internal methodologies and forecasts of market conditions. The objective of the quantitative assessment and relative Renewable Premium ranking is to develop a preliminary short list that is further refined based on the non-quantifiable attributes discussed below. Each of the elements for the RPS quantitative analysis is described briefly below.

BENEFITS

- Capacity Benefit

Each Proposal is assigned capacity benefits, if applicable, based on SCE's forecast of net capacity value and a peak capacity contribution factor.

SCE's gross capacity value forecast consists of a combustion turbine ("CT") proxy. The CT proxy is based on the annual deferral value of a General Electric 7FA simple-cycle combustion turbine. The gross capacity value is then reduced by the expected profits that the assumed proxy plant would make from the energy markets to create the net capacity value.[7]

Peak capacity contribution factors will be calculated in a manner consistent with the CPUC's Resource Adequacy accounting rules (D. 09-06-028) utilizing a 70% exceedance factor methodology. Peak capacity contribution factors will be both technology- and location-specific. Technological differentiation does not refer to the fuel source, but rather the method of converting other energy sources into electricity (e.g., solar trough, photovoltaic). For Proposals with dispatchable capabilities at SCE's control, the peak capacity contribution factor will be based on the availability of the proposed project.

Monthly capacity benefits are the product of SCE's net capacity value forecast, the total monthly proposed alternating current nameplate capacity of the project, SCE's relative loss-of-load probability factors and the peak capacity contribution factor. The monthly capacity benefits are aggregated to annual capacity benefits. Seller's interconnection agreement must reflect that the Generating Facility has Full Capacity Deliverability Status as such term is defined in the CAISO Tariff.

- Energy Benefit

SCE measures the energy benefits, if applicable, of a Proposal by evaluating the estimated market value of energy. The evaluation of energy benefits is performed with a base portfolio and system that is consistent with SCE's most recent Long-Term Procurement Plan ("LTPP"), with some updates to account for the latest gas price and load forecasts and the results of recent procurement activities.

For a Proposal with must-take energy, SCE calculates the Proposal's energy benefits based on the estimated market value of additional blocks of no-cost,

[7] Energy profits are the difference between market revenues and variable cost of generation, as determined by performing a least-cost dispatch of the proxy station against SCE's power price forecast.

must-take, flat-profile energy on SCE's base resource portfolio assessed through the use of Ventyx's ProSym model. A series of ProSym runs are performed with varying size blocks with the base portfolio. The ProSym runs consist of an hourly, least-cost dispatch of the base portfolio plus the generic energy block against SCE's current demand and price forecasts. The hourly market-price impact for each Proposal is then calculated by taking the Seller-provided generation for the hour and interpolating the hourly market-prices based on the market-prices of the generic energy block runs. The hourly energy benefit for the Proposal is the resulting market-price multiplied by the hourly Seller-provided generation profile.

For Proposals with dispatchable capabilities at SCE's control, SCE calculates the net energy benefits based on the market value of energy when the proposed resource dispatches. ProSym determines the dispatch economics for the proposed resource according to the unit characteristics the Seller provides.

SCE's resource portfolio is dispatched against an SCE area power price forecast. For out-of-area resource proposals, congestion charges may be applied to calculate the net energy benefits based on SCE's internal congestion pricing forecasts. SCE's gas price forecast is based on a near-term market view and a longer-term fundamental view of prices, while power price forecasts are based on a fundamental view.

The simulation model, and hence the energy benefit calculation, captures additional quantitative effects that SCE has been asked to consider by the CPUC, including dispatchability. The dispatchability benefits of these characteristics are implied in the energy benefit and are not addressed separately.

SCE's LCBF quantitative evaluation process inherently captures the impact of portfolio fit. For example, as different proposals are added to the overall portfolio, the resultant residual net short or net long position is impacted. Projects that more often increase SCE's net long positions are assigned less energy benefits than those projects that are more often filling net short positions. As such, a project that provides more energy when it is most needed and less energy in periods of low need will receive the greatest energy benefit.

<u>COSTS</u>

- Contract Payments

The primary costs associated with each Proposal are the payments that SCE makes to Sellers for the expected Product deliveries under the terms of the potential Agreement with SCE.

Proposals for Bundled Energy Products or REC-Only Bundled Energy Products typically include an all-in price for delivered renewable energy which is adjusted in each time-of-delivery period by energy payment allocation factors ("TOD factors"). SCE develops and submits its TOD factors for each solicitation to the Commission for approval prior to the issuance of the RFP. The total payments are then determined using the TOD adjusted generation, based on the generation profile provided in the Proposal, and the all-in contract price. For projects that include a capacity-related payment in addition to an energy price, the total payments are determined by using the TOD adjusted generation based on the generation profile provided in the Proposal, the energy price, and the capacity payment.

- Integration Costs

Integration costs, where applicable, are the additional system costs required to provide sufficient ancillary service capability including load following and frequency regulation to integrate renewable resources. In D.04-07-029, the CPC required that integration cost adders be zero for the first year of RPS solicitations (i.e., 2004) due to the results from the California Energy Commission ("CEC")-commissioned "California Renewable Portfolio Standard Renewable Generation Integration Cost Analysis" study, published in 2004.[8] The CPUC stated that "at present levels of penetration, renewable generation causes no noticeable increase in the cost of these ancillary services."[9] However, the CPUC specifically stated that this was its ruling for the first year of RPS solicitations and that "further addition of intermittent renewables to the system may, in future years, cause us to change this determination."[10]

As California continues to procure additional intermittent renewable resources, SCE believes that current levels of intermittent renewable resources require an increase in the provision of the ancillary services mentioned above. An integration study that reflects regulatory and procurement expectations should be used as a basis for integration costs in the 2010 RFP, which will be implemented as a cost adder in the LCBF analysis. SCE proposes to assess multiple integration cost studies, including the "CAISO Analysis of Operations and Integration Requirements Associated with 33% RPS,"[11] and whether they are representative of California's market, and then used more

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8 D.04-07-029 at 12-14.

9 *Id.* at 13.

10 *Id.*

11 The results are expected in the third quarter of 2010.

updated results as the basis for evaluating integration costs in the LCBF evaluation.[12]

- Transmission Cost

For resources that do not have an existing interconnection to the electric system, system transmission upgrade costs are based on the completed facilities study for SGIP applications, or a Phase 1 study for LGIP applications, unless the TRCR is judged to be more indicative of the expected transmission cost. For resources that do not have an existing interconnection to the electric system or a completed facilities study for SGIP applications, or a Phase 1 study for LGIP applications, system transmission upgrade costs are estimated utilizing the TRCR methodology and specific proposal details provided by Sellers in the RFP process. Network upgrade costs and scope from interconnection studies are used to the extent they are available and applicable. To the extent studies are not available, transmission cost adders for new generation are based on unit cost guides used in interconnection cluster studies.

- Debt Equivalence

"Debt equivalence" is the term used by credit rating agencies to describe the fixed financial obligation resulting from long-term purchased power contracts. Pursuant to D.04-12-048, the CPUC permitted the utilities to recognize costs associated with the effect debt equivalence has on the utilities' credit quality and cost of borrowing in their evaluation process. In D.07-12-052, the CPUC reversed this position. However, SCE filed a petition for modification of D.07-12-052. In November 2008, the CPUC issued D.08-11-008, which authorized the investor-owned utilities ("IOUs") to recognize the effects of debt equivalence when comparing power purchase agreements in their bid evaluations, but not when a utility-owned generation project is being considered. Given the new decision, SCE will consider debt equivalence in the evaluation process.

- Negative Pricing Risk Adder

For resources within or delivering to CAISO, SCE may consider the potential impact of a negative pricing environment. Using the available market data or fundamental models (as described in the Energy Benefit section above), each location, technology and project size are elements that may need to be considered in assessing the risk and probability of curtailment for each Proposal. In addition to the internal modeling, SCE may elect to solicit third party consultants to support in such analytics.

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[12] In previous solicitations, the integration cost adder for all proposals was zero pursuant to D.04-07-029, as clarified in D.07-02-011.

5.02 Qualitative Assessment.

In addition to the benefits and costs quantified during the evaluation, SCE assesses non-quantifiable characteristics of each Proposal by conducting a comprehensive analysis of each project's qualitative attributes.

These qualitative attributes are used to consider inclusion of additional Sellers on the short list due to the strength of particular Seller's Proposal. Pursuant to D.04-07-029, the presence of demonstrated qualitative attributes may justify moving a Proposal onto the short list if (1) the initial Proposal rank is within reasonable valuation proximity to those selected for the short list and (2) SCE consults with, and receives general support from, its PRG prior to elevating the Proposal based on qualitative factors.

This assessment may also result in the exclusion of Proposals from the short list due to the relative weakness of highly-ranked Proposals or other identifies issues such as potential Seller and/or supply chain concentration concerns.

The attributes that SCE considers include, but are not limited to:

(a) Divergence from SCE's Pro Forma Agreement(s). The extent of Seller's contractual concerns relating to the applicable Pro Forma Agreement as set forth in the Outline or mark-up of the Pro Forma Agreement included as part of Seller's Proposal, or other Product-specific potential contracting structure;

(b) Project viability. To assess project viability, SCE will use a project viability calculator ("PVC") developed by the CPUC. The PVC contains three separate, major categories: company/development team, technology and development milestones. Within each category, the project viability calculator contains criteria used to measure and evaluate each respective category.

The PVC is provided in Appendix E to this Procurement Protocol. Seller is to download, completely fill out, and submit the PVC as part of its complete Proposal package. SCE will (i) independently fill out a PVC for each complete and conforming Proposal submitted by Seller, and (ii) use this PVC as part of its qualitative assessment. Seller's failure to submit a populated PVC will cause the Proposal package to be deemed incomplete.

(c) Additional Qualitative Attributes.

(i) Transmission area (e.g., Tehachapi, Sunrise, within SCE's load pocket)

(ii) Facility interconnection process progress

(iii) Portfolio fit in reference to D.10-03-021 authorizing use of renewable energy credits for compliance with the California Renewables Portfolio Standard.

(iv) Portfolio fit of COD

(v) Seller concentration

(vi) Expected generation (GWh/year)

(vii) Dispatchability and curtailability

(viii) Contract price

(ix) Alternative Renewable Premium (i.e., Renewable Premium including integration costs)

(x) Environmental impacts of Seller's proposed project on California's water quality and use

(xi) Resource diversity

(xii) Benefits to minority and low income communities

(xiii) Local reliability

(xiv) Environmental stewardship

**** End of ARTICLE FIVE ****

ARTICLE SIX. ELECTRIC SYSTEM INTERCONNECTION FOR REPOWERED OR NEW GENERATION FACILITIES.

6.01 Introduction.

(a) Interconnection Application Information Needed for Preparation of Proposal(s).

Any application for interconnection to the SCE *transmission* system must be directed to the CAISO in accordance with the CAISO Tariff. SCE's electric circuits that are 220 kV or greater are generally considered to be part of the transmission system and are under CAISO control. SCE has some 115 kV electric circuits (and some 66 kV electric circuits in the Tehachapi area) that are considered to be part of the transmission system and under CAISO control as well. Seller's interconnection agreement must reflect that the Generating Facility has Full Capacity Deliverability Status as such term is defined in the CAISO Tariff, if such option is available.

Conversely, applicants seeking interconnection to SCE's *distribution* system are required to request distribution service under the WDAT. All of SCE's electric circuits that are not under CAISO control (generally, those that are 66 kV or less) are considered to be part of the distribution system. Any application for interconnection to the SCE distribution system must be directed to SCE in accordance with SCE's Wholesale Distribution Access Tariff ("WDAT"). Seller's interconnection agreement must reflect that the Generating Facility has Full Capacity Deliverability Status as such term is defined in the WDAT tariff, if such option is available.

Sellers are to contact SCE (pursuant to the contact information in Section 6.03) to determine whether the SCE electric circuit to which Seller intends to interconnect is part of the distribution or the transmission system.

Seller must contact the applicable Transmission Provider if SCE is not the Transmission Provider.

(b) Responsibility for Interconnection Costs.

(i) Direct Assignment Costs.

"Direct Assignment Costs" generally consist of the costs for interconnection and distribution facilities (excluding Network Upgrades) that are necessary to physically and electrically interconnect a Generating Facility to a Transmission Provider's electric power grid.

Sellers are responsible for all Direct Assignment Costs for interconnecting to the Transmission Provider's grid. Seller's contract

price should be based upon the assumption that Seller will bear the Direct Assignment Costs because there is no reimbursement of these costs to Seller.

(ii) Network Upgrade Costs.

"Network Upgrades" include the additions, modifications, and upgrades to a particular Transmission Provider's transmission system required at or beyond the Generating Facility's point of interconnection to accommodate the interconnection of the Generating Facility to the Transmission Provider's system.

Seller is responsible for initially paying for transmission Network Upgrades, unless a Transmission Provider under the jurisdiction of the CAISO elects to pre-fund the Network Upgrades. If not pre-funded, these costs are later reimbursed to the Seller pursuant to the CAISO Tariff. Therefore, Network Upgrade costs associated with Seller's Generation Facility will be an integral component in SCE's evaluation of Proposals.

Seller must provide to SCE Seller's estimate of Network Upgrade costs that any such Transmission Provider will be required to reimburse (or pre-fund) pursuant to the Large Generator Interconnection Procedures or Small Generator Interconnection Procedures. Results from the interconnection studies will be helpful to Sellers as they prepare to supply their estimated Network Upgrade costs.

(c) Applicable Tariffs.

Seller should review the CAISO Tariff for requirements to interconnect to the CAISO Controlled Grid.

Seller should review SCE's WDAT for requirements to interconnect to SCE's distribution system.

If Seller's proposed Generating Facility is located outside of the CAISO's Control Area, Seller should contact the applicable Transmission Provider to review any other interconnection requirements.

(d) Interconnection Application and Process.

(i) Seller must provide to SCE:

1) A copy of any correspondence from the CAISO or applicable Transmission Provider which deems Seller's interconnection application complete; and

2) Any agreement, study or analysis prepared by the CAISO or applicable Transmission Provider, no later than three (3) Business Days after Seller's receipt thereof.

(ii) Seller's Interconnection Application shall contain a request for interconnection of the entire Contract Capacity that Seller proposes to sell to SCE.

To the extent Seller contemplates a Contract Capacity expansion option under its proposed Agreement, Seller's Interconnection Application should contain a request by Seller for the interconnection of both the original Contract Capacity as well as any proposed expansion amount.

(e) Interconnection Procedure.

SCE will have no liability to Seller whatsoever for the time taken by the applicable Transmission Provider to complete interconnection studies or facilities upgrades that are necessary for the Seller's Generating Facility to achieve Initial Operation.

Timelines for conducting interconnection studies are established by the Federal Energy Regulatory Commission ("FERC") and are included in the Interconnection Study Agreements as part of the interconnection process.

SCE makes no representations or warranties as to when any required interconnection studies or facilities upgrades will be completed.

SCE will not be liable to Seller for any reduction in Seller's payments or reduction in the term of the contract in the event the Initial Operation Date is delayed or not achieved as a result of any interconnection activity of the applicable Transmission Provider.

Any agreements executed between Seller and the applicable Transmission Provider as part of the interconnection process only provide interconnection service to the electric system and do not guarantee a Final Agreement with SCE.

If requested to the applicable Transmission Provider, the Transmission Provider studies will, as part of the interconnection studies' scope, perform a deliverability study that identifies congestion concerns on the electric system that may limit the full output of the Generating Facility as well as the facility upgrades required to relieve the congestion.

Sellers are encouraged to review TRCRs prepared by SCE, Pacific Gas and Electric Company and San Diego Gas & Electric Company, as appropriate, in preparing Seller's Proposal.

6.02 Interconnection to the CAISO Controlled Grid.

If the interconnection point is part of the CAISO Controlled Grid, the Interconnection Application should be sent directly to the CAISO in accordance with the CAISO Tariff.

The CAISO's interconnection procedures and application form can be found in the CAISO Tariff under Section 25 "Interconnection of Generating Units and Generation Facilities to the ISO Controlled Grid" which is available at: http://www.caiso.com/pubinfo/tariffs/index.html

6.03 Interconnection to SCE's Distribution System.

Interconnection to SCE's distribution system requires two submissions:

(a) An Interconnection Application to SCE under the WDAT.

SCE's WDAT is available at: http://www.sce.com/NR/sc3/tm2/RPA/Reg_Info_Ctr/OpenAccess/wholesale_distribution_access_tariff.pdf.

The applicable interconnection procedures and applications are included as attachments to the WDAT.

Attachment H to the WDAT contains the Large Generator Interconnection Procedures ("LGIP") that are applicable to generation projects that are greater than 20 MW.

Attachment G to the WDAT contains the Small Generator Interconnection Procedures ("SGIP") that are applicable to generation projects that are equal to or less than 20 MW.

(b) An Application for Wholesale Distribution

In addition to applying for interconnection service, a project that connects to SCE's distribution system must also apply to SCE for wholesale distribution service (pursuant to Section 15.2 of the WDAT) to transmit the generator output from the point of interconnection on the distribution system to the CAISO Controlled Grid. A separate deposit, in the amount of $2.00/kW x Capacity Factor x Nameplate Capacity is required with that application.

Generation projects that are two (2) MW or less may be eligible for expedited treatment pursuant to the "Fact Track Process" under the WDAT SGIP.

Questions related to the WDAT application, interconnection procedures or wholesale distribution service can be directed to SCE's Grid Interconnection and Contract Development Department at:

Email: InterconnectQA@sce.com
Subject: [Include "Renewable RFP 2010" in the subject field.]

Sellers that have already started the interconnection process are required to provide any study or analysis prepared by the Transmission Provider to SCE no later than three (3) Business Days after the completion of such study or analysis.

6.04 Interconnection to Other Systems.

If the interconnection point is outside of the CAISO Controlled Grid or SCE's distribution system, the interconnection request is typically submitted to the applicable interconnecting utility or Control Area operator.

The application process and forms are provided by the interconnecting utility or Control Area operator.

In order to import electric energy into the CAISO's Control Area, Seller must contact the CAISO so that necessary assessments of the CAISO-controlled facilities can be performed for Seller's Generating Facility.

6.05 System Impacts.

The existing capability of the electric system to reliably deliver the full output of the Generating Facility from the interconnection point to load may not be sufficient.

If there is insufficient capacity, electric system Network Upgrades may be required.

Electric system Network Upgrades may include distribution lines, transmission lines, transformer banks, special protection systems, substation breakers, capacitors and other equipment required to reliably transfer the generation output to SCE's consumers.

As part of the interconnection process, the Transmission Provider typically performs interconnection studies in order to determine if electric system upgrades are required.

If the interconnection studies identify a potential need for electric system upgrades, estimates of the cost and time to construct the upgrades is provided as part of the studies.

Later stage interconnection studies should provide for more detailed cost and time to construct information associated with the interconnection facilities and electric system upgrades.

6.06 CAISO Network Upgrades.

Pursuant to the applicable Transmission Provider tariff, Seller is required to fund the full cost of all facilities necessary to interconnect to the CAISO Grid, including Network Upgrades, Distribution Upgrades and Interconnection Facilities.

Seller is entitled to a cash equivalent refund of the Network Upgrades it funds plus interest paid in accordance with the CAISO Tariff or SCE's WDAT, as applicable.

6.07 Interconnection Facilities and Distribution Upgrades Costs.

Interconnection Facilities costs are associated with facilities required to deliver the Generating Facility's output to the point of interconnection. Interconnection Facilities and Distribution Upgrades are funded by Seller and do not qualify for refund.

A cash equivalent refund will only apply to those network facilities that are a part of the CAISO Controlled Grid.

6.08 References.

NERC Planning Standards and Operating Policies
http://www.nerc.com

WECC Reliability Standards:
http://www.wecc.biz/Standards/Pages/default.aspx

WECC Regional Reliability Organization ("RRO") Documents related to NERC Standards:
http://www.wecc.biz/library/rro/default.aspx

CAISO New Generator Interconnection
http://www2.caiso.com/docs/2002/06/11/2002061110300427214.html

CAISO Generation Requirements
www2.caiso.com/thegrid/generation/index.html

CAISO Grid Planning Standards
http://www.caiso.com/docs/09003a6080/14/37/09003a608014374a.pdf

CPUC General Order 167
http://www.cpuc.ca.gov/PUC/emrep/go167_excerpt.htm

SCE Wholesale Generation Interconnection Technical Requirements
http://www.sce.com/NR/rdonlyres/851128D1-6820-43DD-BAD4-B30DE27B0F35/0/InterconnectionHandbookWG_081805.pdf

SCE Wholesale Distribution Access Tariff Generator Interconnections
http://www.sce.com/AboutSCE/Regulatory/openaccess/

**** End of ARTICLE SIX ****

ARTICLE SEVEN. FINANCING AND CREDIT.

7.01 Introduction.

SCE is a California load-serving utility with an investment-grade credit rating and substantial tangible net worth.

Unlike most other energy market participants, SCE operates under a state legislative and regulatory structure designed to minimize the negative impact that energy market uncertainty may have on a utility's creditworthiness.

Because of this, SCE believes that Sellers will have a lower risk in SCE relative to the risk that SCE will have in a Seller

Therefore, SCE will not provide collateral under an Agreement entered into under this RFP and encourages potential Sellers to submit Proposals that conform to this strong preference.

Sellers should note that, in SCE's evaluation of Proposals submitted pursuant to this RFP, SCE will:

(a) Significantly devalue any Proposal that would negatively impact SCE's liquidity; and

(b) Recognize the relative value of Proposals from Sellers who do NOT require collateral from SCE.

7.02 Credit and Collateral during Development of the Generating Facility (Standard Bundled Energy Products, Standard REC-Only Bundled Energy Products, Moderately Short-term Bundled Energy Products and Moderately Short-term REC-Only Bundled Energy Products only).

For Standard Bundled Energy Products, Standard REC-Only Bundled Energy Products, Moderately Short-term Bundled Energy Products or Moderately Short-term REC-Only Bundled Energy Products, Sellers should review in detail the terms that address posting of Development Security during the development of the Generating Facility which are set forth in Section 3.06 of the Pro Forma Agreement (Appendix B-1 to this Procurement Protocol).

Development Security may be in the form of cash or Letters of Credit.

The Development Security will be held by SCE as security to ensure that Seller installs and demonstrates the Contract Capacity by the Firm Operation Date.

Development Security is not required for REC Products, Very Short-term Bundled Energy Products and Very Short-term REC-Only Bundled Energy Products.

Seller should include its proposed contract price(s) posting SCE's pro forma Development Security as specified above.

7.03 Credit and Collateral during Operation of the Generating Facility.

Sellers should review in detail the terms that address the credit and collateral requirements for the Term of the Agreement which are set forth in all Pro Forma Agreements.

The final amount of Performance Assurance which each Seller will be required to post with SCE during the Operation of the Generating Facility will be equal to an amount based on a percentage of the total expected payments made by SCE to Seller during the term of the respective Final Agreement.

Seller will be required to post and maintain Performance Assurance to cover a portion of SCE's exposure resulting from monetary obligations owing to SCE as a result of any Event of Default.

In order for SCE to purchase the best overall Performance Assurance package for our customers it is required that Sellers base their Proposals on their true cost of providing Performance Assurance.

Accordingly, SCE requires Sellers to commit to posting SCE's pro forma Performance Assurance amount which is equal to:

(a) For Standard Bundled Energy Products, Standard REC-Only Bundled Energy Products, Moderately Short-term Bundled Energy Products, or Moderately Short-term REC-Only Bundled Energy Products, the Performance Assurance amount shall be equal to the specified percentage of the expected total project revenues, as specified in the table below, but not less than one million dollars ($1,000,000):

Term Year	20 Year Term	15 Year Term	10 Year Term
1	3.0%	3.0%	3.0%
2	3.0%	3.0%	5.0%
3	5.0%	5.0%	5.0%
4	5.0%	6.0%	6.0%
5	5.0%	6.0%	6.0%
6	6.0%	6.0%	6.0%
7	6.0%	6.0%	6.0%
8	6.0%	6.0%	5.0%
9	6.0%	6.0%	5.0%
10	6.0%	6.0%	3.0%
11	6.0%	6.0%	
12	6.0%	5.0%	

13	**6.0%**	**5.0%**	
14	**6.0%**	**3.0%**	
15	**6.0%**	**3.0%**	
16	**5.0%**		
17	**5.0%**		
18	**3.0%**		
19	**3.0%**		
20	**3.0%**		

(b) For Very Short-term Bundled Energy Products or Very Short-term REC-Only Bundled Energy Products, twenty five percent (25%) of the notional value of the expected total quantity of energy (in MWh) to be delivered, multiplied by the Above Index Component of the contract price (as those terms are defined in the Pro Forma Agreements in Appendix B-2 to B-5) for all hours in the current and remaining calculation periods in the delivery period, or

(c) For REC Products, twenty five percent (25%) of the notional value of the expected total quantity of energy (in MWh) to be delivered, multiplied by the contract price (as those terms are defined in the Pro Forma Agreements in Appendix B-6) for all hours in the current and remaining calculation periods in the delivery period

Seller must:

(i) Use the Seller's Proposal Template and Calculator (attached hereto as Appendix A-1) to disclose to SCE that Seller shall post the pro forma Performance Assurance amount as specified in (a, b, or c) above, and

(ii) Base its proposed contract price(s) on posting SCE's pro forma Performance Assurance amount as set forth above.

Note: By submitting:

(i) The Seller's Proposal Template, and

(ii) Seller's Acknowledgements to SCE as part of a complete and conforming Proposal package,

Each Seller represents and warrants that its proposed contract price assumes that Seller will post Performance Assurance equal to the Performance Assurance amount specified in (a, b, or c) above, which same amount is also set forth in its Seller's Proposal Template.

Performance Assurance may be in the form of cash or Letters of Credit and must be posted prior to the commencement of the Term.

The Performance Assurance may be satisfied by a Guaranty Agreement from a Guarantor that is acceptable to SCE.

The collateral requirement described in this Section provides security to SCE for only a portion of its exposure. As such, the Sellers shall agree to additional credit terms and covenants in order to provide security to SCE for additional exposure and preserve the value of the Agreement to SCE.

For a Standard Bundled Energy Product, a Standard REC-Only Bundled Energy Product, a Moderately Short-term Bundled Energy Products, or a Moderately Short-term REC-Only Bundled Energy Product, SCE will consent to a collateral assignment of the Final Agreement by Seller in favor of a Seller's lender so long as such consent contains terms and conditions by Seller and Seller's lender which are satisfactory to SCE and are consistent with Section 10.05 of the Pro Forma Agreement set forth in Appendix B-1. Assignment of REC Products, Very Short-term Bundled Energy Products and Very Short-term REC-Only Bundled Energy Products is addressed in the EEI Master Agreement or WSPP Agreement, as applicable.

**** End of ARTICLE SEVEN ****

ARTICLE EIGHT. REGULATORY APPROVAL.

8.01 CPUC and FERC Approvals.

SCE's obligations to purchase power under a Final Agreement will only become effective upon CPUC Approval.

In the event a transaction occurs between SCE and any of its affiliates, such Final Agreement may also require an approval by the FERC. In such case, SCE's obligations to purchase power under such Final Agreement will only become effective upon approval by both the CPUC and the FERC.

8.02 Awards.

As instructed in the Seller's Proposal Template and Calculator and in Section 4.12 of Appendix C (Form of Seller's Proposal), Sellers must list all subsidies, awards, grants, supplemental energy payments, special tax treatment or credits or federal, state or local public funding (collectively, "Awards") that are assumed in the contract price (as described in Section 2.08 above).

Sellers with existing Generating Facilities that have received any Awards may submit Proposals and still remain eligible to receive their Awards if their Proposal is selected.

8.03 Support for Regulatory Purposes.

Seller may be requested to provide updates of any information requested in this RFP for purposes of filing applications or advice letters with the CPUC for approval of any Final Agreement.

**** End of ARTICLE EIGHT ****

ARTICLE NINE. CONFIDENTIALITY AND CONDUCT.

Sellers are required to enter into a non-disclosure agreement with SCE in the form set forth in Exhibit D-1 of Appendix C (Form of Seller's Proposal) and, if short-listed, a non-disclosure agreement with SCE in the form set forth in Exhibit D-2 of Appendix C.

It is expected that the Parties will act in good faith in their dealings with each other with respect to this RFP.

**** End of ARTICLE NINE ****

ARTICLE TEN. WAIVERS AND RESERVATION OF RIGHTS.

10.01 Termination of RFP.

SCE reserves the right at any time to modify any dates specified in this RFP or abandon this RFP without notice, without assigning any reasons, and without liability of Edison International, SCE or any of their subsidiaries, affiliates or representatives to any Seller.

SCE will not be deemed to have accepted any Proposal, and will not be bound by any term thereof, unless and until authorized representatives of SCE and Seller execute an Agreement and, if appropriate, related collateral and other required agreements.

In the event that this RFP is terminated by SCE, Seller shall be responsible for any expenses incurred by Seller as a result of this RFP.

10.02 Release of SCE for any Delays.

Seller acknowledges that except for SCE's obligation to submit a fully executed Final Agreement to the CPUC for approval, Seller bears sole responsibility for submitting all applications and obtaining all permits, leases or mortgages, and interconnection, financing and other agreements necessary for Seller to perform under a Final Agreement.

Seller further acknowledges and agrees that SCE shall have no liability for the:

(a) Time required to complete any studies, obtain any required permits for Generating Facility operation, or enter into any agreements discussed or contemplated under this RFP (including without limitation interconnection studies, leases, mortgages, financing or permits);

(b) Time required to perform construction for Network Upgrades necessary to meet any Initial Operation Date;

(c) Time to construct the Generating Facility;

(d) Actual cost of any network upgrades to the extent the actual costs differ from the estimates provided in the interconnection studies;

(e) Time required to acquire any environmental permits to construct or operate, including acquisition of any emission credits required by law or regulation; or

(f) Failure to reach agreement on, or time to reach agreement regarding, the use of SCE property for the Site.

10.03 Waived Claims.

By submitting a Proposal, Seller knowingly, voluntarily, and completely waives any rights under statute, regulation, state or federal constitution or common law to assert any claim, complaint or other challenge in any regulatory, judicial or other forum, including without limitation, the CPUC (except as expressly provided below), the FERC, the Superior Court of the State of California ("State Court") or any United States District Court ("Federal Court") concerning or related in any way to the RFP or this Procurement Protocol, including all exhibits, attachments, and appendices thereto ("Waived Claims"). Seller further expressly acknowledges and consents that if it asserts any Waived Claim at the CPUC, FERC, State Court or Federal Court, or otherwise in any forum, to the extent that Seller's Proposal has not already been disqualified, SCE is entitled to automatically disqualify this Proposal from further consideration in the RFP or otherwise, and further, SCE may elect to terminate the RFP.

By submitting a Proposal, Seller further agrees that the sole forum in which Seller may assert any challenge with respect to the conduct or results of the RFP is at the CPUC. Seller further agrees that: (1) the sole means of challenging the conduct or results of the RFP is a complaint filed under Article 3, Complaints and Commission Investigations, of Title 20, Public Utilities and Energy, of the California Code of Regulations, (2) that the sole basis for any such protest shall be that SCE allegedly failed in a material respect to conduct the RFP in accordance with this Procurement Protocol; and (3) that the exclusive remedy available to Seller in the case of such a protest shall be an order of the CPUC that SCE again conduct any portion of the RFP that the CPUC determines was not previously conducted in accordance with this Procurement Protocol (including exhibits, attachments, and appendices). Seller expressly waives any and all other remedies, including, without limitation, compensatory and/or exemplary damages, restitution, injunctive relief, interest, costs and/or attorneys' fees. Unless SCE elects to do otherwise in its sole discretion, during the pendency of such a protest the RFP and any related regulatory proceedings related to the RFP will continue as if the protest had not been filed, unless the CPUC issues an order suspending the RFP or SCE has elected to terminate the RFP.

Seller further acknowledges and agrees that if Seller asserts any Waived Claim, SCE shall be entitled to seek immediate dismissal of Seller's claim, complaint or other challenge, with prejudice, by filing a motion to dismiss (or similar procedural device) supported by the language in this Article Ten and that Seller will not challenge or oppose such a request for dismissal. Seller further acknowledges and agrees that if it asserts any Waived Claim, and if SCE successfully has that claim dismissed or transferred to the CPUC, Seller shall pay SCE's full costs and expenses incurred in seeking such dismissal or transfer, including reasonable attorneys' fees.

Seller agrees to indemnify and hold SCE harmless from any and all claims by any other Seller asserted in response to the assertion of any Waived Claim by Seller or as a result of a Seller's protest to a filing at the CPUC resulting from the RFP.

Except as expressly provided in this Procurement Protocol, nothing in the Procurement Protocol, including Seller's waiver of any Waived Claims as set forth above, shall in any way limit or otherwise affect the rights and remedies of SCE.

**** End of ARTICLE TEN ****

ARTICLE ELEVEN. COMMUNICATIONS.

For purposes of this RFP, "Communications" means the exchange of any material information by electronic, written, oral or other means other than as expressly provided for herein.

All Communications concerning this RFP, including Communications concerning the preparation of Proposals or other submissions to SCE related to the RFP, should be submitted to SCE in the form of an email directed to BOTH:

(a) RenewableProposals@sce.com and

(b) SCE's Independent Evaluators at sce2010renewRFP@vhcie.com.

SCE may, in its sole discretion, decline to respond to any email or other inquiry without liability or responsibility.

**** End of ARTICLE ELEVEN ****

APPENDIX A

Proposal Structure Letter,
Seller's Proposal Template and Calculator, and
Outline of Contract Terms and Conditions

APPENDIX A

Proposal Structure Letter, Seller's Proposal Template and Calculator and Outline of Contract Terms and Conditions

SCE Comment:	*Appendix A is comprised of 3 separate files that can be located and downloaded from:* http://www.SCE.com/renewRFP. *Appendix A-1 is the Proposal Structure Letter. It is an MS Word file. Only 1 Proposal Structure Letter is required from each Seller.* *Appendix A-2 is the Seller's Proposal Template and Calculator. It is an MS Excel file. Seller is required to fill out and submit a separate and unique Seller's Proposal Template and Calculator (a) for each project, and (b) for each option pertaining to the same project (e.g., flat v. escalating pricing for the same project, 15-year v. 20-year term for the same project, etc.).* *Appendix A-3 is the Outline of Contract Terms and Conditions. It is an MS Excel file. For Standard Bundled Energy Products, Standard REC-Only Bundled Energy Products, Moderately Short-term Bundled Energy Products and Moderately Short-term REC-Only Bundled Energy Products, Seller is required to fill out and submit a separate and unique Outline of Contract Terms and Conditions for each individual Agreement that Seller intends to negotiate if short-listed.*

APPENDIX B

Products and Renewable Power Purchase & Sales Agreements

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Products and Renewable Power Purchase & Sales Agreements

SCE Comment: *Appendix B is comprised of 6 separate files that can be located and downloaded from:* http://www.SCE.com/renewRFP.

Appendix B-1 is SCE's Pro Forma Renewable Power Purchase & Sale Agreement for all Standard Energy Product s.

Appendix B-2 is SCE's Pro Forma EEI Confirmation for Very Short-term Bundled Energy Products and Very Short-term REC-Only Bundled Energy Products consisting of firm deliveries of energy. SCE prefers this Pro Forma EEI Confirmation to the Pro Forma WSPP Confirmation for firm energy.

Appendix B-3 is SCE's Pro Forma EEI Confirmation for Very Short-term Bundled Energy Products and Very Short-term REC-Only Bundled Energy Products consisting of as-available energy. SCE prefers this Pro Forma EEI Confirmation to the Pro Forma WSPP Confirmation for as-available energy.

Appendix B-4 is SCE's Pro Forma WSPP Confirmation for Very Short-term Bundled Energy Products and Very Short-term REC-Only Bundled Energy Products consisting of firm deliveries of energy.

Appendix B-5 is SCE's Pro Forma WSPP Confirmation for Very Short-term Bundled Energy Products and Very Short-term REC-Only Bundled Energy Products consisting of as-available energy.

Appendix B-6 is SCE's Pro Forma WSPP Confirmation for REC Products.

Definitions and descriptions of the Products being solicited pursuant to this RFP are provided below.

1. Product Definitions:

(i) "Product" means either a "Bundled Energy Product" or "REC Product"

(ii) "Bundled Energy Product" means all electric energy as well as all attributes, including, but not limited to, Green Attributes, Capacity Attributes, and Resource Adequacy Benefits that are attributable to the Generating Facility or associated with the generation of electricity using an ERR, whether such credits or other attributes exist at the time a Final Agreement is executed or are created later during the Term of the Final Agreement.

(iii) "REC Product" means all Green Attributes that are attributable to the Generating Facility or associated with the generation of electricity using an ERR, whether such credits or other attributes exist at the time a Final Agreement is executed or are created later during the Term of the Final Agreement offer to SCE:

(a) For a period of between one (1) month and twenty (20) years in duration; and

(b) That is based on the terms and conditions provided in the Pro Forma Agreement set forth in Appendix B-6 to this Procurement Protocol. SCE will, in appropriate cases, determine in its sole discretion, whether to consider modifications to the Pro Forma Agreement in order to effectively address the unique features of Seller's Proposal(s).

(c) The delivery meets the other eligibility criteria for RECs set forth in D.10-03-021.

(iv) "Very Short-term Bundled Energy Product" means a Bundled Energy Product offered to SCE:

(a) For a period of at least one (1) month and less than four (4) years in duration; and

(b) That is be based on the terms and conditions provided in the Pro Forma Agreements set forth in Appendices B-2, B-3, B-4 or B-5 to this Procurement Protocol. SCE will, in appropriate cases, determined in its sole discretion, whether to consider modifications to these Pro Forma Agreements in order to effectively address the unique features of Seller's Proposal(s).

A Final Agreement for Very Short-term Bundled Energy Product may be eligible for fast-track CPUC approval where:

1) The ERR supplying the product is either in commercial operation or SCE believes, in its sole discretion, that it will

commence commercial operation no later than six (6) months from the date the applicable Final Agreement is signed;

2) The Final Agreement conforms (other than minor modifications) to the applicable Pro Forma Agreement set forth in Appendices B-2, B-3, B-4 or B-5 to this Procurement Protocol;

3) The Final Agreement has a levelized price, including any firming and shaping costs, less than or equal to the price reasonableness benchmark for a contract of such duration signed on such date as determined by the Director of the CPUC's Energy Division in accordance with D.09-06-050 and of no more than ninety percent (90%) of the value of the market price referent established pursuant to Public Utilities Code § 399.15(c) for contracts ten (10) years in duration calculated for the year in which the contract is signed; and

4) The Final Agreement meets the other eligibility criteria for fast-track approval set forth in D.09-06-050.

(v) "Very Short-term REC-Only Bundled Energy Product" means a Very Short-term Bundled Energy Product from a facility that is neither interconnected to a California balancing authority nor has a dynamic transfer agreement in place to allow the energy to be scheduled into a California balancing authority area. It is called a "REC-only" Bundled Energy Product because the CPUC has characterized this product as a REC transaction.

(vi) "Moderately Short-term Bundled Energy Product" means a Bundled Energy Product offered to SCE:

(a) For a period of at least four (4) years and less than ten (10) years in duration; and

(b) Must be based on the terms and conditions provided in the Pro Forma Agreement set forth in Appendix B-1 to this Procurement Protocol. SCE will, in appropriate cases, determined in its sole discretion, whether to consider modifications to this Pro Forma Agreement in order to effectively address the unique features of Seller's Proposal(s).

A Final Agreement for Moderately Short-term Energy Product may be eligible for fast-track CPUC approval where:

1) The ERR supplying the product is either in commercial operation or SCE believes, in its sole discretion, that it will commence commercial operation no later than six (6) months from the date the applicable Final Agreement is signed;

2) The Final Agreement conforms (other than minor modifications) to the Pro Forma Agreement set forth in Appendix B-1 to this Procurement Protocol;

3) The Final Agreement has a levelized price, including any firming and shaping costs, less than or equal to the price reasonableness benchmark for a contract of such duration signed on such date as determined by the Director of the CPUC's Energy Division in accordance with D.09-06-050; and

4) The Final Agreement meets the other eligibility criteria for fast-track approval set forth in D.09-06-050.

(vii) "Moderately Short-term REC-Only Bundled Energy Product" means a Moderately Short-term Bundled Energy Product from a facility that is neither interconnected to a California balancing authority nor has a dynamic transfer agreement in place to allow the energy to be scheduled into a California balancing authority area. It is called a "REC-only" Bundled Energy Product because the CPUC has characterized this product as a REC transaction.

(viii) "Standard Bundled Energy Product" means a Bundled Energy Product offered to SCE:

(a) For a period of at least ten (10) years in duration; and

(b) That must be based on the terms and conditions provided in the Pro Forma Agreement set forth in Appendix B-1 to this Procurement Protocol. SCE will, in appropriate cases, determined in its sole discretion, whether to consider modifications to this Pro Forma Agreement in order to effectively address the unique features of Seller's Proposal(s).

(ix) "Standard REC-Only Bundled Energy Product" means a Standard Bundled Energy Product from a facility that is neither interconnected to a California balancing authority nor has a dynamic transfer agreement in place to allow the energy to be scheduled into a California balancing authority area. It is called a "REC-only" Bundled Energy Product because the CPUC has characterized this product as a REC transaction.

2. Contract Price:

(i) For all Proposals:

(a) Seller must submit its contract price in United States dollars per MWh;

(b) Seller must submit its contract price including all awards, subsidies, tax credits, etc. (as described in Section 8.02 above) that Seller reasonably expects to apply (including without limitation Production

Tax Credits ("PTC") and Investment Tax Credits ("ITC") within the contract price quoted by Seller in its Proposal); and

(c) Seller must submit contract price options depending on interconnection as follows:

1) Within CAISO or delivering to a CAISO point, offer three separate contract prices:

i. A contract price based on the potential curtailment without payment of 50 hours times the Contract Capacity;

ii. A contract price based on the potential curtailment without payment of 100 hours times the Contract Capacity; and

iii. A contract price based on the potential curtailment without payment of 200 hours times the Contract Capacity

For each of these volumes, if eligible exclusively for PTC, Seller will also submit contract prices assuming projected lost PTC is and is not reimbursed to Seller by SCE.

Please note: Contract prices should consider Curtailment as detailed in item 3 of this Appendix B and per the Pro Forma Agreement,

2) In other Balancing Authorities, offer (1) one contract price which includes firm and shaped costs.

(d) If Seller submits an indicative contract price, it shall submit such price based on commercially reasonable assumptions and calculations using standard industry practices. Please note that while SCE will consider Proposals with indicative pricing in this RFP, SCE prefers Proposals that include binding contract prices.

(ii) For Proposals of Standard Bundled Energy Products, Standard REC-Only Bundled Energy Products, Moderately Short-term Bundled Energy Products or Moderately Short-term REC-Only Bundled Energy Products:

(a) Seller must submit its contract price assuming Seller is required to post the Performance Assurance that SCE requires in this RFP, as specified in Section 7.03 of this Procurement Protocol;

(b) Seller must submit its contract price assuming Seller is required to post Development Security equal to Ninety dollars ($90.00) per kW of Contract Capacity for a baseload Generating Facility or Sixty dollars ($60.00) per kW of Contract Capacity for an intermittent Generating Facility; and

(c) Seller must submit its contract price assuming the contract price will be adjusted in each time of delivery by the Energy Payment Allocation Factors set forth in Exhibit K to the Pro Forma Agreement.

(iii) For Very Short-term Bundled Energy Products and Very Short-term REC-Only Bundled Energy Products:

(a) Seller must submit its contract price based on the Performance Assurance amount that SCE requires in this RFP; specifically, SCE requires Seller to post a Performance Assurance amount equal to twenty five percent (25%) of the notional value of the total portion of the Energy Payments in excess of the Index Price expected to be made during the current month and all remaining months of the Term of any Final Agreement entered into as a result of this RFP; and

(b) Seller must submit its contract price assuming the material provisions of the applicable Pro Forma Agreement are <u>not</u> modified.

(iv) For REC Products:

(a) Seller must submit its contract price based on the Performance Assurance amount that SCE requires in this RFP, specifically, SCE requires Seller to post a Performance Assurance amount equal to twenty five percent (25%) of the notional value of the total portion of the Energy Payments expected to be made during the current month and all remaining months of the Term of any Final Agreement entered into as a result of this RFP; and

(b) Seller must submit its contract price assuming the material provisions of the Pro Forma Agreement are <u>not</u> modified.

3. <u>Curtailment</u>:

SCE will consider Proposals for Bundled Energy Products that are based on the assumption that electric energy deliveries will be subject to curtailment by either the CAISO or the Transmission Provider in order to address reliability issues (such as congestion or over-generation) on the distribution or transmission networks, without compensation to Seller. Seller must clearly describe its assumptions and provide all relevant information that it may have obtained from either the CAISO or Transmission Provider in its Proposal.

Section 4.02 of the Pro Forma Agreement provides that if a schedule is not awarded in the CAISO day-ahead or real-time markets, when the day-ahead LMP is zero or greater than zero, the generator receives the contract price for the energy that could have been delivered but for the fact that Seller did not receive a schedule. However,

when the LMP is less than zero and no schedule is awarded for the generator's power, there is no payment to the generator up to a maximum number of MWh per year. Per item 2(i)(c) of this Appendix B, bidders are required to offer pricing based on being subject to potential curtailment without pay up to a cap equal to the contract capacity multiplied by 50, 100 and 200 hours. If that maximum number of GWh is reached in any year then the generators would receive payment for the amount above the cap that could have been delivered but for the fact that Seller did not receive a schedule. The amount of GWh in excess of the maximum number of hours per year is tracked and, at the end of the original contract term, Seller will "repay" SCE's rate payers for that energy by delivering twice the amount undelivered but paid-for energy, and receiving one-half the contract price until the earlier of (i) the total amount of energy is repaid or (ii) Seller has delivered energy for two years past the original contract term.

4. Pro Forma Agreement:

(i) Appendices B-1 through B-6.

For Standard Bundled Energy Products, Standard REC-Only Bundled Energy Products, Moderately Short-term Bundled Energy Products, and Moderately Short-term REC-Only Bundled Energy Products, as part of its complete Proposal package, Seller should include an Outline of Contract Terms and Conditions as described in Section 3.02(c) of this Procurement Protocol setting forth all of Seller's proposed deviations from the Pro Forma Agreement set forth in Appendix B-1 to this Procurement Protocol. If Seller is short-listed, then soon after it receives such notice from SCE it must submit a mark-up of the Pro Forma Agreement to SCE via email, in both a clean and redline format. Seller's revisions should include all modifications Seller requires to complete a potential transaction with SCE.

For REC Products, Very Short-term Bundled Energy Products and Very Short-term REC-Only Bundled Energy Products, as part of its complete Proposal package, Seller should include a redline mark-up as described in Section 3.02(c) of this Procurement Protocol setting forth all of Seller's proposed deviations from the applicable Pro Forma Agreement set forth in Appendix B-2, B-3, B-4, B-5 or B-6 to this Procurement Protocol.

Seller may make only minor modifications to the applicable Pro Forma Agreement for a Product where fast-track CPUC approval will be sought.

SCE reserves the right to reject any and all such proposed redlines or modifications.

The matters set forth in the redlines to the Pro Forma Agreement are not intended to and do not constitute a binding agreement between, or establish any obligation of, SCE or Seller.

Any binding agreement will arise only upon the execution of a Final Agreement by authorized representatives of SCE and Seller and the satisfaction of any conditions set forth therein.

(ii) Appendix B-1.

The Pro Forma Agreement set forth in Appendix B-1 contains the terms and conditions of a potential Agreement for a Standard Bundled Energy Product, a Standard Bundled Energy REC-Only Bundled Energy Product, a Moderately Short-term Bundled Energy Product or a Moderately Short-term REC-Only Bundled Energy Product.

This Pro Forma Agreement is structured under the assumption that:

(a) Seller's Proposal is based upon the green field development of a new Generating Facility,

(b) The Generating Facility's first point of interconnection will be to the CAISO's Control Area, and

(c) SCE will be the Scheduling Coordinator.

(iii) Appendices B-2 through B-5.

The Pro Forma Agreements set forth in Appendices B-2, B -3, B-4 and B-5 contain the terms and conditions of a potential Agreement for a Very Short-term Bundled Energy Product or a Very Short-term REC-Only Bundled Energy Product.

These Pro Forma Agreements are structured under the assumption that Seller, not SCE, will be the Scheduling Coordinator.

SCE prefers entering into the EEI Pro Forma Agreement set forth in Appendices B-2 or B-3, as applicable, but will also accept the WSPP Pro Forma Agreement set forth in Appendices B-4 or B-5, as applicable.

(iii) Appendix B-6

The Pro Forma Agreement set forth in Appendix B-6 contains the terms and conditions of a potential Agreement for a REC-Only Product.

SCE will entertain entering into an EEI version of the REC Product Agreement set forth in Appendix B-6.

5. Election of Scheduling Coordinator.

SCE can serve as Scheduling Coordinator for any existing or proposed Generating Facility that is eligible to participate in this RFP. Seller must indicate in its Proposal whether or not it wants SCE to serve as the Scheduling Coordinator.

If Seller chooses to have another entity serve as its Scheduling Coordinator, the Pro Forma Agreement will need to be modified with respect to certain operational provisions related to forecasting, scheduling, and Scheduling Coordinator designation.

APPENDIX C

Form of Seller's Proposal

APPENDIX C

Form of Seller's Proposal

SCE Comment:	*Form of Seller's Proposal can be located at* http://www.SCE.com/renewRFP.

APPENDIX D

SCE's Transmission Cost Ranking Report

APPENDIX D

SCE's Transmission Cost Ranking Report

SCE Comment:	*SCE's Transmission Cost Ranking Report can be located at* http://www.SCE.com/renewRFP.

APPENDIX E

Project Viability Calculator

APPENDIX E

Project Viability Calculator

SCE Comment:	*The Project Viability Calculator is a separate Microsoft Excel file. It is posted on the SCE website at* http://www.SCE.com/renewRFP.

ATTACHMENT 2-1

Second Amended 2010 Procurement Protocol Redline Version

SOUTHERN CALIFORNIA
EDISON®
An *EDISON INTERNATIONAL*® Company

2010
Request for Proposals
from
Eligible Renewable Energy Resource Suppliers
for
Renewable Products

Procurement Protocol

Version 1
Posted TBD, 2010

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C. Form of Seller's Proposal

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SCE Comment:	*The above appendices can be located and downloaded from:* http://www.SCE.com/renewRFP

ARTICLE ONE. GENERAL INFORMATION.

1.01 Introduction.

In its 2010 Request for Proposals ("RFP"), Southern California Edison Company ("SCE") is soliciting proposals ("Proposal" or "Proposals") to supply renewable Products described in Appendix B from Eligible Renewable Energy Resources ("ERRs") sufficient to permit SCE to execute one or more purchase and sale agreements (an "Agreement" or "Agreements"), in substantially the form specified for the Products in Appendices B-1 through B-6 (all, the "Pro Forma Agreements" and each, a "Pro Forma Agreement").[1] The purpose of this procurement protocol ("Procurement Protocol") is to:

(a) Set forth the requirements of each Proposal submission, including waivers, representations, warranties and covenants deemed made for all purposes as part of the Proposal submission;

(b) Describe the methods that SCE uses in order to evaluate each Proposal;

(c) Document the rights that SCE reserves for itself in regards to this RFP;

(d) Describe the types of Products SCE is soliciting; and

(e) Set forth a time frame for the RFP.

This Procurement Protocol and all of its Appendices are available on the SCE internet website at http://www.SCE.com/renewRFP.

Capitalized terms used in this Procurement Protocol, but not otherwise defined herein, have the meanings set forth in the Pro Forma Agreements.

1.02 SCE's Rights.

SCE may, at its sole discretion, enter into power purchase and sale agreements with one or more entities ("Seller" or "Sellers") submitting Product proposals that will provide the best value to SCE's customers considering a variety of factors as discussed below.

SCE reserves the right to reject any Proposal at any time on the grounds that it does not conform to the terms and conditions of this Procurement Protocol.

SCE also retains the right, in its sole judgment, to:

[1] For clarity, this RFP is not soliciting proposals for utility-owned, buyout or other forms of SCE-equity (tax or other) ownership of the underlying Generating Facility.

(a) Modify this Procurement Protocol, and any of the Appendices, as it deems necessary; and

(b) Condition SCE's acceptance of any selected Proposal on a Seller's agreement to modifications thereto that have been recommended by SCE's Procurement Review Group ("PRG") as initially established in Decision ("D.") D.02-08-071 of the California Public Utilities Commission ("Commission" or "CPUC").

(c) To determine what is or is not "reasonable," as this term is used within this Procurement Protocol.

1.03 Document Conflicts.

In the event of any conflict between terms contained in this Procurement Protocol or any of the Appendices to this Procurement Protocol, including, without limitation, the applicable Pro Forma Agreement or the Form of Seller's Proposal, the conflict will be resolved by the following priority of documents:

(a) The applicable Pro Forma Agreement;

(b) This Procurement Protocol;

(c) Any other Appendix or exhibit to this Procurement Protocol; and

(d) Seller's Form of Proposal.

Any power purchase and sale agreement executed by SCE and a Seller as a result of this RFP is a "Final Agreement." Notwithstanding the foregoing, if a Final Agreement is executed between SCE and Seller, it will have precedence over the RFP materials listed above.

1.04 SCE's Renewable Energy Needs.

SCE has both a near-term and a long-term need for Products.

The evaluation criteria will favor Proposals with a reasonable likelihood of achieving near-term deliveries. The evaluation criteria will also consider the benefit of projects locating near approved transmission infrastructure, such as the Sunrise Powerlink Transmission Project ("Sunrise") and the Tehachapi Renewable Transmission Project ("Tehachapi"), and projects with Generation Facilities whose first point of interconnection within WECC is with a California balancing authority.

**** End of ARTICLE ONE ****

ARTICLE TWO. ELIGIBILITY REQUIREMENTS.

2.01 ERR Type.

SCE will consider all timely Proposals from any Seller that proposes to sell Product to SCE from a new, existing or repowered ERR Generating Facility.

An existing Generating Facility must be certified by the California Energy Commission ("CEC") as an ERR or multiple ERRs prior to the Proposal Due Date.

For Generating Facilities not yet on-line, SCE encourages Seller to seek "pre-certification" as an ERR prior to the Proposal Due Date.

For repowered Generating Facilities, SCE encourages Seller to seek "pre-certification" as an ERR prior to the Proposal Due Date.

2.02 Eligible Renewable Energy Resources Eligibility.

For purposes of this RFP and any Final Agreement executed pursuant thereto, an ERR is a generating facility that meets all the criteria set forth in Public Utilities Code Section 399.12, Public Resources Code Section 25741, and the CEC's "Renewables Portfolio Standard (RPS) Eligibility Guidebook" (January 2008, Publication #CEC-300-2007-006-ED3-CMF) ("CEC RPS Eligibility Guidebook").[2]

As of the date of this RFP, the following generating facility types constitute ERRs:

(a) Photovoltaic;

(b) Wind;

(c) Geothermal;

(d) Solar thermal;

(e) Hydroelectric; if:

(i) The hydroelectric generating facility has a capacity of 30 megawatts ("MW") or less; and

(ii) A new hydroelectric generating facility will not require a new or increased appropriation or diversion of water under Part 2 (commencing with Section 1200 of Division 2) of the Water Code;

[2] The CEC Guidebooks are available at http://www.energy.ca.gov/renewables/documents/

(f) Thermal electric, so long as the thermal energy input comes from the combustion of biomass fuel, biodiesel (derived from biomass or municipal solid waste ("MSW") conversion), digester gas, or landfill gas;

(g) Ocean wave, ocean thermal, or tidal current;

(h) Fuel cells that use renewable fuels; or

(i) MSW conversion that is based upon a non-combustion thermal process in accordance with Public Resources Code Section 25741(a)(3).

SCE will consider Proposals with energy storage, if:

(a) The storage technology does NOT result in the delivery of non-ERR electric energy; and

(b) The Proposal contains both a contract price including the energy storage component and a contract price without the storage component.

See CEC Guidebooks for details on ERR qualifications.

2.03 Conveyance of Products.

(a) Bundled Energy Product. A Bundled Energy Product is a product that transfers both energy and RECs, and is from a facility that either is interconnected to a California balancing authority, or has a dynamic transfer agreement in place to allow the energy to be scheduled into a California balancing authority area.

For each Bundled Energy Product specified in Appendix B, Seller shall convey to SCE all electric energy as well as all renewable attributes, including, but not limited to, Metered Amounts, Green Attributes, Capacity Attributes, and Resource Adequacy Benefits that are attributable to the Generating Facility or associated with the generation of electricity using an ERR, whether such credits or other attributes exist at the time a Final Agreement is executed or are created later during the Term of the Final Agreement.

(b) REC-only Bundled Energy Product. A REC-only Bundled Energy Product is a product that transfers both energy and RECs, and is from a facility that is neither interconnected to a California balancing authority nor has a dynamic transfer agreement in place to allow the energy to be scheduled into a California balancing authority area. It is called a "REC-only" Bundled Energy Product because the CPUC has characterized this product as a REC transaction.

For each REC-only Bundled Energy Product specified in Appendix B, Seller shall convey to SCE all electric energy as well as all renewable attributes, including, but not limited to, Metered Amounts, Green Attributes, Capacity Attributes, and Resource Adequacy Benefits that are attributable to the Generating Facility or associated with the generation of electricity using an ERR, whether such credits or other attributes exist at the time a Final Agreement is executed or are created later during the Term of the Final Agreement.

(c) REC Product. A REC product is a Product that conveys only RECs and not energy.

For each REC Product specified in Appendix B, Seller shall convey to SCE all Green Attributes that are attributable to the Generating Facility or associated with the generation of electricity generated from an ERR, whether such credits or other attributes exist at the time a Final Agreement is executed or are created later during the Term of the Final Agreement.

2.04 Generating Facility Location and Interconnection.

Seller's Generating Facility Sites can be located either:

(a) In-State

A Generating Facility is considered to "In-State" if such Generating Facility's first point of interconnection is, or will be, to the transmission system of a California balancing authority.

(b) Out-of-State

A Generating Facility is considered "Out-of-State" if: (1) such Generating Facility's first point of interconnection is not, or will not be, to the transmission system of a California balancing authority, and (2) Seller complies with all requirements pertaining to "Out-of-State Facilities" as set forth in the CEC RPS Eligibility Guidebook, including, but not limited to, ensuring that:

(i) The Generating Facility is located so that its first point of interconnection is, or will be, to the Western Electricity Coordinating Council ("WECC") transmission system;

(ii) The Generating Facility does not cause or contribute to any violation of a California environmental quality standard or requirement within California; and

(iii) The Generating Facility participates in an RPS tracking and verification system approved by the CEC (including WREGIS and NERC E-Tags).

Although SCE will consider and evaluate Proposals with Out-of-State Generating Facility Sites, SCE prefers and will favor those which are In-State, and strongly prefers those which are interconnected to the CAISO's Control Area.

As explained in Section 2.03(b) above, and in accordance with CPUC Decision 10-03-021, energy from facilities which are not "In-State Generating Facilities," as defined above, are defined herein as REC-only Bundled Energy Products, even if both RECs and energy are transferred. SCE favors Bundled Energy Products over REC-only Bundled Energy Products.

2.05 Energy Delivery (applicable only to Bundled Energy Products).

(a) In-State

For In-State Generating Facilities that are or will be interconnected to the CAISO's Control Area, the Delivery Point must be the point where the Generating Facility connects to the CAISO Controlled Grid.

For In-State Generating Facilities that are or will be interconnected to a California Control Area or Balancing Authority other than the CAISO, the Delivery Point must be the first point of interconnection with the CAISO Controlled Grid.

(b) Out-of-State[3]

In order to be considered as an Out-of-State Bundled Energy Proposal by SCE, the Proposal must either: (1) have a Delivery Point within a California balancing authority or (2) otherwise be deemed by the CPUC to be a bundled transaction[4] by, in part, being able to dynamically transfer the Generating Facility's output into a California balancing authority's control area. SCE prefers that the Generating Facility's output be dynamically ~~transfered~~transferred from one of the following Delivery Points:[5]

[3] Seller will be required to have firm transmission rights to a point within the CAISO's Control Area (as per 2.05(b)(1)) or to the respective CAISO Intertie (as per 2.05(b)(2)) for the duration of the term of the Agreement. The point of interconnection must be acceptable to SCE.

[4] The meaning of the term "bundled transaction" shall be in accordance with the CPUC's Decision Authorizing Use Of Renewable Energy Credits For Compliance With The California Renewables Portfolio Standard ("D. 10-03-021").

[5] Certain extreme exceptions may apply whereby SCE may accept a Delivery Point other than the CAISO intertie points listed above in (i) through (v). Any such exceptions should be discussed with SCE prior to the Proposal Due Date and would be made at SCE's sole discretion.

(i) COB

(ii) NOB

(iii) Four Corners

(iv) PV

(v) Mead

In the case of 2.05(b)(~~2~~ii) immediately above, Seller must reasonably demonstrate to SCE as part of its submitted Proposal package that the full output of the proposed Out-of-State Generating Facility can indeed be dynamically transferred into the respective California balancing authority. Such reasonable demonstration may include, for example, a CAISO affirmation of such availability or a third-party study showing sufficient year-round available transfer capability ("ATC") from the Delivery Point into California to enable the Generating Facility's output to be dynamically transferred from Seller's proposed Delivery Point into the CAISO.

For purposes of this Procurement Protocol, products from In-State Generating Facilities or OOS Generating Facilities meeting the CPUC's requirements relating to dynamic transfers (as contemplated in this Section 2.05(b)) are "Bundled Energy Products."

2.06 Energy Delivery (applicable to REC-Only Bundled Energy Products~~-~~).

Generating Facilities supplying REC-Only Bundled Energy Products must be interconnected directly to the WECC transmission system. The Delivery Point must be either:

(1) a liquid power trading hub or hubs outside of the CAISO's Control Area (e.g., Mid-C), or

(2) the intertie point (e.g., COB) where Seller's Transmission Provider ties to the CAISO's Control Area ("CAISO Intertie");

and at the Generating Facility's first point of interconnection with the respective Transmission Provider's transmission grid; provided, however, that Seller has (or will have) firm transmission rights to a liquid trading hub, to a CAISO Intertie or to a point within the CAISO's Control Area for the duration of the term of the Agreement that is acceptable to SCE.

Accordingly, Seller must provide two (2) Seller's Proposal Templates and Calculators (e.g., one each for the liquid trading hub delivery point and one each for the interconnection point), as further described in Appendix C, Form of Seller's Proposal, for a proposed Generating Facility outside of the CAISO's Control Area.

2.07 Existing Generating Facility, Existing Power Purchase Agreement.

SCE will consider Proposals to purchase a Product from an existing Generating Facility so long as that facility meets all eligibility requirements in this Procurement Protocol.

(a) Existing Agreement, Existing Generating Facility, Standard Termination. In addition to meeting all eligibility requirements, an existing Generating Facility with an existing power purchase agreement with SCE or a third party, must submit a Proposal that:

(i) States the full name of the Generating Facility as well as the contract identification number, qualifying facilities number, or any other information that the Seller deems necessary for SCE to identify the facility;

(ii) States the date on which the Seller believes that the existing power purchase agreement will terminate;

(iii) Demonstrates to SCE's reasonable satisfaction that Seller's existing power purchase agreement will terminate, by its own terms, without further action of the parties thereto, prior to the date on which deliveries from the existing Generating Facility will commence under Seller's Proposal; or, at Seller's option, if the existing agreement is an agreement with SCE, proposes (as a condition of eligibility to participate in the RFP) either:

1) To amend the existing power purchase agreement to delineate clearly between electric energy and capacity purchases at historical levels that are to be purchased pursuant to the rate set forth in the existing power purchase agreement and new purchases in excess of historical levels that are to be purchased at the energy rates set forth in Seller's Proposal, if it is accepted, and all other conditions of the effectiveness of the amendment have been satisfied; or

2) To replace the existing power purchase agreement with an entirely new Agreement.

If Seller proposes to replace the existing power purchase agreement with an entirely new Agreement, the Proposal must also clearly quantify any proposed increase of electrical energy from the existing Generating Facility by hour above those provided for in the applicable existing power purchase agreement.

(b) Existing Agreement, Existing Generating Facility, Early Termination. If Seller's Proposal is based upon the early termination of an existing power purchase agreement, Seller must explain in the Transmittal Letter, the contractual basis for the termination and any penalties and capacity repayment that will be the result of such early termination.

(c) Existing Agreement, Repower or Expansion of Generating Facility. If Seller's Proposal is based upon the repowering or expansion of an existing Generating Facility during the term of an existing power purchase agreement, the Transmittal Letter must:

(i) Quantify any proposed increase of electrical energy output from the existing Generating Facility; and

(ii) Describe how Seller proposes to differentiate between electric energy that will be paid according to the payment methodology set forth in:

1) The existing power purchase agreement; and

2) Any new Agreement.

2.08 Term.

(a) Long-term. Sellers may propose a term length equal to or greater than ten (10) years ("Long-term"). If Seller submits a Long-term Proposal with a term length of more than twenty (20) years, Seller shall also submit an alternative Proposal with a twenty (20)-year term.

(b) Moderately Short-term. Sellers may also propose a delivery term that is shorter than ten (10) years but that is no less than four (4) years in duration ("Moderately Short-term"). As provided in D.09-06-050,[6] Moderately Short-term Final Agreements that conform to the Pro Forma Agreement set forth in Appendix B-1 and meet the other eligibility criteria set forth in D.09-06-050 may be eligible for fast-track Commission approval. Please refer to "Moderately Short-term Energy Products" in Appendix B to this Procurement Protocol for additional information about this option.

(c) Very Short-term. Sellers may also propose a delivery term that is shorter than four (4) years but that is no less than one (1) month in duration ("Very Short-term"). As provided in D.09-06-050, Very Short-term Final Agreements that conform to the Pro Forma Agreements set forth in Appendices B-2 through B-5 and meet the other eligibility criteria set forth in D.09-06-050 may be eligible for fast-track Commission approval. Please refer to "Very Short-term

[6] D.09-06-050 is available at http://docs.cpuc.ca.gov/word_pdf/FINAL_DECISION/102666.doc.

Energy Products" in Appendix B to this Procurement Protocol for additional information about this option.

2.09 Quantity.

(a) Proposals must be based upon Generating Facilities with a Contract Capacity of at least one and one-half (1.5) MW.

(b) All electric units in SCE's RFP materials assume that Seller will be providing alternating current ("AC"). All quantities provided by Seller in its Proposals, including the completed Seller's Proposal Templates and Calculators, must be stated in alternating current, not direct current.

2.10 Contract Price.

The contract price submitted by Seller must:

(a) Conform with the contract price requirements in Appendix B for the Product being offered; and

(b) Assume posting Performance Assurance and Development Security (if applicable) in the amount required by Seller's Proposal Template and Calculator (attached hereto as Appendix A-1). (Performance Assurance ~~is~~and Development Security are further described in Section ~~7.03~~7 of this Procurement Protocol.)

2.11 Special Purpose Entity (Standard Bundled Energy Products, Standard REC-Only Bundled Energy Products, Moderately Short-term Bundled Energy Products and Moderately Short-term REC-Only Bundled Energy Products only).

A Seller submitting Proposals for Standard Bundled Energy Products, Standard REC-Only Bundled Energy Products, Moderately Short-term Bundled Energy Products and Moderately Short-term REC-Only Bundled Energy Products understands and agrees that it must be and remain a special purpose entity organized for the sole purpose of owning and operating the Generating Facility for the Term of the Agreement.

2.12 SCE Affiliates.

SCE affiliates are permitted to participate in this RFP. Using the Seller's Proposal Template and Calculator – as further described in Appendix C, Form of Seller's Proposal – Seller must disclose whether or not it is an SCE affiliate.

**** End of ARTICLE TWO ****

ARTICLE THREE. RFP SOLICITATION AND PROPOSAL SUBMITTAL PROCESS.

3.01 RFP Schedule.

Date	*Event*
Date within Final Decision	SCE releases RFP.
TBD (Prior + ~2 weeks)	SCE hosts a Proposal Conference.
TBD (Prior + ~5 weeks) 1:00 p.m. PPT	Sellers to email their "Proposal Structure Letter," fully completed "Seller's Proposal Template(s) and Calculator(s)," "Seller's Acknowledgements," and, depending on the Product submitted, either fully completed "Outline of Contract Terms and Conditions" or redlines to the applicable Pro Forma Agreement(s) to SCE and to SCE's Independent Evaluator (the "Structure Due Date").
TBD (Prior + ~1 weeks) 1:00 p.m. PPT	SCE must receive an electronic version of the full Proposal Binder exactly as described in Appendix C, Form of Seller's Proposal (the "Proposal Due Date").
TBD (Prior + ~6 weeks)	SCE informs CPUC that bidding is closed.
TBD (Prior + ~4 weeks)	Latest date SCE advises all Sellers on the status of their Proposals relative to SCE's short list.
TBD (Prior + ~2 weeks)	Earliest date on which exclusivity agreements may be required by SCE.
TBD (Prior + ~3 weeks)	SCE submits final short list to CPUC and PRG.
TBD (Prior + ~3 weeks)	SCE submits report on evaluation criteria and selection process to CPUC.
TBD	SCE and short-listed Sellers complete negotiation of the Final Agreements.
TBD	SCE submits the Final Agreements with Advice Letters to the CPUC for approval.
6 to 9 months later	The CPUC resolution approving the Final Agreements becomes final and non-appealable.

3.02 Proposal Structure Letter, Seller's Proposal Template and Calculator, and Outline of Contract Terms and Conditions or Mark-up of Pro Forma Agreement.

(a) Proposal Structure Letter.

Each Seller must submit, via email in a Microsoft Word (*.doc) file attachment, one (1) Proposal Structure Letter using the form attached hereto as Appendix A-1, by the date shown in the above RFP Schedule.

(i) Seller must state all mutual exclusivity and quantity limitations, and, if Seller submits more than one (1) Proposal or more than one (1) commercial option (e.g., flat v. escalating pricing for the same project, 15-year v. 20-year term for the same project, etc.) on a given Proposal, any clarification or restrictions regarding the relationships between Proposals or options submitted. Seller must clearly designate the specific Proposals to which those limitations or options apply.

(ii) For each Proposal Seller submits that is *not* a Standard Bundled Energy Product , Seller must clearly indicate if the respective Product is a:

1) Standard REC-only Bundled Energy Product

2) Very Short-term Bundled Energy Product,

3) Very Short-term REC-Only Bundled Energy Product,

4) Moderately Short-term Bundled Energy Product,

5) Moderately Short-term REC-Only Bundled Energy Product, or

6) REC-only Product,

and, in the case of (2) or (4) above, whether Seller seeks fast-track Commission approval.

(b) Seller's Proposal Template and Calculator.

Within the same email as the Proposal Structure Letter, Sellers must also submit one (1) Seller's Proposal Template and Calculator, using the form attached hereto as Appendix A-2, for each individual Proposal or for each commercial option on a given Proposal described in the Proposal Structure Letter.

Each Seller's Proposal Template and Calculator must be provided to SCE as an electronic Microsoft Excel (*.xls) file. ~~Do~~**Seller's must not send the Seller's Proposal Template and Calculator as a PDF file.** When completing each Seller's Proposal Template and Calculator, Sellers must adhere to all instructions, including the pop-up comment boxes which appear upon clicking onto particular input cells.

The Seller's Proposal Template and Calculator requires a Seller to electronically sign a short-term non-disclosure agreement ("NDA"). The short-term NDA terminates on the latest of these three dates: (1) if the Proposal is placed on SCE's short list, Seller's submission to SCE of its Short-List Deposit, Exclusivity Agreement, copy of Interconnection Application and an updated NDA, in accordance with Section 4.02 of SCE's Procurement Protocol; (2) if the Proposal is placed on SCE's short list, Seller's notification to SCE that Seller declines to pursue further negotiations; or (3) SCE's notification to Seller that the Proposal has not been placed on SCE's short list and SCE does not wish to negotiate the Proposal.

(c) Outline of Contract Terms and Conditions or Mark-up of Pro Forma Agreement.

(i) For Standard Bundled Energy Products, Standard REC-Only Bundled Energy Products Moderately Short-term Bundled Energy Products, or Moderately Short-term REC-Only Bundled Energy Products, within the same email as the Proposal Structure Letter and Seller's Proposal Template and Calculator, Sellers must also submit one (1) Outline of Contract Terms and Conditions ("Outline"), using the form attached hereto as Appendix A-3, for each individual Agreement that Seller intends to negotiate if short-listed. Each Outline must be provided to SCE as an electronic Microsoft Excel (*.xls) file. The Outline should communicate to SCE all of Seller's proposed material modifications to SCE's Pro Forma Agreement set forth in Appendix B-1 that Seller requires in order to complete a potential transaction with SCE. **Only minor modifications to the Pro Forma Agreement may be made if Seller wants to use the fast-track Commission approval process for Moderately Short-term Bundled Energy Products or Moderately Short-term REC-Only Bundled Energy Products.** For clarity, Sellers proposing a Standard Bundled Energy Product, a Standard REC-Only Bundled Energy Product, a Moderately Short-term Bundled Energy Product or a Moderately Short-term REC-Only Bundled Energy Product are not required to submit redlines to the Pro Forma Agreement set forth in Appendix B-1 upon submission of the respective Proposal(s) on either the Structure Due Date or the Proposal Due Date. (As further described below in Section 4.02, only if Seller is notified that its Proposal has been selected for SCE's short list, is Seller required to provide a redline(s).)

(ii) For REC Products, Very Short-term Bundled Energy Products, and Very Short-term REC-Only Bundled Energy Products, within the same email as the Proposal Structure Letter and Seller's Proposal Template and Calculator, Sellers must also submit a mark-up of Seller's proposed changes to the applicable Pro Forma Agreement set forth in Appendix B-2, B-3, B-4, B-5 or B-6 for each individual Agreement that Seller intends to negotiate if short-listed. Seller should provide the mark-up(s) to SCE in both clean and redline formats as electronic Microsoft Word (*.doc) files. The mark-up should communicate all of Seller's proposed changes to the applicable Pro Forma Agreement set forth in Appendix B-2, B-3, B-4, B-5 or B-6 that Seller requires in order to complete a potential transaction with SCE. **Only minor modifications to the Pro Forma Agreements may be made if Seller wants to use the fast-track Commission approval process for qualifying Very Short-term Energy Products per D.09-06-050.** For clarity, Sellers proposing a REC Product, a Very Short-term Bundled Energy Product or a Very Short-term REC-Only ~~BundledEnergy~~Bundled Energy Product are not required to submit an Outline for the respective Proposal.

3.03 Independent Evaluator.

SCE has engaged an Independent Evaluator to evaluate and report on the solicitation, evaluation, selection, and negotiation process for this RFP.

The Independent Evaluator will review all Proposals and will have the opportunity to be present at meetings and conference calls between SCE and short-listed Sellers.

Seller must include the Independent Evaluator in all communications with SCE. The Independent Evaluator will periodically make presentations to SCE, the CPUC and the PRG in order to ensure that the RFP process remains open, fair and transparent.

3.04 Short-List Deposit.

(a) Deposit Amount.

Within ten (10) Business Days of notification by SCE of the selection of Seller's Proposal for SCE's short list, Seller shall submit a Short-List Deposit to SCE in an amount calculated as follows:

SHORT-LIST DEPOSIT (in dollars) =

The greater of ($25,000) or A x B

Where:

A = Contract Capacity.

B = Three dollars ($3) per kW.

(b) Form of Deposit

The Short-List Deposit may be in the form of either cash or a Letter of Credit.

(i) "Letter of Credit" means an irrevocable, standby letter of credit and applicable draw certificate substantially in the form of Exhibits E and F of Appendix C (Form of Seller's Proposal) acceptable to SCE, issued by a major U.S. commercial bank or the U.S. branch office of a foreign bank with, in either case, a Credit Rating of at least:

1) "A-" by S&P, if such entity is rated by S&P;

2) "A3" by Moody's, if such entity is rated by Moody's; and

3) "A-" by Fitch if such entity is rated by Fitch.

(ii) Cash deposits will earn simple interest, payable when the cash deposit is returned to Seller in accordance with the terms of this RFP, at the Federal Funds Effective Rate.

The Federal Funds Effective Rate used in the simple interest calculation will be the rate for that day opposite the caption "Federal Funds (Effective)" as set forth in the weekly statistical release designated as H.15(519), or any successor publication, published by the Board of Governors of the Federal Reserve System.

(c) Return of Short-List Deposit.

Once the exclusivity agreement described in Section 4.02(a)(ii) has expired, SCE will return the Short-List Deposit with interest (if the Short-List Deposit was posted in cash), and Seller's obligation to post the Short-List Deposit will cease within the time frame and under the circumstances listed below:

(i) Within seven (7) days after either party has provided Notice to the other party of the first party's intent to permanently discontinue negotiations;

(ii) If Seller and SCE execute a Final Agreement, within five (5) days after Seller has posted the first portion of the Development Security in accordance with the time-frames set forth in the Final Agreement.

Seller will forfeit its Short-List Deposit to SCE under the circumstances listed below:

(iii) ~~(a)~~ If Seller breaches the exclusivity agreement between it and SCE; or

(iv) ~~(b)~~ If Seller and SCE execute a Final Agreement and Seller fails to provide the:

1. Development Security for a Standard Bundled Energy Product, Standard REC-Only Bundled Energy Product, Moderately Short-term Bundled Energy Product, or Moderately Short-term REC-Only Bundled Energy Product, or

2. Performance Assurance for a REC Product, a Very Short-term Bundled Energy Product, or a Very Short-term REC-Only Bundled Energy Product

as required under the applicable Final Agreement within the time-frame set forth in that Final Agreement.

(d) Letter of Credit Default.

If a Letter of Credit Default occurs at any time before the earlier of

(i) ~~•~~ full execution of a Final Agreement between Seller and SCE (in which case the Final Agreement will govern Letter of Credit Defaults); or

(ii) ~~•~~ return of Seller's Short-Listed Deposit in accordance with (c), above, (if the Short-Listed Deposit was made by Letter of Credit),

SCE will be entitled to collect the entire amount of the Short-List Deposit by either drawing on the entire amount of the Letter of Credit, applying any cash deposited with SCE by Seller to the amount due, and pursuing any and all other legal remedies against Seller to recover the entire amount due.

"Letter of Credit Default" means with respect to a Letter of Credit, the occurrence of any of the following events, if not cured within one (1) Business Day for the events listed in (ii) – (iv) below and within five (5) Business Days for the event listed in (i) below:

(i) The issuer of such Letter of Credit fails to maintain the Credit Rating specified in the definition of Letter of Credit contained in the Pro Forma Agreement;

(ii) The issuer of the Letter of Credit disaffirms, disclaims, repudiates or rejects, in whole or in part, or challenges the validity of, the Letter of Credit;

(iii) The Letter of Credit is not replaced within twenty (20) days prior to its expiration or termination, or the Letter of Credit fails or ceases to be in full force and effect at any time prior to the Effective Date or Confirmation Effective Date, as applicable, of any Final Agreement;

(iv) The issuer of the Letter of Credit becomes Bankrupt; or

(v) The issuer of the Letter of Credit fails to comply with or perform its obligations under that Letter of Credit;

A Letter of Credit Default may be cured either by providing a replacement Letter of Credit acceptable to SCE or cash.

If a Letter of Credit Default occurs and SCE is not able to draw on the entire amount of the Letter of Credit, SCE will reject Seller's Proposal from further consideration in this RFP and may take other actions including, but not limited to, barring Seller from participation in subsequent RFPs.

3.05 Proposal Submission.

SCE will only consider Proposals that are substantially complete and include all of the applicable information and representations, warranties and covenants as set forth in Appendix C, Form of Seller's Proposal.

In order to maintain the RFP schedule and to expedite the negotiation of any potential Agreement between SCE and any Seller, SCE strongly encourages Sellers to base their Proposals:

(a) For Standard Bundled Energy Products, Standard REC-Only Bundled Energy Product, Moderately Short-term Bundled Energy Products, and Moderately Short-term REC-Only Bundled Energy Products, on terms and conditions set forth in the Pro Forma Agreement set forth in Appendix B-1; provided, however, only minor modifications may be made to the Pro Forma Agreement for Moderately Short-term Bundled Energy Products and Moderately Short-term REC-Only Bundled Energy Products seeking fast-track treatment.

(b) For Very Short-term Bundled Energy Products, Very Short-term REC-Only Bundled Energy Products, or REC Products, on terms and conditions set forth in the Pro Forma Agreement set forth in Appendix B-2, B-3, B-4, B-5 or B-6; provided, however, only minor modifications may be made to those Pro Forma Agreements for eligible Products seeking fast-track treatment.

**** End of ARTICLE THREE ****

ARTICLE FOUR. SELLER'S PROPOSAL REQUIREMENTS.

4.01 Minimum Requirements.

Sellers are required to follow all of the instructions contained in this Procurement Protocol and its Appendices and subsequent amendments in order to be eligible to compete in the solicitation process.

4.02 Upon Notification of Selection for the SCE Short List.

(a) If a Seller is notified that its Proposal has been selected for SCE's short list and Seller would like to continue in the 2010 solicitation process, Seller must, within ten (10) Business Days after such notification:

(i) Interconnection Application. For a new Generating Facility (or repowered Generating Facility, to the extent that such repowering requires a new Interconnection Application), file an Interconnection Application with either the CAISO or the applicable Transmission Provider and provide a copy of the filed application to SCE (if not already provided to SCE on the Proposal Due Date);

(ii) Exclusivity Agreement. Grant to SCE, in writing, the exclusive negotiating rights for the Product produced by Seller's Generating Facility and to be bound by all terms and conditions set forth in this Procurement Protocol and Seller's Proposal until the earlier of:

1) SCE's rejection of Seller's Proposal, or

2) One hundred eighty (180) days after SCE's notification to Seller of its selection for SCE's short list (or such other period as may be agreed to in writing by the Parties);

(iii) Short-List Deposit. Seller must post the required Short-List Deposit pursuant to the requirements set forth in Section 3.04 of this Procurement Protocol.

(iv) Long-term NDA. Seller must execute and provide to SCE two copies of the "Long-term NDA" in the form of Exhibit C-2 of Appendix C, Form of Seller's Proposal.

If Seller does not provide these items within the ten (10) Business Days after short list notification, SCE may deem the respective Proposal(s) to have been withdrawn by Seller.

(b) If Seller has not already done so, Seller shall also submit to SCE a redline to the applicable Pro Forma Agreement as further described in Appendix B of

this Procurement Protocol. SCE highly encourages Seller to submit redlines as soon as possible so that the negotiations can promptly begin.

(c) If Seller's Proposal has been selected for SCE's short list and Seller does not wish to continue in the 2010 solicitation process, SCE requests that Seller withdraw its Proposals from this RFP in writing within ten (10) Business Days after the short-list notification from SCE.

(d) If a Seller's Proposals have not been selected for SCE's short list, SCE will notify Seller (via email correspondence) no later than seven (7) days following the date that all Sellers selected for the short list are notified of their selection.

**** End of ARTICLE FOUR ****

ARTICLE FIVE. EVALUATION OF PROPOSALS.

5.01 Proposal Evaluation Components.

(a) Overview

Under the direction of the CPUC, SCE conducts annual solicitations for the purpose of procuring Product from eligible renewable energy resources to meet California's RPS. SCE evaluates and ranks Proposals based on least-cost/best-fit ("LCBF") principles that comply with criteria set forth by the CPUC in D.03-06-071 and D.04-07-029 ("LCBF Decisions"). *See also* Pub. Util. Code Section 399.14(a)(2)(B).

The LCBF analysis evaluates both quantitative and qualitative aspects of each Proposal to estimate its value to SCE's customers and its relative value in comparison to other Proposals.

While assumptions and methodologies have evolved slightly over time, the basic components of SCE's evaluation, selection criteria and process for RPS contracts were established by the CPUC's LCBF Decisions. Consistent with those decisions, the three main steps undertaken by SCE are: (i) initial data gathering and validation, (ii) a quantitative assessment of Proposals, and (iii) adjustments to selection based on Proposals' qualitative attributes.

Prior to receiving Proposals, SCE finalizes major assumptions and methodologies that drive valuation, including power and gas prices forecasts, existing and forecast resource portfolio, and firm capacity value forecast. Other assumptions, such as the Transmission Ranking Cost Report ("TRCR") are filed with the CPUC for approval prior to the release of solicitation materials.

Once Proposals are received, SCE begins an initial review for completeness and conformity with the solicitation protocol. The review includes an initial screen for required submission criteria such as a conforming delivery point, a minimum project size, and the submission of particular Proposal package elements. Sellers lacking any of these items are allowed a reasonable cure period to remedy any deficiencies. Following this initial screen, SCE conducts an additional review to determine the reasonableness of Proposal parameters, such as generation profiles and capacity factors. SCE works directly with Sellers to resolve any issues and ensure data is ready for evaluation.

After these reviews, SCE performs a quantitative assessment of each Proposal individually and subsequently ranks them based on the Proposal's benefit and cost relationship. Specifically, the total benefits and total costs are used to calculate the net levelized cost or "Renewable Premium" per each complete

and conforming Proposal. Benefits are comprised of separate capacity and energy components, while costs include the contract payments, integration costs, transmission cost, and debt equivalence. SCE discounts the annual benefit and cost streams to a common base year. The result of the quantitative analysis is a merit-order ranking of all complete and conforming Proposals' Renewable Premiums that helps define the preliminary short list.

In parallel with the quantitative analysis, SCE conducts an in-depth assessment of each Proposal's qualitative attributes. This analysis utilizes the Project Viability Calculator to assess certain factors including the company/development team, technology, and development milestones. Additional attributes such as transmission area/cluster, generating facility location, seller concentration, portfolio fit of commercial on-line date, project size, and dispatchability and curtailability are also considered in the qualitative analysis. These qualitative attributes are then considered to either eliminate ~~non-viable~~low viability Proposals or add projects with high viability to the final short list of Proposals, or to determine tie-breakers, if any.

Following its analysis, SCE consults with its PRG regarding the final short list and specific evaluation criteria. Whether a particular Proposal selected through this process results in a Final Agreement depends on the outcome of negotiations between SCE and the potential Seller who submitted the Proposal. Periodically, SCE updates the PRG regarding the progress of negotiations. SCE also consults with its PRG prior to the execution of any successfully negotiated contracts. Subsequently, SCE executes Final Agreements and submits them to the CPUC for approval via advice letter filings.

The entire process as described above is in compliance with all relevant CPUC decisions.

(b) Quantitative Assessment

SCE evaluates the quantifiable attributes of each Proposal individually and subsequently ranks them based on the Proposal's benefit and cost relationship, specifically the net levelized cost of the project or Renewable Premium. SCE maintains the same individual quantitative components it used in 2009 – capacity benefits, energy benefits, contract payments, debt equivalence mitigation costs, integration costs, and transmission costs. In developing its relative merit order ranking of Proposals, SCE's evaluation methodology incorporates information provided by Sellers and assumptions prescribed and set by the CPUC with its internal methodologies and forecasts of market conditions. The objective of the quantitative assessment and relative Renewable Premium ranking is to develop a preliminary short list that is further refined based on the non-quantifiable attributes discussed below. Each of the elements for the RPS quantitative analysis is described briefly below.

BENEFITS

- Capacity Benefit

Each Proposal is assigned capacity benefits, if applicable, based on SCE's forecast of net capacity value and a peak capacity contribution factor.

SCE's gross capacity value forecast consists of a combustion turbine ("CT") proxy. The CT proxy is based on the annual deferral value of a General Electric 7FA simple-cycle combustion turbine. The gross capacity value is then reduced by the expected profits that the assumed proxy plant would make from the energy markets to create the net capacity value.[7]

Peak capacity contribution factors will be calculated in a manner consistent with the CPUC's Resource Adequacy accounting rules (D. 09-06-028) utilizing a 70% exceedance factor methodology. Peak capacity contribution factors will be both technology- and location-specific. Technological differentiation does not refer to the fuel source, but rather the method of converting other energy sources into electricity (e.g., solar trough, photovoltaic). For Proposals with dispatchable capabilities at SCE's control, the peak capacity contribution factor will be based on the availability of the proposed project.

Monthly capacity benefits are the product of SCE's net capacity value forecast, the total monthly proposed alternating current nameplate capacity of the project, SCE's relative loss-of-load probability factors and the peak capacity contribution factor. The monthly capacity benefits are aggregated to annual capacity benefits. Seller's interconnection agreement must reflect that the Generating Facility has Full Capacity Deliverability Status as such term is defined in the CAISO Tariff.

- Energy Benefit

SCE measures the energy benefits, if applicable, of a Proposal by evaluating the estimated market value of energy. The evaluation of energy benefits is performed with a base portfolio and system that is consistent with SCE's most recent Long-Term Procurement Plan ("LTPP"), with some updates to account for the latest gas price and load forecasts and the results of recent procurement activities.

For a Proposal with must-take energy, SCE calculates the Proposal's energy benefits based on the estimated market value of additional blocks of no-cost,

[7] Energy profits are the difference between market revenues and variable cost of generation, as determined by performing a least-cost dispatch of the proxy station against SCE's power price forecast.

must-take, flat-profile energy on SCE's base resource portfolio assessed through the use of Ventyx's ProSym model. A series of ProSym runs are performed with varying size blocks with the base portfolio. The ProSym runs consist of an hourly, least-cost dispatch of the base portfolio plus the generic energy block against SCE's current demand and price forecasts. The hourly market-price impact for each Proposal is then calculated by taking the Seller-provided generation for the hour and interpolating the hourly market-prices based on the market-prices of the generic energy block runs. The hourly energy benefit for the Proposal is the resulting market-price multiplied by the hourly Seller-provided generation profile.

For Proposals with dispatchable capabilities at SCE's control, SCE calculates the net energy benefits based on the market value of energy when the proposed resource dispatches. ProSym determines the dispatch economics for the proposed resource according to the unit characteristics the Seller provides.

SCE's resource portfolio is dispatched against an SCE area power price forecast. For out-of-area resource proposals, congestion charges may be applied to calculate the net energy benefits based on SCE's internal congestion pricing forecasts. SCE's gas price forecast is based on a near-term market view and a longer-term fundamental view of prices, while power price forecasts are based on a fundamental view.

The simulation model, and hence the energy benefit calculation, captures additional quantitative effects that SCE has been asked to consider by the CPUC, including dispatchability. The dispatchability benefits of these characteristics are implied in the energy benefit and are not addressed separately.

SCE's LCBF quantitative evaluation process inherently captures the impact of portfolio fit. For example, as different proposals are added to the overall portfolio, the resultant residual net short or net long position is impacted. Projects that more often increase SCE's net long positions are assigned less energy benefits than those projects that are more often filling net short positions. As such, a project that provides more energy when it is most needed and less energy in periods of low need will receive the greatest energy benefit.

COSTS

- Contract Payments

The primary costs associated with each Proposal are the payments that SCE makes to Sellers for the expected Product deliveries under the terms of the potential Agreement with SCE.

Proposals for Bundled Energy Products or REC-Only Bundled Energy Products typically include an all-in price for delivered renewable energy which is adjusted in each time-of-delivery period by energy payment allocation factors ("TOD factors"). SCE develops and submits its TOD factors for each solicitation to the Commission for approval prior to the issuance of the RFP. The total payments are then determined using the TOD adjusted generation, based on the generation profile provided in the Proposal, and the all-in contract price. For projects that include a capacity-related payment in addition to an energy price, the total payments are determined by using the TOD adjusted generation based on the generation profile provided in the Proposal, the energy price, and the capacity payment.

- Integration Costs

Integration costs, where applicable, are the additional system costs required to provide sufficient ancillary service capability including load following and frequency regulation to integrate renewable resources. In D.04-07-029, the CPC required that integration cost adders be zero for the first year of RPS solicitations (i.e., 2004) due to the results from the California Energy Commission ("CEC")-commissioned "California Renewable Portfolio Standard Renewable Generation Integration Cost Analysis" study, published in 2004.[8] The CPUC stated that "at present levels of penetration, renewable generation causes no noticeable increase in the cost of these ancillary services."[9] However, the CPUC specifically stated that this was its ruling for the first year of RPS solicitations and that "further addition of intermittent renewables to the system may, in future years, cause us to change this determination."[10]

As California continues to procure additional intermittent renewable resources, SCE believes that current levels of intermittent renewable resources require an increase in the provision of the ancillary services mentioned above. An integration study that reflects regulatory and procurement expectations should be used as a basis for integration costs in the 2010 RFP, which will be implemented as a cost adder in the LCBF analysis. SCE proposes to assess multiple integration cost studies, including the "CAISO Analysis of Operations and Integration Requirements Associated with 33% RPS,"[11] and whether they are representative of California's market, and then used more

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8 D.04-07-029 at 12-14.

9 *Id.* at 13.

10 *Id.*

11 The results are expected in the ~~second~~third quarter of 2010.

updated results as the basis for evaluating integration costs in the LCBF evaluation.[12]

- Transmission Cost

For resources that do not have an existing interconnection to the electric system, system transmission upgrade costs are based on the completed facilities study for SGIP applications, or a Phase 1 study for LGIP applications, unless the TRCR is judged to be more indicative of the expected transmission cost. For resources that do not have an existing interconnection to the electric system or a completed facilities study for SGIP applications, or a Phase 1 study for LGIP applications, system transmission upgrade costs are estimated utilizing the TRCR methodology and specific proposal details provided by Sellers in the RFP process. Network upgrade costs and scope from interconnection studies are used to the extent they are available and applicable. To the extent studies are not available, transmission cost adders for new generation are based on unit cost guides used in interconnection cluster studies.

- Debt Equivalence

"Debt equivalence" is the term used by credit rating agencies to describe the fixed financial obligation resulting from long-term purchased power contracts. Pursuant to D.04-12-048, the CPUC permitted the utilities to recognize costs associated with the effect debt equivalence has on the utilities' credit quality and cost of borrowing in their evaluation process. In D.07-12-052, the CPUC reversed this position. However, SCE filed a petition for modification of D.07-12-052. In November 2008, the CPUC issued D.08-11-008, which authorized the investor-owned utilities ("IOUs") to recognize the effects of debt equivalence when comparing power purchase agreements in their bid evaluations, but not when a utility-owned generation project is being considered. Given the new decision, SCE will consider debt equivalence in the evaluation process.

- Negative Pricing Risk Adder

For resources within or delivering to CAISO, SCE may consider the potential impact of a negative pricing environment. Using the available market data or fundamental models (as described in the Energy Benefit section above), each location, technology and project size are elements that may need to be considered in assessing the risk and probability of curtailment for each Proposal. In addition to the internal modeling, SCE may elect to solicit third party consultants to support in such analytics.

[12] In previous solicitations, the integration cost adder for all proposals was zero pursuant to D.04-07-029,

5.02 Qualitative Assessment.

In addition to the benefits and costs quantified during the evaluation, SCE assesses non-quantifiable characteristics of each Proposal by conducting a comprehensive analysis of each project's qualitative attributes.

These qualitative attributes are used to consider inclusion of additional Sellers on the short list due to the strength of particular Seller's Proposal. Pursuant to D.04-07-029, the presence of demonstrated qualitative attributes may justify moving a Proposal onto the short list if (~~a~~1) the initial Proposal rank is within reasonable valuation proximity to those selected for the short list and (~~b~~2) SCE consults with, and receives general support from, its PRG prior to elevating the Proposal based on qualitative factors.

This assessment may also result in the exclusion of Proposals from the short list due to the relative weakness of highly-ranked Proposals or other identifies issues such as potential Seller and/or supply chain concentration concerns.

The attributes that SCE considers include, but are not limited to:

(a) Divergence from SCE's Pro Forma Agreement(s). ~~Extent~~The extent of Seller's contractual concerns relating to the applicable Pro Forma Agreement as set forth in the Outline or mark-up of the Pro Forma Agreement included as part of Seller's Proposal, or other Product-specific potential contracting structure;

(b) Project viability. To assess project viability, SCE will use a project viability calculator ("PVC") developed by the CPUC. The PVC contains three separate, major categories: company/development team, technology and development milestones. Within each category, the project viability calculator contains criteria used to measure and evaluate each respective category.

The PVC is provided in Appendix E to this Procurement Protocol. Seller is to download, completely fill out, and submit the PVC as part of its complete Proposal package. SCE will (i) independently fill out a PVC for each complete and conforming Proposal submitted by Seller, and (ii) use this PVC as part of its qualitative assessment. Seller's failure to submit a populated PVC will cause the Proposal package to be deemed incomplete.

(c) Additional Qualitative Attributes.

(i) Transmission area (e.g., Tehachapi, Sunrise, within SCE's load pocket)

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as clarified in D.07-02-011.

(ii) Facility interconnection process progress

(iii) ~~(ii)~~ Portfolio fit in reference to D.10-03-021 authorizing use of renewable energy credits for compliance with the California Renewables Portfolio Standard.

(iv) ~~(iii)~~ Portfolio fit of COD

(v) ~~(iv)~~ Seller concentration

(vi) ~~(v)~~ Expected generation (GWh/year)

(vii) ~~(vi)~~ Dispatchability and curtailability

(viii) ~~(vii)~~ Contract price

(ix) ~~(viii)~~ Alternative Renewable Premium (i.e., Renewable Premium including integration costs)

(x) ~~(ix)~~ Environmental impacts of Seller's proposed project on California's water quality and use

(xi) ~~(x)~~ Resource diversity

(xii) ~~(xi)~~ Benefits to minority and low income communities

(xiii) ~~(xii)~~ Local reliability

(xiv) ~~(xiii)~~ Environmental stewardship

**** End of ARTICLE FIVE ****

ARTICLE SIX. ELECTRIC SYSTEM INTERCONNECTION FOR REPOWERED OR NEW GENERATION FACILITIES.

6.01 Introduction.

(a) Interconnection Application Information Needed for Preparation of Proposal(s).

Any application for interconnection to the SCE *transmission* system must be directed to the CAISO in accordance with the CAISO Tariff. SCE's electric circuits that are 220 kV or greater are generally considered to be part of the transmission system and are under CAISO control. SCE has some 115 kV electric circuits (and some 66 kV electric circuits in the Tehachapi area) that are considered to be part of the transmission system and under CAISO control as well. Seller's interconnection agreement must reflect that the Generating Facility has Full Capacity Deliverability Status as such term is defined in the CAISO Tariff, if such option is available.

Conversely, applicants seeking interconnection to SCE's *distribution* system are required to request distribution service under the WDAT. All of SCE's electric circuits that are not under CAISO control (generally, those that are 66 kV or less) are considered to be part of the distribution system. Any application for interconnection to the SCE distribution system must be directed to SCE in accordance with SCE's Wholesale Distribution Access Tariff ("WDAT"). Seller's interconnection agreement must reflect that the Generating Facility has Full Capacity Deliverability Status as such term is defined in the WDAT tariff, if such option is available.

Sellers are to contact SCE (pursuant to the contact information in Section 6.03) to determine whether the SCE electric circuit to which Seller intends to interconnect is part of the distribution or the transmission system.

Seller must contact the applicable Transmission Provider if SCE is not the Transmission Provider.

(b) Responsibility for Interconnection Costs.

(i) Direct Assignment Costs.

"Direct Assignment Costs" generally consist of the costs for interconnection and distribution facilities (excluding Network Upgrades) that are necessary to physically and electrically interconnect a Generating Facility to a Transmission Provider's electric power grid.

Sellers are responsible for all Direct Assignment Costs for interconnecting to the Transmission Provider's grid. Seller's contract

price should be based upon the assumption that Seller will bear the Direct Assignment Costs because there is no reimbursement of these costs to Seller.

(ii) Network Upgrade Costs.

"Network Upgrades" include the additions, modifications, and upgrades to a particular Transmission Provider's transmission system required at or beyond the Generating Facility's point of interconnection to accommodate the interconnection of the Generating Facility to the Transmission Provider's system.

Seller is responsible for initially paying for transmission Network Upgrades, unless a Transmission Provider under the jurisdiction of the CAISO elects to pre-fund the Network Upgrades. If not pre-funded, these costs are later reimbursed to the Seller pursuant to the CAISO Tariff. Therefore, Network Upgrade costs associated with Seller's Generation Facility will be an integral component in SCE's evaluation of Proposals.

Seller must provide to SCE Seller's estimate of Network Upgrade costs that any such Transmission Provider will be required to reimburse (or pre-fund) pursuant to the Large Generator Interconnection Procedures or Small Generator Interconnection Procedures. Results from the interconnection studies will be helpful to ~~sellers~~Sellers as they prepare to supply their estimated Network Upgrade costs.

(c) Applicable Tariffs.

Seller should review the CAISO Tariff for requirements to interconnect to the CAISO Controlled Grid.

Seller should review SCE's WDAT for requirements to interconnect to SCE's distribution system.

If Seller's proposed Generating Facility is located outside of the CAISO's Control Area, Seller should contact the applicable Transmission Provider to review any other interconnection requirements.

(d) Interconnection Application and Process.

(i) Seller must provide to SCE:

1) A copy of any correspondence from the CAISO or applicable Transmission Provider which deems Seller's interconnection application complete; and

2) Any agreement, study or analysis prepared by the CAISO or applicable Transmission Provider, no later than three (3) Business Days after Seller's receipt thereof.

(ii) Seller's Interconnection Application shall contain a request for interconnection of the entire Contract Capacity that Seller proposes to sell to SCE.

To the extent Seller contemplates a Contract Capacity expansion option under its proposed Agreement, Seller's Interconnection Application should contain a request by Seller for the interconnection of both the original Contract Capacity as well as any proposed expansion amount.

(e) Interconnection Procedure.

SCE will have no liability to Seller whatsoever for the time taken by the applicable Transmission Provider to complete interconnection studies or facilities upgrades that are necessary for the Seller's Generating Facility to achieve Initial Operation.

Timelines for conducting interconnection studies are established by the Federal Energy Regulatory Commission ("FERC") and are included in the Interconnection Study Agreements as part of the interconnection process.

SCE makes no representations or warranties as to when any required interconnection studies or facilities upgrades will be completed.

SCE will not be liable to Seller for any reduction in Seller's payments or reduction in the term of the contract in the event the Initial Operation Date is delayed or not achieved as a result of any interconnection activity of the applicable Transmission Provider.

Any agreements executed between Seller and the applicable Transmission Provider as part of the interconnection process only provide interconnection service to the electric system and do not guarantee a Final Agreement with SCE.

If requested to the applicable Transmission Provider, the Transmission Provider studies will, as part of the interconnection studies' scope, perform a deliverability study that identifies congestion concerns on the electric system that may limit the full output of the Generating Facility as well as the facility upgrades required to relieve the congestion.

Sellers are encouraged to review TRCRs prepared by SCE, Pacific Gas and Electric Company and San Diego Gas & Electric Company, as appropriate, in preparing Seller's Proposal.

6.02 Interconnection to the CAISO Controlled Grid.

If the interconnection point is part of the CAISO Controlled Grid, the Interconnection Application should be sent directly to the CAISO in accordance with the CAISO Tariff.

The CAISO's interconnection procedures and application form can be found in the CAISO Tariff under Section 25 "Interconnection of Generating Units and Generation Facilities to the ISO Controlled Grid" which is available at: http://www.caiso.com/pubinfo/tariffs/index.html

6.03 Interconnection to SCE's Distribution System.

Interconnection to SCE's distribution system requires two submissions:

(a) ~~a.~~ An Interconnection Application to SCE under the WDAT.

SCE's WDAT is available at: http://www.sce.com/NR/sc3/tm2/RPA/Reg_Info_Ctr/OpenAccess/wholesale_distribution_access_tariff.pdf.

The applicable interconnection procedures and applications are included as attachments to the WDAT.

Attachment H to the WDAT contains the Large Generator Interconnection Procedures ("LGIP") that are applicable to generation projects that are greater than 20 MW.

Attachment G to the WDAT contains the Small Generator Interconnection Procedures ("SGIP") that are applicable to generation projects that are equal to or less than 20 MW.

(b) ~~b.~~ An Application for Wholesale Distribution

In addition to applying for interconnection service, a project that connects to SCE's distribution system must also apply to SCE for wholesale distribution service (pursuant to Section 15.2 of the WDAT) to transmit the generator output from the point of interconnection on the distribution system to the CAISO Controlled Grid. A separate deposit, in the amount of $2.00/kW x Capacity Factor x Nameplate Capacity is required with that application.

Generation projects that are two (2) MW or less may be eligible for expedited treatment pursuant to the "Fact Track Process" under the WDAT SGIP.

Questions related to the WDAT application, interconnection procedures or wholesale distribution service can be directed to SCE's Grid Interconnection and Contract Development Department at:

Email: InterconnectQA@sce.com
Subject: [Include "Renewable RFP 2010" in the subject field.]

Sellers that have already started the interconnection process are required to provide any study or analysis prepared by the Transmission Provider to SCE no later than three (3) Business Days after the completion of such study or analysis.

6.04 Interconnection to Other Systems.

If the interconnection point is outside of the CAISO Controlled Grid or SCE's distribution system, the interconnection request is typically submitted to the applicable interconnecting utility or Control Area operator.

The application process and forms are provided by the interconnecting utility or Control Area operator.

In order to import electric energy into the CAISO's Control Area, Seller must contact the CAISO so that necessary assessments of the CAISO-controlled facilities can be performed for Seller's Generating Facility.

6.05 System Impacts.

The existing capability of the electric system to reliably deliver the full output of the Generating Facility from the interconnection point to load may not be sufficient.

If there is insufficient capacity, electric system Network Upgrades may be required.

Electric system Network Upgrades may include distribution lines, transmission lines, transformer banks, special protection systems, substation breakers, capacitors and other equipment required to reliably transfer the generation output to SCE's consumers.

As part of the interconnection process, the Transmission Provider typically performs interconnection studies in order to determine if electric system upgrades are required.

If the interconnection studies identify a potential need for electric system upgrades, estimates of the cost and time to construct the upgrades is provided as part of the studies.

Later stage interconnection studies should provide for more detailed cost and time to construct information associated with the interconnection facilities and electric system upgrades.

6.06 CAISO Network Upgrades.

Pursuant to the applicable Transmission Provider tariff, Seller is required to fund the full cost of all facilities necessary to interconnect to the CAISO Grid, including Network Upgrades, Distribution Upgrades and Interconnection Facilities.

Seller is entitled to a cash equivalent refund of the Network Upgrades it funds ~~with~~plus interest paid in accordance with the CAISO Tariff or SCE's WDAT, as applicable.

6.07 Interconnection Facilities and Distribution Upgrades Costs.

Interconnection Facilities costs are associated with facilities required to deliver the Generating Facility's output to the point of interconnection. Interconnection Facilities and Distribution Upgrades are funded by Seller and do not qualify for refund.

A cash equivalent refund will only apply to those network facilities that are a part of the CAISO Controlled Grid.

6.08 References.

NERC Planning Standards and Operating Policies
http://www.nerc.com

WECC Reliability Standards:
http://www.wecc.biz/Standards/Pages/default.aspx

WECC Regional Reliability Organization ("RRO") Documents related to NERC Standards:
http://www.wecc.biz/library/rro/default.aspx

CAISO New Generator Interconnection
http://www2.caiso.com/docs/2002/06/11/2002061110300427214.html

CAISO Generation Requirements
www2.caiso.com/thegrid/generation/index.html

CAISO Grid Planning Standards
http://www.caiso.com/docs/09003a6080/14/37/09003a608014374a.pdf

CPUC General Order 167
http://www.cpuc.ca.gov/PUC/emrep/go167_excerpt.htm

SCE Wholesale Generation Interconnection Technical Requirements
http://www.sce.com/NR/rdonlyres/851128D1-6820-43DD-BAD4-B30DE27B0F35/0/InterconnectionHandbookWG_081805.pdf

SCE Wholesale Distribution Access Tariff Generator Interconnections
http://www.sce.com/AboutSCE/Regulatory/openaccess/

**** End of ARTICLE SIX ****

ARTICLE SEVEN. FINANCING AND CREDIT.

7.01 Introduction.

SCE is a California load-serving utility with an investment-grade credit rating and substantial tangible net worth.

Unlike most other energy market participants, SCE operates under a state legislative and regulatory structure designed to minimize the negative impact that energy market uncertainty may have on a utility's creditworthiness.

Because of this, SCE believes that Sellers will have a lower risk ~~to~~in SCE relative to the risk that SCE will have ~~to~~in a Seller~~.~~

Therefore, SCE will not provide collateral under an Agreement entered into under this RFP and encourages potential Sellers to submit Proposals that conform to this strong preference.

Sellers should note that, in SCE's evaluation of Proposals submitted pursuant to this RFP, SCE will:

(a) Significantly devalue any Proposal that would negatively impact SCE's liquidity; and

(b) Recognize the relative value of Proposals from Sellers who do NOT require collateral from SCE.

7.02 Credit and Collateral during Development of the Generating Facility (Standard Bundled Energy Products, Standard REC-Only Bundled Energy Products, Moderately Short-term Bundled Energy Products and Moderately Short-term REC-Only Bundled Energy Products only).

For Standard Bundled Energy Products, Standard REC-Only Bundled Energy Products, Moderately Short-term Bundled Energy Products or Moderately Short-term REC-Only Bundled Energy Products, Sellers should review in detail the terms that address posting of Development Security during the development of the Generating Facility which are set forth in Section ~~3.05~~3.06 of the Pro Forma Agreement (Appendix B-1 to this Procurement Protocol).

Development Security may be in the form of cash or Letters of Credit.

The Development Security will be held by SCE as security to ensure that Seller installs and demonstrates the Contract Capacity by the Firm Operation Date.

Development Security is not required for REC Products, Very Short-term Bundled Energy Products and Very Short-term REC-Only Bundled Energy Products.

Seller should include its proposed contract price(s) posting SCE's pro forma Development Security as specified above.

7.03 Credit and Collateral during Operation of the Generating Facility.

Sellers should review in detail the terms that address the credit and collateral requirements for the Term of the Agreement which are set forth in all Pro Forma Agreements.

The final amount of Performance Assurance which each Seller will be required to post with SCE during the Operation of the Generating Facility will be equal to an amount based on a percentage of the total expected payments made by SCE to Seller during the term of the respective Final Agreement.

Seller will be required to post and maintain Performance Assurance to cover a portion of SCE's exposure resulting from monetary obligations owing to SCE as a result of any Event of Default.

In order for SCE to purchase the best overall Performance Assurance package for our customers it is required that Sellers base their Proposals on their true cost of providing Performance Assurance.

Accordingly, SCE requires Sellers to commit to posting SCE's pro forma Performance Assurance amount which is equal to:

(a) For Standard Bundled Energy Products, Standard REC-Only Bundled Energy Products, Moderately Short-term Bundled Energy Products, or Moderately Short-term REC-Only Bundled Energy Products, the Performance Assurance amount shall be equal to the specified percentage of the expected total project revenues, as specified in the table below, but not less than one million dollars ($1,000,000):

Term Year	20 Year Term	15 Year Term	10 Year Term
1	3.0%	3.0%	3.0%
2	3.0%	3.0%	5.0%
3	5.0%	5.0%	5.0%
4	5.0%	6.0%	6.0%
5	5.0%	6.0%	6.0%
6	6.0%	6.0%	6.0%
7	6.0%	6.0%	6.0%
8	6.0%	6.0%	5.0%
9	6.0%	6.0%	5.0%
10	6.0%	6.0%	3.0%
11	6.0%	6.0%	
12	6.0%	5.0%	

13	**6.0%**	**5.0%**	
14	**6.0%**	**3.0%**	
15	**6.0%**	**3.0%**	
16	**5.0%**		
17	**5.0%**		
18	**3.0%**		
19	**3.0%**		
20	**3.0%**		

(b) For Very Short-term Bundled Energy Products or Very Short-term REC-Only Bundled Energy Products, twenty five percent (25%) of the notional value of the expected total quantity of energy (in MWh) to be delivered, multiplied by the Above Index Component of the contract price (as those terms are defined in the Pro Forma Agreements in Appendix B-2 to B-5) for all hours in the current and remaining calculation periods in the delivery period, or

(c) For REC Products, twenty five percent (25%) of the notional value of the expected total quantity of energy (in MWh) to be delivered, multiplied by the contract price (as those terms are defined in the Pro Forma Agreements in Appendix B-6) for all hours in the current and remaining calculation periods in the delivery period

Seller must:

(i) Use the Seller's Proposal Template and Calculator (attached hereto as Appendix A-1) to disclose to SCE that Seller shall post the pro forma Performance Assurance amount as specified in (a, b, or c) above, and

(ii) Base its proposed contract price(s) on posting SCE's pro forma Performance Assurance amount as set forth above.

Note: By submitting:

(i) The Seller's Proposal Template, and

(ii) Seller's Acknowledgements to SCE as part of a complete and conforming Proposal package,

Each Seller represents and warrants that its proposed contract price assumes that Seller will post Performance Assurance equal to the Performance Assurance amount specified in (a, b, or c) above, which same amount is also set forth in its Seller's Proposal Template.

Performance Assurance may be in the form of cash or Letters of Credit and must be posted prior to the commencement of the Term.

The Performance Assurance may be satisfied by a Guaranty Agreement from a Guarantor that is acceptable to SCE.

The collateral requirement described in this Section provides security to SCE for only a portion of its exposure. As such, the Sellers shall agree to additional credit terms and covenants in order to provide security to SCE for additional exposure and preserve the value of the Agreement to SCE.

For a Standard Bundled Energy Product, a Standard REC-Only Bundled Energy Product, a Moderately Short-term Bundled Energy Products, or a Moderately Short-term REC-Only Bundled Energy Product, SCE will consent to a collateral assignment of the Final Agreement by Seller in favor of a Seller's lender so long as such consent contains terms and conditions by Seller and Seller's lender which are satisfactory to SCE and are consistent with Section 10.05 of the Pro Forma Agreement set forth in Appendix B-1. Assignment of REC Products, Very Short-term Bundled Energy Products and Very Short-term REC-Only Bundled Energy Products is addressed in the EEI Master Agreement or WSPP Agreement, as applicable.

**** End of ARTICLE SEVEN ****

ARTICLE EIGHT. REGULATORY APPROVAL.

8.01 CPUC and FERC Approvals.

SCE's obligations to purchase power under a Final Agreement will only become effective upon CPUC Approval.

In the event a transaction occurs between SCE and any of its affiliates, such Final Agreement may also require an approval by the FERC~~; in~~. In such case, SCE's obligations to purchase power under such Final Agreement will only become effective upon approval by both the CPUC and the FERC.

8.02 Awards.

As instructed in the Seller's Proposal Template and Calculator and in Section 4.12 of Appendix C (Form of Seller's Proposal), Sellers must list all subsidies, awards, grants, supplemental energy payments, special tax treatment or credits or federal, state or local public funding (collectively, "Awards") that are assumed in the contract price (as described in Section 2.08 above).

Sellers with existing Generating Facilities that have received any Awards may submit Proposals and still remain eligible to receive their Awards if their Proposal is selected.

8.03 Support for Regulatory Purposes.

Seller may be requested to provide updates of any information requested in this RFP for purposes of filing applications or advice letters with the CPUC for approval of any Final Agreement.

**** End of ARTICLE EIGHT ****

ARTICLE NINE. CONFIDENTIALITY AND CONDUCT.

Sellers are required to enter into a non-disclosure agreement with SCE in the form set forth in Exhibit D-1 of Appendix C (Form of Seller's Proposal) and, if short-listed, a non-disclosure agreement with SCE in the form set forth in Exhibit D-2 of Appendix C.

It is expected that the Parties will act in good faith in their dealings with each other with respect to this RFP.

**** End of ARTICLE NINE ****

ARTICLE TEN. WAIVERS AND RESERVATION OF RIGHTS.

10.01 Termination of RFP.

SCE reserves the right at any time to modify any dates specified in this RFP or abandon this RFP without notice, without assigning any reasons, and without liability of Edison International, SCE or any of their subsidiaries, affiliates or representatives to any Seller.

SCE will not be deemed to have accepted any Proposal, and will not be bound by any term thereof, unless and until authorized representatives of SCE and Seller execute an Agreement and, if appropriate, related collateral and other required agreements.

In the event that this RFP is terminated by SCE, Seller shall be responsible for any expenses incurred by Seller as a result of this RFP.

10.02 Release of SCE for any Delays.

Seller acknowledges that except for SCE's obligation to submit a fully executed Final Agreement to the CPUC for approval, Seller bears sole responsibility for submitting all applications and obtaining all permits, leases or mortgages, and interconnection, financing and other agreements necessary for Seller to perform under a Final Agreement.

Seller further acknowledges and agrees that SCE shall have no liability for the:

(a) Time required to complete any studies, obtain any required permits for Generating Facility operation, or enter into any agreements discussed or contemplated under this RFP (including without limitation interconnection studies, leases, mortgages, financing or permits);

(b) Time required to perform construction for Network Upgrades necessary to meet any Initial Operation Date;

(c) Time to construct the Generating Facility;

(d) Actual cost of any network upgrades to the extent the actual costs differ from the estimates provided in the interconnection studies;

(e) Time required to acquire any environmental permits to construct or operate, including acquisition of any emission credits required by law or regulation; or

(f) Failure to reach agreement on, or time to reach agreement regarding, the use of SCE property for the Site.

10.03 Waived Claims.

By submitting a Proposal, Seller knowingly, voluntarily, and completely waives any rights under statute, regulation, state or federal constitution or common law to assert any claim, complaint or other challenge in any regulatory, judicial or other forum, including without limitation, the CPUC (except as expressly provided below), the FERC, the Superior Court of the State of California ("State Court") or any United States District Court ("Federal Court") concerning or related in any way to the RFP or this Procurement Protocol, including all exhibits, attachments, and appendices thereto ("Waived Claims"). Seller further expressly acknowledges and consents that if it asserts any Waived Claim at the CPUC, FERC, State Court or Federal Court, or otherwise in any forum, to the extent that Seller's Proposal has not already been disqualified, SCE is entitled to automatically disqualify this Proposal from further consideration in the RFP or otherwise, and further, SCE may elect to terminate the RFP.

By submitting a Proposal, Seller further agrees that the sole forum in which Seller may assert any challenge with respect to the conduct or results of the RFP is at the CPUC. Seller further agrees that: (1) the sole means of challenging the conduct or results of the RFP is a complaint filed under Article 3, Complaints and Commission Investigations, of Title 20, Public Utilities and Energy, of the California Code of Regulations, (2) that the sole basis for any such protest shall be that SCE allegedly failed in a material respect to conduct the ~~solicitation~~RFP in accordance with ~~the RFP~~this Procurement Protocol; and (3) that the exclusive remedy available to Seller in the case of such a protest shall be an order of the CPUC that SCE again conduct any portion of the ~~solicitation~~RFP that the CPUC determines was not previously conducted in accordance with ~~the RFP or~~ this Procurement Protocol (including exhibits, attachments, and appendices). Seller expressly waives any and all other remedies, including, without limitation, compensatory and/or exemplary damages, restitution, injunctive relief, interest, costs and/or attorneys' fees. Unless SCE elects to do otherwise in its sole discretion, during the pendency of such a protest the RFP and any related regulatory proceedings related to the RFP will continue as if the protest had not been filed, unless the CPUC issues an order suspending the RFP or SCE has elected to terminate the RFP.

Seller further acknowledges and agrees that if Seller asserts any Waived Claim, SCE shall be entitled to seek immediate dismissal of Seller's claim, complaint or other challenge, with prejudice, by filing a motion to dismiss (or similar procedural device) supported by the language in this Article Ten and that Seller will not challenge or oppose such a request for dismissal. Seller further acknowledges and agrees that if it asserts any Waived Claim, and if SCE successfully has that claim dismissed or transferred to the CPUC, Seller shall pay SCE's full costs and expenses incurred in seeking such dismissal or transfer, including reasonable attorneys' fees.

Seller agrees to indemnify and hold SCE harmless from any and all claims by any other Seller asserted in response to the assertion of any Waived Claim by Seller or as a result of a Seller's protest to a filing at the CPUC resulting from the RFP.

Except as expressly provided in this Procurement Protocol, nothing in the Procurement Protocol, including Seller's waiver of any Waived Claims as set forth above, shall in any way limit or otherwise affect the rights and remedies of SCE.

**** End of ARTICLE TEN ****

ARTICLE ELEVEN. COMMUNICATIONS.

For purposes of this RFP, "Communications" means the exchange of any material information by electronic, written, oral or other means other than as expressly provided for herein.

All Communications concerning this RFP, including Communications concerning the preparation of Proposals or other submissions to SCE related to the RFP, should be submitted to SCE in the form of an email directed to BOTH:

(a) RenewableProposals@sce.com and

(b) SCE's Independent Evaluators at ~~TBD~~sce2010renewRFP@vhcie.com.

SCE may, in its sole discretion, decline to respond to any email or other inquiry without liability or responsibility.

**** End of ARTICLE ELEVEN ****

APPENDIX A

Proposal Structure Letter,
Seller's Proposal Template and Calculator, and
Outline of Contract Terms and Conditions

APPENDIX A

Proposal Structure Letter, Seller's Proposal Template and Calculator and Outline of Contract Terms and Conditions

SCE Comment:	*Appendix A is comprised of 3 separate files that can be located and downloaded from:* http://www.SCE.com/renewRFP. *Appendix A-1 is the Proposal Structure Letter. It is an MS Word file. Only 1 Proposal Structure Letter is required from each Seller.* *Appendix A-2 is the Seller's Proposal Template and Calculator. It is an MS Excel file. Seller is required to fill out and submit a separate and unique Seller's Proposal Template and Calculator (a) for each project, and (b) for each option pertaining to the same project (e.g., flat v. escalating pricing for the same project, 15-year v. 20-year term for the same project, etc.).* *Appendix A-3 is the Outline of Contract Terms and Conditions. It is an MS Excel file. For Standard Bundled Energy Products, Standard REC-Only Bundled Energy Products, Moderately Short-term Bundled Energy Products and Moderately Short-term REC-Only Bundled Energy Products, Seller is required to fill out and submit a separate and unique Outline of Contract Terms and Conditions for each individual Agreement that Seller intends to negotiate if short-listed.*

APPENDIX B

Products and Renewable Power Purchase & Sales Agreements

APPENDIX B

Products and Renewable Power Purchase & Sales Agreements

SCE Comment: *Appendix B is comprised of 6 separate files that can be located and downloaded from:* http://www.SCE.com/renewRFP.

Appendix B-1 is SCE's Pro Forma Renewable Power Purchase & Sale Agreement for all Standard Energy Product s.

Appendix B-2 is SCE's Pro Forma EEI Confirmation for Very Short-term Bundled Energy Products and Very Short-term REC-Only Bundled Energy Products consisting of firm deliveries of energy. SCE prefers this Pro Forma EEI Confirmation to the Pro Forma WSPP Confirmation for firm energy.

Appendix B-3 is SCE's Pro Forma EEI Confirmation for Very Short-term Bundled Energy Products and Very Short-term REC-Only Bundled Energy Products consisting of as-available energy. SCE prefers this Pro Forma EEI Confirmation to the Pro Forma WSPP Confirmation for as-available energy.

Appendix B-4 is SCE's Pro Forma WSPP Confirmation for Very Short-term Bundled Energy Products and Very Short-term REC-Only Bundled Energy Products consisting of firm deliveries of energy.

Appendix B-5 is SCE's Pro Forma WSPP Confirmation for Very Short-term Bundled Energy Products and Very Short-term REC-Only Bundled Energy Products consisting of as-available energy.

Appendix B-6 is SCE's Pro Forma WSPP Confirmation for REC Products.

Definitions and descriptions of the Products being solicited pursuant to this RFP are provided below.

1. Product Definitions:

(i) "Product" means either a "Bundled Energy Product" or "REC Product"

(ii) "Bundled Energy Product" means all electric energy as well as all attributes, including, but not limited to, Green Attributes, Capacity Attributes, and Resource Adequacy Benefits that are attributable to the Generating Facility or associated with the generation of electricity using an ERR, whether such credits or other attributes exist at the time a Final Agreement is executed or are created later during the Term of the Final Agreement.

(iii) "REC Product" means all Green Attributes that are attributable to the Generating Facility or associated with the generation of electricity using an ERR, whether such credits or other attributes exist at the time a Final Agreement is executed or are created later during the Term of the Final Agreement offer to SCE:

(a) For a period of between one (1) month and twenty (20) years in duration; and

(b) That is based on the terms and conditions provided in the Pro Forma Agreement set forth in Appendix B-6 to this Procurement Protocol. SCE will, in appropriate cases, determine in its sole discretion, whether to consider modifications to the Pro Forma Agreement in order to effectively address the unique features of Seller's Proposal(s).

(c) The delivery meets the other eligibility criteria for RECs set forth in D.10-03-021.

(iv) "Very Short-term Bundled Energy Product" means a Bundled Energy Product offered to SCE:

(a) For a period of at least one (1) month and less than four (4) years in duration; and

(b) That is be based on the terms and conditions provided in the Pro Forma Agreements set forth in Appendices B-2, B-3, B-4 or B-5 to this Procurement Protocol. SCE will, in appropriate cases, determined in its sole discretion, whether to consider modifications to these Pro Forma Agreements in order to effectively address the unique features of Seller's Proposal(s).

A Final Agreement for Very Short-term Bundled Energy Product may be eligible for fast-track CPUC approval where:

1) The ERR supplying the product is either in commercial operation or SCE believes, in its sole discretion, that it will

commence commercial operation no later than six (6) months from the date the applicable Final Agreement is signed;

2) The Final Agreement conforms (other than minor modifications) to the applicable Pro Forma Agreement set forth in Appendices B-2, B-3, B-4 or B-5 to this Procurement Protocol;

3) The Final Agreement has a levelized price, including any firming and shaping costs, less than or equal to the price reasonableness benchmark for a contract of such duration signed on such date as determined by the Director of the CPUC's Energy Division in accordance with D.09-06-050 and of no more than ninety percent (90%) of the value of the market price referent established pursuant to Public Utilities Code § 399.15(c) for contracts ten (10) years in duration calculated for the year in which the contract is signed; and

4) The Final Agreement meets the other eligibility criteria for fast-track approval set forth in D.09-06-050.

(v) "Very Short-term REC-Only Bundled Energy Product" means a Very Short-term Bundled Energy Product from a facility that is neither interconnected to a California balancing authority nor has a dynamic transfer agreement in place to allow the energy to be scheduled into a California balancing authority area. It is called a "REC-only" Bundled Energy Product because the CPUC has characterized this product as a REC transaction.

(vi) "Moderately Short-term Bundled Energy Product" means a Bundled Energy Product offered to SCE:

(a) For a period of at least four (4) years and less than ten (10) years in duration; and

(b) Must be based on the terms and conditions provided in the Pro Forma Agreement set forth in Appendix B-1 to this Procurement Protocol. SCE will, in appropriate cases, determined in its sole discretion, whether to consider modifications to this Pro Forma Agreement in order to effectively address the unique features of Seller's Proposal(s).

A Final Agreement for Moderately Short-term Energy Product may be eligible for fast-track CPUC approval where:

1) The ERR supplying the product is either in commercial operation or SCE believes, in its sole discretion, that it will commence commercial operation no later than six (6) months from the date the applicable Final Agreement is signed;

2) The Final Agreement conforms (other than minor modifications) to the Pro Forma Agreement set forth in Appendix B-1 to this Procurement Protocol;

3) The Final Agreement has a levelized price, including any firming and shaping costs, less than or equal to the price reasonableness benchmark for a contract of such duration signed on such date as determined by the Director of the CPUC's Energy Division in accordance with D.09-06-050; and

4) The Final Agreement meets the other eligibility criteria for fast-track approval set forth in D.09-06-050.

(vii) "Moderately Short-term REC-Only Bundled Energy Product" means a Moderately Short-term Bundled Energy Product from a facility that is neither interconnected to a California balancing authority nor has a dynamic transfer agreement in place to allow the energy to be scheduled into a California balancing authority area. It is called a "REC-only" Bundled Energy Product because the CPUC has characterized this product as a REC transaction.

(viii) "Standard Bundled Energy Product" means a Bundled Energy Product offered to SCE:

(a) For a period of at least ten (10) years in duration; and

(b) That must be based on the terms and conditions provided in the Pro Forma Agreement set forth in Appendix B-1 to this Procurement Protocol. SCE will, in appropriate cases, determined in its sole discretion, whether to consider modifications to this Pro Forma Agreement in order to effectively address the unique features of Seller's Proposal(s).

(ix) "Standard REC-Only Bundled Energy Product" means a Standard Bundled Energy Product from a facility that is neither interconnected to a California balancing authority nor has a dynamic transfer agreement in place to allow the energy to be scheduled into a California balancing authority area. It is called a "REC-only" Bundled Energy Product because the CPUC has characterized this product as a REC transaction.

2. Contract Price:

(i) For all Proposals:

(a) Seller must submit its contract price in United States dollars per MWh;

(b) Seller must submit its contract price including all awards, subsidies, tax credits, etc. (as described in Section 8.02 above) that Seller reasonably expects to apply (including without limitation Production

Tax Credits ("PTC") and ~~ITC credits~~Investment Tax Credits ("ITC") within the contract price quoted by Seller in its Proposal); and

(a) Seller must submit contract price options depending on interconnection as follows:

1) Within CAISO or delivering to a CAISO point, offer three separate contract prices:

i. A contract price based on the potential curtailment without payment of 50 hours times the Contract Capacity;

ii. A contract price based on the potential curtailment without payment of 100 hours times the Contract Capacity; and

iii. A contract price based on the potential curtailment without payment of 200 hours times the Contract Capacity

For each of these volumes, if eligible exclusively for PTC, Seller will also submit contract prices assuming projected lost PTC is and is not reimbursed to Seller by SCE.

Please note: Contract prices should consider Curtailment as detailed in item 3 of this Appendix B and per the Pro Forma Agreement,

2) In other Balancing Authorities, offer (1) one contract price which includes firm and shaped costs.

(b) If Seller submits an indicative contract price, it shall submit such price based on commercially reasonable assumptions and calculations using standard industry practices. Please note that while SCE will ~~considerProposals~~consider Proposals with indicative pricing in this RFP, SCE prefers Proposals that include binding contract prices.

(ii) For Proposals of Standard Bundled Energy Products, Standard REC-Only Bundled Energy Products, Moderately Short-term Bundled Energy Products or Moderately Short-term REC-Only Bundled Energy Products:

(a) Seller must submit its contract price ~~based on~~assuming Seller is required to post the Performance Assurance that SCE requires in this RFP, as specified in Section 7.03~~(a)~~ of this Procurement Protocol;

(b) Seller must submit its contract price assuming Seller is required to post Development Security equal to Ninety dollars ($90.00) per kW of Contract Capacity for a baseload Generating Facility or Sixty dollars ($60.00) per kW of Contract Capacity for an intermittent Generating Facility; and

(c) Seller must submit its contract price assuming the contract price will be adjusted in each time of delivery by the Energy Payment Allocation Factors set forth in Exhibit K to the Pro Forma Agreement.

(iii) For Very Short-term Bundled Energy Products and Very Short-term REC-Only Bundled Energy Products:

(a) Seller must submit its contract price based on the Performance Assurance amount that SCE requires in this RFP; specifically, SCE requires Seller to post a Performance Assurance amount equal to twenty five percent (25%) of the notional value of the total portion of the Energy Payments in excess of the Index Price expected to be made during the current month and all remaining months of the Term of any Final Agreement entered into as a result of this RFP; and

(b) Seller must submit its contract price assuming the material provisions of the applicable Pro Forma Agreement are not modified.

(iv) For REC Products:

(a) Seller must submit its contract price based on the Performance Assurance amount that SCE requires in this RFP, specifically, SCE requires Seller to post a Performance Assurance amount equal to twenty five percent (25%) of the notional value of the total portion of the Energy Payments expected to be made during the current month and all remaining months of the Term of any Final Agreement entered into as a result of this RFP; and

(b) Seller must submit its contract price assuming the material provisions of the Pro Forma Agreement are not modified.

3. Curtailment:

SCE will consider Proposals for Bundled Energy Products that are based on the assumption that electric energy deliveries will be ~~curtailed~~subject to curtailment by either the CAISO or the Transmission Provider in order to address reliability issues (such as congestion or over-generation) on the distribution or transmission networks, without compensation to Seller. Seller must clearly describe its assumptions and provide all relevant information that it may have obtained from either the CAISO or Transmission Provider in its Proposal.

Section 4.02 of the Pro Forma Agreement provides that if a schedule is not awarded in the CAISO day-ahead or real-time markets, when the day-ahead LMP is zero or greater than zero, the generator receives the contract price for the energy that could have been delivered but for the fact that Seller did not receive a schedule. However, when the LMP is less than zero and no schedule is awarded for the generator's power,

there is no payment to the generator up to a maximum number of MWh per year. Per item 2(i)(c) of this Appendix B, bidders are required to offer pricing based on being subject to potential curtailment without pay up to a cap equal to the contract capacity multiplied by 50, 100 and 200 hours. If that maximum number of GWh is reached in any year then the generators would receive payment for the amount above the cap that could have been delivered but for the fact that Seller did not receive a schedule. The amount of GWh in excess of the maximum number of hours per year is tracked and, at the end of the original contract term, Seller will "repay" SCE's rate payers for that energy by delivering twice the amount undelivered but paid-for energy, and receiving one-half the contract price until the earlier of (i) the total amount of energy is repaid or (ii) Seller has delivered energy for two years past the original contract term.

4. Pro Forma Agreement:

(i) Appendices B-1 through B-6.

For Standard Bundled Energy Products, Standard REC-Only Bundled Energy Products, Moderately Short-term Bundled Energy Products, and Moderately Short-term REC-Only Bundled Energy Products, as part of its complete Proposal package, Seller should include an Outline of Contract Terms and Conditions as described in Section 3.02(c) of this Procurement Protocol setting forth all of Seller's proposed deviations from the Pro Forma Agreement set forth in Appendix B-1 to this Procurement Protocol. If Seller is short-listed, then soon after it receives such notice from SCE it must submit a mark-up of the Pro Forma Agreement to SCE via email, in both a clean and redline format. Seller's revisions should include all modifications Seller requires to complete a potential transaction with SCE.

For REC Products, Very Short-term Bundled Energy Products and Very Short-term REC-Only Bundled Energy Products, as part of its complete Proposal package, Seller should include a redline mark-up as described in Section 3.02(c) of this Procurement Protocol setting forth all of Seller's proposed deviations from the applicable Pro Forma Agreement set forth in Appendix B-2, B-3, B-4, B-5 or B-6 to this Procurement Protocol.

Seller may make only minor modifications to the applicable Pro Forma Agreement for a Product where fast-track CPUC approval will be sought.

SCE reserves the right to reject any and all such proposed redlines or modifications.

The matters set forth in the redlines to the Pro Forma Agreement are not intended to and do not constitute a binding agreement between, or establish any obligation of, SCE or Seller.

Any binding agreement will arise only upon the execution of a Final Agreement by authorized representatives of SCE and Seller and the satisfaction of any conditions set forth therein.

(ii) Appendix B-1.

The Pro Forma Agreement set forth in Appendix B-1 contains the terms and conditions of a potential Agreement for a Standard Bundled Energy Product, a Standard Bundled Energy REC-Only Bundled Energy Product, a Moderately Short-term Bundled Energy Product or a Moderately Short-term REC-Only Bundled Energy Product.

This Pro Forma Agreement is structured under the assumption that:

(a) Seller's Proposal is based upon the green field development of a new Generating Facility,

(b) The Generating Facility's first point of interconnection will be to the CAISO's Control Area, and

(c) SCE will be the Scheduling Coordinator.

(iii) Appendices B-2 through B-5.

The Pro Forma Agreements set forth in Appendices B-2, B -3, B-4 and B-5 contain the terms and conditions of a potential Agreement for a Very Short-term Bundled Energy Product or a Very Short-term REC-Only Bundled Energy Product.

These Pro Forma Agreements are structured under the assumption that Seller, not SCE, will be the Scheduling Coordinator.

SCE prefers entering into the EEI Pro Forma Agreement set forth in Appendices B-2 or B-3, as applicable, but will also accept the WSPP Pro Forma Agreement set forth in Appendices B-4 or B-5, as applicable.

(iii) Appendix B-6

The Pro Forma Agreement set forth in Appendix B-6 contains the terms and conditions of a potential Agreement for a REC-Only Product.

SCE will entertain entering into an EEI version of the REC Product Agreement set forth in Appendix B-6.

5. Election of Scheduling Coordinator.

SCE can serve as Scheduling Coordinator for any existing or proposed Generating Facility that is eligible to participate in this RFP. Seller must indicate in its Proposal whether or not it wants SCE to serve as the Scheduling Coordinator.

If Seller chooses to have another entity serve as its Scheduling Coordinator, the Pro Forma Agreement will need to be modified with respect to certain operational provisions related to forecasting, scheduling, and Scheduling Coordinator designation.

APPENDIX C

Form of Seller's Proposal

APPENDIX C

Form of Seller's Proposal

SCE Comment:	*Form of Seller's Proposal can be located at* http://www.SCE.com/renewRFP.

APPENDIX D

SCE's Transmission Cost Ranking ~~Cost~~ Report

APPENDIX D

SCE's Transmission Cost Ranking Report

SCE Comment:	*SCE's Transmission Cost Ranking Report can be located at* http://www.SCE.com/renewRFP.

APPENDIX E

Project Viability Calculator

APPENDIX E

Project Viability Calculator

SCE Comment:	*The Project Viability Calculator is a separate Microsoft Excel file. It is posted on the SCE website at* http://www.SCE.com/renewRFP.

Document comparison by Workshare Professional on Thursday, June 17, 2010 9:56:43 AM

Input:	
Document 1 ID	PowerDocs://LAW/1715174/1
Description	LAW-#1715174-v1-R.08-08-009_Amended_2010_RPS_Procurement_Plan_-_Attachment_2-1_Amended_2010_Procurement_Protocol
Document 2 ID	PowerDocs://LAW/1733193/1
Description	LAW-#1733193-v1-R.08-08-009_Second_Amended_2010_RPS_Procurement_Plan_-_Attachment_2-1_Second_Amended_2010_Procurement_Protocol
Rendering set	Standard

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~~Deletion~~	
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Deleted cell	
Moved cell	
Split/Merged cell	
Padding cell	

Statistics:	
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Insertions	117
Deletions	107
Moved from	0
Moved to	0
Style change	0
Format changed	0
Total changes	224

ATTACHMENT 2-2

2010 Proposal Structure Letter

[Insert Seller's Letterhead]

[Date], 2010

Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, CA 91770

Attention: *[TBD],*
Renewable and Alternative Power

Subject: SCE's 2010 Renewable RFP - Proposal Structure Letter

Regarding: *[Seller's Short Name]* Proposal

[SCE needs to understand all project options and criteria by which SCE can select Sellers' Proposal(s). Please review the examples below as a guide for this Proposal Structure Letter]

Dear *[TBD]*,

[Name of Seller or Development Company] intends to submit, by the Proposal Due Date, *[provide number of projects and number of sites]*, as follows:

[For each site, provide site name, number of projects at site, number of prices, number of term length options, and mutual exclusivity, etc, if applicable] For example:

At Site X, one (1) solar PV project with one (1) price, one (1) term length, with no other options.

[Clearly state conditions under which SCE may elect one or more Proposals] For example:

SCE may select one (1) project at Site X *or* one (1) project at Site Y.

Very truly yours,

_____

[Authorized representative of Seller or the development company]

Name:
Title:

Directions for Proposal Structure Letter: Please see Section 3.02 of the Procurement Protocol for a description of the required contents of this letter.

Additional examples of proposal structure descriptions:

- *1 solar PV project at 1 site, with 2 pricing options and 2 term lengths (15 year and 20 year). SCE may select only 1 of the 4 options.*
- *1 wind project consisting of 3 phases. SCE must select phase 1 before selecting phase 2, and phases 1 & 2 before selecting phase 3.*
- *1 wind project consisting of 3 phases. SCE may select any or all phases without restrictions.]*

ATTACHMENT 2-2

2010 Proposal
Structure Letter
Redline Version

[Insert Seller's Letterhead]

[Date], ~~2009~~2010

Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, CA 91770

Attention: ~~Mr. John Zoida, Project Manager~~*[TBD]*,
Renewable and Alternative Power

Subject: SCE's ~~2009~~2010 Renewable RFP - Proposal Structure Letter

Regarding: *[Seller's Short Name]* Proposal

[SCE needs to understand all project options and criteria by which SCE can select Sellers' Proposal(s). Please review the examples below as a guide for this Proposal Structure Letter]

Dear ~~Mr. Zoida~~*[TBD]*,

[Name of Seller or Development Company] intends to submit, by the Proposal Due Date, *[provide number of projects and number of sites]*, as follows:

[For each site, provide site name, number of projects at site, number of prices, number of term length options, and mutual exclusivity, etc, if applicable] For example:

At Site X, one (1) solar PV project with one (1) price, one (1) term length, with no other options.

[Clearly state conditions under which SCE may elect one or more Proposals] For example:

SCE may select one (1) project at Site X *or* one (1) project at Site Y.

Very truly yours,

_____

[Authorized representative of Seller or the development company]

Name:
Title:

Directions for Proposal Structure Letter: Please see Section 3.02 of the Procurement Protocol for a description of the required contents of this letter.

Additional examples of proposal structure descriptions:

- *1 solar PV project at 1 site, with 2 pricing options and 2 term lengths (15 year and 20 year). SCE may select only 1 of the 4 options.*
- *1 wind project consisting of 3 phases. SCE must select phase 1 before selecting phase 2, and phases 1 & 2 before selecting phase 3.*
- *1 wind project consisting of 3 phases. SCE may select any or all phases without restrictions.]*

Document comparison by Workshare Professional on Tuesday, December 15, 2009 5:20:46 PM

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Description	LAW-#1665950-v1-R.08-08-009_Amended_2009_RPS_Procurement_Plan_-_Attachment_2-2_Proposal_Structure_Letter
Document 2 ID	PowerDocs://LAW/1692613/1
Description	LAW-#1692613-v1-R.08-08-009_2010_RPS_Procurement_Plan_-_Attachment_2-2_2010_Proposal_Structure_Letter
Rendering set	Standard

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~~Moved from~~	
Moved to	
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Format change	
~~Moved deletion~~	
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Deleted cell	
Moved cell	
Split/Merged cell	
Padding cell	

Statistics:	
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Moved from	0
Moved to	0
Style change	0
Format changed	0
Total changes	10

ATTACHMENT 2-3

Amended 2010 Seller's Proposal Template and Calculator

Seller's Proposal Template

INSTRUCTIONS

Sellers are required to completely fill out and submit the entire "FORM" and "INPUTS" worksheets in order to be considered for SCE's short-list.

COLOR CODES

Space to **type in** required Information

Select from a drop-down box

Signifies Input **Error**

WORKBOOK INSTRUCTIONS

- Complete ALL FIELDS in the "FORM" and "INPUTS" worksheets
- Follow instructions exactly as they appear on this page as well as the pop-up messages on the "FORM" and "INPUTS" worksheets
- Each Project/Generating Facility, Technology, Interconnection Point, etc. will require a separate Seller's Proposal Template file
- Single Projects having various options (such as flat versus escalating price, 15-year versus 20-year term length, etc.) will require a separate FORM for each such option
- **Save this file as MS Excel version 2002**

NOTES

- Formats and Colors are best viewed in Excel 2002 or later version for Windows.
- Please fill out all data in units requested.

SOUTHERN CALIFORNIA EDISON
An EDISON INTERNATIONAL® Company

2010 Renewable RFP Seller's Proposal Template

Confidential

A. MULTIPLE FORMS

A separate Seller's Proposal Template form must be created and emailed to SCE for each option pertaining to a specific project. Options include, but are not limited to: differing on-line dates, multiple pricing options (such as flat v. escalating), alternative project sites, different delivery points, different nameplate capacities, etc.

B. SELLER & CONTACT INFORMATION

Company Name:

Contact Name #1:
Company:
City, State:
Office Phone:
Cell Phone:
Email:

Contact Name #2:
Company:
City, State:
Office Phone:
Cell Phone:
Email:

C. SPONSORS

COMPANY NAME	OWNERSHIP %	WEBSITE ADDRESS	DEVELOPMENT EXPERIENCE

D. GENERATING FACILITY

Facility Name:
Street:
City:
State:
Latitude:
Zip Code:
Longitude:

Resource Type:
Component:
Equipment Elevation (m):
Physical Storage:
Resource Vintage:

E. DELIVERY POINT

The Delivery Point is the specific location where the Seller will deliver to SCE the Generating Facility's electrical energy. The Delivery Point may or may not be the same as the Interconnection Point. The Interconnection Point is the point of demarcation between the Generating Facility and the local transmission system.

Delivery Point:
Delivery Region:

F. POINT OF INTERCONNECTION

Interconnection Point/Substation Name:
Interconnection Point/Substation Status:
To whose Interconnection Queue are you applying?
Interconnection Queue Position #:
Fully Deliverable Interconnection?:
Interconnection Status:
Expected Cost of Direct Interconnection:
Coordinates of the Interconnection Point: Latitude: Longitude:
Interconnection Voltage (kV):

G. PRERFERRED TRANSMISSION AREAS

Will your project either interconnect to a point on, or be dependent on the construction of, any of the following transmission projects?

Tehachapi Renewable Transmission Project:
Sunrise Powerlink Transmission Project:

H. DEVELOPMENT SECURITY AND PERFORMANCE ASSURANCE

a. By selecting "Yes" Seller warrants herein that the Contract Price includes Seller's cost of providing the **Development Security** in accordance with Section 7.02 of the Procurement Protocol:

b. By selecting "Yes" Seller warrants herein that the Contract Price includes Seller's cost of providing the **Performance Assurance** in accordance with Section 7.03 of the Procurement Protocol:

I. GENERATING FACILITIES LOCATED OUTSIDE THE CAISO

If your Generating Facility is interconnecting to a point outside the CAISO, **and** the Delivery Point is beyond the Point of Interconnection (i.e., the energy will be wheeled to the Delivery Point), please answer the following question: Which of the following costs are included in your outside-CAISO project's proposed Contract Price?

Transmission Svc:
Line Losses:
Ancillary Svcs (excl Imbalance):

Imbalance Energy:
Wind Integration Charges:
Other Outside-CAISO Charges (please describe):

J. ADDITIONAL INFORMATION

a. Seller, Sponsor or Contact listed above is an Affiliate of SCE:

b. Some or all output of the Generating Facility listed above is already being delivered to SCE in accordance with a scenario listed under 2.05 of the Procurement Protocol:

c. Seller or Sponsor listed above has one or more in-force renewable or conventional energy (power or gas) contracts with SCE (e.g., PPA, Tolling Agmt., EEI Confirmation) and/or periodically enters into short-term trading transaction with SCE:

d. The Generating Facility listed above has also been submitted to another SCE renewable program (e.g., Renewable Standard Contract program):

e. The Generating Facility listed above is entitled only to receive Production Tax Credits (PTC) extended by the American Recovery and Reinvestment Act of 2009:

If yes, what benefit (¢/kWh) is the Generating Facility eligible for?

K. NON-DISCLOSURE AGREEMENT ACCEPTANCE

By selecting "Yes" here: , Seller electronically signs and agrees to abide by the terms and conditions of the Short-Term NDA as set forth in Exhibit D-1 of "Appendix C: Form of Sellers Proposal".

L. DESCRIPTION OF AWARDS, SUBSIDIES GRANTS, ETC. ASSUMED IN PROPOSED CONTRACT PRICE

M. BRIEF DESCRIPTION OF GENERATING FACILITY

N. ADDITIONAL COMMENTS AND CAVEATS/ADDITIONS TO ABOVE INFORMATION

Input Sheet

Revenue Calculator Instructions	***Key Components***
Step 1: Fill in general project characteristics **Step 2:** Complete contract energy price bid matrix --> Curtailed hours represent the maximum energy per year that the project would be willing to be curtailed with no payment. For example, 50 hours represents the maximum energy that would be curtailed equal to 50 * contract capacity. --> "With PTC Reimbursement" applies to those projects that only quality for Production Tax Credits, specified as a "Yes" in cell K89 in the "FORM" sheet. Projects that qualify to receive the PTC may submit a bid requesting SCE to reimburse lost PTC tax credit for curtailed energy over the curtailment cap. --> F**acilities that are located outside of California but will deliver to Palo Verde, Mead, or Four Corners** should ignore curtailment in the contract energy price matrix and enter the same contract energy price for all six cells. **Step 3:** Fill in 365 x 24 matrix with 8,760 hour generation schedule --> Profile for a typical meteorological year (TMY) --> Non Leap-Year Schedule (i.e. 8,760 Hours) --> Generation @ Delivery Point (e.g. @ the PNode for CAISO interconnected projects) --> Do Not Adjust for Daylight Savings Time --> **Do not assume any hours of curtailment** --> Do not adjust hourly generation profile for a Generation Meter Multiplier (GMM). SCE will calculate an appropriate GMM. --> The Seller will be paid on an uncorrected meter. **Step 4:** Fill in monthly data --> Fill out monthly installed capacity column (Column D). --> Fill out monthly project degradation factor (Column E). **(1= no degradation)** **Pre-existing formulas use escalation factor from Step 1 and prices from Step 2.**	***Only modify the green cells that denote required inputs.***
Step 5: Press "Update Entire Revenue Calculator" button. (Macro will take ~3 minutes to calculate 20 year contracts) Check monthly generation on orange-colored Project Revenues tabs to verify intended inputs.	**Update Entire Revenue Calculator**
(If Needed) Step 6: Press "Update Pricing Only" if revenue calculator has already been run up to Step 4 and only updated pricing terms are needed.	**Update Pricing Only**

Step 1 - General Project Characteristics	
Generating Facility Name	-
Technology	-
Commercial Online Date	
Contract End Date	
Contract Term (Months)	
Payment Annual Escalation	

Step 2 - Contract Energy Price ($/MWh)					
	No PTC Reimbursement Related to Curtailment Hours			With PTC Reimbursement Related to	
Curtailed Hours at Contract Capacity	50	100	200	50	100
Contract Energy Price ($/MWh)					

	A	B	C	D	E	F	G	H	I	J
44		**Step 4- Detailed Monthly Data**								
45		--> Grey cells are months that fall outside proposed contract terms specified above.								
46						***Monthly Prices ($/MWh)***				
48		***Year***	***Month***	***Installed MW Capacity***	***Project Degradation Factor***	***Curtailed 50hrs (No PTC)***	***Curtailed 100hrs (No PTC)***	***Curtailed 200hrs (No PTC)***	***Curtailed 50hrs (With PTC)***	***Curtailed 100hrs (With PTC)***
49		2010	*Jan-10*							
50		2010	*Feb-10*							
51		2010	*Mar-10*							
52		2010	*Apr-10*							
53		2010	*May-10*							
54		2010	*Jun-10*							
55		2010	*Jul-10*							
56		2010	*Aug-10*							
57		2010	*Sep-10*							
58		2010	*Oct-10*							
59		2010	*Nov-10*							
60		2010	*Dec-10*							
61		2011	*Jan-11*							
62		2011	*Feb-11*							
63		2011	*Mar-11*							
64		2011	*Apr-11*							
65		2011	*May-11*							
66		2011	*Jun-11*							
67		2011	*Jul-11*							
68		2011	*Aug-11*							
69		2011	*Sep-11*							
70		2011	*Oct-11*							
71		2011	*Nov-11*							
72		2011	*Dec-11*							
73		2012	*Jan-12*							
74		2012	*Feb-12*							
75		2012	*Mar-12*							
76		2012	*Apr-12*							
77		2012	*May-12*							
78		2012	*Jun-12*							
79		2012	*Jul-12*							
80		2012	*Aug-12*							
81		2012	*Sep-12*							
82		2012	*Oct-12*							
83		2012	*Nov-12*							
84		2012	*Dec-12*							
85		2013	*Jan-13*							
86		2013	*Feb-13*							
87		2013	*Mar-13*							
88		2013	*Apr-13*							
89		2013	*May-13*							
90		2013	*Jun-13*							
91		2013	*Jul-13*							

	A	B	C	D	E	F	G	H	I	J
92		2013	*Aug-13*							
93		2013	*Sep-13*							
94		2013	*Oct-13*							
95		2013	*Nov-13*							
96		2013	*Dec-13*							
97		2014	*Jan-14*							
98		2014	*Feb-14*							
99		2014	*Mar-14*							
100		2014	*Apr-14*							
101		2014	*May-14*							
102		2014	*Jun-14*							
103		2014	*Jul-14*							
104		2014	*Aug-14*							
105		2014	*Sep-14*							
106		2014	*Oct-14*							
107		2014	*Nov-14*							
108		2014	*Dec-14*							
109		2015	*Jan-15*							
110		2015	*Feb-15*							
111		2015	*Mar-15*							
112		2015	*Apr-15*							
113		2015	*May-15*							
114		2015	*Jun-15*							
115		2015	*Jul-15*							
116		2015	*Aug-15*							
117		2015	*Sep-15*							
118		2015	*Oct-15*							
119		2015	*Nov-15*							
120		2015	*Dec-15*							
121		2016	*Jan-16*							
122		2016	*Feb-16*							
123		2016	*Mar-16*							
124		2016	*Apr-16*							
125		2016	*May-16*							
126		2016	*Jun-16*							
127		2016	*Jul-16*							
128		2016	*Aug-16*							
129		2016	*Sep-16*							
130		2016	*Oct-16*							
131		2016	*Nov-16*							
132		2016	*Dec-16*							
133		2017	*Jan-17*							
134		2017	*Feb-17*							
135		2017	*Mar-17*							
136		2017	*Apr-17*							
137		2017	*May-17*							
138		2017	*Jun-17*							
139		2017	*Jul-17*							
140		2017	*Aug-17*							

	A	B	C	D	E	F	G	H	I	J
141		2017	*Sep-17*							
142		2017	*Oct-17*							
143		2017	*Nov-17*							
144		2017	*Dec-17*							
145		2018	*Jan-18*							
146		2018	*Feb-18*							
147		2018	*Mar-18*							
148		2018	*Apr-18*							
149		2018	*May-18*							
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189		2021	*Sep-21*							

	A	B	C	D	E	F	G	H	I	J
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252		2026	*Dec-26*							
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256		2027	*Apr-27*							
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264		2027	*Dec-27*							
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267		2028	*Mar-28*							
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287		2029	*Nov-29*							

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299		2030	*Nov-30*							
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328		2033	*Apr-33*							
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332		2033	*Aug-33*							
333		2033	*Sep-33*							
334		2033	*Oct-33*							
335		2033	*Nov-33*							
336		2033	*Dec-33*							

	A	B	C	D	E	F	G	H	I	J
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339		2034	*Mar-34*							
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341		2034	*May-34*							
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343		2034	*Jul-34*							
344		2034	*Aug-34*							
345		2034	*Sep-34*							
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347		2034	*Nov-34*							
348		2034	*Dec-34*							
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351		2035	*Mar-35*							
352		2035	*Apr-35*							
353		2035	*May-35*							
354		2035	*Jun-35*							
355		2035	*Jul-35*							
356		2035	*Aug-35*							
357		2035	*Sep-35*							
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359		2035	*Nov-35*							
360		2035	*Dec-35*							
361		2036	*Jan-36*							
362		2036	*Feb-36*							
363		2036	*Mar-36*							
364		2036	*Apr-36*							
365		2036	*May-36*							
366		2036	*Jun-36*							
367		2036	*Jul-36*							
368		2036	*Aug-36*							
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371		2036	*Nov-36*							
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375		2037	*Mar-37*							
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382		2037	*Oct-37*							
383		2037	*Nov-37*							
384		2037	*Dec-37*							
385		2038	*Jan-38*							

	A	B	C	D	E	F	G	H	I	J
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390		2038	*Jun-38*							
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394		2038	*Oct-38*							
395		2038	*Nov-38*							
396		2038	*Dec-38*							
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399		2039	*Mar-39*							
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401		2039	*May-39*							
402		2039	*Jun-39*							
403		2039	*Jul-39*							
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406		2039	*Oct-39*							
407		2039	*Nov-39*							
408		2039	*Dec-39*							
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411		2040	*Mar-40*							
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413		2040	*May-40*							
414		2040	*Jun-40*							
415		2040	*Jul-40*							
416		2040	*Aug-40*							
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418		2040	*Oct-40*							
419		2040	*Nov-40*							
420		2040	*Dec-40*							
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422		2041	*Feb-41*							
423		2041	*Mar-41*							
424		2041	*Apr-41*							
425		2041	*May-41*							
426		2041	*Jun-41*							
427		2041	*Jul-41*							
428		2041	*Aug-41*							
429		2041	*Sep-41*							
430		2041	*Oct-41*							
431		2041	*Nov-41*							
432		2041	*Dec-41*							
433		2042	*Jan-42*							
434		2042	*Feb-42*							

	A	B	C	D	E	F	G	H	I	J
435		2042	*Mar-42*							
436		2042	*Apr-42*							
437		2042	*May-42*							
438		2042	*Jun-42*							
439		2042	*Jul-42*							
440		2042	*Aug-42*							
441		2042	*Sep-42*							
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443		2042	*Nov-42*							
444		2042	*Dec-42*							
445		2043	*Jan-43*							
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447		2043	*Mar-43*							
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453		2043	*Sep-43*							
454		2043	*Oct-43*							
455		2043	*Nov-43*							
456		2043	*Dec-43*							
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460		2044	*Apr-44*							
461		2044	*May-44*							
462		2044	*Jun-44*							
463		2044	*Jul-44*							
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466		2044	*Oct-44*							
467		2044	*Nov-44*							
468		2044	*Dec-44*							
469		2045	*Jan-45*							
470		2045	*Feb-45*							
471		2045	*Mar-45*							
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473		2045	*May-45*							
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475		2045	*Jul-45*							
476		2045	*Aug-45*							
477		2045	*Sep-45*							
478		2045	*Oct-45*							
479		2045	*Nov-45*							
480		2045	*Dec-45*							
481		2046	*Jan-46*							
482		2046	*Feb-46*							
483		2046	*Mar-46*							

	A	B	C	D	E	F	G	H	I	J
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485		2046	*May-46*							
486		2046	*Jun-46*							
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501		2047	*Sep-47*							
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503		2047	*Nov-47*							
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506		2048	*Feb-48*							
507		2048	*Mar-48*							
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509		2048	*May-48*							
510		2048	*Jun-48*							
511		2048	*Jul-48*							
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513		2048	*Sep-48*							
514		2048	*Oct-48*							
515		2048	*Nov-48*							
516		2048	*Dec-48*							

	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y
1															
2															
3	***Status***														
5	**Input General Project Characteristics**														
6															
7															
8															
9															
10	**Complete Contract Energy Price Matrix**														
11															
14	**Input Bid Capacity and Profile**														
15	*Capacity Factor*		N/A												
16	*Profile Capacity*		0.0												
17	*Max Output*		0.0												
20															
21	**Input Contract Term**														
22															
23															
26	TOD Generation Last Updated:														
27															
28															
30	Pricing Last Updated:														
31															
32															
33															
34															
36	Curtailment Hours														
37	200														
38															
39															
40															
41															
42															
43															

	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y
44															
45			**Step 3- Expected Hourly Generation Profile for a TMY**												
46			***Profile Capacity (MW)***			**Capacity defined here must correspond with the profile defined below.**									
48	***Curtailed 200hrs (With PTC)***		***Generation (MWh)***	***HE 1***	***HE 2***	***HE 3***	***HE 4***	***HE 5***	***HE 6***	***HE 7***	***HE 8***	***HE 9***	***HE 10***	***HE 11***	***HE 12***
49			January 1												
50			January 2												
51			January 3												
52			January 4												
53			January 5												
54			January 6												
55			January 7												
56			January 8												
57			January 9												
58			January 10												
59			January 11												
60			January 12												
61			January 13												
62			January 14												
63			January 15												
64			January 16												
65			January 17												
66			January 18												
67			January 19												
68			January 20												
69			January 21												
70			January 22												
71			January 23												
72			January 24												
73			January 25												
74			January 26												
75			January 27												
76			January 28												
77			January 29												
78			January 30												
79			January 31												
80			February 1												
81			February 2												
82			February 3												
83			February 4												
84			February 5												
85			February 6												
86			February 7												
87			February 8												
88			February 9												
89			February 10												
90			February 11												
91			February 12												

	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y
92			February 13												
93			February 14												
94			February 15												
95			February 16												
96			February 17												
97			February 18												
98			February 19												
99			February 20												
100			February 21												
101			February 22												
102			February 23												
103			February 24												
104			February 25												
105			February 26												
106			February 27												
107			February 28												
108			March 1												
109			March 2												
110			March 3												
111			March 4												
112			March 5												
113			March 6												
114			March 7												
115			March 8												
116			March 9												
117			March 10												
118			March 11												
119			March 12												
120			March 13												
121			March 14												
122			March 15												
123			March 16												
124			March 17												
125			March 18												
126			March 19												
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128			March 21												
129			March 22												
130			March 23												
131			March 24												
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134			March 27												
135			March 28												
136			March 29												
137			March 30												
138			March 31												
139			April 1												
140			April 2												

	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y
141			April 3												
142			April 4												
143			April 5												
144			April 6												
145			April 7												
146			April 8												
147			April 9												
148			April 10												
149			April 11												
150			April 12												
151			April 13												
152			April 14												
153			April 15												
154			April 16												
155			April 17												
156			April 18												
157			April 19												
158			April 20												
159			April 21												
160			April 22												
161			April 23												
162			April 24												
163			April 25												
164			April 26												
165			April 27												
166			April 28												
167			April 29												
168			April 30												
169			May 1												
170			May 2												
171			May 3												
172			May 4												
173			May 5												
174			May 6												
175			May 7												
176			May 8												
177			May 9												
178			May 10												
179			May 11												
180			May 12												
181			May 13												
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185			May 17												
186			May 18												
187			May 19												
188			May 20												
189			May 21												

	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y
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192			May 24												
193			May 25												
194			May 26												
195			May 27												
196			May 28												
197			May 29												
198			May 30												
199			May 31												
200			June 1												
201			June 2												
202			June 3												
203			June 4												
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209			June 10												
210			June 11												
211			June 12												
212			June 13												
213			June 14												
214			June 15												
215			June 16												
216			June 17												
217			June 18												
218			June 19												
219			June 20												
220			June 21												
221			June 22												
222			June 23												
223			June 24												
224			June 25												
225			June 26												
226			June 27												
227			June 28												
228			June 29												
229			June 30												
230			July 1												
231			July 2												
232			July 3												
233			July 4												
234			July 5												
235			July 6												
236			July 7												
237			July 8												
238			July 9												

	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y
239			July 10												
240			July 11												
241			July 12												
242			July 13												
243			July 14												
244			July 15												
245			July 16												
246			July 17												
247			July 18												
248			July 19												
249			July 20												
250			July 21												
251			July 22												
252			July 23												
253			July 24												
254			July 25												
255			July 26												
256			July 27												
257			July 28												
258			July 29												
259			July 30												
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415												**Profile**	*0.00*	GWh	
416												**Leap Year Gen Profile**	*0.00*	GWh	
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Project Revenues

- Annual Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

Year	Annual Revenue ($000)	Generation (GWh)	Average Payment ($/MWh)
2010	-	-	-
2011	-	-	-
2012	-	-	-
2013	-	-	-
2014	-	-	-
2015	-	-	-
2016	-	-	-
2017	-	-	-
2018	-	-	-
2019	-	-	-
2020	-	-	-
2021	-	-	-
2022	-	-	-
2023	-	-	-
2024	-	-	-
2025	-	-	-
2026	-	-	-
2027	-	-	-
2028	-	-	-
2029	-	-	-
2030	-	-	-
2031	-	-	-
2032	-	-	-
2033	-	-	-
2034	-	-	-
2035	-	-	-
2036	-	-	-
2037	-	-	-
2038	-	-	-
2039	-	-	-
2040	-	-	-
2041	-	-	-
2042	-	-	-
2043	-	-	-
2044	-	-	-
2045	-	-	-
2046	-	-	-
2047	-	-	-
2048	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)
Jan `10	2010	1	-	-	-
Feb `10	2010	2	-	-	-
Mar `10	2010	3	-	-	-
Apr `10	2010	4	-	-	-
May `10	2010	5	-	-	-
Jun `10	2010	6	-	-	-
Jul `10	2010	7	-	-	-
Aug `10	2010	8	-	-	-
Sep `10	2010	9	-	-	-
Oct `10	2010	10	-	-	-
Nov `10	2010	11	-	-	-
Dec `10	2010	12	-	-	-
Jan `11	2011	1	-	-	-
Feb `11	2011	2	-	-	-
Mar `11	2011	3	-	-	-
Apr `11	2011	4	-	-	-
May `11	2011	5	-	-	-
Jun `11	2011	6	-	-	-
Jul `11	2011	7	-	-	-
Aug `11	2011	8	-	-	-
Sep `11	2011	9	-	-	-
Oct `11	2011	10	-	-	-
Nov `11	2011	11	-	-	-
Dec `11	2011	12	-	-	-
Jan `12	2012	1	-	-	-
Feb `12	2012	2	-	-	-
Mar `12	2012	3	-	-	-
Apr `12	2012	4	-	-	-
May `12	2012	5	-	-	-
Jun `12	2012	6	-	-	-
Jul `12	2012	7	-	-	-
Aug `12	2012	8	-	-	-
Sep `12	2012	9	-	-	-
Oct `12	2012	10	-	-	-
Nov `12	2012	11	-	-	-
Dec `12	2012	12	-	-	-
Jan `13	2013	1	-	-	-
Feb `13	2013	2	-	-	-
Mar `13	2013	3	-	-	-
Apr `13	2013	4	-	-	-
May `13	2013	5	-	-	-
Jun `13	2013	6	-	-	-
Jul `13	2013	7	-	-	-
Aug `13	2013	8	-	-	-
Sep `13	2013	9	-	-	-
Oct `13	2013	10	-	-	-
Nov `13	2013	11	-	-	-
Dec `13	2013	12	-	-	-
Jan `14	2014	1	-	-	-
Feb `14	2014	2	-	-	-
Mar `14	2014	3	-	-	-
Apr `14	2014	4	-	-	-
May `14	2014	5	-	-	-
Jun `14	2014	6	-	-	-
Jul `14	2014	7	-	-	-
Aug `14	2014	8	-	-	-
Sep `14	2014	9	-	-	-
Oct `14	2014	10	-	-	-

Project Revenues

- Annual Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

Year	Annual Revenue ($000)	Generation (GWh)	Average Payment ($/MWh)

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)
Nov `14	2014	11	-	-	-
Dec `14	2014	12	-	-	-
Jan `15	2015	1	-	-	-
Feb `15	2015	2	-	-	-
Mar `15	2015	3	-	-	-
Apr `15	2015	4	-	-	-
May `15	2015	5	-	-	-
Jun `15	2015	6	-	-	-
Jul `15	2015	7	-	-	-
Aug `15	2015	8	-	-	-
Sep `15	2015	9	-	-	-
Oct `15	2015	10	-	-	-
Nov `15	2015	11	-	-	-
Dec `15	2015	12	-	-	-
Jan `16	2016	1	-	-	-
Feb `16	2016	2	-	-	-
Mar `16	2016	3	-	-	-
Apr `16	2016	4	-	-	-
May `16	2016	5	-	-	-
Jun `16	2016	6	-	-	-
Jul `16	2016	7	-	-	-
Aug `16	2016	8	-	-	-
Sep `16	2016	9	-	-	-
Oct `16	2016	10	-	-	-
Nov `16	2016	11	-	-	-
Dec `16	2016	12	-	-	-
Jan `17	2017	1	-	-	-
Feb `17	2017	2	-	-	-
Mar `17	2017	3	-	-	-
Apr `17	2017	4	-	-	-

Project Revenues

- Annual Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

Year	Annual Revenue ($000)	Generation (GWh)	Average Payment ($/MWh)

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)
May `17	2017	5	-	-	-
Jun `17	2017	6	-	-	-
Jul `17	2017	7	-	-	-
Aug `17	2017	8	-	-	-
Sep `17	2017	9	-	-	-
Oct `17	2017	10	-	-	-
Nov `17	2017	11	-	-	-
Dec `17	2017	12	-	-	-
Jan `18	2018	1	-	-	-
Feb `18	2018	2	-	-	-
Mar `18	2018	3	-	-	-
Apr `18	2018	4	-	-	-
May `18	2018	5	-	-	-
Jun `18	2018	6	-	-	-
Jul `18	2018	7	-	-	-
Aug `18	2018	8	-	-	-
Sep `18	2018	9	-	-	-
Oct `18	2018	10	-	-	-
Nov `18	2018	11	-	-	-
Dec `18	2018	12	-	-	-
Jan `19	2019	1	-	-	-
Feb `19	2019	2	-	-	-
Mar `19	2019	3	-	-	-
Apr `19	2019	4	-	-	-
May `19	2019	5	-	-	-
Jun `19	2019	6	-	-	-
Jul `19	2019	7	-	-	-
Aug `19	2019	8	-	-	-
Sep `19	2019	9	-	-	-
Oct `19	2019	10	-	-	-
Nov `19	2019	11	-	-	-

Project Revenues

- Annual Summary of Revenues

Generating Facility Name	**0**
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

Year	Annual Revenue ($000)	Generation (GWh)	Average Payment ($/MWh)

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	**0**
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)
Dec `19	2019	12	-	-	-
Jan `20	2020	1	-	-	-
Feb `20	2020	2	-	-	-
Mar `20	2020	3	-	-	-
Apr `20	2020	4	-	-	-
May `20	2020	5	-	-	-
Jun `20	2020	6	-	-	-
Jul `20	2020	7	-	-	-
Aug `20	2020	8	-	-	-
Sep `20	2020	9	-	-	-
Oct `20	2020	10	-	-	-
Nov `20	2020	11	-	-	-
Dec `20	2020	12	-	-	-
Jan `21	2021	1	-	-	-
Feb `21	2021	2	-	-	-
Mar `21	2021	3	-	-	-
Apr `21	2021	4	-	-	-
May `21	2021	5	-	-	-
Jun `21	2021	6	-	-	-
Jul `21	2021	7	-	-	-
Aug `21	2021	8	-	-	-
Sep `21	2021	9	-	-	-
Oct `21	2021	10	-	-	-
Nov `21	2021	11	-	-	-
Dec `21	2021	12	-	-	-
Jan `22	2022	1	-	-	-
Feb `22	2022	2	-	-	-
Mar `22	2022	3	-	-	-
Apr `22	2022	4	-	-	-
May `22	2022	5	-	-	-
Jun `22	2022	6	-	-	-
Jul `22	2022	7	-	-	-
Aug `22	2022	8	-	-	-
Sep `22	2022	9	-	-	-
Oct `22	2022	10	-	-	-
Nov `22	2022	11	-	-	-
Dec `22	2022	12	-	-	-
Jan `23	2023	1	-	-	-
Feb `23	2023	2	-	-	-
Mar `23	2023	3	-	-	-
Apr `23	2023	4	-	-	-
May `23	2023	5	-	-	-
Jun `23	2023	6	-	-	-
Jul `23	2023	7	-	-	-
Aug `23	2023	8	-	-	-
Sep `23	2023	9	-	-	-
Oct `23	2023	10	-	-	-
Nov `23	2023	11	-	-	-
Dec `23	2023	12	-	-	-
Jan `24	2024	1	-	-	-
Feb `24	2024	2	-	-	-
Mar `24	2024	3	-	-	-
Apr `24	2024	4	-	-	-
May `24	2024	5	-	-	-
Jun `24	2024	6	-	-	-
Jul `24	2024	7	-	-	-
Aug `24	2024	8	-	-	-
Sep `24	2024	9	-	-	-

Project Revenues

- Annual Summary of Revenues

Generating Facility Name	**0**
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

Year	Annual Revenue ($000)	Generation (GWh)	Average Payment ($/MWh)

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	**0**
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)
Oct `24	2024	10	-	-	-
Nov `24	2024	11	-	-	-
Dec `24	2024	12	-	-	-
Jan `25	2025	1	-	-	-
Feb `25	2025	2	-	-	-
Mar `25	2025	3	-	-	-
Apr `25	2025	4	-	-	-
May `25	2025	5	-	-	-
Jun `25	2025	6	-	-	-
Jul `25	2025	7	-	-	-
Aug `25	2025	8	-	-	-
Sep `25	2025	9	-	-	-
Oct `25	2025	10	-	-	-
Nov `25	2025	11	-	-	-
Dec `25	2025	12	-	-	-
Jan `26	2026	1	-	-	-
Feb `26	2026	2	-	-	-
Mar `26	2026	3	-	-	-
Apr `26	2026	4	-	-	-
May `26	2026	5	-	-	-
Jun `26	2026	6	-	-	-
Jul `26	2026	7	-	-	-
Aug `26	2026	8	-	-	-
Sep `26	2026	9	-	-	-
Oct `26	2026	10	-	-	-
Nov `26	2026	11	-	-	-
Dec `26	2026	12	-	-	-
Jan `27	2027	1	-	-	-
Feb `27	2027	2	-	-	-
Mar `27	2027	3	-	-	-
Apr `27	2027	4	-	-	-
May `27	2027	5	-	-	-
Jun `27	2027	6	-	-	-
Jul `27	2027	7	-	-	-
Aug `27	2027	8	-	-	-
Sep `27	2027	9	-	-	-
Oct `27	2027	10	-	-	-
Nov `27	2027	11	-	-	-
Dec `27	2027	12	-	-	-
Jan `28	2028	1	-	-	-
Feb `28	2028	2	-	-	-
Mar `28	2028	3	-	-	-
Apr `28	2028	4	-	-	-
May `28	2028	5	-	-	-
Jun `28	2028	6	-	-	-
Jul `28	2028	7	-	-	-
Aug `28	2028	8	-	-	-
Sep `28	2028	9	-	-	-
Oct `28	2028	10	-	-	-
Nov `28	2028	11	-	-	-
Dec `28	2028	12	-	-	-
Jan `29	2029	1	-	-	-
Feb `29	2029	2	-	-	-
Mar `29	2029	3	-	-	-
Apr `29	2029	4	-	-	-
May `29	2029	5	-	-	-
Jun `29	2029	6	-	-	-
Jul `29	2029	7	-	-	-

Project Revenues

- Annual Summary of Revenues

Generating Facility Name	**0**
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

Year	Annual Revenue ($000)	Generation (GWh)	Average Payment ($/MWh)

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	**0**
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)
Aug `29	2029	8	-	-	-
Sep `29	2029	9	-	-	-
Oct `29	2029	10	-	-	-
Nov `29	2029	11	-	-	-
Dec `29	2029	12	-	-	-
Jan `30	2030	1	-	-	-
Feb `30	2030	2	-	-	-
Mar `30	2030	3	-	-	-
Apr `30	2030	4	-	-	-
May `30	2030	5	-	-	-
Jun `30	2030	6	-	-	-
Jul `30	2030	7	-	-	-
Aug `30	2030	8	-	-	-
Sep `30	2030	9	-	-	-
Oct `30	2030	10	-	-	-
Nov `30	2030	11	-	-	-
Dec `30	2030	12	-	-	-
Jan `31	2031	1	-	-	-
Feb `31	2031	2	-	-	-
Mar `31	2031	3	-	-	-
Apr `31	2031	4	-	-	-
May `31	2031	5	-	-	-
Jun `31	2031	6	-	-	-
Jul `31	2031	7	-	-	-
Aug `31	2031	8	-	-	-
Sep `31	2031	9	-	-	-
Oct `31	2031	10	-	-	-
Nov `31	2031	11	-	-	-
Dec `31	2031	12	-	-	-
Jan `32	2032	1	-	-	-
Feb `32	2032	2	-	-	-
Mar `32	2032	3	-	-	-
Apr `32	2032	4	-	-	-
May `32	2032	5	-	-	-
Jun `32	2032	6	-	-	-
Jul `32	2032	7	-	-	-
Aug `32	2032	8	-	-	-
Sep `32	2032	9	-	-	-
Oct `32	2032	10	-	-	-
Nov `32	2032	11	-	-	-
Dec `32	2032	12	-	-	-
Jan `33	2033	1	-	-	-
Feb `33	2033	2	-	-	-
Mar `33	2033	3	-	-	-
Apr `33	2033	4	-	-	-
May `33	2033	5	-	-	-
Jun `33	2033	6	-	-	-
Jul `33	2033	7	-	-	-
Aug `33	2033	8	-	-	-
Sep `33	2033	9	-	-	-
Oct `33	2033	10	-	-	-
Nov `33	2033	11	-	-	-
Dec `33	2033	12	-	-	-
Jan `34	2034	1	-	-	-
Feb `34	2034	2	-	-	-
Mar `34	2034	3	-	-	-
Apr `34	2034	4	-	-	-
May `34	2034	5	-	-	-

Project Revenues

- Annual Summary of Revenues

Generating Facility Name	**0**
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

Year	Annual Revenue ($000)	Generation (GWh)	Average Payment ($/MWh)

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	**0**
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)
Jun `34	2034	6	-	-	-
Jul `34	2034	7	-	-	-
Aug `34	2034	8	-	-	-
Sep `34	2034	9	-	-	-
Oct `34	2034	10	-	-	-
Nov `34	2034	11	-	-	-
Dec `34	2034	12	-	-	-
Jan `35	2035	1	-	-	-
Feb `35	2035	2	-	-	-
Mar `35	2035	3	-	-	-
Apr `35	2035	4	-	-	-
May `35	2035	5	-	-	-
Jun `35	2035	6	-	-	-
Jul `35	2035	7	-	-	-
Aug `35	2035	8	-	-	-
Sep `35	2035	9	-	-	-
Oct `35	2035	10	-	-	-
Nov `35	2035	11	-	-	-
Dec `35	2035	12	-	-	-
Jan `36	2036	1	-	-	-
Feb `36	2036	2	-	-	-
Mar `36	2036	3	-	-	-
Apr `36	2036	4	-	-	-
May `36	2036	5	-	-	-
Jun `36	2036	6	-	-	-
Jul `36	2036	7	-	-	-
Aug `36	2036	8	-	-	-
Sep `36	2036	9	-	-	-
Oct `36	2036	10	-	-	-
Nov `36	2036	11	-	-	-
Dec `36	2036	12	-	-	-
Jan `37	2037	1	-	-	-
Feb `37	2037	2	-	-	-
Mar `37	2037	3	-	-	-
Apr `37	2037	4	-	-	-
May `37	2037	5	-	-	-
Jun `37	2037	6	-	-	-
Jul `37	2037	7	-	-	-
Aug `37	2037	8	-	-	-
Sep `37	2037	9	-	-	-
Oct `37	2037	10	-	-	-
Nov `37	2037	11	-	-	-
Dec `37	2037	12	-	-	-
Jan `38	2038	1	-	-	-
Feb `38	2038	2	-	-	-
Mar `38	2038	3	-	-	-
Apr `38	2038	4	-	-	-
May `38	2038	5	-	-	-
Jun `38	2038	6	-	-	-
Jul `38	2038	7	-	-	-
Aug `38	2038	8	-	-	-
Sep `38	2038	9	-	-	-
Oct `38	2038	10	-	-	-
Nov `38	2038	11	-	-	-
Dec `38	2038	12	-	-	-
Jan `39	2039	1	-	-	-
Feb `39	2039	2	-	-	-
Mar `39	2039	3	-	-	-

Project Revenues

- Annual Summary of Revenues

Generating Facility Name	**0**
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

Year	Annual Revenue ($000)	Generation (GWh)	Average Payment ($/MWh)

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	**0**
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)
Apr `39	2039	4	-	-	-
May `39	2039	5	-	-	-
Jun `39	2039	6	-	-	-
Jul `39	2039	7	-	-	-
Aug `39	2039	8	-	-	-
Sep `39	2039	9	-	-	-
Oct `39	2039	10	-	-	-
Nov `39	2039	11	-	-	-
Dec `39	2039	12	-	-	-
Jan `40	2040	1	-	-	-
Feb `40	2040	2	-	-	-
Mar `40	2040	3	-	-	-
Apr `40	2040	4	-	-	-
May `40	2040	5	-	-	-
Jun `40	2040	6	-	-	-
Jul `40	2040	7	-	-	-
Aug `40	2040	8	-	-	-
Sep `40	2040	9	-	-	-
Oct `40	2040	10	-	-	-
Nov `40	2040	11	-	-	-
Dec `40	2040	12	-	-	-
Jan `41	2041	1	-	-	-
Feb `41	2041	2	-	-	-
Mar `41	2041	3	-	-	-
Apr `41	2041	4	-	-	-
May `41	2041	5	-	-	-
Jun `41	2041	6	-	-	-
Jul `41	2041	7	-	-	-
Aug `41	2041	8	-	-	-
Sep `41	2041	9	-	-	-
Oct `41	2041	10	-	-	-
Nov `41	2041	11	-	-	-
Dec `41	2041	12	-	-	-
Jan `42	2042	1	-	-	-
Feb `42	2042	2	-	-	-
Mar `42	2042	3	-	-	-
Apr `42	2042	4	-	-	-
May `42	2042	5	-	-	-
Jun `42	2042	6	-	-	-
Jul `42	2042	7	-	-	-
Aug `42	2042	8	-	-	-
Sep `42	2042	9	-	-	-
Oct `42	2042	10	-	-	-
Nov `42	2042	11	-	-	-
Dec `42	2042	12	-	-	-
Jan `43	2043	1	-	-	-
Feb `43	2043	2	-	-	-
Mar `43	2043	3	-	-	-
Apr `43	2043	4	-	-	-
May `43	2043	5	-	-	-
Jun `43	2043	6	-	-	-
Jul `43	2043	7	-	-	-
Aug `43	2043	8	-	-	-
Sep `43	2043	9	-	-	-
Oct `43	2043	10	-	-	-
Nov `43	2043	11	-	-	-
Dec `43	2043	12	-	-	-
Jan `44	2044	1	-	-	-

Project Revenues

- Annual Summary of Revenues

Generating Facility Name	**0**
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

Year	Annual Revenue ($000)	Generation (GWh)	Average Payment ($/MWh)

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	**0**
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)
Feb `44	2044	2	-	-	-
Mar `44	2044	3	-	-	-
Apr `44	2044	4	-	-	-
May `44	2044	5	-	-	-
Jun `44	2044	6	-	-	-
Jul `44	2044	7	-	-	-
Aug `44	2044	8	-	-	-
Sep `44	2044	9	-	-	-
Oct `44	2044	10	-	-	-
Nov `44	2044	11	-	-	-
Dec `44	2044	12	-	-	-
Jan `45	2045	1	-	-	-
Feb `45	2045	2	-	-	-
Mar `45	2045	3	-	-	-
Apr `45	2045	4	-	-	-
May `45	2045	5	-	-	-
Jun `45	2045	6	-	-	-
Jul `45	2045	7	-	-	-
Aug `45	2045	8	-	-	-
Sep `45	2045	9	-	-	-
Oct `45	2045	10	-	-	-
Nov `45	2045	11	-	-	-
Dec `45	2045	12	-	-	-
Jan `46	2046	1	-	-	-
Feb `46	2046	2	-	-	-
Mar `46	2046	3	-	-	-
Apr `46	2046	4	-	-	-
May `46	2046	5	-	-	-
Jun `46	2046	6	-	-	-
Jul `46	2046	7	-	-	-
Aug `46	2046	8	-	-	-
Sep `46	2046	9	-	-	-
Oct `46	2046	10	-	-	-
Nov `46	2046	11	-	-	-
Dec `46	2046	12	-	-	-
Jan `47	2047	1	-	-	-
Feb `47	2047	2	-	-	-
Mar `47	2047	3	-	-	-
Apr `47	2047	4	-	-	-
May `47	2047	5	-	-	-
Jun `47	2047	6	-	-	-
Jul `47	2047	7	-	-	-
Aug `47	2047	8	-	-	-
Sep `47	2047	9	-	-	-
Oct `47	2047	10	-	-	-
Nov `47	2047	11	-	-	-
Dec `47	2047	12	-	-	-
Jan `48	2048	1	-	-	-
Feb `48	2048	2	-	-	-
Mar `48	2048	3	-	-	-
Apr `48	2048	4	-	-	-
May `48	2048	5	-	-	-
Jun `48	2048	6	-	-	-
Jul `48	2048	7	-	-	-
Aug `48	2048	8	-	-	-
Sep `48	2048	9	-	-	-
Oct `48	2048	10	-	-	-
Nov `48	2048	11	-	-	-

Project Revenues

- Annual Summary of Revenues

Generating Facility Name	**0**
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

Year	Annual Revenue ($000)	Generation (GWh)	Average Payment ($/MWh)

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	**0**
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)
Dec `48	2048	12	-	-	-

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14				Summer			Winter			
15	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)	
16	-	-	-	-	-	-	-	-	-	
17	-	-	-	-	-	-	-	-	-	
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36	-	-	-	-	-	-	-	-	-	
37	-	-	-	-	-	-	-	-	-	
38	-	-	-	-	-	-	-	-	-	
39	-	-	-	-	-	-	-	-	-	
40	-	-	-	-	-	-	-	-	-	
41	-	-	-	-	-	-	-	-	-	
42	-	-	-	-	-	-	-	-	-	
43	-	-	-	-	-	-	-	-	-	
44	-	-	-	-	-	-	-	-	-	
45	-	-	-	-	-	-	-	-	-	
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47	-	-	-	-	-	-	-	-	-	
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15	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)	
74	-	-	-	-	-	-	-	-	-	
75	-	-	-	-	-	-	-	-	-	
76	-	-	-	-	-	-	-	-	-	
77	-	-	-	-	-	-	-	-	-	
78	-	-	-	-	-	-	-	-	-	
79	-	-	-	-	-	-	-	-	-	
80	-	-	-	-	-	-	-	-	-	
81	-	-	-	-	-	-	-	-	-	
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15	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)	
104	-	-	-	-	-	-	-	-	-	
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106	-	-	-	-	-	-	-	-	-	
107	-	-	-	-	-	-	-	-	-	
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131	-	-	-	-	-	-	-	-	-	
132	-	-	-	-	-	-	-	-	-	
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15	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)	
135	-	-	-	-	-	-	-	-	-	
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137	-	-	-	-	-	-	-	-	-	
138	-	-	-	-	-	-	-	-	-	
139	-	-	-	-	-	-	-	-	-	
140	-	-	-	-	-	-	-	-	-	
141	-	-	-	-	-	-	-	-	-	
142	-	-	-	-	-	-	-	-	-	
143	-	-	-	-	-	-	-	-	-	
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146	-	-	-	-	-	-	-	-	-	
147	-	-	-	-	-	-	-	-	-	
148	-	-	-	-	-	-	-	-	-	
149	-	-	-	-	-	-	-	-	-	
150	-	-	-	-	-	-	-	-	-	
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152	-	-	-	-	-	-	-	-	-	
153	-	-	-	-	-	-	-	-	-	
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155	-	-	-	-	-	-	-	-	-	
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158	-	-	-	-	-	-	-	-	-	
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163	-	-	-	-	-	-	-	-	-	
164	-	-	-	-	-	-	-	-	-	
165	-	-	-	-	-	-	-	-	-	
166	-	-	-	-	-	-	-	-	-	
167	-	-	-	-	-	-	-	-	-	
168	-	-	-	-	-	-	-	-	-	
169	-	-	-	-	-	-	-	-	-	
170	-	-	-	-	-	-	-	-	-	
171	-	-	-	-	-	-	-	-	-	
172	-	-	-	-	-	-	-	-	-	
173	-	-	-	-	-	-	-	-	-	
174	-	-	-	-	-	-	-	-	-	
175	-	-	-	-	-	-	-	-	-	
176	-	-	-	-	-	-	-	-	-	
177	-	-	-	-	-	-	-	-	-	
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184	-	-	-	-	-	-	-	-	-	
185	-	-	-	-	-	-	-	-	-	
186	-	-	-	-	-	-	-	-	-	
187	-	-	-	-	-	-	-	-	-	
188	-	-	-	-	-	-	-	-	-	
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15	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)	
193	-	-	-	-	-	-	-	-	-	
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195	-	-	-	-	-	-	-	-	-	
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197	-	-	-	-	-	-	-	-	-	
198	-	-	-	-	-	-	-	-	-	
199	-	-	-	-	-	-	-	-	-	
200	-	-	-	-	-	-	-	-	-	
201	-	-	-	-	-	-	-	-	-	
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206	-	-	-	-	-	-	-	-	-	
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208	-	-	-	-	-	-	-	-	-	
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213	-	-	-	-	-	-	-	-	-	
214	-	-	-	-	-	-	-	-	-	
215	-	-	-	-	-	-	-	-	-	
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235	-	-	-	-	-	-	-	-	-	
236	-	-	-	-	-	-	-	-	-	
237	-	-	-	-	-	-	-	-	-	
238	-	-	-	-	-	-	-	-	-	
239	-	-	-	-	-	-	-	-	-	
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15	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)	
251	-	-	-	-	-	-	-	-	-	
252	-	-	-	-	-	-	-	-	-	
253	-	-	-	-	-	-	-	-	-	
254	-	-	-	-	-	-	-	-	-	
255	-	-	-	-	-	-	-	-	-	
256	-	-	-	-	-	-	-	-	-	
257	-	-	-	-	-	-	-	-	-	
258	-	-	-	-	-	-	-	-	-	
259	-	-	-	-	-	-	-	-	-	
260	-	-	-	-	-	-	-	-	-	
261	-	-	-	-	-	-	-	-	-	
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263	-	-	-	-	-	-	-	-	-	
264	-	-	-	-	-	-	-	-	-	
265	-	-	-	-	-	-	-	-	-	
266	-	-	-	-	-	-	-	-	-	
267	-	-	-	-	-	-	-	-	-	
268	-	-	-	-	-	-	-	-	-	
269	-	-	-	-	-	-	-	-	-	
270	-	-	-	-	-	-	-	-	-	
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272	-	-	-	-	-	-	-	-	-	
273	-	-	-	-	-	-	-	-	-	
274	-	-	-	-	-	-	-	-	-	
275	-	-	-	-	-	-	-	-	-	
276	-	-	-	-	-	-	-	-	-	
277	-	-	-	-	-	-	-	-	-	
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304	-	-	-	-	-	-	-	-	-	
305	-	-	-	-	-	-	-	-	-	
306	-	-	-	-	-	-	-	-	-	
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309	-	-	-	-	-	-	-	-	-	
310	-	-	-	-	-	-	-	-	-	
311	-	-	-	-	-	-	-	-	-	
312	-	-	-	-	-	-	-	-	-	
313	-	-	-	-	-	-	-	-	-	
314	-	-	-	-	-	-	-	-	-	
315	-	-	-	-	-	-	-	-	-	
316	-	-	-	-	-	-	-	-	-	
317	-	-	-	-	-	-	-	-	-	
318	-	-	-	-	-	-	-	-	-	
319	-	-	-	-	-	-	-	-	-	
320	-	-	-	-	-	-	-	-	-	
321	-	-	-	-	-	-	-	-	-	
322	-	-	-	-	-	-	-	-	-	
323	-	-	-	-	-	-	-	-	-	
324	-	-	-	-	-	-	-	-	-	
325	-	-	-	-	-	-	-	-	-	
326	-	-	-	-	-	-	-	-	-	
327	-	-	-	-	-	-	-	-	-	
328	-	-	-	-	-	-	-	-	-	
329	-	-	-	-	-	-	-	-	-	
330	-	-	-	-	-	-	-	-	-	
331	-	-	-	-	-	-	-	-	-	
332	-	-	-	-	-	-	-	-	-	
333	-	-	-	-	-	-	-	-	-	
334	-	-	-	-	-	-	-	-	-	
335	-	-	-	-	-	-	-	-	-	
336	-	-	-	-	-	-	-	-	-	
337	-	-	-	-	-	-	-	-	-	
338	-	-	-	-	-	-	-	-	-	
339	-	-	-	-	-	-	-	-	-	
340	-	-	-	-	-	-	-	-	-	
341	-	-	-	-	-	-	-	-	-	
342	-	-	-	-	-	-	-	-	-	
343	-	-	-	-	-	-	-	-	-	
344	-	-	-	-	-	-	-	-	-	
345	-	-	-	-	-	-	-	-	-	
346	-	-	-	-	-	-	-	-	-	
347	-	-	-	-	-	-	-	-	-	
348	-	-	-	-	-	-	-	-	-	
349	-	-	-	-	-	-	-	-	-	
350	-	-	-	-	-	-	-	-	-	
351	-	-	-	-	-	-	-	-	-	
352	-	-	-	-	-	-	-	-	-	
353	-	-	-	-	-	-	-	-	-	
354	-	-	-	-	-	-	-	-	-	
355	-	-	-	-	-	-	-	-	-	
356	-	-	-	-	-	-	-	-	-	
357	-	-	-	-	-	-	-	-	-	
358	-	-	-	-	-	-	-	-	-	
359	-	-	-	-	-	-	-	-	-	
360	-	-	-	-	-	-	-	-	-	
361	-	-	-	-	-	-	-	-	-	
362	-	-	-	-	-	-	-	-	-	
363	-	-	-	-	-	-	-	-	-	
364	-	-	-	-	-	-	-	-	-	
365	-	-	-	-	-	-	-	-	-	
366	-	-	-	-	-	-	-	-	-	

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14				Summer			Winter			
15	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)	
367	-	-	-	-	-	-	-	-	-	
368	-	-	-	-	-	-	-	-	-	
369	-	-	-	-	-	-	-	-	-	
370	-	-	-	-	-	-	-	-	-	
371	-	-	-	-	-	-	-	-	-	
372	-	-	-	-	-	-	-	-	-	
373	-	-	-	-	-	-	-	-	-	
374	-	-	-	-	-	-	-	-	-	
375	-	-	-	-	-	-	-	-	-	
376	-	-	-	-	-	-	-	-	-	
377	-	-	-	-	-	-	-	-	-	
378	-	-	-	-	-	-	-	-	-	
379	-	-	-	-	-	-	-	-	-	
380	-	-	-	-	-	-	-	-	-	
381	-	-	-	-	-	-	-	-	-	
382	-	-	-	-	-	-	-	-	-	
383	-	-	-	-	-	-	-	-	-	
384	-	-	-	-	-	-	-	-	-	
385	-	-	-	-	-	-	-	-	-	
386	-	-	-	-	-	-	-	-	-	
387	-	-	-	-	-	-	-	-	-	
388	-	-	-	-	-	-	-	-	-	
389	-	-	-	-	-	-	-	-	-	
390	-	-	-	-	-	-	-	-	-	
391	-	-	-	-	-	-	-	-	-	
392	-	-	-	-	-	-	-	-	-	
393	-	-	-	-	-	-	-	-	-	
394	-	-	-	-	-	-	-	-	-	
395	-	-	-	-	-	-	-	-	-	
396	-	-	-	-	-	-	-	-	-	
397	-	-	-	-	-	-	-	-	-	
398	-	-	-	-	-	-	-	-	-	
399	-	-	-	-	-	-	-	-	-	
400	-	-	-	-	-	-	-	-	-	
401	-	-	-	-	-	-	-	-	-	
402	-	-	-	-	-	-	-	-	-	
403	-	-	-	-	-	-	-	-	-	
404	-	-	-	-	-	-	-	-	-	
405	-	-	-	-	-	-	-	-	-	
406	-	-	-	-	-	-	-	-	-	
407	-	-	-	-	-	-	-	-	-	
408	-	-	-	-	-	-	-	-	-	
409	-	-	-	-	-	-	-	-	-	
410	-	-	-	-	-	-	-	-	-	
411	-	-	-	-	-	-	-	-	-	
412	-	-	-	-	-	-	-	-	-	
413	-	-	-	-	-	-	-	-	-	
414	-	-	-	-	-	-	-	-	-	
415	-	-	-	-	-	-	-	-	-	
416	-	-	-	-	-	-	-	-	-	
417	-	-	-	-	-	-	-	-	-	
418	-	-	-	-	-	-	-	-	-	
419	-	-	-	-	-	-	-	-	-	
420	-	-	-	-	-	-	-	-	-	
421	-	-	-	-	-	-	-	-	-	
422	-	-	-	-	-	-	-	-	-	
423	-	-	-	-	-	-	-	-	-	
424	-	-	-	-	-	-	-	-	-	

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14				Summer			Winter			
15	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)	
425	-	-	-	-	-	-	-	-	-	
426	-	-	-	-	-	-	-	-	-	
427	-	-	-	-	-	-	-	-	-	
428	-	-	-	-	-	-	-	-	-	
429	-	-	-	-	-	-	-	-	-	
430	-	-	-	-	-	-	-	-	-	
431	-	-	-	-	-	-	-	-	-	
432	-	-	-	-	-	-	-	-	-	
433	-	-	-	-	-	-	-	-	-	
434	-	-	-	-	-	-	-	-	-	
435	-	-	-	-	-	-	-	-	-	
436	-	-	-	-	-	-	-	-	-	
437	-	-	-	-	-	-	-	-	-	
438	-	-	-	-	-	-	-	-	-	
439	-	-	-	-	-	-	-	-	-	
440	-	-	-	-	-	-	-	-	-	
441	-	-	-	-	-	-	-	-	-	
442	-	-	-	-	-	-	-	-	-	
443	-	-	-	-	-	-	-	-	-	
444	-	-	-	-	-	-	-	-	-	
445	-	-	-	-	-	-	-	-	-	
446	-	-	-	-	-	-	-	-	-	
447	-	-	-	-	-	-	-	-	-	
448	-	-	-	-	-	-	-	-	-	
449	-	-	-	-	-	-	-	-	-	
450	-	-	-	-	-	-	-	-	-	
451	-	-	-	-	-	-	-	-	-	
452	-	-	-	-	-	-	-	-	-	
453	-	-	-	-	-	-	-	-	-	
454	-	-	-	-	-	-	-	-	-	
455	-	-	-	-	-	-	-	-	-	
456	-	-	-	-	-	-	-	-	-	
457	-	-	-	-	-	-	-	-	-	
458	-	-	-	-	-	-	-	-	-	
459	-	-	-	-	-	-	-	-	-	
460	-	-	-	-	-	-	-	-	-	
461	-	-	-	-	-	-	-	-	-	
462	-	-	-	-	-	-	-	-	-	
463	-	-	-	-	-	-	-	-	-	
464	-	-	-	-	-	-	-	-	-	
465	-	-	-	-	-	-	-	-	-	
466	-	-	-	-	-	-	-	-	-	
467	-	-	-	-	-	-	-	-	-	
468	-	-	-	-	-	-	-	-	-	
469	-	-	-	-	-	-	-	-	-	
470	-	-	-	-	-	-	-	-	-	
471	-	-	-	-	-	-	-	-	-	
472	-	-	-	-	-	-	-	-	-	
473	-	-	-	-	-	-	-	-	-	
474	-	-	-	-	-	-	-	-	-	
475	-	-	-	-	-	-	-	-	-	
476	-	-	-	-	-	-	-	-	-	
477	-	-	-	-	-	-	-	-	-	
478	-	-	-	-	-	-	-	-	-	
479	-	-	-	-	-	-	-	-	-	
480	-	-	-	-	-	-	-	-	-	
481	-	-	-	-	-	-	-	-	-	
482	-	-	-	-	-	-	-	-	-	

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14				Summer			Winter			
15	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)	
483	-	-	-	-	-	-	-	-	-	
484										
485										

Project Revenues

- Annual Summary of Revenues

Generating Facility Name	**0**
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

Year	**Annual Revenue ($000)**	**Generation (GWh)**	**Average Payment ($/MWh)**
2010	-	-	-
2011	-	-	-
2012	-	-	-
2013	-	-	-
2014	-	-	-
2015	-	-	-
2016	-	-	-
2017	-	-	-
2018	-	-	-
2019	-	-	-
2020	-	-	-
2021	-	-	-
2022	-	-	-
2023	-	-	-
2024	-	-	-
2025	-	-	-
2026	-	-	-
2027	-	-	-
2028	-	-	-
2029	-	-	-
2030	-	-	-
2031	-	-	-
2032	-	-	-
2033	-	-	-
2034	-	-	-
2035	-	-	-
2036	-	-	-
2037	-	-	-
2038	-	-	-
2039	-	-	-
2040	-	-	-
2041	-	-	-
2042	-	-	-
2043	-	-	-
2044	-	-	-
2045	-	-	-
2046	-	-	-
2047	-	-	-
2048	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	Summer			Winter		
									On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
Jan `10	2010	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `10	2010	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `10	2010	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `10	2010	4	-	-	-	-	-	-	-	-	-	-	-	-
May `10	2010	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `10	2010	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `10	2010	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `10	2010	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `10	2010	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `10	2010	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `10	2010	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `10	2010	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `11	2011	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `11	2011	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `11	2011	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `11	2011	4	-	-	-	-	-	-	-	-	-	-	-	-
May `11	2011	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `11	2011	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `11	2011	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `11	2011	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `11	2011	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `11	2011	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `11	2011	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `11	2011	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `12	2012	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `12	2012	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `12	2012	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `12	2012	4	-	-	-	-	-	-	-	-	-	-	-	-
May `12	2012	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `12	2012	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `12	2012	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `12	2012	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `12	2012	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `12	2012	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `12	2012	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `12	2012	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `13	2013	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `13	2013	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `13	2013	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `13	2013	4	-	-	-	-	-	-	-	-	-	-	-	-
May `13	2013	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `13	2013	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `13	2013	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `13	2013	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `13	2013	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `13	2013	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `13	2013	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `13	2013	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `14	2014	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `14	2014	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `14	2014	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `14	2014	4	-	-	-	-	-	-	-	-	-	-	-	-
May `14	2014	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `14	2014	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `14	2014	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `14	2014	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `14	2014	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `14	2014	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `14	2014	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `14	2014	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `15	2015	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `15	2015	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `15	2015	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `15	2015	4	-	-	-	-	-	-	-	-	-	-	-	-
May `15	2015	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `15	2015	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `15	2015	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `15	2015	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `15	2015	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `15	2015	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `15	2015	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `15	2015	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `16	2016	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `16	2016	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `16	2016	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `16	2016	4	-	-	-	-	-	-	-	-	-	-	-	-
May `16	2016	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `16	2016	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `16	2016	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `16	2016	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `16	2016	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `16	2016	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `16	2016	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `16	2016	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `17	2017	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `17	2017	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `17	2017	3	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	Summer			Winter		
										On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
103	Apr `17	2017	4	-	-	-	-	-	-	-	-	-	-	-	-
104	May `17	2017	5	-	-	-	-	-	-	-	-	-	-	-	-
105	Jun `17	2017	6	-	-	-	-	-	-	-	-	-	-	-	-
106	Jul `17	2017	7	-	-	-	-	-	-	-	-	-	-	-	-
107	Aug `17	2017	8	-	-	-	-	-	-	-	-	-	-	-	-
108	Sep `17	2017	9	-	-	-	-	-	-	-	-	-	-	-	-
109	Oct `17	2017	10	-	-	-	-	-	-	-	-	-	-	-	-
110	Nov `17	2017	11	-	-	-	-	-	-	-	-	-	-	-	-
111	Dec `17	2017	12	-	-	-	-	-	-	-	-	-	-	-	-
112	Jan `18	2018	1	-	-	-	-	-	-	-	-	-	-	-	-
113	Feb `18	2018	2	-	-	-	-	-	-	-	-	-	-	-	-
114	Mar `18	2018	3	-	-	-	-	-	-	-	-	-	-	-	-
115	Apr `18	2018	4	-	-	-	-	-	-	-	-	-	-	-	-
116	May `18	2018	5	-	-	-	-	-	-	-	-	-	-	-	-
117	Jun `18	2018	6	-	-	-	-	-	-	-	-	-	-	-	-
118	Jul `18	2018	7	-	-	-	-	-	-	-	-	-	-	-	-
119	Aug `18	2018	8	-	-	-	-	-	-	-	-	-	-	-	-
120	Sep `18	2018	9	-	-	-	-	-	-	-	-	-	-	-	-
121	Oct `18	2018	10	-	-	-	-	-	-	-	-	-	-	-	-
122	Nov `18	2018	11	-	-	-	-	-	-	-	-	-	-	-	-
123	Dec `18	2018	12	-	-	-	-	-	-	-	-	-	-	-	-
124	Jan `19	2019	1	-	-	-	-	-	-	-	-	-	-	-	-
125	Feb `19	2019	2	-	-	-	-	-	-	-	-	-	-	-	-
126	Mar `19	2019	3	-	-	-	-	-	-	-	-	-	-	-	-
127	Apr `19	2019	4	-	-	-	-	-	-	-	-	-	-	-	-
128	May `19	2019	5	-	-	-	-	-	-	-	-	-	-	-	-
129	Jun `19	2019	6	-	-	-	-	-	-	-	-	-	-	-	-
130	Jul `19	2019	7	-	-	-	-	-	-	-	-	-	-	-	-
131	Aug `19	2019	8	-	-	-	-	-	-	-	-	-	-	-	-
132	Sep `19	2019	9	-	-	-	-	-	-	-	-	-	-	-	-
133	Oct `19	2019	10	-	-	-	-	-	-	-	-	-	-	-	-
134	Nov `19	2019	11	-	-	-	-	-	-	-	-	-	-	-	-
135	Dec `19	2019	12	-	-	-	-	-	-	-	-	-	-	-	-
136	Jan `20	2020	1	-	-	-	-	-	-	-	-	-	-	-	-
137	Feb `20	2020	2	-	-	-	-	-	-	-	-	-	-	-	-
138	Mar `20	2020	3	-	-	-	-	-	-	-	-	-	-	-	-
139	Apr `20	2020	4	-	-	-	-	-	-	-	-	-	-	-	-
140	May `20	2020	5	-	-	-	-	-	-	-	-	-	-	-	-
141	Jun `20	2020	6	-	-	-	-	-	-	-	-	-	-	-	-
142	Jul `20	2020	7	-	-	-	-	-	-	-	-	-	-	-	-
143	Aug `20	2020	8	-	-	-	-	-	-	-	-	-	-	-	-
144	Sep `20	2020	9	-	-	-	-	-	-	-	-	-	-	-	-
145	Oct `20	2020	10	-	-	-	-	-	-	-	-	-	-	-	-
146	Nov `20	2020	11	-	-	-	-	-	-	-	-	-	-	-	-
147	Dec `20	2020	12	-	-	-	-	-	-	-	-	-	-	-	-
148	Jan `21	2021	1	-	-	-	-	-	-	-	-	-	-	-	-
149	Feb `21	2021	2	-	-	-	-	-	-	-	-	-	-	-	-
150	Mar `21	2021	3	-	-	-	-	-	-	-	-	-	-	-	-
151	Apr `21	2021	4	-	-	-	-	-	-	-	-	-	-	-	-
152	May `21	2021	5	-	-	-	-	-	-	-	-	-	-	-	-
153	Jun `21	2021	6	-	-	-	-	-	-	-	-	-	-	-	-
154	Jul `21	2021	7	-	-	-	-	-	-	-	-	-	-	-	-
155	Aug `21	2021	8	-	-	-	-	-	-	-	-	-	-	-	-
156	Sep `21	2021	9	-	-	-	-	-	-	-	-	-	-	-	-
157	Oct `21	2021	10	-	-	-	-	-	-	-	-	-	-	-	-
158	Nov `21	2021	11	-	-	-	-	-	-	-	-	-	-	-	-
159	Dec `21	2021	12	-	-	-	-	-	-	-	-	-	-	-	-
160	Jan `22	2022	1	-	-	-	-	-	-	-	-	-	-	-	-
161	Feb `22	2022	2	-	-	-	-	-	-	-	-	-	-	-	-
162	Mar `22	2022	3	-	-	-	-	-	-	-	-	-	-	-	-
163	Apr `22	2022	4	-	-	-	-	-	-	-	-	-	-	-	-
164	May `22	2022	5	-	-	-	-	-	-	-	-	-	-	-	-
165	Jun `22	2022	6	-	-	-	-	-	-	-	-	-	-	-	-
166	Jul `22	2022	7	-	-	-	-	-	-	-	-	-	-	-	-
167	Aug `22	2022	8	-	-	-	-	-	-	-	-	-	-	-	-
168	Sep `22	2022	9	-	-	-	-	-	-	-	-	-	-	-	-
169	Oct `22	2022	10	-	-	-	-	-	-	-	-	-	-	-	-
170	Nov `22	2022	11	-	-	-	-	-	-	-	-	-	-	-	-
171	Dec `22	2022	12	-	-	-	-	-	-	-	-	-	-	-	-
172	Jan `23	2023	1	-	-	-	-	-	-	-	-	-	-	-	-
173	Feb `23	2023	2	-	-	-	-	-	-	-	-	-	-	-	-
174	Mar `23	2023	3	-	-	-	-	-	-	-	-	-	-	-	-
175	Apr `23	2023	4	-	-	-	-	-	-	-	-	-	-	-	-
176	May `23	2023	5	-	-	-	-	-	-	-	-	-	-	-	-
177	Jun `23	2023	6	-	-	-	-	-	-	-	-	-	-	-	-
178	Jul `23	2023	7	-	-	-	-	-	-	-	-	-	-	-	-
179	Aug `23	2023	8	-	-	-	-	-	-	-	-	-	-	-	-
180	Sep `23	2023	9	-	-	-	-	-	-	-	-	-	-	-	-
181	Oct `23	2023	10	-	-	-	-	-	-	-	-	-	-	-	-
182	Nov `23	2023	11	-	-	-	-	-	-	-	-	-	-	-	-
183	Dec `23	2023	12	-	-	-	-	-	-	-	-	-	-	-	-
184	Jan `24	2024	1	-	-	-	-	-	-	-	-	-	-	-	-
185	Feb `24	2024	2	-	-	-	-	-	-	-	-	-	-	-	-
186	Mar `24	2024	3	-	-	-	-	-	-	-	-	-	-	-	-
187	Apr `24	2024	4	-	-	-	-	-	-	-	-	-	-	-	-
188	May `24	2024	5	-	-	-	-	-	-	-	-	-	-	-	-
189	Jun `24	2024	6	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

										Summer			Winter		
Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
Jul `24	2024	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `24	2024	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `24	2024	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `24	2024	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `24	2024	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `24	2024	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `25	2025	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `25	2025	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `25	2025	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `25	2025	4	-	-	-	-	-	-	-	-	-	-	-	-
May `25	2025	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `25	2025	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `25	2025	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `25	2025	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `25	2025	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `25	2025	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `25	2025	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `25	2025	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `26	2026	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `26	2026	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `26	2026	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `26	2026	4	-	-	-	-	-	-	-	-	-	-	-	-
May `26	2026	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `26	2026	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `26	2026	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `26	2026	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `26	2026	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `26	2026	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `26	2026	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `26	2026	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `27	2027	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `27	2027	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `27	2027	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `27	2027	4	-	-	-	-	-	-	-	-	-	-	-	-
May `27	2027	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `27	2027	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `27	2027	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `27	2027	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `27	2027	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `27	2027	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `27	2027	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `27	2027	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `28	2028	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `28	2028	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `28	2028	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `28	2028	4	-	-	-	-	-	-	-	-	-	-	-	-
May `28	2028	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `28	2028	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `28	2028	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `28	2028	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `28	2028	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `28	2028	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `28	2028	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `28	2028	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `29	2029	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `29	2029	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `29	2029	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `29	2029	4	-	-	-	-	-	-	-	-	-	-	-	-
May `29	2029	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `29	2029	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `29	2029	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `29	2029	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `29	2029	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `29	2029	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `29	2029	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `29	2029	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `30	2030	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `30	2030	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `30	2030	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `30	2030	4	-	-	-	-	-	-	-	-	-	-	-	-
May `30	2030	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `30	2030	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `30	2030	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `30	2030	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `30	2030	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `30	2030	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `30	2030	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `30	2030	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `31	2031	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `31	2031	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `31	2031	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `31	2031	4	-	-	-	-	-	-	-	-	-	-	-	-
May `31	2031	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `31	2031	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `31	2031	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `31	2031	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `31	2031	9	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	Summer			Winter		
										On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
277	Oct `31	2031	10	-	-	-	-	-	-	-	-	-	-	-	-
278	Nov `31	2031	11	-	-	-	-	-	-	-	-	-	-	-	-
279	Dec `31	2031	12	-	-	-	-	-	-	-	-	-	-	-	-
280	Jan `32	2032	1	-	-	-	-	-	-	-	-	-	-	-	-
281	Feb `32	2032	2	-	-	-	-	-	-	-	-	-	-	-	-
282	Mar `32	2032	3	-	-	-	-	-	-	-	-	-	-	-	-
283	Apr `32	2032	4	-	-	-	-	-	-	-	-	-	-	-	-
284	May `32	2032	5	-	-	-	-	-	-	-	-	-	-	-	-
285	Jun `32	2032	6	-	-	-	-	-	-	-	-	-	-	-	-
286	Jul `32	2032	7	-	-	-	-	-	-	-	-	-	-	-	-
287	Aug `32	2032	8	-	-	-	-	-	-	-	-	-	-	-	-
288	Sep `32	2032	9	-	-	-	-	-	-	-	-	-	-	-	-
289	Oct `32	2032	10	-	-	-	-	-	-	-	-	-	-	-	-
290	Nov `32	2032	11	-	-	-	-	-	-	-	-	-	-	-	-
291	Dec `32	2032	12	-	-	-	-	-	-	-	-	-	-	-	-
292	Jan `33	2033	1	-	-	-	-	-	-	-	-	-	-	-	-
293	Feb `33	2033	2	-	-	-	-	-	-	-	-	-	-	-	-
294	Mar `33	2033	3	-	-	-	-	-	-	-	-	-	-	-	-
295	Apr `33	2033	4	-	-	-	-	-	-	-	-	-	-	-	-
296	May `33	2033	5	-	-	-	-	-	-	-	-	-	-	-	-
297	Jun `33	2033	6	-	-	-	-	-	-	-	-	-	-	-	-
298	Jul `33	2033	7	-	-	-	-	-	-	-	-	-	-	-	-
299	Aug `33	2033	8	-	-	-	-	-	-	-	-	-	-	-	-
300	Sep `33	2033	9	-	-	-	-	-	-	-	-	-	-	-	-
301	Oct `33	2033	10	-	-	-	-	-	-	-	-	-	-	-	-
302	Nov `33	2033	11	-	-	-	-	-	-	-	-	-	-	-	-
303	Dec `33	2033	12	-	-	-	-	-	-	-	-	-	-	-	-
304	Jan `34	2034	1	-	-	-	-	-	-	-	-	-	-	-	-
305	Feb `34	2034	2	-	-	-	-	-	-	-	-	-	-	-	-
306	Mar `34	2034	3	-	-	-	-	-	-	-	-	-	-	-	-
307	Apr `34	2034	4	-	-	-	-	-	-	-	-	-	-	-	-
308	May `34	2034	5	-	-	-	-	-	-	-	-	-	-	-	-
309	Jun `34	2034	6	-	-	-	-	-	-	-	-	-	-	-	-
310	Jul `34	2034	7	-	-	-	-	-	-	-	-	-	-	-	-
311	Aug `34	2034	8	-	-	-	-	-	-	-	-	-	-	-	-
312	Sep `34	2034	9	-	-	-	-	-	-	-	-	-	-	-	-
313	Oct `34	2034	10	-	-	-	-	-	-	-	-	-	-	-	-
314	Nov `34	2034	11	-	-	-	-	-	-	-	-	-	-	-	-
315	Dec `34	2034	12	-	-	-	-	-	-	-	-	-	-	-	-
316	Jan `35	2035	1	-	-	-	-	-	-	-	-	-	-	-	-
317	Feb `35	2035	2	-	-	-	-	-	-	-	-	-	-	-	-
318	Mar `35	2035	3	-	-	-	-	-	-	-	-	-	-	-	-
319	Apr `35	2035	4	-	-	-	-	-	-	-	-	-	-	-	-
320	May `35	2035	5	-	-	-	-	-	-	-	-	-	-	-	-
321	Jun `35	2035	6	-	-	-	-	-	-	-	-	-	-	-	-
322	Jul `35	2035	7	-	-	-	-	-	-	-	-	-	-	-	-
323	Aug `35	2035	8	-	-	-	-	-	-	-	-	-	-	-	-
324	Sep `35	2035	9	-	-	-	-	-	-	-	-	-	-	-	-
325	Oct `35	2035	10	-	-	-	-	-	-	-	-	-	-	-	-
326	Nov `35	2035	11	-	-	-	-	-	-	-	-	-	-	-	-
327	Dec `35	2035	12	-	-	-	-	-	-	-	-	-	-	-	-
328	Jan `36	2036	1	-	-	-	-	-	-	-	-	-	-	-	-
329	Feb `36	2036	2	-	-	-	-	-	-	-	-	-	-	-	-
330	Mar `36	2036	3	-	-	-	-	-	-	-	-	-	-	-	-
331	Apr `36	2036	4	-	-	-	-	-	-	-	-	-	-	-	-
332	May `36	2036	5	-	-	-	-	-	-	-	-	-	-	-	-
333	Jun `36	2036	6	-	-	-	-	-	-	-	-	-	-	-	-
334	Jul `36	2036	7	-	-	-	-	-	-	-	-	-	-	-	-
335	Aug `36	2036	8	-	-	-	-	-	-	-	-	-	-	-	-
336	Sep `36	2036	9	-	-	-	-	-	-	-	-	-	-	-	-
337	Oct `36	2036	10	-	-	-	-	-	-	-	-	-	-	-	-
338	Nov `36	2036	11	-	-	-	-	-	-	-	-	-	-	-	-
339	Dec `36	2036	12	-	-	-	-	-	-	-	-	-	-	-	-
340	Jan `37	2037	1	-	-	-	-	-	-	-	-	-	-	-	-
341	Feb `37	2037	2	-	-	-	-	-	-	-	-	-	-	-	-
342	Mar `37	2037	3	-	-	-	-	-	-	-	-	-	-	-	-
343	Apr `37	2037	4	-	-	-	-	-	-	-	-	-	-	-	-
344	May `37	2037	5	-	-	-	-	-	-	-	-	-	-	-	-
345	Jun `37	2037	6	-	-	-	-	-	-	-	-	-	-	-	-
346	Jul `37	2037	7	-	-	-	-	-	-	-	-	-	-	-	-
347	Aug `37	2037	8	-	-	-	-	-	-	-	-	-	-	-	-
348	Sep `37	2037	9	-	-	-	-	-	-	-	-	-	-	-	-
349	Oct `37	2037	10	-	-	-	-	-	-	-	-	-	-	-	-
350	Nov `37	2037	11	-	-	-	-	-	-	-	-	-	-	-	-
351	Dec `37	2037	12	-	-	-	-	-	-	-	-	-	-	-	-
352	Jan `38	2038	1	-	-	-	-	-	-	-	-	-	-	-	-
353	Feb `38	2038	2	-	-	-	-	-	-	-	-	-	-	-	-
354	Mar `38	2038	3	-	-	-	-	-	-	-	-	-	-	-	-
355	Apr `38	2038	4	-	-	-	-	-	-	-	-	-	-	-	-
356	May `38	2038	5	-	-	-	-	-	-	-	-	-	-	-	-
357	Jun `38	2038	6	-	-	-	-	-	-	-	-	-	-	-	-
358	Jul `38	2038	7	-	-	-	-	-	-	-	-	-	-	-	-
359	Aug `38	2038	8	-	-	-	-	-	-	-	-	-	-	-	-
360	Sep `38	2038	9	-	-	-	-	-	-	-	-	-	-	-	-
361	Oct `38	2038	10	-	-	-	-	-	-	-	-	-	-	-	-
362	Nov `38	2038	11	-	-	-	-	-	-	-	-	-	-	-	-
363	Dec `38	2038	12	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB
										Summer			Winter		
15	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
364	*Jan `39*	2039	1	-	-	-	-	-	-	-	-	-	-	-	-
365	*Feb `39*	2039	2	-	-	-	-	-	-	-	-	-	-	-	-
366	*Mar `39*	2039	3	-	-	-	-	-	-	-	-	-	-	-	-
367	*Apr `39*	2039	4	-	-	-	-	-	-	-	-	-	-	-	-
368	*May `39*	2039	5	-	-	-	-	-	-	-	-	-	-	-	-
369	*Jun `39*	2039	6	-	-	-	-	-	-	-	-	-	-	-	-
370	*Jul `39*	2039	7	-	-	-	-	-	-	-	-	-	-	-	-
371	*Aug `39*	2039	8	-	-	-	-	-	-	-	-	-	-	-	-
372	*Sep `39*	2039	9	-	-	-	-	-	-	-	-	-	-	-	-
373	*Oct `39*	2039	10	-	-	-	-	-	-	-	-	-	-	-	-
374	*Nov `39*	2039	11	-	-	-	-	-	-	-	-	-	-	-	-
375	*Dec `39*	2039	12	-	-	-	-	-	-	-	-	-	-	-	-
376	*Jan `40*	2040	1	-	-	-	-	-	-	-	-	-	-	-	-
377	*Feb `40*	2040	2	-	-	-	-	-	-	-	-	-	-	-	-
378	*Mar `40*	2040	3	-	-	-	-	-	-	-	-	-	-	-	-
379	*Apr `40*	2040	4	-	-	-	-	-	-	-	-	-	-	-	-
380	*May `40*	2040	5	-	-	-	-	-	-	-	-	-	-	-	-
381	*Jun `40*	2040	6	-	-	-	-	-	-	-	-	-	-	-	-
382	*Jul `40*	2040	7	-	-	-	-	-	-	-	-	-	-	-	-
383	*Aug `40*	2040	8	-	-	-	-	-	-	-	-	-	-	-	-
384	*Sep `40*	2040	9	-	-	-	-	-	-	-	-	-	-	-	-
385	*Oct `40*	2040	10	-	-	-	-	-	-	-	-	-	-	-	-
386	*Nov `40*	2040	11	-	-	-	-	-	-	-	-	-	-	-	-
387	*Dec `40*	2040	12	-	-	-	-	-	-	-	-	-	-	-	-
388	*Jan `41*	2041	1	-	-	-	-	-	-	-	-	-	-	-	-
389	*Feb `41*	2041	2	-	-	-	-	-	-	-	-	-	-	-	-
390	*Mar `41*	2041	3	-	-	-	-	-	-	-	-	-	-	-	-
391	*Apr `41*	2041	4	-	-	-	-	-	-	-	-	-	-	-	-
392	*May `41*	2041	5	-	-	-	-	-	-	-	-	-	-	-	-
393	*Jun `41*	2041	6	-	-	-	-	-	-	-	-	-	-	-	-
394	*Jul `41*	2041	7	-	-	-	-	-	-	-	-	-	-	-	-
395	*Aug `41*	2041	8	-	-	-	-	-	-	-	-	-	-	-	-
396	*Sep `41*	2041	9	-	-	-	-	-	-	-	-	-	-	-	-
397	*Oct `41*	2041	10	-	-	-	-	-	-	-	-	-	-	-	-
398	*Nov `41*	2041	11	-	-	-	-	-	-	-	-	-	-	-	-
399	*Dec `41*	2041	12	-	-	-	-	-	-	-	-	-	-	-	-
400	*Jan `42*	2042	1	-	-	-	-	-	-	-	-	-	-	-	-
401	*Feb `42*	2042	2	-	-	-	-	-	-	-	-	-	-	-	-
402	*Mar `42*	2042	3	-	-	-	-	-	-	-	-	-	-	-	-
403	*Apr `42*	2042	4	-	-	-	-	-	-	-	-	-	-	-	-
404	*May `42*	2042	5	-	-	-	-	-	-	-	-	-	-	-	-
405	*Jun `42*	2042	6	-	-	-	-	-	-	-	-	-	-	-	-
406	*Jul `42*	2042	7	-	-	-	-	-	-	-	-	-	-	-	-
407	*Aug `42*	2042	8	-	-	-	-	-	-	-	-	-	-	-	-
408	*Sep `42*	2042	9	-	-	-	-	-	-	-	-	-	-	-	-
409	*Oct `42*	2042	10	-	-	-	-	-	-	-	-	-	-	-	-
410	*Nov `42*	2042	11	-	-	-	-	-	-	-	-	-	-	-	-
411	*Dec `42*	2042	12	-	-	-	-	-	-	-	-	-	-	-	-
412	*Jan `43*	2043	1	-	-	-	-	-	-	-	-	-	-	-	-
413	*Feb `43*	2043	2	-	-	-	-	-	-	-	-	-	-	-	-
414	*Mar `43*	2043	3	-	-	-	-	-	-	-	-	-	-	-	-
415	*Apr `43*	2043	4	-	-	-	-	-	-	-	-	-	-	-	-
416	*May `43*	2043	5	-	-	-	-	-	-	-	-	-	-	-	-
417	*Jun `43*	2043	6	-	-	-	-	-	-	-	-	-	-	-	-
418	*Jul `43*	2043	7	-	-	-	-	-	-	-	-	-	-	-	-
419	*Aug `43*	2043	8	-	-	-	-	-	-	-	-	-	-	-	-
420	*Sep `43*	2043	9	-	-	-	-	-	-	-	-	-	-	-	-
421	*Oct `43*	2043	10	-	-	-	-	-	-	-	-	-	-	-	-
422	*Nov `43*	2043	11	-	-	-	-	-	-	-	-	-	-	-	-
423	*Dec `43*	2043	12	-	-	-	-	-	-	-	-	-	-	-	-
424	*Jan `44*	2044	1	-	-	-	-	-	-	-	-	-	-	-	-
425	*Feb `44*	2044	2	-	-	-	-	-	-	-	-	-	-	-	-
426	*Mar `44*	2044	3	-	-	-	-	-	-	-	-	-	-	-	-
427	*Apr `44*	2044	4	-	-	-	-	-	-	-	-	-	-	-	-
428	*May `44*	2044	5	-	-	-	-	-	-	-	-	-	-	-	-
429	*Jun `44*	2044	6	-	-	-	-	-	-	-	-	-	-	-	-
430	*Jul `44*	2044	7	-	-	-	-	-	-	-	-	-	-	-	-
431	*Aug `44*	2044	8	-	-	-	-	-	-	-	-	-	-	-	-
432	*Sep `44*	2044	9	-	-	-	-	-	-	-	-	-	-	-	-
433	*Oct `44*	2044	10	-	-	-	-	-	-	-	-	-	-	-	-
434	*Nov `44*	2044	11	-	-	-	-	-	-	-	-	-	-	-	-
435	*Dec `44*	2044	12	-	-	-	-	-	-	-	-	-	-	-	-
436	*Jan `45*	2045	1	-	-	-	-	-	-	-	-	-	-	-	-
437	*Feb `45*	2045	2	-	-	-	-	-	-	-	-	-	-	-	-
438	*Mar `45*	2045	3	-	-	-	-	-	-	-	-	-	-	-	-
439	*Apr `45*	2045	4	-	-	-	-	-	-	-	-	-	-	-	-
440	*May `45*	2045	5	-	-	-	-	-	-	-	-	-	-	-	-
441	*Jun `45*	2045	6	-	-	-	-	-	-	-	-	-	-	-	-
442	*Jul `45*	2045	7	-	-	-	-	-	-	-	-	-	-	-	-
443	*Aug `45*	2045	8	-	-	-	-	-	-	-	-	-	-	-	-
444	*Sep `45*	2045	9	-	-	-	-	-	-	-	-	-	-	-	-
445	*Oct `45*	2045	10	-	-	-	-	-	-	-	-	-	-	-	-
446	*Nov `45*	2045	11	-	-	-	-	-	-	-	-	-	-	-	-
447	*Dec `45*	2045	12	-	-	-	-	-	-	-	-	-	-	-	-
448	*Jan `46*	2046	1	-	-	-	-	-	-	-	-	-	-	-	-
449	*Feb `46*	2046	2	-	-	-	-	-	-	-	-	-	-	-	-
450	*Mar `46*	2046	3	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	Summer			Winter		
										On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
451	*Apr `46*	2046	4	-	-	-	-	-	-	-	-	-	-	-	-
452	*May `46*	2046	5	-	-	-	-	-	-	-	-	-	-	-	-
453	*Jun `46*	2046	6	-	-	-	-	-	-	-	-	-	-	-	-
454	*Jul `46*	2046	7	-	-	-	-	-	-	-	-	-	-	-	-
455	*Aug `46*	2046	8	-	-	-	-	-	-	-	-	-	-	-	-
456	*Sep `46*	2046	9	-	-	-	-	-	-	-	-	-	-	-	-
457	*Oct `46*	2046	10	-	-	-	-	-	-	-	-	-	-	-	-
458	*Nov `46*	2046	11	-	-	-	-	-	-	-	-	-	-	-	-
459	*Dec `46*	2046	12	-	-	-	-	-	-	-	-	-	-	-	-
460	*Jan `47*	2047	1	-	-	-	-	-	-	-	-	-	-	-	-
461	*Feb `47*	2047	2	-	-	-	-	-	-	-	-	-	-	-	-
462	*Mar `47*	2047	3	-	-	-	-	-	-	-	-	-	-	-	-
463	*Apr `47*	2047	4	-	-	-	-	-	-	-	-	-	-	-	-
464	*May `47*	2047	5	-	-	-	-	-	-	-	-	-	-	-	-
465	*Jun `47*	2047	6	-	-	-	-	-	-	-	-	-	-	-	-
466	*Jul `47*	2047	7	-	-	-	-	-	-	-	-	-	-	-	-
467	*Aug `47*	2047	8	-	-	-	-	-	-	-	-	-	-	-	-
468	*Sep `47*	2047	9	-	-	-	-	-	-	-	-	-	-	-	-
469	*Oct `47*	2047	10	-	-	-	-	-	-	-	-	-	-	-	-
470	*Nov `47*	2047	11	-	-	-	-	-	-	-	-	-	-	-	-
471	*Dec `47*	2047	12	-	-	-	-	-	-	-	-	-	-	-	-
472	*Jan `48*	2048	1	-	-	-	-	-	-	-	-	-	-	-	-
473	*Feb `48*	2048	2	-	-	-	-	-	-	-	-	-	-	-	-
474	*Mar `48*	2048	3	-	-	-	-	-	-	-	-	-	-	-	-
475	*Apr `48*	2048	4	-	-	-	-	-	-	-	-	-	-	-	-
476	*May `48*	2048	5	-	-	-	-	-	-	-	-	-	-	-	-
477	*Jun `48*	2048	6	-	-	-	-	-	-	-	-	-	-	-	-
478	*Jul `48*	2048	7	-	-	-	-	-	-	-	-	-	-	-	-
479	*Aug `48*	2048	8	-	-	-	-	-	-	-	-	-	-	-	-
480	*Sep `48*	2048	9	-	-	-	-	-	-	-	-	-	-	-	-
481	*Oct `48*	2048	10	-	-	-	-	-	-	-	-	-	-	-	-
482	*Nov `48*	2048	11	-	-	-	-	-	-	-	-	-	-	-	-
483	*Dec `48*	2048	12	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Annual Summary of Revenues

Generating Facility Name	**0**
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

Year	**Annual Revenue ($000)**	**Generation (GWh)**	**Average Payment ($/MWh)**
2010	-	-	-
2011	-	-	-
2012	-	-	-
2013	-	-	-
2014	-	-	-
2015	-	-	-
2016	-	-	-
2017	-	-	-
2018	-	-	-
2019	-	-	-
2020	-	-	-
2021	-	-	-
2022	-	-	-
2023	-	-	-
2024	-	-	-
2025	-	-	-
2026	-	-	-
2027	-	-	-
2028	-	-	-
2029	-	-	-
2030	-	-	-
2031	-	-	-
2032	-	-	-
2033	-	-	-
2034	-	-	-
2035	-	-	-
2036	-	-	-
2037	-	-	-
2038	-	-	-
2039	-	-	-
2040	-	-	-
2041	-	-	-
2042	-	-	-
2043	-	-	-
2044	-	-	-
2045	-	-	-
2046	-	-	-
2047	-	-	-
2048	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	Summer			Winter		
									On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
Jan `10	2010	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `10	2010	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `10	2010	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `10	2010	4	-	-	-	-	-	-	-	-	-	-	-	-
May `10	2010	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `10	2010	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `10	2010	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `10	2010	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `10	2010	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `10	2010	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `10	2010	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `10	2010	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `11	2011	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `11	2011	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `11	2011	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `11	2011	4	-	-	-	-	-	-	-	-	-	-	-	-
May `11	2011	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `11	2011	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `11	2011	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `11	2011	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `11	2011	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `11	2011	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `11	2011	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `11	2011	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `12	2012	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `12	2012	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `12	2012	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `12	2012	4	-	-	-	-	-	-	-	-	-	-	-	-
May `12	2012	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `12	2012	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `12	2012	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `12	2012	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `12	2012	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `12	2012	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `12	2012	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `12	2012	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `13	2013	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `13	2013	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `13	2013	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `13	2013	4	-	-	-	-	-	-	-	-	-	-	-	-
May `13	2013	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `13	2013	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `13	2013	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `13	2013	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `13	2013	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `13	2013	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `13	2013	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `13	2013	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `14	2014	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `14	2014	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `14	2014	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `14	2014	4	-	-	-	-	-	-	-	-	-	-	-	-
May `14	2014	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `14	2014	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `14	2014	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `14	2014	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `14	2014	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `14	2014	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `14	2014	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `14	2014	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `15	2015	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `15	2015	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `15	2015	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `15	2015	4	-	-	-	-	-	-	-	-	-	-	-	-
May `15	2015	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `15	2015	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `15	2015	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `15	2015	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `15	2015	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `15	2015	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `15	2015	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `15	2015	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `16	2016	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `16	2016	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `16	2016	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `16	2016	4	-	-	-	-	-	-	-	-	-	-	-	-
May `16	2016	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `16	2016	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `16	2016	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `16	2016	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `16	2016	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `16	2016	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `16	2016	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `16	2016	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `17	2017	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `17	2017	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `17	2017	3	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB
										Summer			Winter		
15	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
103	*Apr `17*	2017	4	-	-	-	-	-	-	-	-	-	-	-	-
104	*May `17*	2017	5	-	-	-	-	-	-	-	-	-	-	-	-
105	*Jun `17*	2017	6	-	-	-	-	-	-	-	-	-	-	-	-
106	*Jul `17*	2017	7	-	-	-	-	-	-	-	-	-	-	-	-
107	*Aug `17*	2017	8	-	-	-	-	-	-	-	-	-	-	-	-
108	*Sep `17*	2017	9	-	-	-	-	-	-	-	-	-	-	-	-
109	*Oct `17*	2017	10	-	-	-	-	-	-	-	-	-	-	-	-
110	*Nov `17*	2017	11	-	-	-	-	-	-	-	-	-	-	-	-
111	*Dec `17*	2017	12	-	-	-	-	-	-	-	-	-	-	-	-
112	*Jan `18*	2018	1	-	-	-	-	-	-	-	-	-	-	-	-
113	*Feb `18*	2018	2	-	-	-	-	-	-	-	-	-	-	-	-
114	*Mar `18*	2018	3	-	-	-	-	-	-	-	-	-	-	-	-
115	*Apr `18*	2018	4	-	-	-	-	-	-	-	-	-	-	-	-
116	*May `18*	2018	5	-	-	-	-	-	-	-	-	-	-	-	-
117	*Jun `18*	2018	6	-	-	-	-	-	-	-	-	-	-	-	-
118	*Jul `18*	2018	7	-	-	-	-	-	-	-	-	-	-	-	-
119	*Aug `18*	2018	8	-	-	-	-	-	-	-	-	-	-	-	-
120	*Sep `18*	2018	9	-	-	-	-	-	-	-	-	-	-	-	-
121	*Oct `18*	2018	10	-	-	-	-	-	-	-	-	-	-	-	-
122	*Nov `18*	2018	11	-	-	-	-	-	-	-	-	-	-	-	-
123	*Dec `18*	2018	12	-	-	-	-	-	-	-	-	-	-	-	-
124	*Jan `19*	2019	1	-	-	-	-	-	-	-	-	-	-	-	-
125	*Feb `19*	2019	2	-	-	-	-	-	-	-	-	-	-	-	-
126	*Mar `19*	2019	3	-	-	-	-	-	-	-	-	-	-	-	-
127	*Apr `19*	2019	4	-	-	-	-	-	-	-	-	-	-	-	-
128	*May `19*	2019	5	-	-	-	-	-	-	-	-	-	-	-	-
129	*Jun `19*	2019	6	-	-	-	-	-	-	-	-	-	-	-	-
130	*Jul `19*	2019	7	-	-	-	-	-	-	-	-	-	-	-	-
131	*Aug `19*	2019	8	-	-	-	-	-	-	-	-	-	-	-	-
132	*Sep `19*	2019	9	-	-	-	-	-	-	-	-	-	-	-	-
133	*Oct `19*	2019	10	-	-	-	-	-	-	-	-	-	-	-	-
134	*Nov `19*	2019	11	-	-	-	-	-	-	-	-	-	-	-	-
135	*Dec `19*	2019	12	-	-	-	-	-	-	-	-	-	-	-	-
136	*Jan `20*	2020	1	-	-	-	-	-	-	-	-	-	-	-	-
137	*Feb `20*	2020	2	-	-	-	-	-	-	-	-	-	-	-	-
138	*Mar `20*	2020	3	-	-	-	-	-	-	-	-	-	-	-	-
139	*Apr `20*	2020	4	-	-	-	-	-	-	-	-	-	-	-	-
140	*May `20*	2020	5	-	-	-	-	-	-	-	-	-	-	-	-
141	*Jun `20*	2020	6	-	-	-	-	-	-	-	-	-	-	-	-
142	*Jul `20*	2020	7	-	-	-	-	-	-	-	-	-	-	-	-
143	*Aug `20*	2020	8	-	-	-	-	-	-	-	-	-	-	-	-
144	*Sep `20*	2020	9	-	-	-	-	-	-	-	-	-	-	-	-
145	*Oct `20*	2020	10	-	-	-	-	-	-	-	-	-	-	-	-
146	*Nov `20*	2020	11	-	-	-	-	-	-	-	-	-	-	-	-
147	*Dec `20*	2020	12	-	-	-	-	-	-	-	-	-	-	-	-
148	*Jan `21*	2021	1	-	-	-	-	-	-	-	-	-	-	-	-
149	*Feb `21*	2021	2	-	-	-	-	-	-	-	-	-	-	-	-
150	*Mar `21*	2021	3	-	-	-	-	-	-	-	-	-	-	-	-
151	*Apr `21*	2021	4	-	-	-	-	-	-	-	-	-	-	-	-
152	*May `21*	2021	5	-	-	-	-	-	-	-	-	-	-	-	-
153	*Jun `21*	2021	6	-	-	-	-	-	-	-	-	-	-	-	-
154	*Jul `21*	2021	7	-	-	-	-	-	-	-	-	-	-	-	-
155	*Aug `21*	2021	8	-	-	-	-	-	-	-	-	-	-	-	-
156	*Sep `21*	2021	9	-	-	-	-	-	-	-	-	-	-	-	-
157	*Oct `21*	2021	10	-	-	-	-	-	-	-	-	-	-	-	-
158	*Nov `21*	2021	11	-	-	-	-	-	-	-	-	-	-	-	-
159	*Dec `21*	2021	12	-	-	-	-	-	-	-	-	-	-	-	-
160	*Jan `22*	2022	1	-	-	-	-	-	-	-	-	-	-	-	-
161	*Feb `22*	2022	2	-	-	-	-	-	-	-	-	-	-	-	-
162	*Mar `22*	2022	3	-	-	-	-	-	-	-	-	-	-	-	-
163	*Apr `22*	2022	4	-	-	-	-	-	-	-	-	-	-	-	-
164	*May `22*	2022	5	-	-	-	-	-	-	-	-	-	-	-	-
165	*Jun `22*	2022	6	-	-	-	-	-	-	-	-	-	-	-	-
166	*Jul `22*	2022	7	-	-	-	-	-	-	-	-	-	-	-	-
167	*Aug `22*	2022	8	-	-	-	-	-	-	-	-	-	-	-	-
168	*Sep `22*	2022	9	-	-	-	-	-	-	-	-	-	-	-	-
169	*Oct `22*	2022	10	-	-	-	-	-	-	-	-	-	-	-	-
170	*Nov `22*	2022	11	-	-	-	-	-	-	-	-	-	-	-	-
171	*Dec `22*	2022	12	-	-	-	-	-	-	-	-	-	-	-	-
172	*Jan `23*	2023	1	-	-	-	-	-	-	-	-	-	-	-	-
173	*Feb `23*	2023	2	-	-	-	-	-	-	-	-	-	-	-	-
174	*Mar `23*	2023	3	-	-	-	-	-	-	-	-	-	-	-	-
175	*Apr `23*	2023	4	-	-	-	-	-	-	-	-	-	-	-	-
176	*May `23*	2023	5	-	-	-	-	-	-	-	-	-	-	-	-
177	*Jun `23*	2023	6	-	-	-	-	-	-	-	-	-	-	-	-
178	*Jul `23*	2023	7	-	-	-	-	-	-	-	-	-	-	-	-
179	*Aug `23*	2023	8	-	-	-	-	-	-	-	-	-	-	-	-
180	*Sep `23*	2023	9	-	-	-	-	-	-	-	-	-	-	-	-
181	*Oct `23*	2023	10	-	-	-	-	-	-	-	-	-	-	-	-
182	*Nov `23*	2023	11	-	-	-	-	-	-	-	-	-	-	-	-
183	*Dec `23*	2023	12	-	-	-	-	-	-	-	-	-	-	-	-
184	*Jan `24*	2024	1	-	-	-	-	-	-	-	-	-	-	-	-
185	*Feb `24*	2024	2	-	-	-	-	-	-	-	-	-	-	-	-
186	*Mar `24*	2024	3	-	-	-	-	-	-	-	-	-	-	-	-
187	*Apr `24*	2024	4	-	-	-	-	-	-	-	-	-	-	-	-
188	*May `24*	2024	5	-	-	-	-	-	-	-	-	-	-	-	-
189	*Jun `24*	2024	6	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

										Summer			Winter		
Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
Jul `24	2024	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `24	2024	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `24	2024	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `24	2024	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `24	2024	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `24	2024	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `25	2025	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `25	2025	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `25	2025	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `25	2025	4	-	-	-	-	-	-	-	-	-	-	-	-
May `25	2025	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `25	2025	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `25	2025	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `25	2025	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `25	2025	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `25	2025	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `25	2025	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `25	2025	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `26	2026	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `26	2026	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `26	2026	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `26	2026	4	-	-	-	-	-	-	-	-	-	-	-	-
May `26	2026	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `26	2026	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `26	2026	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `26	2026	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `26	2026	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `26	2026	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `26	2026	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `26	2026	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `27	2027	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `27	2027	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `27	2027	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `27	2027	4	-	-	-	-	-	-	-	-	-	-	-	-
May `27	2027	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `27	2027	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `27	2027	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `27	2027	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `27	2027	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `27	2027	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `27	2027	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `27	2027	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `28	2028	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `28	2028	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `28	2028	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `28	2028	4	-	-	-	-	-	-	-	-	-	-	-	-
May `28	2028	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `28	2028	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `28	2028	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `28	2028	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `28	2028	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `28	2028	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `28	2028	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `28	2028	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `29	2029	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `29	2029	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `29	2029	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `29	2029	4	-	-	-	-	-	-	-	-	-	-	-	-
May `29	2029	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `29	2029	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `29	2029	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `29	2029	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `29	2029	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `29	2029	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `29	2029	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `29	2029	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `30	2030	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `30	2030	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `30	2030	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `30	2030	4	-	-	-	-	-	-	-	-	-	-	-	-
May `30	2030	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `30	2030	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `30	2030	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `30	2030	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `30	2030	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `30	2030	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `30	2030	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `30	2030	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `31	2031	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `31	2031	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `31	2031	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `31	2031	4	-	-	-	-	-	-	-	-	-	-	-	-
May `31	2031	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `31	2031	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `31	2031	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `31	2031	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `31	2031	9	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	Summer			Winter		
										On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
277	Oct `31	2031	10	-	-	-	-	-	-	-	-	-	-	-	-
278	Nov `31	2031	11	-	-	-	-	-	-	-	-	-	-	-	-
279	Dec `31	2031	12	-	-	-	-	-	-	-	-	-	-	-	-
280	Jan `32	2032	1	-	-	-	-	-	-	-	-	-	-	-	-
281	Feb `32	2032	2	-	-	-	-	-	-	-	-	-	-	-	-
282	Mar `32	2032	3	-	-	-	-	-	-	-	-	-	-	-	-
283	Apr `32	2032	4	-	-	-	-	-	-	-	-	-	-	-	-
284	May `32	2032	5	-	-	-	-	-	-	-	-	-	-	-	-
285	Jun `32	2032	6	-	-	-	-	-	-	-	-	-	-	-	-
286	Jul `32	2032	7	-	-	-	-	-	-	-	-	-	-	-	-
287	Aug `32	2032	8	-	-	-	-	-	-	-	-	-	-	-	-
288	Sep `32	2032	9	-	-	-	-	-	-	-	-	-	-	-	-
289	Oct `32	2032	10	-	-	-	-	-	-	-	-	-	-	-	-
290	Nov `32	2032	11	-	-	-	-	-	-	-	-	-	-	-	-
291	Dec `32	2032	12	-	-	-	-	-	-	-	-	-	-	-	-
292	Jan `33	2033	1	-	-	-	-	-	-	-	-	-	-	-	-
293	Feb `33	2033	2	-	-	-	-	-	-	-	-	-	-	-	-
294	Mar `33	2033	3	-	-	-	-	-	-	-	-	-	-	-	-
295	Apr `33	2033	4	-	-	-	-	-	-	-	-	-	-	-	-
296	May `33	2033	5	-	-	-	-	-	-	-	-	-	-	-	-
297	Jun `33	2033	6	-	-	-	-	-	-	-	-	-	-	-	-
298	Jul `33	2033	7	-	-	-	-	-	-	-	-	-	-	-	-
299	Aug `33	2033	8	-	-	-	-	-	-	-	-	-	-	-	-
300	Sep `33	2033	9	-	-	-	-	-	-	-	-	-	-	-	-
301	Oct `33	2033	10	-	-	-	-	-	-	-	-	-	-	-	-
302	Nov `33	2033	11	-	-	-	-	-	-	-	-	-	-	-	-
303	Dec `33	2033	12	-	-	-	-	-	-	-	-	-	-	-	-
304	Jan `34	2034	1	-	-	-	-	-	-	-	-	-	-	-	-
305	Feb `34	2034	2	-	-	-	-	-	-	-	-	-	-	-	-
306	Mar `34	2034	3	-	-	-	-	-	-	-	-	-	-	-	-
307	Apr `34	2034	4	-	-	-	-	-	-	-	-	-	-	-	-
308	May `34	2034	5	-	-	-	-	-	-	-	-	-	-	-	-
309	Jun `34	2034	6	-	-	-	-	-	-	-	-	-	-	-	-
310	Jul `34	2034	7	-	-	-	-	-	-	-	-	-	-	-	-
311	Aug `34	2034	8	-	-	-	-	-	-	-	-	-	-	-	-
312	Sep `34	2034	9	-	-	-	-	-	-	-	-	-	-	-	-
313	Oct `34	2034	10	-	-	-	-	-	-	-	-	-	-	-	-
314	Nov `34	2034	11	-	-	-	-	-	-	-	-	-	-	-	-
315	Dec `34	2034	12	-	-	-	-	-	-	-	-	-	-	-	-
316	Jan `35	2035	1	-	-	-	-	-	-	-	-	-	-	-	-
317	Feb `35	2035	2	-	-	-	-	-	-	-	-	-	-	-	-
318	Mar `35	2035	3	-	-	-	-	-	-	-	-	-	-	-	-
319	Apr `35	2035	4	-	-	-	-	-	-	-	-	-	-	-	-
320	May `35	2035	5	-	-	-	-	-	-	-	-	-	-	-	-
321	Jun `35	2035	6	-	-	-	-	-	-	-	-	-	-	-	-
322	Jul `35	2035	7	-	-	-	-	-	-	-	-	-	-	-	-
323	Aug `35	2035	8	-	-	-	-	-	-	-	-	-	-	-	-
324	Sep `35	2035	9	-	-	-	-	-	-	-	-	-	-	-	-
325	Oct `35	2035	10	-	-	-	-	-	-	-	-	-	-	-	-
326	Nov `35	2035	11	-	-	-	-	-	-	-	-	-	-	-	-
327	Dec `35	2035	12	-	-	-	-	-	-	-	-	-	-	-	-
328	Jan `36	2036	1	-	-	-	-	-	-	-	-	-	-	-	-
329	Feb `36	2036	2	-	-	-	-	-	-	-	-	-	-	-	-
330	Mar `36	2036	3	-	-	-	-	-	-	-	-	-	-	-	-
331	Apr `36	2036	4	-	-	-	-	-	-	-	-	-	-	-	-
332	May `36	2036	5	-	-	-	-	-	-	-	-	-	-	-	-
333	Jun `36	2036	6	-	-	-	-	-	-	-	-	-	-	-	-
334	Jul `36	2036	7	-	-	-	-	-	-	-	-	-	-	-	-
335	Aug `36	2036	8	-	-	-	-	-	-	-	-	-	-	-	-
336	Sep `36	2036	9	-	-	-	-	-	-	-	-	-	-	-	-
337	Oct `36	2036	10	-	-	-	-	-	-	-	-	-	-	-	-
338	Nov `36	2036	11	-	-	-	-	-	-	-	-	-	-	-	-
339	Dec `36	2036	12	-	-	-	-	-	-	-	-	-	-	-	-
340	Jan `37	2037	1	-	-	-	-	-	-	-	-	-	-	-	-
341	Feb `37	2037	2	-	-	-	-	-	-	-	-	-	-	-	-
342	Mar `37	2037	3	-	-	-	-	-	-	-	-	-	-	-	-
343	Apr `37	2037	4	-	-	-	-	-	-	-	-	-	-	-	-
344	May `37	2037	5	-	-	-	-	-	-	-	-	-	-	-	-
345	Jun `37	2037	6	-	-	-	-	-	-	-	-	-	-	-	-
346	Jul `37	2037	7	-	-	-	-	-	-	-	-	-	-	-	-
347	Aug `37	2037	8	-	-	-	-	-	-	-	-	-	-	-	-
348	Sep `37	2037	9	-	-	-	-	-	-	-	-	-	-	-	-
349	Oct `37	2037	10	-	-	-	-	-	-	-	-	-	-	-	-
350	Nov `37	2037	11	-	-	-	-	-	-	-	-	-	-	-	-
351	Dec `37	2037	12	-	-	-	-	-	-	-	-	-	-	-	-
352	Jan `38	2038	1	-	-	-	-	-	-	-	-	-	-	-	-
353	Feb `38	2038	2	-	-	-	-	-	-	-	-	-	-	-	-
354	Mar `38	2038	3	-	-	-	-	-	-	-	-	-	-	-	-
355	Apr `38	2038	4	-	-	-	-	-	-	-	-	-	-	-	-
356	May `38	2038	5	-	-	-	-	-	-	-	-	-	-	-	-
357	Jun `38	2038	6	-	-	-	-	-	-	-	-	-	-	-	-
358	Jul `38	2038	7	-	-	-	-	-	-	-	-	-	-	-	-
359	Aug `38	2038	8	-	-	-	-	-	-	-	-	-	-	-	-
360	Sep `38	2038	9	-	-	-	-	-	-	-	-	-	-	-	-
361	Oct `38	2038	10	-	-	-	-	-	-	-	-	-	-	-	-
362	Nov `38	2038	11	-	-	-	-	-	-	-	-	-	-	-	-
363	Dec `38	2038	12	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB
										Summer			Winter		
15	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
364	*Jan `39*	2039	1	-	-	-	-	-	-	-	-	-	-	-	-
365	*Feb `39*	2039	2	-	-	-	-	-	-	-	-	-	-	-	-
366	*Mar `39*	2039	3	-	-	-	-	-	-	-	-	-	-	-	-
367	*Apr `39*	2039	4	-	-	-	-	-	-	-	-	-	-	-	-
368	*May `39*	2039	5	-	-	-	-	-	-	-	-	-	-	-	-
369	*Jun `39*	2039	6	-	-	-	-	-	-	-	-	-	-	-	-
370	*Jul `39*	2039	7	-	-	-	-	-	-	-	-	-	-	-	-
371	*Aug `39*	2039	8	-	-	-	-	-	-	-	-	-	-	-	-
372	*Sep `39*	2039	9	-	-	-	-	-	-	-	-	-	-	-	-
373	*Oct `39*	2039	10	-	-	-	-	-	-	-	-	-	-	-	-
374	*Nov `39*	2039	11	-	-	-	-	-	-	-	-	-	-	-	-
375	*Dec `39*	2039	12	-	-	-	-	-	-	-	-	-	-	-	-
376	*Jan `40*	2040	1	-	-	-	-	-	-	-	-	-	-	-	-
377	*Feb `40*	2040	2	-	-	-	-	-	-	-	-	-	-	-	-
378	*Mar `40*	2040	3	-	-	-	-	-	-	-	-	-	-	-	-
379	*Apr `40*	2040	4	-	-	-	-	-	-	-	-	-	-	-	-
380	*May `40*	2040	5	-	-	-	-	-	-	-	-	-	-	-	-
381	*Jun `40*	2040	6	-	-	-	-	-	-	-	-	-	-	-	-
382	*Jul `40*	2040	7	-	-	-	-	-	-	-	-	-	-	-	-
383	*Aug `40*	2040	8	-	-	-	-	-	-	-	-	-	-	-	-
384	*Sep `40*	2040	9	-	-	-	-	-	-	-	-	-	-	-	-
385	*Oct `40*	2040	10	-	-	-	-	-	-	-	-	-	-	-	-
386	*Nov `40*	2040	11	-	-	-	-	-	-	-	-	-	-	-	-
387	*Dec `40*	2040	12	-	-	-	-	-	-	-	-	-	-	-	-
388	*Jan `41*	2041	1	-	-	-	-	-	-	-	-	-	-	-	-
389	*Feb `41*	2041	2	-	-	-	-	-	-	-	-	-	-	-	-
390	*Mar `41*	2041	3	-	-	-	-	-	-	-	-	-	-	-	-
391	*Apr `41*	2041	4	-	-	-	-	-	-	-	-	-	-	-	-
392	*May `41*	2041	5	-	-	-	-	-	-	-	-	-	-	-	-
393	*Jun `41*	2041	6	-	-	-	-	-	-	-	-	-	-	-	-
394	*Jul `41*	2041	7	-	-	-	-	-	-	-	-	-	-	-	-
395	*Aug `41*	2041	8	-	-	-	-	-	-	-	-	-	-	-	-
396	*Sep `41*	2041	9	-	-	-	-	-	-	-	-	-	-	-	-
397	*Oct `41*	2041	10	-	-	-	-	-	-	-	-	-	-	-	-
398	*Nov `41*	2041	11	-	-	-	-	-	-	-	-	-	-	-	-
399	*Dec `41*	2041	12	-	-	-	-	-	-	-	-	-	-	-	-
400	*Jan `42*	2042	1	-	-	-	-	-	-	-	-	-	-	-	-
401	*Feb `42*	2042	2	-	-	-	-	-	-	-	-	-	-	-	-
402	*Mar `42*	2042	3	-	-	-	-	-	-	-	-	-	-	-	-
403	*Apr `42*	2042	4	-	-	-	-	-	-	-	-	-	-	-	-
404	*May `42*	2042	5	-	-	-	-	-	-	-	-	-	-	-	-
405	*Jun `42*	2042	6	-	-	-	-	-	-	-	-	-	-	-	-
406	*Jul `42*	2042	7	-	-	-	-	-	-	-	-	-	-	-	-
407	*Aug `42*	2042	8	-	-	-	-	-	-	-	-	-	-	-	-
408	*Sep `42*	2042	9	-	-	-	-	-	-	-	-	-	-	-	-
409	*Oct `42*	2042	10	-	-	-	-	-	-	-	-	-	-	-	-
410	*Nov `42*	2042	11	-	-	-	-	-	-	-	-	-	-	-	-
411	*Dec `42*	2042	12	-	-	-	-	-	-	-	-	-	-	-	-
412	*Jan `43*	2043	1	-	-	-	-	-	-	-	-	-	-	-	-
413	*Feb `43*	2043	2	-	-	-	-	-	-	-	-	-	-	-	-
414	*Mar `43*	2043	3	-	-	-	-	-	-	-	-	-	-	-	-
415	*Apr `43*	2043	4	-	-	-	-	-	-	-	-	-	-	-	-
416	*May `43*	2043	5	-	-	-	-	-	-	-	-	-	-	-	-
417	*Jun `43*	2043	6	-	-	-	-	-	-	-	-	-	-	-	-
418	*Jul `43*	2043	7	-	-	-	-	-	-	-	-	-	-	-	-
419	*Aug `43*	2043	8	-	-	-	-	-	-	-	-	-	-	-	-
420	*Sep `43*	2043	9	-	-	-	-	-	-	-	-	-	-	-	-
421	*Oct `43*	2043	10	-	-	-	-	-	-	-	-	-	-	-	-
422	*Nov `43*	2043	11	-	-	-	-	-	-	-	-	-	-	-	-
423	*Dec `43*	2043	12	-	-	-	-	-	-	-	-	-	-	-	-
424	*Jan `44*	2044	1	-	-	-	-	-	-	-	-	-	-	-	-
425	*Feb `44*	2044	2	-	-	-	-	-	-	-	-	-	-	-	-
426	*Mar `44*	2044	3	-	-	-	-	-	-	-	-	-	-	-	-
427	*Apr `44*	2044	4	-	-	-	-	-	-	-	-	-	-	-	-
428	*May `44*	2044	5	-	-	-	-	-	-	-	-	-	-	-	-
429	*Jun `44*	2044	6	-	-	-	-	-	-	-	-	-	-	-	-
430	*Jul `44*	2044	7	-	-	-	-	-	-	-	-	-	-	-	-
431	*Aug `44*	2044	8	-	-	-	-	-	-	-	-	-	-	-	-
432	*Sep `44*	2044	9	-	-	-	-	-	-	-	-	-	-	-	-
433	*Oct `44*	2044	10	-	-	-	-	-	-	-	-	-	-	-	-
434	*Nov `44*	2044	11	-	-	-	-	-	-	-	-	-	-	-	-
435	*Dec `44*	2044	12	-	-	-	-	-	-	-	-	-	-	-	-
436	*Jan `45*	2045	1	-	-	-	-	-	-	-	-	-	-	-	-
437	*Feb `45*	2045	2	-	-	-	-	-	-	-	-	-	-	-	-
438	*Mar `45*	2045	3	-	-	-	-	-	-	-	-	-	-	-	-
439	*Apr `45*	2045	4	-	-	-	-	-	-	-	-	-	-	-	-
440	*May `45*	2045	5	-	-	-	-	-	-	-	-	-	-	-	-
441	*Jun `45*	2045	6	-	-	-	-	-	-	-	-	-	-	-	-
442	*Jul `45*	2045	7	-	-	-	-	-	-	-	-	-	-	-	-
443	*Aug `45*	2045	8	-	-	-	-	-	-	-	-	-	-	-	-
444	*Sep `45*	2045	9	-	-	-	-	-	-	-	-	-	-	-	-
445	*Oct `45*	2045	10	-	-	-	-	-	-	-	-	-	-	-	-
446	*Nov `45*	2045	11	-	-	-	-	-	-	-	-	-	-	-	-
447	*Dec `45*	2045	12	-	-	-	-	-	-	-	-	-	-	-	-
448	*Jan `46*	2046	1	-	-	-	-	-	-	-	-	-	-	-	-
449	*Feb `46*	2046	2	-	-	-	-	-	-	-	-	-	-	-	-
450	*Mar `46*	2046	3	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	Summer			Winter		
										On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
451	*Apr `46*	2046	4	-	-	-	-	-	-	-	-	-	-	-	-
452	*May `46*	2046	5	-	-	-	-	-	-	-	-	-	-	-	-
453	*Jun `46*	2046	6	-	-	-	-	-	-	-	-	-	-	-	-
454	*Jul `46*	2046	7	-	-	-	-	-	-	-	-	-	-	-	-
455	*Aug `46*	2046	8	-	-	-	-	-	-	-	-	-	-	-	-
456	*Sep `46*	2046	9	-	-	-	-	-	-	-	-	-	-	-	-
457	*Oct `46*	2046	10	-	-	-	-	-	-	-	-	-	-	-	-
458	*Nov `46*	2046	11	-	-	-	-	-	-	-	-	-	-	-	-
459	*Dec `46*	2046	12	-	-	-	-	-	-	-	-	-	-	-	-
460	*Jan `47*	2047	1	-	-	-	-	-	-	-	-	-	-	-	-
461	*Feb `47*	2047	2	-	-	-	-	-	-	-	-	-	-	-	-
462	*Mar `47*	2047	3	-	-	-	-	-	-	-	-	-	-	-	-
463	*Apr `47*	2047	4	-	-	-	-	-	-	-	-	-	-	-	-
464	*May `47*	2047	5	-	-	-	-	-	-	-	-	-	-	-	-
465	*Jun `47*	2047	6	-	-	-	-	-	-	-	-	-	-	-	-
466	*Jul `47*	2047	7	-	-	-	-	-	-	-	-	-	-	-	-
467	*Aug `47*	2047	8	-	-	-	-	-	-	-	-	-	-	-	-
468	*Sep `47*	2047	9	-	-	-	-	-	-	-	-	-	-	-	-
469	*Oct `47*	2047	10	-	-	-	-	-	-	-	-	-	-	-	-
470	*Nov `47*	2047	11	-	-	-	-	-	-	-	-	-	-	-	-
471	*Dec `47*	2047	12	-	-	-	-	-	-	-	-	-	-	-	-
472	*Jan `48*	2048	1	-	-	-	-	-	-	-	-	-	-	-	-
473	*Feb `48*	2048	2	-	-	-	-	-	-	-	-	-	-	-	-
474	*Mar `48*	2048	3	-	-	-	-	-	-	-	-	-	-	-	-
475	*Apr `48*	2048	4	-	-	-	-	-	-	-	-	-	-	-	-
476	*May `48*	2048	5	-	-	-	-	-	-	-	-	-	-	-	-
477	*Jun `48*	2048	6	-	-	-	-	-	-	-	-	-	-	-	-
478	*Jul `48*	2048	7	-	-	-	-	-	-	-	-	-	-	-	-
479	*Aug `48*	2048	8	-	-	-	-	-	-	-	-	-	-	-	-
480	*Sep `48*	2048	9	-	-	-	-	-	-	-	-	-	-	-	-
481	*Oct `48*	2048	10	-	-	-	-	-	-	-	-	-	-	-	-
482	*Nov `48*	2048	11	-	-	-	-	-	-	-	-	-	-	-	-
483	*Dec `48*	2048	12	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Annual Summary of Revenues

Generating Facility Name	**0**
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

Year	**Annual Revenue ($000)**	**Generation (GWh)**	**Average Payment ($/MWh)**
2010	-	-	-
2011	-	-	-
2012	-	-	-
2013	-	-	-
2014	-	-	-
2015	-	-	-
2016	-	-	-
2017	-	-	-
2018	-	-	-
2019	-	-	-
2020	-	-	-
2021	-	-	-
2022	-	-	-
2023	-	-	-
2024	-	-	-
2025	-	-	-
2026	-	-	-
2027	-	-	-
2028	-	-	-
2029	-	-	-
2030	-	-	-
2031	-	-	-
2032	-	-	-
2033	-	-	-
2034	-	-	-
2035	-	-	-
2036	-	-	-
2037	-	-	-
2038	-	-	-
2039	-	-	-
2040	-	-	-
2041	-	-	-
2042	-	-	-
2043	-	-	-
2044	-	-	-
2045	-	-	-
2046	-	-	-
2047	-	-	-
2048	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	Summer			Winter		
									On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
Jan `10	2010	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `10	2010	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `10	2010	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `10	2010	4	-	-	-	-	-	-	-	-	-	-	-	-
May `10	2010	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `10	2010	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `10	2010	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `10	2010	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `10	2010	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `10	2010	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `10	2010	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `10	2010	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `11	2011	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `11	2011	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `11	2011	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `11	2011	4	-	-	-	-	-	-	-	-	-	-	-	-
May `11	2011	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `11	2011	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `11	2011	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `11	2011	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `11	2011	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `11	2011	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `11	2011	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `11	2011	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `12	2012	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `12	2012	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `12	2012	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `12	2012	4	-	-	-	-	-	-	-	-	-	-	-	-
May `12	2012	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `12	2012	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `12	2012	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `12	2012	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `12	2012	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `12	2012	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `12	2012	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `12	2012	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `13	2013	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `13	2013	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `13	2013	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `13	2013	4	-	-	-	-	-	-	-	-	-	-	-	-
May `13	2013	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `13	2013	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `13	2013	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `13	2013	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `13	2013	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `13	2013	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `13	2013	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `13	2013	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `14	2014	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `14	2014	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `14	2014	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `14	2014	4	-	-	-	-	-	-	-	-	-	-	-	-
May `14	2014	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `14	2014	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `14	2014	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `14	2014	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `14	2014	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `14	2014	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `14	2014	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `14	2014	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `15	2015	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `15	2015	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `15	2015	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `15	2015	4	-	-	-	-	-	-	-	-	-	-	-	-
May `15	2015	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `15	2015	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `15	2015	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `15	2015	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `15	2015	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `15	2015	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `15	2015	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `15	2015	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `16	2016	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `16	2016	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `16	2016	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `16	2016	4	-	-	-	-	-	-	-	-	-	-	-	-
May `16	2016	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `16	2016	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `16	2016	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `16	2016	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `16	2016	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `16	2016	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `16	2016	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `16	2016	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `17	2017	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `17	2017	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `17	2017	3	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	Summer			Winter		
										On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
103	Apr `17	2017	4	-	-	-	-	-	-	-	-	-	-	-	-
104	May `17	2017	5	-	-	-	-	-	-	-	-	-	-	-	-
105	Jun `17	2017	6	-	-	-	-	-	-	-	-	-	-	-	-
106	Jul `17	2017	7	-	-	-	-	-	-	-	-	-	-	-	-
107	Aug `17	2017	8	-	-	-	-	-	-	-	-	-	-	-	-
108	Sep `17	2017	9	-	-	-	-	-	-	-	-	-	-	-	-
109	Oct `17	2017	10	-	-	-	-	-	-	-	-	-	-	-	-
110	Nov `17	2017	11	-	-	-	-	-	-	-	-	-	-	-	-
111	Dec `17	2017	12	-	-	-	-	-	-	-	-	-	-	-	-
112	Jan `18	2018	1	-	-	-	-	-	-	-	-	-	-	-	-
113	Feb `18	2018	2	-	-	-	-	-	-	-	-	-	-	-	-
114	Mar `18	2018	3	-	-	-	-	-	-	-	-	-	-	-	-
115	Apr `18	2018	4	-	-	-	-	-	-	-	-	-	-	-	-
116	May `18	2018	5	-	-	-	-	-	-	-	-	-	-	-	-
117	Jun `18	2018	6	-	-	-	-	-	-	-	-	-	-	-	-
118	Jul `18	2018	7	-	-	-	-	-	-	-	-	-	-	-	-
119	Aug `18	2018	8	-	-	-	-	-	-	-	-	-	-	-	-
120	Sep `18	2018	9	-	-	-	-	-	-	-	-	-	-	-	-
121	Oct `18	2018	10	-	-	-	-	-	-	-	-	-	-	-	-
122	Nov `18	2018	11	-	-	-	-	-	-	-	-	-	-	-	-
123	Dec `18	2018	12	-	-	-	-	-	-	-	-	-	-	-	-
124	Jan `19	2019	1	-	-	-	-	-	-	-	-	-	-	-	-
125	Feb `19	2019	2	-	-	-	-	-	-	-	-	-	-	-	-
126	Mar `19	2019	3	-	-	-	-	-	-	-	-	-	-	-	-
127	Apr `19	2019	4	-	-	-	-	-	-	-	-	-	-	-	-
128	May `19	2019	5	-	-	-	-	-	-	-	-	-	-	-	-
129	Jun `19	2019	6	-	-	-	-	-	-	-	-	-	-	-	-
130	Jul `19	2019	7	-	-	-	-	-	-	-	-	-	-	-	-
131	Aug `19	2019	8	-	-	-	-	-	-	-	-	-	-	-	-
132	Sep `19	2019	9	-	-	-	-	-	-	-	-	-	-	-	-
133	Oct `19	2019	10	-	-	-	-	-	-	-	-	-	-	-	-
134	Nov `19	2019	11	-	-	-	-	-	-	-	-	-	-	-	-
135	Dec `19	2019	12	-	-	-	-	-	-	-	-	-	-	-	-
136	Jan `20	2020	1	-	-	-	-	-	-	-	-	-	-	-	-
137	Feb `20	2020	2	-	-	-	-	-	-	-	-	-	-	-	-
138	Mar `20	2020	3	-	-	-	-	-	-	-	-	-	-	-	-
139	Apr `20	2020	4	-	-	-	-	-	-	-	-	-	-	-	-
140	May `20	2020	5	-	-	-	-	-	-	-	-	-	-	-	-
141	Jun `20	2020	6	-	-	-	-	-	-	-	-	-	-	-	-
142	Jul `20	2020	7	-	-	-	-	-	-	-	-	-	-	-	-
143	Aug `20	2020	8	-	-	-	-	-	-	-	-	-	-	-	-
144	Sep `20	2020	9	-	-	-	-	-	-	-	-	-	-	-	-
145	Oct `20	2020	10	-	-	-	-	-	-	-	-	-	-	-	-
146	Nov `20	2020	11	-	-	-	-	-	-	-	-	-	-	-	-
147	Dec `20	2020	12	-	-	-	-	-	-	-	-	-	-	-	-
148	Jan `21	2021	1	-	-	-	-	-	-	-	-	-	-	-	-
149	Feb `21	2021	2	-	-	-	-	-	-	-	-	-	-	-	-
150	Mar `21	2021	3	-	-	-	-	-	-	-	-	-	-	-	-
151	Apr `21	2021	4	-	-	-	-	-	-	-	-	-	-	-	-
152	May `21	2021	5	-	-	-	-	-	-	-	-	-	-	-	-
153	Jun `21	2021	6	-	-	-	-	-	-	-	-	-	-	-	-
154	Jul `21	2021	7	-	-	-	-	-	-	-	-	-	-	-	-
155	Aug `21	2021	8	-	-	-	-	-	-	-	-	-	-	-	-
156	Sep `21	2021	9	-	-	-	-	-	-	-	-	-	-	-	-
157	Oct `21	2021	10	-	-	-	-	-	-	-	-	-	-	-	-
158	Nov `21	2021	11	-	-	-	-	-	-	-	-	-	-	-	-
159	Dec `21	2021	12	-	-	-	-	-	-	-	-	-	-	-	-
160	Jan `22	2022	1	-	-	-	-	-	-	-	-	-	-	-	-
161	Feb `22	2022	2	-	-	-	-	-	-	-	-	-	-	-	-
162	Mar `22	2022	3	-	-	-	-	-	-	-	-	-	-	-	-
163	Apr `22	2022	4	-	-	-	-	-	-	-	-	-	-	-	-
164	May `22	2022	5	-	-	-	-	-	-	-	-	-	-	-	-
165	Jun `22	2022	6	-	-	-	-	-	-	-	-	-	-	-	-
166	Jul `22	2022	7	-	-	-	-	-	-	-	-	-	-	-	-
167	Aug `22	2022	8	-	-	-	-	-	-	-	-	-	-	-	-
168	Sep `22	2022	9	-	-	-	-	-	-	-	-	-	-	-	-
169	Oct `22	2022	10	-	-	-	-	-	-	-	-	-	-	-	-
170	Nov `22	2022	11	-	-	-	-	-	-	-	-	-	-	-	-
171	Dec `22	2022	12	-	-	-	-	-	-	-	-	-	-	-	-
172	Jan `23	2023	1	-	-	-	-	-	-	-	-	-	-	-	-
173	Feb `23	2023	2	-	-	-	-	-	-	-	-	-	-	-	-
174	Mar `23	2023	3	-	-	-	-	-	-	-	-	-	-	-	-
175	Apr `23	2023	4	-	-	-	-	-	-	-	-	-	-	-	-
176	May `23	2023	5	-	-	-	-	-	-	-	-	-	-	-	-
177	Jun `23	2023	6	-	-	-	-	-	-	-	-	-	-	-	-
178	Jul `23	2023	7	-	-	-	-	-	-	-	-	-	-	-	-
179	Aug `23	2023	8	-	-	-	-	-	-	-	-	-	-	-	-
180	Sep `23	2023	9	-	-	-	-	-	-	-	-	-	-	-	-
181	Oct `23	2023	10	-	-	-	-	-	-	-	-	-	-	-	-
182	Nov `23	2023	11	-	-	-	-	-	-	-	-	-	-	-	-
183	Dec `23	2023	12	-	-	-	-	-	-	-	-	-	-	-	-
184	Jan `24	2024	1	-	-	-	-	-	-	-	-	-	-	-	-
185	Feb `24	2024	2	-	-	-	-	-	-	-	-	-	-	-	-
186	Mar `24	2024	3	-	-	-	-	-	-	-	-	-	-	-	-
187	Apr `24	2024	4	-	-	-	-	-	-	-	-	-	-	-	-
188	May `24	2024	5	-	-	-	-	-	-	-	-	-	-	-	-
189	Jun `24	2024	6	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

										Summer			Winter		
Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
Jul `24	2024	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `24	2024	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `24	2024	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `24	2024	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `24	2024	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `24	2024	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `25	2025	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `25	2025	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `25	2025	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `25	2025	4	-	-	-	-	-	-	-	-	-	-	-	-
May `25	2025	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `25	2025	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `25	2025	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `25	2025	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `25	2025	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `25	2025	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `25	2025	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `25	2025	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `26	2026	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `26	2026	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `26	2026	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `26	2026	4	-	-	-	-	-	-	-	-	-	-	-	-
May `26	2026	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `26	2026	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `26	2026	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `26	2026	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `26	2026	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `26	2026	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `26	2026	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `26	2026	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `27	2027	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `27	2027	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `27	2027	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `27	2027	4	-	-	-	-	-	-	-	-	-	-	-	-
May `27	2027	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `27	2027	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `27	2027	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `27	2027	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `27	2027	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `27	2027	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `27	2027	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `27	2027	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `28	2028	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `28	2028	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `28	2028	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `28	2028	4	-	-	-	-	-	-	-	-	-	-	-	-
May `28	2028	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `28	2028	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `28	2028	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `28	2028	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `28	2028	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `28	2028	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `28	2028	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `28	2028	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `29	2029	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `29	2029	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `29	2029	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `29	2029	4	-	-	-	-	-	-	-	-	-	-	-	-
May `29	2029	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `29	2029	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `29	2029	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `29	2029	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `29	2029	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `29	2029	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `29	2029	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `29	2029	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `30	2030	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `30	2030	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `30	2030	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `30	2030	4	-	-	-	-	-	-	-	-	-	-	-	-
May `30	2030	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `30	2030	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `30	2030	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `30	2030	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `30	2030	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `30	2030	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `30	2030	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `30	2030	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `31	2031	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `31	2031	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `31	2031	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `31	2031	4	-	-	-	-	-	-	-	-	-	-	-	-
May `31	2031	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `31	2031	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `31	2031	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `31	2031	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `31	2031	9	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	Summer			Winter		
										On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
277	Oct `31	2031	10	-	-	-	-	-	-	-	-	-	-	-	-
278	Nov `31	2031	11	-	-	-	-	-	-	-	-	-	-	-	-
279	Dec `31	2031	12	-	-	-	-	-	-	-	-	-	-	-	-
280	Jan `32	2032	1	-	-	-	-	-	-	-	-	-	-	-	-
281	Feb `32	2032	2	-	-	-	-	-	-	-	-	-	-	-	-
282	Mar `32	2032	3	-	-	-	-	-	-	-	-	-	-	-	-
283	Apr `32	2032	4	-	-	-	-	-	-	-	-	-	-	-	-
284	May `32	2032	5	-	-	-	-	-	-	-	-	-	-	-	-
285	Jun `32	2032	6	-	-	-	-	-	-	-	-	-	-	-	-
286	Jul `32	2032	7	-	-	-	-	-	-	-	-	-	-	-	-
287	Aug `32	2032	8	-	-	-	-	-	-	-	-	-	-	-	-
288	Sep `32	2032	9	-	-	-	-	-	-	-	-	-	-	-	-
289	Oct `32	2032	10	-	-	-	-	-	-	-	-	-	-	-	-
290	Nov `32	2032	11	-	-	-	-	-	-	-	-	-	-	-	-
291	Dec `32	2032	12	-	-	-	-	-	-	-	-	-	-	-	-
292	Jan `33	2033	1	-	-	-	-	-	-	-	-	-	-	-	-
293	Feb `33	2033	2	-	-	-	-	-	-	-	-	-	-	-	-
294	Mar `33	2033	3	-	-	-	-	-	-	-	-	-	-	-	-
295	Apr `33	2033	4	-	-	-	-	-	-	-	-	-	-	-	-
296	May `33	2033	5	-	-	-	-	-	-	-	-	-	-	-	-
297	Jun `33	2033	6	-	-	-	-	-	-	-	-	-	-	-	-
298	Jul `33	2033	7	-	-	-	-	-	-	-	-	-	-	-	-
299	Aug `33	2033	8	-	-	-	-	-	-	-	-	-	-	-	-
300	Sep `33	2033	9	-	-	-	-	-	-	-	-	-	-	-	-
301	Oct `33	2033	10	-	-	-	-	-	-	-	-	-	-	-	-
302	Nov `33	2033	11	-	-	-	-	-	-	-	-	-	-	-	-
303	Dec `33	2033	12	-	-	-	-	-	-	-	-	-	-	-	-
304	Jan `34	2034	1	-	-	-	-	-	-	-	-	-	-	-	-
305	Feb `34	2034	2	-	-	-	-	-	-	-	-	-	-	-	-
306	Mar `34	2034	3	-	-	-	-	-	-	-	-	-	-	-	-
307	Apr `34	2034	4	-	-	-	-	-	-	-	-	-	-	-	-
308	May `34	2034	5	-	-	-	-	-	-	-	-	-	-	-	-
309	Jun `34	2034	6	-	-	-	-	-	-	-	-	-	-	-	-
310	Jul `34	2034	7	-	-	-	-	-	-	-	-	-	-	-	-
311	Aug `34	2034	8	-	-	-	-	-	-	-	-	-	-	-	-
312	Sep `34	2034	9	-	-	-	-	-	-	-	-	-	-	-	-
313	Oct `34	2034	10	-	-	-	-	-	-	-	-	-	-	-	-
314	Nov `34	2034	11	-	-	-	-	-	-	-	-	-	-	-	-
315	Dec `34	2034	12	-	-	-	-	-	-	-	-	-	-	-	-
316	Jan `35	2035	1	-	-	-	-	-	-	-	-	-	-	-	-
317	Feb `35	2035	2	-	-	-	-	-	-	-	-	-	-	-	-
318	Mar `35	2035	3	-	-	-	-	-	-	-	-	-	-	-	-
319	Apr `35	2035	4	-	-	-	-	-	-	-	-	-	-	-	-
320	May `35	2035	5	-	-	-	-	-	-	-	-	-	-	-	-
321	Jun `35	2035	6	-	-	-	-	-	-	-	-	-	-	-	-
322	Jul `35	2035	7	-	-	-	-	-	-	-	-	-	-	-	-
323	Aug `35	2035	8	-	-	-	-	-	-	-	-	-	-	-	-
324	Sep `35	2035	9	-	-	-	-	-	-	-	-	-	-	-	-
325	Oct `35	2035	10	-	-	-	-	-	-	-	-	-	-	-	-
326	Nov `35	2035	11	-	-	-	-	-	-	-	-	-	-	-	-
327	Dec `35	2035	12	-	-	-	-	-	-	-	-	-	-	-	-
328	Jan `36	2036	1	-	-	-	-	-	-	-	-	-	-	-	-
329	Feb `36	2036	2	-	-	-	-	-	-	-	-	-	-	-	-
330	Mar `36	2036	3	-	-	-	-	-	-	-	-	-	-	-	-
331	Apr `36	2036	4	-	-	-	-	-	-	-	-	-	-	-	-
332	May `36	2036	5	-	-	-	-	-	-	-	-	-	-	-	-
333	Jun `36	2036	6	-	-	-	-	-	-	-	-	-	-	-	-
334	Jul `36	2036	7	-	-	-	-	-	-	-	-	-	-	-	-
335	Aug `36	2036	8	-	-	-	-	-	-	-	-	-	-	-	-
336	Sep `36	2036	9	-	-	-	-	-	-	-	-	-	-	-	-
337	Oct `36	2036	10	-	-	-	-	-	-	-	-	-	-	-	-
338	Nov `36	2036	11	-	-	-	-	-	-	-	-	-	-	-	-
339	Dec `36	2036	12	-	-	-	-	-	-	-	-	-	-	-	-
340	Jan `37	2037	1	-	-	-	-	-	-	-	-	-	-	-	-
341	Feb `37	2037	2	-	-	-	-	-	-	-	-	-	-	-	-
342	Mar `37	2037	3	-	-	-	-	-	-	-	-	-	-	-	-
343	Apr `37	2037	4	-	-	-	-	-	-	-	-	-	-	-	-
344	May `37	2037	5	-	-	-	-	-	-	-	-	-	-	-	-
345	Jun `37	2037	6	-	-	-	-	-	-	-	-	-	-	-	-
346	Jul `37	2037	7	-	-	-	-	-	-	-	-	-	-	-	-
347	Aug `37	2037	8	-	-	-	-	-	-	-	-	-	-	-	-
348	Sep `37	2037	9	-	-	-	-	-	-	-	-	-	-	-	-
349	Oct `37	2037	10	-	-	-	-	-	-	-	-	-	-	-	-
350	Nov `37	2037	11	-	-	-	-	-	-	-	-	-	-	-	-
351	Dec `37	2037	12	-	-	-	-	-	-	-	-	-	-	-	-
352	Jan `38	2038	1	-	-	-	-	-	-	-	-	-	-	-	-
353	Feb `38	2038	2	-	-	-	-	-	-	-	-	-	-	-	-
354	Mar `38	2038	3	-	-	-	-	-	-	-	-	-	-	-	-
355	Apr `38	2038	4	-	-	-	-	-	-	-	-	-	-	-	-
356	May `38	2038	5	-	-	-	-	-	-	-	-	-	-	-	-
357	Jun `38	2038	6	-	-	-	-	-	-	-	-	-	-	-	-
358	Jul `38	2038	7	-	-	-	-	-	-	-	-	-	-	-	-
359	Aug `38	2038	8	-	-	-	-	-	-	-	-	-	-	-	-
360	Sep `38	2038	9	-	-	-	-	-	-	-	-	-	-	-	-
361	Oct `38	2038	10	-	-	-	-	-	-	-	-	-	-	-	-
362	Nov `38	2038	11	-	-	-	-	-	-	-	-	-	-	-	-
363	Dec `38	2038	12	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB
										Summer			Winter		
15	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
364	*Jan `39*	2039	1	-	-	-	-	-	-	-	-	-	-	-	-
365	*Feb `39*	2039	2	-	-	-	-	-	-	-	-	-	-	-	-
366	*Mar `39*	2039	3	-	-	-	-	-	-	-	-	-	-	-	-
367	*Apr `39*	2039	4	-	-	-	-	-	-	-	-	-	-	-	-
368	*May `39*	2039	5	-	-	-	-	-	-	-	-	-	-	-	-
369	*Jun `39*	2039	6	-	-	-	-	-	-	-	-	-	-	-	-
370	*Jul `39*	2039	7	-	-	-	-	-	-	-	-	-	-	-	-
371	*Aug `39*	2039	8	-	-	-	-	-	-	-	-	-	-	-	-
372	*Sep `39*	2039	9	-	-	-	-	-	-	-	-	-	-	-	-
373	*Oct `39*	2039	10	-	-	-	-	-	-	-	-	-	-	-	-
374	*Nov `39*	2039	11	-	-	-	-	-	-	-	-	-	-	-	-
375	*Dec `39*	2039	12	-	-	-	-	-	-	-	-	-	-	-	-
376	*Jan `40*	2040	1	-	-	-	-	-	-	-	-	-	-	-	-
377	*Feb `40*	2040	2	-	-	-	-	-	-	-	-	-	-	-	-
378	*Mar `40*	2040	3	-	-	-	-	-	-	-	-	-	-	-	-
379	*Apr `40*	2040	4	-	-	-	-	-	-	-	-	-	-	-	-
380	*May `40*	2040	5	-	-	-	-	-	-	-	-	-	-	-	-
381	*Jun `40*	2040	6	-	-	-	-	-	-	-	-	-	-	-	-
382	*Jul `40*	2040	7	-	-	-	-	-	-	-	-	-	-	-	-
383	*Aug `40*	2040	8	-	-	-	-	-	-	-	-	-	-	-	-
384	*Sep `40*	2040	9	-	-	-	-	-	-	-	-	-	-	-	-
385	*Oct `40*	2040	10	-	-	-	-	-	-	-	-	-	-	-	-
386	*Nov `40*	2040	11	-	-	-	-	-	-	-	-	-	-	-	-
387	*Dec `40*	2040	12	-	-	-	-	-	-	-	-	-	-	-	-
388	*Jan `41*	2041	1	-	-	-	-	-	-	-	-	-	-	-	-
389	*Feb `41*	2041	2	-	-	-	-	-	-	-	-	-	-	-	-
390	*Mar `41*	2041	3	-	-	-	-	-	-	-	-	-	-	-	-
391	*Apr `41*	2041	4	-	-	-	-	-	-	-	-	-	-	-	-
392	*May `41*	2041	5	-	-	-	-	-	-	-	-	-	-	-	-
393	*Jun `41*	2041	6	-	-	-	-	-	-	-	-	-	-	-	-
394	*Jul `41*	2041	7	-	-	-	-	-	-	-	-	-	-	-	-
395	*Aug `41*	2041	8	-	-	-	-	-	-	-	-	-	-	-	-
396	*Sep `41*	2041	9	-	-	-	-	-	-	-	-	-	-	-	-
397	*Oct `41*	2041	10	-	-	-	-	-	-	-	-	-	-	-	-
398	*Nov `41*	2041	11	-	-	-	-	-	-	-	-	-	-	-	-
399	*Dec `41*	2041	12	-	-	-	-	-	-	-	-	-	-	-	-
400	*Jan `42*	2042	1	-	-	-	-	-	-	-	-	-	-	-	-
401	*Feb `42*	2042	2	-	-	-	-	-	-	-	-	-	-	-	-
402	*Mar `42*	2042	3	-	-	-	-	-	-	-	-	-	-	-	-
403	*Apr `42*	2042	4	-	-	-	-	-	-	-	-	-	-	-	-
404	*May `42*	2042	5	-	-	-	-	-	-	-	-	-	-	-	-
405	*Jun `42*	2042	6	-	-	-	-	-	-	-	-	-	-	-	-
406	*Jul `42*	2042	7	-	-	-	-	-	-	-	-	-	-	-	-
407	*Aug `42*	2042	8	-	-	-	-	-	-	-	-	-	-	-	-
408	*Sep `42*	2042	9	-	-	-	-	-	-	-	-	-	-	-	-
409	*Oct `42*	2042	10	-	-	-	-	-	-	-	-	-	-	-	-
410	*Nov `42*	2042	11	-	-	-	-	-	-	-	-	-	-	-	-
411	*Dec `42*	2042	12	-	-	-	-	-	-	-	-	-	-	-	-
412	*Jan `43*	2043	1	-	-	-	-	-	-	-	-	-	-	-	-
413	*Feb `43*	2043	2	-	-	-	-	-	-	-	-	-	-	-	-
414	*Mar `43*	2043	3	-	-	-	-	-	-	-	-	-	-	-	-
415	*Apr `43*	2043	4	-	-	-	-	-	-	-	-	-	-	-	-
416	*May `43*	2043	5	-	-	-	-	-	-	-	-	-	-	-	-
417	*Jun `43*	2043	6	-	-	-	-	-	-	-	-	-	-	-	-
418	*Jul `43*	2043	7	-	-	-	-	-	-	-	-	-	-	-	-
419	*Aug `43*	2043	8	-	-	-	-	-	-	-	-	-	-	-	-
420	*Sep `43*	2043	9	-	-	-	-	-	-	-	-	-	-	-	-
421	*Oct `43*	2043	10	-	-	-	-	-	-	-	-	-	-	-	-
422	*Nov `43*	2043	11	-	-	-	-	-	-	-	-	-	-	-	-
423	*Dec `43*	2043	12	-	-	-	-	-	-	-	-	-	-	-	-
424	*Jan `44*	2044	1	-	-	-	-	-	-	-	-	-	-	-	-
425	*Feb `44*	2044	2	-	-	-	-	-	-	-	-	-	-	-	-
426	*Mar `44*	2044	3	-	-	-	-	-	-	-	-	-	-	-	-
427	*Apr `44*	2044	4	-	-	-	-	-	-	-	-	-	-	-	-
428	*May `44*	2044	5	-	-	-	-	-	-	-	-	-	-	-	-
429	*Jun `44*	2044	6	-	-	-	-	-	-	-	-	-	-	-	-
430	*Jul `44*	2044	7	-	-	-	-	-	-	-	-	-	-	-	-
431	*Aug `44*	2044	8	-	-	-	-	-	-	-	-	-	-	-	-
432	*Sep `44*	2044	9	-	-	-	-	-	-	-	-	-	-	-	-
433	*Oct `44*	2044	10	-	-	-	-	-	-	-	-	-	-	-	-
434	*Nov `44*	2044	11	-	-	-	-	-	-	-	-	-	-	-	-
435	*Dec `44*	2044	12	-	-	-	-	-	-	-	-	-	-	-	-
436	*Jan `45*	2045	1	-	-	-	-	-	-	-	-	-	-	-	-
437	*Feb `45*	2045	2	-	-	-	-	-	-	-	-	-	-	-	-
438	*Mar `45*	2045	3	-	-	-	-	-	-	-	-	-	-	-	-
439	*Apr `45*	2045	4	-	-	-	-	-	-	-	-	-	-	-	-
440	*May `45*	2045	5	-	-	-	-	-	-	-	-	-	-	-	-
441	*Jun `45*	2045	6	-	-	-	-	-	-	-	-	-	-	-	-
442	*Jul `45*	2045	7	-	-	-	-	-	-	-	-	-	-	-	-
443	*Aug `45*	2045	8	-	-	-	-	-	-	-	-	-	-	-	-
444	*Sep `45*	2045	9	-	-	-	-	-	-	-	-	-	-	-	-
445	*Oct `45*	2045	10	-	-	-	-	-	-	-	-	-	-	-	-
446	*Nov `45*	2045	11	-	-	-	-	-	-	-	-	-	-	-	-
447	*Dec `45*	2045	12	-	-	-	-	-	-	-	-	-	-	-	-
448	*Jan `46*	2046	1	-	-	-	-	-	-	-	-	-	-	-	-
449	*Feb `46*	2046	2	-	-	-	-	-	-	-	-	-	-	-	-
450	*Mar `46*	2046	3	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	Summer			Winter		
										On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
451	*Apr `46*	2046	4	-	-	-	-	-	-	-	-	-	-	-	-
452	*May `46*	2046	5	-	-	-	-	-	-	-	-	-	-	-	-
453	*Jun `46*	2046	6	-	-	-	-	-	-	-	-	-	-	-	-
454	*Jul `46*	2046	7	-	-	-	-	-	-	-	-	-	-	-	-
455	*Aug `46*	2046	8	-	-	-	-	-	-	-	-	-	-	-	-
456	*Sep `46*	2046	9	-	-	-	-	-	-	-	-	-	-	-	-
457	*Oct `46*	2046	10	-	-	-	-	-	-	-	-	-	-	-	-
458	*Nov `46*	2046	11	-	-	-	-	-	-	-	-	-	-	-	-
459	*Dec `46*	2046	12	-	-	-	-	-	-	-	-	-	-	-	-
460	*Jan `47*	2047	1	-	-	-	-	-	-	-	-	-	-	-	-
461	*Feb `47*	2047	2	-	-	-	-	-	-	-	-	-	-	-	-
462	*Mar `47*	2047	3	-	-	-	-	-	-	-	-	-	-	-	-
463	*Apr `47*	2047	4	-	-	-	-	-	-	-	-	-	-	-	-
464	*May `47*	2047	5	-	-	-	-	-	-	-	-	-	-	-	-
465	*Jun `47*	2047	6	-	-	-	-	-	-	-	-	-	-	-	-
466	*Jul `47*	2047	7	-	-	-	-	-	-	-	-	-	-	-	-
467	*Aug `47*	2047	8	-	-	-	-	-	-	-	-	-	-	-	-
468	*Sep `47*	2047	9	-	-	-	-	-	-	-	-	-	-	-	-
469	*Oct `47*	2047	10	-	-	-	-	-	-	-	-	-	-	-	-
470	*Nov `47*	2047	11	-	-	-	-	-	-	-	-	-	-	-	-
471	*Dec `47*	2047	12	-	-	-	-	-	-	-	-	-	-	-	-
472	*Jan `48*	2048	1	-	-	-	-	-	-	-	-	-	-	-	-
473	*Feb `48*	2048	2	-	-	-	-	-	-	-	-	-	-	-	-
474	*Mar `48*	2048	3	-	-	-	-	-	-	-	-	-	-	-	-
475	*Apr `48*	2048	4	-	-	-	-	-	-	-	-	-	-	-	-
476	*May `48*	2048	5	-	-	-	-	-	-	-	-	-	-	-	-
477	*Jun `48*	2048	6	-	-	-	-	-	-	-	-	-	-	-	-
478	*Jul `48*	2048	7	-	-	-	-	-	-	-	-	-	-	-	-
479	*Aug `48*	2048	8	-	-	-	-	-	-	-	-	-	-	-	-
480	*Sep `48*	2048	9	-	-	-	-	-	-	-	-	-	-	-	-
481	*Oct `48*	2048	10	-	-	-	-	-	-	-	-	-	-	-	-
482	*Nov `48*	2048	11	-	-	-	-	-	-	-	-	-	-	-	-
483	*Dec `48*	2048	12	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Annual Summary of Revenues

Generating Facility Name	**0**
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

Year	Annual Revenue ($000)	Generation (GWh)	Average Payment ($/MWh)
2010	-	-	-
2011	-	-	-
2012	-	-	-
2013	-	-	-
2014	-	-	-
2015	-	-	-
2016	-	-	-
2017	-	-	-
2018	-	-	-
2019	-	-	-
2020	-	-	-
2021	-	-	-
2022	-	-	-
2023	-	-	-
2024	-	-	-
2025	-	-	-
2026	-	-	-
2027	-	-	-
2028	-	-	-
2029	-	-	-
2030	-	-	-
2031	-	-	-
2032	-	-	-
2033	-	-	-
2034	-	-	-
2035	-	-	-
2036	-	-	-
2037	-	-	-
2038	-	-	-
2039	-	-	-
2040	-	-	-
2041	-	-	-
2042	-	-	-
2043	-	-	-
2044	-	-	-
2045	-	-	-
2046	-	-	-
2047	-	-	-
2048	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

										Summer			Winter		
Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
Jan `10	2010	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `10	2010	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `10	2010	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `10	2010	4	-	-	-	-	-	-	-	-	-	-	-	-
May `10	2010	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `10	2010	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `10	2010	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `10	2010	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `10	2010	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `10	2010	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `10	2010	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `10	2010	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `11	2011	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `11	2011	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `11	2011	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `11	2011	4	-	-	-	-	-	-	-	-	-	-	-	-
May `11	2011	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `11	2011	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `11	2011	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `11	2011	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `11	2011	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `11	2011	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `11	2011	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `11	2011	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `12	2012	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `12	2012	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `12	2012	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `12	2012	4	-	-	-	-	-	-	-	-	-	-	-	-
May `12	2012	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `12	2012	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `12	2012	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `12	2012	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `12	2012	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `12	2012	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `12	2012	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `12	2012	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `13	2013	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `13	2013	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `13	2013	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `13	2013	4	-	-	-	-	-	-	-	-	-	-	-	-
May `13	2013	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `13	2013	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `13	2013	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `13	2013	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `13	2013	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `13	2013	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `13	2013	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `13	2013	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `14	2014	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `14	2014	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `14	2014	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `14	2014	4	-	-	-	-	-	-	-	-	-	-	-	-
May `14	2014	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `14	2014	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `14	2014	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `14	2014	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `14	2014	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `14	2014	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `14	2014	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `14	2014	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `15	2015	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `15	2015	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `15	2015	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `15	2015	4	-	-	-	-	-	-	-	-	-	-	-	-
May `15	2015	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `15	2015	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `15	2015	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `15	2015	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `15	2015	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `15	2015	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `15	2015	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `15	2015	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `16	2016	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `16	2016	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `16	2016	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `16	2016	4	-	-	-	-	-	-	-	-	-	-	-	-
May `16	2016	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `16	2016	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `16	2016	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `16	2016	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `16	2016	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `16	2016	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `16	2016	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `16	2016	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `17	2017	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `17	2017	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `17	2017	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `17	2017	4	-	-	-	-	-	-	-	-	-	-	-	-
May `17	2017	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `17	2017	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `17	2017	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `17	2017	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `17	2017	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `17	2017	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `17	2017	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `17	2017	12	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	Summer			Winter		
										On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
112	*Jan `18*	2018	1	-	-	-	-	-	-	-	-	-	-	-	-
113	*Feb `18*	2018	2	-	-	-	-	-	-	-	-	-	-	-	-
114	*Mar `18*	2018	3	-	-	-	-	-	-	-	-	-	-	-	-
115	*Apr `18*	2018	4	-	-	-	-	-	-	-	-	-	-	-	-
116	*May `18*	2018	5	-	-	-	-	-	-	-	-	-	-	-	-
117	*Jun `18*	2018	6	-	-	-	-	-	-	-	-	-	-	-	-
118	*Jul `18*	2018	7	-	-	-	-	-	-	-	-	-	-	-	-
119	*Aug `18*	2018	8	-	-	-	-	-	-	-	-	-	-	-	-
120	*Sep `18*	2018	9	-	-	-	-	-	-	-	-	-	-	-	-
121	*Oct `18*	2018	10	-	-	-	-	-	-	-	-	-	-	-	-
122	*Nov `18*	2018	11	-	-	-	-	-	-	-	-	-	-	-	-
123	*Dec `18*	2018	12	-	-	-	-	-	-	-	-	-	-	-	-
124	*Jan `19*	2019	1	-	-	-	-	-	-	-	-	-	-	-	-
125	*Feb `19*	2019	2	-	-	-	-	-	-	-	-	-	-	-	-
126	*Mar `19*	2019	3	-	-	-	-	-	-	-	-	-	-	-	-
127	*Apr `19*	2019	4	-	-	-	-	-	-	-	-	-	-	-	-
128	*May `19*	2019	5	-	-	-	-	-	-	-	-	-	-	-	-
129	*Jun `19*	2019	6	-	-	-	-	-	-	-	-	-	-	-	-
130	*Jul `19*	2019	7	-	-	-	-	-	-	-	-	-	-	-	-
131	*Aug `19*	2019	8	-	-	-	-	-	-	-	-	-	-	-	-
132	*Sep `19*	2019	9	-	-	-	-	-	-	-	-	-	-	-	-
133	*Oct `19*	2019	10	-	-	-	-	-	-	-	-	-	-	-	-
134	*Nov `19*	2019	11	-	-	-	-	-	-	-	-	-	-	-	-
135	*Dec `19*	2019	12	-	-	-	-	-	-	-	-	-	-	-	-
136	*Jan `20*	2020	1	-	-	-	-	-	-	-	-	-	-	-	-
137	*Feb `20*	2020	2	-	-	-	-	-	-	-	-	-	-	-	-
138	*Mar `20*	2020	3	-	-	-	-	-	-	-	-	-	-	-	-
139	*Apr `20*	2020	4	-	-	-	-	-	-	-	-	-	-	-	-
140	*May `20*	2020	5	-	-	-	-	-	-	-	-	-	-	-	-
141	*Jun `20*	2020	6	-	-	-	-	-	-	-	-	-	-	-	-
142	*Jul `20*	2020	7	-	-	-	-	-	-	-	-	-	-	-	-
143	*Aug `20*	2020	8	-	-	-	-	-	-	-	-	-	-	-	-
144	*Sep `20*	2020	9	-	-	-	-	-	-	-	-	-	-	-	-
145	*Oct `20*	2020	10	-	-	-	-	-	-	-	-	-	-	-	-
146	*Nov `20*	2020	11	-	-	-	-	-	-	-	-	-	-	-	-
147	*Dec `20*	2020	12	-	-	-	-	-	-	-	-	-	-	-	-
148	*Jan `21*	2021	1	-	-	-	-	-	-	-	-	-	-	-	-
149	*Feb `21*	2021	2	-	-	-	-	-	-	-	-	-	-	-	-
150	*Mar `21*	2021	3	-	-	-	-	-	-	-	-	-	-	-	-
151	*Apr `21*	2021	4	-	-	-	-	-	-	-	-	-	-	-	-
152	*May `21*	2021	5	-	-	-	-	-	-	-	-	-	-	-	-
153	*Jun `21*	2021	6	-	-	-	-	-	-	-	-	-	-	-	-
154	*Jul `21*	2021	7	-	-	-	-	-	-	-	-	-	-	-	-
155	*Aug `21*	2021	8	-	-	-	-	-	-	-	-	-	-	-	-
156	*Sep `21*	2021	9	-	-	-	-	-	-	-	-	-	-	-	-
157	*Oct `21*	2021	10	-	-	-	-	-	-	-	-	-	-	-	-
158	*Nov `21*	2021	11	-	-	-	-	-	-	-	-	-	-	-	-
159	*Dec `21*	2021	12	-	-	-	-	-	-	-	-	-	-	-	-
160	*Jan `22*	2022	1	-	-	-	-	-	-	-	-	-	-	-	-
161	*Feb `22*	2022	2	-	-	-	-	-	-	-	-	-	-	-	-
162	*Mar `22*	2022	3	-	-	-	-	-	-	-	-	-	-	-	-
163	*Apr `22*	2022	4	-	-	-	-	-	-	-	-	-	-	-	-
164	*May `22*	2022	5	-	-	-	-	-	-	-	-	-	-	-	-
165	*Jun `22*	2022	6	-	-	-	-	-	-	-	-	-	-	-	-
166	*Jul `22*	2022	7	-	-	-	-	-	-	-	-	-	-	-	-
167	*Aug `22*	2022	8	-	-	-	-	-	-	-	-	-	-	-	-
168	*Sep `22*	2022	9	-	-	-	-	-	-	-	-	-	-	-	-
169	*Oct `22*	2022	10	-	-	-	-	-	-	-	-	-	-	-	-
170	*Nov `22*	2022	11	-	-	-	-	-	-	-	-	-	-	-	-
171	*Dec `22*	2022	12	-	-	-	-	-	-	-	-	-	-	-	-
172	*Jan `23*	2023	1	-	-	-	-	-	-	-	-	-	-	-	-
173	*Feb `23*	2023	2	-	-	-	-	-	-	-	-	-	-	-	-
174	*Mar `23*	2023	3	-	-	-	-	-	-	-	-	-	-	-	-
175	*Apr `23*	2023	4	-	-	-	-	-	-	-	-	-	-	-	-
176	*May `23*	2023	5	-	-	-	-	-	-	-	-	-	-	-	-
177	*Jun `23*	2023	6	-	-	-	-	-	-	-	-	-	-	-	-
178	*Jul `23*	2023	7	-	-	-	-	-	-	-	-	-	-	-	-
179	*Aug `23*	2023	8	-	-	-	-	-	-	-	-	-	-	-	-
180	*Sep `23*	2023	9	-	-	-	-	-	-	-	-	-	-	-	-
181	*Oct `23*	2023	10	-	-	-	-	-	-	-	-	-	-	-	-
182	*Nov `23*	2023	11	-	-	-	-	-	-	-	-	-	-	-	-
183	*Dec `23*	2023	12	-	-	-	-	-	-	-	-	-	-	-	-
184	*Jan `24*	2024	1	-	-	-	-	-	-	-	-	-	-	-	-
185	*Feb `24*	2024	2	-	-	-	-	-	-	-	-	-	-	-	-
186	*Mar `24*	2024	3	-	-	-	-	-	-	-	-	-	-	-	-
187	*Apr `24*	2024	4	-	-	-	-	-	-	-	-	-	-	-	-
188	*May `24*	2024	5	-	-	-	-	-	-	-	-	-	-	-	-
189	*Jun `24*	2024	6	-	-	-	-	-	-	-	-	-	-	-	-
190	*Jul `24*	2024	7	-	-	-	-	-	-	-	-	-	-	-	-
191	*Aug `24*	2024	8	-	-	-	-	-	-	-	-	-	-	-	-
192	*Sep `24*	2024	9	-	-	-	-	-	-	-	-	-	-	-	-
193	*Oct `24*	2024	10	-	-	-	-	-	-	-	-	-	-	-	-
194	*Nov `24*	2024	11	-	-	-	-	-	-	-	-	-	-	-	-
195	*Dec `24*	2024	12	-	-	-	-	-	-	-	-	-	-	-	-
196	*Jan `25*	2025	1	-	-	-	-	-	-	-	-	-	-	-	-
197	*Feb `25*	2025	2	-	-	-	-	-	-	-	-	-	-	-	-
198	*Mar `25*	2025	3	-	-	-	-	-	-	-	-	-	-	-	-
199	*Apr `25*	2025	4	-	-	-	-	-	-	-	-	-	-	-	-
200	*May `25*	2025	5	-	-	-	-	-	-	-	-	-	-	-	-
201	*Jun `25*	2025	6	-	-	-	-	-	-	-	-	-	-	-	-
202	*Jul `25*	2025	7	-	-	-	-	-	-	-	-	-	-	-	-
203	*Aug `25*	2025	8	-	-	-	-	-	-	-	-	-	-	-	-
204	*Sep `25*	2025	9	-	-	-	-	-	-	-	-	-	-	-	-
205	*Oct `25*	2025	10	-	-	-	-	-	-	-	-	-	-	-	-
206	*Nov `25*	2025	11	-	-	-	-	-	-	-	-	-	-	-	-
207	*Dec `25*	2025	12	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	Summer			Winter		
										On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
208	*Jan `26*	2026	1	-	-	-	-	-	-	-	-	-	-	-	-
209	*Feb `26*	2026	2	-	-	-	-	-	-	-	-	-	-	-	-
210	*Mar `26*	2026	3	-	-	-	-	-	-	-	-	-	-	-	-
211	*Apr `26*	2026	4	-	-	-	-	-	-	-	-	-	-	-	-
212	*May `26*	2026	5	-	-	-	-	-	-	-	-	-	-	-	-
213	*Jun `26*	2026	6	-	-	-	-	-	-	-	-	-	-	-	-
214	*Jul `26*	2026	7	-	-	-	-	-	-	-	-	-	-	-	-
215	*Aug `26*	2026	8	-	-	-	-	-	-	-	-	-	-	-	-
216	*Sep `26*	2026	9	-	-	-	-	-	-	-	-	-	-	-	-
217	*Oct `26*	2026	10	-	-	-	-	-	-	-	-	-	-	-	-
218	*Nov `26*	2026	11	-	-	-	-	-	-	-	-	-	-	-	-
219	*Dec `26*	2026	12	-	-	-	-	-	-	-	-	-	-	-	-
220	*Jan `27*	2027	1	-	-	-	-	-	-	-	-	-	-	-	-
221	*Feb `27*	2027	2	-	-	-	-	-	-	-	-	-	-	-	-
222	*Mar `27*	2027	3	-	-	-	-	-	-	-	-	-	-	-	-
223	*Apr `27*	2027	4	-	-	-	-	-	-	-	-	-	-	-	-
224	*May `27*	2027	5	-	-	-	-	-	-	-	-	-	-	-	-
225	*Jun `27*	2027	6	-	-	-	-	-	-	-	-	-	-	-	-
226	*Jul `27*	2027	7	-	-	-	-	-	-	-	-	-	-	-	-
227	*Aug `27*	2027	8	-	-	-	-	-	-	-	-	-	-	-	-
228	*Sep `27*	2027	9	-	-	-	-	-	-	-	-	-	-	-	-
229	*Oct `27*	2027	10	-	-	-	-	-	-	-	-	-	-	-	-
230	*Nov `27*	2027	11	-	-	-	-	-	-	-	-	-	-	-	-
231	*Dec `27*	2027	12	-	-	-	-	-	-	-	-	-	-	-	-
232	*Jan `28*	2028	1	-	-	-	-	-	-	-	-	-	-	-	-
233	*Feb `28*	2028	2	-	-	-	-	-	-	-	-	-	-	-	-
234	*Mar `28*	2028	3	-	-	-	-	-	-	-	-	-	-	-	-
235	*Apr `28*	2028	4	-	-	-	-	-	-	-	-	-	-	-	-
236	*May `28*	2028	5	-	-	-	-	-	-	-	-	-	-	-	-
237	*Jun `28*	2028	6	-	-	-	-	-	-	-	-	-	-	-	-
238	*Jul `28*	2028	7	-	-	-	-	-	-	-	-	-	-	-	-
239	*Aug `28*	2028	8	-	-	-	-	-	-	-	-	-	-	-	-
240	*Sep `28*	2028	9	-	-	-	-	-	-	-	-	-	-	-	-
241	*Oct `28*	2028	10	-	-	-	-	-	-	-	-	-	-	-	-
242	*Nov `28*	2028	11	-	-	-	-	-	-	-	-	-	-	-	-
243	*Dec `28*	2028	12	-	-	-	-	-	-	-	-	-	-	-	-
244	*Jan `29*	2029	1	-	-	-	-	-	-	-	-	-	-	-	-
245	*Feb `29*	2029	2	-	-	-	-	-	-	-	-	-	-	-	-
246	*Mar `29*	2029	3	-	-	-	-	-	-	-	-	-	-	-	-
247	*Apr `29*	2029	4	-	-	-	-	-	-	-	-	-	-	-	-
248	*May `29*	2029	5	-	-	-	-	-	-	-	-	-	-	-	-
249	*Jun `29*	2029	6	-	-	-	-	-	-	-	-	-	-	-	-
250	*Jul `29*	2029	7	-	-	-	-	-	-	-	-	-	-	-	-
251	*Aug `29*	2029	8	-	-	-	-	-	-	-	-	-	-	-	-
252	*Sep `29*	2029	9	-	-	-	-	-	-	-	-	-	-	-	-
253	*Oct `29*	2029	10	-	-	-	-	-	-	-	-	-	-	-	-
254	*Nov `29*	2029	11	-	-	-	-	-	-	-	-	-	-	-	-
255	*Dec `29*	2029	12	-	-	-	-	-	-	-	-	-	-	-	-
256	*Jan `30*	2030	1	-	-	-	-	-	-	-	-	-	-	-	-
257	*Feb `30*	2030	2	-	-	-	-	-	-	-	-	-	-	-	-
258	*Mar `30*	2030	3	-	-	-	-	-	-	-	-	-	-	-	-
259	*Apr `30*	2030	4	-	-	-	-	-	-	-	-	-	-	-	-
260	*May `30*	2030	5	-	-	-	-	-	-	-	-	-	-	-	-
261	*Jun `30*	2030	6	-	-	-	-	-	-	-	-	-	-	-	-
262	*Jul `30*	2030	7	-	-	-	-	-	-	-	-	-	-	-	-
263	*Aug `30*	2030	8	-	-	-	-	-	-	-	-	-	-	-	-
264	*Sep `30*	2030	9	-	-	-	-	-	-	-	-	-	-	-	-
265	*Oct `30*	2030	10	-	-	-	-	-	-	-	-	-	-	-	-
266	*Nov `30*	2030	11	-	-	-	-	-	-	-	-	-	-	-	-
267	*Dec `30*	2030	12	-	-	-	-	-	-	-	-	-	-	-	-
268	*Jan `31*	2031	1	-	-	-	-	-	-	-	-	-	-	-	-
269	*Feb `31*	2031	2	-	-	-	-	-	-	-	-	-	-	-	-
270	*Mar `31*	2031	3	-	-	-	-	-	-	-	-	-	-	-	-
271	*Apr `31*	2031	4	-	-	-	-	-	-	-	-	-	-	-	-
272	*May `31*	2031	5	-	-	-	-	-	-	-	-	-	-	-	-
273	*Jun `31*	2031	6	-	-	-	-	-	-	-	-	-	-	-	-
274	*Jul `31*	2031	7	-	-	-	-	-	-	-	-	-	-	-	-
275	*Aug `31*	2031	8	-	-	-	-	-	-	-	-	-	-	-	-
276	*Sep `31*	2031	9	-	-	-	-	-	-	-	-	-	-	-	-
277	*Oct `31*	2031	10	-	-	-	-	-	-	-	-	-	-	-	-
278	*Nov `31*	2031	11	-	-	-	-	-	-	-	-	-	-	-	-
279	*Dec `31*	2031	12	-	-	-	-	-	-	-	-	-	-	-	-
280	*Jan `32*	2032	1	-	-	-	-	-	-	-	-	-	-	-	-
281	*Feb `32*	2032	2	-	-	-	-	-	-	-	-	-	-	-	-
282	*Mar `32*	2032	3	-	-	-	-	-	-	-	-	-	-	-	-
283	*Apr `32*	2032	4	-	-	-	-	-	-	-	-	-	-	-	-
284	*May `32*	2032	5	-	-	-	-	-	-	-	-	-	-	-	-
285	*Jun `32*	2032	6	-	-	-	-	-	-	-	-	-	-	-	-
286	*Jul `32*	2032	7	-	-	-	-	-	-	-	-	-	-	-	-
287	*Aug `32*	2032	8	-	-	-	-	-	-	-	-	-	-	-	-
288	*Sep `32*	2032	9	-	-	-	-	-	-	-	-	-	-	-	-
289	*Oct `32*	2032	10	-	-	-	-	-	-	-	-	-	-	-	-
290	*Nov `32*	2032	11	-	-	-	-	-	-	-	-	-	-	-	-
291	*Dec `32*	2032	12	-	-	-	-	-	-	-	-	-	-	-	-
292	*Jan `33*	2033	1	-	-	-	-	-	-	-	-	-	-	-	-
293	*Feb `33*	2033	2	-	-	-	-	-	-	-	-	-	-	-	-
294	*Mar `33*	2033	3	-	-	-	-	-	-	-	-	-	-	-	-
295	*Apr `33*	2033	4	-	-	-	-	-	-	-	-	-	-	-	-
296	*May `33*	2033	5	-	-	-	-	-	-	-	-	-	-	-	-
297	*Jun `33*	2033	6	-	-	-	-	-	-	-	-	-	-	-	-
298	*Jul `33*	2033	7	-	-	-	-	-	-	-	-	-	-	-	-
299	*Aug `33*	2033	8	-	-	-	-	-	-	-	-	-	-	-	-
300	*Sep `33*	2033	9	-	-	-	-	-	-	-	-	-	-	-	-
301	*Oct `33*	2033	10	-	-	-	-	-	-	-	-	-	-	-	-
302	*Nov `33*	2033	11	-	-	-	-	-	-	-	-	-	-	-	-
303	*Dec `33*	2033	12	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	Summer			Winter		
										On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
304	*Jan `34*	2034	1	-	-	-	-	-	-	-	-	-	-	-	-
305	*Feb `34*	2034	2	-	-	-	-	-	-	-	-	-	-	-	-
306	*Mar `34*	2034	3	-	-	-	-	-	-	-	-	-	-	-	-
307	*Apr `34*	2034	4	-	-	-	-	-	-	-	-	-	-	-	-
308	*May `34*	2034	5	-	-	-	-	-	-	-	-	-	-	-	-
309	*Jun `34*	2034	6	-	-	-	-	-	-	-	-	-	-	-	-
310	*Jul `34*	2034	7	-	-	-	-	-	-	-	-	-	-	-	-
311	*Aug `34*	2034	8	-	-	-	-	-	-	-	-	-	-	-	-
312	*Sep `34*	2034	9	-	-	-	-	-	-	-	-	-	-	-	-
313	*Oct `34*	2034	10	-	-	-	-	-	-	-	-	-	-	-	-
314	*Nov `34*	2034	11	-	-	-	-	-	-	-	-	-	-	-	-
315	*Dec `34*	2034	12	-	-	-	-	-	-	-	-	-	-	-	-
316	*Jan `35*	2035	1	-	-	-	-	-	-	-	-	-	-	-	-
317	*Feb `35*	2035	2	-	-	-	-	-	-	-	-	-	-	-	-
318	*Mar `35*	2035	3	-	-	-	-	-	-	-	-	-	-	-	-
319	*Apr `35*	2035	4	-	-	-	-	-	-	-	-	-	-	-	-
320	*May `35*	2035	5	-	-	-	-	-	-	-	-	-	-	-	-
321	*Jun `35*	2035	6	-	-	-	-	-	-	-	-	-	-	-	-
322	*Jul `35*	2035	7	-	-	-	-	-	-	-	-	-	-	-	-
323	*Aug `35*	2035	8	-	-	-	-	-	-	-	-	-	-	-	-
324	*Sep `35*	2035	9	-	-	-	-	-	-	-	-	-	-	-	-
325	*Oct `35*	2035	10	-	-	-	-	-	-	-	-	-	-	-	-
326	*Nov `35*	2035	11	-	-	-	-	-	-	-	-	-	-	-	-
327	*Dec `35*	2035	12	-	-	-	-	-	-	-	-	-	-	-	-
328	*Jan `36*	2036	1	-	-	-	-	-	-	-	-	-	-	-	-
329	*Feb `36*	2036	2	-	-	-	-	-	-	-	-	-	-	-	-
330	*Mar `36*	2036	3	-	-	-	-	-	-	-	-	-	-	-	-
331	*Apr `36*	2036	4	-	-	-	-	-	-	-	-	-	-	-	-
332	*May `36*	2036	5	-	-	-	-	-	-	-	-	-	-	-	-
333	*Jun `36*	2036	6	-	-	-	-	-	-	-	-	-	-	-	-
334	*Jul `36*	2036	7	-	-	-	-	-	-	-	-	-	-	-	-
335	*Aug `36*	2036	8	-	-	-	-	-	-	-	-	-	-	-	-
336	*Sep `36*	2036	9	-	-	-	-	-	-	-	-	-	-	-	-
337	*Oct `36*	2036	10	-	-	-	-	-	-	-	-	-	-	-	-
338	*Nov `36*	2036	11	-	-	-	-	-	-	-	-	-	-	-	-
339	*Dec `36*	2036	12	-	-	-	-	-	-	-	-	-	-	-	-
340	*Jan `37*	2037	1	-	-	-	-	-	-	-	-	-	-	-	-
341	*Feb `37*	2037	2	-	-	-	-	-	-	-	-	-	-	-	-
342	*Mar `37*	2037	3	-	-	-	-	-	-	-	-	-	-	-	-
343	*Apr `37*	2037	4	-	-	-	-	-	-	-	-	-	-	-	-
344	*May `37*	2037	5	-	-	-	-	-	-	-	-	-	-	-	-
345	*Jun `37*	2037	6	-	-	-	-	-	-	-	-	-	-	-	-
346	*Jul `37*	2037	7	-	-	-	-	-	-	-	-	-	-	-	-
347	*Aug `37*	2037	8	-	-	-	-	-	-	-	-	-	-	-	-
348	*Sep `37*	2037	9	-	-	-	-	-	-	-	-	-	-	-	-
349	*Oct `37*	2037	10	-	-	-	-	-	-	-	-	-	-	-	-
350	*Nov `37*	2037	11	-	-	-	-	-	-	-	-	-	-	-	-
351	*Dec `37*	2037	12	-	-	-	-	-	-	-	-	-	-	-	-
352	*Jan `38*	2038	1	-	-	-	-	-	-	-	-	-	-	-	-
353	*Feb `38*	2038	2	-	-	-	-	-	-	-	-	-	-	-	-
354	*Mar `38*	2038	3	-	-	-	-	-	-	-	-	-	-	-	-
355	*Apr `38*	2038	4	-	-	-	-	-	-	-	-	-	-	-	-
356	*May `38*	2038	5	-	-	-	-	-	-	-	-	-	-	-	-
357	*Jun `38*	2038	6	-	-	-	-	-	-	-	-	-	-	-	-
358	*Jul `38*	2038	7	-	-	-	-	-	-	-	-	-	-	-	-
359	*Aug `38*	2038	8	-	-	-	-	-	-	-	-	-	-	-	-
360	*Sep `38*	2038	9	-	-	-	-	-	-	-	-	-	-	-	-
361	*Oct `38*	2038	10	-	-	-	-	-	-	-	-	-	-	-	-
362	*Nov `38*	2038	11	-	-	-	-	-	-	-	-	-	-	-	-
363	*Dec `38*	2038	12	-	-	-	-	-	-	-	-	-	-	-	-
364	*Jan `39*	2039	1	-	-	-	-	-	-	-	-	-	-	-	-
365	*Feb `39*	2039	2	-	-	-	-	-	-	-	-	-	-	-	-
366	*Mar `39*	2039	3	-	-	-	-	-	-	-	-	-	-	-	-
367	*Apr `39*	2039	4	-	-	-	-	-	-	-	-	-	-	-	-
368	*May `39*	2039	5	-	-	-	-	-	-	-	-	-	-	-	-
369	*Jun `39*	2039	6	-	-	-	-	-	-	-	-	-	-	-	-
370	*Jul `39*	2039	7	-	-	-	-	-	-	-	-	-	-	-	-
371	*Aug `39*	2039	8	-	-	-	-	-	-	-	-	-	-	-	-
372	*Sep `39*	2039	9	-	-	-	-	-	-	-	-	-	-	-	-
373	*Oct `39*	2039	10	-	-	-	-	-	-	-	-	-	-	-	-
374	*Nov `39*	2039	11	-	-	-	-	-	-	-	-	-	-	-	-
375	*Dec `39*	2039	12	-	-	-	-	-	-	-	-	-	-	-	-
376	*Jan `40*	2040	1	-	-	-	-	-	-	-	-	-	-	-	-
377	*Feb `40*	2040	2	-	-	-	-	-	-	-	-	-	-	-	-
378	*Mar `40*	2040	3	-	-	-	-	-	-	-	-	-	-	-	-
379	*Apr `40*	2040	4	-	-	-	-	-	-	-	-	-	-	-	-
380	*May `40*	2040	5	-	-	-	-	-	-	-	-	-	-	-	-
381	*Jun `40*	2040	6	-	-	-	-	-	-	-	-	-	-	-	-
382	*Jul `40*	2040	7	-	-	-	-	-	-	-	-	-	-	-	-
383	*Aug `40*	2040	8	-	-	-	-	-	-	-	-	-	-	-	-
384	*Sep `40*	2040	9	-	-	-	-	-	-	-	-	-	-	-	-
385	*Oct `40*	2040	10	-	-	-	-	-	-	-	-	-	-	-	-
386	*Nov `40*	2040	11	-	-	-	-	-	-	-	-	-	-	-	-
387	*Dec `40*	2040	12	-	-	-	-	-	-	-	-	-	-	-	-
388	*Jan `41*	2041	1	-	-	-	-	-	-	-	-	-	-	-	-
389	*Feb `41*	2041	2	-	-	-	-	-	-	-	-	-	-	-	-
390	*Mar `41*	2041	3	-	-	-	-	-	-	-	-	-	-	-	-
391	*Apr `41*	2041	4	-	-	-	-	-	-	-	-	-	-	-	-
392	*May `41*	2041	5	-	-	-	-	-	-	-	-	-	-	-	-
393	*Jun `41*	2041	6	-	-	-	-	-	-	-	-	-	-	-	-
394	*Jul `41*	2041	7	-	-	-	-	-	-	-	-	-	-	-	-
395	*Aug `41*	2041	8	-	-	-	-	-	-	-	-	-	-	-	-
396	*Sep `41*	2041	9	-	-	-	-	-	-	-	-	-	-	-	-
397	*Oct `41*	2041	10	-	-	-	-	-	-	-	-	-	-	-	-
398	*Nov `41*	2041	11	-	-	-	-	-	-	-	-	-	-	-	-
399	*Dec `41*	2041	12	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	Summer			Winter		
										On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
400	Jan `42	2042	1	-	-	-	-	-	-	-	-	-	-	-	-
401	Feb `42	2042	2	-	-	-	-	-	-	-	-	-	-	-	-
402	Mar `42	2042	3	-	-	-	-	-	-	-	-	-	-	-	-
403	Apr `42	2042	4	-	-	-	-	-	-	-	-	-	-	-	-
404	May `42	2042	5	-	-	-	-	-	-	-	-	-	-	-	-
405	Jun `42	2042	6	-	-	-	-	-	-	-	-	-	-	-	-
406	Jul `42	2042	7	-	-	-	-	-	-	-	-	-	-	-	-
407	Aug `42	2042	8	-	-	-	-	-	-	-	-	-	-	-	-
408	Sep `42	2042	9	-	-	-	-	-	-	-	-	-	-	-	-
409	Oct `42	2042	10	-	-	-	-	-	-	-	-	-	-	-	-
410	Nov `42	2042	11	-	-	-	-	-	-	-	-	-	-	-	-
411	Dec `42	2042	12	-	-	-	-	-	-	-	-	-	-	-	-
412	Jan `43	2043	1	-	-	-	-	-	-	-	-	-	-	-	-
413	Feb `43	2043	2	-	-	-	-	-	-	-	-	-	-	-	-
414	Mar `43	2043	3	-	-	-	-	-	-	-	-	-	-	-	-
415	Apr `43	2043	4	-	-	-	-	-	-	-	-	-	-	-	-
416	May `43	2043	5	-	-	-	-	-	-	-	-	-	-	-	-
417	Jun `43	2043	6	-	-	-	-	-	-	-	-	-	-	-	-
418	Jul `43	2043	7	-	-	-	-	-	-	-	-	-	-	-	-
419	Aug `43	2043	8	-	-	-	-	-	-	-	-	-	-	-	-
420	Sep `43	2043	9	-	-	-	-	-	-	-	-	-	-	-	-
421	Oct `43	2043	10	-	-	-	-	-	-	-	-	-	-	-	-
422	Nov `43	2043	11	-	-	-	-	-	-	-	-	-	-	-	-
423	Dec `43	2043	12	-	-	-	-	-	-	-	-	-	-	-	-
424	Jan `44	2044	1	-	-	-	-	-	-	-	-	-	-	-	-
425	Feb `44	2044	2	-	-	-	-	-	-	-	-	-	-	-	-
426	Mar `44	2044	3	-	-	-	-	-	-	-	-	-	-	-	-
427	Apr `44	2044	4	-	-	-	-	-	-	-	-	-	-	-	-
428	May `44	2044	5	-	-	-	-	-	-	-	-	-	-	-	-
429	Jun `44	2044	6	-	-	-	-	-	-	-	-	-	-	-	-
430	Jul `44	2044	7	-	-	-	-	-	-	-	-	-	-	-	-
431	Aug `44	2044	8	-	-	-	-	-	-	-	-	-	-	-	-
432	Sep `44	2044	9	-	-	-	-	-	-	-	-	-	-	-	-
433	Oct `44	2044	10	-	-	-	-	-	-	-	-	-	-	-	-
434	Nov `44	2044	11	-	-	-	-	-	-	-	-	-	-	-	-
435	Dec `44	2044	12	-	-	-	-	-	-	-	-	-	-	-	-
436	Jan `45	2045	1	-	-	-	-	-	-	-	-	-	-	-	-
437	Feb `45	2045	2	-	-	-	-	-	-	-	-	-	-	-	-
438	Mar `45	2045	3	-	-	-	-	-	-	-	-	-	-	-	-
439	Apr `45	2045	4	-	-	-	-	-	-	-	-	-	-	-	-
440	May `45	2045	5	-	-	-	-	-	-	-	-	-	-	-	-
441	Jun `45	2045	6	-	-	-	-	-	-	-	-	-	-	-	-
442	Jul `45	2045	7	-	-	-	-	-	-	-	-	-	-	-	-
443	Aug `45	2045	8	-	-	-	-	-	-	-	-	-	-	-	-
444	Sep `45	2045	9	-	-	-	-	-	-	-	-	-	-	-	-
445	Oct `45	2045	10	-	-	-	-	-	-	-	-	-	-	-	-
446	Nov `45	2045	11	-	-	-	-	-	-	-	-	-	-	-	-
447	Dec `45	2045	12	-	-	-	-	-	-	-	-	-	-	-	-
448	Jan `46	2046	1	-	-	-	-	-	-	-	-	-	-	-	-
449	Feb `46	2046	2	-	-	-	-	-	-	-	-	-	-	-	-
450	Mar `46	2046	3	-	-	-	-	-	-	-	-	-	-	-	-
451	Apr `46	2046	4	-	-	-	-	-	-	-	-	-	-	-	-
452	May `46	2046	5	-	-	-	-	-	-	-	-	-	-	-	-
453	Jun `46	2046	6	-	-	-	-	-	-	-	-	-	-	-	-
454	Jul `46	2046	7	-	-	-	-	-	-	-	-	-	-	-	-
455	Aug `46	2046	8	-	-	-	-	-	-	-	-	-	-	-	-
456	Sep `46	2046	9	-	-	-	-	-	-	-	-	-	-	-	-
457	Oct `46	2046	10	-	-	-	-	-	-	-	-	-	-	-	-
458	Nov `46	2046	11	-	-	-	-	-	-	-	-	-	-	-	-
459	Dec `46	2046	12	-	-	-	-	-	-	-	-	-	-	-	-
460	Jan `47	2047	1	-	-	-	-	-	-	-	-	-	-	-	-
461	Feb `47	2047	2	-	-	-	-	-	-	-	-	-	-	-	-
462	Mar `47	2047	3	-	-	-	-	-	-	-	-	-	-	-	-
463	Apr `47	2047	4	-	-	-	-	-	-	-	-	-	-	-	-
464	May `47	2047	5	-	-	-	-	-	-	-	-	-	-	-	-
465	Jun `47	2047	6	-	-	-	-	-	-	-	-	-	-	-	-
466	Jul `47	2047	7	-	-	-	-	-	-	-	-	-	-	-	-
467	Aug `47	2047	8	-	-	-	-	-	-	-	-	-	-	-	-
468	Sep `47	2047	9	-	-	-	-	-	-	-	-	-	-	-	-
469	Oct `47	2047	10	-	-	-	-	-	-	-	-	-	-	-	-
470	Nov `47	2047	11	-	-	-	-	-	-	-	-	-	-	-	-
471	Dec `47	2047	12	-	-	-	-	-	-	-	-	-	-	-	-
472	Jan `48	2048	1	-	-	-	-	-	-	-	-	-	-	-	-
473	Feb `48	2048	2	-	-	-	-	-	-	-	-	-	-	-	-
474	Mar `48	2048	3	-	-	-	-	-	-	-	-	-	-	-	-
475	Apr `48	2048	4	-	-	-	-	-	-	-	-	-	-	-	-
476	May `48	2048	5	-	-	-	-	-	-	-	-	-	-	-	-
477	Jun `48	2048	6	-	-	-	-	-	-	-	-	-	-	-	-
478	Jul `48	2048	7	-	-	-	-	-	-	-	-	-	-	-	-
479	Aug `48	2048	8	-	-	-	-	-	-	-	-	-	-	-	-
480	Sep `48	2048	9	-	-	-	-	-	-	-	-	-	-	-	-
481	Oct `48	2048	10	-	-	-	-	-	-	-	-	-	-	-	-
482	Nov `48	2048	11	-	-	-	-	-	-	-	-	-	-	-	-
483	Dec `48	2048	12	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Annual Summary of Revenues

Generating Facility Name	**0**
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

Year	**Annual Revenue ($000)**	**Generation (GWh)**	**Average Payment ($/MWh)**
2010	-	-	-
2011	-	-	-
2012	-	-	-
2013	-	-	-
2014	-	-	-
2015	-	-	-
2016	-	-	-
2017	-	-	-
2018	-	-	-
2019	-	-	-
2020	-	-	-
2021	-	-	-
2022	-	-	-
2023	-	-	-
2024	-	-	-
2025	-	-	-
2026	-	-	-
2027	-	-	-
2028	-	-	-
2029	-	-	-
2030	-	-	-
2031	-	-	-
2032	-	-	-
2033	-	-	-
2034	-	-	-
2035	-	-	-
2036	-	-	-
2037	-	-	-
2038	-	-	-
2039	-	-	-
2040	-	-	-
2041	-	-	-
2042	-	-	-
2043	-	-	-
2044	-	-	-
2045	-	-	-
2046	-	-	-
2047	-	-	-
2048	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

										Summer			Winter		
Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
Jan `10	2010	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `10	2010	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `10	2010	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `10	2010	4	-	-	-	-	-	-	-	-	-	-	-	-
May `10	2010	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `10	2010	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `10	2010	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `10	2010	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `10	2010	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `10	2010	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `10	2010	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `10	2010	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `11	2011	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `11	2011	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `11	2011	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `11	2011	4	-	-	-	-	-	-	-	-	-	-	-	-
May `11	2011	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `11	2011	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `11	2011	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `11	2011	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `11	2011	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `11	2011	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `11	2011	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `11	2011	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `12	2012	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `12	2012	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `12	2012	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `12	2012	4	-	-	-	-	-	-	-	-	-	-	-	-
May `12	2012	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `12	2012	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `12	2012	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `12	2012	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `12	2012	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `12	2012	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `12	2012	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `12	2012	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `13	2013	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `13	2013	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `13	2013	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `13	2013	4	-	-	-	-	-	-	-	-	-	-	-	-
May `13	2013	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `13	2013	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `13	2013	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `13	2013	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `13	2013	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `13	2013	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `13	2013	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `13	2013	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `14	2014	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `14	2014	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `14	2014	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `14	2014	4	-	-	-	-	-	-	-	-	-	-	-	-
May `14	2014	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `14	2014	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `14	2014	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `14	2014	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `14	2014	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `14	2014	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `14	2014	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `14	2014	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `15	2015	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `15	2015	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `15	2015	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `15	2015	4	-	-	-	-	-	-	-	-	-	-	-	-
May `15	2015	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `15	2015	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `15	2015	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `15	2015	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `15	2015	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `15	2015	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `15	2015	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `15	2015	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `16	2016	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `16	2016	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `16	2016	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `16	2016	4	-	-	-	-	-	-	-	-	-	-	-	-
May `16	2016	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `16	2016	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `16	2016	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `16	2016	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `16	2016	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `16	2016	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `16	2016	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `16	2016	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `17	2017	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `17	2017	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `17	2017	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `17	2017	4	-	-	-	-	-	-	-	-	-	-	-	-
May `17	2017	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `17	2017	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `17	2017	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `17	2017	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `17	2017	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `17	2017	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `17	2017	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `17	2017	12	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	**0**
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	Summer			Winter		
										On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
112	*Jan `18*	2018	1	-	-	-	-	-	-	-	-	-	-	-	-
113	*Feb `18*	2018	2	-	-	-	-	-	-	-	-	-	-	-	-
114	*Mar `18*	2018	3	-	-	-	-	-	-	-	-	-	-	-	-
115	*Apr `18*	2018	4	-	-	-	-	-	-	-	-	-	-	-	-
116	*May `18*	2018	5	-	-	-	-	-	-	-	-	-	-	-	-
117	*Jun `18*	2018	6	-	-	-	-	-	-	-	-	-	-	-	-
118	*Jul `18*	2018	7	-	-	-	-	-	-	-	-	-	-	-	-
119	*Aug `18*	2018	8	-	-	-	-	-	-	-	-	-	-	-	-
120	*Sep `18*	2018	9	-	-	-	-	-	-	-	-	-	-	-	-
121	*Oct `18*	2018	10	-	-	-	-	-	-	-	-	-	-	-	-
122	*Nov `18*	2018	11	-	-	-	-	-	-	-	-	-	-	-	-
123	*Dec `18*	2018	12	-	-	-	-	-	-	-	-	-	-	-	-
124	*Jan `19*	2019	1	-	-	-	-	-	-	-	-	-	-	-	-
125	*Feb `19*	2019	2	-	-	-	-	-	-	-	-	-	-	-	-
126	*Mar `19*	2019	3	-	-	-	-	-	-	-	-	-	-	-	-
127	*Apr `19*	2019	4	-	-	-	-	-	-	-	-	-	-	-	-
128	*May `19*	2019	5	-	-	-	-	-	-	-	-	-	-	-	-
129	*Jun `19*	2019	6	-	-	-	-	-	-	-	-	-	-	-	-
130	*Jul `19*	2019	7	-	-	-	-	-	-	-	-	-	-	-	-
131	*Aug `19*	2019	8	-	-	-	-	-	-	-	-	-	-	-	-
132	*Sep `19*	2019	9	-	-	-	-	-	-	-	-	-	-	-	-
133	*Oct `19*	2019	10	-	-	-	-	-	-	-	-	-	-	-	-
134	*Nov `19*	2019	11	-	-	-	-	-	-	-	-	-	-	-	-
135	*Dec `19*	2019	12	-	-	-	-	-	-	-	-	-	-	-	-
136	*Jan `20*	2020	1	-	-	-	-	-	-	-	-	-	-	-	-
137	*Feb `20*	2020	2	-	-	-	-	-	-	-	-	-	-	-	-
138	*Mar `20*	2020	3	-	-	-	-	-	-	-	-	-	-	-	-
139	*Apr `20*	2020	4	-	-	-	-	-	-	-	-	-	-	-	-
140	*May `20*	2020	5	-	-	-	-	-	-	-	-	-	-	-	-
141	*Jun `20*	2020	6	-	-	-	-	-	-	-	-	-	-	-	-
142	*Jul `20*	2020	7	-	-	-	-	-	-	-	-	-	-	-	-
143	*Aug `20*	2020	8	-	-	-	-	-	-	-	-	-	-	-	-
144	*Sep `20*	2020	9	-	-	-	-	-	-	-	-	-	-	-	-
145	*Oct `20*	2020	10	-	-	-	-	-	-	-	-	-	-	-	-
146	*Nov `20*	2020	11	-	-	-	-	-	-	-	-	-	-	-	-
147	*Dec `20*	2020	12	-	-	-	-	-	-	-	-	-	-	-	-
148	*Jan `21*	2021	1	-	-	-	-	-	-	-	-	-	-	-	-
149	*Feb `21*	2021	2	-	-	-	-	-	-	-	-	-	-	-	-
150	*Mar `21*	2021	3	-	-	-	-	-	-	-	-	-	-	-	-
151	*Apr `21*	2021	4	-	-	-	-	-	-	-	-	-	-	-	-
152	*May `21*	2021	5	-	-	-	-	-	-	-	-	-	-	-	-
153	*Jun `21*	2021	6	-	-	-	-	-	-	-	-	-	-	-	-
154	*Jul `21*	2021	7	-	-	-	-	-	-	-	-	-	-	-	-
155	*Aug `21*	2021	8	-	-	-	-	-	-	-	-	-	-	-	-
156	*Sep `21*	2021	9	-	-	-	-	-	-	-	-	-	-	-	-
157	*Oct `21*	2021	10	-	-	-	-	-	-	-	-	-	-	-	-
158	*Nov `21*	2021	11	-	-	-	-	-	-	-	-	-	-	-	-
159	*Dec `21*	2021	12	-	-	-	-	-	-	-	-	-	-	-	-
160	*Jan `22*	2022	1	-	-	-	-	-	-	-	-	-	-	-	-
161	*Feb `22*	2022	2	-	-	-	-	-	-	-	-	-	-	-	-
162	*Mar `22*	2022	3	-	-	-	-	-	-	-	-	-	-	-	-
163	*Apr `22*	2022	4	-	-	-	-	-	-	-	-	-	-	-	-
164	*May `22*	2022	5	-	-	-	-	-	-	-	-	-	-	-	-
165	*Jun `22*	2022	6	-	-	-	-	-	-	-	-	-	-	-	-
166	*Jul `22*	2022	7	-	-	-	-	-	-	-	-	-	-	-	-
167	*Aug `22*	2022	8	-	-	-	-	-	-	-	-	-	-	-	-
168	*Sep `22*	2022	9	-	-	-	-	-	-	-	-	-	-	-	-
169	*Oct `22*	2022	10	-	-	-	-	-	-	-	-	-	-	-	-
170	*Nov `22*	2022	11	-	-	-	-	-	-	-	-	-	-	-	-
171	*Dec `22*	2022	12	-	-	-	-	-	-	-	-	-	-	-	-
172	*Jan `23*	2023	1	-	-	-	-	-	-	-	-	-	-	-	-
173	*Feb `23*	2023	2	-	-	-	-	-	-	-	-	-	-	-	-
174	*Mar `23*	2023	3	-	-	-	-	-	-	-	-	-	-	-	-
175	*Apr `23*	2023	4	-	-	-	-	-	-	-	-	-	-	-	-
176	*May `23*	2023	5	-	-	-	-	-	-	-	-	-	-	-	-
177	*Jun `23*	2023	6	-	-	-	-	-	-	-	-	-	-	-	-
178	*Jul `23*	2023	7	-	-	-	-	-	-	-	-	-	-	-	-
179	*Aug `23*	2023	8	-	-	-	-	-	-	-	-	-	-	-	-
180	*Sep `23*	2023	9	-	-	-	-	-	-	-	-	-	-	-	-
181	*Oct `23*	2023	10	-	-	-	-	-	-	-	-	-	-	-	-
182	*Nov `23*	2023	11	-	-	-	-	-	-	-	-	-	-	-	-
183	*Dec `23*	2023	12	-	-	-	-	-	-	-	-	-	-	-	-
184	*Jan `24*	2024	1	-	-	-	-	-	-	-	-	-	-	-	-
185	*Feb `24*	2024	2	-	-	-	-	-	-	-	-	-	-	-	-
186	*Mar `24*	2024	3	-	-	-	-	-	-	-	-	-	-	-	-
187	*Apr `24*	2024	4	-	-	-	-	-	-	-	-	-	-	-	-
188	*May `24*	2024	5	-	-	-	-	-	-	-	-	-	-	-	-
189	*Jun `24*	2024	6	-	-	-	-	-	-	-	-	-	-	-	-
190	*Jul `24*	2024	7	-	-	-	-	-	-	-	-	-	-	-	-
191	*Aug `24*	2024	8	-	-	-	-	-	-	-	-	-	-	-	-
192	*Sep `24*	2024	9	-	-	-	-	-	-	-	-	-	-	-	-
193	*Oct `24*	2024	10	-	-	-	-	-	-	-	-	-	-	-	-
194	*Nov `24*	2024	11	-	-	-	-	-	-	-	-	-	-	-	-
195	*Dec `24*	2024	12	-	-	-	-	-	-	-	-	-	-	-	-
196	*Jan `25*	2025	1	-	-	-	-	-	-	-	-	-	-	-	-
197	*Feb `25*	2025	2	-	-	-	-	-	-	-	-	-	-	-	-
198	*Mar `25*	2025	3	-	-	-	-	-	-	-	-	-	-	-	-
199	*Apr `25*	2025	4	-	-	-	-	-	-	-	-	-	-	-	-
200	*May `25*	2025	5	-	-	-	-	-	-	-	-	-	-	-	-
201	*Jun `25*	2025	6	-	-	-	-	-	-	-	-	-	-	-	-
202	*Jul `25*	2025	7	-	-	-	-	-	-	-	-	-	-	-	-
203	*Aug `25*	2025	8	-	-	-	-	-	-	-	-	-	-	-	-
204	*Sep `25*	2025	9	-	-	-	-	-	-	-	-	-	-	-	-
205	*Oct `25*	2025	10	-	-	-	-	-	-	-	-	-	-	-	-
206	*Nov `25*	2025	11	-	-	-	-	-	-	-	-	-	-	-	-
207	*Dec `25*	2025	12	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	**0**
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	Summer			Winter		
										On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
208	*Jan `26*	2026	1	-	-	-	-	-	-	-	-	-	-	-	-
209	*Feb `26*	2026	2	-	-	-	-	-	-	-	-	-	-	-	-
210	*Mar `26*	2026	3	-	-	-	-	-	-	-	-	-	-	-	-
211	*Apr `26*	2026	4	-	-	-	-	-	-	-	-	-	-	-	-
212	*May `26*	2026	5	-	-	-	-	-	-	-	-	-	-	-	-
213	*Jun `26*	2026	6	-	-	-	-	-	-	-	-	-	-	-	-
214	*Jul `26*	2026	7	-	-	-	-	-	-	-	-	-	-	-	-
215	*Aug `26*	2026	8	-	-	-	-	-	-	-	-	-	-	-	-
216	*Sep `26*	2026	9	-	-	-	-	-	-	-	-	-	-	-	-
217	*Oct `26*	2026	10	-	-	-	-	-	-	-	-	-	-	-	-
218	*Nov `26*	2026	11	-	-	-	-	-	-	-	-	-	-	-	-
219	*Dec `26*	2026	12	-	-	-	-	-	-	-	-	-	-	-	-
220	*Jan `27*	2027	1	-	-	-	-	-	-	-	-	-	-	-	-
221	*Feb `27*	2027	2	-	-	-	-	-	-	-	-	-	-	-	-
222	*Mar `27*	2027	3	-	-	-	-	-	-	-	-	-	-	-	-
223	*Apr `27*	2027	4	-	-	-	-	-	-	-	-	-	-	-	-
224	*May `27*	2027	5	-	-	-	-	-	-	-	-	-	-	-	-
225	*Jun `27*	2027	6	-	-	-	-	-	-	-	-	-	-	-	-
226	*Jul `27*	2027	7	-	-	-	-	-	-	-	-	-	-	-	-
227	*Aug `27*	2027	8	-	-	-	-	-	-	-	-	-	-	-	-
228	*Sep `27*	2027	9	-	-	-	-	-	-	-	-	-	-	-	-
229	*Oct `27*	2027	10	-	-	-	-	-	-	-	-	-	-	-	-
230	*Nov `27*	2027	11	-	-	-	-	-	-	-	-	-	-	-	-
231	*Dec `27*	2027	12	-	-	-	-	-	-	-	-	-	-	-	-
232	*Jan `28*	2028	1	-	-	-	-	-	-	-	-	-	-	-	-
233	*Feb `28*	2028	2	-	-	-	-	-	-	-	-	-	-	-	-
234	*Mar `28*	2028	3	-	-	-	-	-	-	-	-	-	-	-	-
235	*Apr `28*	2028	4	-	-	-	-	-	-	-	-	-	-	-	-
236	*May `28*	2028	5	-	-	-	-	-	-	-	-	-	-	-	-
237	*Jun `28*	2028	6	-	-	-	-	-	-	-	-	-	-	-	-
238	*Jul `28*	2028	7	-	-	-	-	-	-	-	-	-	-	-	-
239	*Aug `28*	2028	8	-	-	-	-	-	-	-	-	-	-	-	-
240	*Sep `28*	2028	9	-	-	-	-	-	-	-	-	-	-	-	-
241	*Oct `28*	2028	10	-	-	-	-	-	-	-	-	-	-	-	-
242	*Nov `28*	2028	11	-	-	-	-	-	-	-	-	-	-	-	-
243	*Dec `28*	2028	12	-	-	-	-	-	-	-	-	-	-	-	-
244	*Jan `29*	2029	1	-	-	-	-	-	-	-	-	-	-	-	-
245	*Feb `29*	2029	2	-	-	-	-	-	-	-	-	-	-	-	-
246	*Mar `29*	2029	3	-	-	-	-	-	-	-	-	-	-	-	-
247	*Apr `29*	2029	4	-	-	-	-	-	-	-	-	-	-	-	-
248	*May `29*	2029	5	-	-	-	-	-	-	-	-	-	-	-	-
249	*Jun `29*	2029	6	-	-	-	-	-	-	-	-	-	-	-	-
250	*Jul `29*	2029	7	-	-	-	-	-	-	-	-	-	-	-	-
251	*Aug `29*	2029	8	-	-	-	-	-	-	-	-	-	-	-	-
252	*Sep `29*	2029	9	-	-	-	-	-	-	-	-	-	-	-	-
253	*Oct `29*	2029	10	-	-	-	-	-	-	-	-	-	-	-	-
254	*Nov `29*	2029	11	-	-	-	-	-	-	-	-	-	-	-	-
255	*Dec `29*	2029	12	-	-	-	-	-	-	-	-	-	-	-	-
256	*Jan `30*	2030	1	-	-	-	-	-	-	-	-	-	-	-	-
257	*Feb `30*	2030	2	-	-	-	-	-	-	-	-	-	-	-	-
258	*Mar `30*	2030	3	-	-	-	-	-	-	-	-	-	-	-	-
259	*Apr `30*	2030	4	-	-	-	-	-	-	-	-	-	-	-	-
260	*May `30*	2030	5	-	-	-	-	-	-	-	-	-	-	-	-
261	*Jun `30*	2030	6	-	-	-	-	-	-	-	-	-	-	-	-
262	*Jul `30*	2030	7	-	-	-	-	-	-	-	-	-	-	-	-
263	*Aug `30*	2030	8	-	-	-	-	-	-	-	-	-	-	-	-
264	*Sep `30*	2030	9	-	-	-	-	-	-	-	-	-	-	-	-
265	*Oct `30*	2030	10	-	-	-	-	-	-	-	-	-	-	-	-
266	*Nov `30*	2030	11	-	-	-	-	-	-	-	-	-	-	-	-
267	*Dec `30*	2030	12	-	-	-	-	-	-	-	-	-	-	-	-
268	*Jan `31*	2031	1	-	-	-	-	-	-	-	-	-	-	-	-
269	*Feb `31*	2031	2	-	-	-	-	-	-	-	-	-	-	-	-
270	*Mar `31*	2031	3	-	-	-	-	-	-	-	-	-	-	-	-
271	*Apr `31*	2031	4	-	-	-	-	-	-	-	-	-	-	-	-
272	*May `31*	2031	5	-	-	-	-	-	-	-	-	-	-	-	-
273	*Jun `31*	2031	6	-	-	-	-	-	-	-	-	-	-	-	-
274	*Jul `31*	2031	7	-	-	-	-	-	-	-	-	-	-	-	-
275	*Aug `31*	2031	8	-	-	-	-	-	-	-	-	-	-	-	-
276	*Sep `31*	2031	9	-	-	-	-	-	-	-	-	-	-	-	-
277	*Oct `31*	2031	10	-	-	-	-	-	-	-	-	-	-	-	-
278	*Nov `31*	2031	11	-	-	-	-	-	-	-	-	-	-	-	-
279	*Dec `31*	2031	12	-	-	-	-	-	-	-	-	-	-	-	-
280	*Jan `32*	2032	1	-	-	-	-	-	-	-	-	-	-	-	-
281	*Feb `32*	2032	2	-	-	-	-	-	-	-	-	-	-	-	-
282	*Mar `32*	2032	3	-	-	-	-	-	-	-	-	-	-	-	-
283	*Apr `32*	2032	4	-	-	-	-	-	-	-	-	-	-	-	-
284	*May `32*	2032	5	-	-	-	-	-	-	-	-	-	-	-	-
285	*Jun `32*	2032	6	-	-	-	-	-	-	-	-	-	-	-	-
286	*Jul `32*	2032	7	-	-	-	-	-	-	-	-	-	-	-	-
287	*Aug `32*	2032	8	-	-	-	-	-	-	-	-	-	-	-	-
288	*Sep `32*	2032	9	-	-	-	-	-	-	-	-	-	-	-	-
289	*Oct `32*	2032	10	-	-	-	-	-	-	-	-	-	-	-	-
290	*Nov `32*	2032	11	-	-	-	-	-	-	-	-	-	-	-	-
291	*Dec `32*	2032	12	-	-	-	-	-	-	-	-	-	-	-	-
292	*Jan `33*	2033	1	-	-	-	-	-	-	-	-	-	-	-	-
293	*Feb `33*	2033	2	-	-	-	-	-	-	-	-	-	-	-	-
294	*Mar `33*	2033	3	-	-	-	-	-	-	-	-	-	-	-	-
295	*Apr `33*	2033	4	-	-	-	-	-	-	-	-	-	-	-	-
296	*May `33*	2033	5	-	-	-	-	-	-	-	-	-	-	-	-
297	*Jun `33*	2033	6	-	-	-	-	-	-	-	-	-	-	-	-
298	*Jul `33*	2033	7	-	-	-	-	-	-	-	-	-	-	-	-
299	*Aug `33*	2033	8	-	-	-	-	-	-	-	-	-	-	-	-
300	*Sep `33*	2033	9	-	-	-	-	-	-	-	-	-	-	-	-
301	*Oct `33*	2033	10	-	-	-	-	-	-	-	-	-	-	-	-
302	*Nov `33*	2033	11	-	-	-	-	-	-	-	-	-	-	-	-
303	*Dec `33*	2033	12	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	**0**
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

										Summer			Winter		
	Month	**Year**	**Month**	**TOD Adjusted Generation (MWh)**	**Contract Price ($/MWh)**	**Monthly Revenue ($)**	**Generation (MWh)**	**Average Payment ($/MWh)**	**Contract Month**	**On Peak Generation (MWh)**	**Mid Peak Generation (MWh)**	**Off Peak Generation (MWh)**	**Mid Peak Generation (MWh)**	**Off Peak Generation (MWh)**	**S. Off Peak Generation (MWh)**
304	*Jan `34*	2034	1	-	-	-	-	-	-	-	-	-	-	-	-
305	*Feb `34*	2034	2	-	-	-	-	-	-	-	-	-	-	-	-
306	*Mar `34*	2034	3	-	-	-	-	-	-	-	-	-	-	-	-
307	*Apr `34*	2034	4	-	-	-	-	-	-	-	-	-	-	-	-
308	*May `34*	2034	5	-	-	-	-	-	-	-	-	-	-	-	-
309	*Jun `34*	2034	6	-	-	-	-	-	-	-	-	-	-	-	-
310	*Jul `34*	2034	7	-	-	-	-	-	-	-	-	-	-	-	-
311	*Aug `34*	2034	8	-	-	-	-	-	-	-	-	-	-	-	-
312	*Sep `34*	2034	9	-	-	-	-	-	-	-	-	-	-	-	-
313	*Oct `34*	2034	10	-	-	-	-	-	-	-	-	-	-	-	-
314	*Nov `34*	2034	11	-	-	-	-	-	-	-	-	-	-	-	-
315	*Dec `34*	2034	12	-	-	-	-	-	-	-	-	-	-	-	-
316	*Jan `35*	2035	1	-	-	-	-	-	-	-	-	-	-	-	-
317	*Feb `35*	2035	2	-	-	-	-	-	-	-	-	-	-	-	-
318	*Mar `35*	2035	3	-	-	-	-	-	-	-	-	-	-	-	-
319	*Apr `35*	2035	4	-	-	-	-	-	-	-	-	-	-	-	-
320	*May `35*	2035	5	-	-	-	-	-	-	-	-	-	-	-	-
321	*Jun `35*	2035	6	-	-	-	-	-	-	-	-	-	-	-	-
322	*Jul `35*	2035	7	-	-	-	-	-	-	-	-	-	-	-	-
323	*Aug `35*	2035	8	-	-	-	-	-	-	-	-	-	-	-	-
324	*Sep `35*	2035	9	-	-	-	-	-	-	-	-	-	-	-	-
325	*Oct `35*	2035	10	-	-	-	-	-	-	-	-	-	-	-	-
326	*Nov `35*	2035	11	-	-	-	-	-	-	-	-	-	-	-	-
327	*Dec `35*	2035	12	-	-	-	-	-	-	-	-	-	-	-	-
328	*Jan `36*	2036	1	-	-	-	-	-	-	-	-	-	-	-	-
329	*Feb `36*	2036	2	-	-	-	-	-	-	-	-	-	-	-	-
330	*Mar `36*	2036	3	-	-	-	-	-	-	-	-	-	-	-	-
331	*Apr `36*	2036	4	-	-	-	-	-	-	-	-	-	-	-	-
332	*May `36*	2036	5	-	-	-	-	-	-	-	-	-	-	-	-
333	*Jun `36*	2036	6	-	-	-	-	-	-	-	-	-	-	-	-
334	*Jul `36*	2036	7	-	-	-	-	-	-	-	-	-	-	-	-
335	*Aug `36*	2036	8	-	-	-	-	-	-	-	-	-	-	-	-
336	*Sep `36*	2036	9	-	-	-	-	-	-	-	-	-	-	-	-
337	*Oct `36*	2036	10	-	-	-	-	-	-	-	-	-	-	-	-
338	*Nov `36*	2036	11	-	-	-	-	-	-	-	-	-	-	-	-
339	*Dec `36*	2036	12	-	-	-	-	-	-	-	-	-	-	-	-
340	*Jan `37*	2037	1	-	-	-	-	-	-	-	-	-	-	-	-
341	*Feb `37*	2037	2	-	-	-	-	-	-	-	-	-	-	-	-
342	*Mar `37*	2037	3	-	-	-	-	-	-	-	-	-	-	-	-
343	*Apr `37*	2037	4	-	-	-	-	-	-	-	-	-	-	-	-
344	*May `37*	2037	5	-	-	-	-	-	-	-	-	-	-	-	-
345	*Jun `37*	2037	6	-	-	-	-	-	-	-	-	-	-	-	-
346	*Jul `37*	2037	7	-	-	-	-	-	-	-	-	-	-	-	-
347	*Aug `37*	2037	8	-	-	-	-	-	-	-	-	-	-	-	-
348	*Sep `37*	2037	9	-	-	-	-	-	-	-	-	-	-	-	-
349	*Oct `37*	2037	10	-	-	-	-	-	-	-	-	-	-	-	-
350	*Nov `37*	2037	11	-	-	-	-	-	-	-	-	-	-	-	-
351	*Dec `37*	2037	12	-	-	-	-	-	-	-	-	-	-	-	-
352	*Jan `38*	2038	1	-	-	-	-	-	-	-	-	-	-	-	-
353	*Feb `38*	2038	2	-	-	-	-	-	-	-	-	-	-	-	-
354	*Mar `38*	2038	3	-	-	-	-	-	-	-	-	-	-	-	-
355	*Apr `38*	2038	4	-	-	-	-	-	-	-	-	-	-	-	-
356	*May `38*	2038	5	-	-	-	-	-	-	-	-	-	-	-	-
357	*Jun `38*	2038	6	-	-	-	-	-	-	-	-	-	-	-	-
358	*Jul `38*	2038	7	-	-	-	-	-	-	-	-	-	-	-	-
359	*Aug `38*	2038	8	-	-	-	-	-	-	-	-	-	-	-	-
360	*Sep `38*	2038	9	-	-	-	-	-	-	-	-	-	-	-	-
361	*Oct `38*	2038	10	-	-	-	-	-	-	-	-	-	-	-	-
362	*Nov `38*	2038	11	-	-	-	-	-	-	-	-	-	-	-	-
363	*Dec `38*	2038	12	-	-	-	-	-	-	-	-	-	-	-	-
364	*Jan `39*	2039	1	-	-	-	-	-	-	-	-	-	-	-	-
365	*Feb `39*	2039	2	-	-	-	-	-	-	-	-	-	-	-	-
366	*Mar `39*	2039	3	-	-	-	-	-	-	-	-	-	-	-	-
367	*Apr `39*	2039	4	-	-	-	-	-	-	-	-	-	-	-	-
368	*May `39*	2039	5	-	-	-	-	-	-	-	-	-	-	-	-
369	*Jun `39*	2039	6	-	-	-	-	-	-	-	-	-	-	-	-
370	*Jul `39*	2039	7	-	-	-	-	-	-	-	-	-	-	-	-
371	*Aug `39*	2039	8	-	-	-	-	-	-	-	-	-	-	-	-
372	*Sep `39*	2039	9	-	-	-	-	-	-	-	-	-	-	-	-
373	*Oct `39*	2039	10	-	-	-	-	-	-	-	-	-	-	-	-
374	*Nov `39*	2039	11	-	-	-	-	-	-	-	-	-	-	-	-
375	*Dec `39*	2039	12	-	-	-	-	-	-	-	-	-	-	-	-
376	*Jan `40*	2040	1	-	-	-	-	-	-	-	-	-	-	-	-
377	*Feb `40*	2040	2	-	-	-	-	-	-	-	-	-	-	-	-
378	*Mar `40*	2040	3	-	-	-	-	-	-	-	-	-	-	-	-
379	*Apr `40*	2040	4	-	-	-	-	-	-	-	-	-	-	-	-
380	*May `40*	2040	5	-	-	-	-	-	-	-	-	-	-	-	-
381	*Jun `40*	2040	6	-	-	-	-	-	-	-	-	-	-	-	-
382	*Jul `40*	2040	7	-	-	-	-	-	-	-	-	-	-	-	-
383	*Aug `40*	2040	8	-	-	-	-	-	-	-	-	-	-	-	-
384	*Sep `40*	2040	9	-	-	-	-	-	-	-	-	-	-	-	-
385	*Oct `40*	2040	10	-	-	-	-	-	-	-	-	-	-	-	-
386	*Nov `40*	2040	11	-	-	-	-	-	-	-	-	-	-	-	-
387	*Dec `40*	2040	12	-	-	-	-	-	-	-	-	-	-	-	-
388	*Jan `41*	2041	1	-	-	-	-	-	-	-	-	-	-	-	-
389	*Feb `41*	2041	2	-	-	-	-	-	-	-	-	-	-	-	-
390	*Mar `41*	2041	3	-	-	-	-	-	-	-	-	-	-	-	-
391	*Apr `41*	2041	4	-	-	-	-	-	-	-	-	-	-	-	-
392	*May `41*	2041	5	-	-	-	-	-	-	-	-	-	-	-	-
393	*Jun `41*	2041	6	-	-	-	-	-	-	-	-	-	-	-	-
394	*Jul `41*	2041	7	-	-	-	-	-	-	-	-	-	-	-	-
395	*Aug `41*	2041	8	-	-	-	-	-	-	-	-	-	-	-	-
396	*Sep `41*	2041	9	-	-	-	-	-	-	-	-	-	-	-	-
397	*Oct `41*	2041	10	-	-	-	-	-	-	-	-	-	-	-	-
398	*Nov `41*	2041	11	-	-	-	-	-	-	-	-	-	-	-	-
399	*Dec `41*	2041	12	-	-	-	-	-	-	-	-	-	-	-	-

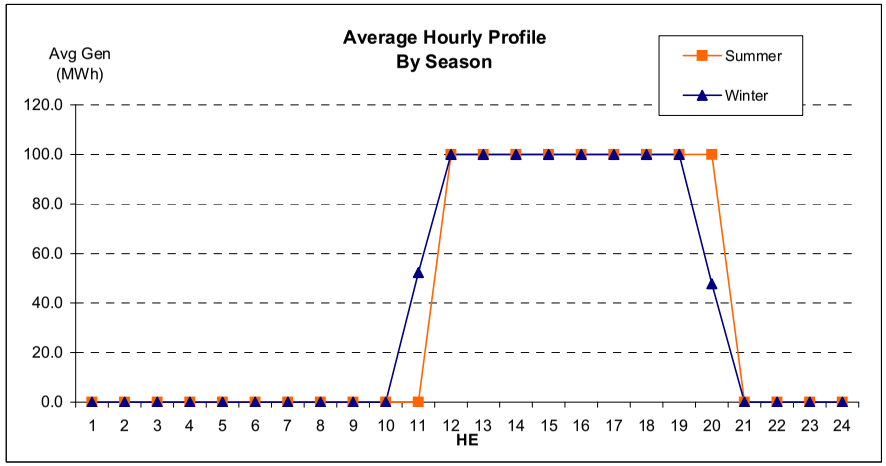
Project Revenues

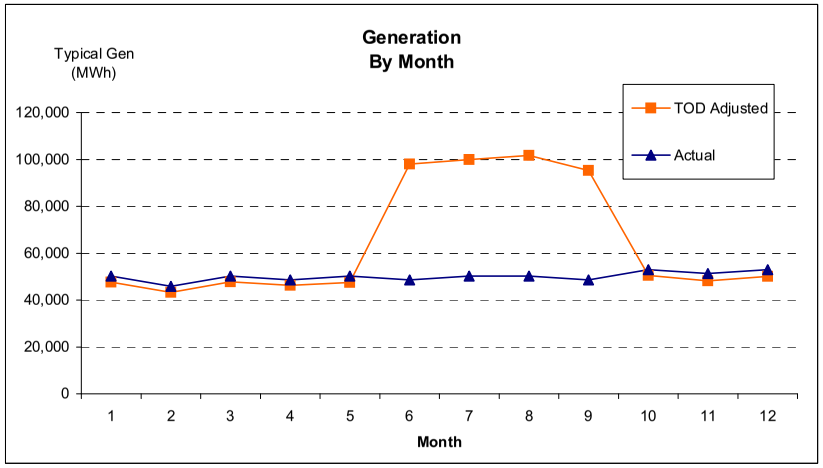
- Monthly Summary of Revenues

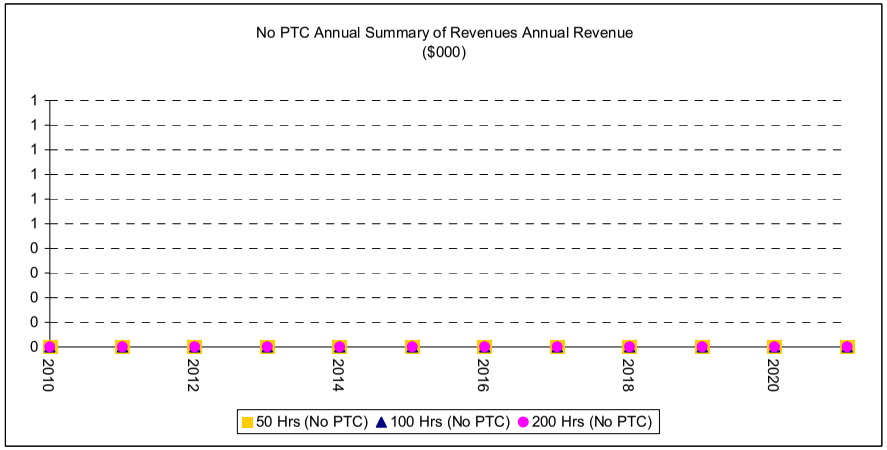
Generating Facility Name	**0**
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	

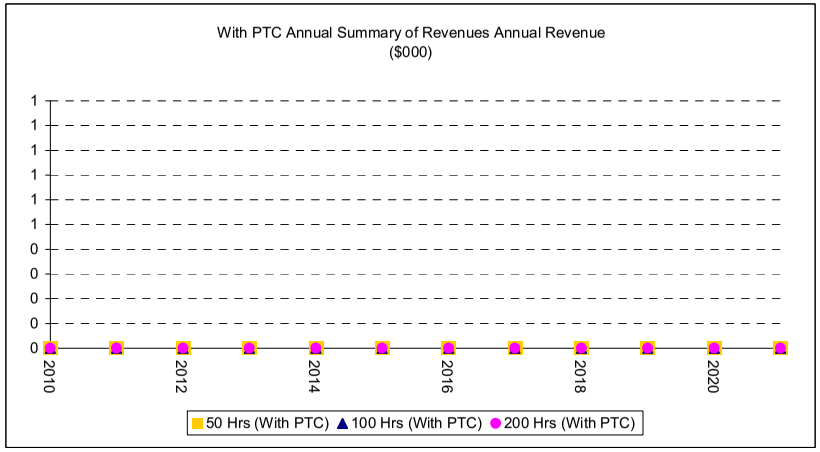
										Summer			Winter		
	Month	**Year**	**Month**	**TOD Adjusted Generation (MWh)**	**Contract Price ($/MWh)**	**Monthly Revenue ($)**	**Generation (MWh)**	**Average Payment ($/MWh)**	**Contract Month**	**On Peak Generation (MWh)**	**Mid Peak Generation (MWh)**	**Off Peak Generation (MWh)**	**Mid Peak Generation (MWh)**	**Off Peak Generation (MWh)**	**S. Off Peak Generation (MWh)**
400	*Jan `42*	2042	1	-	-	-	-	-	-	-	-	-	-	-	-
401	*Feb `42*	2042	2	-	-	-	-	-	-	-	-	-	-	-	-
402	*Mar `42*	2042	3	-	-	-	-	-	-	-	-	-	-	-	-
403	*Apr `42*	2042	4	-	-	-	-	-	-	-	-	-	-	-	-
404	*May `42*	2042	5	-	-	-	-	-	-	-	-	-	-	-	-
405	*Jun `42*	2042	6	-	-	-	-	-	-	-	-	-	-	-	-
406	*Jul `42*	2042	7	-	-	-	-	-	-	-	-	-	-	-	-
407	*Aug `42*	2042	8	-	-	-	-	-	-	-	-	-	-	-	-
408	*Sep `42*	2042	9	-	-	-	-	-	-	-	-	-	-	-	-
409	*Oct `42*	2042	10	-	-	-	-	-	-	-	-	-	-	-	-
410	*Nov `42*	2042	11	-	-	-	-	-	-	-	-	-	-	-	-
411	*Dec `42*	2042	12	-	-	-	-	-	-	-	-	-	-	-	-
412	*Jan `43*	2043	1	-	-	-	-	-	-	-	-	-	-	-	-
413	*Feb `43*	2043	2	-	-	-	-	-	-	-	-	-	-	-	-
414	*Mar `43*	2043	3	-	-	-	-	-	-	-	-	-	-	-	-
415	*Apr `43*	2043	4	-	-	-	-	-	-	-	-	-	-	-	-
416	*May `43*	2043	5	-	-	-	-	-	-	-	-	-	-	-	-
417	*Jun `43*	2043	6	-	-	-	-	-	-	-	-	-	-	-	-
418	*Jul `43*	2043	7	-	-	-	-	-	-	-	-	-	-	-	-
419	*Aug `43*	2043	8	-	-	-	-	-	-	-	-	-	-	-	-
420	*Sep `43*	2043	9	-	-	-	-	-	-	-	-	-	-	-	-
421	*Oct `43*	2043	10	-	-	-	-	-	-	-	-	-	-	-	-
422	*Nov `43*	2043	11	-	-	-	-	-	-	-	-	-	-	-	-
423	*Dec `43*	2043	12	-	-	-	-	-	-	-	-	-	-	-	-
424	*Jan `44*	2044	1	-	-	-	-	-	-	-	-	-	-	-	-
425	*Feb `44*	2044	2	-	-	-	-	-	-	-	-	-	-	-	-
426	*Mar `44*	2044	3	-	-	-	-	-	-	-	-	-	-	-	-
427	*Apr `44*	2044	4	-	-	-	-	-	-	-	-	-	-	-	-
428	*May `44*	2044	5	-	-	-	-	-	-	-	-	-	-	-	-
429	*Jun `44*	2044	6	-	-	-	-	-	-	-	-	-	-	-	-
430	*Jul `44*	2044	7	-	-	-	-	-	-	-	-	-	-	-	-
431	*Aug `44*	2044	8	-	-	-	-	-	-	-	-	-	-	-	-
432	*Sep `44*	2044	9	-	-	-	-	-	-	-	-	-	-	-	-
433	*Oct `44*	2044	10	-	-	-	-	-	-	-	-	-	-	-	-
434	*Nov `44*	2044	11	-	-	-	-	-	-	-	-	-	-	-	-
435	*Dec `44*	2044	12	-	-	-	-	-	-	-	-	-	-	-	-
436	*Jan `45*	2045	1	-	-	-	-	-	-	-	-	-	-	-	-
437	*Feb `45*	2045	2	-	-	-	-	-	-	-	-	-	-	-	-
438	*Mar `45*	2045	3	-	-	-	-	-	-	-	-	-	-	-	-
439	*Apr `45*	2045	4	-	-	-	-	-	-	-	-	-	-	-	-
440	*May `45*	2045	5	-	-	-	-	-	-	-	-	-	-	-	-
441	*Jun `45*	2045	6	-	-	-	-	-	-	-	-	-	-	-	-
442	*Jul `45*	2045	7	-	-	-	-	-	-	-	-	-	-	-	-
443	*Aug `45*	2045	8	-	-	-	-	-	-	-	-	-	-	-	-
444	*Sep `45*	2045	9	-	-	-	-	-	-	-	-	-	-	-	-
445	*Oct `45*	2045	10	-	-	-	-	-	-	-	-	-	-	-	-
446	*Nov `45*	2045	11	-	-	-	-	-	-	-	-	-	-	-	-
447	*Dec `45*	2045	12	-	-	-	-	-	-	-	-	-	-	-	-
448	*Jan `46*	2046	1	-	-	-	-	-	-	-	-	-	-	-	-
449	*Feb `46*	2046	2	-	-	-	-	-	-	-	-	-	-	-	-
450	*Mar `46*	2046	3	-	-	-	-	-	-	-	-	-	-	-	-
451	*Apr `46*	2046	4	-	-	-	-	-	-	-	-	-	-	-	-
452	*May `46*	2046	5	-	-	-	-	-	-	-	-	-	-	-	-
453	*Jun `46*	2046	6	-	-	-	-	-	-	-	-	-	-	-	-
454	*Jul `46*	2046	7	-	-	-	-	-	-	-	-	-	-	-	-
455	*Aug `46*	2046	8	-	-	-	-	-	-	-	-	-	-	-	-
456	*Sep `46*	2046	9	-	-	-	-	-	-	-	-	-	-	-	-
457	*Oct `46*	2046	10	-	-	-	-	-	-	-	-	-	-	-	-
458	*Nov `46*	2046	11	-	-	-	-	-	-	-	-	-	-	-	-
459	*Dec `46*	2046	12	-	-	-	-	-	-	-	-	-	-	-	-
460	*Jan `47*	2047	1	-	-	-	-	-	-	-	-	-	-	-	-
461	*Feb `47*	2047	2	-	-	-	-	-	-	-	-	-	-	-	-
462	*Mar `47*	2047	3	-	-	-	-	-	-	-	-	-	-	-	-
463	*Apr `47*	2047	4	-	-	-	-	-	-	-	-	-	-	-	-
464	*May `47*	2047	5	-	-	-	-	-	-	-	-	-	-	-	-
465	*Jun `47*	2047	6	-	-	-	-	-	-	-	-	-	-	-	-
466	*Jul `47*	2047	7	-	-	-	-	-	-	-	-	-	-	-	-
467	*Aug `47*	2047	8	-	-	-	-	-	-	-	-	-	-	-	-
468	*Sep `47*	2047	9	-	-	-	-	-	-	-	-	-	-	-	-
469	*Oct `47*	2047	10	-	-	-	-	-	-	-	-	-	-	-	-
470	*Nov `47*	2047	11	-	-	-	-	-	-	-	-	-	-	-	-
471	*Dec `47*	2047	12	-	-	-	-	-	-	-	-	-	-	-	-
472	*Jan `48*	2048	1	-	-	-	-	-	-	-	-	-	-	-	-
473	*Feb `48*	2048	2	-	-	-	-	-	-	-	-	-	-	-	-
474	*Mar `48*	2048	3	-	-	-	-	-	-	-	-	-	-	-	-
475	*Apr `48*	2048	4	-	-	-	-	-	-	-	-	-	-	-	-
476	*May `48*	2048	5	-	-	-	-	-	-	-	-	-	-	-	-
477	*Jun `48*	2048	6	-	-	-	-	-	-	-	-	-	-	-	-
478	*Jul `48*	2048	7	-	-	-	-	-	-	-	-	-	-	-	-
479	*Aug `48*	2048	8	-	-	-	-	-	-	-	-	-	-	-	-
480	*Sep `48*	2048	9	-	-	-	-	-	-	-	-	-	-	-	-
481	*Oct `48*	2048	10	-	-	-	-	-	-	-	-	-	-	-	-
482	*Nov `48*	2048	11	-	-	-	-	-	-	-	-	-	-	-	-
483	*Dec `48*	2048	12	-	-	-	-	-	-	-	-	-	-	-	-

Generating Facility Name	-
Technology	-
Profile MW	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	









Seller's Proposal Template

INSTRUCTIONS

Sellers are required to completely fill out and submit the entire "FORM" and "INPUTS" worksheets in order to be considered for SCE's short-list.

COLOR CODES

Space to **type in** required Information

Select from a drop-down box

Signifies Input **Error**

WORKBOOK INSTRUCTIONS

- Complete ALL FIELDS in the "FORM" and "INPUTS" worksheets
- Follow instructions exactly as they appear on this page as well as the pop-up messages on the "FORM" and "INPUTS" worksheets
- Each Project/Generating Facility, Technology, Interconnection Point, etc. will require a separate Seller's Proposal Template file
- Single Projects having various options (such as flat versus escalating price, 15-year versus 20-year term length, etc.) will require a separate FORM for each such option
- **Save this file as MS Excel version 2002**

NOTES

- Formats and Colors are best viewed in Excel 2002 or later version for Windows.
- Please fill out all data in units requested.

SOUTHERN CALIFORNIA EDISON
An EDISON INTERNATIONAL® Company

2010 Renewable RFP Seller's Proposal Template

Confidential

A. MULTIPLE FORMS

A separate Seller's Proposal Template form must be created and emailed to SCE for each option pertaining to a specific project. Options include, but are not limited to: differing on-line dates, multiple pricing options (such as flat v. escalating), alternative project sites, different delivery points, different nameplate capacities, etc.

B. SELLER & CONTACT INFORMATION

Company Name:

Contact Name #1:
Company:
City, State:
Office Phone:
Cell Phone:
Email:

Contact Name #2:
Company:
City, State:
Office Phone:
Cell Phone:
Email:

C. SPONSORS

COMPANY NAME	OWNERSHIP %	WEBSITE ADDRESS	DEVELOPMENT EXPERIENCE

D. GENERATING FACILITY

Facility Name:
Street:
City:
State:
Latitude:
Zip Code:
Longitude:

Resource Type:
Component:
Equipment Elevation (m):
Physical Storage:
Resource Vintage:

E. DELIVERY POINT

The Delivery Point is the specific location where the Seller will deliver to SCE the Generating Facility's electrical energy. The Delivery Point may or may not be the same as the Interconnection Point. The Interconnection Point is the point of demarcation between the Generating Facility and the local transmission system.

Delivery Point:

Delivery Region:

F. POINT OF INTERCONNECTION

Interconnection Point/Substation Name:
Interconnection Point/Substation Status:
To whose Interconnection Queue are you applying?
Interconnection Queue Position #:
Fully Deliverable Interconnection?:
Interconnection Status:
Expected Cost of Direct Interconnection:
Coordinates of the Interconnection Point: Latitude: Longitude:
Interconnection Voltage (kV):

G. PRERFERRED TRANSMISSION AREAS

Will your project either interconnect to a point on, or be dependent on the construction of, any of the following transmission projects?

Tehachapi Renewable Transmission Project:

Sunrise Powerlink Transmission Project:

H. DEVELOPMENT SECURITY AND PERFORMANCE ASSURANCE

a. By selecting "Yes" Seller warrants herein that the Contract Price includes Seller's cost of providing the **Development Security** in accordance with Section 7.02 of the Procurement Protocol:

b. By selecting "Yes" Seller warrants herein that the Contract Price includes Seller's cost of providing the **Performance Assurance** in accordance with Section 7.03 of the Procurement Protocol:

I. GENERATING FACILITIES LOCATED OUTSIDE THE CAISO

If your Generating Facility is interconnecting to a point outside the CAISO, **and** the Delivery Point is beyond the Point of Interconnection (i.e., the energy will be wheeled to the Delivery Point), please answer the following question: Which of the following costs are included in your outside-CAISO project's proposed Contract Price?

Transmission Svc:
Line Losses:
Ancillary Svcs (excl Imbalance):

Imbalance Energy:
Wind Integration Charges:
Other Outside-CAISO Charges (please describe):

J. ADDITIONAL INFORMATION

a. Seller, Sponsor or Contact listed above is an Affiliate of SCE:

b. Some or all output of the Generating Facility listed above is already being delivered to SCE in accordance with a scenario listed under 2.05 of the Procurement Protocol:

c. Seller or Sponsor listed above has one or more in-force renewable or conventional energy (power or gas) contracts with SCE (e.g., PPA, Tolling Agmt., EEI Confirmation) and/or periodically enters into short-term trading transaction with SCE:

d. The Generating Facility listed above has also been submitted to another SCE renewable program (e.g., Renewable Standard Contract program):

e. The Generating Facility listed above is entitled only to receive Production Tax Credits (PTC) extended by the American Recovery and Reinvestment Act of 2009:
If yes, what benefit (¢/kWh) is the Generating Facility eligible for?

K. NON-DISCLOSURE AGREEMENT ACCEPTANCE

By selecting "Yes" here: , Seller electronically signs and agrees to abide by the terms and conditions of the Short-Term NDA as set forth in Exhibit D-1 of "Appendix C: Form of Sellers Proposal".

L. DESCRIPTION OF AWARDS, SUBSIDIES GRANTS, ETC. ASSUMED IN PROPOSED CONTRACT PRICE

M. BRIEF DESCRIPTION OF GENERATING FACILITY

N. ADDITIONAL COMMENTS AND CAVEATS/ADDITIONS TO ABOVE INFORMATION

Input Sheet- Shaped Products

Revenue Calculator Instructions	***Key Components***
Step 1: Fill in general project characteristics **Step 2:** Complete contract energy price bid matrix --> Curtailed hours represent the maximum energy per year that the project would be willing to be curtailed with no payment. For example, 50 hours represents the maximum energy that would be curtailed equal to 50 * contract capacity. --> "With PTC Reimbursement" applies to those projects that only quality for Production Tax Credits, specified as a "Yes" in cell K89 in the "FORM" sheet. Projects that qualify to receive the PTC may submit a bid requesting SCE to reimburse lost PTC tax credit for curtailed energy over the curtailment cap. --> F**acilities that are located outside of California but will deliver to Palo Verde, Mead, or Four Corners** should ignore curtailment in the contract energy price matrix and enter the same contract energy price for all six cells.	***Only modify the green cells that denote required inputs.***
Step 3: Fill in 365 x 24 matrix with 8,760 hour generation schedule --> Profile for a typical meteorological year (TMY) --> Non Leap-Year Schedule (i.e. 8,760 Hours) --> Generation @ Delivery Point (e.g. @ the PNode for CAISO interconnected projects) --> Do Not Adjust for Daylight Savings Time --> **Do not assume any hours of curtailment** --> Do not adjust hourly generation profile for a Generation Meter Multiplier (GMM). SCE will calculate an appropriate GMM. --> The Seller will be paid on an uncorrected meter	***Colored cells denote required inputs.***
Step 4: Fill in monthly data --> Fill out monthly installed capacity column (Column D). --> Fill out monthly project degradation factor (Column E). **(1= no degradation)** **Pre-existing formulas use escalation factor from Step 1 and prices from Step 2**	
Step 5: Press "Update Entire Revenue Calculator" button. (Macro will take ~3 minutes to calculate 20 year contracts) Check monthly generation on orange-colored Project Revenues tabs to verify intended inputs.	**Update Entire Revenue Calculator**
(If Needed) Step 6: Press "Update Pricing Only" if revenue calculator has already been run up to Step 4 and only updated pricing terms are needed.	**Update Pricing Only**

Step 1 - General Project Characteristics	
Generating Facility Name	
Technology	
Commercial Online Date	
Contract End Date	
Contract Term (Months)	
Payment Annual Escalation	

Step 2 - Contract Energy Price ($/MWh)					
	No PTC Reimbursement Related to Curtailment Hours			With PTC Reimbursement Related to	
Curtailed Hours at Contract Capacity	50	100	200	50	100
Contract Energy Price ($/MWh)					

	A	B	C	D	E	F	G	H	I	J
44		**Step 4- Detailed Monthly Data**								
45		--> Grey cells are months that fall outside proposed contract terms specified above.								
46						***Monthly Prices ($/MWh)***				
48		***Year***	***Month***	***Installed MW Capacity***	***Project Degradation Factor***	***Curtailed 50hrs (No PTC)***	***Curtailed 100hrs (No PTC)***	***Curtailed 200hrs (No PTC)***	***Curtailed 50hrs (With PTC)***	***Curtailed 100hrs (With PTC)***
49		2010	*Jan-10*							
50		2010	*Feb-10*							
51		2010	*Mar-10*							
52		2010	*Apr-10*							
53		2010	*May-10*							
54		2010	*Jun-10*							
55		2010	*Jul-10*							
56		2010	*Aug-10*							
57		2010	*Sep-10*							
58		2010	*Oct-10*							
59		2010	*Nov-10*							
60		2010	*Dec-10*							
61		2011	*Jan-11*							
62		2011	*Feb-11*							
63		2011	*Mar-11*							
64		2011	*Apr-11*							
65		2011	*May-11*							
66		2011	*Jun-11*							
67		2011	*Jul-11*							
68		2011	*Aug-11*							
69		2011	*Sep-11*							
70		2011	*Oct-11*							
71		2011	*Nov-11*							
72		2011	*Dec-11*							
73		2012	*Jan-12*							
74		2012	*Feb-12*							
75		2012	*Mar-12*							
76		2012	*Apr-12*							
77		2012	*May-12*							
78		2012	*Jun-12*							
79		2012	*Jul-12*							
80		2012	*Aug-12*							
81		2012	*Sep-12*							
82		2012	*Oct-12*							
83		2012	*Nov-12*							
84		2012	*Dec-12*							
85		2013	*Jan-13*							
86		2013	*Feb-13*							
87		2013	*Mar-13*							
88		2013	*Apr-13*							
89		2013	*May-13*							
90		2013	*Jun-13*							
91		2013	*Jul-13*							

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93		2013	*Sep-13*							
94		2013	*Oct-13*							
95		2013	*Nov-13*							
96		2013	*Dec-13*							
97		2014	*Jan-14*							
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99		2014	*Mar-14*							
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111		2015	*Mar-15*							
112		2015	*Apr-15*							
113		2015	*May-15*							
114		2015	*Jun-15*							
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117		2015	*Sep-15*							
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454		2043	*Oct-43*							
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456		2043	*Dec-43*							
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484		2046	*Apr-46*							
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3	***Status***																
5	**Input General Project Characteristics**																
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7																	
8																	
9	**Complete Contract Energy Price Matrix**																
10																	
11																	
14	**Input Bid Capacity and Profile**																
15	*Capacity Factor*			N/A													
16	*Profile Capacity*			0.0													
17	*Max Output*			0.0													
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26	TOD Generation Last Updated:																
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30	Pricing Last Updated:																
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36	Curtailment Hours																
37	200																
38																	
39																	
40						Peak Period											
41						On	Mid	Off	S. Off								
42					Winter		MWh	MWh	MWh								
43					Summer	MWh	MWh	MWh									

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45			**Step 3- Expected Hourly Generation Profile for a TMY**														
46			***Profile Capacity (MW)***				**Capacity defined here must correspond with the profile defined below.**										
48	***Curtailed 200hrs (With PTC)***		***Scheduled Generation (MWh)***		***HE 1***	***HE 2***	***HE 3***	***HE 4***	***HE 5***	***HE 6***	***HE 7***	***HE 8***	***HE 9***	***HE 10***	***HE 11***	***HE 12***	***HE 13***
49			January	Weekday													
50				Weekend/Holiday													
51			February	Weekday													
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53			March	Weekday													
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48	***HE 14***	***HE 15***	***HE 16***	***HE 17***	***HE 18***	***HE 19***	***HE 20***	***HE 21***	***HE 22***	***HE 23***	***HE 24***	
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Project Revenues

- Annual Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

Year	Annual Revenue ($000)	Generation (GWh)	Average Payment ($/MWh)
2010	-	-	-
2011	-	-	-
2012	-	-	-
2013	-	-	-
2014	-	-	-
2015	-	-	-
2016	-	-	-
2017	-	-	-
2018	-	-	-
2019	-	-	-
2020	-	-	-
2021	-	-	-
2022	-	-	-
2023	-	-	-
2024	-	-	-
2025	-	-	-
2026	-	-	-
2027	-	-	-
2028	-	-	-
2029	-	-	-
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2031	-	-	-
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2044	-	-	-
2045	-	-	-
2046	-	-	-
2047	-	-	-
2048	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)
Jan `10	2010	1	-	-	-
Feb `10	2010	2	-	-	-
Mar `10	2010	3	-	-	-
Apr `10	2010	4	-	-	-
May `10	2010	5	-	-	-
Jun `10	2010	6	-	-	-
Jul `10	2010	7	-	-	-
Aug `10	2010	8	-	-	-
Sep `10	2010	9	-	-	-
Oct `10	2010	10	-	-	-
Nov `10	2010	11	-	-	-
Dec `10	2010	12	-	-	-
Jan `11	2011	1	-	-	-
Feb `11	2011	2	-	-	-
Mar `11	2011	3	-	-	-
Apr `11	2011	4	-	-	-
May `11	2011	5	-	-	-
Jun `11	2011	6	-	-	-
Jul `11	2011	7	-	-	-
Aug `11	2011	8	-	-	-
Sep `11	2011	9	-	-	-
Oct `11	2011	10	-	-	-
Nov `11	2011	11	-	-	-
Dec `11	2011	12	-	-	-
Jan `12	2012	1	-	-	-
Feb `12	2012	2	-	-	-
Mar `12	2012	3	-	-	-
Apr `12	2012	4	-	-	-
May `12	2012	5	-	-	-
Jun `12	2012	6	-	-	-
Jul `12	2012	7	-	-	-
Aug `12	2012	8	-	-	-
Sep `12	2012	9	-	-	-
Oct `12	2012	10	-	-	-
Nov `12	2012	11	-	-	-
Dec `12	2012	12	-	-	-
Jan `13	2013	1	-	-	-
Feb `13	2013	2	-	-	-
Mar `13	2013	3	-	-	-
Apr `13	2013	4	-	-	-
May `13	2013	5	-	-	-
Jun `13	2013	6	-	-	-
Jul `13	2013	7	-	-	-
Aug `13	2013	8	-	-	-
Sep `13	2013	9	-	-	-
Oct `13	2013	10	-	-	-
Nov `13	2013	11	-	-	-
Dec `13	2013	12	-	-	-
Jan `14	2014	1	-	-	-
Feb `14	2014	2	-	-	-
Mar `14	2014	3	-	-	-
Apr `14	2014	4	-	-	-
May `14	2014	5	-	-	-
Jun `14	2014	6	-	-	-
Jul `14	2014	7	-	-	-
Aug `14	2014	8	-	-	-
Sep `14	2014	9	-	-	-
Oct `14	2014	10	-	-	-

Project Revenues

- Annual Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

Year	Annual Revenue ($000)	Generation (GWh)	Average Payment ($/MWh)

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)
Nov `14	2014	11	-	-	-
Dec `14	2014	12	-	-	-
Jan `15	2015	1	-	-	-
Feb `15	2015	2	-	-	-
Mar `15	2015	3	-	-	-
Apr `15	2015	4	-	-	-
May `15	2015	5	-	-	-
Jun `15	2015	6	-	-	-
Jul `15	2015	7	-	-	-
Aug `15	2015	8	-	-	-
Sep `15	2015	9	-	-	-
Oct `15	2015	10	-	-	-
Nov `15	2015	11	-	-	-
Dec `15	2015	12	-	-	-
Jan `16	2016	1	-	-	-
Feb `16	2016	2	-	-	-
Mar `16	2016	3	-	-	-
Apr `16	2016	4	-	-	-
May `16	2016	5	-	-	-
Jun `16	2016	6	-	-	-
Jul `16	2016	7	-	-	-
Aug `16	2016	8	-	-	-
Sep `16	2016	9	-	-	-
Oct `16	2016	10	-	-	-
Nov `16	2016	11	-	-	-
Dec `16	2016	12	-	-	-
Jan `17	2017	1	-	-	-
Feb `17	2017	2	-	-	-
Mar `17	2017	3	-	-	-
Apr `17	2017	4	-	-	-
May `17	2017	5	-	-	-
Jun `17	2017	6	-	-	-
Jul `17	2017	7	-	-	-
Aug `17	2017	8	-	-	-
Sep `17	2017	9	-	-	-
Oct `17	2017	10	-	-	-
Nov `17	2017	11	-	-	-
Dec `17	2017	12	-	-	-
Jan `18	2018	1	-	-	-

Project Revenues

- Annual Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

Year	Annual Revenue ($000)	Generation (GWh)	Average Payment ($/MWh)

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)
Feb `18	2018	2	-	-	-
Mar `18	2018	3	-	-	-
Apr `18	2018	4	-	-	-
May `18	2018	5	-	-	-
Jun `18	2018	6	-	-	-
Jul `18	2018	7	-	-	-
Aug `18	2018	8	-	-	-
Sep `18	2018	9	-	-	-
Oct `18	2018	10	-	-	-
Nov `18	2018	11	-	-	-
Dec `18	2018	12	-	-	-
Jan `19	2019	1	-	-	-
Feb `19	2019	2	-	-	-
Mar `19	2019	3	-	-	-
Apr `19	2019	4	-	-	-
May `19	2019	5	-	-	-
Jun `19	2019	6	-	-	-
Jul `19	2019	7	-	-	-
Aug `19	2019	8	-	-	-
Sep `19	2019	9	-	-	-
Oct `19	2019	10	-	-	-
Nov `19	2019	11	-	-	-
Dec `19	2019	12	-	-	-
Jan `20	2020	1	-	-	-
Feb `20	2020	2	-	-	-
Mar `20	2020	3	-	-	-
Apr `20	2020	4	-	-	-
May `20	2020	5	-	-	-
Jun `20	2020	6	-	-	-
Jul `20	2020	7	-	-	-
Aug `20	2020	8	-	-	-
Sep `20	2020	9	-	-	-
Oct `20	2020	10	-	-	-
Nov `20	2020	11	-	-	-
Dec `20	2020	12	-	-	-
Jan `21	2021	1	-	-	-
Feb `21	2021	2	-	-	-
Mar `21	2021	3	-	-	-
Apr `21	2021	4	-	-	-
May `21	2021	5	-	-	-
Jun `21	2021	6	-	-	-
Jul `21	2021	7	-	-	-
Aug `21	2021	8	-	-	-
Sep `21	2021	9	-	-	-
Oct `21	2021	10	-	-	-
Nov `21	2021	11	-	-	-
Dec `21	2021	12	-	-	-
Jan `22	2022	1	-	-	-
Feb `22	2022	2	-	-	-
Mar `22	2022	3	-	-	-
Apr `22	2022	4	-	-	-
May `22	2022	5	-	-	-
Jun `22	2022	6	-	-	-
Jul `22	2022	7	-	-	-
Aug `22	2022	8	-	-	-
Sep `22	2022	9	-	-	-
Oct `22	2022	10	-	-	-
Nov `22	2022	11	-	-	-

Project Revenues

- Annual Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

Year	Annual Revenue ($000)	Generation (GWh)	Average Payment ($/MWh)

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)
Dec `22	2022	12	-	-	-
Jan `23	2023	1	-	-	-
Feb `23	2023	2	-	-	-
Mar `23	2023	3	-	-	-
Apr `23	2023	4	-	-	-
May `23	2023	5	-	-	-
Jun `23	2023	6	-	-	-
Jul `23	2023	7	-	-	-
Aug `23	2023	8	-	-	-
Sep `23	2023	9	-	-	-
Oct `23	2023	10	-	-	-
Nov `23	2023	11	-	-	-
Dec `23	2023	12	-	-	-
Jan `24	2024	1	-	-	-
Feb `24	2024	2	-	-	-
Mar `24	2024	3	-	-	-
Apr `24	2024	4	-	-	-
May `24	2024	5	-	-	-
Jun `24	2024	6	-	-	-
Jul `24	2024	7	-	-	-
Aug `24	2024	8	-	-	-
Sep `24	2024	9	-	-	-
Oct `24	2024	10	-	-	-
Nov `24	2024	11	-	-	-
Dec `24	2024	12	-	-	-
Jan `25	2025	1	-	-	-
Feb `25	2025	2	-	-	-
Mar `25	2025	3	-	-	-
Apr `25	2025	4	-	-	-
May `25	2025	5	-	-	-
Jun `25	2025	6	-	-	-
Jul `25	2025	7	-	-	-
Aug `25	2025	8	-	-	-
Sep `25	2025	9	-	-	-
Oct `25	2025	10	-	-	-
Nov `25	2025	11	-	-	-
Dec `25	2025	12	-	-	-
Jan `26	2026	1	-	-	-
Feb `26	2026	2	-	-	-
Mar `26	2026	3	-	-	-
Apr `26	2026	4	-	-	-
May `26	2026	5	-	-	-
Jun `26	2026	6	-	-	-
Jul `26	2026	7	-	-	-
Aug `26	2026	8	-	-	-
Sep `26	2026	9	-	-	-
Oct `26	2026	10	-	-	-
Nov `26	2026	11	-	-	-
Dec `26	2026	12	-	-	-
Jan `27	2027	1	-	-	-
Feb `27	2027	2	-	-	-
Mar `27	2027	3	-	-	-
Apr `27	2027	4	-	-	-
May `27	2027	5	-	-	-
Jun `27	2027	6	-	-	-
Jul `27	2027	7	-	-	-
Aug `27	2027	8	-	-	-
Sep `27	2027	9	-	-	-

Project Revenues

- Annual Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

Year	Annual Revenue ($000)	Generation (GWh)	Average Payment ($/MWh)

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)
Oct `27	2027	10	-	-	-
Nov `27	2027	11	-	-	-
Dec `27	2027	12	-	-	-
Jan `28	2028	1	-	-	-
Feb `28	2028	2	-	-	-
Mar `28	2028	3	-	-	-
Apr `28	2028	4	-	-	-
May `28	2028	5	-	-	-
Jun `28	2028	6	-	-	-
Jul `28	2028	7	-	-	-
Aug `28	2028	8	-	-	-
Sep `28	2028	9	-	-	-
Oct `28	2028	10	-	-	-
Nov `28	2028	11	-	-	-
Dec `28	2028	12	-	-	-
Jan `29	2029	1	-	-	-
Feb `29	2029	2	-	-	-
Mar `29	2029	3	-	-	-
Apr `29	2029	4	-	-	-
May `29	2029	5	-	-	-
Jun `29	2029	6	-	-	-
Jul `29	2029	7	-	-	-
Aug `29	2029	8	-	-	-
Sep `29	2029	9	-	-	-
Oct `29	2029	10	-	-	-
Nov `29	2029	11	-	-	-
Dec `29	2029	12	-	-	-
Jan `30	2030	1	-	-	-
Feb `30	2030	2	-	-	-
Mar `30	2030	3	-	-	-
Apr `30	2030	4	-	-	-
May `30	2030	5	-	-	-
Jun `30	2030	6	-	-	-
Jul `30	2030	7	-	-	-
Aug `30	2030	8	-	-	-
Sep `30	2030	9	-	-	-
Oct `30	2030	10	-	-	-
Nov `30	2030	11	-	-	-
Dec `30	2030	12	-	-	-
Jan `31	2031	1	-	-	-
Feb `31	2031	2	-	-	-
Mar `31	2031	3	-	-	-
Apr `31	2031	4	-	-	-
May `31	2031	5	-	-	-
Jun `31	2031	6	-	-	-
Jul `31	2031	7	-	-	-
Aug `31	2031	8	-	-	-
Sep `31	2031	9	-	-	-
Oct `31	2031	10	-	-	-
Nov `31	2031	11	-	-	-
Dec `31	2031	12	-	-	-
Jan `32	2032	1	-	-	-
Feb `32	2032	2	-	-	-
Mar `32	2032	3	-	-	-
Apr `32	2032	4	-	-	-
May `32	2032	5	-	-	-
Jun `32	2032	6	-	-	-
Jul `32	2032	7	-	-	-

Project Revenues

- Annual Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

Year	Annual Revenue ($000)	Generation (GWh)	Average Payment ($/MWh)

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)
Aug `32	2032	8	-	-	-
Sep `32	2032	9	-	-	-
Oct `32	2032	10	-	-	-
Nov `32	2032	11	-	-	-
Dec `32	2032	12	-	-	-
Jan `33	2033	1	-	-	-
Feb `33	2033	2	-	-	-
Mar `33	2033	3	-	-	-
Apr `33	2033	4	-	-	-
May `33	2033	5	-	-	-
Jun `33	2033	6	-	-	-
Jul `33	2033	7	-	-	-
Aug `33	2033	8	-	-	-
Sep `33	2033	9	-	-	-
Oct `33	2033	10	-	-	-
Nov `33	2033	11	-	-	-
Dec `33	2033	12	-	-	-
Jan `34	2034	1	-	-	-
Feb `34	2034	2	-	-	-
Mar `34	2034	3	-	-	-
Apr `34	2034	4	-	-	-
May `34	2034	5	-	-	-
Jun `34	2034	6	-	-	-
Jul `34	2034	7	-	-	-
Aug `34	2034	8	-	-	-
Sep `34	2034	9	-	-	-
Oct `34	2034	10	-	-	-
Nov `34	2034	11	-	-	-
Dec `34	2034	12	-	-	-
Jan `35	2035	1	-	-	-
Feb `35	2035	2	-	-	-
Mar `35	2035	3	-	-	-
Apr `35	2035	4	-	-	-
May `35	2035	5	-	-	-
Jun `35	2035	6	-	-	-
Jul `35	2035	7	-	-	-
Aug `35	2035	8	-	-	-
Sep `35	2035	9	-	-	-
Oct `35	2035	10	-	-	-
Nov `35	2035	11	-	-	-
Dec `35	2035	12	-	-	-
Jan `36	2036	1	-	-	-
Feb `36	2036	2	-	-	-
Mar `36	2036	3	-	-	-
Apr `36	2036	4	-	-	-
May `36	2036	5	-	-	-
Jun `36	2036	6	-	-	-
Jul `36	2036	7	-	-	-
Aug `36	2036	8	-	-	-
Sep `36	2036	9	-	-	-
Oct `36	2036	10	-	-	-
Nov `36	2036	11	-	-	-
Dec `36	2036	12	-	-	-
Jan `37	2037	1	-	-	-
Feb `37	2037	2	-	-	-
Mar `37	2037	3	-	-	-
Apr `37	2037	4	-	-	-
May `37	2037	5	-	-	-

Project Revenues

- Annual Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

Year	Annual Revenue ($000)	Generation (GWh)	Average Payment ($/MWh)

Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)
Jun `37	2037	6	-	-	-
Jul `37	2037	7	-	-	-
Aug `37	2037	8	-	-	-
Sep `37	2037	9	-	-	-
Oct `37	2037	10	-	-	-
Nov `37	2037	11	-	-	-
Dec `37	2037	12	-	-	-
Jan `38	2038	1	-	-	-
Feb `38	2038	2	-	-	-
Mar `38	2038	3	-	-	-
Apr `38	2038	4	-	-	-
May `38	2038	5	-	-	-
Jun `38	2038	6	-	-	-
Jul `38	2038	7	-	-	-
Aug `38	2038	8	-	-	-
Sep `38	2038	9	-	-	-
Oct `38	2038	10	-	-	-
Nov `38	2038	11	-	-	-
Dec `38	2038	12	-	-	-
Jan `39	2039	1	-	-	-
Feb `39	2039	2	-	-	-
Mar `39	2039	3	-	-	-
Apr `39	2039	4	-	-	-
May `39	2039	5	-	-	-
Jun `39	2039	6	-	-	-
Jul `39	2039	7	-	-	-
Aug `39	2039	8	-	-	-
Sep `39	2039	9	-	-	-
Oct `39	2039	10	-	-	-
Nov `39	2039	11	-	-	-
Dec `39	2039	12	-	-	-
Jan `40	2040	1	-	-	-
Feb `40	2040	2	-	-	-
Mar `40	2040	3	-	-	-
Apr `40	2040	4	-	-	-
May `40	2040	5	-	-	-
Jun `40	2040	6	-	-	-
Jul `40	2040	7	-	-	-
Aug `40	2040	8	-	-	-
Sep `40	2040	9	-	-	-
Oct `40	2040	10	-	-	-
Nov `40	2040	11	-	-	-
Dec `40	2040	12	-	-	-
Jan `41	2041	1	-	-	-
Feb `41	2041	2	-	-	-
Mar `41	2041	3	-	-	-
Apr `41	2041	4	-	-	-
May `41	2041	5	-	-	-
Jun `41	2041	6	-	-	-
Jul `41	2041	7	-	-	-
Aug `41	2041	8	-	-	-
Sep `41	2041	9	-	-	-
Oct `41	2041	10	-	-	-
Nov `41	2041	11	-	-	-
Dec `41	2041	12	-	-	-
Jan `42	2042	1	-	-	-
Feb `42	2042	2	-	-	-
Mar `42	2042	3	-	-	-

Project Revenues

- Annual Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

Year	Annual Revenue ($000)	Generation (GWh)	Average Payment ($/MWh)

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)
Apr `42	2042	4	-	-	-
May `42	2042	5	-	-	-
Jun `42	2042	6	-	-	-
Jul `42	2042	7	-	-	-
Aug `42	2042	8	-	-	-
Sep `42	2042	9	-	-	-
Oct `42	2042	10	-	-	-
Nov `42	2042	11	-	-	-
Dec `42	2042	12	-	-	-
Jan `43	2043	1	-	-	-
Feb `43	2043	2	-	-	-
Mar `43	2043	3	-	-	-
Apr `43	2043	4	-	-	-
May `43	2043	5	-	-	-
Jun `43	2043	6	-	-	-
Jul `43	2043	7	-	-	-
Aug `43	2043	8	-	-	-
Sep `43	2043	9	-	-	-
Oct `43	2043	10	-	-	-
Nov `43	2043	11	-	-	-
Dec `43	2043	12	-	-	-
Jan `44	2044	1	-	-	-
Feb `44	2044	2	-	-	-
Mar `44	2044	3	-	-	-
Apr `44	2044	4	-	-	-
May `44	2044	5	-	-	-
Jun `44	2044	6	-	-	-
Jul `44	2044	7	-	-	-
Aug `44	2044	8	-	-	-
Sep `44	2044	9	-	-	-
Oct `44	2044	10	-	-	-
Nov `44	2044	11	-	-	-
Dec `44	2044	12	-	-	-
Jan `45	2045	1	-	-	-
Feb `45	2045	2	-	-	-
Mar `45	2045	3	-	-	-
Apr `45	2045	4	-	-	-
May `45	2045	5	-	-	-
Jun `45	2045	6	-	-	-
Jul `45	2045	7	-	-	-
Aug `45	2045	8	-	-	-
Sep `45	2045	9	-	-	-
Oct `45	2045	10	-	-	-
Nov `45	2045	11	-	-	-
Dec `45	2045	12	-	-	-
Jan `46	2046	1	-	-	-
Feb `46	2046	2	-	-	-
Mar `46	2046	3	-	-	-
Apr `46	2046	4	-	-	-
May `46	2046	5	-	-	-
Jun `46	2046	6	-	-	-
Jul `46	2046	7	-	-	-
Aug `46	2046	8	-	-	-
Sep `46	2046	9	-	-	-
Oct `46	2046	10	-	-	-
Nov `46	2046	11	-	-	-
Dec `46	2046	12	-	-	-
Jan `47	2047	1	-	-	-

Project Revenues

- Annual Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

Year	Annual Revenue ($000)	Generation (GWh)	Average Payment ($/MWh)

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)
Feb `47	2047	2	-	-	-
Mar `47	2047	3	-	-	-
Apr `47	2047	4	-	-	-
May `47	2047	5	-	-	-
Jun `47	2047	6	-	-	-
Jul `47	2047	7	-	-	-
Aug `47	2047	8	-	-	-
Sep `47	2047	9	-	-	-
Oct `47	2047	10	-	-	-
Nov `47	2047	11	-	-	-
Dec `47	2047	12	-	-	-
Jan `48	2048	1	-	-	-
Feb `48	2048	2	-	-	-
Mar `48	2048	3	-	-	-
Apr `48	2048	4	-	-	-
May `48	2048	5	-	-	-
Jun `48	2048	6	-	-	-
Jul `48	2048	7	-	-	-
Aug `48	2048	8	-	-	-
Sep `48	2048	9	-	-	-
Oct `48	2048	10	-	-	-
Nov `48	2048	11	-	-	-
Dec `48	2048	12	-	-	-

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14				Summer			Winter			
15	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)	
16	-	-	-	-	-	-	-	-	-	
17	-	-	-	-	-	-	-	-	-	
18	-	-	-	-	-	-	-	-	-	
19	-	-	-	-	-	-	-	-	-	
20	-	-	-	-	-	-	-	-	-	
21	-	-	-	-	-	-	-	-	-	
22	-	-	-	-	-	-	-	-	-	
23	-	-	-	-	-	-	-	-	-	
24	-	-	-	-	-	-	-	-	-	
25	-	-	-	-	-	-	-	-	-	
26	-	-	-	-	-	-	-	-	-	
27	-	-	-	-	-	-	-	-	-	
28	-	-	-	-	-	-	-	-	-	
29	-	-	-	-	-	-	-	-	-	
30	-	-	-	-	-	-	-	-	-	
31	-	-	-	-	-	-	-	-	-	
32	-	-	-	-	-	-	-	-	-	
33	-	-	-	-	-	-	-	-	-	
34	-	-	-	-	-	-	-	-	-	
35	-	-	-	-	-	-	-	-	-	
36	-	-	-	-	-	-	-	-	-	
37	-	-	-	-	-	-	-	-	-	
38	-	-	-	-	-	-	-	-	-	
39	-	-	-	-	-	-	-	-	-	
40	-	-	-	-	-	-	-	-	-	
41	-	-	-	-	-	-	-	-	-	
42	-	-	-	-	-	-	-	-	-	
43	-	-	-	-	-	-	-	-	-	
44	-	-	-	-	-	-	-	-	-	
45	-	-	-	-	-	-	-	-	-	
46	-	-	-	-	-	-	-	-	-	
47	-	-	-	-	-	-	-	-	-	
48	-	-	-	-	-	-	-	-	-	
49	-	-	-	-	-	-	-	-	-	
50	-	-	-	-	-	-	-	-	-	
51	-	-	-	-	-	-	-	-	-	
52	-	-	-	-	-	-	-	-	-	
53	-	-	-	-	-	-	-	-	-	
54	-	-	-	-	-	-	-	-	-	
55	-	-	-	-	-	-	-	-	-	
56	-	-	-	-	-	-	-	-	-	
57	-	-	-	-	-	-	-	-	-	
58	-	-	-	-	-	-	-	-	-	
59	-	-	-	-	-	-	-	-	-	
60	-	-	-	-	-	-	-	-	-	
61	-	-	-	-	-	-	-	-	-	
62	-	-	-	-	-	-	-	-	-	
63	-	-	-	-	-	-	-	-	-	
64	-	-	-	-	-	-	-	-	-	
65	-	-	-	-	-	-	-	-	-	
66	-	-	-	-	-	-	-	-	-	
67	-	-	-	-	-	-	-	-	-	
68	-	-	-	-	-	-	-	-	-	
69	-	-	-	-	-	-	-	-	-	
70	-	-	-	-	-	-	-	-	-	
71	-	-	-	-	-	-	-	-	-	
72	-	-	-	-	-	-	-	-	-	
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14				Summer			Winter			
15	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)	
74	-	-	-	-	-	-	-	-	-	
75	-	-	-	-	-	-	-	-	-	
76	-	-	-	-	-	-	-	-	-	
77	-	-	-	-	-	-	-	-	-	
78	-	-	-	-	-	-	-	-	-	
79	-	-	-	-	-	-	-	-	-	
80	-	-	-	-	-	-	-	-	-	
81	-	-	-	-	-	-	-	-	-	
82	-	-	-	-	-	-	-	-	-	
83	-	-	-	-	-	-	-	-	-	
84	-	-	-	-	-	-	-	-	-	
85	-	-	-	-	-	-	-	-	-	
86	-	-	-	-	-	-	-	-	-	
87	-	-	-	-	-	-	-	-	-	
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89	-	-	-	-	-	-	-	-	-	
90	-	-	-	-	-	-	-	-	-	
91	-	-	-	-	-	-	-	-	-	
92	-	-	-	-	-	-	-	-	-	
93	-	-	-	-	-	-	-	-	-	
94	-	-	-	-	-	-	-	-	-	
95	-	-	-	-	-	-	-	-	-	
96	-	-	-	-	-	-	-	-	-	
97	-	-	-	-	-	-	-	-	-	
98	-	-	-	-	-	-	-	-	-	
99	-	-	-	-	-	-	-	-	-	
100	-	-	-	-	-	-	-	-	-	
101	-	-	-	-	-	-	-	-	-	
102	-	-	-	-	-	-	-	-	-	
103	-	-	-	-	-	-	-	-	-	
104	-	-	-	-	-	-	-	-	-	
105	-	-	-	-	-	-	-	-	-	
106	-	-	-	-	-	-	-	-	-	
107	-	-	-	-	-	-	-	-	-	
108	-	-	-	-	-	-	-	-	-	
109	-	-	-	-	-	-	-	-	-	
110	-	-	-	-	-	-	-	-	-	
111	-	-	-	-	-	-	-	-	-	
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14				Summer			Winter			
15	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)	
113	-	-	-	-	-	-	-	-	-	
114	-	-	-	-	-	-	-	-	-	
115	-	-	-	-	-	-	-	-	-	
116	-	-	-	-	-	-	-	-	-	
117	-	-	-	-	-	-	-	-	-	
118	-	-	-	-	-	-	-	-	-	
119	-	-	-	-	-	-	-	-	-	
120	-	-	-	-	-	-	-	-	-	
121	-	-	-	-	-	-	-	-	-	
122	-	-	-	-	-	-	-	-	-	
123	-	-	-	-	-	-	-	-	-	
124	-	-	-	-	-	-	-	-	-	
125	-	-	-	-	-	-	-	-	-	
126	-	-	-	-	-	-	-	-	-	
127	-	-	-	-	-	-	-	-	-	
128	-	-	-	-	-	-	-	-	-	
129	-	-	-	-	-	-	-	-	-	
130	-	-	-	-	-	-	-	-	-	
131	-	-	-	-	-	-	-	-	-	
132	-	-	-	-	-	-	-	-	-	
133	-	-	-	-	-	-	-	-	-	
134	-	-	-	-	-	-	-	-	-	
135	-	-	-	-	-	-	-	-	-	
136	-	-	-	-	-	-	-	-	-	
137	-	-	-	-	-	-	-	-	-	
138	-	-	-	-	-	-	-	-	-	
139	-	-	-	-	-	-	-	-	-	
140	-	-	-	-	-	-	-	-	-	
141	-	-	-	-	-	-	-	-	-	
142	-	-	-	-	-	-	-	-	-	
143	-	-	-	-	-	-	-	-	-	
144	-	-	-	-	-	-	-	-	-	
145	-	-	-	-	-	-	-	-	-	
146	-	-	-	-	-	-	-	-	-	
147	-	-	-	-	-	-	-	-	-	
148	-	-	-	-	-	-	-	-	-	
149	-	-	-	-	-	-	-	-	-	
150	-	-	-	-	-	-	-	-	-	
151	-	-	-	-	-	-	-	-	-	
152	-	-	-	-	-	-	-	-	-	
153	-	-	-	-	-	-	-	-	-	
154	-	-	-	-	-	-	-	-	-	
155	-	-	-	-	-	-	-	-	-	
156	-	-	-	-	-	-	-	-	-	
157	-	-	-	-	-	-	-	-	-	
158	-	-	-	-	-	-	-	-	-	
159	-	-	-	-	-	-	-	-	-	
160	-	-	-	-	-	-	-	-	-	
161	-	-	-	-	-	-	-	-	-	
162	-	-	-	-	-	-	-	-	-	
163	-	-	-	-	-	-	-	-	-	
164	-	-	-	-	-	-	-	-	-	
165	-	-	-	-	-	-	-	-	-	
166	-	-	-	-	-	-	-	-	-	
167	-	-	-	-	-	-	-	-	-	
168	-	-	-	-	-	-	-	-	-	
169	-	-	-	-	-	-	-	-	-	
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15	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)	
171	-	-	-	-	-	-	-	-	-	
172	-	-	-	-	-	-	-	-	-	
173	-	-	-	-	-	-	-	-	-	
174	-	-	-	-	-	-	-	-	-	
175	-	-	-	-	-	-	-	-	-	
176	-	-	-	-	-	-	-	-	-	
177	-	-	-	-	-	-	-	-	-	
178	-	-	-	-	-	-	-	-	-	
179	-	-	-	-	-	-	-	-	-	
180	-	-	-	-	-	-	-	-	-	
181	-	-	-	-	-	-	-	-	-	
182	-	-	-	-	-	-	-	-	-	
183	-	-	-	-	-	-	-	-	-	
184	-	-	-	-	-	-	-	-	-	
185	-	-	-	-	-	-	-	-	-	
186	-	-	-	-	-	-	-	-	-	
187	-	-	-	-	-	-	-	-	-	
188	-	-	-	-	-	-	-	-	-	
189	-	-	-	-	-	-	-	-	-	
190	-	-	-	-	-	-	-	-	-	
191	-	-	-	-	-	-	-	-	-	
192	-	-	-	-	-	-	-	-	-	
193	-	-	-	-	-	-	-	-	-	
194	-	-	-	-	-	-	-	-	-	
195	-	-	-	-	-	-	-	-	-	
196	-	-	-	-	-	-	-	-	-	
197	-	-	-	-	-	-	-	-	-	
198	-	-	-	-	-	-	-	-	-	
199	-	-	-	-	-	-	-	-	-	
200	-	-	-	-	-	-	-	-	-	
201	-	-	-	-	-	-	-	-	-	
202	-	-	-	-	-	-	-	-	-	
203	-	-	-	-	-	-	-	-	-	
204	-	-	-	-	-	-	-	-	-	
205	-	-	-	-	-	-	-	-	-	
206	-	-	-	-	-	-	-	-	-	
207	-	-	-	-	-	-	-	-	-	
208	-	-	-	-	-	-	-	-	-	
209	-	-	-	-	-	-	-	-	-	
210	-	-	-	-	-	-	-	-	-	
211	-	-	-	-	-	-	-	-	-	
212	-	-	-	-	-	-	-	-	-	
213	-	-	-	-	-	-	-	-	-	
214	-	-	-	-	-	-	-	-	-	
215	-	-	-	-	-	-	-	-	-	
216	-	-	-	-	-	-	-	-	-	
217	-	-	-	-	-	-	-	-	-	
218	-	-	-	-	-	-	-	-	-	
219	-	-	-	-	-	-	-	-	-	
220	-	-	-	-	-	-	-	-	-	
221	-	-	-	-	-	-	-	-	-	
222	-	-	-	-	-	-	-	-	-	
223	-	-	-	-	-	-	-	-	-	
224	-	-	-	-	-	-	-	-	-	
225	-	-	-	-	-	-	-	-	-	
226	-	-	-	-	-	-	-	-	-	
227	-	-	-	-	-	-	-	-	-	
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15	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)	
229	-	-	-	-	-	-	-	-	-	
230	-	-	-	-	-	-	-	-	-	
231	-	-	-	-	-	-	-	-	-	
232	-	-	-	-	-	-	-	-	-	
233	-	-	-	-	-	-	-	-	-	
234	-	-	-	-	-	-	-	-	-	
235	-	-	-	-	-	-	-	-	-	
236	-	-	-	-	-	-	-	-	-	
237	-	-	-	-	-	-	-	-	-	
238	-	-	-	-	-	-	-	-	-	
239	-	-	-	-	-	-	-	-	-	
240	-	-	-	-	-	-	-	-	-	
241	-	-	-	-	-	-	-	-	-	
242	-	-	-	-	-	-	-	-	-	
243	-	-	-	-	-	-	-	-	-	
244	-	-	-	-	-	-	-	-	-	
245	-	-	-	-	-	-	-	-	-	
246	-	-	-	-	-	-	-	-	-	
247	-	-	-	-	-	-	-	-	-	
248	-	-	-	-	-	-	-	-	-	
249	-	-	-	-	-	-	-	-	-	
250	-	-	-	-	-	-	-	-	-	
251	-	-	-	-	-	-	-	-	-	
252	-	-	-	-	-	-	-	-	-	
253	-	-	-	-	-	-	-	-	-	
254	-	-	-	-	-	-	-	-	-	
255	-	-	-	-	-	-	-	-	-	
256	-	-	-	-	-	-	-	-	-	
257	-	-	-	-	-	-	-	-	-	
258	-	-	-	-	-	-	-	-	-	
259	-	-	-	-	-	-	-	-	-	
260	-	-	-	-	-	-	-	-	-	
261	-	-	-	-	-	-	-	-	-	
262	-	-	-	-	-	-	-	-	-	
263	-	-	-	-	-	-	-	-	-	
264	-	-	-	-	-	-	-	-	-	
265	-	-	-	-	-	-	-	-	-	
266	-	-	-	-	-	-	-	-	-	
267	-	-	-	-	-	-	-	-	-	
268	-	-	-	-	-	-	-	-	-	
269	-	-	-	-	-	-	-	-	-	
270	-	-	-	-	-	-	-	-	-	
271	-	-	-	-	-	-	-	-	-	
272	-	-	-	-	-	-	-	-	-	
273	-	-	-	-	-	-	-	-	-	
274	-	-	-	-	-	-	-	-	-	
275	-	-	-	-	-	-	-	-	-	
276	-	-	-	-	-	-	-	-	-	
277	-	-	-	-	-	-	-	-	-	
278	-	-	-	-	-	-	-	-	-	
279	-	-	-	-	-	-	-	-	-	
280	-	-	-	-	-	-	-	-	-	
281	-	-	-	-	-	-	-	-	-	
282	-	-	-	-	-	-	-	-	-	
283	-	-	-	-	-	-	-	-	-	
284	-	-	-	-	-	-	-	-	-	
285	-	-	-	-	-	-	-	-	-	
286	-	-	-	-	-	-	-	-	-	

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15	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)	
287	-	-	-	-	-	-	-	-	-	
288	-	-	-	-	-	-	-	-	-	
289	-	-	-	-	-	-	-	-	-	
290	-	-	-	-	-	-	-	-	-	
291	-	-	-	-	-	-	-	-	-	
292	-	-	-	-	-	-	-	-	-	
293	-	-	-	-	-	-	-	-	-	
294	-	-	-	-	-	-	-	-	-	
295	-	-	-	-	-	-	-	-	-	
296	-	-	-	-	-	-	-	-	-	
297	-	-	-	-	-	-	-	-	-	
298	-	-	-	-	-	-	-	-	-	
299	-	-	-	-	-	-	-	-	-	
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301	-	-	-	-	-	-	-	-	-	
302	-	-	-	-	-	-	-	-	-	
303	-	-	-	-	-	-	-	-	-	
304	-	-	-	-	-	-	-	-	-	
305	-	-	-	-	-	-	-	-	-	
306	-	-	-	-	-	-	-	-	-	
307	-	-	-	-	-	-	-	-	-	
308	-	-	-	-	-	-	-	-	-	
309	-	-	-	-	-	-	-	-	-	
310	-	-	-	-	-	-	-	-	-	
311	-	-	-	-	-	-	-	-	-	
312	-	-	-	-	-	-	-	-	-	
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314	-	-	-	-	-	-	-	-	-	
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316	-	-	-	-	-	-	-	-	-	
317	-	-	-	-	-	-	-	-	-	
318	-	-	-	-	-	-	-	-	-	
319	-	-	-	-	-	-	-	-	-	
320	-	-	-	-	-	-	-	-	-	
321	-	-	-	-	-	-	-	-	-	
322	-	-	-	-	-	-	-	-	-	
323	-	-	-	-	-	-	-	-	-	
324	-	-	-	-	-	-	-	-	-	
325	-	-	-	-	-	-	-	-	-	
326	-	-	-	-	-	-	-	-	-	
327	-	-	-	-	-	-	-	-	-	
328	-	-	-	-	-	-	-	-	-	
329	-	-	-	-	-	-	-	-	-	
330	-	-	-	-	-	-	-	-	-	
331	-	-	-	-	-	-	-	-	-	
332	-	-	-	-	-	-	-	-	-	
333	-	-	-	-	-	-	-	-	-	
334	-	-	-	-	-	-	-	-	-	
335	-	-	-	-	-	-	-	-	-	
336	-	-	-	-	-	-	-	-	-	
337	-	-	-	-	-	-	-	-	-	
338	-	-	-	-	-	-	-	-	-	
339	-	-	-	-	-	-	-	-	-	
340	-	-	-	-	-	-	-	-	-	
341	-	-	-	-	-	-	-	-	-	
342	-	-	-	-	-	-	-	-	-	
343	-	-	-	-	-	-	-	-	-	
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14				Summer			Winter			
15	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)	
345	-	-	-	-	-	-	-	-	-	
346	-	-	-	-	-	-	-	-	-	
347	-	-	-	-	-	-	-	-	-	
348	-	-	-	-	-	-	-	-	-	
349	-	-	-	-	-	-	-	-	-	
350	-	-	-	-	-	-	-	-	-	
351	-	-	-	-	-	-	-	-	-	
352	-	-	-	-	-	-	-	-	-	
353	-	-	-	-	-	-	-	-	-	
354	-	-	-	-	-	-	-	-	-	
355	-	-	-	-	-	-	-	-	-	
356	-	-	-	-	-	-	-	-	-	
357	-	-	-	-	-	-	-	-	-	
358	-	-	-	-	-	-	-	-	-	
359	-	-	-	-	-	-	-	-	-	
360	-	-	-	-	-	-	-	-	-	
361	-	-	-	-	-	-	-	-	-	
362	-	-	-	-	-	-	-	-	-	
363	-	-	-	-	-	-	-	-	-	
364	-	-	-	-	-	-	-	-	-	
365	-	-	-	-	-	-	-	-	-	
366	-	-	-	-	-	-	-	-	-	
367	-	-	-	-	-	-	-	-	-	
368	-	-	-	-	-	-	-	-	-	
369	-	-	-	-	-	-	-	-	-	
370	-	-	-	-	-	-	-	-	-	
371	-	-	-	-	-	-	-	-	-	
372	-	-	-	-	-	-	-	-	-	
373	-	-	-	-	-	-	-	-	-	
374	-	-	-	-	-	-	-	-	-	
375	-	-	-	-	-	-	-	-	-	
376	-	-	-	-	-	-	-	-	-	
377	-	-	-	-	-	-	-	-	-	
378	-	-	-	-	-	-	-	-	-	
379	-	-	-	-	-	-	-	-	-	
380	-	-	-	-	-	-	-	-	-	
381	-	-	-	-	-	-	-	-	-	
382	-	-	-	-	-	-	-	-	-	
383	-	-	-	-	-	-	-	-	-	
384	-	-	-	-	-	-	-	-	-	
385	-	-	-	-	-	-	-	-	-	
386	-	-	-	-	-	-	-	-	-	
387	-	-	-	-	-	-	-	-	-	
388	-	-	-	-	-	-	-	-	-	
389	-	-	-	-	-	-	-	-	-	
390	-	-	-	-	-	-	-	-	-	
391	-	-	-	-	-	-	-	-	-	
392	-	-	-	-	-	-	-	-	-	
393	-	-	-	-	-	-	-	-	-	
394	-	-	-	-	-	-	-	-	-	
395	-	-	-	-	-	-	-	-	-	
396	-	-	-	-	-	-	-	-	-	
397	-	-	-	-	-	-	-	-	-	
398	-	-	-	-	-	-	-	-	-	
399	-	-	-	-	-	-	-	-	-	
400	-	-	-	-	-	-	-	-	-	
401	-	-	-	-	-	-	-	-	-	
402	-	-	-	-	-	-	-	-	-	

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14				Summer			Winter			
15	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)	
403	-	-	-	-	-	-	-	-	-	
404	-	-	-	-	-	-	-	-	-	
405	-	-	-	-	-	-	-	-	-	
406	-	-	-	-	-	-	-	-	-	
407	-	-	-	-	-	-	-	-	-	
408	-	-	-	-	-	-	-	-	-	
409	-	-	-	-	-	-	-	-	-	
410	-	-	-	-	-	-	-	-	-	
411	-	-	-	-	-	-	-	-	-	
412	-	-	-	-	-	-	-	-	-	
413	-	-	-	-	-	-	-	-	-	
414	-	-	-	-	-	-	-	-	-	
415	-	-	-	-	-	-	-	-	-	
416	-	-	-	-	-	-	-	-	-	
417	-	-	-	-	-	-	-	-	-	
418	-	-	-	-	-	-	-	-	-	
419	-	-	-	-	-	-	-	-	-	
420	-	-	-	-	-	-	-	-	-	
421	-	-	-	-	-	-	-	-	-	
422	-	-	-	-	-	-	-	-	-	
423	-	-	-	-	-	-	-	-	-	
424	-	-	-	-	-	-	-	-	-	
425	-	-	-	-	-	-	-	-	-	
426	-	-	-	-	-	-	-	-	-	
427	-	-	-	-	-	-	-	-	-	
428	-	-	-	-	-	-	-	-	-	
429	-	-	-	-	-	-	-	-	-	
430	-	-	-	-	-	-	-	-	-	
431	-	-	-	-	-	-	-	-	-	
432	-	-	-	-	-	-	-	-	-	
433	-	-	-	-	-	-	-	-	-	
434	-	-	-	-	-	-	-	-	-	
435	-	-	-	-	-	-	-	-	-	
436	-	-	-	-	-	-	-	-	-	
437	-	-	-	-	-	-	-	-	-	
438	-	-	-	-	-	-	-	-	-	
439	-	-	-	-	-	-	-	-	-	
440	-	-	-	-	-	-	-	-	-	
441	-	-	-	-	-	-	-	-	-	
442	-	-	-	-	-	-	-	-	-	
443	-	-	-	-	-	-	-	-	-	
444	-	-	-	-	-	-	-	-	-	
445	-	-	-	-	-	-	-	-	-	
446	-	-	-	-	-	-	-	-	-	
447	-	-	-	-	-	-	-	-	-	
448	-	-	-	-	-	-	-	-	-	
449	-	-	-	-	-	-	-	-	-	
450	-	-	-	-	-	-	-	-	-	
451	-	-	-	-	-	-	-	-	-	
452	-	-	-	-	-	-	-	-	-	
453	-	-	-	-	-	-	-	-	-	
454	-	-	-	-	-	-	-	-	-	
455	-	-	-	-	-	-	-	-	-	
456	-	-	-	-	-	-	-	-	-	
457	-	-	-	-	-	-	-	-	-	
458	-	-	-	-	-	-	-	-	-	
459	-	-	-	-	-	-	-	-	-	
460	-	-	-	-	-	-	-	-	-	

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14				Summer			Winter			
15	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)	
461	-	-	-	-	-	-	-	-	-	
462	-	-	-	-	-	-	-	-	-	
463	-	-	-	-	-	-	-	-	-	
464	-	-	-	-	-	-	-	-	-	
465	-	-	-	-	-	-	-	-	-	
466	-	-	-	-	-	-	-	-	-	
467	-	-	-	-	-	-	-	-	-	
468	-	-	-	-	-	-	-	-	-	
469	-	-	-	-	-	-	-	-	-	
470	-	-	-	-	-	-	-	-	-	
471	-	-	-	-	-	-	-	-	-	
472	-	-	-	-	-	-	-	-	-	
473	-	-	-	-	-	-	-	-	-	
474	-	-	-	-	-	-	-	-	-	
475	-	-	-	-	-	-	-	-	-	
476	-	-	-	-	-	-	-	-	-	
477	-	-	-	-	-	-	-	-	-	
478	-	-	-	-	-	-	-	-	-	
479	-	-	-	-	-	-	-	-	-	
480	-	-	-	-	-	-	-	-	-	
481	-	-	-	-	-	-	-	-	-	
482	-	-	-	-	-	-	-	-	-	
483	-	-	-	-	-	-	-	-	-	
484										
485										

Project Revenues

- Annual Summary of Revenues

Generating Facility Name	**0**
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

Year	**Annual Revenue ($000)**	**Generation (GWh)**	**Average Payment ($/MWh)**
2010	-	-	-
2011	-	-	-
2012	-	-	-
2013	-	-	-
2014	-	-	-
2015	-	-	-
2016	-	-	-
2017	-	-	-
2018	-	-	-
2019	-	-	-
2020	-	-	-
2021	-	-	-
2022	-	-	-
2023	-	-	-
2024	-	-	-
2025	-	-	-
2026	-	-	-
2027	-	-	-
2028	-	-	-
2029	-	-	-
2030	-	-	-
2031	-	-	-
2032	-	-	-
2033	-	-	-
2034	-	-	-
2035	-	-	-
2036	-	-	-
2037	-	-	-
2038	-	-	-
2039	-	-	-
2040	-	-	-
2041	-	-	-
2042	-	-	-
2043	-	-	-
2044	-	-	-
2045	-	-	-
2046	-	-	-
2047	-	-	-
2048	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	Summer			Winter		
									On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
Jan `10	2010	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `10	2010	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `10	2010	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `10	2010	4	-	-	-	-	-	-	-	-	-	-	-	-
May `10	2010	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `10	2010	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `10	2010	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `10	2010	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `10	2010	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `10	2010	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `10	2010	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `10	2010	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `11	2011	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `11	2011	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `11	2011	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `11	2011	4	-	-	-	-	-	-	-	-	-	-	-	-
May `11	2011	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `11	2011	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `11	2011	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `11	2011	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `11	2011	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `11	2011	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `11	2011	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `11	2011	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `12	2012	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `12	2012	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `12	2012	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `12	2012	4	-	-	-	-	-	-	-	-	-	-	-	-
May `12	2012	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `12	2012	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `12	2012	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `12	2012	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `12	2012	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `12	2012	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `12	2012	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `12	2012	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `13	2013	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `13	2013	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `13	2013	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `13	2013	4	-	-	-	-	-	-	-	-	-	-	-	-
May `13	2013	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `13	2013	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `13	2013	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `13	2013	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `13	2013	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `13	2013	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `13	2013	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `13	2013	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `14	2014	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `14	2014	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `14	2014	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `14	2014	4	-	-	-	-	-	-	-	-	-	-	-	-
May `14	2014	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `14	2014	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `14	2014	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `14	2014	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `14	2014	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `14	2014	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `14	2014	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `14	2014	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `15	2015	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `15	2015	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `15	2015	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `15	2015	4	-	-	-	-	-	-	-	-	-	-	-	-
May `15	2015	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `15	2015	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `15	2015	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `15	2015	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `15	2015	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `15	2015	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `15	2015	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `15	2015	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `16	2016	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `16	2016	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `16	2016	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `16	2016	4	-	-	-	-	-	-	-	-	-	-	-	-
May `16	2016	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `16	2016	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `16	2016	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `16	2016	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `16	2016	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `16	2016	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `16	2016	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `16	2016	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `17	2017	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `17	2017	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `17	2017	3	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	Summer			Winter		
										On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
103	Apr `17	2017	4	-	-	-	-	-	-	-	-	-	-	-	-
104	May `17	2017	5	-	-	-	-	-	-	-	-	-	-	-	-
105	Jun `17	2017	6	-	-	-	-	-	-	-	-	-	-	-	-
106	Jul `17	2017	7	-	-	-	-	-	-	-	-	-	-	-	-
107	Aug `17	2017	8	-	-	-	-	-	-	-	-	-	-	-	-
108	Sep `17	2017	9	-	-	-	-	-	-	-	-	-	-	-	-
109	Oct `17	2017	10	-	-	-	-	-	-	-	-	-	-	-	-
110	Nov `17	2017	11	-	-	-	-	-	-	-	-	-	-	-	-
111	Dec `17	2017	12	-	-	-	-	-	-	-	-	-	-	-	-
112	Jan `18	2018	1	-	-	-	-	-	-	-	-	-	-	-	-
113	Feb `18	2018	2	-	-	-	-	-	-	-	-	-	-	-	-
114	Mar `18	2018	3	-	-	-	-	-	-	-	-	-	-	-	-
115	Apr `18	2018	4	-	-	-	-	-	-	-	-	-	-	-	-
116	May `18	2018	5	-	-	-	-	-	-	-	-	-	-	-	-
117	Jun `18	2018	6	-	-	-	-	-	-	-	-	-	-	-	-
118	Jul `18	2018	7	-	-	-	-	-	-	-	-	-	-	-	-
119	Aug `18	2018	8	-	-	-	-	-	-	-	-	-	-	-	-
120	Sep `18	2018	9	-	-	-	-	-	-	-	-	-	-	-	-
121	Oct `18	2018	10	-	-	-	-	-	-	-	-	-	-	-	-
122	Nov `18	2018	11	-	-	-	-	-	-	-	-	-	-	-	-
123	Dec `18	2018	12	-	-	-	-	-	-	-	-	-	-	-	-
124	Jan `19	2019	1	-	-	-	-	-	-	-	-	-	-	-	-
125	Feb `19	2019	2	-	-	-	-	-	-	-	-	-	-	-	-
126	Mar `19	2019	3	-	-	-	-	-	-	-	-	-	-	-	-
127	Apr `19	2019	4	-	-	-	-	-	-	-	-	-	-	-	-
128	May `19	2019	5	-	-	-	-	-	-	-	-	-	-	-	-
129	Jun `19	2019	6	-	-	-	-	-	-	-	-	-	-	-	-
130	Jul `19	2019	7	-	-	-	-	-	-	-	-	-	-	-	-
131	Aug `19	2019	8	-	-	-	-	-	-	-	-	-	-	-	-
132	Sep `19	2019	9	-	-	-	-	-	-	-	-	-	-	-	-
133	Oct `19	2019	10	-	-	-	-	-	-	-	-	-	-	-	-
134	Nov `19	2019	11	-	-	-	-	-	-	-	-	-	-	-	-
135	Dec `19	2019	12	-	-	-	-	-	-	-	-	-	-	-	-
136	Jan `20	2020	1	-	-	-	-	-	-	-	-	-	-	-	-
137	Feb `20	2020	2	-	-	-	-	-	-	-	-	-	-	-	-
138	Mar `20	2020	3	-	-	-	-	-	-	-	-	-	-	-	-
139	Apr `20	2020	4	-	-	-	-	-	-	-	-	-	-	-	-
140	May `20	2020	5	-	-	-	-	-	-	-	-	-	-	-	-
141	Jun `20	2020	6	-	-	-	-	-	-	-	-	-	-	-	-
142	Jul `20	2020	7	-	-	-	-	-	-	-	-	-	-	-	-
143	Aug `20	2020	8	-	-	-	-	-	-	-	-	-	-	-	-
144	Sep `20	2020	9	-	-	-	-	-	-	-	-	-	-	-	-
145	Oct `20	2020	10	-	-	-	-	-	-	-	-	-	-	-	-
146	Nov `20	2020	11	-	-	-	-	-	-	-	-	-	-	-	-
147	Dec `20	2020	12	-	-	-	-	-	-	-	-	-	-	-	-
148	Jan `21	2021	1	-	-	-	-	-	-	-	-	-	-	-	-
149	Feb `21	2021	2	-	-	-	-	-	-	-	-	-	-	-	-
150	Mar `21	2021	3	-	-	-	-	-	-	-	-	-	-	-	-
151	Apr `21	2021	4	-	-	-	-	-	-	-	-	-	-	-	-
152	May `21	2021	5	-	-	-	-	-	-	-	-	-	-	-	-
153	Jun `21	2021	6	-	-	-	-	-	-	-	-	-	-	-	-
154	Jul `21	2021	7	-	-	-	-	-	-	-	-	-	-	-	-
155	Aug `21	2021	8	-	-	-	-	-	-	-	-	-	-	-	-
156	Sep `21	2021	9	-	-	-	-	-	-	-	-	-	-	-	-
157	Oct `21	2021	10	-	-	-	-	-	-	-	-	-	-	-	-
158	Nov `21	2021	11	-	-	-	-	-	-	-	-	-	-	-	-
159	Dec `21	2021	12	-	-	-	-	-	-	-	-	-	-	-	-
160	Jan `22	2022	1	-	-	-	-	-	-	-	-	-	-	-	-
161	Feb `22	2022	2	-	-	-	-	-	-	-	-	-	-	-	-
162	Mar `22	2022	3	-	-	-	-	-	-	-	-	-	-	-	-
163	Apr `22	2022	4	-	-	-	-	-	-	-	-	-	-	-	-
164	May `22	2022	5	-	-	-	-	-	-	-	-	-	-	-	-
165	Jun `22	2022	6	-	-	-	-	-	-	-	-	-	-	-	-
166	Jul `22	2022	7	-	-	-	-	-	-	-	-	-	-	-	-
167	Aug `22	2022	8	-	-	-	-	-	-	-	-	-	-	-	-
168	Sep `22	2022	9	-	-	-	-	-	-	-	-	-	-	-	-
169	Oct `22	2022	10	-	-	-	-	-	-	-	-	-	-	-	-
170	Nov `22	2022	11	-	-	-	-	-	-	-	-	-	-	-	-
171	Dec `22	2022	12	-	-	-	-	-	-	-	-	-	-	-	-
172	Jan `23	2023	1	-	-	-	-	-	-	-	-	-	-	-	-
173	Feb `23	2023	2	-	-	-	-	-	-	-	-	-	-	-	-
174	Mar `23	2023	3	-	-	-	-	-	-	-	-	-	-	-	-
175	Apr `23	2023	4	-	-	-	-	-	-	-	-	-	-	-	-
176	May `23	2023	5	-	-	-	-	-	-	-	-	-	-	-	-
177	Jun `23	2023	6	-	-	-	-	-	-	-	-	-	-	-	-
178	Jul `23	2023	7	-	-	-	-	-	-	-	-	-	-	-	-
179	Aug `23	2023	8	-	-	-	-	-	-	-	-	-	-	-	-
180	Sep `23	2023	9	-	-	-	-	-	-	-	-	-	-	-	-
181	Oct `23	2023	10	-	-	-	-	-	-	-	-	-	-	-	-
182	Nov `23	2023	11	-	-	-	-	-	-	-	-	-	-	-	-
183	Dec `23	2023	12	-	-	-	-	-	-	-	-	-	-	-	-
184	Jan `24	2024	1	-	-	-	-	-	-	-	-	-	-	-	-
185	Feb `24	2024	2	-	-	-	-	-	-	-	-	-	-	-	-
186	Mar `24	2024	3	-	-	-	-	-	-	-	-	-	-	-	-
187	Apr `24	2024	4	-	-	-	-	-	-	-	-	-	-	-	-
188	May `24	2024	5	-	-	-	-	-	-	-	-	-	-	-	-
189	Jun `24	2024	6	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	Summer			Winter		
										On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
190	*Jul `24*	2024	7	-	-	-	-	-	-	-	-	-	-	-	-
191	*Aug `24*	2024	8	-	-	-	-	-	-	-	-	-	-	-	-
192	*Sep `24*	2024	9	-	-	-	-	-	-	-	-	-	-	-	-
193	*Oct `24*	2024	10	-	-	-	-	-	-	-	-	-	-	-	-
194	*Nov `24*	2024	11	-	-	-	-	-	-	-	-	-	-	-	-
195	*Dec `24*	2024	12	-	-	-	-	-	-	-	-	-	-	-	-
196	*Jan `25*	2025	1	-	-	-	-	-	-	-	-	-	-	-	-
197	*Feb `25*	2025	2	-	-	-	-	-	-	-	-	-	-	-	-
198	*Mar `25*	2025	3	-	-	-	-	-	-	-	-	-	-	-	-
199	*Apr `25*	2025	4	-	-	-	-	-	-	-	-	-	-	-	-
200	*May `25*	2025	5	-	-	-	-	-	-	-	-	-	-	-	-
201	*Jun `25*	2025	6	-	-	-	-	-	-	-	-	-	-	-	-
202	*Jul `25*	2025	7	-	-	-	-	-	-	-	-	-	-	-	-
203	*Aug `25*	2025	8	-	-	-	-	-	-	-	-	-	-	-	-
204	*Sep `25*	2025	9	-	-	-	-	-	-	-	-	-	-	-	-
205	*Oct `25*	2025	10	-	-	-	-	-	-	-	-	-	-	-	-
206	*Nov `25*	2025	11	-	-	-	-	-	-	-	-	-	-	-	-
207	*Dec `25*	2025	12	-	-	-	-	-	-	-	-	-	-	-	-
208	*Jan `26*	2026	1	-	-	-	-	-	-	-	-	-	-	-	-
209	*Feb `26*	2026	2	-	-	-	-	-	-	-	-	-	-	-	-
210	*Mar `26*	2026	3	-	-	-	-	-	-	-	-	-	-	-	-
211	*Apr `26*	2026	4	-	-	-	-	-	-	-	-	-	-	-	-
212	*May `26*	2026	5	-	-	-	-	-	-	-	-	-	-	-	-
213	*Jun `26*	2026	6	-	-	-	-	-	-	-	-	-	-	-	-
214	*Jul `26*	2026	7	-	-	-	-	-	-	-	-	-	-	-	-
215	*Aug `26*	2026	8	-	-	-	-	-	-	-	-	-	-	-	-
216	*Sep `26*	2026	9	-	-	-	-	-	-	-	-	-	-	-	-
217	*Oct `26*	2026	10	-	-	-	-	-	-	-	-	-	-	-	-
218	*Nov `26*	2026	11	-	-	-	-	-	-	-	-	-	-	-	-
219	*Dec `26*	2026	12	-	-	-	-	-	-	-	-	-	-	-	-
220	*Jan `27*	2027	1	-	-	-	-	-	-	-	-	-	-	-	-
221	*Feb `27*	2027	2	-	-	-	-	-	-	-	-	-	-	-	-
222	*Mar `27*	2027	3	-	-	-	-	-	-	-	-	-	-	-	-
223	*Apr `27*	2027	4	-	-	-	-	-	-	-	-	-	-	-	-
224	*May `27*	2027	5	-	-	-	-	-	-	-	-	-	-	-	-
225	*Jun `27*	2027	6	-	-	-	-	-	-	-	-	-	-	-	-
226	*Jul `27*	2027	7	-	-	-	-	-	-	-	-	-	-	-	-
227	*Aug `27*	2027	8	-	-	-	-	-	-	-	-	-	-	-	-
228	*Sep `27*	2027	9	-	-	-	-	-	-	-	-	-	-	-	-
229	*Oct `27*	2027	10	-	-	-	-	-	-	-	-	-	-	-	-
230	*Nov `27*	2027	11	-	-	-	-	-	-	-	-	-	-	-	-
231	*Dec `27*	2027	12	-	-	-	-	-	-	-	-	-	-	-	-
232	*Jan `28*	2028	1	-	-	-	-	-	-	-	-	-	-	-	-
233	*Feb `28*	2028	2	-	-	-	-	-	-	-	-	-	-	-	-
234	*Mar `28*	2028	3	-	-	-	-	-	-	-	-	-	-	-	-
235	*Apr `28*	2028	4	-	-	-	-	-	-	-	-	-	-	-	-
236	*May `28*	2028	5	-	-	-	-	-	-	-	-	-	-	-	-
237	*Jun `28*	2028	6	-	-	-	-	-	-	-	-	-	-	-	-
238	*Jul `28*	2028	7	-	-	-	-	-	-	-	-	-	-	-	-
239	*Aug `28*	2028	8	-	-	-	-	-	-	-	-	-	-	-	-
240	*Sep `28*	2028	9	-	-	-	-	-	-	-	-	-	-	-	-
241	*Oct `28*	2028	10	-	-	-	-	-	-	-	-	-	-	-	-
242	*Nov `28*	2028	11	-	-	-	-	-	-	-	-	-	-	-	-
243	*Dec `28*	2028	12	-	-	-	-	-	-	-	-	-	-	-	-
244	*Jan `29*	2029	1	-	-	-	-	-	-	-	-	-	-	-	-
245	*Feb `29*	2029	2	-	-	-	-	-	-	-	-	-	-	-	-
246	*Mar `29*	2029	3	-	-	-	-	-	-	-	-	-	-	-	-
247	*Apr `29*	2029	4	-	-	-	-	-	-	-	-	-	-	-	-
248	*May `29*	2029	5	-	-	-	-	-	-	-	-	-	-	-	-
249	*Jun `29*	2029	6	-	-	-	-	-	-	-	-	-	-	-	-
250	*Jul `29*	2029	7	-	-	-	-	-	-	-	-	-	-	-	-
251	*Aug `29*	2029	8	-	-	-	-	-	-	-	-	-	-	-	-
252	*Sep `29*	2029	9	-	-	-	-	-	-	-	-	-	-	-	-
253	*Oct `29*	2029	10	-	-	-	-	-	-	-	-	-	-	-	-
254	*Nov `29*	2029	11	-	-	-	-	-	-	-	-	-	-	-	-
255	*Dec `29*	2029	12	-	-	-	-	-	-	-	-	-	-	-	-
256	*Jan `30*	2030	1	-	-	-	-	-	-	-	-	-	-	-	-
257	*Feb `30*	2030	2	-	-	-	-	-	-	-	-	-	-	-	-
258	*Mar `30*	2030	3	-	-	-	-	-	-	-	-	-	-	-	-
259	*Apr `30*	2030	4	-	-	-	-	-	-	-	-	-	-	-	-
260	*May `30*	2030	5	-	-	-	-	-	-	-	-	-	-	-	-
261	*Jun `30*	2030	6	-	-	-	-	-	-	-	-	-	-	-	-
262	*Jul `30*	2030	7	-	-	-	-	-	-	-	-	-	-	-	-
263	*Aug `30*	2030	8	-	-	-	-	-	-	-	-	-	-	-	-
264	*Sep `30*	2030	9	-	-	-	-	-	-	-	-	-	-	-	-
265	*Oct `30*	2030	10	-	-	-	-	-	-	-	-	-	-	-	-
266	*Nov `30*	2030	11	-	-	-	-	-	-	-	-	-	-	-	-
267	*Dec `30*	2030	12	-	-	-	-	-	-	-	-	-	-	-	-
268	*Jan `31*	2031	1	-	-	-	-	-	-	-	-	-	-	-	-
269	*Feb `31*	2031	2	-	-	-	-	-	-	-	-	-	-	-	-
270	*Mar `31*	2031	3	-	-	-	-	-	-	-	-	-	-	-	-
271	*Apr `31*	2031	4	-	-	-	-	-	-	-	-	-	-	-	-
272	*May `31*	2031	5	-	-	-	-	-	-	-	-	-	-	-	-
273	*Jun `31*	2031	6	-	-	-	-	-	-	-	-	-	-	-	-
274	*Jul `31*	2031	7	-	-	-	-	-	-	-	-	-	-	-	-
275	*Aug `31*	2031	8	-	-	-	-	-	-	-	-	-	-	-	-
276	*Sep `31*	2031	9	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	Summer			Winter		
										On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
277	Oct `31	2031	10	-	-	-	-	-	-	-	-	-	-	-	-
278	Nov `31	2031	11	-	-	-	-	-	-	-	-	-	-	-	-
279	Dec `31	2031	12	-	-	-	-	-	-	-	-	-	-	-	-
280	Jan `32	2032	1	-	-	-	-	-	-	-	-	-	-	-	-
281	Feb `32	2032	2	-	-	-	-	-	-	-	-	-	-	-	-
282	Mar `32	2032	3	-	-	-	-	-	-	-	-	-	-	-	-
283	Apr `32	2032	4	-	-	-	-	-	-	-	-	-	-	-	-
284	May `32	2032	5	-	-	-	-	-	-	-	-	-	-	-	-
285	Jun `32	2032	6	-	-	-	-	-	-	-	-	-	-	-	-
286	Jul `32	2032	7	-	-	-	-	-	-	-	-	-	-	-	-
287	Aug `32	2032	8	-	-	-	-	-	-	-	-	-	-	-	-
288	Sep `32	2032	9	-	-	-	-	-	-	-	-	-	-	-	-
289	Oct `32	2032	10	-	-	-	-	-	-	-	-	-	-	-	-
290	Nov `32	2032	11	-	-	-	-	-	-	-	-	-	-	-	-
291	Dec `32	2032	12	-	-	-	-	-	-	-	-	-	-	-	-
292	Jan `33	2033	1	-	-	-	-	-	-	-	-	-	-	-	-
293	Feb `33	2033	2	-	-	-	-	-	-	-	-	-	-	-	-
294	Mar `33	2033	3	-	-	-	-	-	-	-	-	-	-	-	-
295	Apr `33	2033	4	-	-	-	-	-	-	-	-	-	-	-	-
296	May `33	2033	5	-	-	-	-	-	-	-	-	-	-	-	-
297	Jun `33	2033	6	-	-	-	-	-	-	-	-	-	-	-	-
298	Jul `33	2033	7	-	-	-	-	-	-	-	-	-	-	-	-
299	Aug `33	2033	8	-	-	-	-	-	-	-	-	-	-	-	-
300	Sep `33	2033	9	-	-	-	-	-	-	-	-	-	-	-	-
301	Oct `33	2033	10	-	-	-	-	-	-	-	-	-	-	-	-
302	Nov `33	2033	11	-	-	-	-	-	-	-	-	-	-	-	-
303	Dec `33	2033	12	-	-	-	-	-	-	-	-	-	-	-	-
304	Jan `34	2034	1	-	-	-	-	-	-	-	-	-	-	-	-
305	Feb `34	2034	2	-	-	-	-	-	-	-	-	-	-	-	-
306	Mar `34	2034	3	-	-	-	-	-	-	-	-	-	-	-	-
307	Apr `34	2034	4	-	-	-	-	-	-	-	-	-	-	-	-
308	May `34	2034	5	-	-	-	-	-	-	-	-	-	-	-	-
309	Jun `34	2034	6	-	-	-	-	-	-	-	-	-	-	-	-
310	Jul `34	2034	7	-	-	-	-	-	-	-	-	-	-	-	-
311	Aug `34	2034	8	-	-	-	-	-	-	-	-	-	-	-	-
312	Sep `34	2034	9	-	-	-	-	-	-	-	-	-	-	-	-
313	Oct `34	2034	10	-	-	-	-	-	-	-	-	-	-	-	-
314	Nov `34	2034	11	-	-	-	-	-	-	-	-	-	-	-	-
315	Dec `34	2034	12	-	-	-	-	-	-	-	-	-	-	-	-
316	Jan `35	2035	1	-	-	-	-	-	-	-	-	-	-	-	-
317	Feb `35	2035	2	-	-	-	-	-	-	-	-	-	-	-	-
318	Mar `35	2035	3	-	-	-	-	-	-	-	-	-	-	-	-
319	Apr `35	2035	4	-	-	-	-	-	-	-	-	-	-	-	-
320	May `35	2035	5	-	-	-	-	-	-	-	-	-	-	-	-
321	Jun `35	2035	6	-	-	-	-	-	-	-	-	-	-	-	-
322	Jul `35	2035	7	-	-	-	-	-	-	-	-	-	-	-	-
323	Aug `35	2035	8	-	-	-	-	-	-	-	-	-	-	-	-
324	Sep `35	2035	9	-	-	-	-	-	-	-	-	-	-	-	-
325	Oct `35	2035	10	-	-	-	-	-	-	-	-	-	-	-	-
326	Nov `35	2035	11	-	-	-	-	-	-	-	-	-	-	-	-
327	Dec `35	2035	12	-	-	-	-	-	-	-	-	-	-	-	-
328	Jan `36	2036	1	-	-	-	-	-	-	-	-	-	-	-	-
329	Feb `36	2036	2	-	-	-	-	-	-	-	-	-	-	-	-
330	Mar `36	2036	3	-	-	-	-	-	-	-	-	-	-	-	-
331	Apr `36	2036	4	-	-	-	-	-	-	-	-	-	-	-	-
332	May `36	2036	5	-	-	-	-	-	-	-	-	-	-	-	-
333	Jun `36	2036	6	-	-	-	-	-	-	-	-	-	-	-	-
334	Jul `36	2036	7	-	-	-	-	-	-	-	-	-	-	-	-
335	Aug `36	2036	8	-	-	-	-	-	-	-	-	-	-	-	-
336	Sep `36	2036	9	-	-	-	-	-	-	-	-	-	-	-	-
337	Oct `36	2036	10	-	-	-	-	-	-	-	-	-	-	-	-
338	Nov `36	2036	11	-	-	-	-	-	-	-	-	-	-	-	-
339	Dec `36	2036	12	-	-	-	-	-	-	-	-	-	-	-	-
340	Jan `37	2037	1	-	-	-	-	-	-	-	-	-	-	-	-
341	Feb `37	2037	2	-	-	-	-	-	-	-	-	-	-	-	-
342	Mar `37	2037	3	-	-	-	-	-	-	-	-	-	-	-	-
343	Apr `37	2037	4	-	-	-	-	-	-	-	-	-	-	-	-
344	May `37	2037	5	-	-	-	-	-	-	-	-	-	-	-	-
345	Jun `37	2037	6	-	-	-	-	-	-	-	-	-	-	-	-
346	Jul `37	2037	7	-	-	-	-	-	-	-	-	-	-	-	-
347	Aug `37	2037	8	-	-	-	-	-	-	-	-	-	-	-	-
348	Sep `37	2037	9	-	-	-	-	-	-	-	-	-	-	-	-
349	Oct `37	2037	10	-	-	-	-	-	-	-	-	-	-	-	-
350	Nov `37	2037	11	-	-	-	-	-	-	-	-	-	-	-	-
351	Dec `37	2037	12	-	-	-	-	-	-	-	-	-	-	-	-
352	Jan `38	2038	1	-	-	-	-	-	-	-	-	-	-	-	-
353	Feb `38	2038	2	-	-	-	-	-	-	-	-	-	-	-	-
354	Mar `38	2038	3	-	-	-	-	-	-	-	-	-	-	-	-
355	Apr `38	2038	4	-	-	-	-	-	-	-	-	-	-	-	-
356	May `38	2038	5	-	-	-	-	-	-	-	-	-	-	-	-
357	Jun `38	2038	6	-	-	-	-	-	-	-	-	-	-	-	-
358	Jul `38	2038	7	-	-	-	-	-	-	-	-	-	-	-	-
359	Aug `38	2038	8	-	-	-	-	-	-	-	-	-	-	-	-
360	Sep `38	2038	9	-	-	-	-	-	-	-	-	-	-	-	-
361	Oct `38	2038	10	-	-	-	-	-	-	-	-	-	-	-	-
362	Nov `38	2038	11	-	-	-	-	-	-	-	-	-	-	-	-
363	Dec `38	2038	12	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	Summer			Winter		
										On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
364	*Jan `39*	2039	1	-	-	-	-	-	-	-	-	-	-	-	-
365	*Feb `39*	2039	2	-	-	-	-	-	-	-	-	-	-	-	-
366	*Mar `39*	2039	3	-	-	-	-	-	-	-	-	-	-	-	-
367	*Apr `39*	2039	4	-	-	-	-	-	-	-	-	-	-	-	-
368	*May `39*	2039	5	-	-	-	-	-	-	-	-	-	-	-	-
369	*Jun `39*	2039	6	-	-	-	-	-	-	-	-	-	-	-	-
370	*Jul `39*	2039	7	-	-	-	-	-	-	-	-	-	-	-	-
371	*Aug `39*	2039	8	-	-	-	-	-	-	-	-	-	-	-	-
372	*Sep `39*	2039	9	-	-	-	-	-	-	-	-	-	-	-	-
373	*Oct `39*	2039	10	-	-	-	-	-	-	-	-	-	-	-	-
374	*Nov `39*	2039	11	-	-	-	-	-	-	-	-	-	-	-	-
375	*Dec `39*	2039	12	-	-	-	-	-	-	-	-	-	-	-	-
376	*Jan `40*	2040	1	-	-	-	-	-	-	-	-	-	-	-	-
377	*Feb `40*	2040	2	-	-	-	-	-	-	-	-	-	-	-	-
378	*Mar `40*	2040	3	-	-	-	-	-	-	-	-	-	-	-	-
379	*Apr `40*	2040	4	-	-	-	-	-	-	-	-	-	-	-	-
380	*May `40*	2040	5	-	-	-	-	-	-	-	-	-	-	-	-
381	*Jun `40*	2040	6	-	-	-	-	-	-	-	-	-	-	-	-
382	*Jul `40*	2040	7	-	-	-	-	-	-	-	-	-	-	-	-
383	*Aug `40*	2040	8	-	-	-	-	-	-	-	-	-	-	-	-
384	*Sep `40*	2040	9	-	-	-	-	-	-	-	-	-	-	-	-
385	*Oct `40*	2040	10	-	-	-	-	-	-	-	-	-	-	-	-
386	*Nov `40*	2040	11	-	-	-	-	-	-	-	-	-	-	-	-
387	*Dec `40*	2040	12	-	-	-	-	-	-	-	-	-	-	-	-
388	*Jan `41*	2041	1	-	-	-	-	-	-	-	-	-	-	-	-
389	*Feb `41*	2041	2	-	-	-	-	-	-	-	-	-	-	-	-
390	*Mar `41*	2041	3	-	-	-	-	-	-	-	-	-	-	-	-
391	*Apr `41*	2041	4	-	-	-	-	-	-	-	-	-	-	-	-
392	*May `41*	2041	5	-	-	-	-	-	-	-	-	-	-	-	-
393	*Jun `41*	2041	6	-	-	-	-	-	-	-	-	-	-	-	-
394	*Jul `41*	2041	7	-	-	-	-	-	-	-	-	-	-	-	-
395	*Aug `41*	2041	8	-	-	-	-	-	-	-	-	-	-	-	-
396	*Sep `41*	2041	9	-	-	-	-	-	-	-	-	-	-	-	-
397	*Oct `41*	2041	10	-	-	-	-	-	-	-	-	-	-	-	-
398	*Nov `41*	2041	11	-	-	-	-	-	-	-	-	-	-	-	-
399	*Dec `41*	2041	12	-	-	-	-	-	-	-	-	-	-	-	-
400	*Jan `42*	2042	1	-	-	-	-	-	-	-	-	-	-	-	-
401	*Feb `42*	2042	2	-	-	-	-	-	-	-	-	-	-	-	-
402	*Mar `42*	2042	3	-	-	-	-	-	-	-	-	-	-	-	-
403	*Apr `42*	2042	4	-	-	-	-	-	-	-	-	-	-	-	-
404	*May `42*	2042	5	-	-	-	-	-	-	-	-	-	-	-	-
405	*Jun `42*	2042	6	-	-	-	-	-	-	-	-	-	-	-	-
406	*Jul `42*	2042	7	-	-	-	-	-	-	-	-	-	-	-	-
407	*Aug `42*	2042	8	-	-	-	-	-	-	-	-	-	-	-	-
408	*Sep `42*	2042	9	-	-	-	-	-	-	-	-	-	-	-	-
409	*Oct `42*	2042	10	-	-	-	-	-	-	-	-	-	-	-	-
410	*Nov `42*	2042	11	-	-	-	-	-	-	-	-	-	-	-	-
411	*Dec `42*	2042	12	-	-	-	-	-	-	-	-	-	-	-	-
412	*Jan `43*	2043	1	-	-	-	-	-	-	-	-	-	-	-	-
413	*Feb `43*	2043	2	-	-	-	-	-	-	-	-	-	-	-	-
414	*Mar `43*	2043	3	-	-	-	-	-	-	-	-	-	-	-	-
415	*Apr `43*	2043	4	-	-	-	-	-	-	-	-	-	-	-	-
416	*May `43*	2043	5	-	-	-	-	-	-	-	-	-	-	-	-
417	*Jun `43*	2043	6	-	-	-	-	-	-	-	-	-	-	-	-
418	*Jul `43*	2043	7	-	-	-	-	-	-	-	-	-	-	-	-
419	*Aug `43*	2043	8	-	-	-	-	-	-	-	-	-	-	-	-
420	*Sep `43*	2043	9	-	-	-	-	-	-	-	-	-	-	-	-
421	*Oct `43*	2043	10	-	-	-	-	-	-	-	-	-	-	-	-
422	*Nov `43*	2043	11	-	-	-	-	-	-	-	-	-	-	-	-
423	*Dec `43*	2043	12	-	-	-	-	-	-	-	-	-	-	-	-
424	*Jan `44*	2044	1	-	-	-	-	-	-	-	-	-	-	-	-
425	*Feb `44*	2044	2	-	-	-	-	-	-	-	-	-	-	-	-
426	*Mar `44*	2044	3	-	-	-	-	-	-	-	-	-	-	-	-
427	*Apr `44*	2044	4	-	-	-	-	-	-	-	-	-	-	-	-
428	*May `44*	2044	5	-	-	-	-	-	-	-	-	-	-	-	-
429	*Jun `44*	2044	6	-	-	-	-	-	-	-	-	-	-	-	-
430	*Jul `44*	2044	7	-	-	-	-	-	-	-	-	-	-	-	-
431	*Aug `44*	2044	8	-	-	-	-	-	-	-	-	-	-	-	-
432	*Sep `44*	2044	9	-	-	-	-	-	-	-	-	-	-	-	-
433	*Oct `44*	2044	10	-	-	-	-	-	-	-	-	-	-	-	-
434	*Nov `44*	2044	11	-	-	-	-	-	-	-	-	-	-	-	-
435	*Dec `44*	2044	12	-	-	-	-	-	-	-	-	-	-	-	-
436	*Jan `45*	2045	1	-	-	-	-	-	-	-	-	-	-	-	-
437	*Feb `45*	2045	2	-	-	-	-	-	-	-	-	-	-	-	-
438	*Mar `45*	2045	3	-	-	-	-	-	-	-	-	-	-	-	-
439	*Apr `45*	2045	4	-	-	-	-	-	-	-	-	-	-	-	-
440	*May `45*	2045	5	-	-	-	-	-	-	-	-	-	-	-	-
441	*Jun `45*	2045	6	-	-	-	-	-	-	-	-	-	-	-	-
442	*Jul `45*	2045	7	-	-	-	-	-	-	-	-	-	-	-	-
443	*Aug `45*	2045	8	-	-	-	-	-	-	-	-	-	-	-	-
444	*Sep `45*	2045	9	-	-	-	-	-	-	-	-	-	-	-	-
445	*Oct `45*	2045	10	-	-	-	-	-	-	-	-	-	-	-	-
446	*Nov `45*	2045	11	-	-	-	-	-	-	-	-	-	-	-	-
447	*Dec `45*	2045	12	-	-	-	-	-	-	-	-	-	-	-	-
448	*Jan `46*	2046	1	-	-	-	-	-	-	-	-	-	-	-	-
449	*Feb `46*	2046	2	-	-	-	-	-	-	-	-	-	-	-	-
450	*Mar `46*	2046	3	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

										Summer			Winter		
Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
Apr `46	2046	4	-	-	-	-	-	-	-	-	-	-	-	-
May `46	2046	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `46	2046	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `46	2046	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `46	2046	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `46	2046	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `46	2046	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `46	2046	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `46	2046	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `47	2047	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `47	2047	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `47	2047	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `47	2047	4	-	-	-	-	-	-	-	-	-	-	-	-
May `47	2047	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `47	2047	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `47	2047	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `47	2047	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `47	2047	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `47	2047	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `47	2047	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `47	2047	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `48	2048	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `48	2048	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `48	2048	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `48	2048	4	-	-	-	-	-	-	-	-	-	-	-	-
May `48	2048	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `48	2048	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `48	2048	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `48	2048	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `48	2048	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `48	2048	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `48	2048	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `48	2048	12	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Annual Summary of Revenues

Generating Facility Name	**0**
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

Year	**Annual Revenue ($000)**	**Generation (GWh)**	**Average Payment ($/MWh)**
2010	-	-	-
2011	-	-	-
2012	-	-	-
2013	-	-	-
2014	-	-	-
2015	-	-	-
2016	-	-	-
2017	-	-	-
2018	-	-	-
2019	-	-	-
2020	-	-	-
2021	-	-	-
2022	-	-	-
2023	-	-	-
2024	-	-	-
2025	-	-	-
2026	-	-	-
2027	-	-	-
2028	-	-	-
2029	-	-	-
2030	-	-	-
2031	-	-	-
2032	-	-	-
2033	-	-	-
2034	-	-	-
2035	-	-	-
2036	-	-	-
2037	-	-	-
2038	-	-	-
2039	-	-	-
2040	-	-	-
2041	-	-	-
2042	-	-	-
2043	-	-	-
2044	-	-	-
2045	-	-	-
2046	-	-	-
2047	-	-	-
2048	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	Summer			Winter		
									On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
Jan `10	2010	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `10	2010	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `10	2010	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `10	2010	4	-	-	-	-	-	-	-	-	-	-	-	-
May `10	2010	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `10	2010	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `10	2010	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `10	2010	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `10	2010	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `10	2010	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `10	2010	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `10	2010	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `11	2011	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `11	2011	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `11	2011	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `11	2011	4	-	-	-	-	-	-	-	-	-	-	-	-
May `11	2011	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `11	2011	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `11	2011	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `11	2011	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `11	2011	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `11	2011	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `11	2011	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `11	2011	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `12	2012	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `12	2012	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `12	2012	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `12	2012	4	-	-	-	-	-	-	-	-	-	-	-	-
May `12	2012	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `12	2012	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `12	2012	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `12	2012	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `12	2012	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `12	2012	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `12	2012	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `12	2012	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `13	2013	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `13	2013	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `13	2013	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `13	2013	4	-	-	-	-	-	-	-	-	-	-	-	-
May `13	2013	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `13	2013	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `13	2013	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `13	2013	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `13	2013	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `13	2013	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `13	2013	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `13	2013	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `14	2014	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `14	2014	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `14	2014	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `14	2014	4	-	-	-	-	-	-	-	-	-	-	-	-
May `14	2014	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `14	2014	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `14	2014	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `14	2014	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `14	2014	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `14	2014	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `14	2014	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `14	2014	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `15	2015	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `15	2015	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `15	2015	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `15	2015	4	-	-	-	-	-	-	-	-	-	-	-	-
May `15	2015	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `15	2015	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `15	2015	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `15	2015	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `15	2015	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `15	2015	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `15	2015	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `15	2015	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `16	2016	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `16	2016	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `16	2016	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `16	2016	4	-	-	-	-	-	-	-	-	-	-	-	-
May `16	2016	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `16	2016	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `16	2016	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `16	2016	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `16	2016	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `16	2016	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `16	2016	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `16	2016	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `17	2017	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `17	2017	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `17	2017	3	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB
										Summer			Winter		
15	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
103	*Apr `17*	2017	4	-	-	-	-	-	-	-	-	-	-	-	-
104	*May `17*	2017	5	-	-	-	-	-	-	-	-	-	-	-	-
105	*Jun `17*	2017	6	-	-	-	-	-	-	-	-	-	-	-	-
106	*Jul `17*	2017	7	-	-	-	-	-	-	-	-	-	-	-	-
107	*Aug `17*	2017	8	-	-	-	-	-	-	-	-	-	-	-	-
108	*Sep `17*	2017	9	-	-	-	-	-	-	-	-	-	-	-	-
109	*Oct `17*	2017	10	-	-	-	-	-	-	-	-	-	-	-	-
110	*Nov `17*	2017	11	-	-	-	-	-	-	-	-	-	-	-	-
111	*Dec `17*	2017	12	-	-	-	-	-	-	-	-	-	-	-	-
112	*Jan `18*	2018	1	-	-	-	-	-	-	-	-	-	-	-	-
113	*Feb `18*	2018	2	-	-	-	-	-	-	-	-	-	-	-	-
114	*Mar `18*	2018	3	-	-	-	-	-	-	-	-	-	-	-	-
115	*Apr `18*	2018	4	-	-	-	-	-	-	-	-	-	-	-	-
116	*May `18*	2018	5	-	-	-	-	-	-	-	-	-	-	-	-
117	*Jun `18*	2018	6	-	-	-	-	-	-	-	-	-	-	-	-
118	*Jul `18*	2018	7	-	-	-	-	-	-	-	-	-	-	-	-
119	*Aug `18*	2018	8	-	-	-	-	-	-	-	-	-	-	-	-
120	*Sep `18*	2018	9	-	-	-	-	-	-	-	-	-	-	-	-
121	*Oct `18*	2018	10	-	-	-	-	-	-	-	-	-	-	-	-
122	*Nov `18*	2018	11	-	-	-	-	-	-	-	-	-	-	-	-
123	*Dec `18*	2018	12	-	-	-	-	-	-	-	-	-	-	-	-
124	*Jan `19*	2019	1	-	-	-	-	-	-	-	-	-	-	-	-
125	*Feb `19*	2019	2	-	-	-	-	-	-	-	-	-	-	-	-
126	*Mar `19*	2019	3	-	-	-	-	-	-	-	-	-	-	-	-
127	*Apr `19*	2019	4	-	-	-	-	-	-	-	-	-	-	-	-
128	*May `19*	2019	5	-	-	-	-	-	-	-	-	-	-	-	-
129	*Jun `19*	2019	6	-	-	-	-	-	-	-	-	-	-	-	-
130	*Jul `19*	2019	7	-	-	-	-	-	-	-	-	-	-	-	-
131	*Aug `19*	2019	8	-	-	-	-	-	-	-	-	-	-	-	-
132	*Sep `19*	2019	9	-	-	-	-	-	-	-	-	-	-	-	-
133	*Oct `19*	2019	10	-	-	-	-	-	-	-	-	-	-	-	-
134	*Nov `19*	2019	11	-	-	-	-	-	-	-	-	-	-	-	-
135	*Dec `19*	2019	12	-	-	-	-	-	-	-	-	-	-	-	-
136	*Jan `20*	2020	1	-	-	-	-	-	-	-	-	-	-	-	-
137	*Feb `20*	2020	2	-	-	-	-	-	-	-	-	-	-	-	-
138	*Mar `20*	2020	3	-	-	-	-	-	-	-	-	-	-	-	-
139	*Apr `20*	2020	4	-	-	-	-	-	-	-	-	-	-	-	-
140	*May `20*	2020	5	-	-	-	-	-	-	-	-	-	-	-	-
141	*Jun `20*	2020	6	-	-	-	-	-	-	-	-	-	-	-	-
142	*Jul `20*	2020	7	-	-	-	-	-	-	-	-	-	-	-	-
143	*Aug `20*	2020	8	-	-	-	-	-	-	-	-	-	-	-	-
144	*Sep `20*	2020	9	-	-	-	-	-	-	-	-	-	-	-	-
145	*Oct `20*	2020	10	-	-	-	-	-	-	-	-	-	-	-	-
146	*Nov `20*	2020	11	-	-	-	-	-	-	-	-	-	-	-	-
147	*Dec `20*	2020	12	-	-	-	-	-	-	-	-	-	-	-	-
148	*Jan `21*	2021	1	-	-	-	-	-	-	-	-	-	-	-	-
149	*Feb `21*	2021	2	-	-	-	-	-	-	-	-	-	-	-	-
150	*Mar `21*	2021	3	-	-	-	-	-	-	-	-	-	-	-	-
151	*Apr `21*	2021	4	-	-	-	-	-	-	-	-	-	-	-	-
152	*May `21*	2021	5	-	-	-	-	-	-	-	-	-	-	-	-
153	*Jun `21*	2021	6	-	-	-	-	-	-	-	-	-	-	-	-
154	*Jul `21*	2021	7	-	-	-	-	-	-	-	-	-	-	-	-
155	*Aug `21*	2021	8	-	-	-	-	-	-	-	-	-	-	-	-
156	*Sep `21*	2021	9	-	-	-	-	-	-	-	-	-	-	-	-
157	*Oct `21*	2021	10	-	-	-	-	-	-	-	-	-	-	-	-
158	*Nov `21*	2021	11	-	-	-	-	-	-	-	-	-	-	-	-
159	*Dec `21*	2021	12	-	-	-	-	-	-	-	-	-	-	-	-
160	*Jan `22*	2022	1	-	-	-	-	-	-	-	-	-	-	-	-
161	*Feb `22*	2022	2	-	-	-	-	-	-	-	-	-	-	-	-
162	*Mar `22*	2022	3	-	-	-	-	-	-	-	-	-	-	-	-
163	*Apr `22*	2022	4	-	-	-	-	-	-	-	-	-	-	-	-
164	*May `22*	2022	5	-	-	-	-	-	-	-	-	-	-	-	-
165	*Jun `22*	2022	6	-	-	-	-	-	-	-	-	-	-	-	-
166	*Jul `22*	2022	7	-	-	-	-	-	-	-	-	-	-	-	-
167	*Aug `22*	2022	8	-	-	-	-	-	-	-	-	-	-	-	-
168	*Sep `22*	2022	9	-	-	-	-	-	-	-	-	-	-	-	-
169	*Oct `22*	2022	10	-	-	-	-	-	-	-	-	-	-	-	-
170	*Nov `22*	2022	11	-	-	-	-	-	-	-	-	-	-	-	-
171	*Dec `22*	2022	12	-	-	-	-	-	-	-	-	-	-	-	-
172	*Jan `23*	2023	1	-	-	-	-	-	-	-	-	-	-	-	-
173	*Feb `23*	2023	2	-	-	-	-	-	-	-	-	-	-	-	-
174	*Mar `23*	2023	3	-	-	-	-	-	-	-	-	-	-	-	-
175	*Apr `23*	2023	4	-	-	-	-	-	-	-	-	-	-	-	-
176	*May `23*	2023	5	-	-	-	-	-	-	-	-	-	-	-	-
177	*Jun `23*	2023	6	-	-	-	-	-	-	-	-	-	-	-	-
178	*Jul `23*	2023	7	-	-	-	-	-	-	-	-	-	-	-	-
179	*Aug `23*	2023	8	-	-	-	-	-	-	-	-	-	-	-	-
180	*Sep `23*	2023	9	-	-	-	-	-	-	-	-	-	-	-	-
181	*Oct `23*	2023	10	-	-	-	-	-	-	-	-	-	-	-	-
182	*Nov `23*	2023	11	-	-	-	-	-	-	-	-	-	-	-	-
183	*Dec `23*	2023	12	-	-	-	-	-	-	-	-	-	-	-	-
184	*Jan `24*	2024	1	-	-	-	-	-	-	-	-	-	-	-	-
185	*Feb `24*	2024	2	-	-	-	-	-	-	-	-	-	-	-	-
186	*Mar `24*	2024	3	-	-	-	-	-	-	-	-	-	-	-	-
187	*Apr `24*	2024	4	-	-	-	-	-	-	-	-	-	-	-	-
188	*May `24*	2024	5	-	-	-	-	-	-	-	-	-	-	-	-
189	*Jun `24*	2024	6	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

										Summer			Winter		
Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
Jul `24	2024	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `24	2024	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `24	2024	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `24	2024	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `24	2024	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `24	2024	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `25	2025	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `25	2025	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `25	2025	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `25	2025	4	-	-	-	-	-	-	-	-	-	-	-	-
May `25	2025	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `25	2025	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `25	2025	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `25	2025	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `25	2025	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `25	2025	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `25	2025	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `25	2025	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `26	2026	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `26	2026	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `26	2026	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `26	2026	4	-	-	-	-	-	-	-	-	-	-	-	-
May `26	2026	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `26	2026	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `26	2026	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `26	2026	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `26	2026	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `26	2026	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `26	2026	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `26	2026	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `27	2027	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `27	2027	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `27	2027	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `27	2027	4	-	-	-	-	-	-	-	-	-	-	-	-
May `27	2027	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `27	2027	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `27	2027	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `27	2027	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `27	2027	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `27	2027	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `27	2027	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `27	2027	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `28	2028	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `28	2028	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `28	2028	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `28	2028	4	-	-	-	-	-	-	-	-	-	-	-	-
May `28	2028	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `28	2028	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `28	2028	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `28	2028	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `28	2028	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `28	2028	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `28	2028	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `28	2028	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `29	2029	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `29	2029	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `29	2029	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `29	2029	4	-	-	-	-	-	-	-	-	-	-	-	-
May `29	2029	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `29	2029	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `29	2029	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `29	2029	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `29	2029	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `29	2029	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `29	2029	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `29	2029	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `30	2030	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `30	2030	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `30	2030	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `30	2030	4	-	-	-	-	-	-	-	-	-	-	-	-
May `30	2030	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `30	2030	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `30	2030	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `30	2030	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `30	2030	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `30	2030	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `30	2030	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `30	2030	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `31	2031	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `31	2031	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `31	2031	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `31	2031	4	-	-	-	-	-	-	-	-	-	-	-	-
May `31	2031	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `31	2031	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `31	2031	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `31	2031	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `31	2031	9	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	Summer			Winter		
										On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
277	Oct `31	2031	10	-	-	-	-	-	-	-	-	-	-	-	-
278	Nov `31	2031	11	-	-	-	-	-	-	-	-	-	-	-	-
279	Dec `31	2031	12	-	-	-	-	-	-	-	-	-	-	-	-
280	Jan `32	2032	1	-	-	-	-	-	-	-	-	-	-	-	-
281	Feb `32	2032	2	-	-	-	-	-	-	-	-	-	-	-	-
282	Mar `32	2032	3	-	-	-	-	-	-	-	-	-	-	-	-
283	Apr `32	2032	4	-	-	-	-	-	-	-	-	-	-	-	-
284	May `32	2032	5	-	-	-	-	-	-	-	-	-	-	-	-
285	Jun `32	2032	6	-	-	-	-	-	-	-	-	-	-	-	-
286	Jul `32	2032	7	-	-	-	-	-	-	-	-	-	-	-	-
287	Aug `32	2032	8	-	-	-	-	-	-	-	-	-	-	-	-
288	Sep `32	2032	9	-	-	-	-	-	-	-	-	-	-	-	-
289	Oct `32	2032	10	-	-	-	-	-	-	-	-	-	-	-	-
290	Nov `32	2032	11	-	-	-	-	-	-	-	-	-	-	-	-
291	Dec `32	2032	12	-	-	-	-	-	-	-	-	-	-	-	-
292	Jan `33	2033	1	-	-	-	-	-	-	-	-	-	-	-	-
293	Feb `33	2033	2	-	-	-	-	-	-	-	-	-	-	-	-
294	Mar `33	2033	3	-	-	-	-	-	-	-	-	-	-	-	-
295	Apr `33	2033	4	-	-	-	-	-	-	-	-	-	-	-	-
296	May `33	2033	5	-	-	-	-	-	-	-	-	-	-	-	-
297	Jun `33	2033	6	-	-	-	-	-	-	-	-	-	-	-	-
298	Jul `33	2033	7	-	-	-	-	-	-	-	-	-	-	-	-
299	Aug `33	2033	8	-	-	-	-	-	-	-	-	-	-	-	-
300	Sep `33	2033	9	-	-	-	-	-	-	-	-	-	-	-	-
301	Oct `33	2033	10	-	-	-	-	-	-	-	-	-	-	-	-
302	Nov `33	2033	11	-	-	-	-	-	-	-	-	-	-	-	-
303	Dec `33	2033	12	-	-	-	-	-	-	-	-	-	-	-	-
304	Jan `34	2034	1	-	-	-	-	-	-	-	-	-	-	-	-
305	Feb `34	2034	2	-	-	-	-	-	-	-	-	-	-	-	-
306	Mar `34	2034	3	-	-	-	-	-	-	-	-	-	-	-	-
307	Apr `34	2034	4	-	-	-	-	-	-	-	-	-	-	-	-
308	May `34	2034	5	-	-	-	-	-	-	-	-	-	-	-	-
309	Jun `34	2034	6	-	-	-	-	-	-	-	-	-	-	-	-
310	Jul `34	2034	7	-	-	-	-	-	-	-	-	-	-	-	-
311	Aug `34	2034	8	-	-	-	-	-	-	-	-	-	-	-	-
312	Sep `34	2034	9	-	-	-	-	-	-	-	-	-	-	-	-
313	Oct `34	2034	10	-	-	-	-	-	-	-	-	-	-	-	-
314	Nov `34	2034	11	-	-	-	-	-	-	-	-	-	-	-	-
315	Dec `34	2034	12	-	-	-	-	-	-	-	-	-	-	-	-
316	Jan `35	2035	1	-	-	-	-	-	-	-	-	-	-	-	-
317	Feb `35	2035	2	-	-	-	-	-	-	-	-	-	-	-	-
318	Mar `35	2035	3	-	-	-	-	-	-	-	-	-	-	-	-
319	Apr `35	2035	4	-	-	-	-	-	-	-	-	-	-	-	-
320	May `35	2035	5	-	-	-	-	-	-	-	-	-	-	-	-
321	Jun `35	2035	6	-	-	-	-	-	-	-	-	-	-	-	-
322	Jul `35	2035	7	-	-	-	-	-	-	-	-	-	-	-	-
323	Aug `35	2035	8	-	-	-	-	-	-	-	-	-	-	-	-
324	Sep `35	2035	9	-	-	-	-	-	-	-	-	-	-	-	-
325	Oct `35	2035	10	-	-	-	-	-	-	-	-	-	-	-	-
326	Nov `35	2035	11	-	-	-	-	-	-	-	-	-	-	-	-
327	Dec `35	2035	12	-	-	-	-	-	-	-	-	-	-	-	-
328	Jan `36	2036	1	-	-	-	-	-	-	-	-	-	-	-	-
329	Feb `36	2036	2	-	-	-	-	-	-	-	-	-	-	-	-
330	Mar `36	2036	3	-	-	-	-	-	-	-	-	-	-	-	-
331	Apr `36	2036	4	-	-	-	-	-	-	-	-	-	-	-	-
332	May `36	2036	5	-	-	-	-	-	-	-	-	-	-	-	-
333	Jun `36	2036	6	-	-	-	-	-	-	-	-	-	-	-	-
334	Jul `36	2036	7	-	-	-	-	-	-	-	-	-	-	-	-
335	Aug `36	2036	8	-	-	-	-	-	-	-	-	-	-	-	-
336	Sep `36	2036	9	-	-	-	-	-	-	-	-	-	-	-	-
337	Oct `36	2036	10	-	-	-	-	-	-	-	-	-	-	-	-
338	Nov `36	2036	11	-	-	-	-	-	-	-	-	-	-	-	-
339	Dec `36	2036	12	-	-	-	-	-	-	-	-	-	-	-	-
340	Jan `37	2037	1	-	-	-	-	-	-	-	-	-	-	-	-
341	Feb `37	2037	2	-	-	-	-	-	-	-	-	-	-	-	-
342	Mar `37	2037	3	-	-	-	-	-	-	-	-	-	-	-	-
343	Apr `37	2037	4	-	-	-	-	-	-	-	-	-	-	-	-
344	May `37	2037	5	-	-	-	-	-	-	-	-	-	-	-	-
345	Jun `37	2037	6	-	-	-	-	-	-	-	-	-	-	-	-
346	Jul `37	2037	7	-	-	-	-	-	-	-	-	-	-	-	-
347	Aug `37	2037	8	-	-	-	-	-	-	-	-	-	-	-	-
348	Sep `37	2037	9	-	-	-	-	-	-	-	-	-	-	-	-
349	Oct `37	2037	10	-	-	-	-	-	-	-	-	-	-	-	-
350	Nov `37	2037	11	-	-	-	-	-	-	-	-	-	-	-	-
351	Dec `37	2037	12	-	-	-	-	-	-	-	-	-	-	-	-
352	Jan `38	2038	1	-	-	-	-	-	-	-	-	-	-	-	-
353	Feb `38	2038	2	-	-	-	-	-	-	-	-	-	-	-	-
354	Mar `38	2038	3	-	-	-	-	-	-	-	-	-	-	-	-
355	Apr `38	2038	4	-	-	-	-	-	-	-	-	-	-	-	-
356	May `38	2038	5	-	-	-	-	-	-	-	-	-	-	-	-
357	Jun `38	2038	6	-	-	-	-	-	-	-	-	-	-	-	-
358	Jul `38	2038	7	-	-	-	-	-	-	-	-	-	-	-	-
359	Aug `38	2038	8	-	-	-	-	-	-	-	-	-	-	-	-
360	Sep `38	2038	9	-	-	-	-	-	-	-	-	-	-	-	-
361	Oct `38	2038	10	-	-	-	-	-	-	-	-	-	-	-	-
362	Nov `38	2038	11	-	-	-	-	-	-	-	-	-	-	-	-
363	Dec `38	2038	12	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB
										Summer			Winter		
15	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
364	*Jan `39*	2039	1	-	-	-	-	-	-	-	-	-	-	-	-
365	*Feb `39*	2039	2	-	-	-	-	-	-	-	-	-	-	-	-
366	*Mar `39*	2039	3	-	-	-	-	-	-	-	-	-	-	-	-
367	*Apr `39*	2039	4	-	-	-	-	-	-	-	-	-	-	-	-
368	*May `39*	2039	5	-	-	-	-	-	-	-	-	-	-	-	-
369	*Jun `39*	2039	6	-	-	-	-	-	-	-	-	-	-	-	-
370	*Jul `39*	2039	7	-	-	-	-	-	-	-	-	-	-	-	-
371	*Aug `39*	2039	8	-	-	-	-	-	-	-	-	-	-	-	-
372	*Sep `39*	2039	9	-	-	-	-	-	-	-	-	-	-	-	-
373	*Oct `39*	2039	10	-	-	-	-	-	-	-	-	-	-	-	-
374	*Nov `39*	2039	11	-	-	-	-	-	-	-	-	-	-	-	-
375	*Dec `39*	2039	12	-	-	-	-	-	-	-	-	-	-	-	-
376	*Jan `40*	2040	1	-	-	-	-	-	-	-	-	-	-	-	-
377	*Feb `40*	2040	2	-	-	-	-	-	-	-	-	-	-	-	-
378	*Mar `40*	2040	3	-	-	-	-	-	-	-	-	-	-	-	-
379	*Apr `40*	2040	4	-	-	-	-	-	-	-	-	-	-	-	-
380	*May `40*	2040	5	-	-	-	-	-	-	-	-	-	-	-	-
381	*Jun `40*	2040	6	-	-	-	-	-	-	-	-	-	-	-	-
382	*Jul `40*	2040	7	-	-	-	-	-	-	-	-	-	-	-	-
383	*Aug `40*	2040	8	-	-	-	-	-	-	-	-	-	-	-	-
384	*Sep `40*	2040	9	-	-	-	-	-	-	-	-	-	-	-	-
385	*Oct `40*	2040	10	-	-	-	-	-	-	-	-	-	-	-	-
386	*Nov `40*	2040	11	-	-	-	-	-	-	-	-	-	-	-	-
387	*Dec `40*	2040	12	-	-	-	-	-	-	-	-	-	-	-	-
388	*Jan `41*	2041	1	-	-	-	-	-	-	-	-	-	-	-	-
389	*Feb `41*	2041	2	-	-	-	-	-	-	-	-	-	-	-	-
390	*Mar `41*	2041	3	-	-	-	-	-	-	-	-	-	-	-	-
391	*Apr `41*	2041	4	-	-	-	-	-	-	-	-	-	-	-	-
392	*May `41*	2041	5	-	-	-	-	-	-	-	-	-	-	-	-
393	*Jun `41*	2041	6	-	-	-	-	-	-	-	-	-	-	-	-
394	*Jul `41*	2041	7	-	-	-	-	-	-	-	-	-	-	-	-
395	*Aug `41*	2041	8	-	-	-	-	-	-	-	-	-	-	-	-
396	*Sep `41*	2041	9	-	-	-	-	-	-	-	-	-	-	-	-
397	*Oct `41*	2041	10	-	-	-	-	-	-	-	-	-	-	-	-
398	*Nov `41*	2041	11	-	-	-	-	-	-	-	-	-	-	-	-
399	*Dec `41*	2041	12	-	-	-	-	-	-	-	-	-	-	-	-
400	*Jan `42*	2042	1	-	-	-	-	-	-	-	-	-	-	-	-
401	*Feb `42*	2042	2	-	-	-	-	-	-	-	-	-	-	-	-
402	*Mar `42*	2042	3	-	-	-	-	-	-	-	-	-	-	-	-
403	*Apr `42*	2042	4	-	-	-	-	-	-	-	-	-	-	-	-
404	*May `42*	2042	5	-	-	-	-	-	-	-	-	-	-	-	-
405	*Jun `42*	2042	6	-	-	-	-	-	-	-	-	-	-	-	-
406	*Jul `42*	2042	7	-	-	-	-	-	-	-	-	-	-	-	-
407	*Aug `42*	2042	8	-	-	-	-	-	-	-	-	-	-	-	-
408	*Sep `42*	2042	9	-	-	-	-	-	-	-	-	-	-	-	-
409	*Oct `42*	2042	10	-	-	-	-	-	-	-	-	-	-	-	-
410	*Nov `42*	2042	11	-	-	-	-	-	-	-	-	-	-	-	-
411	*Dec `42*	2042	12	-	-	-	-	-	-	-	-	-	-	-	-
412	*Jan `43*	2043	1	-	-	-	-	-	-	-	-	-	-	-	-
413	*Feb `43*	2043	2	-	-	-	-	-	-	-	-	-	-	-	-
414	*Mar `43*	2043	3	-	-	-	-	-	-	-	-	-	-	-	-
415	*Apr `43*	2043	4	-	-	-	-	-	-	-	-	-	-	-	-
416	*May `43*	2043	5	-	-	-	-	-	-	-	-	-	-	-	-
417	*Jun `43*	2043	6	-	-	-	-	-	-	-	-	-	-	-	-
418	*Jul `43*	2043	7	-	-	-	-	-	-	-	-	-	-	-	-
419	*Aug `43*	2043	8	-	-	-	-	-	-	-	-	-	-	-	-
420	*Sep `43*	2043	9	-	-	-	-	-	-	-	-	-	-	-	-
421	*Oct `43*	2043	10	-	-	-	-	-	-	-	-	-	-	-	-
422	*Nov `43*	2043	11	-	-	-	-	-	-	-	-	-	-	-	-
423	*Dec `43*	2043	12	-	-	-	-	-	-	-	-	-	-	-	-
424	*Jan `44*	2044	1	-	-	-	-	-	-	-	-	-	-	-	-
425	*Feb `44*	2044	2	-	-	-	-	-	-	-	-	-	-	-	-
426	*Mar `44*	2044	3	-	-	-	-	-	-	-	-	-	-	-	-
427	*Apr `44*	2044	4	-	-	-	-	-	-	-	-	-	-	-	-
428	*May `44*	2044	5	-	-	-	-	-	-	-	-	-	-	-	-
429	*Jun `44*	2044	6	-	-	-	-	-	-	-	-	-	-	-	-
430	*Jul `44*	2044	7	-	-	-	-	-	-	-	-	-	-	-	-
431	*Aug `44*	2044	8	-	-	-	-	-	-	-	-	-	-	-	-
432	*Sep `44*	2044	9	-	-	-	-	-	-	-	-	-	-	-	-
433	*Oct `44*	2044	10	-	-	-	-	-	-	-	-	-	-	-	-
434	*Nov `44*	2044	11	-	-	-	-	-	-	-	-	-	-	-	-
435	*Dec `44*	2044	12	-	-	-	-	-	-	-	-	-	-	-	-
436	*Jan `45*	2045	1	-	-	-	-	-	-	-	-	-	-	-	-
437	*Feb `45*	2045	2	-	-	-	-	-	-	-	-	-	-	-	-
438	*Mar `45*	2045	3	-	-	-	-	-	-	-	-	-	-	-	-
439	*Apr `45*	2045	4	-	-	-	-	-	-	-	-	-	-	-	-
440	*May `45*	2045	5	-	-	-	-	-	-	-	-	-	-	-	-
441	*Jun `45*	2045	6	-	-	-	-	-	-	-	-	-	-	-	-
442	*Jul `45*	2045	7	-	-	-	-	-	-	-	-	-	-	-	-
443	*Aug `45*	2045	8	-	-	-	-	-	-	-	-	-	-	-	-
444	*Sep `45*	2045	9	-	-	-	-	-	-	-	-	-	-	-	-
445	*Oct `45*	2045	10	-	-	-	-	-	-	-	-	-	-	-	-
446	*Nov `45*	2045	11	-	-	-	-	-	-	-	-	-	-	-	-
447	*Dec `45*	2045	12	-	-	-	-	-	-	-	-	-	-	-	-
448	*Jan `46*	2046	1	-	-	-	-	-	-	-	-	-	-	-	-
449	*Feb `46*	2046	2	-	-	-	-	-	-	-	-	-	-	-	-
450	*Mar `46*	2046	3	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

										Summer			Winter		
Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
Apr `46	2046	4	-	-	-	-	-	-	-	-	-	-	-	-
May `46	2046	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `46	2046	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `46	2046	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `46	2046	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `46	2046	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `46	2046	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `46	2046	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `46	2046	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `47	2047	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `47	2047	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `47	2047	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `47	2047	4	-	-	-	-	-	-	-	-	-	-	-	-
May `47	2047	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `47	2047	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `47	2047	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `47	2047	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `47	2047	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `47	2047	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `47	2047	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `47	2047	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `48	2048	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `48	2048	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `48	2048	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `48	2048	4	-	-	-	-	-	-	-	-	-	-	-	-
May `48	2048	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `48	2048	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `48	2048	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `48	2048	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `48	2048	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `48	2048	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `48	2048	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `48	2048	12	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Annual Summary of Revenues

Generating Facility Name	**0**
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

Year	**Annual Revenue ($000)**	**Generation (GWh)**	**Average Payment ($/MWh)**
2010	-	-	-
2011	-	-	-
2012	-	-	-
2013	-	-	-
2014	-	-	-
2015	-	-	-
2016	-	-	-
2017	-	-	-
2018	-	-	-
2019	-	-	-
2020	-	-	-
2021	-	-	-
2022	-	-	-
2023	-	-	-
2024	-	-	-
2025	-	-	-
2026	-	-	-
2027	-	-	-
2028	-	-	-
2029	-	-	-
2030	-	-	-
2031	-	-	-
2032	-	-	-
2033	-	-	-
2034	-	-	-
2035	-	-	-
2036	-	-	-
2037	-	-	-
2038	-	-	-
2039	-	-	-
2040	-	-	-
2041	-	-	-
2042	-	-	-
2043	-	-	-
2044	-	-	-
2045	-	-	-
2046	-	-	-
2047	-	-	-
2048	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	Summer			Winter		
									On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
Jan `10	2010	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `10	2010	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `10	2010	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `10	2010	4	-	-	-	-	-	-	-	-	-	-	-	-
May `10	2010	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `10	2010	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `10	2010	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `10	2010	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `10	2010	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `10	2010	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `10	2010	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `10	2010	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `11	2011	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `11	2011	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `11	2011	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `11	2011	4	-	-	-	-	-	-	-	-	-	-	-	-
May `11	2011	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `11	2011	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `11	2011	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `11	2011	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `11	2011	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `11	2011	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `11	2011	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `11	2011	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `12	2012	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `12	2012	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `12	2012	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `12	2012	4	-	-	-	-	-	-	-	-	-	-	-	-
May `12	2012	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `12	2012	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `12	2012	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `12	2012	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `12	2012	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `12	2012	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `12	2012	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `12	2012	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `13	2013	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `13	2013	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `13	2013	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `13	2013	4	-	-	-	-	-	-	-	-	-	-	-	-
May `13	2013	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `13	2013	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `13	2013	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `13	2013	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `13	2013	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `13	2013	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `13	2013	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `13	2013	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `14	2014	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `14	2014	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `14	2014	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `14	2014	4	-	-	-	-	-	-	-	-	-	-	-	-
May `14	2014	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `14	2014	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `14	2014	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `14	2014	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `14	2014	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `14	2014	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `14	2014	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `14	2014	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `15	2015	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `15	2015	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `15	2015	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `15	2015	4	-	-	-	-	-	-	-	-	-	-	-	-
May `15	2015	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `15	2015	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `15	2015	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `15	2015	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `15	2015	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `15	2015	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `15	2015	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `15	2015	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `16	2016	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `16	2016	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `16	2016	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `16	2016	4	-	-	-	-	-	-	-	-	-	-	-	-
May `16	2016	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `16	2016	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `16	2016	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `16	2016	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `16	2016	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `16	2016	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `16	2016	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `16	2016	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `17	2017	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `17	2017	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `17	2017	3	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB
										Summer			Winter		
15	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
103	*Apr `17*	2017	4	-	-	-	-	-	-	-	-	-	-	-	-
104	*May `17*	2017	5	-	-	-	-	-	-	-	-	-	-	-	-
105	*Jun `17*	2017	6	-	-	-	-	-	-	-	-	-	-	-	-
106	*Jul `17*	2017	7	-	-	-	-	-	-	-	-	-	-	-	-
107	*Aug `17*	2017	8	-	-	-	-	-	-	-	-	-	-	-	-
108	*Sep `17*	2017	9	-	-	-	-	-	-	-	-	-	-	-	-
109	*Oct `17*	2017	10	-	-	-	-	-	-	-	-	-	-	-	-
110	*Nov `17*	2017	11	-	-	-	-	-	-	-	-	-	-	-	-
111	*Dec `17*	2017	12	-	-	-	-	-	-	-	-	-	-	-	-
112	*Jan `18*	2018	1	-	-	-	-	-	-	-	-	-	-	-	-
113	*Feb `18*	2018	2	-	-	-	-	-	-	-	-	-	-	-	-
114	*Mar `18*	2018	3	-	-	-	-	-	-	-	-	-	-	-	-
115	*Apr `18*	2018	4	-	-	-	-	-	-	-	-	-	-	-	-
116	*May `18*	2018	5	-	-	-	-	-	-	-	-	-	-	-	-
117	*Jun `18*	2018	6	-	-	-	-	-	-	-	-	-	-	-	-
118	*Jul `18*	2018	7	-	-	-	-	-	-	-	-	-	-	-	-
119	*Aug `18*	2018	8	-	-	-	-	-	-	-	-	-	-	-	-
120	*Sep `18*	2018	9	-	-	-	-	-	-	-	-	-	-	-	-
121	*Oct `18*	2018	10	-	-	-	-	-	-	-	-	-	-	-	-
122	*Nov `18*	2018	11	-	-	-	-	-	-	-	-	-	-	-	-
123	*Dec `18*	2018	12	-	-	-	-	-	-	-	-	-	-	-	-
124	*Jan `19*	2019	1	-	-	-	-	-	-	-	-	-	-	-	-
125	*Feb `19*	2019	2	-	-	-	-	-	-	-	-	-	-	-	-
126	*Mar `19*	2019	3	-	-	-	-	-	-	-	-	-	-	-	-
127	*Apr `19*	2019	4	-	-	-	-	-	-	-	-	-	-	-	-
128	*May `19*	2019	5	-	-	-	-	-	-	-	-	-	-	-	-
129	*Jun `19*	2019	6	-	-	-	-	-	-	-	-	-	-	-	-
130	*Jul `19*	2019	7	-	-	-	-	-	-	-	-	-	-	-	-
131	*Aug `19*	2019	8	-	-	-	-	-	-	-	-	-	-	-	-
132	*Sep `19*	2019	9	-	-	-	-	-	-	-	-	-	-	-	-
133	*Oct `19*	2019	10	-	-	-	-	-	-	-	-	-	-	-	-
134	*Nov `19*	2019	11	-	-	-	-	-	-	-	-	-	-	-	-
135	*Dec `19*	2019	12	-	-	-	-	-	-	-	-	-	-	-	-
136	*Jan `20*	2020	1	-	-	-	-	-	-	-	-	-	-	-	-
137	*Feb `20*	2020	2	-	-	-	-	-	-	-	-	-	-	-	-
138	*Mar `20*	2020	3	-	-	-	-	-	-	-	-	-	-	-	-
139	*Apr `20*	2020	4	-	-	-	-	-	-	-	-	-	-	-	-
140	*May `20*	2020	5	-	-	-	-	-	-	-	-	-	-	-	-
141	*Jun `20*	2020	6	-	-	-	-	-	-	-	-	-	-	-	-
142	*Jul `20*	2020	7	-	-	-	-	-	-	-	-	-	-	-	-
143	*Aug `20*	2020	8	-	-	-	-	-	-	-	-	-	-	-	-
144	*Sep `20*	2020	9	-	-	-	-	-	-	-	-	-	-	-	-
145	*Oct `20*	2020	10	-	-	-	-	-	-	-	-	-	-	-	-
146	*Nov `20*	2020	11	-	-	-	-	-	-	-	-	-	-	-	-
147	*Dec `20*	2020	12	-	-	-	-	-	-	-	-	-	-	-	-
148	*Jan `21*	2021	1	-	-	-	-	-	-	-	-	-	-	-	-
149	*Feb `21*	2021	2	-	-	-	-	-	-	-	-	-	-	-	-
150	*Mar `21*	2021	3	-	-	-	-	-	-	-	-	-	-	-	-
151	*Apr `21*	2021	4	-	-	-	-	-	-	-	-	-	-	-	-
152	*May `21*	2021	5	-	-	-	-	-	-	-	-	-	-	-	-
153	*Jun `21*	2021	6	-	-	-	-	-	-	-	-	-	-	-	-
154	*Jul `21*	2021	7	-	-	-	-	-	-	-	-	-	-	-	-
155	*Aug `21*	2021	8	-	-	-	-	-	-	-	-	-	-	-	-
156	*Sep `21*	2021	9	-	-	-	-	-	-	-	-	-	-	-	-
157	*Oct `21*	2021	10	-	-	-	-	-	-	-	-	-	-	-	-
158	*Nov `21*	2021	11	-	-	-	-	-	-	-	-	-	-	-	-
159	*Dec `21*	2021	12	-	-	-	-	-	-	-	-	-	-	-	-
160	*Jan `22*	2022	1	-	-	-	-	-	-	-	-	-	-	-	-
161	*Feb `22*	2022	2	-	-	-	-	-	-	-	-	-	-	-	-
162	*Mar `22*	2022	3	-	-	-	-	-	-	-	-	-	-	-	-
163	*Apr `22*	2022	4	-	-	-	-	-	-	-	-	-	-	-	-
164	*May `22*	2022	5	-	-	-	-	-	-	-	-	-	-	-	-
165	*Jun `22*	2022	6	-	-	-	-	-	-	-	-	-	-	-	-
166	*Jul `22*	2022	7	-	-	-	-	-	-	-	-	-	-	-	-
167	*Aug `22*	2022	8	-	-	-	-	-	-	-	-	-	-	-	-
168	*Sep `22*	2022	9	-	-	-	-	-	-	-	-	-	-	-	-
169	*Oct `22*	2022	10	-	-	-	-	-	-	-	-	-	-	-	-
170	*Nov `22*	2022	11	-	-	-	-	-	-	-	-	-	-	-	-
171	*Dec `22*	2022	12	-	-	-	-	-	-	-	-	-	-	-	-
172	*Jan `23*	2023	1	-	-	-	-	-	-	-	-	-	-	-	-
173	*Feb `23*	2023	2	-	-	-	-	-	-	-	-	-	-	-	-
174	*Mar `23*	2023	3	-	-	-	-	-	-	-	-	-	-	-	-
175	*Apr `23*	2023	4	-	-	-	-	-	-	-	-	-	-	-	-
176	*May `23*	2023	5	-	-	-	-	-	-	-	-	-	-	-	-
177	*Jun `23*	2023	6	-	-	-	-	-	-	-	-	-	-	-	-
178	*Jul `23*	2023	7	-	-	-	-	-	-	-	-	-	-	-	-
179	*Aug `23*	2023	8	-	-	-	-	-	-	-	-	-	-	-	-
180	*Sep `23*	2023	9	-	-	-	-	-	-	-	-	-	-	-	-
181	*Oct `23*	2023	10	-	-	-	-	-	-	-	-	-	-	-	-
182	*Nov `23*	2023	11	-	-	-	-	-	-	-	-	-	-	-	-
183	*Dec `23*	2023	12	-	-	-	-	-	-	-	-	-	-	-	-
184	*Jan `24*	2024	1	-	-	-	-	-	-	-	-	-	-	-	-
185	*Feb `24*	2024	2	-	-	-	-	-	-	-	-	-	-	-	-
186	*Mar `24*	2024	3	-	-	-	-	-	-	-	-	-	-	-	-
187	*Apr `24*	2024	4	-	-	-	-	-	-	-	-	-	-	-	-
188	*May `24*	2024	5	-	-	-	-	-	-	-	-	-	-	-	-
189	*Jun `24*	2024	6	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

										Summer			Winter		
Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
Jul `24	2024	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `24	2024	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `24	2024	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `24	2024	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `24	2024	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `24	2024	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `25	2025	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `25	2025	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `25	2025	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `25	2025	4	-	-	-	-	-	-	-	-	-	-	-	-
May `25	2025	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `25	2025	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `25	2025	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `25	2025	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `25	2025	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `25	2025	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `25	2025	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `25	2025	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `26	2026	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `26	2026	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `26	2026	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `26	2026	4	-	-	-	-	-	-	-	-	-	-	-	-
May `26	2026	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `26	2026	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `26	2026	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `26	2026	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `26	2026	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `26	2026	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `26	2026	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `26	2026	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `27	2027	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `27	2027	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `27	2027	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `27	2027	4	-	-	-	-	-	-	-	-	-	-	-	-
May `27	2027	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `27	2027	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `27	2027	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `27	2027	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `27	2027	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `27	2027	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `27	2027	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `27	2027	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `28	2028	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `28	2028	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `28	2028	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `28	2028	4	-	-	-	-	-	-	-	-	-	-	-	-
May `28	2028	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `28	2028	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `28	2028	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `28	2028	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `28	2028	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `28	2028	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `28	2028	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `28	2028	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `29	2029	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `29	2029	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `29	2029	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `29	2029	4	-	-	-	-	-	-	-	-	-	-	-	-
May `29	2029	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `29	2029	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `29	2029	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `29	2029	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `29	2029	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `29	2029	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `29	2029	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `29	2029	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `30	2030	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `30	2030	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `30	2030	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `30	2030	4	-	-	-	-	-	-	-	-	-	-	-	-
May `30	2030	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `30	2030	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `30	2030	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `30	2030	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `30	2030	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `30	2030	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `30	2030	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `30	2030	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `31	2031	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `31	2031	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `31	2031	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `31	2031	4	-	-	-	-	-	-	-	-	-	-	-	-
May `31	2031	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `31	2031	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `31	2031	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `31	2031	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `31	2031	9	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	Summer			Winter		
										On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
277	Oct `31	2031	10	-	-	-	-	-	-	-	-	-	-	-	-
278	Nov `31	2031	11	-	-	-	-	-	-	-	-	-	-	-	-
279	Dec `31	2031	12	-	-	-	-	-	-	-	-	-	-	-	-
280	Jan `32	2032	1	-	-	-	-	-	-	-	-	-	-	-	-
281	Feb `32	2032	2	-	-	-	-	-	-	-	-	-	-	-	-
282	Mar `32	2032	3	-	-	-	-	-	-	-	-	-	-	-	-
283	Apr `32	2032	4	-	-	-	-	-	-	-	-	-	-	-	-
284	May `32	2032	5	-	-	-	-	-	-	-	-	-	-	-	-
285	Jun `32	2032	6	-	-	-	-	-	-	-	-	-	-	-	-
286	Jul `32	2032	7	-	-	-	-	-	-	-	-	-	-	-	-
287	Aug `32	2032	8	-	-	-	-	-	-	-	-	-	-	-	-
288	Sep `32	2032	9	-	-	-	-	-	-	-	-	-	-	-	-
289	Oct `32	2032	10	-	-	-	-	-	-	-	-	-	-	-	-
290	Nov `32	2032	11	-	-	-	-	-	-	-	-	-	-	-	-
291	Dec `32	2032	12	-	-	-	-	-	-	-	-	-	-	-	-
292	Jan `33	2033	1	-	-	-	-	-	-	-	-	-	-	-	-
293	Feb `33	2033	2	-	-	-	-	-	-	-	-	-	-	-	-
294	Mar `33	2033	3	-	-	-	-	-	-	-	-	-	-	-	-
295	Apr `33	2033	4	-	-	-	-	-	-	-	-	-	-	-	-
296	May `33	2033	5	-	-	-	-	-	-	-	-	-	-	-	-
297	Jun `33	2033	6	-	-	-	-	-	-	-	-	-	-	-	-
298	Jul `33	2033	7	-	-	-	-	-	-	-	-	-	-	-	-
299	Aug `33	2033	8	-	-	-	-	-	-	-	-	-	-	-	-
300	Sep `33	2033	9	-	-	-	-	-	-	-	-	-	-	-	-
301	Oct `33	2033	10	-	-	-	-	-	-	-	-	-	-	-	-
302	Nov `33	2033	11	-	-	-	-	-	-	-	-	-	-	-	-
303	Dec `33	2033	12	-	-	-	-	-	-	-	-	-	-	-	-
304	Jan `34	2034	1	-	-	-	-	-	-	-	-	-	-	-	-
305	Feb `34	2034	2	-	-	-	-	-	-	-	-	-	-	-	-
306	Mar `34	2034	3	-	-	-	-	-	-	-	-	-	-	-	-
307	Apr `34	2034	4	-	-	-	-	-	-	-	-	-	-	-	-
308	May `34	2034	5	-	-	-	-	-	-	-	-	-	-	-	-
309	Jun `34	2034	6	-	-	-	-	-	-	-	-	-	-	-	-
310	Jul `34	2034	7	-	-	-	-	-	-	-	-	-	-	-	-
311	Aug `34	2034	8	-	-	-	-	-	-	-	-	-	-	-	-
312	Sep `34	2034	9	-	-	-	-	-	-	-	-	-	-	-	-
313	Oct `34	2034	10	-	-	-	-	-	-	-	-	-	-	-	-
314	Nov `34	2034	11	-	-	-	-	-	-	-	-	-	-	-	-
315	Dec `34	2034	12	-	-	-	-	-	-	-	-	-	-	-	-
316	Jan `35	2035	1	-	-	-	-	-	-	-	-	-	-	-	-
317	Feb `35	2035	2	-	-	-	-	-	-	-	-	-	-	-	-
318	Mar `35	2035	3	-	-	-	-	-	-	-	-	-	-	-	-
319	Apr `35	2035	4	-	-	-	-	-	-	-	-	-	-	-	-
320	May `35	2035	5	-	-	-	-	-	-	-	-	-	-	-	-
321	Jun `35	2035	6	-	-	-	-	-	-	-	-	-	-	-	-
322	Jul `35	2035	7	-	-	-	-	-	-	-	-	-	-	-	-
323	Aug `35	2035	8	-	-	-	-	-	-	-	-	-	-	-	-
324	Sep `35	2035	9	-	-	-	-	-	-	-	-	-	-	-	-
325	Oct `35	2035	10	-	-	-	-	-	-	-	-	-	-	-	-
326	Nov `35	2035	11	-	-	-	-	-	-	-	-	-	-	-	-
327	Dec `35	2035	12	-	-	-	-	-	-	-	-	-	-	-	-
328	Jan `36	2036	1	-	-	-	-	-	-	-	-	-	-	-	-
329	Feb `36	2036	2	-	-	-	-	-	-	-	-	-	-	-	-
330	Mar `36	2036	3	-	-	-	-	-	-	-	-	-	-	-	-
331	Apr `36	2036	4	-	-	-	-	-	-	-	-	-	-	-	-
332	May `36	2036	5	-	-	-	-	-	-	-	-	-	-	-	-
333	Jun `36	2036	6	-	-	-	-	-	-	-	-	-	-	-	-
334	Jul `36	2036	7	-	-	-	-	-	-	-	-	-	-	-	-
335	Aug `36	2036	8	-	-	-	-	-	-	-	-	-	-	-	-
336	Sep `36	2036	9	-	-	-	-	-	-	-	-	-	-	-	-
337	Oct `36	2036	10	-	-	-	-	-	-	-	-	-	-	-	-
338	Nov `36	2036	11	-	-	-	-	-	-	-	-	-	-	-	-
339	Dec `36	2036	12	-	-	-	-	-	-	-	-	-	-	-	-
340	Jan `37	2037	1	-	-	-	-	-	-	-	-	-	-	-	-
341	Feb `37	2037	2	-	-	-	-	-	-	-	-	-	-	-	-
342	Mar `37	2037	3	-	-	-	-	-	-	-	-	-	-	-	-
343	Apr `37	2037	4	-	-	-	-	-	-	-	-	-	-	-	-
344	May `37	2037	5	-	-	-	-	-	-	-	-	-	-	-	-
345	Jun `37	2037	6	-	-	-	-	-	-	-	-	-	-	-	-
346	Jul `37	2037	7	-	-	-	-	-	-	-	-	-	-	-	-
347	Aug `37	2037	8	-	-	-	-	-	-	-	-	-	-	-	-
348	Sep `37	2037	9	-	-	-	-	-	-	-	-	-	-	-	-
349	Oct `37	2037	10	-	-	-	-	-	-	-	-	-	-	-	-
350	Nov `37	2037	11	-	-	-	-	-	-	-	-	-	-	-	-
351	Dec `37	2037	12	-	-	-	-	-	-	-	-	-	-	-	-
352	Jan `38	2038	1	-	-	-	-	-	-	-	-	-	-	-	-
353	Feb `38	2038	2	-	-	-	-	-	-	-	-	-	-	-	-
354	Mar `38	2038	3	-	-	-	-	-	-	-	-	-	-	-	-
355	Apr `38	2038	4	-	-	-	-	-	-	-	-	-	-	-	-
356	May `38	2038	5	-	-	-	-	-	-	-	-	-	-	-	-
357	Jun `38	2038	6	-	-	-	-	-	-	-	-	-	-	-	-
358	Jul `38	2038	7	-	-	-	-	-	-	-	-	-	-	-	-
359	Aug `38	2038	8	-	-	-	-	-	-	-	-	-	-	-	-
360	Sep `38	2038	9	-	-	-	-	-	-	-	-	-	-	-	-
361	Oct `38	2038	10	-	-	-	-	-	-	-	-	-	-	-	-
362	Nov `38	2038	11	-	-	-	-	-	-	-	-	-	-	-	-
363	Dec `38	2038	12	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB
										Summer			Winter		
15	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
364	*Jan `39*	2039	1	-	-	-	-	-	-	-	-	-	-	-	-
365	*Feb `39*	2039	2	-	-	-	-	-	-	-	-	-	-	-	-
366	*Mar `39*	2039	3	-	-	-	-	-	-	-	-	-	-	-	-
367	*Apr `39*	2039	4	-	-	-	-	-	-	-	-	-	-	-	-
368	*May `39*	2039	5	-	-	-	-	-	-	-	-	-	-	-	-
369	*Jun `39*	2039	6	-	-	-	-	-	-	-	-	-	-	-	-
370	*Jul `39*	2039	7	-	-	-	-	-	-	-	-	-	-	-	-
371	*Aug `39*	2039	8	-	-	-	-	-	-	-	-	-	-	-	-
372	*Sep `39*	2039	9	-	-	-	-	-	-	-	-	-	-	-	-
373	*Oct `39*	2039	10	-	-	-	-	-	-	-	-	-	-	-	-
374	*Nov `39*	2039	11	-	-	-	-	-	-	-	-	-	-	-	-
375	*Dec `39*	2039	12	-	-	-	-	-	-	-	-	-	-	-	-
376	*Jan `40*	2040	1	-	-	-	-	-	-	-	-	-	-	-	-
377	*Feb `40*	2040	2	-	-	-	-	-	-	-	-	-	-	-	-
378	*Mar `40*	2040	3	-	-	-	-	-	-	-	-	-	-	-	-
379	*Apr `40*	2040	4	-	-	-	-	-	-	-	-	-	-	-	-
380	*May `40*	2040	5	-	-	-	-	-	-	-	-	-	-	-	-
381	*Jun `40*	2040	6	-	-	-	-	-	-	-	-	-	-	-	-
382	*Jul `40*	2040	7	-	-	-	-	-	-	-	-	-	-	-	-
383	*Aug `40*	2040	8	-	-	-	-	-	-	-	-	-	-	-	-
384	*Sep `40*	2040	9	-	-	-	-	-	-	-	-	-	-	-	-
385	*Oct `40*	2040	10	-	-	-	-	-	-	-	-	-	-	-	-
386	*Nov `40*	2040	11	-	-	-	-	-	-	-	-	-	-	-	-
387	*Dec `40*	2040	12	-	-	-	-	-	-	-	-	-	-	-	-
388	*Jan `41*	2041	1	-	-	-	-	-	-	-	-	-	-	-	-
389	*Feb `41*	2041	2	-	-	-	-	-	-	-	-	-	-	-	-
390	*Mar `41*	2041	3	-	-	-	-	-	-	-	-	-	-	-	-
391	*Apr `41*	2041	4	-	-	-	-	-	-	-	-	-	-	-	-
392	*May `41*	2041	5	-	-	-	-	-	-	-	-	-	-	-	-
393	*Jun `41*	2041	6	-	-	-	-	-	-	-	-	-	-	-	-
394	*Jul `41*	2041	7	-	-	-	-	-	-	-	-	-	-	-	-
395	*Aug `41*	2041	8	-	-	-	-	-	-	-	-	-	-	-	-
396	*Sep `41*	2041	9	-	-	-	-	-	-	-	-	-	-	-	-
397	*Oct `41*	2041	10	-	-	-	-	-	-	-	-	-	-	-	-
398	*Nov `41*	2041	11	-	-	-	-	-	-	-	-	-	-	-	-
399	*Dec `41*	2041	12	-	-	-	-	-	-	-	-	-	-	-	-
400	*Jan `42*	2042	1	-	-	-	-	-	-	-	-	-	-	-	-
401	*Feb `42*	2042	2	-	-	-	-	-	-	-	-	-	-	-	-
402	*Mar `42*	2042	3	-	-	-	-	-	-	-	-	-	-	-	-
403	*Apr `42*	2042	4	-	-	-	-	-	-	-	-	-	-	-	-
404	*May `42*	2042	5	-	-	-	-	-	-	-	-	-	-	-	-
405	*Jun `42*	2042	6	-	-	-	-	-	-	-	-	-	-	-	-
406	*Jul `42*	2042	7	-	-	-	-	-	-	-	-	-	-	-	-
407	*Aug `42*	2042	8	-	-	-	-	-	-	-	-	-	-	-	-
408	*Sep `42*	2042	9	-	-	-	-	-	-	-	-	-	-	-	-
409	*Oct `42*	2042	10	-	-	-	-	-	-	-	-	-	-	-	-
410	*Nov `42*	2042	11	-	-	-	-	-	-	-	-	-	-	-	-
411	*Dec `42*	2042	12	-	-	-	-	-	-	-	-	-	-	-	-
412	*Jan `43*	2043	1	-	-	-	-	-	-	-	-	-	-	-	-
413	*Feb `43*	2043	2	-	-	-	-	-	-	-	-	-	-	-	-
414	*Mar `43*	2043	3	-	-	-	-	-	-	-	-	-	-	-	-
415	*Apr `43*	2043	4	-	-	-	-	-	-	-	-	-	-	-	-
416	*May `43*	2043	5	-	-	-	-	-	-	-	-	-	-	-	-
417	*Jun `43*	2043	6	-	-	-	-	-	-	-	-	-	-	-	-
418	*Jul `43*	2043	7	-	-	-	-	-	-	-	-	-	-	-	-
419	*Aug `43*	2043	8	-	-	-	-	-	-	-	-	-	-	-	-
420	*Sep `43*	2043	9	-	-	-	-	-	-	-	-	-	-	-	-
421	*Oct `43*	2043	10	-	-	-	-	-	-	-	-	-	-	-	-
422	*Nov `43*	2043	11	-	-	-	-	-	-	-	-	-	-	-	-
423	*Dec `43*	2043	12	-	-	-	-	-	-	-	-	-	-	-	-
424	*Jan `44*	2044	1	-	-	-	-	-	-	-	-	-	-	-	-
425	*Feb `44*	2044	2	-	-	-	-	-	-	-	-	-	-	-	-
426	*Mar `44*	2044	3	-	-	-	-	-	-	-	-	-	-	-	-
427	*Apr `44*	2044	4	-	-	-	-	-	-	-	-	-	-	-	-
428	*May `44*	2044	5	-	-	-	-	-	-	-	-	-	-	-	-
429	*Jun `44*	2044	6	-	-	-	-	-	-	-	-	-	-	-	-
430	*Jul `44*	2044	7	-	-	-	-	-	-	-	-	-	-	-	-
431	*Aug `44*	2044	8	-	-	-	-	-	-	-	-	-	-	-	-
432	*Sep `44*	2044	9	-	-	-	-	-	-	-	-	-	-	-	-
433	*Oct `44*	2044	10	-	-	-	-	-	-	-	-	-	-	-	-
434	*Nov `44*	2044	11	-	-	-	-	-	-	-	-	-	-	-	-
435	*Dec `44*	2044	12	-	-	-	-	-	-	-	-	-	-	-	-
436	*Jan `45*	2045	1	-	-	-	-	-	-	-	-	-	-	-	-
437	*Feb `45*	2045	2	-	-	-	-	-	-	-	-	-	-	-	-
438	*Mar `45*	2045	3	-	-	-	-	-	-	-	-	-	-	-	-
439	*Apr `45*	2045	4	-	-	-	-	-	-	-	-	-	-	-	-
440	*May `45*	2045	5	-	-	-	-	-	-	-	-	-	-	-	-
441	*Jun `45*	2045	6	-	-	-	-	-	-	-	-	-	-	-	-
442	*Jul `45*	2045	7	-	-	-	-	-	-	-	-	-	-	-	-
443	*Aug `45*	2045	8	-	-	-	-	-	-	-	-	-	-	-	-
444	*Sep `45*	2045	9	-	-	-	-	-	-	-	-	-	-	-	-
445	*Oct `45*	2045	10	-	-	-	-	-	-	-	-	-	-	-	-
446	*Nov `45*	2045	11	-	-	-	-	-	-	-	-	-	-	-	-
447	*Dec `45*	2045	12	-	-	-	-	-	-	-	-	-	-	-	-
448	*Jan `46*	2046	1	-	-	-	-	-	-	-	-	-	-	-	-
449	*Feb `46*	2046	2	-	-	-	-	-	-	-	-	-	-	-	-
450	*Mar `46*	2046	3	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

										Summer			Winter		
Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
Apr `46	2046	4	-	-	-	-	-	-	-	-	-	-	-	-
May `46	2046	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `46	2046	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `46	2046	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `46	2046	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `46	2046	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `46	2046	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `46	2046	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `46	2046	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `47	2047	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `47	2047	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `47	2047	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `47	2047	4	-	-	-	-	-	-	-	-	-	-	-	-
May `47	2047	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `47	2047	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `47	2047	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `47	2047	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `47	2047	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `47	2047	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `47	2047	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `47	2047	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `48	2048	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `48	2048	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `48	2048	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `48	2048	4	-	-	-	-	-	-	-	-	-	-	-	-
May `48	2048	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `48	2048	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `48	2048	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `48	2048	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `48	2048	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `48	2048	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `48	2048	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `48	2048	12	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Annual Summary of Revenues

Generating Facility Name	**0**
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

Year	Annual Revenue ($000)	Generation (GWh)	Average Payment ($/MWh)
2010	-	-	-
2011	-	-	-
2012	-	-	-
2013	-	-	-
2014	-	-	-
2015	-	-	-
2016	-	-	-
2017	-	-	-
2018	-	-	-
2019	-	-	-
2020	-	-	-
2021	-	-	-
2022	-	-	-
2023	-	-	-
2024	-	-	-
2025	-	-	-
2026	-	-	-
2027	-	-	-
2028	-	-	-
2029	-	-	-
2030	-	-	-
2031	-	-	-
2032	-	-	-
2033	-	-	-
2034	-	-	-
2035	-	-	-
2036	-	-	-
2037	-	-	-
2038	-	-	-
2039	-	-	-
2040	-	-	-
2041	-	-	-
2042	-	-	-
2043	-	-	-
2044	-	-	-
2045	-	-	-
2046	-	-	-
2047	-	-	-
2048	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

										Summer			Winter		
Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
Jan `10	2010	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `10	2010	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `10	2010	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `10	2010	4	-	-	-	-	-	-	-	-	-	-	-	-
May `10	2010	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `10	2010	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `10	2010	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `10	2010	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `10	2010	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `10	2010	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `10	2010	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `10	2010	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `11	2011	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `11	2011	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `11	2011	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `11	2011	4	-	-	-	-	-	-	-	-	-	-	-	-
May `11	2011	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `11	2011	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `11	2011	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `11	2011	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `11	2011	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `11	2011	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `11	2011	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `11	2011	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `12	2012	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `12	2012	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `12	2012	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `12	2012	4	-	-	-	-	-	-	-	-	-	-	-	-
May `12	2012	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `12	2012	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `12	2012	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `12	2012	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `12	2012	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `12	2012	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `12	2012	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `12	2012	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `13	2013	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `13	2013	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `13	2013	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `13	2013	4	-	-	-	-	-	-	-	-	-	-	-	-
May `13	2013	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `13	2013	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `13	2013	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `13	2013	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `13	2013	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `13	2013	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `13	2013	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `13	2013	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `14	2014	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `14	2014	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `14	2014	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `14	2014	4	-	-	-	-	-	-	-	-	-	-	-	-
May `14	2014	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `14	2014	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `14	2014	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `14	2014	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `14	2014	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `14	2014	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `14	2014	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `14	2014	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `15	2015	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `15	2015	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `15	2015	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `15	2015	4	-	-	-	-	-	-	-	-	-	-	-	-
May `15	2015	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `15	2015	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `15	2015	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `15	2015	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `15	2015	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `15	2015	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `15	2015	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `15	2015	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `16	2016	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `16	2016	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `16	2016	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `16	2016	4	-	-	-	-	-	-	-	-	-	-	-	-
May `16	2016	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `16	2016	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `16	2016	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `16	2016	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `16	2016	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `16	2016	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `16	2016	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `16	2016	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `17	2017	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `17	2017	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `17	2017	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `17	2017	4	-	-	-	-	-	-	-	-	-	-	-	-
May `17	2017	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `17	2017	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `17	2017	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `17	2017	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `17	2017	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `17	2017	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `17	2017	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `17	2017	12	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	Summer			Winter		
										On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
112	*Jan `18*	2018	1	-	-	-	-	-	-	-	-	-	-	-	-
113	*Feb `18*	2018	2	-	-	-	-	-	-	-	-	-	-	-	-
114	*Mar `18*	2018	3	-	-	-	-	-	-	-	-	-	-	-	-
115	*Apr `18*	2018	4	-	-	-	-	-	-	-	-	-	-	-	-
116	*May `18*	2018	5	-	-	-	-	-	-	-	-	-	-	-	-
117	*Jun `18*	2018	6	-	-	-	-	-	-	-	-	-	-	-	-
118	*Jul `18*	2018	7	-	-	-	-	-	-	-	-	-	-	-	-
119	*Aug `18*	2018	8	-	-	-	-	-	-	-	-	-	-	-	-
120	*Sep `18*	2018	9	-	-	-	-	-	-	-	-	-	-	-	-
121	*Oct `18*	2018	10	-	-	-	-	-	-	-	-	-	-	-	-
122	*Nov `18*	2018	11	-	-	-	-	-	-	-	-	-	-	-	-
123	*Dec `18*	2018	12	-	-	-	-	-	-	-	-	-	-	-	-
124	*Jan `19*	2019	1	-	-	-	-	-	-	-	-	-	-	-	-
125	*Feb `19*	2019	2	-	-	-	-	-	-	-	-	-	-	-	-
126	*Mar `19*	2019	3	-	-	-	-	-	-	-	-	-	-	-	-
127	*Apr `19*	2019	4	-	-	-	-	-	-	-	-	-	-	-	-
128	*May `19*	2019	5	-	-	-	-	-	-	-	-	-	-	-	-
129	*Jun `19*	2019	6	-	-	-	-	-	-	-	-	-	-	-	-
130	*Jul `19*	2019	7	-	-	-	-	-	-	-	-	-	-	-	-
131	*Aug `19*	2019	8	-	-	-	-	-	-	-	-	-	-	-	-
132	*Sep `19*	2019	9	-	-	-	-	-	-	-	-	-	-	-	-
133	*Oct `19*	2019	10	-	-	-	-	-	-	-	-	-	-	-	-
134	*Nov `19*	2019	11	-	-	-	-	-	-	-	-	-	-	-	-
135	*Dec `19*	2019	12	-	-	-	-	-	-	-	-	-	-	-	-
136	*Jan `20*	2020	1	-	-	-	-	-	-	-	-	-	-	-	-
137	*Feb `20*	2020	2	-	-	-	-	-	-	-	-	-	-	-	-
138	*Mar `20*	2020	3	-	-	-	-	-	-	-	-	-	-	-	-
139	*Apr `20*	2020	4	-	-	-	-	-	-	-	-	-	-	-	-
140	*May `20*	2020	5	-	-	-	-	-	-	-	-	-	-	-	-
141	*Jun `20*	2020	6	-	-	-	-	-	-	-	-	-	-	-	-
142	*Jul `20*	2020	7	-	-	-	-	-	-	-	-	-	-	-	-
143	*Aug `20*	2020	8	-	-	-	-	-	-	-	-	-	-	-	-
144	*Sep `20*	2020	9	-	-	-	-	-	-	-	-	-	-	-	-
145	*Oct `20*	2020	10	-	-	-	-	-	-	-	-	-	-	-	-
146	*Nov `20*	2020	11	-	-	-	-	-	-	-	-	-	-	-	-
147	*Dec `20*	2020	12	-	-	-	-	-	-	-	-	-	-	-	-
148	*Jan `21*	2021	1	-	-	-	-	-	-	-	-	-	-	-	-
149	*Feb `21*	2021	2	-	-	-	-	-	-	-	-	-	-	-	-
150	*Mar `21*	2021	3	-	-	-	-	-	-	-	-	-	-	-	-
151	*Apr `21*	2021	4	-	-	-	-	-	-	-	-	-	-	-	-
152	*May `21*	2021	5	-	-	-	-	-	-	-	-	-	-	-	-
153	*Jun `21*	2021	6	-	-	-	-	-	-	-	-	-	-	-	-
154	*Jul `21*	2021	7	-	-	-	-	-	-	-	-	-	-	-	-
155	*Aug `21*	2021	8	-	-	-	-	-	-	-	-	-	-	-	-
156	*Sep `21*	2021	9	-	-	-	-	-	-	-	-	-	-	-	-
157	*Oct `21*	2021	10	-	-	-	-	-	-	-	-	-	-	-	-
158	*Nov `21*	2021	11	-	-	-	-	-	-	-	-	-	-	-	-
159	*Dec `21*	2021	12	-	-	-	-	-	-	-	-	-	-	-	-
160	*Jan `22*	2022	1	-	-	-	-	-	-	-	-	-	-	-	-
161	*Feb `22*	2022	2	-	-	-	-	-	-	-	-	-	-	-	-
162	*Mar `22*	2022	3	-	-	-	-	-	-	-	-	-	-	-	-
163	*Apr `22*	2022	4	-	-	-	-	-	-	-	-	-	-	-	-
164	*May `22*	2022	5	-	-	-	-	-	-	-	-	-	-	-	-
165	*Jun `22*	2022	6	-	-	-	-	-	-	-	-	-	-	-	-
166	*Jul `22*	2022	7	-	-	-	-	-	-	-	-	-	-	-	-
167	*Aug `22*	2022	8	-	-	-	-	-	-	-	-	-	-	-	-
168	*Sep `22*	2022	9	-	-	-	-	-	-	-	-	-	-	-	-
169	*Oct `22*	2022	10	-	-	-	-	-	-	-	-	-	-	-	-
170	*Nov `22*	2022	11	-	-	-	-	-	-	-	-	-	-	-	-
171	*Dec `22*	2022	12	-	-	-	-	-	-	-	-	-	-	-	-
172	*Jan `23*	2023	1	-	-	-	-	-	-	-	-	-	-	-	-
173	*Feb `23*	2023	2	-	-	-	-	-	-	-	-	-	-	-	-
174	*Mar `23*	2023	3	-	-	-	-	-	-	-	-	-	-	-	-
175	*Apr `23*	2023	4	-	-	-	-	-	-	-	-	-	-	-	-
176	*May `23*	2023	5	-	-	-	-	-	-	-	-	-	-	-	-
177	*Jun `23*	2023	6	-	-	-	-	-	-	-	-	-	-	-	-
178	*Jul `23*	2023	7	-	-	-	-	-	-	-	-	-	-	-	-
179	*Aug `23*	2023	8	-	-	-	-	-	-	-	-	-	-	-	-
180	*Sep `23*	2023	9	-	-	-	-	-	-	-	-	-	-	-	-
181	*Oct `23*	2023	10	-	-	-	-	-	-	-	-	-	-	-	-
182	*Nov `23*	2023	11	-	-	-	-	-	-	-	-	-	-	-	-
183	*Dec `23*	2023	12	-	-	-	-	-	-	-	-	-	-	-	-
184	*Jan `24*	2024	1	-	-	-	-	-	-	-	-	-	-	-	-
185	*Feb `24*	2024	2	-	-	-	-	-	-	-	-	-	-	-	-
186	*Mar `24*	2024	3	-	-	-	-	-	-	-	-	-	-	-	-
187	*Apr `24*	2024	4	-	-	-	-	-	-	-	-	-	-	-	-
188	*May `24*	2024	5	-	-	-	-	-	-	-	-	-	-	-	-
189	*Jun `24*	2024	6	-	-	-	-	-	-	-	-	-	-	-	-
190	*Jul `24*	2024	7	-	-	-	-	-	-	-	-	-	-	-	-
191	*Aug `24*	2024	8	-	-	-	-	-	-	-	-	-	-	-	-
192	*Sep `24*	2024	9	-	-	-	-	-	-	-	-	-	-	-	-
193	*Oct `24*	2024	10	-	-	-	-	-	-	-	-	-	-	-	-
194	*Nov `24*	2024	11	-	-	-	-	-	-	-	-	-	-	-	-
195	*Dec `24*	2024	12	-	-	-	-	-	-	-	-	-	-	-	-
196	*Jan `25*	2025	1	-	-	-	-	-	-	-	-	-	-	-	-
197	*Feb `25*	2025	2	-	-	-	-	-	-	-	-	-	-	-	-
198	*Mar `25*	2025	3	-	-	-	-	-	-	-	-	-	-	-	-
199	*Apr `25*	2025	4	-	-	-	-	-	-	-	-	-	-	-	-
200	*May `25*	2025	5	-	-	-	-	-	-	-	-	-	-	-	-
201	*Jun `25*	2025	6	-	-	-	-	-	-	-	-	-	-	-	-
202	*Jul `25*	2025	7	-	-	-	-	-	-	-	-	-	-	-	-
203	*Aug `25*	2025	8	-	-	-	-	-	-	-	-	-	-	-	-
204	*Sep `25*	2025	9	-	-	-	-	-	-	-	-	-	-	-	-
205	*Oct `25*	2025	10	-	-	-	-	-	-	-	-	-	-	-	-
206	*Nov `25*	2025	11	-	-	-	-	-	-	-	-	-	-	-	-
207	*Dec `25*	2025	12	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA	AB
										Summer			Winter		
15	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
208	Jan `26	2026	1	-	-	-	-	-	-	-	-	-	-	-	-
209	Feb `26	2026	2	-	-	-	-	-	-	-	-	-	-	-	-
210	Mar `26	2026	3	-	-	-	-	-	-	-	-	-	-	-	-
211	Apr `26	2026	4	-	-	-	-	-	-	-	-	-	-	-	-
212	May `26	2026	5	-	-	-	-	-	-	-	-	-	-	-	-
213	Jun `26	2026	6	-	-	-	-	-	-	-	-	-	-	-	-
214	Jul `26	2026	7	-	-	-	-	-	-	-	-	-	-	-	-
215	Aug `26	2026	8	-	-	-	-	-	-	-	-	-	-	-	-
216	Sep `26	2026	9	-	-	-	-	-	-	-	-	-	-	-	-
217	Oct `26	2026	10	-	-	-	-	-	-	-	-	-	-	-	-
218	Nov `26	2026	11	-	-	-	-	-	-	-	-	-	-	-	-
219	Dec `26	2026	12	-	-	-	-	-	-	-	-	-	-	-	-
220	Jan `27	2027	1	-	-	-	-	-	-	-	-	-	-	-	-
221	Feb `27	2027	2	-	-	-	-	-	-	-	-	-	-	-	-
222	Mar `27	2027	3	-	-	-	-	-	-	-	-	-	-	-	-
223	Apr `27	2027	4	-	-	-	-	-	-	-	-	-	-	-	-
224	May `27	2027	5	-	-	-	-	-	-	-	-	-	-	-	-
225	Jun `27	2027	6	-	-	-	-	-	-	-	-	-	-	-	-
226	Jul `27	2027	7	-	-	-	-	-	-	-	-	-	-	-	-
227	Aug `27	2027	8	-	-	-	-	-	-	-	-	-	-	-	-
228	Sep `27	2027	9	-	-	-	-	-	-	-	-	-	-	-	-
229	Oct `27	2027	10	-	-	-	-	-	-	-	-	-	-	-	-
230	Nov `27	2027	11	-	-	-	-	-	-	-	-	-	-	-	-
231	Dec `27	2027	12	-	-	-	-	-	-	-	-	-	-	-	-
232	Jan `28	2028	1	-	-	-	-	-	-	-	-	-	-	-	-
233	Feb `28	2028	2	-	-	-	-	-	-	-	-	-	-	-	-
234	Mar `28	2028	3	-	-	-	-	-	-	-	-	-	-	-	-
235	Apr `28	2028	4	-	-	-	-	-	-	-	-	-	-	-	-
236	May `28	2028	5	-	-	-	-	-	-	-	-	-	-	-	-
237	Jun `28	2028	6	-	-	-	-	-	-	-	-	-	-	-	-
238	Jul `28	2028	7	-	-	-	-	-	-	-	-	-	-	-	-
239	Aug `28	2028	8	-	-	-	-	-	-	-	-	-	-	-	-
240	Sep `28	2028	9	-	-	-	-	-	-	-	-	-	-	-	-
241	Oct `28	2028	10	-	-	-	-	-	-	-	-	-	-	-	-
242	Nov `28	2028	11	-	-	-	-	-	-	-	-	-	-	-	-
243	Dec `28	2028	12	-	-	-	-	-	-	-	-	-	-	-	-
244	Jan `29	2029	1	-	-	-	-	-	-	-	-	-	-	-	-
245	Feb `29	2029	2	-	-	-	-	-	-	-	-	-	-	-	-
246	Mar `29	2029	3	-	-	-	-	-	-	-	-	-	-	-	-
247	Apr `29	2029	4	-	-	-	-	-	-	-	-	-	-	-	-
248	May `29	2029	5	-	-	-	-	-	-	-	-	-	-	-	-
249	Jun `29	2029	6	-	-	-	-	-	-	-	-	-	-	-	-
250	Jul `29	2029	7	-	-	-	-	-	-	-	-	-	-	-	-
251	Aug `29	2029	8	-	-	-	-	-	-	-	-	-	-	-	-
252	Sep `29	2029	9	-	-	-	-	-	-	-	-	-	-	-	-
253	Oct `29	2029	10	-	-	-	-	-	-	-	-	-	-	-	-
254	Nov `29	2029	11	-	-	-	-	-	-	-	-	-	-	-	-
255	Dec `29	2029	12	-	-	-	-	-	-	-	-	-	-	-	-
256	Jan `30	2030	1	-	-	-	-	-	-	-	-	-	-	-	-
257	Feb `30	2030	2	-	-	-	-	-	-	-	-	-	-	-	-
258	Mar `30	2030	3	-	-	-	-	-	-	-	-	-	-	-	-
259	Apr `30	2030	4	-	-	-	-	-	-	-	-	-	-	-	-
260	May `30	2030	5	-	-	-	-	-	-	-	-	-	-	-	-
261	Jun `30	2030	6	-	-	-	-	-	-	-	-	-	-	-	-
262	Jul `30	2030	7	-	-	-	-	-	-	-	-	-	-	-	-
263	Aug `30	2030	8	-	-	-	-	-	-	-	-	-	-	-	-
264	Sep `30	2030	9	-	-	-	-	-	-	-	-	-	-	-	-
265	Oct `30	2030	10	-	-	-	-	-	-	-	-	-	-	-	-
266	Nov `30	2030	11	-	-	-	-	-	-	-	-	-	-	-	-
267	Dec `30	2030	12	-	-	-	-	-	-	-	-	-	-	-	-
268	Jan `31	2031	1	-	-	-	-	-	-	-	-	-	-	-	-
269	Feb `31	2031	2	-	-	-	-	-	-	-	-	-	-	-	-
270	Mar `31	2031	3	-	-	-	-	-	-	-	-	-	-	-	-
271	Apr `31	2031	4	-	-	-	-	-	-	-	-	-	-	-	-
272	May `31	2031	5	-	-	-	-	-	-	-	-	-	-	-	-
273	Jun `31	2031	6	-	-	-	-	-	-	-	-	-	-	-	-
274	Jul `31	2031	7	-	-	-	-	-	-	-	-	-	-	-	-
275	Aug `31	2031	8	-	-	-	-	-	-	-	-	-	-	-	-
276	Sep `31	2031	9	-	-	-	-	-	-	-	-	-	-	-	-
277	Oct `31	2031	10	-	-	-	-	-	-	-	-	-	-	-	-
278	Nov `31	2031	11	-	-	-	-	-	-	-	-	-	-	-	-
279	Dec `31	2031	12	-	-	-	-	-	-	-	-	-	-	-	-
280	Jan `32	2032	1	-	-	-	-	-	-	-	-	-	-	-	-
281	Feb `32	2032	2	-	-	-	-	-	-	-	-	-	-	-	-
282	Mar `32	2032	3	-	-	-	-	-	-	-	-	-	-	-	-
283	Apr `32	2032	4	-	-	-	-	-	-	-	-	-	-	-	-
284	May `32	2032	5	-	-	-	-	-	-	-	-	-	-	-	-
285	Jun `32	2032	6	-	-	-	-	-	-	-	-	-	-	-	-
286	Jul `32	2032	7	-	-	-	-	-	-	-	-	-	-	-	-
287	Aug `32	2032	8	-	-	-	-	-	-	-	-	-	-	-	-
288	Sep `32	2032	9	-	-	-	-	-	-	-	-	-	-	-	-
289	Oct `32	2032	10	-	-	-	-	-	-	-	-	-	-	-	-
290	Nov `32	2032	11	-	-	-	-	-	-	-	-	-	-	-	-
291	Dec `32	2032	12	-	-	-	-	-	-	-	-	-	-	-	-
292	Jan `33	2033	1	-	-	-	-	-	-	-	-	-	-	-	-
293	Feb `33	2033	2	-	-	-	-	-	-	-	-	-	-	-	-
294	Mar `33	2033	3	-	-	-	-	-	-	-	-	-	-	-	-
295	Apr `33	2033	4	-	-	-	-	-	-	-	-	-	-	-	-
296	May `33	2033	5	-	-	-	-	-	-	-	-	-	-	-	-
297	Jun `33	2033	6	-	-	-	-	-	-	-	-	-	-	-	-
298	Jul `33	2033	7	-	-	-	-	-	-	-	-	-	-	-	-
299	Aug `33	2033	8	-	-	-	-	-	-	-	-	-	-	-	-
300	Sep `33	2033	9	-	-	-	-	-	-	-	-	-	-	-	-
301	Oct `33	2033	10	-	-	-	-	-	-	-	-	-	-	-	-
302	Nov `33	2033	11	-	-	-	-	-	-	-	-	-	-	-	-
303	Dec `33	2033	12	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	Summer			Winter		
										On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
304	*Jan `34*	2034	1	-	-	-	-	-	-	-	-	-	-	-	-
305	*Feb `34*	2034	2	-	-	-	-	-	-	-	-	-	-	-	-
306	*Mar `34*	2034	3	-	-	-	-	-	-	-	-	-	-	-	-
307	*Apr `34*	2034	4	-	-	-	-	-	-	-	-	-	-	-	-
308	*May `34*	2034	5	-	-	-	-	-	-	-	-	-	-	-	-
309	*Jun `34*	2034	6	-	-	-	-	-	-	-	-	-	-	-	-
310	*Jul `34*	2034	7	-	-	-	-	-	-	-	-	-	-	-	-
311	*Aug `34*	2034	8	-	-	-	-	-	-	-	-	-	-	-	-
312	*Sep `34*	2034	9	-	-	-	-	-	-	-	-	-	-	-	-
313	*Oct `34*	2034	10	-	-	-	-	-	-	-	-	-	-	-	-
314	*Nov `34*	2034	11	-	-	-	-	-	-	-	-	-	-	-	-
315	*Dec `34*	2034	12	-	-	-	-	-	-	-	-	-	-	-	-
316	*Jan `35*	2035	1	-	-	-	-	-	-	-	-	-	-	-	-
317	*Feb `35*	2035	2	-	-	-	-	-	-	-	-	-	-	-	-
318	*Mar `35*	2035	3	-	-	-	-	-	-	-	-	-	-	-	-
319	*Apr `35*	2035	4	-	-	-	-	-	-	-	-	-	-	-	-
320	*May `35*	2035	5	-	-	-	-	-	-	-	-	-	-	-	-
321	*Jun `35*	2035	6	-	-	-	-	-	-	-	-	-	-	-	-
322	*Jul `35*	2035	7	-	-	-	-	-	-	-	-	-	-	-	-
323	*Aug `35*	2035	8	-	-	-	-	-	-	-	-	-	-	-	-
324	*Sep `35*	2035	9	-	-	-	-	-	-	-	-	-	-	-	-
325	*Oct `35*	2035	10	-	-	-	-	-	-	-	-	-	-	-	-
326	*Nov `35*	2035	11	-	-	-	-	-	-	-	-	-	-	-	-
327	*Dec `35*	2035	12	-	-	-	-	-	-	-	-	-	-	-	-
328	*Jan `36*	2036	1	-	-	-	-	-	-	-	-	-	-	-	-
329	*Feb `36*	2036	2	-	-	-	-	-	-	-	-	-	-	-	-
330	*Mar `36*	2036	3	-	-	-	-	-	-	-	-	-	-	-	-
331	*Apr `36*	2036	4	-	-	-	-	-	-	-	-	-	-	-	-
332	*May `36*	2036	5	-	-	-	-	-	-	-	-	-	-	-	-
333	*Jun `36*	2036	6	-	-	-	-	-	-	-	-	-	-	-	-
334	*Jul `36*	2036	7	-	-	-	-	-	-	-	-	-	-	-	-
335	*Aug `36*	2036	8	-	-	-	-	-	-	-	-	-	-	-	-
336	*Sep `36*	2036	9	-	-	-	-	-	-	-	-	-	-	-	-
337	*Oct `36*	2036	10	-	-	-	-	-	-	-	-	-	-	-	-
338	*Nov `36*	2036	11	-	-	-	-	-	-	-	-	-	-	-	-
339	*Dec `36*	2036	12	-	-	-	-	-	-	-	-	-	-	-	-
340	*Jan `37*	2037	1	-	-	-	-	-	-	-	-	-	-	-	-
341	*Feb `37*	2037	2	-	-	-	-	-	-	-	-	-	-	-	-
342	*Mar `37*	2037	3	-	-	-	-	-	-	-	-	-	-	-	-
343	*Apr `37*	2037	4	-	-	-	-	-	-	-	-	-	-	-	-
344	*May `37*	2037	5	-	-	-	-	-	-	-	-	-	-	-	-
345	*Jun `37*	2037	6	-	-	-	-	-	-	-	-	-	-	-	-
346	*Jul `37*	2037	7	-	-	-	-	-	-	-	-	-	-	-	-
347	*Aug `37*	2037	8	-	-	-	-	-	-	-	-	-	-	-	-
348	*Sep `37*	2037	9	-	-	-	-	-	-	-	-	-	-	-	-
349	*Oct `37*	2037	10	-	-	-	-	-	-	-	-	-	-	-	-
350	*Nov `37*	2037	11	-	-	-	-	-	-	-	-	-	-	-	-
351	*Dec `37*	2037	12	-	-	-	-	-	-	-	-	-	-	-	-
352	*Jan `38*	2038	1	-	-	-	-	-	-	-	-	-	-	-	-
353	*Feb `38*	2038	2	-	-	-	-	-	-	-	-	-	-	-	-
354	*Mar `38*	2038	3	-	-	-	-	-	-	-	-	-	-	-	-
355	*Apr `38*	2038	4	-	-	-	-	-	-	-	-	-	-	-	-
356	*May `38*	2038	5	-	-	-	-	-	-	-	-	-	-	-	-
357	*Jun `38*	2038	6	-	-	-	-	-	-	-	-	-	-	-	-
358	*Jul `38*	2038	7	-	-	-	-	-	-	-	-	-	-	-	-
359	*Aug `38*	2038	8	-	-	-	-	-	-	-	-	-	-	-	-
360	*Sep `38*	2038	9	-	-	-	-	-	-	-	-	-	-	-	-
361	*Oct `38*	2038	10	-	-	-	-	-	-	-	-	-	-	-	-
362	*Nov `38*	2038	11	-	-	-	-	-	-	-	-	-	-	-	-
363	*Dec `38*	2038	12	-	-	-	-	-	-	-	-	-	-	-	-
364	*Jan `39*	2039	1	-	-	-	-	-	-	-	-	-	-	-	-
365	*Feb `39*	2039	2	-	-	-	-	-	-	-	-	-	-	-	-
366	*Mar `39*	2039	3	-	-	-	-	-	-	-	-	-	-	-	-
367	*Apr `39*	2039	4	-	-	-	-	-	-	-	-	-	-	-	-
368	*May `39*	2039	5	-	-	-	-	-	-	-	-	-	-	-	-
369	*Jun `39*	2039	6	-	-	-	-	-	-	-	-	-	-	-	-
370	*Jul `39*	2039	7	-	-	-	-	-	-	-	-	-	-	-	-
371	*Aug `39*	2039	8	-	-	-	-	-	-	-	-	-	-	-	-
372	*Sep `39*	2039	9	-	-	-	-	-	-	-	-	-	-	-	-
373	*Oct `39*	2039	10	-	-	-	-	-	-	-	-	-	-	-	-
374	*Nov `39*	2039	11	-	-	-	-	-	-	-	-	-	-	-	-
375	*Dec `39*	2039	12	-	-	-	-	-	-	-	-	-	-	-	-
376	*Jan `40*	2040	1	-	-	-	-	-	-	-	-	-	-	-	-
377	*Feb `40*	2040	2	-	-	-	-	-	-	-	-	-	-	-	-
378	*Mar `40*	2040	3	-	-	-	-	-	-	-	-	-	-	-	-
379	*Apr `40*	2040	4	-	-	-	-	-	-	-	-	-	-	-	-
380	*May `40*	2040	5	-	-	-	-	-	-	-	-	-	-	-	-
381	*Jun `40*	2040	6	-	-	-	-	-	-	-	-	-	-	-	-
382	*Jul `40*	2040	7	-	-	-	-	-	-	-	-	-	-	-	-
383	*Aug `40*	2040	8	-	-	-	-	-	-	-	-	-	-	-	-
384	*Sep `40*	2040	9	-	-	-	-	-	-	-	-	-	-	-	-
385	*Oct `40*	2040	10	-	-	-	-	-	-	-	-	-	-	-	-
386	*Nov `40*	2040	11	-	-	-	-	-	-	-	-	-	-	-	-
387	*Dec `40*	2040	12	-	-	-	-	-	-	-	-	-	-	-	-
388	*Jan `41*	2041	1	-	-	-	-	-	-	-	-	-	-	-	-
389	*Feb `41*	2041	2	-	-	-	-	-	-	-	-	-	-	-	-
390	*Mar `41*	2041	3	-	-	-	-	-	-	-	-	-	-	-	-
391	*Apr `41*	2041	4	-	-	-	-	-	-	-	-	-	-	-	-
392	*May `41*	2041	5	-	-	-	-	-	-	-	-	-	-	-	-
393	*Jun `41*	2041	6	-	-	-	-	-	-	-	-	-	-	-	-
394	*Jul `41*	2041	7	-	-	-	-	-	-	-	-	-	-	-	-
395	*Aug `41*	2041	8	-	-	-	-	-	-	-	-	-	-	-	-
396	*Sep `41*	2041	9	-	-	-	-	-	-	-	-	-	-	-	-
397	*Oct `41*	2041	10	-	-	-	-	-	-	-	-	-	-	-	-
398	*Nov `41*	2041	11	-	-	-	-	-	-	-	-	-	-	-	-
399	*Dec `41*	2041	12	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

										Summer			Winter		
Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
Jan `42	2042	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `42	2042	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `42	2042	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `42	2042	4	-	-	-	-	-	-	-	-	-	-	-	-
May `42	2042	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `42	2042	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `42	2042	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `42	2042	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `42	2042	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `42	2042	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `42	2042	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `42	2042	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `43	2043	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `43	2043	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `43	2043	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `43	2043	4	-	-	-	-	-	-	-	-	-	-	-	-
May `43	2043	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `43	2043	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `43	2043	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `43	2043	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `43	2043	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `43	2043	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `43	2043	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `43	2043	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `44	2044	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `44	2044	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `44	2044	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `44	2044	4	-	-	-	-	-	-	-	-	-	-	-	-
May `44	2044	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `44	2044	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `44	2044	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `44	2044	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `44	2044	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `44	2044	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `44	2044	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `44	2044	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `45	2045	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `45	2045	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `45	2045	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `45	2045	4	-	-	-	-	-	-	-	-	-	-	-	-
May `45	2045	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `45	2045	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `45	2045	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `45	2045	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `45	2045	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `45	2045	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `45	2045	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `45	2045	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `46	2046	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `46	2046	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `46	2046	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `46	2046	4	-	-	-	-	-	-	-	-	-	-	-	-
May `46	2046	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `46	2046	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `46	2046	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `46	2046	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `46	2046	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `46	2046	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `46	2046	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `46	2046	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `47	2047	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `47	2047	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `47	2047	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `47	2047	4	-	-	-	-	-	-	-	-	-	-	-	-
May `47	2047	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `47	2047	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `47	2047	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `47	2047	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `47	2047	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `47	2047	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `47	2047	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `47	2047	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `48	2048	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `48	2048	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `48	2048	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `48	2048	4	-	-	-	-	-	-	-	-	-	-	-	-
May `48	2048	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `48	2048	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `48	2048	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `48	2048	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `48	2048	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `48	2048	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `48	2048	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `48	2048	12	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Annual Summary of Revenues

Generating Facility Name	**0**
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

Year	Annual Revenue ($000)	Generation (GWh)	Average Payment ($/MWh)
2010	-	-	-
2011	-	-	-
2012	-	-	-
2013	-	-	-
2014	-	-	-
2015	-	-	-
2016	-	-	-
2017	-	-	-
2018	-	-	-
2019	-	-	-
2020	-	-	-
2021	-	-	-
2022	-	-	-
2023	-	-	-
2024	-	-	-
2025	-	-	-
2026	-	-	-
2027	-	-	-
2028	-	-	-
2029	-	-	-
2030	-	-	-
2031	-	-	-
2032	-	-	-
2033	-	-	-
2034	-	-	-
2035	-	-	-
2036	-	-	-
2037	-	-	-
2038	-	-	-
2039	-	-	-
2040	-	-	-
2041	-	-	-
2042	-	-	-
2043	-	-	-
2044	-	-	-
2045	-	-	-
2046	-	-	-
2047	-	-	-
2048	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

										Summer			Winter		
Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
Jan `10	2010	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `10	2010	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `10	2010	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `10	2010	4	-	-	-	-	-	-	-	-	-	-	-	-
May `10	2010	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `10	2010	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `10	2010	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `10	2010	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `10	2010	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `10	2010	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `10	2010	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `10	2010	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `11	2011	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `11	2011	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `11	2011	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `11	2011	4	-	-	-	-	-	-	-	-	-	-	-	-
May `11	2011	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `11	2011	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `11	2011	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `11	2011	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `11	2011	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `11	2011	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `11	2011	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `11	2011	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `12	2012	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `12	2012	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `12	2012	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `12	2012	4	-	-	-	-	-	-	-	-	-	-	-	-
May `12	2012	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `12	2012	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `12	2012	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `12	2012	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `12	2012	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `12	2012	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `12	2012	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `12	2012	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `13	2013	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `13	2013	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `13	2013	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `13	2013	4	-	-	-	-	-	-	-	-	-	-	-	-
May `13	2013	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `13	2013	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `13	2013	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `13	2013	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `13	2013	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `13	2013	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `13	2013	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `13	2013	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `14	2014	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `14	2014	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `14	2014	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `14	2014	4	-	-	-	-	-	-	-	-	-	-	-	-
May `14	2014	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `14	2014	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `14	2014	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `14	2014	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `14	2014	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `14	2014	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `14	2014	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `14	2014	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `15	2015	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `15	2015	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `15	2015	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `15	2015	4	-	-	-	-	-	-	-	-	-	-	-	-
May `15	2015	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `15	2015	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `15	2015	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `15	2015	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `15	2015	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `15	2015	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `15	2015	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `15	2015	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `16	2016	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `16	2016	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `16	2016	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `16	2016	4	-	-	-	-	-	-	-	-	-	-	-	-
May `16	2016	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `16	2016	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `16	2016	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `16	2016	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `16	2016	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `16	2016	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `16	2016	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `16	2016	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `17	2017	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `17	2017	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `17	2017	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `17	2017	4	-	-	-	-	-	-	-	-	-	-	-	-
May `17	2017	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `17	2017	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `17	2017	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `17	2017	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `17	2017	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `17	2017	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `17	2017	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `17	2017	12	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	Summer			Winter		
										On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
112	Jan `18	2018	1	-	-	-	-	-	-	-	-	-	-	-	-
113	Feb `18	2018	2	-	-	-	-	-	-	-	-	-	-	-	-
114	Mar `18	2018	3	-	-	-	-	-	-	-	-	-	-	-	-
115	Apr `18	2018	4	-	-	-	-	-	-	-	-	-	-	-	-
116	May `18	2018	5	-	-	-	-	-	-	-	-	-	-	-	-
117	Jun `18	2018	6	-	-	-	-	-	-	-	-	-	-	-	-
118	Jul `18	2018	7	-	-	-	-	-	-	-	-	-	-	-	-
119	Aug `18	2018	8	-	-	-	-	-	-	-	-	-	-	-	-
120	Sep `18	2018	9	-	-	-	-	-	-	-	-	-	-	-	-
121	Oct `18	2018	10	-	-	-	-	-	-	-	-	-	-	-	-
122	Nov `18	2018	11	-	-	-	-	-	-	-	-	-	-	-	-
123	Dec `18	2018	12	-	-	-	-	-	-	-	-	-	-	-	-
124	Jan `19	2019	1	-	-	-	-	-	-	-	-	-	-	-	-
125	Feb `19	2019	2	-	-	-	-	-	-	-	-	-	-	-	-
126	Mar `19	2019	3	-	-	-	-	-	-	-	-	-	-	-	-
127	Apr `19	2019	4	-	-	-	-	-	-	-	-	-	-	-	-
128	May `19	2019	5	-	-	-	-	-	-	-	-	-	-	-	-
129	Jun `19	2019	6	-	-	-	-	-	-	-	-	-	-	-	-
130	Jul `19	2019	7	-	-	-	-	-	-	-	-	-	-	-	-
131	Aug `19	2019	8	-	-	-	-	-	-	-	-	-	-	-	-
132	Sep `19	2019	9	-	-	-	-	-	-	-	-	-	-	-	-
133	Oct `19	2019	10	-	-	-	-	-	-	-	-	-	-	-	-
134	Nov `19	2019	11	-	-	-	-	-	-	-	-	-	-	-	-
135	Dec `19	2019	12	-	-	-	-	-	-	-	-	-	-	-	-
136	Jan `20	2020	1	-	-	-	-	-	-	-	-	-	-	-	-
137	Feb `20	2020	2	-	-	-	-	-	-	-	-	-	-	-	-
138	Mar `20	2020	3	-	-	-	-	-	-	-	-	-	-	-	-
139	Apr `20	2020	4	-	-	-	-	-	-	-	-	-	-	-	-
140	May `20	2020	5	-	-	-	-	-	-	-	-	-	-	-	-
141	Jun `20	2020	6	-	-	-	-	-	-	-	-	-	-	-	-
142	Jul `20	2020	7	-	-	-	-	-	-	-	-	-	-	-	-
143	Aug `20	2020	8	-	-	-	-	-	-	-	-	-	-	-	-
144	Sep `20	2020	9	-	-	-	-	-	-	-	-	-	-	-	-
145	Oct `20	2020	10	-	-	-	-	-	-	-	-	-	-	-	-
146	Nov `20	2020	11	-	-	-	-	-	-	-	-	-	-	-	-
147	Dec `20	2020	12	-	-	-	-	-	-	-	-	-	-	-	-
148	Jan `21	2021	1	-	-	-	-	-	-	-	-	-	-	-	-
149	Feb `21	2021	2	-	-	-	-	-	-	-	-	-	-	-	-
150	Mar `21	2021	3	-	-	-	-	-	-	-	-	-	-	-	-
151	Apr `21	2021	4	-	-	-	-	-	-	-	-	-	-	-	-
152	May `21	2021	5	-	-	-	-	-	-	-	-	-	-	-	-
153	Jun `21	2021	6	-	-	-	-	-	-	-	-	-	-	-	-
154	Jul `21	2021	7	-	-	-	-	-	-	-	-	-	-	-	-
155	Aug `21	2021	8	-	-	-	-	-	-	-	-	-	-	-	-
156	Sep `21	2021	9	-	-	-	-	-	-	-	-	-	-	-	-
157	Oct `21	2021	10	-	-	-	-	-	-	-	-	-	-	-	-
158	Nov `21	2021	11	-	-	-	-	-	-	-	-	-	-	-	-
159	Dec `21	2021	12	-	-	-	-	-	-	-	-	-	-	-	-
160	Jan `22	2022	1	-	-	-	-	-	-	-	-	-	-	-	-
161	Feb `22	2022	2	-	-	-	-	-	-	-	-	-	-	-	-
162	Mar `22	2022	3	-	-	-	-	-	-	-	-	-	-	-	-
163	Apr `22	2022	4	-	-	-	-	-	-	-	-	-	-	-	-
164	May `22	2022	5	-	-	-	-	-	-	-	-	-	-	-	-
165	Jun `22	2022	6	-	-	-	-	-	-	-	-	-	-	-	-
166	Jul `22	2022	7	-	-	-	-	-	-	-	-	-	-	-	-
167	Aug `22	2022	8	-	-	-	-	-	-	-	-	-	-	-	-
168	Sep `22	2022	9	-	-	-	-	-	-	-	-	-	-	-	-
169	Oct `22	2022	10	-	-	-	-	-	-	-	-	-	-	-	-
170	Nov `22	2022	11	-	-	-	-	-	-	-	-	-	-	-	-
171	Dec `22	2022	12	-	-	-	-	-	-	-	-	-	-	-	-
172	Jan `23	2023	1	-	-	-	-	-	-	-	-	-	-	-	-
173	Feb `23	2023	2	-	-	-	-	-	-	-	-	-	-	-	-
174	Mar `23	2023	3	-	-	-	-	-	-	-	-	-	-	-	-
175	Apr `23	2023	4	-	-	-	-	-	-	-	-	-	-	-	-
176	May `23	2023	5	-	-	-	-	-	-	-	-	-	-	-	-
177	Jun `23	2023	6	-	-	-	-	-	-	-	-	-	-	-	-
178	Jul `23	2023	7	-	-	-	-	-	-	-	-	-	-	-	-
179	Aug `23	2023	8	-	-	-	-	-	-	-	-	-	-	-	-
180	Sep `23	2023	9	-	-	-	-	-	-	-	-	-	-	-	-
181	Oct `23	2023	10	-	-	-	-	-	-	-	-	-	-	-	-
182	Nov `23	2023	11	-	-	-	-	-	-	-	-	-	-	-	-
183	Dec `23	2023	12	-	-	-	-	-	-	-	-	-	-	-	-
184	Jan `24	2024	1	-	-	-	-	-	-	-	-	-	-	-	-
185	Feb `24	2024	2	-	-	-	-	-	-	-	-	-	-	-	-
186	Mar `24	2024	3	-	-	-	-	-	-	-	-	-	-	-	-
187	Apr `24	2024	4	-	-	-	-	-	-	-	-	-	-	-	-
188	May `24	2024	5	-	-	-	-	-	-	-	-	-	-	-	-
189	Jun `24	2024	6	-	-	-	-	-	-	-	-	-	-	-	-
190	Jul `24	2024	7	-	-	-	-	-	-	-	-	-	-	-	-
191	Aug `24	2024	8	-	-	-	-	-	-	-	-	-	-	-	-
192	Sep `24	2024	9	-	-	-	-	-	-	-	-	-	-	-	-
193	Oct `24	2024	10	-	-	-	-	-	-	-	-	-	-	-	-
194	Nov `24	2024	11	-	-	-	-	-	-	-	-	-	-	-	-
195	Dec `24	2024	12	-	-	-	-	-	-	-	-	-	-	-	-
196	Jan `25	2025	1	-	-	-	-	-	-	-	-	-	-	-	-
197	Feb `25	2025	2	-	-	-	-	-	-	-	-	-	-	-	-
198	Mar `25	2025	3	-	-	-	-	-	-	-	-	-	-	-	-
199	Apr `25	2025	4	-	-	-	-	-	-	-	-	-	-	-	-
200	May `25	2025	5	-	-	-	-	-	-	-	-	-	-	-	-
201	Jun `25	2025	6	-	-	-	-	-	-	-	-	-	-	-	-
202	Jul `25	2025	7	-	-	-	-	-	-	-	-	-	-	-	-
203	Aug `25	2025	8	-	-	-	-	-	-	-	-	-	-	-	-
204	Sep `25	2025	9	-	-	-	-	-	-	-	-	-	-	-	-
205	Oct `25	2025	10	-	-	-	-	-	-	-	-	-	-	-	-
206	Nov `25	2025	11	-	-	-	-	-	-	-	-	-	-	-	-
207	Dec `25	2025	12	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	Summer			Winter		
										On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
208	*Jan `26*	2026	1	-	-	-	-	-	-	-	-	-	-	-	-
209	*Feb `26*	2026	2	-	-	-	-	-	-	-	-	-	-	-	-
210	*Mar `26*	2026	3	-	-	-	-	-	-	-	-	-	-	-	-
211	*Apr `26*	2026	4	-	-	-	-	-	-	-	-	-	-	-	-
212	*May `26*	2026	5	-	-	-	-	-	-	-	-	-	-	-	-
213	*Jun `26*	2026	6	-	-	-	-	-	-	-	-	-	-	-	-
214	*Jul `26*	2026	7	-	-	-	-	-	-	-	-	-	-	-	-
215	*Aug `26*	2026	8	-	-	-	-	-	-	-	-	-	-	-	-
216	*Sep `26*	2026	9	-	-	-	-	-	-	-	-	-	-	-	-
217	*Oct `26*	2026	10	-	-	-	-	-	-	-	-	-	-	-	-
218	*Nov `26*	2026	11	-	-	-	-	-	-	-	-	-	-	-	-
219	*Dec `26*	2026	12	-	-	-	-	-	-	-	-	-	-	-	-
220	*Jan `27*	2027	1	-	-	-	-	-	-	-	-	-	-	-	-
221	*Feb `27*	2027	2	-	-	-	-	-	-	-	-	-	-	-	-
222	*Mar `27*	2027	3	-	-	-	-	-	-	-	-	-	-	-	-
223	*Apr `27*	2027	4	-	-	-	-	-	-	-	-	-	-	-	-
224	*May `27*	2027	5	-	-	-	-	-	-	-	-	-	-	-	-
225	*Jun `27*	2027	6	-	-	-	-	-	-	-	-	-	-	-	-
226	*Jul `27*	2027	7	-	-	-	-	-	-	-	-	-	-	-	-
227	*Aug `27*	2027	8	-	-	-	-	-	-	-	-	-	-	-	-
228	*Sep `27*	2027	9	-	-	-	-	-	-	-	-	-	-	-	-
229	*Oct `27*	2027	10	-	-	-	-	-	-	-	-	-	-	-	-
230	*Nov `27*	2027	11	-	-	-	-	-	-	-	-	-	-	-	-
231	*Dec `27*	2027	12	-	-	-	-	-	-	-	-	-	-	-	-
232	*Jan `28*	2028	1	-	-	-	-	-	-	-	-	-	-	-	-
233	*Feb `28*	2028	2	-	-	-	-	-	-	-	-	-	-	-	-
234	*Mar `28*	2028	3	-	-	-	-	-	-	-	-	-	-	-	-
235	*Apr `28*	2028	4	-	-	-	-	-	-	-	-	-	-	-	-
236	*May `28*	2028	5	-	-	-	-	-	-	-	-	-	-	-	-
237	*Jun `28*	2028	6	-	-	-	-	-	-	-	-	-	-	-	-
238	*Jul `28*	2028	7	-	-	-	-	-	-	-	-	-	-	-	-
239	*Aug `28*	2028	8	-	-	-	-	-	-	-	-	-	-	-	-
240	*Sep `28*	2028	9	-	-	-	-	-	-	-	-	-	-	-	-
241	*Oct `28*	2028	10	-	-	-	-	-	-	-	-	-	-	-	-
242	*Nov `28*	2028	11	-	-	-	-	-	-	-	-	-	-	-	-
243	*Dec `28*	2028	12	-	-	-	-	-	-	-	-	-	-	-	-
244	*Jan `29*	2029	1	-	-	-	-	-	-	-	-	-	-	-	-
245	*Feb `29*	2029	2	-	-	-	-	-	-	-	-	-	-	-	-
246	*Mar `29*	2029	3	-	-	-	-	-	-	-	-	-	-	-	-
247	*Apr `29*	2029	4	-	-	-	-	-	-	-	-	-	-	-	-
248	*May `29*	2029	5	-	-	-	-	-	-	-	-	-	-	-	-
249	*Jun `29*	2029	6	-	-	-	-	-	-	-	-	-	-	-	-
250	*Jul `29*	2029	7	-	-	-	-	-	-	-	-	-	-	-	-
251	*Aug `29*	2029	8	-	-	-	-	-	-	-	-	-	-	-	-
252	*Sep `29*	2029	9	-	-	-	-	-	-	-	-	-	-	-	-
253	*Oct `29*	2029	10	-	-	-	-	-	-	-	-	-	-	-	-
254	*Nov `29*	2029	11	-	-	-	-	-	-	-	-	-	-	-	-
255	*Dec `29*	2029	12	-	-	-	-	-	-	-	-	-	-	-	-
256	*Jan `30*	2030	1	-	-	-	-	-	-	-	-	-	-	-	-
257	*Feb `30*	2030	2	-	-	-	-	-	-	-	-	-	-	-	-
258	*Mar `30*	2030	3	-	-	-	-	-	-	-	-	-	-	-	-
259	*Apr `30*	2030	4	-	-	-	-	-	-	-	-	-	-	-	-
260	*May `30*	2030	5	-	-	-	-	-	-	-	-	-	-	-	-
261	*Jun `30*	2030	6	-	-	-	-	-	-	-	-	-	-	-	-
262	*Jul `30*	2030	7	-	-	-	-	-	-	-	-	-	-	-	-
263	*Aug `30*	2030	8	-	-	-	-	-	-	-	-	-	-	-	-
264	*Sep `30*	2030	9	-	-	-	-	-	-	-	-	-	-	-	-
265	*Oct `30*	2030	10	-	-	-	-	-	-	-	-	-	-	-	-
266	*Nov `30*	2030	11	-	-	-	-	-	-	-	-	-	-	-	-
267	*Dec `30*	2030	12	-	-	-	-	-	-	-	-	-	-	-	-
268	*Jan `31*	2031	1	-	-	-	-	-	-	-	-	-	-	-	-
269	*Feb `31*	2031	2	-	-	-	-	-	-	-	-	-	-	-	-
270	*Mar `31*	2031	3	-	-	-	-	-	-	-	-	-	-	-	-
271	*Apr `31*	2031	4	-	-	-	-	-	-	-	-	-	-	-	-
272	*May `31*	2031	5	-	-	-	-	-	-	-	-	-	-	-	-
273	*Jun `31*	2031	6	-	-	-	-	-	-	-	-	-	-	-	-
274	*Jul `31*	2031	7	-	-	-	-	-	-	-	-	-	-	-	-
275	*Aug `31*	2031	8	-	-	-	-	-	-	-	-	-	-	-	-
276	*Sep `31*	2031	9	-	-	-	-	-	-	-	-	-	-	-	-
277	*Oct `31*	2031	10	-	-	-	-	-	-	-	-	-	-	-	-
278	*Nov `31*	2031	11	-	-	-	-	-	-	-	-	-	-	-	-
279	*Dec `31*	2031	12	-	-	-	-	-	-	-	-	-	-	-	-
280	*Jan `32*	2032	1	-	-	-	-	-	-	-	-	-	-	-	-
281	*Feb `32*	2032	2	-	-	-	-	-	-	-	-	-	-	-	-
282	*Mar `32*	2032	3	-	-	-	-	-	-	-	-	-	-	-	-
283	*Apr `32*	2032	4	-	-	-	-	-	-	-	-	-	-	-	-
284	*May `32*	2032	5	-	-	-	-	-	-	-	-	-	-	-	-
285	*Jun `32*	2032	6	-	-	-	-	-	-	-	-	-	-	-	-
286	*Jul `32*	2032	7	-	-	-	-	-	-	-	-	-	-	-	-
287	*Aug `32*	2032	8	-	-	-	-	-	-	-	-	-	-	-	-
288	*Sep `32*	2032	9	-	-	-	-	-	-	-	-	-	-	-	-
289	*Oct `32*	2032	10	-	-	-	-	-	-	-	-	-	-	-	-
290	*Nov `32*	2032	11	-	-	-	-	-	-	-	-	-	-	-	-
291	*Dec `32*	2032	12	-	-	-	-	-	-	-	-	-	-	-	-
292	*Jan `33*	2033	1	-	-	-	-	-	-	-	-	-	-	-	-
293	*Feb `33*	2033	2	-	-	-	-	-	-	-	-	-	-	-	-
294	*Mar `33*	2033	3	-	-	-	-	-	-	-	-	-	-	-	-
295	*Apr `33*	2033	4	-	-	-	-	-	-	-	-	-	-	-	-
296	*May `33*	2033	5	-	-	-	-	-	-	-	-	-	-	-	-
297	*Jun `33*	2033	6	-	-	-	-	-	-	-	-	-	-	-	-
298	*Jul `33*	2033	7	-	-	-	-	-	-	-	-	-	-	-	-
299	*Aug `33*	2033	8	-	-	-	-	-	-	-	-	-	-	-	-
300	*Sep `33*	2033	9	-	-	-	-	-	-	-	-	-	-	-	-
301	*Oct `33*	2033	10	-	-	-	-	-	-	-	-	-	-	-	-
302	*Nov `33*	2033	11	-	-	-	-	-	-	-	-	-	-	-	-
303	*Dec `33*	2033	12	-	-	-	-	-	-	-	-	-	-	-	-

Project Revenues

- Monthly Summary of Revenues

Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

	Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	Summer			Winter		
										On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
304	*Jan `34*	2034	1	-	-	-	-	-	-	-	-	-	-	-	-
305	*Feb `34*	2034	2	-	-	-	-	-	-	-	-	-	-	-	-
306	*Mar `34*	2034	3	-	-	-	-	-	-	-	-	-	-	-	-
307	*Apr `34*	2034	4	-	-	-	-	-	-	-	-	-	-	-	-
308	*May `34*	2034	5	-	-	-	-	-	-	-	-	-	-	-	-
309	*Jun `34*	2034	6	-	-	-	-	-	-	-	-	-	-	-	-
310	*Jul `34*	2034	7	-	-	-	-	-	-	-	-	-	-	-	-
311	*Aug `34*	2034	8	-	-	-	-	-	-	-	-	-	-	-	-
312	*Sep `34*	2034	9	-	-	-	-	-	-	-	-	-	-	-	-
313	*Oct `34*	2034	10	-	-	-	-	-	-	-	-	-	-	-	-
314	*Nov `34*	2034	11	-	-	-	-	-	-	-	-	-	-	-	-
315	*Dec `34*	2034	12	-	-	-	-	-	-	-	-	-	-	-	-
316	*Jan `35*	2035	1	-	-	-	-	-	-	-	-	-	-	-	-
317	*Feb `35*	2035	2	-	-	-	-	-	-	-	-	-	-	-	-
318	*Mar `35*	2035	3	-	-	-	-	-	-	-	-	-	-	-	-
319	*Apr `35*	2035	4	-	-	-	-	-	-	-	-	-	-	-	-
320	*May `35*	2035	5	-	-	-	-	-	-	-	-	-	-	-	-
321	*Jun `35*	2035	6	-	-	-	-	-	-	-	-	-	-	-	-
322	*Jul `35*	2035	7	-	-	-	-	-	-	-	-	-	-	-	-
323	*Aug `35*	2035	8	-	-	-	-	-	-	-	-	-	-	-	-
324	*Sep `35*	2035	9	-	-	-	-	-	-	-	-	-	-	-	-
325	*Oct `35*	2035	10	-	-	-	-	-	-	-	-	-	-	-	-
326	*Nov `35*	2035	11	-	-	-	-	-	-	-	-	-	-	-	-
327	*Dec `35*	2035	12	-	-	-	-	-	-	-	-	-	-	-	-
328	*Jan `36*	2036	1	-	-	-	-	-	-	-	-	-	-	-	-
329	*Feb `36*	2036	2	-	-	-	-	-	-	-	-	-	-	-	-
330	*Mar `36*	2036	3	-	-	-	-	-	-	-	-	-	-	-	-
331	*Apr `36*	2036	4	-	-	-	-	-	-	-	-	-	-	-	-
332	*May `36*	2036	5	-	-	-	-	-	-	-	-	-	-	-	-
333	*Jun `36*	2036	6	-	-	-	-	-	-	-	-	-	-	-	-
334	*Jul `36*	2036	7	-	-	-	-	-	-	-	-	-	-	-	-
335	*Aug `36*	2036	8	-	-	-	-	-	-	-	-	-	-	-	-
336	*Sep `36*	2036	9	-	-	-	-	-	-	-	-	-	-	-	-
337	*Oct `36*	2036	10	-	-	-	-	-	-	-	-	-	-	-	-
338	*Nov `36*	2036	11	-	-	-	-	-	-	-	-	-	-	-	-
339	*Dec `36*	2036	12	-	-	-	-	-	-	-	-	-	-	-	-
340	*Jan `37*	2037	1	-	-	-	-	-	-	-	-	-	-	-	-
341	*Feb `37*	2037	2	-	-	-	-	-	-	-	-	-	-	-	-
342	*Mar `37*	2037	3	-	-	-	-	-	-	-	-	-	-	-	-
343	*Apr `37*	2037	4	-	-	-	-	-	-	-	-	-	-	-	-
344	*May `37*	2037	5	-	-	-	-	-	-	-	-	-	-	-	-
345	*Jun `37*	2037	6	-	-	-	-	-	-	-	-	-	-	-	-
346	*Jul `37*	2037	7	-	-	-	-	-	-	-	-	-	-	-	-
347	*Aug `37*	2037	8	-	-	-	-	-	-	-	-	-	-	-	-
348	*Sep `37*	2037	9	-	-	-	-	-	-	-	-	-	-	-	-
349	*Oct `37*	2037	10	-	-	-	-	-	-	-	-	-	-	-	-
350	*Nov `37*	2037	11	-	-	-	-	-	-	-	-	-	-	-	-
351	*Dec `37*	2037	12	-	-	-	-	-	-	-	-	-	-	-	-
352	*Jan `38*	2038	1	-	-	-	-	-	-	-	-	-	-	-	-
353	*Feb `38*	2038	2	-	-	-	-	-	-	-	-	-	-	-	-
354	*Mar `38*	2038	3	-	-	-	-	-	-	-	-	-	-	-	-
355	*Apr `38*	2038	4	-	-	-	-	-	-	-	-	-	-	-	-
356	*May `38*	2038	5	-	-	-	-	-	-	-	-	-	-	-	-
357	*Jun `38*	2038	6	-	-	-	-	-	-	-	-	-	-	-	-
358	*Jul `38*	2038	7	-	-	-	-	-	-	-	-	-	-	-	-
359	*Aug `38*	2038	8	-	-	-	-	-	-	-	-	-	-	-	-
360	*Sep `38*	2038	9	-	-	-	-	-	-	-	-	-	-	-	-
361	*Oct `38*	2038	10	-	-	-	-	-	-	-	-	-	-	-	-
362	*Nov `38*	2038	11	-	-	-	-	-	-	-	-	-	-	-	-
363	*Dec `38*	2038	12	-	-	-	-	-	-	-	-	-	-	-	-
364	*Jan `39*	2039	1	-	-	-	-	-	-	-	-	-	-	-	-
365	*Feb `39*	2039	2	-	-	-	-	-	-	-	-	-	-	-	-
366	*Mar `39*	2039	3	-	-	-	-	-	-	-	-	-	-	-	-
367	*Apr `39*	2039	4	-	-	-	-	-	-	-	-	-	-	-	-
368	*May `39*	2039	5	-	-	-	-	-	-	-	-	-	-	-	-
369	*Jun `39*	2039	6	-	-	-	-	-	-	-	-	-	-	-	-
370	*Jul `39*	2039	7	-	-	-	-	-	-	-	-	-	-	-	-
371	*Aug `39*	2039	8	-	-	-	-	-	-	-	-	-	-	-	-
372	*Sep `39*	2039	9	-	-	-	-	-	-	-	-	-	-	-	-
373	*Oct `39*	2039	10	-	-	-	-	-	-	-	-	-	-	-	-
374	*Nov `39*	2039	11	-	-	-	-	-	-	-	-	-	-	-	-
375	*Dec `39*	2039	12	-	-	-	-	-	-	-	-	-	-	-	-
376	*Jan `40*	2040	1	-	-	-	-	-	-	-	-	-	-	-	-
377	*Feb `40*	2040	2	-	-	-	-	-	-	-	-	-	-	-	-
378	*Mar `40*	2040	3	-	-	-	-	-	-	-	-	-	-	-	-
379	*Apr `40*	2040	4	-	-	-	-	-	-	-	-	-	-	-	-
380	*May `40*	2040	5	-	-	-	-	-	-	-	-	-	-	-	-
381	*Jun `40*	2040	6	-	-	-	-	-	-	-	-	-	-	-	-
382	*Jul `40*	2040	7	-	-	-	-	-	-	-	-	-	-	-	-
383	*Aug `40*	2040	8	-	-	-	-	-	-	-	-	-	-	-	-
384	*Sep `40*	2040	9	-	-	-	-	-	-	-	-	-	-	-	-
385	*Oct `40*	2040	10	-	-	-	-	-	-	-	-	-	-	-	-
386	*Nov `40*	2040	11	-	-	-	-	-	-	-	-	-	-	-	-
387	*Dec `40*	2040	12	-	-	-	-	-	-	-	-	-	-	-	-
388	*Jan `41*	2041	1	-	-	-	-	-	-	-	-	-	-	-	-
389	*Feb `41*	2041	2	-	-	-	-	-	-	-	-	-	-	-	-
390	*Mar `41*	2041	3	-	-	-	-	-	-	-	-	-	-	-	-
391	*Apr `41*	2041	4	-	-	-	-	-	-	-	-	-	-	-	-
392	*May `41*	2041	5	-	-	-	-	-	-	-	-	-	-	-	-
393	*Jun `41*	2041	6	-	-	-	-	-	-	-	-	-	-	-	-
394	*Jul `41*	2041	7	-	-	-	-	-	-	-	-	-	-	-	-
395	*Aug `41*	2041	8	-	-	-	-	-	-	-	-	-	-	-	-
396	*Sep `41*	2041	9	-	-	-	-	-	-	-	-	-	-	-	-
397	*Oct `41*	2041	10	-	-	-	-	-	-	-	-	-	-	-	-
398	*Nov `41*	2041	11	-	-	-	-	-	-	-	-	-	-	-	-
399	*Dec `41*	2041	12	-	-	-	-	-	-	-	-	-	-	-	-

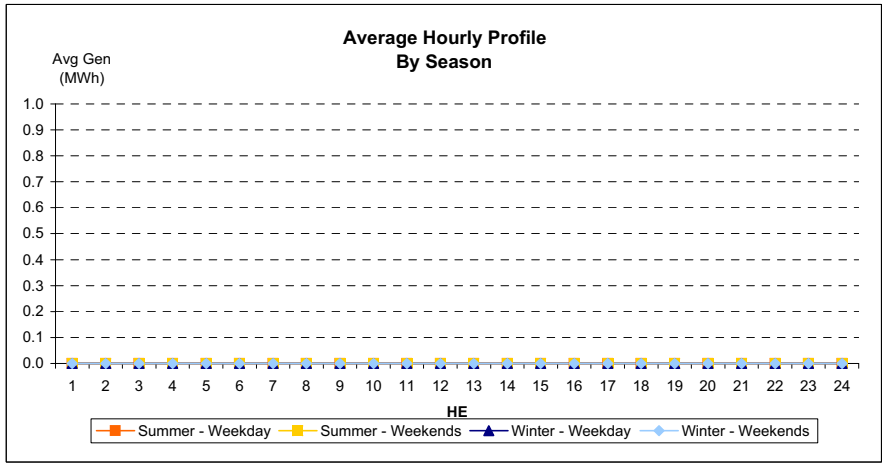
Project Revenues

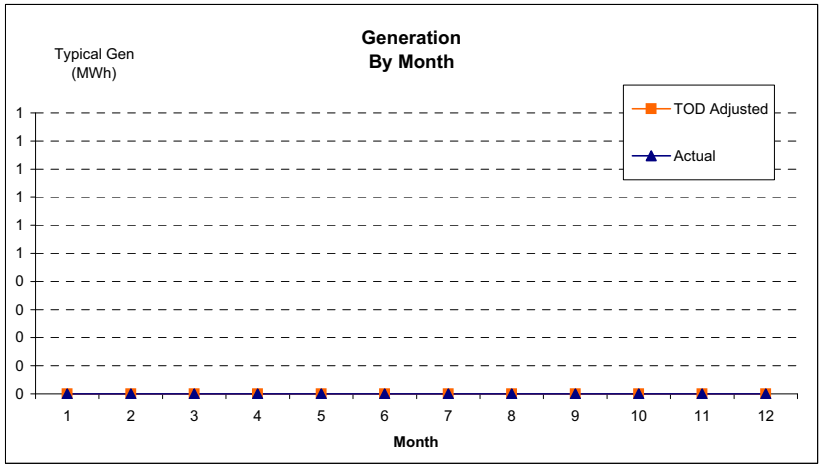
- Monthly Summary of Revenues

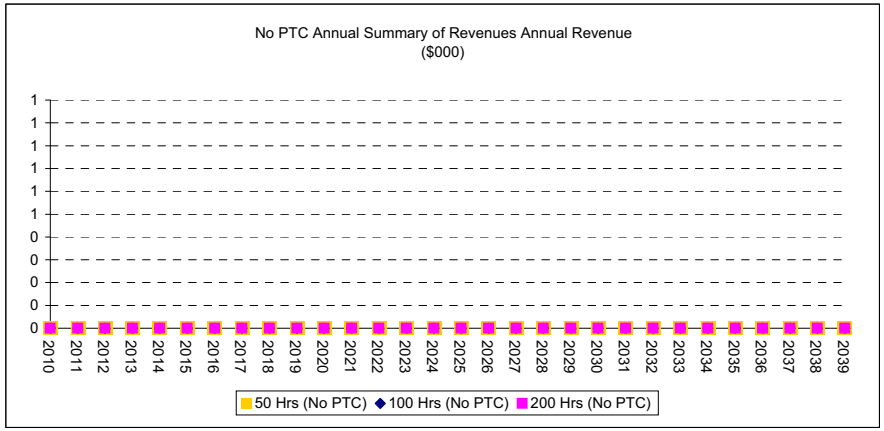
Generating Facility Name	0
Technology	-
Profile MW	-
Contract Energy Price ($/MWh)	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
Contract Term (Months)	-

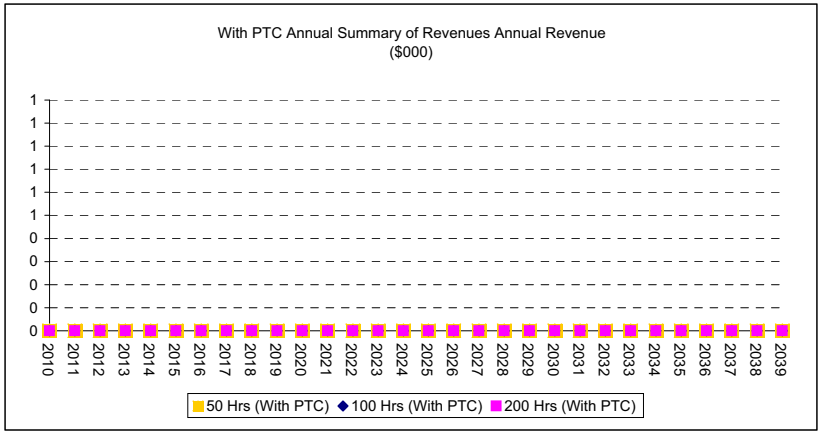
										Summer			Winter		
Month	Year	Month	TOD Adjusted Generation (MWh)	Contract Price ($/MWh)	Monthly Revenue ($)	Generation (MWh)	Average Payment ($/MWh)	Contract Month	On Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	Mid Peak Generation (MWh)	Off Peak Generation (MWh)	S. Off Peak Generation (MWh)
Jan `42	2042	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `42	2042	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `42	2042	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `42	2042	4	-	-	-	-	-	-	-	-	-	-	-	-
May `42	2042	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `42	2042	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `42	2042	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `42	2042	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `42	2042	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `42	2042	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `42	2042	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `42	2042	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `43	2043	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `43	2043	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `43	2043	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `43	2043	4	-	-	-	-	-	-	-	-	-	-	-	-
May `43	2043	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `43	2043	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `43	2043	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `43	2043	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `43	2043	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `43	2043	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `43	2043	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `43	2043	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `44	2044	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `44	2044	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `44	2044	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `44	2044	4	-	-	-	-	-	-	-	-	-	-	-	-
May `44	2044	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `44	2044	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `44	2044	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `44	2044	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `44	2044	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `44	2044	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `44	2044	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `44	2044	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `45	2045	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `45	2045	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `45	2045	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `45	2045	4	-	-	-	-	-	-	-	-	-	-	-	-
May `45	2045	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `45	2045	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `45	2045	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `45	2045	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `45	2045	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `45	2045	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `45	2045	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `45	2045	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `46	2046	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `46	2046	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `46	2046	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `46	2046	4	-	-	-	-	-	-	-	-	-	-	-	-
May `46	2046	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `46	2046	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `46	2046	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `46	2046	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `46	2046	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `46	2046	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `46	2046	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `46	2046	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `47	2047	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `47	2047	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `47	2047	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `47	2047	4	-	-	-	-	-	-	-	-	-	-	-	-
May `47	2047	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `47	2047	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `47	2047	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `47	2047	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `47	2047	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `47	2047	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `47	2047	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `47	2047	12	-	-	-	-	-	-	-	-	-	-	-	-
Jan `48	2048	1	-	-	-	-	-	-	-	-	-	-	-	-
Feb `48	2048	2	-	-	-	-	-	-	-	-	-	-	-	-
Mar `48	2048	3	-	-	-	-	-	-	-	-	-	-	-	-
Apr `48	2048	4	-	-	-	-	-	-	-	-	-	-	-	-
May `48	2048	5	-	-	-	-	-	-	-	-	-	-	-	-
Jun `48	2048	6	-	-	-	-	-	-	-	-	-	-	-	-
Jul `48	2048	7	-	-	-	-	-	-	-	-	-	-	-	-
Aug `48	2048	8	-	-	-	-	-	-	-	-	-	-	-	-
Sep `48	2048	9	-	-	-	-	-	-	-	-	-	-	-	-
Oct `48	2048	10	-	-	-	-	-	-	-	-	-	-	-	-
Nov `48	2048	11	-	-	-	-	-	-	-	-	-	-	-	-
Dec `48	2048	12	-	-	-	-	-	-	-	-	-	-	-	-

Generating Facility Name	-
Technology	-
Profile MW	-
Payment Annual Escalation	0.0%
Start Date	1/0/1900
End Date	1/0/1900
#NAME?	-









ATTACHMENT 2-4

2010 Outline of Contract Terms and Conditions

Outline of Contract Terms and Conditions
INSTRUCTIONS

COLOR CODES

Space to **type in** required Information

Select from a YES/NO drop-down box

Signifies Input **Error**

WORKBOOK INSTRUCTIONS

- The purpose of the Outline of Contract Terms and Conditions is for Seller to communicate to SCE if there are (i) *material* modifications to SCE's Pro Forma that Seller requires in order to complete a potential transaction with SCE, and (ii) provisions within the Pro Forma that affect the Seller's proposed Contract.

- Follow instructions exactly as the appear on this page.

- The "FORM" worksheet is categorized by the 12 Articles within SCE's Pro Forma Agreement.

- Complete all YES/NO drop-down boxes in the "FORM" worksheet

  -- The "**Yes**" answer to "**Does Seller require material changes to any provision contained within this Article?** " means that Seller is requires at least one major change within the respective Article before it would be willing to execute an Agreement. For clarity, Seller can answer "No" if there are relatively insignificant language changes needed, even if there are many *insignificant* changes.

  -- The "**Yes**" answer to "**Is Seller's proposed Contract Price based on provisions w/in this Article that are different from SCE's pro forma provisions?**" means that Seller is basing its proposed Contract Price, at least in part, on the assumption that a final executed Agreement will Agreement will contain one or more provisions in the respective Article that is/are different from SCE's respective pro forma provisions. For clarity, a "Yes" would signify thatif the respective provision(s) would ultimatley to revert back to SCE's pro forma, Seller would require an increase to the proposed Contract Price.

- Each individual Agreement that Seller intends to negotiate if short-listed will require a separate Outline of Contract Terms and Conditions file

- **Save this file as MS Excel version 2002**

NOTES

- Formats and Colors are best viewed in Excel 2002 or later version for Windows.
- Please fill out all data in units requested.

SOUTHERN CALIFORNIA EDISON
An EDISON INTERNATIONAL® Company

2010 Renewable RFP Outline of Contract Terms and Conditions

Confidential

MULTIPLE FORMS

A separate Outline of Contract Terms and Conditions must be created and emailed to SCE for each individual Agreement that Seller intends to negotiate if short-listed. The following corresponds to the twelve Articles in SCE's Pro Forma Agreement:

ARTICLE ONE: Special Conditions

Does Seller require material changes to any provision contained within this Article?

Is Seller's proposed Contract Price based on provisions w/in this Article that are different from SCE's pro forma provisions?

If "Yes" to either of the above, please explain here"

ARTICLE TWO: Term And Conditions Precedent; Termination

Does Seller require material changes to any provision contained within this Article?

Is Seller's proposed Contract Price based on provisions w/in this Article that are different from SCE's pro forma provisions?

If "Yes" to either of the above, please explain here"

ARTICLE THREE: Seller's Obligations

Does Seller require material changes to any provision contained within this Article?

Is Seller's proposed Contract Price based on provisions w/in this Article that are different from SCE's pro forma provisions?

If "Yes" to either of the above, please explain here"

ARTICLE FOUR: SCE's Obligations

Does Seller require material changes to any provision contained within this Article?

Is Seller's proposed Contract Price based on provisions w/in this Article that are different from SCE's pro forma provisions?

If "Yes" to either of the above, please explain here"

ARTICLE FIVE: Force Majeure

Does Seller require material changes to any provision contained within this Article?

Is Seller's proposed Contract Price based on provisions w/in this Article that are different from SCE's pro forma provisions?

If "Yes" to either of the above, please explain here"

ARTICLE SIX: Events Of Default; Remedies

Does Seller require material changes to any provision contained within this Article?

Is Seller's proposed Contract Price based on provisions w/in this Article that are different from SCE's pro forma provisions?

If "Yes" to either of the above, please explain here"

ARTICLE SEVEN: Limitations Of Liabilities

Does Seller require material changes to any provision contained within this Article?

Is Seller's proposed Contract Price based on provisions w/in this Article that are different from SCE's pro forma provisions?

If "Yes" to either of the above, please explain here"

ARTICLE EIGHT: Credit And Collateral Requirements

Does Seller require material changes to any provision contained within this Article?

Is Seller's proposed Contract Price based on provisions w/in this Article that are different from SCE's pro forma provisions?

If "Yes" to either of the above, please explain here"

ARTICLE NINE: Governmental Charges

Does Seller require material changes to any provision contained within this Article?

Is Seller's proposed Contract Price based on provisions w/in this Article that are different from SCE's pro forma provisions?

If "Yes" to either of the above, please explain here"

ARTICLE TEN: Miscellaneous

Does Seller require material changes to any provision contained within this Article?

Is Seller's proposed Contract Price based on provisions w/in this Article that are different from SCE's pro forma provisions?

If "Yes" to either of the above, please explain here"

ARTICLE ELEVEN: Change In Electric Market Design

Does Seller require material changes to any provision contained within this Article?

Is Seller's proposed Contract Price based on provisions w/in this Article that are different from SCE's pro forma provisions?

If "Yes" to either of the above, please explain here"

ARTICLE TWELVE: MEDIATION AND ARBITRATION

Does Seller require material changes to any provision contained within this Article?

Is Seller's proposed Contract Price based on provisions w/in this Article that are different from SCE's pro forma provisions?

If "Yes" to either of the above, please explain here"