FILED
09-25-07
04:59 PM

BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA

Application of SAN DIEGO GAS & ELECTRIC COMPANY For Authority To Update Marginal Costs, Cost Allocation, And Electric Rate Design	A. 07-01-047

MOTION FOR ADOPTION OF PARTIAL SETTLEMENT

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September 25, 2007

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I. PROCEDURAL HISTORY

Pursuant to the Commission's Rules of Practice and Procedure, Article 12, Rule 12.1, San Diego Gas & Electric Company (SDG&E) submits this Motion for Adoption of Partial Settlement (Settlement). The Settlement, found at Attachment 1, has been endorsed, or not opposed, by the following eleven active parties in this proceeding:

San Diego Gas & Electric Company
The Division of Ratepayer Advocates
The Utility Consumers' Action Network
The California Large Energy Consumers Association
The California Manufacturers and Technology Association
The Federal Executive Agencies
The Building Owners and Managers Association
The California Farm Bureau Federation
The California City-County Street Light Association
The Vote Solar Initiative
The Solar Alliance

These eleven parties have reached a comprehensive agreement in the following areas:

1. Revenue Allocation and Rate Design (RA/RD) for all Customer Classes
2. Critical Peak Pricing (CPP) for Commercial and Industrial Customers (C&I)
3. Peak Time Rebate (PTR) for Residential and Small C&I Customers
4. A new Distributed Generation-Renewable Tariff (DG-R Tariff)

RA/RD, CPP and PTR have been resolved in their entirety. The DG-R Tariff is resolved except for whether or not distribution non-coincident demand charges (DNCDC) should be assessed. This DG-R Tariff/DNCDC issue has been specifically carved out in the Settlement as reserved for litigation.

The only active party opposing the Settlement in its entirety is the City of San Diego (CSD). The CSD continues to oppose all of the issues raised in CSD's direct pre-filed testimony, served on August 10, 2007. Fuel Cell Energy (FCE) opposes the size limitation of the DG-R Tariff proposed in the Settlement.

On September 24, 2007, pursuant to an e-mail SDG&E sent September 21, 2007 to the service list, SDG&E served rebuttal testimony adopting as its new litigation position the principles embodied in the Settlement which was in its substantially final form but still subject to modification. SDG&E also served additional testimony consistent with the Settlement but responsive to the issues raised by the CSD and FCE, and to the DG-R Tariff/DNCDC issue.

A notice of settlement was sent to all parties on the service list and the first settlement conference was convened August 29, 2007. At least ten additional all -party settlement conferences were subsequently held, including a number of other special interest, small group conferences. On Friday, September 21, the eleven above-named parties reached the above-named agreements in principle.

II. SUMMARY DESCRIPTION OF THE SETTLEMENT

RA/RD

- SDG&E will incorporate a number of studies and analysis in its next Rate Design Window or General Rate Case Phase 2.
- Avoided generation capacity is set at $67/kW-year.
- SDG&E adopts a sub-metering program substantially similar to the program adopted in D.07-09-004.
- SDG&E will work with the California Farm Bureau Federation to help agricultural customers evaluate applicable tariff options.
- Revenue Allocation as described in Attachment B of the Settlement.
- Hearings on AB1X waived, with issues subject to briefing.
- SDG&E withdraws its CARE proposal.
- The residential Total Rate Adjustment Component is eliminated as a separate line item on the residential customer bill, but will be included as a component within the Public

Purpose Program (PPP) charges.

- The Tier 4 and Tier 5 residential rates will be consolidated into a single Tier 4 rate, with at least a 2 cents per kWh differential.
- The methodology for inclusion of California Solar Initiative (CSI) costs into residential rates will be similar to that adopted in the PG&E Decision.
- Provisions for residential solar time of use meters.
- Small Commercial basic service fee limited to 5% increase and SDG&E withdraws both its proposal to create schedule AS-TOU, and its proposal to shift schedule A-TOU customers with demands between 20 KW and 40 KW to schedule AL-TOU.
- Commercial and Industrial demand/energy rate structure applied to the Competition Transition Charge remains unchanged.
- For Commercial and Industrial a modified rate design approach will be applied to the distribution revenue requirements associated with: the Self-Generation Incentive Program, CSI, the Annual Earnings Assessment Proceeding, demand response programs, and electric procurement administration costs.
- Schedule PA winter rates shall remain at existing levels, with all proposed changes applied to summer rates only.
- For Street Lighting, the Distribution Demand & Customer Cost per kW per Year value in SDG&E's original proposal will be replaced by the average of SDG&E's estimate and California City-County Street Light Association's estimate.

CPP

- CPP to be implemented as a Default tariff for 2008.
- Customers may opt out of CPP.
- Customers staying on CPP will have at least one year of Bill Protection.
- Capacity Reservation is uncapped.
- Every two California Independent System Operator (CAISO) canceled alerts/"false alarms" shall count as one event toward the CPP annual event cap.
- If the Commission approves Bill Protection for Southern California Edison Company (SCE) and Pacific Gas and Electric Company (PG&E) Customers for 2009, SDG&E shall seek Commission approval to extend Bill Protection through 2009.
- CPP imbalances shall be contained within the Commercial and Industrial (C&I) Customer class.
- SDG&E shall analyze the impact of splitting Commercial and Industrial (C&I) Customers.
- By November 15, 2008, SDG&E shall file an application that: a) proposes at least one additional split of C&I Customer classes; b) includes the Class Split Study as an attachment or exhibit; c) includes, if indicated, an extension of Bill Protection for 2009; and d) incorporates all subsequently ordered Commission changes to SDG&E's CPP tariffs.

PTR

- Two levels with higher level payment for reduction with enabling demand response

technology.

- 9 event days and an on-peak period from 11 AM to 6 PM.
- Incentive payments are paid in each billing cycle.
- PTR incentive costs recovered through the specific residential class and small commercial class that received such incentive payments via the Energy Resource Recovery Account (ERRA).
- PTR administration, management, customer communications and education expenses recovered via the cost allocation factors as indicated by the outcome of the general cost allocation and rate design adopted in this proceeding.
- Measurement and evaluation of PTR demand response impacts and benefits per the outcome of the Demand Response OIR 07-01-041.
- Establishment of a PTR evaluation sub-committee that will be comprised of representatives from the utilities (SDG&E, Southern California Edison (SCE) and Pacific Gas & Electric (PG&E)), the California Energy Commission (CEC), CPUC's Energy Division (ED) and DRA and other interested parties. The PTR evaluation sub-committee will meet prior to the implementation of SDG&E's PTR program.

DG-R TARIFF

- A new, voluntary tariff for Customers with loads 500kW and below, who own operational, distributed generation,[1] and the capacity of that operational, distributed generation is 10% or greater of their peak annual load.
- Customers who qualify for Schedule DG-R may opt to use Schedule DG-R or their otherwise applicable rate as the basis for shadow billing under the CPP bill protection proposal.
- Schedule DG-R commodity costs shall be charged on a volumetric basis; no commodity demand charges shall apply.
- Schedule DG-R will be designed without distribution time variant on-peak demand charges; all other distribution non-coincident demand charges imposed under Schedule DG-R shall be subject to litigation.
- Schedule DG-R will be designed with a non-time variant distribution kWh-based charge.
- Cost shifts related to Schedule DG-R commodity demand charge exemptions shall be retained in total C&I commodity charges.

[1] Solar, fuel cells, and other renewable distributed generation as defined in the statewide Self Generation Incentive Program (SGIP) standards.

- Cost shifts related to Schedule DG-R distribution demand charge exemptions shall be retained in total C&I distribution charges.

III. ADOPTION OF THE PARTIAL SETTLEMENT IS IN THE PUBLIC INTEREST

SDG&E and the other parties supporting or not opposing the Settlement believe adoption of the Settlement by the Commission is appropriate because the Settlement is consistent with law and in the public interest. The interests of all parties to the proceeding are represented. The settlement process was well attended, diligently conducted, and thoroughly vetted. While the Settlement did not resolve all issues amongst all parties, the Settlement resolves nearly every issue amongst nearly every active party, and drastically minimizes the litigation resources that would have otherwise been required had the Settlement not been reached.

Furthermore, each party compromised from its originally as-served position to reach a fair and reasonable outcome to the issues put forth in this case, and nothing in any of the Settlement prejudices any party nor binds the Commission. Because the Settlement is comprehensive, it must be viewed in its entirety and is not severable. The Settlement can be implemented by the Utilities within the revenue requirements ultimately adopted in the SDG&E General Rate Case Phase 1 proceeding.

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IV. PRAYER FOR RELIEF

For the reasons stated herein, SDG&E respectfully requests that the Commission adopt the Settlement in its entirety.

Respectfully Submitted,

/s/ KELLY M. FOLEY

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September 25, 2007

ATTACHMENT 1

SAN DIEGO GAS & ELECTRIC COMPANY
TY2008 GENERAL RATE CASE
PHASE 2 SETTLEMENT

September 25, 2007

I. REVENUE ALLOCATION AND RATE DESIGN……1

II. CRITICAL PEAK PRICING……5

III. PEAK TIME REBATE……7

IV. DISTRIBUTED GENERATION-RENEWABLE TARIFF……..……9

No element of this Settlement shall be deemed precedential as to the Commission or any of the Parties, either in the context of this San Diego Gas & Electric (SDG&E) General Rate Case (GRC) Phase 2 proceeding or in any future proceeding, and no Party shall use the contents of this Settlement, or any documents, discussions or other communications related to this Settlement, against any other Party in future Commission proceedings.

Unless otherwise addressed in this Settlement, all assumptions shall be based on SDG&E's January 31, 2007 General Rate Case (GRC) Phase 2 as-served testimony.[1]

I. REVENUE ALLOCATION AND RATE DESIGN

A. General

1. For review in SDG&E's next full GRC Phase 2 or Rate Design Window Application following the filing described in Section II.9, *below*, SDG&E shall perform the analysis and studies described in Attachment A.

2. Avoided generation capacity shall be $67 per kW-year.

3. SDG&E shall adopt a sub-metering program substantially similar to the program adopted in Pacific Gas & Electric's (PG&E) General Rate Case Phase 2 decision, D.07-09-004 (PG&E Decision). To record incremental costs related to implementing sub-metering, SDG&E shall establish a Memorandum Account.

4. Within 6 months of SDG&E's implementation of the Commission decision in this GRC Phase 2 proceeding, SDG&E will work with the California Farm Bureau Federation to notify agricultural customers of potential rate options and offer to assist these Customers in evaluating potentially better rate options.

5. Present and proposed rates as calculated under this Settlement are found in Attachment B. The Residential rates are calculated assuming that SDG&E prevails in rolling-off Assembly Bill (AB) 1X rate caps. As stated in Section I.C.1, *below*, because the AB1X issues are reserved for briefing, the proposed residential rates are subject to adjustment based on the outcome of the AB1X decision.

B. Revenue Allocation

1. Revenue Allocation shall be as described in Attachment C.

C. Residential Rate Design

[1] Including any subsequent errata and updates made prior to September 4, 2007.

1. Unless otherwise specified, AB1X issues shall be subject to briefing.

2. SDG&E shall withdraw its CARE proposal.

3. The Total Rate Adjustment Component (TRAC) will be eliminated as a separate line item on the residential customer bill. The TRAC charges will be included as a component within the Public Purpose Program (PPP) charges for billing purposes and remain a separate item in SDG&E's tariffs.

4. The Tier 4 and Tier 5 rates will be consolidated into a single Tier 4 rate. The differential between Tier 3 and Tier 4 will be at least 2 cents per kWh.

5. The methodology for inclusion of California Solar Initiative (CSI) costs into residential rates will be similar to that as adopted in the PG&E Decision. In that decision, residential tier 1 and tier 2 rates were increased by the difference between the new CSI rate component and the previously existing component of solar costs embedded in the Self-Generation Incentive Program (SGIP) program costs collected in residential tier 1 and tier 2 rates.

6. On an as available basis, SDG&E will, without charge to the customer, install time of use (TOU) meters that are available in current inventory, or will become available as a result of meter change-outs of residential customer who install a new solar energy system (SES) after schedule DR-SES becomes effective. The time-of-use (TOU) rate schedules DR-TOU or DR-SES will be available to SES customers. If no TOU meters are available for new SES customers, the customer may remain on the otherwise applicable tariff (OAT), or choose to pay for a new TOU meter to enable a TOU rate.

D. Small Commercial Rate (<20kw) Design

1. The basic service fee will increase by no more than 5% from the current level.

2. SDG&E will retain the current Schedule A for small commercial customers, and will withdraw the TOU rate proposals. SDG&E will withdraw both its proposal to create schedule AS-TOU, and its proposal to shift schedule A-TOU customers with demands between 20 KW and 40 KW to schedule AL-TOU.

E. Commercial and Industrial Rate Design

1. The demand/energy rate structure applied to the Competition Transition Charge (CTC) will remain unchanged.

2. A modified rate design approach will be applied to the distribution revenue requirements associated with: SGIP, CSI, the Annual Earnings Assessment Proceeding (AEAP), demand response programs, and electric procurement administration costs.

a. The intra-class allocation factors applied to these cost categories shall be as follows:

Schedule AL-TOU	91.2%
Schedule AD	0.9%
Schedule AY-TOU	2.9%
Schedule A6-TOU	2.8%
Schedule PA-T-1	1.8%
Schedule S	0.3%

b. Within Schedule AL-TOU the following allocation factors shall apply:

Schedule AL-TOU- Secondary	81.7%
Schedule AL-TOU- Primary	12.0%
Schedule AL-TOU- Sec. Substation	1.6%
Schedule AL-TOU- Pri. Substation	3.8%
Schedule AL-TOU – Transmission	0.8%

c. The proportion of costs recovered through volumetric rates for Schedules AD, AL-TOU and AY-TOU shall be as follows:

Secondary	100%
Primary	60%
Secondary Substation	50%
Primary Substation	40%
Transmission	40%

F. Other Rate Design

1. Schedule PA winter rates shall remain at existing levels, with all proposed changes applied to summer rates only.

2. For Street Lighting, the Distribution Demand & Customer Cost per kW per Year value in SDG&E's original proposal will be replaced by the average of SDG&E's estimate and CAL-SLA's estimate (as indicated in SDG&E's and CAL-SLA's workpapers).

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II. CRITICAL PEAK PRICING

1) Beginning January 1, 2008, for a no later than April 1, 2008 implementation date, SDG&E's Default Critical Peak Pricing (CPP) proposal shall be adopted except as modified herein. CPP Rates and Bill Impacts are found at Attachments D and E, respectively. All parties reserve their respective rights to advocate in A.06-03-005 and in related proceedings for adoption of any changes that they believe are appropriate for the SDG&E CPP for periods after 2008.

2) Beginning as soon as Default CPP is implemented for existing Customers, or on or before the day future new Customers commence service, and for the following 45 days, any Customer may immediately opt out to the OAT. The 45 days shall only begin after SDG&E has sent notice to the Customer regarding (1) the implementation of Default CPP, (2) the right of the customer to opt out of CPP and (3) the procedure the Customer must follow to opt out of CPP. After this 45 day period, Customers may opt out in accord with the provisions in Section II.5, *below*. No Customer that opts out in this initial period shall, if the Customer subsequently opts for service under the CPP rate, be allowed to participate in Bill Protection. This restriction on subsequent Bill Protection coverage does not preclude such Customers from participating in Bill Protection if Bill Protection is later adopted by the Commission as a component of a mandatory Critical Peak Pricing tariff.

3) Customers shall be entitled to reserve an uncapped amount of capacity pursuant to the Capacity Reservation Charge parameters.

4) Every two California Independent System Operator (CAISO) canceled alerts/"false alarms" shall count as one event toward the CPP annual event cap.

5) Customers not opting out of Default CPP shall be covered by Bill Protection for the first 12 months of Default CPP service. After the first 12 months on Default CPP with Bill Protection, Customers shall have up to 45 days to provide written notice to opt out of Default CPP. The 45 days shall begin after SDG&E has sent notice to the Customer regarding: a) the date the Customer's Bill Protection terminated; b) the Customer's right to opt out to an alternative rate schedule; c) the Customer's Bill Protection comparison data for the first year of Bill Protection, and d) the next opt-out anniversary dates when Customers will be allowed to opt-out of Default CPP.

   Customers will be provided the opportunity to designate a specific individual or department to receive such notice. SDG&E shall ensure that the above described notice is sent to the designated Customer representative. If no Customer representative was designated, SDG&E shall send this notice to the billing address of record.

Provided SDG&E receives a Customer's written notice to opt-out of Default CPP at least 15 days prior to the Customer's next regularly scheduled meter reading date, SDG&E shall place the Customer on the alternative rate beginning on the Customer's next scheduled meter reading date.

Customers electing to opt out after 24 months or more on Default CPP must do so by providing prior written notice to SDG&E at least 15 days prior to their anniversary date. The anniversary date shall be included in the Customer's on-line account information and Customer records accessible by SDG&E Customer Service Representatives. These Customer Service staff shall be trained to know and explain to callers the importance of the anniversary date in the opt-out process.

6) If the Commission approves Bill Protection for Southern California Edison Company (SCE) and Pacific Gas and Electric Company (PG&E) Customers for 2009, SDG&E shall seek Commission approval to extend Bill Protection through 2009.

7) CPP imbalances shall be contained within the Commercial and Industrial (C&I) Customer class. Resulting over or under collections shall be allocated to only the following C&I rate components on an equal percentage basis:

    a. For non-CPP C&I tariffs the allocation will be limited to summer on-peak and semi-peak energy rates and summer and winter on-peak demand charges.

    b. For Default CPP tariffs the allocation will be limited to the CPP period, summer on-peak and semi-peak energy rates and capacity reservation charges.

8) SDG&E shall analyze the impact of splitting Commercial and Industrial (C&I) Customers into 3 classes, specifically 20kw to 200kw, 200kw to 500kw, and over 500kw (Class Split Study). SDG&E shall complete the Class Split Study by August 1, 2008, and upon completion of the study shall immediately convene a meeting to review the results of the study with the Customers.

9) No later than November 15, 2008, SDG&E shall file an application that: a) proposes at least one additional split of C&I Customer classes; b) includes the Class Split Study as an attachment or exhibit; c) includes, if indicated per Section 5 of this Settlement, an extension of Bill Protection for 2009; and d) incorporates all subsequently ordered Commission changes to SDG&E's CPP tariffs.

    The Parties specifically acknowledge that a November 15, 2008 filing for changes to 2009 rates may result in a Commission decision that provides for little or no Customer education prior to implementation of the revised rates, and hereby waive their rights to argue, advocate or suggest that the shortened or eliminated education period is detrimental to Customers.

III. PEAK TIME REBATE (PTR)

1. A two level Peak Time Rebate (PTR) incentive whereby a higher level payment will be provided to customers who reduce electric usage below an established customer reference level (CRL) with enabling demand response technology and lower level payment to customers without such technology.

2. Enabling demand response technology is defined to be such technology which can be initiated via a signal from the utility that will reduce electric energy end-use for specific electric equipment or appliances (e.g., programmable communicating thermostats (PCTs), AC cycling, pool pump cycling, etc.)

3. The PTR incentive payment to residential and small commercial customers is designed on a cents per kWh basis that assumes 9 event days and an on-peak period from 11 AM to 6 PM. As agreed to in this proceeding, the value of avoided generation capacity of $67 per kW-year translates to an effective incentive of approximately 98 cents per kWh for the PTR incentive payment.

4. A weighted average rate of 80 cents per kWh will be used as the basis to compute the higher PTR technology incentive payment (PTR-T) and the PTR payment without technology (PTR-NT). The reduction from 98 cents per kWh (equivalent of the $67 per kW-year value of avoided generation capacity) to 80 cents per kWh is intended to reduce the structural benefiters' incentive payout. The higher PTR-T is provided as an incentive for residential customers to purchase and install demand response enabling technologies. The PTR-T is 125 cents per kWh and the PTR-NT is 75 cents per kWh.

5. For weekday PTR events, the residential CRL will be computed as the average of 11 AM to 6 PM usage for the highest three out of past five eligible days. For a weekday event, the eligible days are the five previous weekdays, excluding PTR events, air conditioning saver or other demand response program event days and holidays. For weekend and holiday PTR events, the CRL is the highest one out of past three eligible weekend and holiday days. The event period for a weekend event is assumed to be 11 AM to 6 PM. The PTR credit will be applied to the residential customer's current billed rate.

6. For small commercial customers (<20 kW), the CRL will be the average 11 AM to 6 PM usage during the highest three out of the past ten eligible weekdays. Eligible weekdays exclude PTR event days, other demand response program event days, and holidays. For weekend and holiday event days, the CRL is the highest one out of the past three eligible weekend and holiday days. The PTR credit will be applied to the small commercial customer's current billed rate.

7. All PTR customer incentive payments are paid in each billing cycle based on the customer's sum total event day CRLs and total event period reductions over the entire bill cycle.

8. PTR incentive payment costs attributed to PTR will be recovered through the specific residential class and small commercial class that received such incentive payments, respectively, through the Energy Resource Recovery Account (ERRA).

9. All PTR administration, management, customer communications and education expenses will be recovered via the cost allocation factors as indicated by the outcome of the general cost allocation and rate design adopted in this proceeding.

10. Measurement and evaluation (M&E) of PTR demand response impacts and benefits will, at a minimum, adhere to the M&E protocols, objectives, principles and methods established in the forthcoming California Public Utilities Commission (CPUC) decision regarding the Load Impact Protocols that are being developed in Phase 1 of the Demand Response OIR 07-01-041. A ruling in that proceeding is expected by early 2008.

11. SDG&E will establish a PTR evaluation sub-committee that will be comprised of representatives from the utilities (SDG&E, Southern California Edison (SCE) and Pacific Gas & Electric PG&E)), the California Energy Commission (CEC), CPUC's Energy Division (ED) and DRA and other interested parties. This sub-committee will operate under Demand Response Measurement Evaluation Committee (DRMEC) that has been established since 2004. The DRMEC is a well established collaborative group and has been led jointly by the CEC and ED. The DRMEC is currently responsible for conducting the M&E for the three California investor-owned utilities (IOUs) commercial and industrial (C&I) demand response programs and rates.

12. The PTR evaluation sub-committee will meet prior to the implementation of SDG&E's PTR program to develop a comprehensive evaluation plan that explicitly defines the M&E objectives. The evaluation plan will follow the adopted Load Impact protocols and will also be submitted to the DRMEC for review. SDG&E will assume the lead role in the PTR evaluation sub-committee and be responsible for submitting the request for proposal (RFP) and the selection of the contractor or contractors that will conduct the M&E work. The PTR evaluation sub-committee will continue to meet periodically to review project status and to ensure that the evaluations goals and timelines are being met. Presentation of key milestones can be made formally to the DRMEC and other interested parties as needed.

13. SDG&E intends to file its PTR implementation plan, program description, and request for M&E funding in its next Demand Response program cycle filing (2009-2011). This filing will include measurement plans for demand response impacts for all dynamic rates agreed to in this settlement. This filing is expected to be June 1, 2008, per D.06-03-024, p. 21.

IV. DISTRIBUTED GENERATION-RENEWABLE (DG-R) TARIFF

1. SDG&E shall offer a new, voluntary tariff known as Distributed Generation-Renewable (Schedule DG-R).

2. Customers who qualify for Schedule DG-R may opt to use Schedule DG-R or their otherwise applicable rate as the basis for shadow billing under the CPP bill protection proposal.

3. Schedule DG-R shall be available to Customers with loads 500kW and below, who own operational, distributed generation,[2] and the capacity of that operational, distributed generation is 10% or greater of their peak annual load.

4. Schedule DG-R commodity costs shall be charged on a volumetric basis; no commodity demand charges shall apply.

5. Schedule DG-R will be designed without distribution time variant on-peak demand charges; all other distribution non-coincident demand charges imposed under Schedule DG-R shall be subject to litigation.

6. Schedule DG-R will be designed with a non-time variant distribution kWh-based charge.

7. Cost shifts related to Schedule DG-R commodity demand charge exemptions shall be retained in total C&I commodity charges.

8. Cost shifts related to Schedule DG-R distribution demand charge exemptions shall be retained in total C&I distribution charges.

[2] Solar, fuel cells, and other renewable distributed generation as defined in the statewide Self Generation Incentive Program (SGIP) standards.

ATTACHMENT A

LIST OF ANALYSIS AND STUDIES TO BE PEFORMED AND PRESENTEND IN SDG&E'S NEXT RATE DESIGN WINDOW OR GRC PHASE 2 PROCEEDING OCCURRING AFTER NOVEMBER 15, 2008

1) Determine SDG&E's new business distribution costs by customer class, and by customer payment versus utility investment. Use this to investigate the inclusion of the utility investment in new business as a customer marginal cost rather than as a distribution cost, as proposed by PG&E in its recent rate case,

2) Determine O&M of existing underground distribution by customer class, and compare this with O&M for overhead

3) Determine expected investment in replacement costs of existing underground distribution, and the customer classes served by this distribution.

4) A study of the costs of transformers and service connections that should be used in the marginal customer cost calculation for the street light class.

5) A study with supporting testimony and workpapers regarding appropriate levels of customer accounts and services O&M and TSM O&M, both in total and by customer class, since previous studies have not been conducted since 1996.

6) An analysis, with affirmative testimony supporting the appropriate level of demand distribution billing determinants by class and the method of calculating those billing determinants for (1) substations; (2) feeders and (3) new business (if included in demand, recognizing that Farm Bureau also wants to analyze it as part of the customer hookup). Without prescribing the specifics of the study, the discussion at pages 10-11 and Attachment A of the Barkovich/Yap rebuttal testimony, PG&E's use of Peak Capacity Allocation Factors (PCAF), and the actual timing of substation demands should be considered. SDG&E should develop data to provide ten years of historical data for distribution and customer-related investment.

7) SDG&E will:

A. perform an 8760-hour analysis of marginal energy costs.
B. maintain data as to the annual capacity factors of combustion turbines that it dispatches.
C. perform a study of the shape of its MECs and not rely on PX data from 1998-2000.
D. develop a production cost model and produce data on hourly incremental costs to serve its customers as the basis for developing marginal energy costs. This

analysis should consider whether incremental service is from units dispatched by SDG&E or spot purchases. If possible, the modeling results should not be withheld from parties in its next GRC on the grounds of confidentiality.[1] Once the ISO's day-ahead market is operational and there are sufficient data to determine the extent of actual rather than hypothetical utility trading in this market, SDG&E should incorporate the use of day-ahead market prices as potentially appropriate to provide a cost for those hours where these purchases are actually at the margin.

E. provide LOLP/LOLE data as part of its showing in its next Phase 2 proceeding.
F. collect and compile coincident peak demand data for all classes and schedules before its next Phase 2 proceeding, properly distinguishing between bundled and DA customers. We note that this should be easier with the phase-in of AMI implementation.
G. in its next Phase 2 proceeding, show an allocation of revenues directly to rate schedule.

[1] The data should be presented on a sufficiently disaggregated basis such that the results are meaningful for MEC analysis. Discussions should be conducted with parties before SDG&E files its next Phase 2 proceeding to work out a level of aggregation that would avoid a confidentiality battle but provide meaningful data.

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

RESIDENTIAL -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	**SCHEDULE DR**													
2	Basic Service Fee	$/Month	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00			$0.00
3	Summer													
4	Baseline Energy	$/kWh	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04749)	0.03790	0.08608	0.00469	0.12867
5	101% to 130% of Baseline	$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04046)	0.05807	0.08608	0.00469	0.14884
6	131% to 200% of Baseline	$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.05475	0.15328	0.08608	0.00469	0.24405
7	201% to 300% of Baseline	$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.06382	0.16235	0.08608	0.00469	0.25312
8	Above 300% of Baseline	$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.07965	0.17818	0.08608	0.00469	0.26895
9	Winter													
10	Baseline Energy	$/kWh	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.02052)	0.06487	0.05911	0.00469	0.12867
11	101% to 130% of Baseline	$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	(0.00576)	0.08504	0.05911	0.00469	0.14884
12	131% to 200% of Baseline	$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.07383	0.16463	0.05911	0.00469	0.22843
13	201% to 300% of Baseline	$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.08265	0.17345	0.05911	0.00469	0.23725
14	Above 300% of Baseline	$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.10073	0.19153	0.05911	0.00469	0.25533
15	Minimum Bill	*Min Bill kWh*	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
16														
17	**SCHEDULE DR-LI**													
18	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
19	Summer													
20	Baseline Energy	$/kWh	0.00869	0.05460	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03986)	0.04259	0.08608	0.00000	0.12867
21	101% to 130% of Baseline	$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03283)	0.06276	0.08608	0.00000	0.14884
22	131% to 200% of Baseline	$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447
23	201% to 300% of Baseline	$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447
24	Above 300% of Baseline	$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447
25	Winter													
26	Baseline Energy	$/kWh	0.00869	0.05460	0.00615	0.00046	0.00513	0.00140	0.00602	(0.01289)	0.06956	0.05911	0.00000	0.12867
27	101% to 130% of Baseline	$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.00187	0.08973	0.05911	0.00000	0.14884
28	131% to 200% of Baseline	$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989
29	201% to 300% of Baseline	$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989
30	Above 300% of Baseline	$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989
31	Minimum Bill	*Min Bill kWh*	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
32														
33	**SCHEDULE DM (CLOSED)**													
34	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
35	Summer													
36	Baseline Energy	$/kWh	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04749)	0.03790	0.08608	0.00469	0.12867
37	101% to 130% of Baseline	$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04046)	0.05807	0.08608	0.00469	0.14884
38	131% to 200% of Baseline	$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.05475	0.15328	0.08608	0.00469	0.24405
39	201% to 300% of Baseline	$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.06382	0.16235	0.08608	0.00469	0.25312
40	Above 300% of Baseline	$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.07965	0.17818	0.08608	0.00469	0.26895
41	Winter													
42	Baseline Energy	$/kWh	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.02052)	0.06487	0.05911	0.00469	0.12867
43	101% to 130% of Baseline	$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	(0.00576)	0.08504	0.05911	0.00469	0.14884
44	131% to 200% of Baseline	$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.07383	0.16463	0.05911	0.00469	0.22843
45	201% to 300% of Baseline	$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.08265	0.17345	0.05911	0.00469	0.23725
46	Above 300% of Baseline	$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.10073	0.19153	0.05911	0.00469	0.25533
47	Minimum Bill	*Min Bill kWh*	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

RESIDENTIAL -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	**SCHEDULE DS (CLOSED)**													
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
3	Summer													
4	Baseline Energy	$/kWh	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04749)	0.03790	0.08608	0.00469	0.12867
5	101% to 130% of BL	$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04046)	0.05807	0.08608	0.00469	0.14884
6	131% to 200% of Baseline	$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.05475	0.15328	0.08608	0.00469	0.24405
7	201% to 300% of Baseline	$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.06382	0.16235	0.08608	0.00469	0.25312
8	Above 300% of Baseline	$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.07965	0.17818	0.08608	0.00469	0.26895
9	Winter													
10	Baseline Energy	$/kWh	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.02052)	0.06487	0.05911	0.00469	0.12867
11	101% to 130% of BL	$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	(0.00576)	0.08504	0.05911	0.00469	0.14884
12	131% to 200% of Baseline	$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.07383	0.16463	0.05911	0.00469	0.22843
13	201% to 300% of Baseline	$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.08265	0.17345	0.05911	0.00469	0.23725
14	Above 300% of Baseline	$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.10073	0.19153	0.05911	0.00469	0.25533
15	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Summer													
17	Baseline Energy CARE	$/kWh	0.00869	0.05460	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03986)	0.04259	0.08608	0.00000	0.12867
18	101% to 130% of BL - CARE	$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03283)	0.06276	0.08608	0.00000	0.14884
19	131% to 200% of BL - CARE	$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447
20	201% to 300% of BL - CARE	$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447
21	Over 300% of BL - CARE	$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447
22	Winter													
23	Baseline Energy CARE	$/kWh	0.00869	0.05460	0.00615	0.00046	0.00513	0.00140	0.00602	(0.01289)	0.06956	0.05911	0.00000	0.12867
24	101% to 130% of BL - CARE	$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.00187	0.08973	0.05911	0.00000	0.14884
25	131% to 200% of BL - CARE	$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989
26	201% to 300% of BL - CARE	$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989
27	Over 300% of BL - CARE	$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989
28	Unit Discount	$/Day	0.000	(0.130)	0.000	0.000	0.000	0.000	0.000	0.000	(0.130)	0.000	0.000	(0.130)
29	Minimum Bill	*Min Bill kWh*	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
30														
31	**SCHEDULE DT (CLOSED)**													
32	Basic Service Fee	$/Month	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00			$0.00
33	Summer													
34	Baseline Energy	$/kWh	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04749)	0.03790	0.08608	0.00469	0.12867
35	101% to 130% of Baseline	$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04046)	0.05807	0.08608	0.00469	0.14884
36	131% to 200% of Baseline	$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.05475	0.15328	0.08608	0.00469	0.24405
37	201% to 300% of Baseline	$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.06382	0.16235	0.08608	0.00469	0.25312
38	Above 300% of Baseline	$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.07965	0.17818	0.08608	0.00469	0.26895
39	Winter													
40	Baseline Energy	$/kWh	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.02052)	0.06487	0.05911	0.00469	0.12867
41	101% to 130% of Baseline	$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	(0.00576)	0.08504	0.05911	0.00469	0.14884
42	131% to 200% of Baseline	$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.07383	0.16463	0.05911	0.00469	0.22843
43	201% to 300% of Baseline	$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.08265	0.17345	0.05911	0.00469	0.23725
44	Above 300% of Baseline	$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.10073	0.19153	0.05911	0.00469	0.25533

(Continued on following sheet)

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

RESIDENTIAL -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	**SCHEDULE DT (CLOSED) Continued**													
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
3	Summer													
4	Baseline Energy CARE	$/kWh	0.00869	0.05460	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03986)	0.04259	0.08608	0.00000	0.12867
5	101% to 130% of BL - CARE	$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03283)	0.06276	0.08608	0.00000	0.14884
6	131% to 200% of BL - CARE	$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447
7	201% to 300% of BL - CARE	$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447
8	Over 300% of BL - CARE	$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447
9	Winter													
10	Baseline Energy CARE	$/kWh	0.00869	0.05460	0.00615	0.00046	0.00513	0.00140	0.00602	(0.01289)	0.06956	0.05911	0.00000	0.12867
11	101% to 130% of BL - CARE	$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.00187	0.08973	0.05911	0.00000	0.14884
12	131% to 200% of BL - CARE	$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989
13	201% to 300% of BL - CARE	$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989
14	Over 300% of BL - CARE	$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989
15	Space Discount	$/Day	0.000	(0.272)	0.000	0.000	0.000	0.000	0.000	0.000	(0.272)			(0.272)
16	Minimum Bill	*Min Bill kWh*	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170			0.170
17														
18	**SCHEDULE DT-RV**													
19	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
20	Summer													
21	Baseline Energy	$/kWh	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04749)	0.03790	0.08608	0.00469	0.12867
22	101% to 130% of Baseline	$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	(0.04046)	0.05807	0.08608	0.00469	0.14884
23	131% to 200% of Baseline	$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.05475	0.15328	0.08608	0.00469	0.24405
24	201% to 300% of Baseline	$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.06382	0.16235	0.08608	0.00469	0.25312
25	Above 300% of Baseline	$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00140	0.00602	0.07965	0.17818	0.08608	0.00469	0.26895
26	Winter													
27	Baseline Energy	$/kWh	0.00869	0.05754	0.00615	0.00046	0.00513	0.00140	0.00602	(0.02052)	0.06487	0.05911	0.00469	0.12867
28	101% to 130% of Baseline	$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	(0.00576)	0.08504	0.05911	0.00469	0.14884
29	131% to 200% of Baseline	$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.07383	0.16463	0.05911	0.00469	0.22843
30	201% to 300% of Baseline	$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.08265	0.17345	0.05911	0.00469	0.23725
31	Above 300% of Baseline	$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00140	0.00602	0.10073	0.19153	0.05911	0.00469	0.25533
32	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
33	Summer													
34	Baseline Energy CARE	$/kWh	0.00869	0.05460	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03986)	0.04259	0.08608	0.00000	0.12867
35	101% to 130% of BL - CARE	$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	(0.03283)	0.06276	0.08608	0.00000	0.14884
36	131% to 200% of BL - CARE	$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447
37	201% to 300% of BL - CARE	$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447
38	Over 300% of BL - CARE	$/kWh	0.00869	0.06774	0.00615	0.00046	0.00513	0.00140	0.00602	0.04280	0.13839	0.08608	0.00000	0.22447
39	Winter													
40	Baseline Energy CARE	$/kWh	0.00869	0.05460	0.00615	0.00046	0.00513	0.00140	0.00602	(0.01289)	0.06956	0.05911	0.00000	0.12867
41	101% to 130% of BL - CARE	$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.00187	0.08973	0.05911	0.00000	0.14884
42	131% to 200% of BL - CARE	$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989
43	201% to 300% of BL - CARE	$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989
44	Over 300% of BL - CARE	$/kWh	0.00869	0.06001	0.00615	0.00046	0.00513	0.00140	0.00602	0.06292	0.15078	0.05911	0.00000	0.20989
45	Minimum Bill	*Min Bill kWh*	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170			$0.170

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

RESIDENTIAL -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	**SCHEDULE DR-TOU / DR-TOU-DER**													
2	Minimum Bill	$/Day	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.17			$0.17
3	Metering Charge	$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	0.00	3.81			3.81
4	Summer													
5	On-Peak: Baseline Energy	$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00226	0.00602	(0.09186)	0.00753	0.14417	0.00469	0.15639
6	On-Peak: 101% to 130% of Baseline	$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00226	0.00602	(0.09449)	0.00490	0.14417	0.00469	0.15376
7	On-Peak: 131% to 200% of Baseline	$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00226	0.00602	(0.00326)	0.09613	0.14417	0.00469	0.24499
8	On-Peak: 201% to 300% of Baseline	$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00226	0.00602	0.06382	0.16321	0.14417	0.00469	0.31207
9	On-Peak: Above 300% of Baseline	$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00226	0.00602	0.07965	0.17904	0.14417	0.00469	0.32790
10	Off-Peak: Baseline Energy	$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00062	0.00602	(0.03182)	0.06593	0.06877	0.00469	0.13939
11	Off-Peak: 101% to 130% of Baseline	$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00062	0.00602	(0.03445)	0.06330	0.06877	0.00469	0.13676
12	Off-Peak: 131% to 200% of Baseline	$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00062	0.00602	0.04965	0.14740	0.06877	0.00469	0.22086
13	Off-Peak: 201% to 300% of Baseline	$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00062	0.00602	0.06382	0.16157	0.06877	0.00469	0.23503
14	Off-Peak: Above 300% of Baseline	$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00062	0.00602	0.07965	0.17740	0.06877	0.00469	0.25086
15	Winter													
16	On-Peak: Baseline Energy	$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00081	0.00602	(0.03199)	0.05822	0.07074	0.00469	0.13365
17	On-Peak: 101% to 130% of Baseline	$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00081	0.00602	(0.02689)	0.06332	0.07074	0.00469	0.13875
18	On-Peak: 131% to 200% of Baseline	$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00081	0.00602	0.04339	0.13360	0.07074	0.00469	0.20903
19	On-Peak: 201% to 300% of Baseline	$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00081	0.00602	0.08265	0.17286	0.07074	0.00469	0.24829
20	On-Peak: Above 300% of Baseline	$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00081	0.00602	0.10073	0.19094	0.07074	0.00469	0.26637
21	Off-Peak: Baseline Energy	$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00062	0.00602	(0.02608)	0.06394	0.06303	0.00469	0.13166
22	Off-Peak: 101% to 130% of Baseline	$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00062	0.00602	(0.02098)	0.06904	0.06303	0.00469	0.13676
23	Off-Peak: 131% to 200% of Baseline	$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00062	0.00602	0.04860	0.13862	0.06303	0.00469	0.20634
24	Off-Peak: 201% to 300% of Baseline	$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00062	0.00602	0.08265	0.17267	0.06303	0.00469	0.24039
25	Off-Peak: Above 300% of Baseline	$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00062	0.00602	0.10073	0.19075	0.06303	0.00469	0.25847
26	Baseline Adjustment-Summer	$/kWh	0.00000	(0.01314)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.01314)	0.00000	0.00000	(0.01314)
27	101% to 130% of BL - Summer	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	Baseline Adjustment-Winter	$/kWh	0.00000	(0.00541)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00541)	0.00000	0.00000	(0.00541)
29	101% to 130% of BL - Winter	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
1	**SCHEDULE DR-TOU-SES**													
2	Minimum Bill	$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170			0.170
3	Metering Charge	$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	0.00	3.81			3.81
4	On-Peak: Summer	$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00226	0.00602	0.00000	0.09939	0.00000	0.00469	0.10408
5	Semi-Peak: Summer	$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00062	0.00602	0.00000	0.09775	0.00000	0.00469	0.10244
6	Off-Peak: Summer	$/kWh	0.00869	0.07068	0.00615	0.00046	0.00513	0.00062	0.00602	0.00000	0.09775	0.00000	0.00469	0.10244
7	Semi-Peak: Winter	$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00062	0.00602	0.00000	0.09002	0.00000	0.00469	0.09471
8	On-Peak: Winter	$/kWh	0.00869	0.06295	0.00615	0.00046	0.00513	0.00062	0.00602	0.00000	0.09002	0.00000	0.00469	0.09471
9														
10	**SCHEDULE EV-TOU**													
11	Minimum Bill	$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170			0.170
12	Metering Charge	$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	0.00	3.81			3.81
13	On-Peak: Summer	$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00181	0.00602	(0.01383)	0.07123	0.12581	0.00469	0.20173
14	Off-Peak: Summer	$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00031	0.00602	(0.01383)	0.06973	0.06365	0.00469	0.13807
15	Super Off-Peak: Summer	$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00013	0.00602	(0.01383)	0.06955	0.04124	0.00469	0.11548
16	On-Peak: Winter	$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00055	0.00602	(0.01383)	0.06997	0.12581	0.00469	0.20047
17	Off-Peak: Winter	$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00031	0.00602	(0.01383)	0.06973	0.06365	0.00469	0.13807
18	Super Off-Peak: Winter	$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00013	0.00602	(0.01383)	0.06955	0.04124	0.00469	0.11548

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

RESIDENTIAL -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	**SCHEDULE EV-TOU-2**													
2	Minimum Bill	$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170			0.170
3	Metering Charge	$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	0.00	3.81			3.81
4	On-Peak: Summer	$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00179	0.00602	(0.01383)	0.07121	0.12581	0.00469	0.20171
5	Off-Peak: Summer	$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00032	0.00602	(0.01383)	0.06974	0.06365	0.00469	0.13808
6	Super Off-Peak: Summer	$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00013	0.00602	(0.01383)	0.06955	0.04124	0.00469	0.11548
7	On-Peak: Winter	$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00053	0.00602	(0.01383)	0.06995	0.12581	0.00469	0.20045
8	Off-Peak: Winter	$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00032	0.00602	(0.01383)	0.06974	0.06365	0.00469	0.13808
9	Super Off-Peak: Winter	$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00013	0.00602	(0.01383)	0.06955	0.04124	0.00469	0.11548
10														
11	**SCHEDULE EV-TOU-3**													
12	Minimum Bill	$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164			0.164
13	Metering Charge	$/Month	0.00	13.13	0.00	0.00	0.00	0.00	0.00	0.00	13.13			13.13
14	On-Peak: Summer	$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00179	0.00602	(0.01383)	0.07121	0.12581	0.00469	0.20171
15	Off-Peak: Summer	$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00028	0.00602	(0.01383)	0.06970	0.06365	0.00469	0.13804
16	Super Off-Peak: Summer	$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00009	0.00602	(0.01383)	0.06951	0.04124	0.00469	0.11544
17	On-Peak: Winter	$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00046	0.00602	(0.01383)	0.06988	0.12581	0.00469	0.20038
18	Off-Peak: Winter	$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00028	0.00602	(0.01383)	0.06970	0.06365	0.00469	0.13804
19	Super Off-Peak: Winter	$/kWh	0.00869	0.05680	0.00615	0.00046	0.00513	0.00009	0.00602	(0.01383)	0.06951	0.04124	0.00469	0.11544

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

COMMERCIAL AND INDUSTRIAL -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	**SCHEDULE A**													
2	Basic Service Fee	$/Month	0.00	9.10	0.00	0.00	0.00	0.00	0.00	0.00	9.10			9.10
3	Energy Charge													
4	Summer													
5	Secondary	$/kWh	0.01038	0.04454	0.00798	0.00046	0.00541	0.00183	0.00647	0.00000	0.07707	0.10346	0.00469	0.18522
6	Primary	$/kWh	0.01038	0.04037	0.00798	0.00046	0.00541	0.00178	0.00647	0.00000	0.07285	0.10346	0.00469	0.18100
7	Winter													
8	Secondary	$/kWh	0.01038	0.03601	0.00798	0.00046	0.00541	0.00183	0.00647	0.00000	0.06854	0.07278	0.00469	0.14601
9	Primary	$/kWh	0.01038	0.03268	0.00798	0.00046	0.00541	0.00178	0.00647	0.00000	0.06516	0.07278	0.00469	0.14263
10														
11	**SCHEDULE A-TC**													
12	Basic Service Fee	$/Month	0.00	9.10	0.00	0.00	0.00	0.00	0.00	0.00	9.10			9.10
13	Energy Charge													
14	Summer	$/kWh	0.01038	0.01733	0.00798	0.00046	0.00541	0.00110	0.00647	0.00000	0.04913	0.08558	0.00469	0.13940
15	Winter	$/kWh	0.01038	0.01733	0.00798	0.00046	0.00541	0.00110	0.00647	0.00000	0.04913	0.08558	0.00469	0.13940
16														
17	**SCHEDULE A-TOU**													
18	Basic Service Fee													
19	Basic	$/Month	0.00	9.10	0.00	0.00	0.00	0.00	0.00	0.00	9.10			9.10
20	Metering	$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	0.00	3.81			3.81
21	Energy Charge													
22	Summer													
23	On-Peak	$/kWh	0.01038	0.04135	0.00598	0.00046	0.00000	0.00559	0.00647	0.00000	0.07023	0.14411	0.00469	0.21903
24	Semi-Peak	$/kWh	0.01038	0.04135	0.00598	0.00046	0.00000	0.00096	0.00647	0.00000	0.06560	0.08510	0.00469	0.15539
25	Off-Peak	$/kWh	0.01038	0.04135	0.00598	0.00046	0.00000	0.00087	0.00647	0.00000	0.06551	0.05964	0.00469	0.12984
26	Winter													
27	On-Peak	$/kWh	0.01038	0.04135	0.00598	0.00046	0.00000	0.00324	0.00647	0.00000	0.06788	0.14411	0.00469	0.21668
28	Semi-Peak	$/kWh	0.01038	0.04135	0.00598	0.00046	0.00000	0.00096	0.00647	0.00000	0.06560	0.08510	0.00469	0.15539
29	Off-Peak	$/kWh	0.01038	0.04135	0.00598	0.00046	0.00000	0.00087	0.00647	0.00000	0.06551	0.05964	0.00469	0.12984
30														
31	**SCHEDULE AD (CLOSED)**													
32	Basic Service Fee	$/Month	0.00	23.09	0.00	0.00	0.00	0.00	0.00	0.00	23.09			23.09
33	Demand Charge: Summer													
34	Secondary	$/KW	3.12	9.80	0.00	0.00	0.00	0.18	0.81	0.00	13.91	0.00		13.91
35	Primary	$/KW	3.02	9.32	0.00	0.00	0.00	0.17	0.79	0.00	13.30	0.00		13.30
36	Demand Charge: Winter													
37	Secondary	$/KW	3.12	9.80	0.00	0.00	0.00	0.18	0.81	0.00	13.91	0.00		13.91
38	Primary	$/KW	3.02	9.32	0.00	0.00	0.00	0.17	0.79	0.00	13.30	0.00		13.30
39	Power Factor	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
40	Energy Charge													
41	Summer													
42	Secondary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00158	0.00349	0.00000	0.01019	0.08554	0.00469	0.10042
43	Primary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00154	0.00349	0.00000	0.01015	0.08554	0.00469	0.10038
44	Winter													
45	Secondary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00158	0.00349	0.00000	0.01019	0.08554	0.00469	0.10042
46	Primary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00154	0.00349	0.00000	0.01015	0.08554	0.00469	0.10038

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

COMMERCIAL AND INDUSTRIAL -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	**SCHEDULE AL-TOU / AL-TOU-DER**													
2	Basic Service Fee													
3	Less than or equal to 500 kW													
4	Secondary	$/Month	0.00	48.52	0.00	0.00	0.00	0.00	0.00	0.00	48.52			48.52
5	Primary	$/Month	0.00	48.52	0.00	0.00	0.00	0.00	0.00	0.00	48.52			48.52
6	Secondary Substation	$/Month	0.00	13,858.43	0.00	0.00	0.00	0.00	0.00	0.00	13,858.43			13,858.43
7	Primary Substation	$/Month	0.00	13,858.43	0.00	0.00	0.00	0.00	0.00	0.00	13,858.43			13,858.43
8	Transmission	$/Month	0.00	70.56	0.00	0.00	0.00	0.00	0.00	0.00	70.56			70.56
9	Greater than 500 kW													
10	Secondary	$/Month	0.00	194.06	0.00	0.00	0.00	0.00	0.00	0.00	194.06			194.06
11	Primary	$/Month	0.00	194.06	0.00	0.00	0.00	0.00	0.00	0.00	194.06			194.06
12	Secondary Substation	$/Month	0.00	13,858.43	0.00	0.00	0.00	0.00	0.00	0.00	13,858.43			13,858.43
13	Primary Substation	$/Month	0.00	13,858.43	0.00	0.00	0.00	0.00	0.00	0.00	13,858.43			13,858.43
14	Transmission	$/Month	0.00	282.31	0.00	0.00	0.00	0.00	0.00	0.00	282.31			282.31
15	Greater than 12 MW													
16	Secondary Substation	$/Month	0.00	21,820.90	0.00	0.00	0.00	0.00	0.00	0.00	21,820.90			21,820.90
17	Primary Substation	$/Month	0.00	21,820.90	0.00	0.00	0.00	0.00	0.00	0.00	21,820.90			21,820.90
18	Transmisson Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00			3,000.00
19	Distance Adjustment Fee OH - Sec. Sub.	$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23			1.23
20	Distance Adjustment Fee UG - Sec. Sub.	$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17			3.17
21	Distance Adjustment Fee OH - Pri. Sub.	$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22			1.22
22	Distance Adjustment Fee UG - Pri. Sub.	$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13			3.13
23	Non-Coincident Demand													
24	Secondary	$/kW	3.12	6.77	0.00	0.00	0.00	0.00	0.81	0.00	10.70			10.70
25	Primary	$/kW	3.02	6.66	0.00	0.00	0.00	0.00	0.79	0.00	10.47			10.47
26	Secondary Substation	$/kW	3.12	0.00	0.00	0.00	0.00	0.00	0.81	0.00	3.93			3.93
27	Primary Substation	$/kW	3.02	0.00	0.00	0.00	0.00	0.00	0.79	0.00	3.81			3.81
28	Transmission	$/kW	2.98	0.00	0.00	0.00	0.00	0.00	0.78	0.00	3.76			3.76
29	Maximum On-Peak Demand: Summer													
30	Secondary	$/kW	0.00	4.12	0.00	0.00	0.00	0.60	0.00	0.00	4.72	0.00		4.72
31	Primary	$/kW	0.00	3.99	0.00	0.00	0.00	0.56	0.00	0.00	4.55	0.00		4.55
32	Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.60	0.00	0.00	0.60	0.00		0.60
33	Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.29	0.00	0.00	0.29	0.00		0.29
34	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.28	0.00	0.00	0.28	0.00		0.28
35	Maximum On-Peak Demand: Winter													
36	Secondary	$/kW	0.00	3.50	0.00	0.00	0.00	0.09	0.00	0.00	3.59	0.00		3.59
37	Primary	$/kW	0.00	3.50	0.00	0.00	0.00	0.09	0.00	0.00	3.59	0.00		3.59
38	Secondary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.09	0.00	0.00	0.09	0.00		0.09
39	Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	0.05	0.00		0.05
40	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.05	0.00	0.00	0.05	0.00		0.05
41	Power Factor													
42	Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
43	Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
44	Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
45	Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
46	Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00

(Continued on following sheet)

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

COMMERCIAL AND INDUSTRIAL -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	**SCHEDULE AL-TOU / AL-TOU-DER (Continued)**													
2	On-Peak Energy: Summer													
3	Secondary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00148	0.00349	0.00000	0.01009	0.14411	0.00469	0.15889
4	Primary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00144	0.00349	0.00000	0.01005	0.14411	0.00469	0.15885
5	Secondary Substation	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00148	0.00349	0.00000	0.01009	0.14411	0.00469	0.15889
6	Primary Substation	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00139	0.00349	0.00000	0.01000	0.14411	0.00469	0.15880
7	Transmission	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00138	0.00349	0.00000	0.00999	0.14411	0.00469	0.15879
8	Semi-Peak Energy: Summer													
9	Secondary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00086	0.00349	0.00000	0.00947	0.08510	0.00469	0.09926
10	Primary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00084	0.00349	0.00000	0.00945	0.08510	0.00469	0.09924
11	Secondary Substation	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00086	0.00349	0.00000	0.00947	0.08510	0.00469	0.09926
12	Primary Substation	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00082	0.00349	0.00000	0.00943	0.08510	0.00469	0.09922
13	Transmission	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00081	0.00349	0.00000	0.00942	0.08510	0.00469	0.09921
14	Off-Peak Energy: Summer													
15	Secondary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00068	0.00349	0.00000	0.00929	0.05964	0.00469	0.07362
16	Primary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00067	0.00349	0.00000	0.00928	0.05964	0.00469	0.07361
17	Secondary Substation	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00068	0.00349	0.00000	0.00929	0.05964	0.00469	0.07362
18	Primary Substation	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00065	0.00349	0.00000	0.00926	0.05964	0.00469	0.07359
19	Transmission	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00065	0.00349	0.00000	0.00926	0.05964	0.00469	0.07359
20	On-Peak Energy: Winter													
21	Secondary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00123	0.00349	0.00000	0.00984	0.14411	0.00469	0.15864
22	Primary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00120	0.00349	0.00000	0.00981	0.14411	0.00469	0.15861
23	Secondary Substation	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00123	0.00349	0.00000	0.00984	0.14411	0.00469	0.15864
24	Primary Substation	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00116	0.00349	0.00000	0.00977	0.14411	0.00469	0.15857
25	Transmission	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00115	0.00349	0.00000	0.00976	0.14411	0.00469	0.15856
26	Semi-Peak Energy: Winter													
27	Secondary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00086	0.00349	0.00000	0.00947	0.08510	0.00469	0.09926
28	Primary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00084	0.00349	0.00000	0.00945	0.08510	0.00469	0.09924
29	Secondary Substation	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00086	0.00349	0.00000	0.00947	0.08510	0.00469	0.09926
30	Primary Substation	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00082	0.00349	0.00000	0.00943	0.08510	0.00469	0.09922
31	Transmission	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00082	0.00349	0.00000	0.00943	0.08510	0.00469	0.09922
32	Off-Peak Energy: Winter													
33	Secondary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00068	0.00349	0.00000	0.00929	0.05964	0.00469	0.07362
34	Primary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00067	0.00349	0.00000	0.00928	0.05964	0.00469	0.07361
35	Secondary Substation	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00068	0.00349	0.00000	0.00929	0.05964	0.00469	0.07362
36	Primary Substation	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00066	0.00349	0.00000	0.00927	0.05964	0.00469	0.07360
37	Transmission	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00065	0.00349	0.00000	0.00926	0.05964	0.00469	0.07359

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

COMMERCIAL AND INDUSTRIAL -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)

	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	**SCHEDULE AY-TOU (CLOSED)**													
2	Basic Service Fee													
3	Secondary	$/Month	0.00	48.52	0.00	0.00	0.00	0.00	0.00	0.00	48.52			48.52
4	Primary	$/Month	0.00	48.52	0.00	0.00	0.00	0.00	0.00	0.00	48.52			48.52
5	Transmission	$/Month	0.00	70.56	0.00	0.00	0.00	0.00	0.00	0.00	70.56			70.56
6	Non-Coincident Demand													
7	Secondary	$/kW	3.12	7.38	0.00	0.00	0.00	0.00	0.81	0.00	11.31			11.31
8	Primary	$/kW	3.02	7.26	0.00	0.00	0.00	0.00	0.79	0.00	11.07			11.07
9	Transmission	$/kW	2.98	0.00	0.00	0.00	0.00	0.00	0.78	0.00	3.76			3.76
10	Maximum On-Peak Demand: Summer													
11	Secondary	$/kW	0.00	4.14	0.00	0.00	0.00	0.34	0.00	0.00	4.48	0.00		4.48
12	Primary	$/kW	0.00	4.08	0.00	0.00	0.00	0.33	0.00	0.00	4.41	0.00		4.41
13	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.16	0.00	0.00	0.16	0.00		0.16
14	Maximum On-Peak Demand: Winter													
15	Secondary	$/kW	0.00	4.14	0.00	0.00	0.00	0.34	0.00	0.00	4.48	0.00		4.48
16	Primary	$/kW	0.00	4.08	0.00	0.00	0.00	0.33	0.00	0.00	4.41	0.00		4.41
17	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.16	0.00	0.00	0.16	0.00		0.16
18	Power Factor													
19	Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
20	Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
21	Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
22	On-Peak Energy: Summer													
23	Secondary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00141	0.00349	0.00000	0.01002	0.14411	0.00469	0.15882
24	Primary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00138	0.00349	0.00000	0.00999	0.14411	0.00469	0.15879
25	Transmission	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00131	0.00349	0.00000	0.00992	0.14411	0.00469	0.15872
26	Semi-Peak Energy: Summer													
27	Secondary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00088	0.00349	0.00000	0.00949	0.08510	0.00469	0.09928
28	Primary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00086	0.00349	0.00000	0.00947	0.08510	0.00469	0.09926
29	Transmission	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00083	0.00349	0.00000	0.00944	0.08510	0.00469	0.09923
30	Off-Peak Energy: Summer													
31	Secondary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00069	0.00349	0.00000	0.00930	0.05964	0.00469	0.07363
32	Primary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00068	0.00349	0.00000	0.00929	0.05964	0.00469	0.07362
33	Transmission	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00067	0.00349	0.00000	0.00928	0.05964	0.00469	0.07361
34	On-Peak Energy: Winter													
35	Secondary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00141	0.00349	0.00000	0.01002	0.14411	0.00469	0.15882
36	Primary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00138	0.00349	0.00000	0.00999	0.14411	0.00469	0.15879
37	Transmission	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00131	0.00349	0.00000	0.00992	0.14411	0.00469	0.15872
38	Semi-Peak Energy: Winter													
39	Secondary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00088	0.00349	0.00000	0.00949	0.08510	0.00469	0.09928
40	Primary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00086	0.00349	0.00000	0.00947	0.08510	0.00469	0.09926
41	Transmission	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00083	0.00349	0.00000	0.00944	0.08510	0.00469	0.09923
42	Off-Peak Energy: Winter													
43	Secondary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00069	0.00349	0.00000	0.00930	0.05964	0.00469	0.07363
44	Primary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00068	0.00349	0.00000	0.00929	0.05964	0.00469	0.07362
45	Transmission	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00067	0.00349	0.00000	0.00928	0.05964	0.00469	0.07361

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

COMMERCIAL AND INDUSTRIAL -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	**SCHEDULE A6-TOU**													
2	Basic Service Fee													
3	Greater than 500 kW													
4	Primary	$/Month	0.00	194.06	0.00	0.00	0.00	0.00	0.00	0.00	194.06			194.06
5	Primary Substation	$/Month	0.00	13,858.43	0.00	0.00	0.00	0.00	0.00	0.00	13,858.43			13,858.43
6	Transmission	$/Month	0.00	1,058.70	0.00	0.00	0.00	0.00	0.00	0.00	1,058.70			1,058.70
7	Greater than 12 MW -- Pri. Sub.	$/Month	0.00	21,820.90	0.00	0.00	0.00	0.00	0.00	0.00	21,820.90			21,820.90
8	Distance Adjustment Fee OH	$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22			1.22
9	Distance Adjustment Fee UG	$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13			3.13
10	Non-Coincident Demand													
11	Primary	$/KW	3.02	6.61	0.00	0.00	0.00	0.00	0.79	0.00	10.42			10.42
12	Primary Substation	$/kW	3.02	0.00	0.00	0.00	0.00	0.00	0.79	0.00	3.81			3.81
13	Transmission	$/KW	2.98	0.00	0.00	0.00	0.00	0.00	0.78	0.00	3.76			3.76
14	Maximum Demand at Time of System Peak: Summer													
15	Primary	$/KW	0.00	4.58	0.00	0.00	0.00	0.74	0.00	0.00	5.32	0.00		5.32
16	Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.32	0.00	0.00	0.32	0.00		0.32
17	Transmission	$/KW	0.00	0.00	0.00	0.00	0.00	0.33	0.00	0.00	0.33	0.00		0.33
18	Maximum Demand at Time of System Peak: Winter													
19	Primary	$/KW	0.00	4.03	0.00	0.00	0.00	0.10	0.00	0.00	4.13	0.00		4.13
20	Primary Substation	$/kW	0.00	0.00	0.00	0.00	0.00	0.06	0.00	0.00	0.06	0.00		0.06
21	Transmission	$/KW	0.00	0.00	0.00	0.00	0.00	0.06	0.00	0.00	0.06	0.00		0.06
22	Power Factor													
23	Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
24	Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
25	Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
26	On-Peak Energy: Summer													
27	Primary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00136	0.00349	0.00000	0.00997	0.14411	0.00469	0.15877
28	Primary Substation	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00132	0.00349	0.00000	0.00993	0.14411	0.00469	0.15873
29	Transmission	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00131	0.00349	0.00000	0.00992	0.14411	0.00469	0.15872
30	Semi-Peak Energy: Summer													
31	Primary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00080	0.00349	0.00000	0.00941	0.08510	0.00469	0.09920
32	Primary Substation	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00078	0.00349	0.00000	0.00939	0.08510	0.00469	0.09918
33	Transmission	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00077	0.00349	0.00000	0.00938	0.08510	0.00469	0.09917
34	Off-Peak Energy: Summer													
35	Primary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00064	0.00349	0.00000	0.00925	0.05964	0.00469	0.07358
36	Primary Substation	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00062	0.00349	0.00000	0.00923	0.05964	0.00469	0.07356
37	Transmission	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00062	0.00349	0.00000	0.00923	0.05964	0.00469	0.07356
38	On-Peak Energy: Winter													
39	Primary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00114	0.00349	0.00000	0.00975	0.14411	0.00469	0.15855
40	Primary Substation	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00110	0.00349	0.00000	0.00971	0.14411	0.00469	0.15851
41	Transmission	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00109	0.00349	0.00000	0.00970	0.14411	0.00469	0.15850
42	Semi-Peak Energy: Winter													
43	Primary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00080	0.00349	0.00000	0.00941	0.08510	0.00469	0.09920
44	Primary Substation	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00078	0.00349	0.00000	0.00939	0.08510	0.00469	0.09918
45	Transmission	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00078	0.00349	0.00000	0.00939	0.08510	0.00469	0.09918
46	Off-Peak Energy: Winter													
47	Primary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00064	0.00349	0.00000	0.00925	0.05964	0.00469	0.07358
48	Primary Substation	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00063	0.00349	0.00000	0.00924	0.05964	0.00469	0.07357
49	Transmission	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00063	0.00349	0.00000	0.00924	0.05964	0.00469	0.07357

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

COMMERCIAL AND INDUSTRIAL -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	**SCHEDULE S**													
2	Contracted Demand													
3	Secondary	$/kW	1.58	3.31	0.00	0.00	0.00	0.07	0.40	0.00	5.36			5.36
4	Primary	$/kW	1.53	3.22	0.00	0.00	0.00	0.06	0.39	0.00	5.20			5.20
5	Secondary Substation	$/kW	1.58	0.00	0.00	0.00	0.00	0.01	0.40	0.00	1.99			1.99
6	Primary Substation	$/kW	1.53	0.00	0.00	0.00	0.00	0.01	0.39	0.00	1.93			1.93
7	Transmission	$/kW	1.51	0.00	0.00	0.00	0.00	0.01	0.38	0.00	1.90			1.90
8														
9	**SCHEDULE PA-T-1**													
10	Basic Service Fee	$/Month	0.00	48.52	0.00	0.00	0.00	0.00	0.00	0.00	48.52			48.52
11	Demand: On-Peak: Summer													
12	Option C													
13	Secondary	$/kW	0.00	5.27	0.00	0.00	0.00	0.23	0.00	0.00	5.50	0.00		5.50
14	Primary	$/kW	0.00	5.23	0.00	0.00	0.00	0.22	0.00	0.00	5.45	0.00		5.45
15	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.22	0.00		0.22
16	Option D													
17	Secondary	$/kW	0.00	5.27	0.00	0.00	0.00	0.24	0.00	0.00	5.51	0.00		5.51
18	Primary	$/kW	0.00	5.23	0.00	0.00	0.00	0.23	0.00	0.00	5.46	0.00		5.46
19	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.22	0.00		0.22
20	Option E													
21	Secondary	$/kW	0.00	5.27	0.00	0.00	0.00	0.24	0.00	0.00	5.51	0.00		5.51
22	Primary	$/kW	0.00	5.23	0.00	0.00	0.00	0.23	0.00	0.00	5.46	0.00		5.46
23	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.22	0.00		0.22
24	Option F													
25	Secondary	$/kW	0.00	5.27	0.00	0.00	0.00	0.22	0.00	0.00	5.49	0.00		5.49
26	Primary	$/kW	0.00	5.23	0.00	0.00	0.00	0.22	0.00	0.00	5.45	0.00		5.45
27	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.21	0.00		0.21
28	Demand: On-Peak: Winter													
29	Option C													
30	Secondary	$/kW	0.00	5.27	0.00	0.00	0.00	0.23	0.00	0.00	5.50	0.00		5.50
31	Primary	$/kW	0.00	5.23	0.00	0.00	0.00	0.22	0.00	0.00	5.45	0.00		5.45
32	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.22	0.00		0.22
33	Option D													
34	Secondary	$/kW	0.00	5.27	0.00	0.00	0.00	0.24	0.00	0.00	5.51	0.00		5.51
35	Primary	$/kW	0.00	5.23	0.00	0.00	0.00	0.23	0.00	0.00	5.46	0.00		5.46
36	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.22	0.00		0.22
37	Option E													
38	Secondary	$/kW	0.00	5.27	0.00	0.00	0.00	0.24	0.00	0.00	5.51	0.00		5.51
39	Primary	$/kW	0.00	5.23	0.00	0.00	0.00	0.23	0.00	0.00	5.46	0.00		5.46
40	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.22	0.00		0.22
41	Option F													
42	Secondary	$/kW	0.00	5.27	0.00	0.00	0.00	0.22	0.00	0.00	5.49	0.00		5.49
43	Primary	$/kW	0.00	5.23	0.00	0.00	0.00	0.22	0.00	0.00	5.45	0.00		5.45
44	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.21	0.00		0.21
45	Demand: Semi-Peak													
46	Secondary	$/kW	3.12	1.48	0.00	0.00	0.00	0.01	0.81	0.00	5.42			5.42
47	Primary	$/kW	3.02	1.48	0.00	0.00	0.00	0.01	0.79	0.00	5.30			5.30
48	Transmission	$/kW	2.98	0.00	0.00	0.00	0.00	0.01	0.78	0.00	3.77			3.77

(Continued on following sheet)

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

COMMERCIAL AND INDUSTRIAL -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	**SCHEDULE PA-T-1 (continued)**													
2	On-Peak Energy: Summer													
3	Secondary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00175	0.00349	0.00000	0.01036	0.14411	0.00469	0.15916
4	Primary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00170	0.00349	0.00000	0.01031	0.14411	0.00469	0.15911
5	Transmission	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00166	0.00349	0.00000	0.01027	0.14411	0.00469	0.15907
6	Semi-Peak Energy: Summer													
7	Secondary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00127	0.00349	0.00000	0.00988	0.08510	0.00469	0.09967
8	Primary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00123	0.00349	0.00000	0.00984	0.08510	0.00469	0.09963
9	Transmission	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00122	0.00349	0.00000	0.00983	0.08510	0.00469	0.09962
10	Off-Peak Energy: Summer													
11	Secondary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00078	0.00349	0.00000	0.00939	0.05964	0.00469	0.07372
12	Primary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00077	0.00349	0.00000	0.00938	0.05964	0.00469	0.07371
13	Transmission	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00077	0.00349	0.00000	0.00938	0.05964	0.00469	0.07371
14	On-Peak Energy: Winter													
15	Secondary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00175	0.00349	0.00000	0.01036	0.14411	0.00469	0.15916
16	Primary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00170	0.00349	0.00000	0.01031	0.14411	0.00469	0.15911
17	Transmission	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00166	0.00349	0.00000	0.01027	0.14411	0.00469	0.15907
18	Semi-Peak Energy: Winter													
19	Secondary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00127	0.00349	0.00000	0.00988	0.08510	0.00469	0.09967
20	Primary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00123	0.00349	0.00000	0.00984	0.08510	0.00469	0.09963
21	Transmission	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00122	0.00349	0.00000	0.00983	0.08510	0.00469	0.09962
22	Off-Peak Energy: Winter													
23	Secondary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00078	0.00349	0.00000	0.00939	0.05964	0.00469	0.07372
24	Primary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00077	0.00349	0.00000	0.00938	0.05964	0.00469	0.07371
25	Transmission	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00077	0.00349	0.00000	0.00938	0.05964	0.00469	0.07371
26														
27														
28	**AGRICULTURAL -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)**													
29	**SCHEDULE PA**													
30	Basic Service Fee	$/Month	0.00	12.15	0.00	0.00	0.00	0.00	0.00	0.00	12.15			12.15
31	Energy Charges													
32	Summer	$/kWh	0.01038	0.04059	0.00777	0.00046	0.00000	0.00151	0.00647	0.00000	0.06718	0.08167	0.00469	0.15354
33	Winter	$/kWh	0.01038	0.04059	0.00777	0.00046	0.00000	0.00151	0.00647	0.00000	0.06718	0.08167	0.00469	0.15354
34														
35														
36	**LIGHTING -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)**													
37														
38	**LIGHTING**	$/kWh	0.00532	0.07071	0.00421	0.00046	0.00000	0.00000	0.00518	0.00000	0.08588	0.06172	0.00469	0.15229

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

ELECTRIC ENERGY COMMODITY COST

LINE NO.	DESCRIPTION (A)	UNITS (B)	COMMODITY RATE (C)
1	Schedules DR, DM, DS, DT, DT-RV		
2	Summer - All Tiers	$/kWh	0.08608
3	Winter - All Tiers	$/kWh	0.05911
4			
5	Schedules DR-TOU & DR-TOU-DER - On-Peak		
6	Summer - All Tiers	$/kWh	0.14417
7	Winter - All Tiers	$/kWh	0.07074
8			
9	Schedules DR-TOU & DR-TOU-DER - Off-Peak		
10	Summer - All Tiers	$/kWh	0.06877
11	Winter - All Tiers	$/kWh	0.06303
12			
13	Schedule DR-LI, and medical baseline customers		
14	Summer - All Tiers	$/kWh	0.08608
15	Winter - All Tiers	$/kWh	0.05911
16			
17	Schedule E-LI		
18	Summer	$/kWh	0.06029
19	Winter	$/kWh	0.06029
20			
21	Schedule DR-SES		
22	Summer On-Peak	$/kWh	0.18246
23	Summer Semi-Peak	$/kWh	0.07825
24	Winter Semi-Peak	$/kWh	0.06151
25	Summer Off-Peak	$/kWh	0.07057
26	Winter Off-Peak	$/kWh	0.06182
27			
28	Schedule EV-TOU, 2, 3		
29	Summer		
30	On-Peak	$/kWh	0.12581
31	Off-Peak	$/kWh	0.06365
32	Super Off-Peak	$/kWh	0.04124
33	Winter		
34	On-Peak	$/kWh	0.12581
35	Off-Peak	$/kWh	0.06365
36	Super Off-Peak	$/kWh	0.04124
37			
38	Schedule A		
39	Summer		
40	Secondary	$/kWh	0.10346
41	Primary	$/kWh	0.10346
42	Winter		
43	Secondary	$/kWh	0.07278
44	Primary	$/kWh	0.07278
45			
46	Schedule A-TC		
47	Summer	$/kWh	0.08558
48	Winter	$/kWh	0.08558
49			
50	Schedule A-TOU		
51	Summer		
52	On-Peak	$/kWh	0.14411
53	Semi-Peak	$/kWh	0.08510
54	Off-Peak	$/kWh	0.05964
55	Winter		
56	On-Peak	$/kWh	0.14411
57	Semi-Peak	$/kWh	0.08510
58	Off-Peak	$/kWh	0.05964

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

ELECTRIC ENERGY COMMODITY COST

LINE NO.	DESCRIPTION (A)	UNITS (B)	COMMODITY RATE (C)
1	Schedule AD		
2	Maximum Demand: Summer		
3	Secondary	KW	0.00
4	Primary	KW	0.00
5	Maximum Demand: Winter		
6	Secondary	KW	0.00
7	Primary	KW	0.00
8	Summer		
9	Secondary	$/kWh	0.08554
10	Primary	$/kWh	0.08554
11	Winter		
12	Secondary	$/kWh	0.08554
13	Primary	$/kWh	0.08554
14			
15	A6-TOU Capacity		
16	Maximum On-Peak Demand: Summer		
17	Primary	$/kW	0.00
18	Primary Substation	$/kW	0.00
19	Transmission	$/kW	0.00
20	Maximum On-Peak Demand: Winter		
21	Primary	$/kW	0.00
22	Primary Substation	$/kW	0.00
23	Transmission	$/kW	0.00
24			
25	PA-T-1 Capacity		
26	Demand: Summer		
27	Option C		
28	Secondary	$/kW	0.00
29	Primary	$/kW	0.00
30	Transmission	$/kW	0.00
31	Option D		
32	Secondary	$/kW	0.00
33	Primary	$/kW	0.00
34	Transmission	$/kW	0.00
35	Option E		
36	Secondary	$/kW	0.00
37	Primary	$/kW	0.00
38	Transmission	$/kW	0.00
39	Option F		
40	Secondary	$/kW	0.00
41	Primary	$/kW	0.00
42	Transmission	$/kW	0.00
43	Demand: Winter		
44	Option C		
45	Secondary	$/kW	0.00
46	Primary	$/kW	0.00
47	Transmission	$/kW	0.00
48	Option D		
49	Secondary	$/kW	0.00
50	Primary	$/kW	0.00
51	Transmission	$/kW	0.00
52	Option E		
53	Secondary	$/kW	0.00
54	Primary	$/kW	0.00
55	Transmission	$/kW	0.00
56	Option F		
57	Secondary	$/kW	0.00
58	Primary	$/kW	0.00
59	Transmission	$/kW	0.00

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

ELECTRIC ENERGY COMMODITY COST

LINE NO.	DESCRIPTION (A)	UNITS (B)	COMMODITY RATE (C)
1	AL-TOU / AY-TOU Capacity		
2	Demand: Summer		
3	Secondary	$/kW	0.00
4	Primary	$/kW	0.00
5	Secondary Substation	$/kW	0.00
6	Primary Substation	$/kW	0.00
7	Transmission	$/kW	0.00
8	Demand: Winter		
9	Secondary	$/kW	0.00
10	Primary	$/kW	0.00
11	Secondary Substation	$/kW	0.00
12	Primary Substation	$/kW	0.00
13	Transmission	$/kW	0.00
14			
15	Commercial/Industrial TOU Energy - AL-TOU, AY-TOU, A6-TOU, PA-T-1		
16	Summer On-Peak		
17	Secondary	$/kWh	0.14411
18	Primary	$/kWh	0.14411
19	Secondary Substation	$/kWh	0.14411
20	Primary Substation	$/kWh	0.14411
21	Transmission	$/kWh	0.14411
22	Summer Semi-Peak		
23	Secondary	$/kWh	0.08510
24	Primary	$/kWh	0.08510
25	Secondary Substation	$/kWh	0.08510
26	Primary Substation	$/kWh	0.08510
27	Transmission	$/kWh	0.08510
28	Summer Off-Peak		
29	Secondary	$/kWh	0.05964
30	Primary	$/kWh	0.05964
31	Secondary Substation	$/kWh	0.05964
32	Primary Substation	$/kWh	0.05964
33	Transmission	$/kWh	0.05964
34	Winter On-Peak		
35	Secondary	$/kWh	0.14411
36	Primary	$/kWh	0.14411
37	Secondary Substation	$/kWh	0.14411
38	Primary Substation	$/kWh	0.14411
39	Transmission	$/kWh	0.14411
40	Winter Semi-Peak		
41	Secondary	$/kWh	0.08510
42	Primary	$/kWh	0.08510
43	Secondary Substation	$/kWh	0.08510
44	Primary Substation	$/kWh	0.08510
45	Transmission	$/kWh	0.08510
46	Winter Off-Peak		
47	Secondary	$/kWh	0.05964
48	Primary	$/kWh	0.05964
49	Secondary Substation	$/kWh	0.05964
50	Primary Substation	$/kWh	0.05964
51	Transmission	$/kWh	0.05964
52			
53	Schedule PA		
54	Summer	$/kWh	0.08167
55	Winter	$/kWh	0.08167
56			
57	Schedules: Lighting		
58	All Usage	$/kWh	0.06172

0.00469 $/kWh

Total Present Rate

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

RESIDENTIAL -- PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	**SCHEDULE DR**													
2	Basic Service Fee	$/Month	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00			$0.00
3	Summer													
4	Baseline Energy	$/kWh	0.00869	0.06604	0.00615	0.00046	0.00000	0.00140	0.00602	(0.04350)	0.04526	0.08815	0.00469	0.13810
5	101% to 130% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	(0.03380)	0.06423	0.08815	0.00469	0.15707
6	131% to 200% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.05385	0.15188	0.08815	0.00469	0.24472
7	201% to 300% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.07792	0.17595	0.08815	0.00469	0.26879
8	Above 300% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.07792	0.17595	0.08815	0.00469	0.26879
9	Winter													
10	Baseline Energy	$/kWh	0.00869	0.06604	0.00615	0.00046	0.00000	0.00140	0.00602	(0.02070)	0.06806	0.06535	0.00469	0.13810
11	101% to 130% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	(0.01100)	0.08703	0.06535	0.00469	0.15707
12	131% to 200% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.06030	0.15833	0.06535	0.00469	0.22837
13	201% to 300% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.08412	0.18215	0.06535	0.00469	0.25219
14	Above 300% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.08412	0.18215	0.06535	0.00469	0.25219
15	Minimum Bill	*Min Bill kWh*	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
16														
17	**SCHEDULE DR-LI**													
18	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
19	Summer													
20	Baseline Energy	$/kWh	0.00869	0.06393	0.00615	0.00046	0.00000	0.00140	0.00602	(0.04613)	0.04052	0.08815	0.00000	0.12867
21	101% to 130% of Baseline	$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	(0.03523)	0.06069	0.08815	0.00000	0.14884
22	131% to 200% of Baseline	$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04040	0.13632	0.08815	0.00000	0.22447
23	201% to 300% of Baseline	$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04040	0.13632	0.08815	0.00000	0.22447
24	Above 300% of Baseline	$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04040	0.13632	0.08815	0.00000	0.22447
25	Winter													
26	Baseline Energy	$/kWh	0.00869	0.06393	0.00615	0.00046	0.00000	0.00140	0.00602	(0.02333)	0.06332	0.06535	0.00000	0.12867
27	101% to 130% of Baseline	$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	(0.01243)	0.08349	0.06535	0.00000	0.14884
28	131% to 200% of Baseline	$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04862	0.14454	0.06535	0.00000	0.20989
29	201% to 300% of Baseline	$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04862	0.14454	0.06535	0.00000	0.20989
30	Above 300% of Baseline	$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04862	0.14454	0.06535	0.00000	0.20989
31	Minimum Bill	*Min Bill kWh*	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
32														
33	**SCHEDULE DM (CLOSED)**													
34	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
35	Summer													
36	Baseline Energy	$/kWh	0.00869	0.06604	0.00615	0.00046	0.00000	0.00140	0.00602	(0.04350)	0.04526	0.08815	0.00469	0.13810
37	101% to 130% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	(0.03380)	0.06423	0.08815	0.00469	0.15707
38	131% to 200% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.05385	0.15188	0.08815	0.00469	0.24472
39	201% to 300% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.07792	0.17595	0.08815	0.00469	0.26879
40	Above 300% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.07792	0.17595	0.08815	0.00469	0.26879
41	Winter													
42	Baseline Energy	$/kWh	0.00869	0.06604	0.00615	0.00046	0.00000	0.00140	0.00602	(0.02070)	0.06806	0.06535	0.00469	0.13810
43	101% to 130% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	(0.01100)	0.08703	0.06535	0.00469	0.15707
44	131% to 200% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.06030	0.15833	0.06535	0.00469	0.22837
45	201% to 300% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.08412	0.18215	0.06535	0.00469	0.25219
46	Above 300% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.08412	0.18215	0.06535	0.00469	0.25219
47	Minimum Bill	*Min Bill kWh*	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

RESIDENTIAL -- PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	**SCHEDULE DS (CLOSED)**													
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
3	Summer													
4	Baseline Energy	$/kWh	0.00869	0.06604	0.00615	0.00046	0.00000	0.00140	0.00602	(0.04350)	0.04526	0.08815	0.00469	0.13810
5	101% to 130% of BL	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	(0.03380)	0.06423	0.08815	0.00469	0.15707
6	131% to 200% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.05385	0.15188	0.08815	0.00469	0.24472
7	201% to 300% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.07792	0.17595	0.08815	0.00469	0.26879
8	Above 300% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.07792	0.17595	0.08815	0.00469	0.26879
9	Winter													
10	Baseline Energy	$/kWh	0.00869	0.06604	0.00615	0.00046	0.00000	0.00140	0.00602	(0.02070)	0.06806	0.06535	0.00469	0.13810
11	101% to 130% of BL	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	(0.01100)	0.08703	0.06535	0.00469	0.15707
12	131% to 200% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.06030	0.15833	0.06535	0.00469	0.22837
13	201% to 300% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.08412	0.18215	0.06535	0.00469	0.25219
14	Above 300% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.08412	0.18215	0.06535	0.00469	0.25219
15	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	Summer													
17	Baseline Energy CARE	$/kWh	0.00869	0.06393	0.00615	0.00046	0.00000	0.00140	0.00602	(0.04613)	0.04052	0.08815	0.00000	0.12867
18	101% to 130% of BL - CARE	$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	(0.03523)	0.06069	0.08815	0.00000	0.14884
19	131% to 200% of BL - CARE	$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04040	0.13632	0.08815	0.00000	0.22447
20	201% to 300% of BL - CARE	$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04040	0.13632	0.08815	0.00000	0.22447
21	Over 300% of BL - CARE	$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04040	0.13632	0.08815	0.00000	0.22447
22	Winter													
23	Baseline Energy CARE	$/kWh	0.00869	0.06393	0.00615	0.00046	0.00000	0.00140	0.00602	(0.02333)	0.06332	0.06535	0.00000	0.12867
24	101% to 130% of BL - CARE	$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	(0.01243)	0.08349	0.06535	0.00000	0.14884
25	131% to 200% of BL - CARE	$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04862	0.14454	0.06535	0.00000	0.20989
26	201% to 300% of BL - CARE	$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04862	0.14454	0.06535	0.00000	0.20989
27	Over 300% of BL - CARE	$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04862	0.14454	0.06535	0.00000	0.20989
28	Unit Discount	$/Day	0.000	(0.130)	0.000	0.000	0.000	0.000	0.000	0.000	(0.130)	0.000	0.000	(0.130)
29	Minimum Bill	*Min Bill kWh*	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170	0.000	0.000	0.170
30														
31	**SCHEDULE DT (CLOSED)**													
32	Basic Service Fee	$/Month	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00			$0.00
33	Summer													
34	Baseline Energy	$/kWh	0.00869	0.06604	0.00615	0.00046	0.00000	0.00140	0.00602	(0.04350)	0.04526	0.08815	0.00469	0.13810
35	101% to 130% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	(0.03380)	0.06423	0.08815	0.00469	0.15707
36	131% to 200% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.05385	0.15188	0.08815	0.00469	0.24472
37	201% to 300% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.07792	0.17595	0.08815	0.00469	0.26879
38	Above 300% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.07792	0.17595	0.08815	0.00469	0.26879
39	Winter													
40	Baseline Energy	$/kWh	0.00869	0.06604	0.00615	0.00046	0.00000	0.00140	0.00602	(0.02070)	0.06806	0.06535	0.00469	0.13810
41	101% to 130% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	(0.01100)	0.08703	0.06535	0.00469	0.15707
42	131% to 200% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.06030	0.15833	0.06535	0.00469	0.22837
43	201% to 300% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.08412	0.18215	0.06535	0.00469	0.25219
44	Above 300% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.08412	0.18215	0.06535	0.00469	0.25219

(Continued on following sheet)

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

RESIDENTIAL -- PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	**SCHEDULE DT (CLOSED) (Continued)**													
2	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
3	Summer													
4	Baseline Energy CARE	$/kWh	0.00869	0.06393	0.00615	0.00046	0.00000	0.00140	0.00602	(0.04613)	0.04052	0.08815	0.00000	0.12867
5	101% to 130% of BL - CARE	$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	(0.03523)	0.06069	0.08815	0.00000	0.14884
6	131% to 200% of BL - CARE	$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04040	0.13632	0.08815	0.00000	0.22447
7	201% to 300% of BL - CARE	$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04040	0.13632	0.08815	0.00000	0.22447
8	Over 300% of BL - CARE	$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04040	0.13632	0.08815	0.00000	0.22447
9	Winter													
10	Baseline Energy CARE	$/kWh	0.00869	0.06393	0.00615	0.00046	0.00000	0.00140	0.00602	(0.02333)	0.06332	0.06535	0.00000	0.12867
11	101% to 130% of BL - CARE	$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	(0.01243)	0.08349	0.06535	0.00000	0.14884
12	131% to 200% of BL - CARE	$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04862	0.14454	0.06535	0.00000	0.20989
13	201% to 300% of BL - CARE	$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04862	0.14454	0.06535	0.00000	0.20989
14	Over 300% of BL - CARE	$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04862	0.14454	0.06535	0.00000	0.20989
15	Space Discount	$/Day	0.000	(0.272)	0.000	0.000	0.000	0.000	0.000	0.000	(0.272)			(0.272)
16	Minimum Bill	*Min Bill kWh*	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170			0.170
17														
18	**SCHEDULE DT-RV**													
19	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
20	Summer													
21	Baseline Energy	$/kWh	0.00869	0.06604	0.00615	0.00046	0.00000	0.00140	0.00602	(0.04350)	0.04526	0.08815	0.00469	0.13810
22	101% to 130% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	(0.03380)	0.06423	0.08815	0.00469	0.15707
23	131% to 200% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.05385	0.15188	0.08815	0.00469	0.24472
24	201% to 300% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.07792	0.17595	0.08815	0.00469	0.26879
25	Above 300% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.07792	0.17595	0.08815	0.00469	0.26879
26	Winter													
27	Baseline Energy	$/kWh	0.00869	0.06604	0.00615	0.00046	0.00000	0.00140	0.00602	(0.02070)	0.06806	0.06535	0.00469	0.13810
28	101% to 130% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	(0.01100)	0.08703	0.06535	0.00469	0.15707
29	131% to 200% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.06030	0.15833	0.06535	0.00469	0.22837
30	201% to 300% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.08412	0.18215	0.06535	0.00469	0.25219
31	Above 300% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00140	0.00602	0.08412	0.18215	0.06535	0.00469	0.25219
32	Basic Service Fee	$/Month	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
33	Summer													
34	Baseline Energy CARE	$/kWh	0.00869	0.06393	0.00615	0.00046	0.00000	0.00140	0.00602	(0.04613)	0.04052	0.08815	0.00000	0.12867
35	101% to 130% of BL - CARE	$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	(0.03523)	0.06069	0.08815	0.00000	0.14884
36	131% to 200% of BL - CARE	$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04040	0.13632	0.08815	0.00000	0.22447
37	201% to 300% of BL - CARE	$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04040	0.13632	0.08815	0.00000	0.22447
38	Over 300% of BL - CARE	$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04040	0.13632	0.08815	0.00000	0.22447
39	Winter													
40	Baseline Energy CARE	$/kWh	0.00869	0.06393	0.00615	0.00046	0.00000	0.00140	0.00602	(0.02333)	0.06332	0.06535	0.00000	0.12867
41	101% to 130% of BL - CARE	$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	(0.01243)	0.08349	0.06535	0.00000	0.14884
42	131% to 200% of BL - CARE	$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04862	0.14454	0.06535	0.00000	0.20989
43	201% to 300% of BL - CARE	$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04862	0.14454	0.06535	0.00000	0.20989
44	Over 300% of BL - CARE	$/kWh	0.00869	0.07320	0.00615	0.00046	0.00000	0.00140	0.00602	0.04862	0.14454	0.06535	0.00000	0.20989
45	Minimum Bill	*Min Bill kWh*	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170			$0.170

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

RESIDENTIAL -- PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	**SCHEDULE DR-TOU / DR-TOU-DER**													
2	Minimum Bill	$/Day	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.17			$0.17
3	Metering Charge	$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	0.00	3.81			3.81
4	Summer													
5	On-Peak: Baseline Energy	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00226	0.00602	(0.11265)	(0.01376)	0.17940	0.00469	0.17033
6	On-Peak: 101% to 130% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00226	0.00602	(0.11156)	(0.01267)	0.17940	0.00469	0.17142
7	On-Peak: 131% to 200% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00226	0.00602	(0.02384)	0.07505	0.17940	0.00469	0.25914
8	On-Peak: 201% to 300% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00226	0.00602	0.07792	0.17681	0.17940	0.00469	0.36090
9	On-Peak: Above 300% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00226	0.00602	0.07792	0.17681	0.17940	0.00469	0.36090
10	Off-Peak: Baseline Energy	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00062	0.00602	(0.02853)	0.06872	0.06694	0.00469	0.14035
11	Off-Peak: 101% to 130% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00062	0.00602	(0.02744)	0.06981	0.06694	0.00469	0.14144
12	Off-Peak: 131% to 200% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00062	0.00602	0.04800	0.14525	0.06694	0.00469	0.21688
13	Off-Peak: 201% to 300% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00062	0.00602	0.07792	0.17517	0.06694	0.00469	0.24680
14	Off-Peak: Above 300% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00062	0.00602	0.07792	0.17517	0.06694	0.00469	0.24680
15	Winter													
16	On-Peak: Baseline Energy	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00081	0.00602	(0.03226)	0.06518	0.07268	0.00469	0.14255
17	On-Peak: 101% to 130% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00081	0.00602	(0.03116)	0.06628	0.07268	0.00469	0.14365
18	On-Peak: 131% to 200% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00081	0.00602	0.02987	0.12731	0.07268	0.00469	0.20468
19	On-Peak: 201% to 300% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00081	0.00602	0.08412	0.18156	0.07268	0.00469	0.25893
20	On-Peak: Above 300% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00081	0.00602	0.08412	0.18156	0.07268	0.00469	0.25893
21	Off-Peak: Baseline Energy	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00062	0.00602	(0.02524)	0.07201	0.06303	0.00469	0.13973
22	Off-Peak: 101% to 130% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00062	0.00602	(0.02415)	0.07310	0.06303	0.00469	0.14082
23	Off-Peak: 131% to 200% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00062	0.00602	0.03601	0.13326	0.06303	0.00469	0.20098
24	Off-Peak: 201% to 300% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00062	0.00602	0.08412	0.18137	0.06303	0.00469	0.24909
25	Off-Peak: Above 300% of Baseline	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00062	0.00602	0.08412	0.18137	0.06303	0.00469	0.24909
26	Baseline Adjustment-Summer	$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
27	101% to 130% of BL - Summer	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
28	Baseline Adjustment-Winter	$/kWh	0.00000	(0.00928)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	(0.00928)	0.00000	0.00000	(0.00928)
29	101% to 130% of BL - Winter	$/kWh	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
30														
31	**SCHEDULE DR-TOU-SES**													
32	Minimum Bill	$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170			0.170
33	Metering Charge	$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	0.00	3.81			3.81
34	On-Peak: Summer	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00226	0.00602	0.00000	0.09889	0.16286	0.00469	0.26644
35	Semi-Peak: Summer	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00062	0.00602	0.00000	0.09725	0.07712	0.00469	0.17906
36	Off-Peak: Summer	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00062	0.00602	0.00000	0.09725	0.06052	0.00469	0.16246
37	Semi-Peak: Winter	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00062	0.00602	0.00000	0.09725	0.07111	0.00469	0.17305
38	Off-Peak: Winter	$/kWh	0.00869	0.07531	0.00615	0.00046	0.00000	0.00062	0.00602	0.00000	0.09725	0.06230	0.00469	0.16424

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

RESIDENTIAL -- PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	**SCHEDULE EV-TOU**													
2	Minimum Bill	$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170			0.170
3	Metering Charge	$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	0.00	3.81			3.81
4	On-Peak: Summer	$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00181	0.00602	0.00000	0.08779	0.16217	0.00469	0.25465
5	Off-Peak: Summer	$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00031	0.00602	0.00000	0.08629	0.06350	0.00469	0.15448
6	Super Off-Peak: Summer	$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00013	0.00602	0.00000	0.08611	0.03914	0.00469	0.12994
7	On-Peak: Winter	$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00055	0.00602	0.00000	0.08653	0.07255	0.00469	0.16377
8	Off-Peak: Winter	$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00031	0.00602	0.00000	0.08629	0.06586	0.00469	0.15684
9	Super Off-Peak: Winter	$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00013	0.00602	0.00000	0.08611	0.04120	0.00469	0.13200
10														
11	**SCHEDULE EV-TOU-2**													
12	Minimum Bill	$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.170			0.170
13	Metering Charge	$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	0.00	3.81			3.81
14	On-Peak: Summer	$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00179	0.00602	0.00000	0.08777	0.16217	0.00469	0.25463
15	Off-Peak: Summer	$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00032	0.00602	0.00000	0.08630	0.06350	0.00469	0.15449
16	Super Off-Peak: Summer	$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00013	0.00602	0.00000	0.08611	0.03914	0.00469	0.12994
17	On-Peak: Winter	$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00053	0.00602	0.00000	0.08651	0.07255	0.00469	0.16375
18	Off-Peak: Winter	$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00032	0.00602	0.00000	0.08630	0.06586	0.00469	0.15685
19	Super Off-Peak: Winter	$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00013	0.00602	0.00000	0.08611	0.04120	0.00469	0.13200
20														
21	**SCHEDULE EV-TOU-3**													
22	Minimum Bill	$/Day	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.164			0.164
23	Metering Charge	$/Month	0.00	13.13	0.00	0.00	0.00	0.00	0.00	0.00	13.13			13.13
24	On-Peak: Summer	$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00179	0.00602	0.00000	0.08777	0.16217	0.00469	0.25463
25	Off-Peak: Summer	$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00028	0.00602	0.00000	0.08626	0.06350	0.00469	0.15445
26	Super Off-Peak: Summer	$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00009	0.00602	0.00000	0.08607	0.03914	0.00469	0.12990
27	On-Peak: Winter	$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00046	0.00602	0.00000	0.08644	0.07255	0.00469	0.16368
28	Off-Peak: Winter	$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00028	0.00602	0.00000	0.08626	0.06586	0.00469	0.15681
29	Super Off-Peak: Winter	$/kWh	0.00869	0.06466	0.00615	0.00046	0.00000	0.00009	0.00602	0.00000	0.08607	0.04120	0.00469	0.13196

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

COMMERCIAL AND INDUSTRIAL -- PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	**SCHEDULE A**													
2	Basic Service Fee	$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	0.00	9.56			9.56
3	Energy Charge													
4	Summer													
5	Secondary	$/kWh	0.01038	0.05355	0.00798	0.00046	0.00000	0.00183	0.00647	0.00000	0.08067	0.09885	0.00469	0.18421
6	Primary	$/kWh	0.01038	0.04879	0.00798	0.00046	0.00000	0.00178	0.00647	0.00000	0.07586	0.09715	0.00469	0.17770
7	Winter													
8	Secondary	$/kWh	0.01038	0.04381	0.00798	0.00046	0.00000	0.00183	0.00647	0.00000	0.07093	0.07051	0.00469	0.14613
9	Primary	$/kWh	0.01038	0.04003	0.00798	0.00046	0.00000	0.00178	0.00647	0.00000	0.06710	0.06928	0.00469	0.14107
10														
11	**SCHEDULE A-TC**													
12	Basic Service Fee	$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	0.00	9.56			9.56
13	Energy Charge													
14	Summer	$/kWh	0.01038	0.02251	0.00798	0.00046	0.00000	0.00110	0.00647	0.00000	0.04890	0.09079	0.00469	0.14438
15	Winter	$/kWh	0.01038	0.02251	0.00798	0.00046	0.00000	0.00110	0.00647	0.00000	0.04890	0.06957	0.00469	0.12316
16														
17	**SCHEDULE A-TOU**													
18	Basic Service Fee													
19	Basic	$/Month	0.00	9.56	0.00	0.00	0.00	0.00	0.00	0.00	9.56			9.56
20	Metering	$/Month	0.00	3.81	0.00	0.00	0.00	0.00	0.00	0.00	3.81			3.81
21	Energy Charge													
22	Summer													
23	On-Peak	$/kWh	0.01038	0.04991	0.00598	0.00046	0.00000	0.00559	0.00647	0.00000	0.07879	0.18502	0.00469	0.26850
24	Semi-Peak	$/kWh	0.01038	0.04991	0.00598	0.00046	0.00000	0.00096	0.00647	0.00000	0.07416	0.07659	0.00469	0.15544
25	Off-Peak	$/kWh	0.01038	0.04991	0.00598	0.00046	0.00000	0.00087	0.00647	0.00000	0.07407	0.05662	0.00469	0.13538
26	Winter													
27	On-Peak	$/kWh	0.01038	0.04991	0.00598	0.00046	0.00000	0.00324	0.00647	0.00000	0.07644	0.08477	0.00469	0.16590
28	Semi-Peak	$/kWh	0.01038	0.04991	0.00598	0.00046	0.00000	0.00096	0.00647	0.00000	0.07416	0.07884	0.00469	0.15769
29	Off-Peak	$/kWh	0.01038	0.04991	0.00598	0.00046	0.00000	0.00087	0.00647	0.00000	0.07407	0.05745	0.00469	0.13621
30														
31	**SCHEDULE AD (CLOSED)**													
32	Basic Service Fee	$/Month	0.00	27.71	0.00	0.00	0.00	0.00	0.00	0.00	27.71			27.71
33	Demand Charge: Summer													
34	Secondary	$/KW	3.12	10.16	0.00	0.00	0.00	0.18	0.81	0.00	14.27	3.92		18.19
35	Primary	$/KW	3.02	9.66	0.00	0.00	0.00	0.17	0.79	0.00	13.64	3.87		17.51
36	Demand Charge: Winter													
37	Secondary	$/KW	3.12	10.16	0.00	0.00	0.00	0.18	0.81	0.00	14.27	0.12		14.39
38	Primary	$/KW	3.02	9.66	0.00	0.00	0.00	0.17	0.79	0.00	13.64	0.12		13.76
39	Power Factor	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
40	Energy Charge													
41	Summer													
42	Secondary	$/kWh	(0.00132)	0.00618	0.00598	0.00046	0.00000	0.00158	0.00349	0.00000	0.01637	0.07800	0.00469	0.09906
43	Primary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00154	0.00349	0.00000	0.01015	0.07665	0.00469	0.09149
44	Winter													
45	Secondary	$/kWh	(0.00132)	0.00618	0.00598	0.00046	0.00000	0.00158	0.00349	0.00000	0.01637	0.08037	0.00469	0.10143
46	Primary	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00154	0.00349	0.00000	0.01015	0.07897	0.00469	0.09381

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

COMMERCIAL AND INDUSTRIAL -- PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	**SCHEDULE AL-TOU / AL-TOU-DER**													
2	Basic Service Fee													
3	Less than or equal to 500 kW													
4	Secondary	$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	58.22			58.22
5	Primary	$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	58.22			58.22
6	Secondary Substation	$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12
7	Primary Substation	$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12
8	Transmission	$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	0.00	84.67			84.67
8	Greater than 500 kW													
9	Secondary	$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	232.87			232.87
10	Primary	$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	232.87			232.87
11	Secondary Substation	$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12
12	Primary Substation	$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12
13	Transmission	$/Month	0.00	338.77	0.00	0.00	0.00	0.00	0.00	0.00	338.77			338.77
14	Greater than 12 MW													
15	Secondary Substation	$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	0.00	26,185.08			26,185.08
16	Primary Substation	$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	0.00	26,185.08			26,185.08
17	Transmisson Multiple Bus	$/Month	0.00	3,000.00	0.00	0.00	0.00	0.00	0.00	0.00	3,000.00			3,000.00
18	Distance Adjustment Fee OH - Sec. Sub.	$/foot/Month	0.00	1.23	0.00	0.00	0.00	0.00	0.00	0.00	1.23			1.23
19	Distance Adjustment Fee UG - Sec. Sub.	$/foot/Month	0.00	3.17	0.00	0.00	0.00	0.00	0.00	0.00	3.17			3.17
20	Distance Adjustment Fee OH - Pri. Sub.	$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22			1.22
21	Distance Adjustment Fee UG - Pri. Sub.	$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13			3.13
22	Non-Coincident Demand													
23	Secondary	$/kW	3.12	6.79	0.00	0.00	0.00	0.00	0.81	0.00	10.72			10.72
24	Primary	$/kW	3.02	6.68	0.00	0.00	0.00	0.00	0.79	0.00	10.49			10.49
25	Secondary Substation	$/kW	3.12	0.00	0.00	0.00	0.00	0.00	0.81	0.00	3.93			3.93
26	Primary Substation	$/kW	3.02	0.00	0.00	0.00	0.00	0.00	0.79	0.00	3.81			3.81
27	Transmission	$/kW	2.98	0.00	0.00	0.00	0.00	0.00	0.78	0.00	3.76			3.76
28	Maximum On-Peak Demand: Summer													
29	Secondary	$/kW	0.00	4.44	0.00	0.00	0.00	0.60	0.00	0.00	5.04	5.22		10.26
30	Primary	$/kW	0.00	5.65	0.00	0.00	0.00	0.56	0.00	0.00	6.21	5.15		11.36
31	Secondary Substation	$/kW	0.00	1.98	0.00	0.00	0.00	0.60	0.00	0.00	2.58	5.22		7.80
32	Primary Substation	$/kW	0.00	1.12	0.00	0.00	0.00	0.29	0.00	0.00	1.41	5.15		6.56
33	Transmission	$/kW	0.00	0.84	0.00	0.00	0.00	0.28	0.00	0.00	1.12	5.02		6.14
34	Maximum On-Peak Demand: Winter													
35	Secondary	$/kW	0.00	3.78	0.00	0.00	0.00	0.09	0.00	0.00	3.87	0.17		4.04
36	Primary	$/kW	0.00	3.99	0.00	0.00	0.00	0.09	0.00	0.00	4.08	0.16		4.24
37	Secondary Substation	$/kW	0.00	0.30	0.00	0.00	0.00	0.09	0.00	0.00	0.39	0.17		0.56
38	Primary Substation	$/kW	0.00	0.19	0.00	0.00	0.00	0.05	0.00	0.00	0.24	0.16		0.40
39	Transmission	$/kW	0.00	0.15	0.00	0.00	0.00	0.05	0.00	0.00	0.20	0.16		0.36
40	Power Factor													
41	Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
42	Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
43	Secondary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
44	Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
45	Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00

(Continued on following sheet)

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

COMMERCIAL AND INDUSTRIAL -- PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	**SCHEDULE AL-TOU / AL-TOU-DER (Continued)**													
2	On-Peak Energy: Summer													
3	Secondary	$/kWh	(0.00132)	0.00754	0.00598	0.00046	0.00000	0.00148	0.00349	0.00000	0.01763	0.09633	0.00469	0.11865
4	Primary	$/kWh	(0.00132)	0.00426	0.00598	0.00046	0.00000	0.00144	0.00349	0.00000	0.01431	0.09485	0.00469	0.11385
5	Secondary Substation	$/kWh	(0.00132)	0.00341	0.00598	0.00046	0.00000	0.00148	0.00349	0.00000	0.01350	0.09633	0.00469	0.11452
6	Primary Substation	$/kWh	(0.00132)	0.00136	0.00598	0.00046	0.00000	0.00139	0.00349	0.00000	0.01136	0.09485	0.00469	0.11090
7	Transmission	$/kWh	(0.00132)	0.00152	0.00598	0.00046	0.00000	0.00138	0.00349	0.00000	0.01151	0.09322	0.00469	0.10942
8	Semi-Peak Energy: Summer													
9	Secondary	$/kWh	(0.00132)	0.00438	0.00598	0.00046	0.00000	0.00086	0.00349	0.00000	0.01385	0.07806	0.00469	0.09660
10	Primary	$/kWh	(0.00132)	0.00249	0.00598	0.00046	0.00000	0.00084	0.00349	0.00000	0.01194	0.07682	0.00469	0.09345
11	Secondary Substation	$/kWh	(0.00132)	0.00198	0.00598	0.00046	0.00000	0.00086	0.00349	0.00000	0.01145	0.07806	0.00469	0.09420
12	Primary Substation	$/kWh	(0.00132)	0.00080	0.00598	0.00046	0.00000	0.00082	0.00349	0.00000	0.01023	0.07682	0.00469	0.09174
13	Transmission	$/kWh	(0.00132)	0.00089	0.00598	0.00046	0.00000	0.00081	0.00349	0.00000	0.01031	0.07558	0.00469	0.09058
14	Off-Peak Energy: Summer													
15	Secondary	$/kWh	(0.00132)	0.00346	0.00598	0.00046	0.00000	0.00068	0.00349	0.00000	0.01275	0.05876	0.00469	0.07620
16	Primary	$/kWh	(0.00132)	0.00198	0.00598	0.00046	0.00000	0.00067	0.00349	0.00000	0.01126	0.05766	0.00469	0.07361
17	Secondary Substation	$/kWh	(0.00132)	0.00157	0.00598	0.00046	0.00000	0.00068	0.00349	0.00000	0.01086	0.05876	0.00469	0.07431
18	Primary Substation	$/kWh	(0.00132)	0.00064	0.00598	0.00046	0.00000	0.00065	0.00349	0.00000	0.00990	0.05766	0.00469	0.07225
19	Transmission	$/kWh	(0.00132)	0.00072	0.00598	0.00046	0.00000	0.00065	0.00349	0.00000	0.00998	0.05690	0.00469	0.07157
20	On-Peak Energy: Winter													
21	Secondary	$/kWh	(0.00132)	0.00627	0.00598	0.00046	0.00000	0.00123	0.00349	0.00000	0.01611	0.09465	0.00469	0.11545
22	Primary	$/kWh	(0.00132)	0.00355	0.00598	0.00046	0.00000	0.00120	0.00349	0.00000	0.01336	0.09322	0.00469	0.11127
23	Secondary Substation	$/kWh	(0.00132)	0.00283	0.00598	0.00046	0.00000	0.00123	0.00349	0.00000	0.01267	0.09465	0.00469	0.11201
24	Primary Substation	$/kWh	(0.00132)	0.00114	0.00598	0.00046	0.00000	0.00116	0.00349	0.00000	0.01091	0.09322	0.00469	0.10882
25	Transmission	$/kWh	(0.00132)	0.00127	0.00598	0.00046	0.00000	0.00115	0.00349	0.00000	0.01103	0.09156	0.00469	0.10728
26	Semi-Peak Energy: Winter													
27	Secondary	$/kWh	(0.00132)	0.00438	0.00598	0.00046	0.00000	0.00086	0.00349	0.00000	0.01385	0.08702	0.00469	0.10556
28	Primary	$/kWh	(0.00132)	0.00249	0.00598	0.00046	0.00000	0.00084	0.00349	0.00000	0.01194	0.08563	0.00469	0.10226
29	Secondary Substation	$/kWh	(0.00132)	0.00198	0.00598	0.00046	0.00000	0.00086	0.00349	0.00000	0.01145	0.08702	0.00469	0.10316
30	Primary Substation	$/kWh	(0.00132)	0.00080	0.00598	0.00046	0.00000	0.00082	0.00349	0.00000	0.01023	0.08563	0.00469	0.10055
31	Transmission	$/kWh	(0.00132)	0.00090	0.00598	0.00046	0.00000	0.00082	0.00349	0.00000	0.01033	0.08427	0.00469	0.09929
32	Off-Peak Energy: Winter													
33	Secondary	$/kWh	(0.00132)	0.00346	0.00598	0.00046	0.00000	0.00068	0.00349	0.00000	0.01275	0.06484	0.00469	0.08228
34	Primary	$/kWh	(0.00132)	0.00198	0.00598	0.00046	0.00000	0.00067	0.00349	0.00000	0.01126	0.06363	0.00469	0.07958
35	Secondary Substation	$/kWh	(0.00132)	0.00157	0.00598	0.00046	0.00000	0.00068	0.00349	0.00000	0.01086	0.06484	0.00469	0.08039
36	Primary Substation	$/kWh	(0.00132)	0.00065	0.00598	0.00046	0.00000	0.00066	0.00349	0.00000	0.00992	0.06363	0.00469	0.07824
37	Transmission	$/kWh	(0.00132)	0.00072	0.00598	0.00046	0.00000	0.00065	0.00349	0.00000	0.00998	0.06279	0.00469	0.07746

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

COMMERCIAL AND INDUSTRIAL -- PROPOSED UNBUNDLED UNIT CHARGES

LINE	DESCRIPTION	UNITS	TRANSMISSION RATE	DISTRIBUTION RATE	PPP RATE	NUCLEAR DECOMMISSION RATE	FTA BOND PAYMENT RATE	CTC RATE	RS RATE	2006 RDS RATE	TOTAL UDC RATE	EECC RATE	DWR BOND RATE	TOTAL RATE
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
1	**SCHEDULE AY-TOU (CLOSED)**													
2	Basic Service Fee													
3	Secondary	$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	58.22			58.22
4	Primary	$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	58.22			58.22
5	Transmission	$/Month	0.00	84.67	0.00	0.00	0.00	0.00	0.00	0.00	84.67			84.67
6	Non-Coincident Demand													
7	Secondary	$/kW	3.12	7.48	0.00	0.00	0.00	0.00	0.81	0.00	11.41			11.41
8	Primary	$/kW	3.02	7.36	0.00	0.00	0.00	0.00	0.79	0.00	11.17			11.17
9	Transmission	$/kW	2.98	0.00	0.00	0.00	0.00	0.00	0.78	0.00	3.76			3.76
10	Maximum On-Peak Demand: Summer													
11	Secondary	$/kW	0.00	4.48	0.00	0.00	0.00	0.34	0.00	0.00	4.82	5.22		10.04
12	Primary	$/kW	0.00	5.13	0.00	0.00	0.00	0.33	0.00	0.00	5.46	5.15		10.61
13	Transmission	$/kW	0.00	0.69	0.00	0.00	0.00	0.16	0.00	0.00	0.85	5.02		5.87
14	Maximum On-Peak Demand: Winter													
15	Secondary	$/kW	0.00	4.48	0.00	0.00	0.00	0.34	0.00	0.00	4.82	0.17		4.99
16	Primary	$/kW	0.00	5.13	0.00	0.00	0.00	0.33	0.00	0.00	5.46	0.16		5.62
17	Transmission	$/kW	0.00	0.69	0.00	0.00	0.00	0.16	0.00	0.00	0.85	0.16		1.01
18	Power Factor													
19	Secondary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
20	Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
21	Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
22	On-Peak Energy: Summer													
23	Secondary	$/kWh	(0.00132)	0.00798	0.00598	0.00046	0.00000	0.00141	0.00349	0.00000	0.01800	0.09633	0.00469	0.11902
24	Primary	$/kWh	(0.00132)	0.00429	0.00598	0.00046	0.00000	0.00138	0.00349	0.00000	0.01428	0.09485	0.00469	0.11382
25	Transmission	$/kWh	(0.00132)	0.00251	0.00598	0.00046	0.00000	0.00131	0.00349	0.00000	0.01243	0.09322	0.00469	0.11034
26	Semi-Peak Energy: Summer													
27	Secondary	$/kWh	(0.00132)	0.00498	0.00598	0.00046	0.00000	0.00088	0.00349	0.00000	0.01447	0.07806	0.00469	0.09722
28	Primary	$/kWh	(0.00132)	0.00267	0.00598	0.00046	0.00000	0.00086	0.00349	0.00000	0.01214	0.07682	0.00469	0.09365
29	Transmission	$/kWh	(0.00132)	0.00159	0.00598	0.00046	0.00000	0.00083	0.00349	0.00000	0.01103	0.07558	0.00469	0.09130
30	Off-Peak Energy: Summer													
31	Secondary	$/kWh	(0.00132)	0.00391	0.00598	0.00046	0.00000	0.00069	0.00349	0.00000	0.01321	0.05876	0.00469	0.07666
32	Primary	$/kWh	(0.00132)	0.00211	0.00598	0.00046	0.00000	0.00068	0.00349	0.00000	0.01140	0.05766	0.00469	0.07375
33	Transmission	$/kWh	(0.00132)	0.00128	0.00598	0.00046	0.00000	0.00067	0.00349	0.00000	0.01056	0.05690	0.00469	0.07215
34	On-Peak Energy: Winter													
35	Secondary	$/kWh	(0.00132)	0.00798	0.00598	0.00046	0.00000	0.00141	0.00349	0.00000	0.01800	0.09465	0.00469	0.11734
36	Primary	$/kWh	(0.00132)	0.00429	0.00598	0.00046	0.00000	0.00138	0.00349	0.00000	0.01428	0.09322	0.00469	0.11219
37	Transmission	$/kWh	(0.00132)	0.00251	0.00598	0.00046	0.00000	0.00131	0.00349	0.00000	0.01243	0.09156	0.00469	0.10868
38	Semi-Peak Energy: Winter													
39	Secondary	$/kWh	(0.00132)	0.00498	0.00598	0.00046	0.00000	0.00088	0.00349	0.00000	0.01447	0.08702	0.00469	0.10618
40	Primary	$/kWh	(0.00132)	0.00267	0.00598	0.00046	0.00000	0.00086	0.00349	0.00000	0.01214	0.08563	0.00469	0.10246
41	Transmission	$/kWh	(0.00132)	0.00159	0.00598	0.00046	0.00000	0.00083	0.00349	0.00000	0.01103	0.08427	0.00469	0.09999
42	Off-Peak Energy: Winter													
43	Secondary	$/kWh	(0.00132)	0.00391	0.00598	0.00046	0.00000	0.00069	0.00349	0.00000	0.01321	0.06484	0.00469	0.08274
44	Primary	$/kWh	(0.00132)	0.00211	0.00598	0.00046	0.00000	0.00068	0.00349	0.00000	0.01140	0.06363	0.00469	0.07972
45	Transmission	$/kWh	(0.00132)	0.00128	0.00598	0.00046	0.00000	0.00067	0.00349	0.00000	0.01056	0.06279	0.00469	0.07804

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

COMMERCIAL AND INDUSTRIAL -- PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
46														
47	**SCHEDULE A6-TOU**													
48	Basic Service Fee													
49	Greater than 500 kW													
50	Primary	$/Month	0.00	232.87	0.00	0.00	0.00	0.00	0.00	0.00	232.87			232.87
51	Primary Substation	$/Month	0.00	16,630.12	0.00	0.00	0.00	0.00	0.00	0.00	16,630.12			16,630.12
52	Transmission	$/Month	0.00	1,270.44	0.00	0.00	0.00	0.00	0.00	0.00	1,270.44			1,270.44
53	Greater than 12 MW -- Pri. Sub.	$/Month	0.00	26,185.08	0.00	0.00	0.00	0.00	0.00	0.00	26,185.08			26,185.08
54	Distance Adjustment Fee OH	$/foot/Month	0.00	1.22	0.00	0.00	0.00	0.00	0.00	0.00	1.22			1.22
55	Distance Adjustment Fee UG	$/foot/Month	0.00	3.13	0.00	0.00	0.00	0.00	0.00	0.00	3.13			3.13
2	Non-Coincident Demand													
3	Primary	$/KW	3.02	6.68	0.00	0.00	0.00	0.00	0.79	0.00	10.49			10.49
4	Primary Substation	$/kW	3.02	0.00	0.00	0.00	0.00	0.00	0.79	0.00	3.81			3.81
5	Transmission	$/KW	2.98	0.00	0.00	0.00	0.00	0.00	0.78	0.00	3.76			3.76
6	Maximum Demand at Time of System Peak: Summer													
7	Primary	$/KW	0.00	6.25	0.00	0.00	0.00	0.74	0.00	0.00	6.99	6.62		13.61
8	Primary Substation	$/kW	0.00	0.57	0.00	0.00	0.00	0.32	0.00	0.00	0.89	6.62		7.51
9	Transmission	$/KW	0.00	0.59	0.00	0.00	0.00	0.33	0.00	0.00	0.92	6.46		7.38
10	Maximum Demand at Time of System Peak: Winter													
11	Primary	$/KW	0.00	4.52	0.00	0.00	0.00	0.10	0.00	0.00	4.62	0.04		4.66
12	Primary Substation	$/kW	0.00	0.11	0.00	0.00	0.00	0.06	0.00	0.00	0.17	0.04		0.21
13	Transmission	$/KW	0.00	0.11	0.00	0.00	0.00	0.06	0.00	0.00	0.17	0.04		0.21
14	Power Factor													
15	Primary	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
16	Primary Substation	$/kvar	0.00	0.25	0.00	0.00	0.00	0.00	0.00	0.00	0.25			0.25
17	Transmission	$/kvar	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00			0.00
18	On-Peak Energy: Summer													
19	Primary	$/kWh	(0.00132)	0.00241	0.00598	0.00046	0.00000	0.00136	0.00349	0.00000	0.01238	0.09485	0.00469	0.11192
20	Primary Substation	$/kWh	(0.00132)	0.00234	0.00598	0.00046	0.00000	0.00132	0.00349	0.00000	0.01227	0.09485	0.00469	0.11181
21	Transmission	$/kWh	(0.00132)	0.00232	0.00598	0.00046	0.00000	0.00131	0.00349	0.00000	0.01224	0.09322	0.00469	0.11015
22	Semi-Peak Energy: Summer													
23	Primary	$/kWh	(0.00132)	0.00142	0.00598	0.00046	0.00000	0.00080	0.00349	0.00000	0.01083	0.07682	0.00469	0.09234
24	Primary Substation	$/kWh	(0.00132)	0.00138	0.00598	0.00046	0.00000	0.00078	0.00349	0.00000	0.01077	0.07682	0.00469	0.09228
25	Transmission	$/kWh	(0.00132)	0.00137	0.00598	0.00046	0.00000	0.00077	0.00349	0.00000	0.01075	0.07558	0.00469	0.09102
26	Off-Peak Energy: Summer													
27	Primary	$/kWh	(0.00132)	0.00114	0.00598	0.00046	0.00000	0.00064	0.00349	0.00000	0.01039	0.05766	0.00469	0.07274
28	Primary Substation	$/kWh	(0.00132)	0.00110	0.00598	0.00046	0.00000	0.00062	0.00349	0.00000	0.01033	0.05766	0.00469	0.07268
29	Transmission	$/kWh	(0.00132)	0.00110	0.00598	0.00046	0.00000	0.00062	0.00349	0.00000	0.01033	0.05690	0.00469	0.07192
30	On-Peak Energy: Winter													
31	Primary	$/kWh	(0.00132)	0.00202	0.00598	0.00046	0.00000	0.00114	0.00349	0.00000	0.01177	0.09322	0.00469	0.10968
32	Primary Substation	$/kWh	(0.00132)	0.00195	0.00598	0.00046	0.00000	0.00110	0.00349	0.00000	0.01166	0.09322	0.00469	0.10957
33	Transmission	$/kWh	(0.00132)	0.00193	0.00598	0.00046	0.00000	0.00109	0.00349	0.00000	0.01163	0.09156	0.00469	0.10788

(Continued on following sheet)

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

COMMERCIAL AND INDUSTRIAL -- PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	**SCHEDULE A6-TOU (Continued)**													
2	Semi-Peak Energy: Winter													
3	Primary	$/kWh	(0.00132)	0.00142	0.00598	0.00046	0.00000	0.00080	0.00349	0.00000	0.01083	0.08563	0.00469	0.10115
4	Primary Substation	$/kWh	(0.00132)	0.00138	0.00598	0.00046	0.00000	0.00078	0.00349	0.00000	0.01077	0.08563	0.00469	0.10109
5	Transmission	$/kWh	(0.00132)	0.00138	0.00598	0.00046	0.00000	0.00078	0.00349	0.00000	0.01077	0.08427	0.00469	0.09973
6	Off-Peak Energy: Winter													
7	Primary	$/kWh	(0.00132)	0.00114	0.00598	0.00046	0.00000	0.00064	0.00349	0.00000	0.01039	0.06363	0.00469	0.07871
8	Primary Substation	$/kWh	(0.00132)	0.00112	0.00598	0.00046	0.00000	0.00063	0.00349	0.00000	0.01036	0.06363	0.00469	0.07868
9	Transmission	$/kWh	(0.00132)	0.00112	0.00598	0.00046	0.00000	0.00063	0.00349	0.00000	0.01036	0.06279	0.00469	0.07784
10														
11	**SCHEDULE S**													
12	Contracted Demand													
13	Secondary	$/kW	1.58	4.03	0.00	0.00	0.00	0.07	0.40	0.00	6.08			6.08
14	Primary	$/kW	1.53	3.90	0.00	0.00	0.00	0.06	0.39	0.00	5.88			5.88
15	Secondary Substation	$/kW	1.58	0.00	0.00	0.00	0.00	0.01	0.40	0.00	1.99			1.99
16	Primary Substation	$/kW	1.53	0.03	0.00	0.00	0.00	0.01	0.39	0.00	1.96			1.96
17	Transmission	$/kW	1.51	0.03	0.00	0.00	0.00	0.01	0.38	0.00	1.93			1.93
18														
19	**SCHEDULE PA-T-1**													
20	Basic Service Fee	$/Month	0.00	58.22	0.00	0.00	0.00	0.00	0.00	0.00	58.22			58.22
21	Demand: On-Peak: Summer													
22	Option C													
23	Secondary	$/kW	0.00	5.07	0.00	0.00	0.00	0.23	0.00	0.00	5.30	5.34		10.64
24	Primary	$/kW	0.00	4.91	0.00	0.00	0.00	0.22	0.00	0.00	5.13	5.27		10.40
25	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.22	5.14		5.36
26	Option D													
27	Secondary	$/kW	0.00	5.07	0.00	0.00	0.00	0.24	0.00	0.00	5.31	5.57		10.88
28	Primary	$/kW	0.00	4.91	0.00	0.00	0.00	0.23	0.00	0.00	5.14	5.50		10.64
29	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.22	5.36		5.58
30	Option E													
31	Secondary	$/kW	0.00	5.07	0.00	0.00	0.00	0.24	0.00	0.00	5.31	5.46		10.77
32	Primary	$/kW	0.00	4.91	0.00	0.00	0.00	0.23	0.00	0.00	5.14	5.38		10.52
33	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.22	5.25		5.47
34	Option F													
35	Secondary	$/kW	0.00	5.07	0.00	0.00	0.00	0.22	0.00	0.00	5.29	5.22		10.51
36	Primary	$/kW	0.00	4.91	0.00	0.00	0.00	0.22	0.00	0.00	5.13	5.15		10.28
37	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.21	5.02		5.23

(Continued on following sheet)

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

COMMERCIAL AND INDUSTRIAL -- PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	**SCHEDULE PA-T-1 (Continued)**													
2	Demand: On-Peak: Winter													
3	Option C													
4	Secondary	$/kW	0.00	4.42	0.00	0.00	0.00	0.23	0.00	0.00	4.65	0.17		4.82
5	Primary	$/kW	0.00	4.38	0.00	0.00	0.00	0.22	0.00	0.00	4.60	0.16		4.76
6	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.22	0.16		0.38
7	Option D													
8	Secondary	$/kW	0.00	4.42	0.00	0.00	0.00	0.24	0.00	0.00	4.66	0.18		4.84
9	Primary	$/kW	0.00	4.38	0.00	0.00	0.00	0.23	0.00	0.00	4.61	0.18		4.79
10	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.22	0.17		0.39
11	Option E													
12	Secondary	$/kW	0.00	4.42	0.00	0.00	0.00	0.24	0.00	0.00	4.66	0.17		4.83
13	Primary	$/kW	0.00	4.38	0.00	0.00	0.00	0.23	0.00	0.00	4.61	0.17		4.78
14	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.22	0.00	0.00	0.22	0.17		0.39
15	Option F													
16	Secondary	$/kW	0.00	4.42	0.00	0.00	0.00	0.22	0.00	0.00	4.64	0.18		4.82
17	Primary	$/kW	0.00	4.38	0.00	0.00	0.00	0.22	0.00	0.00	4.60	0.18		4.78
18	Transmission	$/kW	0.00	0.00	0.00	0.00	0.00	0.21	0.00	0.00	0.21	0.17		0.38
19	Demand: Semi-Peak													
20	Secondary	$/kW	3.12	2.10	0.00	0.00	0.00	0.01	0.81	0.00	6.04			6.04
21	Primary	$/kW	3.02	2.10	0.00	0.00	0.00	0.01	0.79	0.00	5.92			5.92
22	Transmission	$/kW	2.98	0.00	0.00	0.00	0.00	0.01	0.78	0.00	3.77			3.77
23	On-Peak Energy: Summer													
24	Secondary	$/kWh	(0.00132)	0.00463	0.00598	0.00046	0.00000	0.00175	0.00349	0.00000	0.01499	0.09633	0.00469	0.11601
25	Primary	$/kWh	(0.00132)	0.00450	0.00598	0.00046	0.00000	0.00170	0.00349	0.00000	0.01481	0.09485	0.00469	0.11435
26	Transmission	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00166	0.00349	0.00000	0.01027	0.09322	0.00469	0.10818
27	Semi-Peak Energy: Summer													
28	Secondary	$/kWh	(0.00132)	0.00336	0.00598	0.00046	0.00000	0.00127	0.00349	0.00000	0.01324	0.07806	0.00469	0.09599
29	Primary	$/kWh	(0.00132)	0.00326	0.00598	0.00046	0.00000	0.00123	0.00349	0.00000	0.01310	0.07682	0.00469	0.09461
30	Transmission	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00122	0.00349	0.00000	0.00983	0.07558	0.00469	0.09010
31	Off-Peak Energy: Summer													
32	Secondary	$/kWh	(0.00132)	0.00206	0.00598	0.00046	0.00000	0.00078	0.00349	0.00000	0.01145	0.05876	0.00469	0.07490
33	Primary	$/kWh	(0.00132)	0.00204	0.00598	0.00046	0.00000	0.00077	0.00349	0.00000	0.01142	0.05766	0.00469	0.07377
34	Transmission	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00077	0.00349	0.00000	0.00938	0.05690	0.00469	0.07097
35	On-Peak Energy: Winter													
36	Secondary	$/kWh	(0.00132)	0.00463	0.00598	0.00046	0.00000	0.00175	0.00349	0.00000	0.01499	0.09465	0.00469	0.11433
37	Primary	$/kWh	(0.00132)	0.00450	0.00598	0.00046	0.00000	0.00170	0.00349	0.00000	0.01481	0.09322	0.00469	0.11272
38	Transmission	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00166	0.00349	0.00000	0.01027	0.09156	0.00469	0.10652
39	Semi-Peak Energy: Winter													
40	Secondary	$/kWh	(0.00132)	0.00336	0.00598	0.00046	0.00000	0.00127	0.00349	0.00000	0.01324	0.08702	0.00469	0.10495
41	Primary	$/kWh	(0.00132)	0.00326	0.00598	0.00046	0.00000	0.00123	0.00349	0.00000	0.01310	0.08563	0.00469	0.10342
42	Transmission	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00122	0.00349	0.00000	0.00983	0.08427	0.00469	0.09879
43	Off-Peak Energy: Winter													
44	Secondary	$/kWh	(0.00132)	0.00206	0.00598	0.00046	0.00000	0.00078	0.00349	0.00000	0.01145	0.06484	0.00469	0.08098
45	Primary	$/kWh	(0.00132)	0.00204	0.00598	0.00046	0.00000	0.00077	0.00349	0.00000	0.01142	0.06363	0.00469	0.07974
46	Transmission	$/kWh	(0.00132)	0.00000	0.00598	0.00046	0.00000	0.00077	0.00349	0.00000	0.00938	0.06279	0.00469	0.07686

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

AGRICULTURAL -- PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION (A)	UNITS (B)	TRANSMISSION RATE (C)	DISTRIBUTION RATE (D)	PPP RATE (E)	NUCLEAR DECOMMISSION RATE (F)	FTA BOND PAYMENT RATE (G)	CTC RATE (H)	RS RATE (I)	2006 RDS RATE (J)	TOTAL UDC RATE (K)	EECC RATE (L)	DWR BOND RATE (M)	TOTAL RATE (N)
1	**SCHEDULE PA**													
2	Basic Service Fee	$/Month	0.00	14.58	0.00	0.00	0.00	0.00	0.00	0.00	14.58			14.58
3	Energy Charge													
4	Summer	$/kWh	0.01038	0.04679	0.00777	0.00046	0.00000	0.00151	0.00647	0.00000	0.07338	0.08116	0.00469	0.15923
5	Winter	$/kWh	0.01038	0.04679	0.00777	0.00046	0.00000	0.00151	0.00647	0.00000	0.07338	0.07547	0.00469	0.15354
6														
7														
8						**LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES**								
9														
10	**LIGHTING**	$/kWh	0.00532	0.07516	0.00421	0.00046	0.00000	0.00000	0.00518	0.00000	0.09033	0.05692	0.00469	0.15194

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

ELECTRIC ENERGY COMMODITY COST

LINE NO.	DESCRIPTION (A)	UNITS (B)	COMMODITY RATE (C)
1	Schedules DR, DM, DS, DT, DT-RV		
2	Summer - All Tiers	$/kWh	0.08815
3	Winter - All Tiers	$/kWh	0.06535
4			
5	Schedules DR-TOU & DR-TOU-DER - On-Peak		
6	Summer - All Tiers	$/kWh	0.17940
7	Winter - All Tiers	$/kWh	0.07268
8			
9	Schedules DR-TOU & DR-TOU-DER - Off-Peak		
10	Summer - All Tiers	$/kWh	0.06694
11	Winter - All Tiers	$/kWh	0.06303
12			
13	Schedule DR-LI, and medical baseline customers		
14	Summer - All Tiers	$/kWh	0.08815
15	Winter - All Tiers	$/kWh	0.06535
16			
17	Schedule E-LI		
18	Summer	$/kWh	0.05763
19	Winter	$/kWh	0.05352
20			
21	Schedule DR-SES		
22	Summer On-Peak	$/kWh	0.16286
23	Summer Semi-Peak	$/kWh	0.07712
24	Winter Semi-Peak	$/kWh	0.06052
25	Summer Off-Peak	$/kWh	0.07111
26	Winter Off-Peak	$/kWh	0.06230
27			
28	Schedule EV-TOU, 2, 3		
29	Summer		
30	On-Peak	$/kWh	0.16217
31	Off-Peak	$/kWh	0.06350
32	Super Off-Peak	$/kWh	0.03914
33	Winter		
34	On-Peak	$/kWh	0.07255
35	Off-Peak	$/kWh	0.06586
36	Super Off-Peak	$/kWh	0.04120
37			
38	Schedule A		
39	Summer		
40	Secondary	$/kWh	0.09885
41	Primary	$/kWh	0.09715
42	Winter		
43	Secondary	$/kWh	0.07051
44	Primary	$/kWh	0.06928
45			
46	Schedule A-TC		
47	Summer	$/kWh	0.09079
48	Winter	$/kWh	0.06957

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

ELECTRIC ENERGY COMMODITY COST

LINE NO.	DESCRIPTION (A)	UNITS (B)	COMMODITY RATE (C)
1	Schedule A-TOU		
2	Summer		
3	On-Peak	$/kWh	0.18502
4	Semi-Peak	$/kWh	0.07659
5	Off-Peak	$/kWh	0.05662
6	Winter		
7	On-Peak	$/kWh	0.08477
8	Semi-Peak	$/kWh	0.07884
9	Off-Peak	$/kWh	0.05745
10			
11	Schedule AD		
12	Maximum Demand: Summer		
13	Secondary	KW	3.92
14	Primary	KW	3.87
15	Maximum Demand: Winter		
16	Secondary	KW	0.12
17	Primary	KW	0.12
18	Summer		
19	Secondary	$/kWh	0.07800
20	Primary	$/kWh	0.07665
21	Winter		
22	Secondary	$/kWh	0.08037
23	Primary	$/kWh	0.07897
24			
25	A6-TOU Capacity		
26	Maximum On-Peak Demand: Summer		
27	Primary	$/kW	6.62
28	Primary Substation	$/kW	6.62
29	Transmission	$/kW	6.46
30	Maximum On-Peak Demand: Winter		
31	Primary	$/kW	0.04
32	Primary Substation	$/kW	0.04
33	Transmission	$/kW	0.04
34			
35	PA-T-1 Capacity		
36	Demand: Summer		
37	Option C		
38	Secondary	$/kW	5.34
39	Primary	$/kW	5.27
40	Transmission	$/kW	5.14
41	Option D		
42	Secondary	$/kW	5.57
43	Primary	$/kW	5.50
44	Transmission	$/kW	5.36
45	Option E		
46	Secondary	$/kW	5.46
47	Primary	$/kW	5.38
48	Transmission	$/kW	5.25
49	Option F		
50	Secondary	$/kW	5.22
51	Primary	$/kW	5.15
52	Transmission	$/kW	5.02

(Continued on following sheet)

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

ELECTRIC ENERGY COMMODITY COST

LINE NO.	DESCRIPTION (A)	UNITS (B)	COMMODITY RATE (C)
1	PA-T-1 Capacity (Continued)		
2	Demand: Winter		
3	Option C		
4	Secondary	$/kW	0.17
5	Primary	$/kW	0.16
6	Transmission	$/kW	0.16
7	Option D		
8	Secondary	$/kW	0.18
9	Primary	$/kW	0.18
10	Transmission	$/kW	0.17
11	Option E		
12	Secondary	$/kW	0.17
13	Primary	$/kW	0.17
14	Transmission	$/kW	0.17
15	Option F		
16	Secondary	$/kW	0.18
17	Primary	$/kW	0.18
18	Transmission	$/kW	0.17
19			
20	AL-TOU / AY-TOU Capacity		
21	Demand: Summer		
22	Secondary	$/kW	5.22
23	Primary	$/kW	5.15
24	Secondary Substation	$/kW	5.22
25	Primary Substation	$/kW	5.15
26	Transmission	$/kW	5.02
27	Demand: Winter		
28	Secondary	$/kW	0.17
29	Primary	$/kW	0.16
30	Secondary Substation	$/kW	0.17
31	Primary Substation	$/kW	0.16
32	Transmission	$/kW	0.16
33			
34	Commercial/Industrial TOU Energy - AL-TOU, AY-TOU, A6-TOU, PA-T-1		
35	Summer On-Peak		
36	Secondary	$/kWh	0.09633
37	Primary	$/kWh	0.09485
38	Secondary Substation	$/kWh	0.09633
39	Primary Substation	$/kWh	0.09485
40	Transmission	$/kWh	0.09322
41	Summer Semi-Peak		
42	Secondary	$/kWh	0.07806
43	Primary	$/kWh	0.07682
44	Secondary Substation	$/kWh	0.07806
45	Primary Substation	$/kWh	0.07682
46	Transmission	$/kWh	0.07558
47	Summer Off-Peak		
48	Secondary	$/kWh	0.05876
49	Primary	$/kWh	0.05766
50	Secondary Substation	$/kWh	0.05876
51	Primary Substation	$/kWh	0.05766
52	Transmission	$/kWh	0.05690

(Continued on following sheet)

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

ELECTRIC ENERGY COMMODITY COST

LINE NO.	DESCRIPTION (A)	UNITS (B)	COMMODITY RATE (C)
1	Commercial/Industrial TOU Energy - AL-TOU, AY-TOU, A6-TOU, PA-T-1 (Continued)		
2	Winter On-Peak		
3	Secondary	$/kWh	0.09465
4	Primary	$/kWh	0.09322
5	Secondary Substation	$/kWh	0.09465
6	Primary Substation	$/kWh	0.09322
7	Transmission	$/kWh	0.09156
8	Winter Semi-Peak		
9	Secondary	$/kWh	0.08702
10	Primary	$/kWh	0.08563
11	Secondary Substation	$/kWh	0.08702
12	Primary Substation	$/kWh	0.08563
13	Transmission	$/kWh	0.08427
14	Winter Off-Peak		
15	Secondary	$/kWh	0.06484
16	Primary	$/kWh	0.06363
17	Secondary Substation	$/kWh	0.06484
18	Primary Substation	$/kWh	0.06363
19	Transmission	$/kWh	0.06279
20			
21	Schedule PA		
22	Summer	$/kWh	0.08116
23	Winter	$/kWh	0.07547
24			
25	Schedules: Lighting		
26	All Usage	$/kWh	0.05692

0.00469 $/kWh

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE DR**				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	0.05754	0.06604	0.00850	15%
5	101% to 130% of Baseline	0.07068	0.07531	0.00463	7%
6	131% to 200% of Baseline	0.07068	0.07531	0.00463	7%
7	201% to 300% of Baseline	0.07068	0.07531	0.00463	7%
8	Above 300% of Baseline	0.07068	0.07531	0.00463	7%
9	Winter				
10	Baseline Energy	0.05754	0.06604	0.00850	15%
11	101% to 130% of Baseline	0.06295	0.07531	0.01236	20%
12	131% to 200% of Baseline	0.06295	0.07531	0.01236	20%
13	201% to 300% of Baseline	0.06295	0.07531	0.01236	20%
14	Above 300% of Baseline	0.06295	0.07531	0.01236	20%
15	Minimum Bill	0.000	0.000	0.00000	0%
16					
17	**SCHEDULE DR-LI**				
18	Basic Service Fee	0.00	0.00	0.00	0%
19	Summer				
20	Baseline Energy	0.05460	0.06393	0.00933	17%
21	101% to 130% of Baseline	0.06774	0.07320	0.00546	8%
22	131% to 200% of Baseline	0.06774	0.07320	0.00546	8%
23	201% to 300% of Baseline	0.06774	0.07320	0.00546	8%
24	Above 300% of Baseline	0.06774	0.07320	0.00546	8%
25	Winter				
26	Baseline Energy	0.05460	0.06393	0.00933	17%
27	101% to 130% of Baseline	0.06001	0.07320	0.01319	22%
28	131% to 200% of Baseline	0.06001	0.07320	0.01319	22%
29	201% to 300% of Baseline	0.06001	0.07320	0.01319	22%
30	Above 300% of Baseline	0.06001	0.07320	0.01319	22%
31	Minimum Bill	0.000	0.000	0.000	0%
32					
33	**SCHEDULE DM (CLOSED)**				
34	Basic Service Fee	0.00	0.00	0.00	0%
35	Summer				
36	Baseline Energy	0.05754	0.06604	0.00850	15%
37	101% to 130% of Baseline	0.07068	0.07531	0.00463	7%
38	131% to 200% of Baseline	0.07068	0.07531	0.00463	7%
39	201% to 300% of Baseline	0.07068	0.07531	0.00463	7%
40	Above 300% of Baseline	0.07068	0.07531	0.00463	7%
41	Winter				
42	Baseline Energy	0.05754	0.06604	0.00850	15%
43	101% to 130% of Baseline	0.06295	0.07531	0.01236	20%
44	131% to 200% of Baseline	0.06295	0.07531	0.01236	20%
45	201% to 300% of Baseline	0.06295	0.07531	0.01236	20%
46	Above 300% of Baseline	0.06295	0.07531	0.01236	20%
47	Minimum Bill	0.000	0.000	0.000	0%

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE DS (CLOSED)**				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	0.05754	0.06604	0.00850	15%
5	101% to 130% of BL	0.07068	0.07531	0.00463	7%
6	131% to 200% of Baseline	0.07068	0.07531	0.00463	7%
7	201% to 300% of Baseline	0.07068	0.07531	0.00463	7%
8	Above 300% of Baseline	0.07068	0.07531	0.00463	7%
9	Winter				
10	Baseline Energy	0.05754	0.06604	0.00850	15%
11	101% to 130% of BL	0.06295	0.07531	0.01236	20%
12	131% to 200% of Baseline	0.06295	0.07531	0.01236	20%
13	201% to 300% of Baseline	0.06295	0.07531	0.01236	20%
14	Above 300% of Baseline	0.06295	0.07531	0.01236	20%
15	Basic Service Fee	0.00	0.00	0.00	0%
16	Summer				
17	Baseline Energy CARE	0.05460	0.06393	0.00933	17%
18	101% to 130% of BL - CARE	0.06774	0.07320	0.00546	8%
19	131% to 200% of BL - CARE	0.06774	0.07320	0.00546	8%
20	201% to 300% of BL - CARE	0.06774	0.07320	0.00546	8%
21	Over 300% of BL - CARE	0.06774	0.07320	0.00546	8%
22	Winter				
23	Baseline Energy CARE	0.05460	0.06393	0.00933	17%
24	101% to 130% of BL - CARE	0.06001	0.07320	0.01319	22%
25	131% to 200% of BL - CARE	0.06001	0.07320	0.01319	22%
26	201% to 300% of BL - CARE	0.06001	0.07320	0.01319	22%
27	Over 300% of BL - CARE	0.06001	0.07320	0.01319	22%
28	Unit Discount	(0.130)	(0.130)	0.000	0%
29	Minimum Bill				
30					
31	**SCHEDULE DT (CLOSED)**				
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Summer				
34	Baseline Energy	0.05754	0.06604	0.00850	15%
35	101% to 130% of Baseline	0.07068	0.07531	0.00463	7%
36	131% to 200% of Baseline	0.07068	0.07531	0.00463	7%
37	201% to 300% of Baseline	0.07068	0.07531	0.00463	7%
38	Above 300% of Baseline	0.07068	0.07531	0.00463	7%
39	Winter				
40	Baseline Energy	0.05754	0.06604	0.00850	15%
41	101% to 130% of Baseline	0.06295	0.07531	0.01236	20%
42	131% to 200% of Baseline	0.06295	0.07531	0.01236	20%
43	201% to 300% of Baseline	0.06295	0.07531	0.01236	20%
44	Above 300% of Baseline	0.06295	0.07531	0.01236	20%

(Continued on following sheet)

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE DT (CLOSED) (Continued)**				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy CARE	0.05460	0.06393	0.00933	17%
5	101% to 130% of BL - CARE	0.06774	0.07320	0.00546	8%
6	131% to 200% of BL - CARE	0.06774	0.07320	0.00546	8%
7	201% to 300% of BL - CARE	0.06774	0.07320	0.00546	8%
8	Over 300% of BL - CARE	0.06774	0.07320	0.00546	8%
9	Winter				
10	Baseline Energy CARE	0.05460	0.06393	0.00933	17%
11	101% to 130% of BL - CARE	0.06001	0.07320	0.01319	22%
12	131% to 200% of BL - CARE	0.06001	0.07320	0.01319	22%
13	201% to 300% of BL - CARE	0.06001	0.07320	0.01319	22%
14	Over 300% of BL - CARE	0.06001	0.07320	0.01319	22%
15	Space Discount	(0.272)	(0.272)	0.000	0%
16	Minimum Bill	0.000	0.000	0.000	0%
17					
18	**SCHEDULE DT-RV**				
19	Basic Service Fee	0.00	0.00	0.00	0%
20	Summer				
21	Baseline Energy	0.05754	0.06604	0.00850	15%
22	101% to 130% of Baseline	0.07068	0.07531	0.00463	7%
23	131% to 200% of Baseline	0.07068	0.07531	0.00463	7%
24	201% to 300% of Baseline	0.07068	0.07531	0.00463	7%
25	Above 300% of Baseline	0.07068	0.07531	0.00463	7%
26	Winter				
27	Baseline Energy	0.05754	0.06604	0.00850	15%
28	101% to 130% of Baseline	0.06295	0.07531	0.01236	20%
29	131% to 200% of Baseline	0.06295	0.07531	0.01236	20%
30	201% to 300% of Baseline	0.06295	0.07531	0.01236	20%
31	Above 300% of Baseline	0.06295	0.07531	0.01236	20%
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Summer				
34	Baseline Energy CARE	0.05460	0.06393	0.00933	17%
35	101% to 130% of BL - CARE	0.06774	0.07320	0.00546	8%
36	131% to 200% of BL - CARE	0.06774	0.07320	0.00546	8%
37	201% to 300% of BL - CARE	0.06774	0.07320	0.00546	8%
38	Over 300% of BL - CARE	0.06774	0.07320	0.00546	8%
39	Winter				
40	Baseline Energy CARE	0.05460	0.06393	0.00933	17%
41	101% to 130% of BL - CARE	0.06001	0.07320	0.01319	22%
42	131% to 200% of BL - CARE	0.06001	0.07320	0.01319	22%
43	201% to 300% of BL - CARE	0.06001	0.07320	0.01319	22%
44	Over 300% of BL - CARE	0.06001	0.07320	0.01319	22%
45	Minimum Bill	0.000	0.000	0.000	0%

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE DR-TOU / DR-TOU-DER**				
2	Minimum Bill	0.00	0.00	0.00	0%
3	Metering Charge	3.81	3.81	0.00	0%
4	Summer				
5	On-Peak: Baseline Energy	0.07068	0.07531	0.00463	7%
6	On-Peak: 101% to 130% of Baseline	0.07068	0.07531	0.00463	7%
7	On-Peak: 131% to 200% of Baseline	0.07068	0.07531	0.00463	7%
8	On-Peak: 201% to 300% of Baseline	0.07068	0.07531	0.00463	7%
9	On-Peak: Above 300% of Baseline	0.07068	0.07531	0.00463	7%
10	Off-Peak: Baseline Energy	0.07068	0.07531	0.00463	7%
11	Off-Peak: 101% to 130% of Baseline	0.07068	0.07531	0.00463	7%
12	Off-Peak: 131% to 200% of Baseline	0.07068	0.07531	0.00463	7%
13	Off-Peak: 201% to 300% of Baseline	0.07068	0.07531	0.00463	7%
14	Off-Peak: Above 300% of Baseline	0.07068	0.07531	0.00463	7%
15	Winter				
16	On-Peak: Baseline Energy	0.06295	0.07531	0.01236	20%
17	On-Peak: 101% to 130% of Baseline	0.06295	0.07531	0.01236	20%
18	On-Peak: 131% to 200% of Baseline	0.06295	0.07531	0.01236	20%
19	On-Peak: 201% to 300% of Baseline	0.06295	0.07531	0.01236	20%
20	On-Peak: Above 300% of Baseline	0.06295	0.07531	0.01236	20%
21	Off-Peak: Baseline Energy	0.06295	0.07531	0.01236	20%
22	Off-Peak: 101% to 130% of Baseline	0.06295	0.07531	0.01236	20%
23	Off-Peak: 131% to 200% of Baseline	0.06295	0.07531	0.01236	20%
24	Off-Peak: 201% to 300% of Baseline	0.06295	0.07531	0.01236	20%
25	Off-Peak: Above 300% of Baseline	0.06295	0.07531	0.01236	20%
26	Baseline Adjustment-Summer	(0.01314)	(0.00928)	0.00386	29%
27	101% to 130% of BL - Summer	0.00000	0.00000	0.00000	0%
28	Baseline Adjustment-Winter	(0.00541)	(0.00928)	(0.00387)	72%
29	101% to 130% of BL - Winter	0.00000	0.00000	0.00000	0%
30					
31	**SCHEDULE DR-TOU-SES**				
32	Minimum Bill	0.00	0.00	0.00	0%
33	Metering Charge	3.81	3.81	0.00	0%
34	On-Peak: Summer	0.07068	0.07531	0.00463	7%
35	Semi-Peak: Summer	0.07068	0.07531	0.00463	7%
36	Off-Peak: Summer	0.07068	0.07531	0.00463	7%
37	Semi-Peak: Winter	0.06295	0.07531	0.01236	20%
38	Off-Peak: Winter	0.06295	0.07531	0.01236	20%
39					
40	**SCHEDULE EV-TOU**				
41	Minimum Bill	0.00	0.00	0.00	0%
42	Metering Charge	3.81	3.81	0.00	0%
43	On-Peak: Summer	0.05680	0.06466	0.00786	14%
44	Off-Peak: Summer	0.05680	0.06466	0.00786	14%
45	Super Off-Peak: Summer	0.05680	0.06466	0.00786	14%
46	On-Peak: Winter	0.05680	0.06466	0.00786	14%
47	Off-Peak: Winter	0.05680	0.06466	0.00786	14%
48	Super Off-Peak: Winter	0.05680	0.06466	0.00786	14%

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE EV-TOU-2**				
2	Minimum Bill	0.00	0.00	0.00	0%
3	Metering Charge	3.81	3.81	0.00	0%
4	On-Peak: Summer	0.05680	0.06466	0.00786	14%
5	Off-Peak: Summer	0.05680	0.06466	0.00786	14%
6	Super Off-Peak: Summer	0.05680	0.06466	0.00786	14%
7	On-Peak: Winter	0.05680	0.06466	0.00786	14%
8	Off-Peak: Winter	0.05680	0.06466	0.00786	14%
9	Super Off-Peak: Winter	0.05680	0.06466	0.00786	14%
10					
11	**SCHEDULE EV-TOU-3**				
12	Minimum Bill	0.00	0.00	0.00	0%
13	Metering Charge	13.13	13.13	0.00	0%
14	On-Peak: Summer	0.05680	0.06466	0.00786	14%
15	Off-Peak: Summer	0.05680	0.06466	0.00786	14%
16	Super Off-Peak: Summer	0.05680	0.06466	0.00786	14%
17	On-Peak: Winter	0.05680	0.06466	0.00786	14%
18	Off-Peak: Winter	0.05680	0.06466	0.00786	14%
19	Super Off-Peak: Winter	0.05680	0.06466	0.00786	14%
20					
21	**SCHEDULE A**				
22	Basic Service Fee	9.10	9.56	0.46	5%
23	Energy Charge				
24	Summer				
25	Secondary	0.04454	0.05355	0.00901	20%
26	Primary	0.04037	0.04879	0.00842	21%
27	Winter				
28	Secondary	0.03601	0.04381	0.00780	22%
29	Primary	0.03268	0.04003	0.00735	22%
30					
31	**SCHEDULE A-TC**				
32	Basic Service Fee	9.10	9.56	0.46	5%
33	Energy Charge				
34	Summer	0.01733	0.02251	0.00518	30%
35	Winter	0.01733	0.02251	0.00518	30%
36					
37	**SCHEDULE A-TOU**				
38	Basic Service Fee				
39	Basic	9.10	9.56	0.46	5%
40	Metering	3.81	3.81	0.00	0%
41	Energy Charge				
42	Summer				
43	On-Peak	0.04135	0.04991	0.00856	21%
44	Semi-Peak	0.04135	0.04991	0.00856	21%
45	Off-Peak	0.04135	0.04991	0.00856	21%
46	Winter				
47	On-Peak	0.04135	0.04991	0.00856	21%
48	Semi-Peak	0.04135	0.04991	0.00856	21%
49	Off-Peak	0.04135	0.04991	0.00856	21%

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE AD (CLOSED)**				
2	Basic Service Fee	23.09	27.71	4.62	20%
3	Demand Charge: Summer				
4	Secondary	9.80	10.16	0.36	4%
5	Primary	9.32	9.66	0.34	4%
6	Demand Charge: Winter				
7	Secondary	9.80	10.16	0.36	4%
8	Primary	9.32	9.66	0.34	4%
9	Power Factor	0.25	0.25	0.00	0%
10	Energy Charge				
11	Summer				
12	Secondary	0.00000	0.00618	0.00618	0%
13	Primary	0.00000	0.00000	0.00000	0%
14	Winter				
15	Secondary	0.00000	0.00618	0.00618	0%
16	Primary	0.00000	0.00000	0.00000	0%
17					
18	**SCHEDULE AL-TOU / AL-TOU-DER**				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	48.52	58.22	9.70	20%
22	Primary	48.52	58.22	9.70	20%
23	Secondary Substation	13,858.43	16,630.12	2,771.69	20%
24	Primary Substation	13,858.43	16,630.12	2,771.69	20%
25	Transmission	70.56	84.67	14.11	20%
26	Greater than 500 kW				
27	Secondary	194.06	232.87	38.81	20%
28	Primary	194.06	232.87	38.81	20%
29	Secondary Substation	13,858.43	16,630.12	2,771.69	20%
30	Primary Substation	13,858.43	16,630.12	2,771.69	20%
31	Transmission	282.31	338.77	56.46	20%
32	Greater than 12 MW				
33	Secondary Substation	21,820.90	26,185.08	4,364.18	20%
34	Primary Substation	21,820.90	26,185.08	4,364.18	20%
35	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
40	Non-Coincident Demand				
41	Secondary	6.77	6.79	0.02	0%
42	Primary	6.66	6.68	0.02	0%
43	Secondary Substation	0.00	0.00	0.00	0%
44	Primary Substation	0.00	0.00	0.00	0%
45	Transmission	0.00	0.00	0.00	0%

(Continued on following sheet)

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE AL-TOU / AL-TOU-DER (Continued)**				
2	Maximum On-Peak Demand: Summer				
3	Secondary	4.12	4.44	0.32	8%
4	Primary	3.99	5.65	1.66	42%
5	Secondary Substation	0.00	1.98	1.98	0%
6	Primary Substation	0.00	1.12	1.12	0%
7	Transmission	0.00	0.84	0.84	0%
8	Maximum On-Peak Demand: Winter				
9	Secondary	3.50	3.78	0.28	8%
10	Primary	3.50	3.99	0.49	14%
11	Secondary Substation	0.00	0.30	0.30	0%
12	Primary Substation	0.00	0.19	0.19	0%
13	Transmission	0.00	0.15	0.15	0%
14	Power Factor				
15	Secondary	0.25	0.25	0.00	0%
16	Primary	0.25	0.25	0.00	0%
17	Secondary Substation	0.25	0.25	0.00	0%
18	Primary Substation	0.25	0.25	0.00	0%
19	Transmission	0.00	0.00	0.00	0%
20	On-Peak Energy: Summer				
21	Secondary	0.00000	0.00754	0.00754	0%
22	Primary	0.00000	0.00426	0.00426	0%
23	Secondary Substation	0.00000	0.00341	0.00341	0%
24	Primary Substation	0.00000	0.00136	0.00136	0%
25	Transmission	0.00000	0.00152	0.00152	0%
26	Semi-Peak Energy: Summer				
27	Secondary	0.00000	0.00438	0.00438	0%
28	Primary	0.00000	0.00249	0.00249	0%
29	Secondary Substation	0.00000	0.00198	0.00198	0%
30	Primary Substation	0.00000	0.00080	0.00080	0%
31	Transmission	0.00000	0.00089	0.00089	0%
32	Off-Peak Energy: Summer				
33	Secondary	0.00000	0.00346	0.00346	0%
34	Primary	0.00000	0.00198	0.00198	0%
35	Secondary Substation	0.00000	0.00157	0.00157	0%
36	Primary Substation	0.00000	0.00064	0.00064	0%
37	Transmission	0.00000	0.00072	0.00072	0%
38	On-Peak Energy: Winter				
39	Secondary	0.00000	0.00627	0.00627	0%
40	Primary	0.00000	0.00355	0.00355	0%
41	Secondary Substation	0.00000	0.00283	0.00283	0%
42	Primary Substation	0.00000	0.00114	0.00114	0%
43	Transmission	0.00000	0.00127	0.00127	0%
44	Semi-Peak Energy: Winter				
45	Secondary	0.00000	0.00438	0.00438	0%
46	Primary	0.00000	0.00249	0.00249	0%
47	Secondary Substation	0.00000	0.00198	0.00198	0%
48	Primary Substation	0.00000	0.00080	0.00080	0%
49	Transmission	0.00000	0.00090	0.00090	0%
50	Off-Peak Energy: Winter				
51	Secondary	0.00000	0.00346	0.00346	0%
52	Primary	0.00000	0.00198	0.00198	0%
53	Secondary Substation	0.00000	0.00157	0.00157	0%
54	Primary Substation	0.00000	0.00065	0.00065	0%
55	Transmission	0.00000	0.00072	0.00072	0%

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE AY-TOU (CLOSED)**				
2	Basic Service Fee				
3	Secondary	48.52	58.22	9.70	20%
4	Primary	48.52	58.22	9.70	20%
5	Transmission	70.56	84.67	14.11	20%
6	Non-Coincident Demand				
7	Secondary	7.38	7.48	0.10	1%
8	Primary	7.26	7.36	0.10	1%
9	Transmission	0.00	0.00	0.00	0%
10	Maximum On-Peak Demand: Summer				
11	Secondary	4.14	4.48	0.34	8%
12	Primary	4.08	5.13	1.05	26%
13	Transmission	0.00	0.69	0.69	0%
14	Maximum On-Peak Demand: Winter				
15	Secondary	4.14	4.48	0.34	8%
16	Primary	4.08	5.13	1.05	26%
17	Transmission	0.00	0.69	0.69	0%
18	Power Factor				
19	Secondary	0.25	0.25	0.00	0%
20	Primary	0.25	0.25	0.00	0%
21	Transmission	0.00	0.00	0.00	0%
22	On-Peak Energy: Summer				
23	Secondary	0.00000	0.00798	0.00798	0%
24	Primary	0.00000	0.00429	0.00429	0%
25	Transmission	0.00000	0.00251	0.00251	0%
26	Semi-Peak Energy: Summer				
27	Secondary	0.00000	0.00498	0.00498	0%
28	Primary	0.00000	0.00267	0.00267	0%
29	Transmission	0.00000	0.00159	0.00159	0%
30	Off-Peak Energy: Summer				
31	Secondary	0.00000	0.00391	0.00391	0%
32	Primary	0.00000	0.00211	0.00211	0%
33	Transmission	0.00000	0.00128	0.00128	0%
34	On-Peak Energy: Winter				
35	Secondary	0.00000	0.00798	0.00798	0%
36	Primary	0.00000	0.00429	0.00429	0%
37	Transmission	0.00000	0.00251	0.00251	0%
38	Semi-Peak Energy: Winter				
39	Secondary	0.00000	0.00498	0.00498	0%
40	Primary	0.00000	0.00267	0.00267	0%
41	Transmission	0.00000	0.00159	0.00159	0%
42	Off-Peak Energy: Winter				
43	Secondary	0.00000	0.00391	0.00391	0%
44	Primary	0.00000	0.00211	0.00211	0%
45	Transmission	0.00000	0.00128	0.00128	0%

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE A6-TOU**				
2	Basic Service Fee				
3	Greater than 500 kW				
4	Primary	194.06	232.87	38.81	20%
5	Primary Substation	13,858.43	16,630.12	2,771.69	20%
6	Transmission	1,058.70	1,270.44	211.74	20%
7	Greater than 12 MW -- Pri. Sub.	21,820.90	26,185.08	4,364.18	20%
8	Distance Adjustment Fee OH	1.22	1.22	0.00	0%
9	Distance Adjustment Fee UG	3.13	3.13	0.00	0%
10	Non-Coincident Demand				
11	Primary	6.61	6.68	0.07	1%
12	Primary Substation	0.00	0.00	0.00	0%
13	Transmission	0.00	0.00	0.00	0%
14	Maximum Demand at Time of System Peak: Summer				
15	Primary	4.58	6.25	1.67	36%
16	Primary Substation	0.00	0.57	0.57	0%
17	Transmission	0.00	0.59	0.59	0%
18	Maximum Demand at Time of System Peak: Winter				
19	Primary	4.03	4.52	0.49	12%
20	Primary Substation	0.00	0.11	0.11	0%
21	Transmission	0.00	0.11	0.11	0%
22	Power Factor				
23	Primary	0.25	0.25	0.00	0%
24	Primary Substation	0.25	0.25	0.00	0%
25	Transmission	0.00	0.00	0.00	0%
26	On-Peak Energy: Summer				
27	Primary	0.00000	0.00241	0.00241	0%
28	Primary Substation	0.00000	0.00234	0.00234	0%
29	Transmission	0.00000	0.00232	0.00232	0%
30	Semi-Peak Energy: Summer				
31	Primary	0.00000	0.00142	0.00142	0%
32	Primary Substation	0.00000	0.00138	0.00138	0%
33	Transmission	0.00000	0.00137	0.00137	0%
34	Off-Peak Energy: Summer				
35	Primary	0.00000	0.00114	0.00114	0%
36	Primary Substation	0.00000	0.00110	0.00110	0%
37	Transmission	0.00000	0.00110	0.00110	0%
38	On-Peak Energy: Winter				
39	Primary	0.00000	0.00202	0.00202	0%
40	Primary Substation	0.00000	0.00195	0.00195	0%
41	Transmission	0.00000	0.00193	0.00193	0%
42	Semi-Peak Energy: Winter				
43	Primary	0.00000	0.00142	0.00142	0%
44	Primary Substation	0.00000	0.00138	0.00138	0%
45	Transmission	0.00000	0.00138	0.00138	0%
46	Off-Peak Energy: Winter				
47	Primary	0.00000	0.00114	0.00114	0%
48	Primary Substation	0.00000	0.00112	0.00112	0%
49	Transmission	0.00000	0.00112	0.00112	0%

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE S**				
2	Contracted Demand				
3	Secondary	3.31	4.03	0.72	22%
4	Primary	3.22	3.90	0.68	21%
5	Secondary Substation	0.00	0.00	0.00	0%
6	Primary Substation	0.00	0.03	0.03	0%
7	Transmission	0.00	0.03	0.03	0%
8					
9	**SCHEDULE PA-T-1**				
10	Basic Service Fee	48.52	58.22	9.70	20%
11	Demand: On-Peak: Summer				
12	Option C				
13	Secondary	5.27	5.07	(0.20)	-4%
14	Primary	5.23	4.91	(0.32)	-6%
15	Transmission	0.00	0.00	0.00	0%
16	Option D				
17	Secondary	5.27	5.07	(0.20)	-4%
18	Primary	5.23	4.91	(0.32)	-6%
19	Transmission	0.00	0.00	0.00	0%
20	Option E				
21	Secondary	5.27	5.07	(0.20)	-4%
22	Primary	5.23	4.91	(0.32)	-6%
23	Transmission	0.00	0.00	0.00	0%
24	Option F				
25	Secondary	5.27	5.07	(0.20)	-4%
26	Primary	5.23	4.91	(0.32)	-6%
27	Transmission	0.00	0.00	0.00	0%
28	Demand: On-Peak: Winter				
29	Option C				
30	Secondary	5.27	4.42	(0.85)	-16%
31	Primary	5.23	4.38	(0.85)	-16%
32	Transmission	0.00	0.00	0.00	0%
33	Option D				
34	Secondary	5.27	4.42	(0.85)	-16%
35	Primary	5.23	4.38	(0.85)	-16%
36	Transmission	0.00	0.00	0.00	0%
37	Option E				
38	Secondary	5.27	4.42	(0.85)	-16%
39	Primary	5.23	4.38	(0.85)	-16%
40	Transmission	0.00	0.00	0.00	0%
41	Option F				
42	Secondary	5.27	4.42	(0.85)	-16%
43	Primary	5.23	4.38	(0.85)	-16%
44	Transmission	0.00	0.00	0.00	0%
45	Demand: Semi-Peak				
46	Secondary	1.48	2.10	0.62	42%
47	Primary	1.48	2.10	0.62	42%
48	Transmission	0.00	0.00	0.00	0%

(Continued on following sheet)

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE PA-T-1 (Continued)**				
2	On-Peak Energy: Summer				
3	Secondary	0.00000	0.00463	0.00463	0%
4	Primary	0.00000	0.00450	0.00450	0%
5	Transmission	0.00000	0.00000	0.00000	0%
6	Semi-Peak Energy: Summer				
7	Secondary	0.00000	0.00336	0.00336	0%
8	Primary	0.00000	0.00326	0.00326	0%
9	Transmission	0.00000	0.00000	0.00000	0%
10	Off-Peak Energy: Summer				
11	Secondary	0.00000	0.00206	0.00206	0%
12	Primary	0.00000	0.00204	0.00204	0%
13	Transmission	0.00000	0.00000	0.00000	0%
14	On-Peak Energy: Winter				
15	Secondary	0.00000	0.00463	0.00463	0%
16	Primary	0.00000	0.00450	0.00450	0%
17	Transmission	0.00000	0.00000	0.00000	0%
18	Semi-Peak Energy: Winter				
19	Secondary	0.00000	0.00336	0.00336	0%
20	Primary	0.00000	0.00326	0.00326	0%
21	Transmission	0.00000	0.00000	0.00000	0%
22	Off-Peak Energy: Winter				
23	Secondary	0.00000	0.00206	0.00206	0%
24	Primary	0.00000	0.00204	0.00204	0%
25	Transmission	0.00000	0.00000	0.00000	0%
26					
27	**SCHEDULE PA**				
28	Basic Service Fee	12.15	14.58	2.43	20%
29	Energy Charge				
30	Summer	0.04059	0.04679	0.00620	15%
31	Winter	0.04059	0.04679	0.00620	15%
32					
33	**LIGHTING**	0.07071	0.07516	0.00445	6%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Competition Transition Charges (CTC)

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE DR**				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	0.00140	0.00140	0.00000	0%
5	101% to 130% of Baseline	0.00140	0.00140	0.00000	0%
6	131% to 200% of Baseline	0.00140	0.00140	0.00000	0%
7	201% to 300% of Baseline	0.00140	0.00140	0.00000	0%
8	Above 300% of Baseline	0.00140	0.00140	0.00000	0%
9	Winter				
10	Baseline Energy	0.00140	0.00140	0.00000	0%
11	101% to 130% of Baseline	0.00140	0.00140	0.00000	0%
12	131% to 200% of Baseline	0.00140	0.00140	0.00000	0%
13	201% to 300% of Baseline	0.00140	0.00140	0.00000	0%
14	Above 300% of Baseline	0.00140	0.00140	0.00000	0%
15	Minimum Bill	0.000	0.000	0.00000	0%
16					
17	**SCHEDULE DR-LI**				
18	Basic Service Fee	0.00	0.00	0.00	0%
19	Summer				
20	Baseline Energy	0.00140	0.00140	0.00000	0%
21	101% to 130% of Baseline	0.00140	0.00140	0.00000	0%
22	131% to 200% of Baseline	0.00140	0.00140	0.00000	0%
23	201% to 300% of Baseline	0.00140	0.00140	0.00000	0%
24	Above 300% of Baseline	0.00140	0.00140	0.00000	0%
25	Winter				
26	Baseline Energy	0.00140	0.00140	0.00000	0%
27	101% to 130% of Baseline	0.00140	0.00140	0.00000	0%
28	131% to 200% of Baseline	0.00140	0.00140	0.00000	0%
29	201% to 300% of Baseline	0.00140	0.00140	0.00000	0%
30	Above 300% of Baseline	0.00140	0.00140	0.00000	0%
31	Minimum Bill	0.000	0.000	0.000	0%
32					
33	**SCHEDULE DM (CLOSED)**				
34	Basic Service Fee	0.00	0.00	0.00	0%
35	Summer				
36	Baseline Energy	0.00140	0.00140	0.00000	0%
37	101% to 130% of Baseline	0.00140	0.00140	0.00000	0%
38	131% to 200% of Baseline	0.00140	0.00140	0.00000	0%
39	201% to 300% of Baseline	0.00140	0.00140	0.00000	0%
40	Above 300% of Baseline	0.00140	0.00140	0.00000	0%
41	Winter				
42	Baseline Energy	0.00140	0.00140	0.00000	0%
43	101% to 130% of Baseline	0.00140	0.00140	0.00000	0%
44	131% to 200% of Baseline	0.00140	0.00140	0.00000	0%
45	201% to 300% of Baseline	0.00140	0.00140	0.00000	0%
46	Above 300% of Baseline	0.00140	0.00140	0.00000	0%
47	Minimum Bill	0.000	0.000	0.000	0%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Competition Transition Charges (CTC)

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE DS (CLOSED)**				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	0.00140	0.00140	0.00000	0%
5	101% to 130% of BL	0.00140	0.00140	0.00000	0%
6	131% to 200% of Baseline	0.00140	0.00140	0.00000	0%
7	201% to 300% of Baseline	0.00140	0.00140	0.00000	0%
8	Above 300% of Baseline	0.00140	0.00140	0.00000	0%
9	Winter				
10	Baseline Energy	0.00140	0.00140	0.00000	0%
11	101% to 130% of BL	0.00140	0.00140	0.00000	0%
12	131% to 200% of Baseline	0.00140	0.00140	0.00000	0%
13	201% to 300% of Baseline	0.00140	0.00140	0.00000	0%
14	Above 300% of Baseline	0.00140	0.00140	0.00000	0%
15	Basic Service Fee	0.00	0.00	0.00	0%
16	Summer				
17	Baseline Energy CARE	0.00140	0.00140	0.00000	0%
18	101% to 130% of BL - CARE	0.00140	0.00140	0.00000	0%
19	131% to 200% of BL - CARE	0.00140	0.00140	0.00000	0%
20	201% to 300% of BL - CARE	0.00140	0.00140	0.00000	0%
21	Over 300% of BL - CARE	0.00140	0.00140	0.00000	0%
22	Winter				
23	Baseline Energy CARE	0.00140	0.00140	0.00000	0%
24	101% to 130% of BL - CARE	0.00140	0.00140	0.00000	0%
25	131% to 200% of BL - CARE	0.00140	0.00140	0.00000	0%
26	201% to 300% of BL - CARE	0.00140	0.00140	0.00000	0%
27	Over 300% of BL - CARE	0.00140	0.00140	0.00000	0%
28	Unit Discount	0.000	0.000	0.000	0%
29	Minimum Bill				
30					
31	**SCHEDULE DT (CLOSED)**				
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Summer				
34	Baseline Energy	0.00140	0.00140	0.00000	0%
35	101% to 130% of Baseline	0.00140	0.00140	0.00000	0%
36	131% to 200% of Baseline	0.00140	0.00140	0.00000	0%
37	201% to 300% of Baseline	0.00140	0.00140	0.00000	0%
38	Above 300% of Baseline	0.00140	0.00140	0.00000	0%
39	Winter				
40	Baseline Energy	0.00140	0.00140	0.00000	0%
41	101% to 130% of Baseline	0.00140	0.00140	0.00000	0%
42	131% to 200% of Baseline	0.00140	0.00140	0.00000	0%
43	201% to 300% of Baseline	0.00140	0.00140	0.00000	0%
44	Above 300% of Baseline	0.00140	0.00140	0.00000	0%

(Continued on following sheet)

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Competition Transition Charges (CTC)

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE DT (CLOSED) (Continued)**				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy CARE	0.00140	0.00140	0.00000	0%
5	101% to 130% of BL - CARE	0.00140	0.00140	0.00000	0%
6	131% to 200% of BL - CARE	0.00140	0.00140	0.00000	0%
7	201% to 300% of BL - CARE	0.00140	0.00140	0.00000	0%
8	Over 300% of BL - CARE	0.00140	0.00140	0.00000	0%
2	Winter				
3	Baseline Energy CARE	0.00140	0.00140	0.00000	0%
4	101% to 130% of BL - CARE	0.00140	0.00140	0.00000	0%
5	131% to 200% of BL - CARE	0.00140	0.00140	0.00000	0%
6	201% to 300% of BL - CARE	0.00140	0.00140	0.00000	0%
7	Over 300% of BL - CARE	0.00140	0.00140	0.00000	0%
8	Space Discount	0.000	0.000	0.000	0%
9	Minimum Bill	0.000	0.000	0.000	0%
10					
11	**SCHEDULE DT-RV**				
12	Basic Service Fee	0.00	0.00	0.00	0%
13	Summer				
14	Baseline Energy	0.00140	0.00140	0.00000	0%
15	101% to 130% of Baseline	0.00140	0.00140	0.00000	0%
16	131% to 200% of Baseline	0.00140	0.00140	0.00000	0%
17	201% to 300% of Baseline	0.00140	0.00140	0.00000	0%
18	Above 300% of Baseline	0.00140	0.00140	0.00000	0%
19	Winter				
20	Baseline Energy	0.00140	0.00140	0.00000	0%
21	101% to 130% of Baseline	0.00140	0.00140	0.00000	0%
22	131% to 200% of Baseline	0.00140	0.00140	0.00000	0%
23	201% to 300% of Baseline	0.00140	0.00140	0.00000	0%
24	Above 300% of Baseline	0.00140	0.00140	0.00000	0%
25	Basic Service Fee	0.00	0.00	0.00	0%
26	Summer				
27	Baseline Energy CARE	0.00140	0.00140	0.00000	0%
28	101% to 130% of BL - CARE	0.00140	0.00140	0.00000	0%
29	131% to 200% of BL - CARE	0.00140	0.00140	0.00000	0%
30	201% to 300% of BL - CARE	0.00140	0.00140	0.00000	0%
31	Over 300% of BL - CARE	0.00140	0.00140	0.00000	0%
32	Winter				
33	Baseline Energy CARE	0.00140	0.00140	0.00000	0%
34	101% to 130% of BL - CARE	0.00140	0.00140	0.00000	0%
35	131% to 200% of BL - CARE	0.00140	0.00140	0.00000	0%
36	201% to 300% of BL - CARE	0.00140	0.00140	0.00000	0%
37	Over 300% of BL - CARE	0.00140	0.00140	0.00000	0%
38	Minimum Bill	0.000	0.000	0.000	0%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Competition Transition Charges (CTC)

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE DR-TOU / DR-TOU-DER**				
2	Minimum Bill	0.00	0.00	0.00	0%
3	Metering Charge	0.00	0.00	0.00	0%
4	Summer				
5	On-Peak: Baseline Energy	0.00226	0.00226	0.00000	0%
6	On-Peak: 101% to 130% of Baseline	0.00226	0.00226	0.00000	0%
7	On-Peak: 131% to 200% of Baseline	0.00226	0.00226	0.00000	0%
8	On-Peak: 201% to 300% of Baseline	0.00226	0.00226	0.00000	0%
9	On-Peak: Above 300% of Baseline	0.00226	0.00226	0.00000	0%
10	Off-Peak: Baseline Energy	0.00062	0.00062	0.00000	0%
11	Off-Peak: 101% to 130% of Baseline	0.00062	0.00062	0.00000	0%
12	Off-Peak: 131% to 200% of Baseline	0.00062	0.00062	0.00000	0%
13	Off-Peak: 201% to 300% of Baseline	0.00062	0.00062	0.00000	0%
14	Off-Peak: Above 300% of Baseline	0.00062	0.00062	0.00000	0%
15	Winter				
16	On-Peak: Baseline Energy	0.00081	0.00081	0.00000	0%
17	On-Peak: 101% to 130% of Baseline	0.00081	0.00081	0.00000	0%
18	On-Peak: 131% to 200% of Baseline	0.00081	0.00081	0.00000	0%
19	On-Peak: 201% to 300% of Baseline	0.00081	0.00081	0.00000	0%
20	On-Peak: Above 300% of Baseline	0.00081	0.00081	0.00000	0%
21	Off-Peak: Baseline Energy	0.00062	0.00062	0.00000	0%
22	Off-Peak: 101% to 130% of Baseline	0.00062	0.00062	0.00000	0%
23	Off-Peak: 131% to 200% of Baseline	0.00062	0.00062	0.00000	0%
24	Off-Peak: 201% to 300% of Baseline	0.00062	0.00062	0.00000	0%
25	Off-Peak: Above 300% of Baseline	0.00062	0.00062	0.00000	0%
26	Baseline Adjustment-Summer	0.00000	0.00000	0.00000	0%
27	101% to 130% of BL - Summer	0.00000	0.00000	0.00000	0%
28	Baseline Adjustment-Winter	0.00000	0.00000	0.00000	0%
29	101% to 130% of BL - Winter	0.00000	0.00000	0.00000	0%
30					
31	**SCHEDULE DR-TOU-SES**				
32	Minimum Bill	0.00	0.00	0.00	0%
33	Metering Charge	0.00	0.00	0.00	0%
34	On-Peak: Summer	0.00226	0.00226	0.00000	0%
35	Semi-Peak: Summer	0.00062	0.00062	0.00000	0%
36	Off-Peak: Summer	0.00062	0.00062	0.00000	0%
37	Semi-Peak: Winter	0.00062	0.00062	0.00000	0%
38	Off-Peak: Winter	0.00062	0.00062	0.00000	0%
39					
40	**SCHEDULE EV-TOU**				
41	Minimum Bill	0.00	0.00	0.00	0%
42	Metering Charge	0.00	0.00	0.00	0%
43	On-Peak: Summer	0.00181	0.00181	0.00000	0%
44	Off-Peak: Summer	0.00031	0.00031	0.00000	0%
45	Super Off-Peak: Summer	0.00013	0.00013	0.00000	0%
46	On-Peak: Winter	0.00055	0.00055	0.00000	0%
47	Off-Peak: Winter	0.00031	0.00031	0.00000	0%
48	Super Off-Peak: Winter	0.00013	0.00013	0.00000	0%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Competition Transition Charges (CTC)

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE EV-TOU-2**				
2	Minimum Bill	0.00	0.00	0.00	0%
3	Metering Charge	0.00	0.00	0.00	0%
4	On-Peak: Summer	0.00179	0.00179	0.00000	0%
5	Off-Peak: Summer	0.00032	0.00032	0.00000	0%
6	Super Off-Peak: Summer	0.00013	0.00013	0.00000	0%
7	On-Peak: Winter	0.00053	0.00053	0.00000	0%
8	Off-Peak: Winter	0.00032	0.00032	0.00000	0%
9	Super Off-Peak: Winter	0.00013	0.00013	0.00000	0%
10					
11	**SCHEDULE EV-TOU-3**				
12	Minimum Bill	0.00	0.00	0.00	0%
13	Metering Charge	0.00	0.00	0.00	0%
14	On-Peak: Summer	0.00179	0.00179	0.00000	0%
15	Off-Peak: Summer	0.00028	0.00028	0.00000	0%
16	Super Off-Peak: Summer	0.00009	0.00009	0.00000	0%
17	On-Peak: Winter	0.00046	0.00046	0.00000	0%
18	Off-Peak: Winter	0.00028	0.00028	0.00000	0%
19	Super Off-Peak: Winter	0.00009	0.00009	0.00000	0%
20					
32	**SCHEDULE A**				
33	Basic Service Fee	0.00	0.00	0.00	0%
34	Energy Charge				
35	Summer				
36	Secondary	0.00183	0.00183	0.00000	0%
37	Primary	0.00178	0.00178	0.00000	0%
38	Winter				
39	Secondary	0.00183	0.00183	0.00000	0%
40	Primary	0.00178	0.00178	0.00000	0%
41					
42	**SCHEDULE A-TC**				
43	Basic Service Fee	0.00	0.00	0.00	0%
44	Energy Charge				
45	Summer	0.00110	0.00110	0.00000	0%
46	Winter	0.00110	0.00110	0.00000	0%
47					
48	**SCHEDULE A-TOU**				
49	Basic Service Fee				
50	Basic	0.00	0.00	0.00	0%
51	Metering	0.00	0.00	0.00	0%
52	Energy Charge				
53	Summer				
54	On-Peak	0.00559	0.00559	0.00000	0%
55	Semi-Peak	0.00096	0.00096	0.00000	0%
56	Off-Peak	0.00087	0.00087	0.00000	0%
57	Winter				
58	On-Peak	0.00324	0.00324	0.00000	0%
59	Semi-Peak	0.00096	0.00096	0.00000	0%
60	Off-Peak	0.00087	0.00087	0.00000	0%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Competition Transition Charges (CTC)

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE AD (CLOSED)**				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Demand Charge: Summer				
4	Secondary	0.18	0.18	0.00	0%
5	Primary	0.17	0.17	0.00	0%
6	Demand Charge: Winter				
7	Secondary	0.18	0.18	0.00	0%
8	Primary	0.17	0.17	0.00	0%
9	Power Factor	0.00	0.00	0.00	0%
10	Energy Charge				
11	Summer				
12	Secondary	0.00158	0.00158	0.00000	0%
13	Primary	0.00154	0.00154	0.00000	0%
14	Winter				
15	Secondary	0.00158	0.00158	0.00000	0%
16	Primary	0.00154	0.00154	0.00000	0%
17					
28	**SCHEDULE AL-TOU / AL-TOU-DER**				
29	Basic Service Fee				
30	Less than or equal to 500 kW				
31	Secondary	0.00	0.00	0.00	0%
32	Primary	0.00	0.00	0.00	0%
33	Secondary Substation	0.00	0.00	0.00	0%
34	Primary Substation	0.00	0.00	0.00	0%
35	Transmission	0.00	0.00	0.00	0%
36	Greater than 500 kW				
37	Secondary	0.00	0.00	0.00	0%
38	Primary	0.00	0.00	0.00	0%
39	Secondary Substation	0.00	0.00	0.00	0%
40	Primary Substation	0.00	0.00	0.00	0%
41	Transmission	0.00	0.00	0.00	0%
42	Greater than 12 MW				
43	Secondary Substation	0.00	0.00	0.00	0%
44	Primary Substation	0.00	0.00	0.00	0%
45	Transmission Multiple Bus	0.00	0.00	0.00	0%
46	Distance Adjustment Fee OH - Sec. Sub.	0.00	0.00	0.00	0%
47	Distance Adjustment Fee UG - Sec. Sub.	0.00	0.00	0.00	0%
48	Distance Adjustment Fee OH - Pri. Sub.	0.00	0.00	0.00	0%
49	Distance Adjustment Fee UG - Pri. Sub.	0.00	0.00	0.00	0%
50	Non-Coincident Demand				
51	Secondary	0.00	0.00	0.00	0%
52	Primary	0.00	0.00	0.00	0%
53	Secondary Substation	0.00	0.00	0.00	0%
54	Primary Substation	0.00	0.00	0.00	0%
55	Transmission	0.00	0.00	0.00	0%
56	Maximum On-Peak Demand: Summer				
57	Secondary	0.60	0.60	0.00	0%
58	Primary	0.56	0.56	0.00	0%
59	Secondary Substation	0.60	0.60	0.00	0%
60	Primary Substation	0.29	0.29	0.00	0%
61	Transmission	0.28	0.28	0.00	0%

(Continued on following sheet)

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Competition Transition Charges (CTC)

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE AL-TOU / AL-TOU-DER (Continued)**				
2	Maximum On-Peak Demand: Winter				
3	Secondary	0.09	0.09	0.00	0%
4	Primary	0.09	0.09	0.00	0%
5	Secondary Substation	0.09	0.09	0.00	0%
6	Primary Substation	0.05	0.05	0.00	0%
7	Transmission	0.05	0.05	0.00	0%
8	Power Factor				
9	Secondary	0.00	0.00	0.00	0%
10	Primary	0.00	0.00	0.00	0%
11	Secondary Substation	0.00	0.00	0.00	0%
12	Primary Substation	0.00	0.00	0.00	0%
13	Transmission	0.00	0.00	0.00	0%
14	On-Peak Energy: Summer				
15	Secondary	0.00148	0.00148	0.00000	0%
16	Primary	0.00144	0.00144	0.00000	0%
17	Secondary Substation	0.00148	0.00148	0.00000	0%
18	Primary Substation	0.00139	0.00139	0.00000	0%
19	Transmission	0.00138	0.00138	0.00000	0%
20	Semi-Peak Energy: Summer				
21	Secondary	0.00086	0.00086	0.00000	0%
22	Primary	0.00084	0.00084	0.00000	0%
23	Secondary Substation	0.00086	0.00086	0.00000	0%
24	Primary Substation	0.00082	0.00082	0.00000	0%
25	Transmission	0.00081	0.00081	0.00000	0%
26	Off-Peak Energy: Summer				
27	Secondary	0.00068	0.00068	0.00000	0%
28	Primary	0.00067	0.00067	0.00000	0%
29	Secondary Substation	0.00068	0.00068	0.00000	0%
30	Primary Substation	0.00065	0.00065	0.00000	0%
31	Transmission	0.00065	0.00065	0.00000	0%
32	On-Peak Energy: Winter				
33	Secondary	0.00123	0.00123	0.00000	0%
34	Primary	0.00120	0.00120	0.00000	0%
35	Secondary Substation	0.00123	0.00123	0.00000	0%
36	Primary Substation	0.00116	0.00116	0.00000	0%
37	Transmission	0.00115	0.00115	0.00000	0%
38	Semi-Peak Energy: Winter				
39	Secondary	0.00086	0.00086	0.00000	0%
40	Primary	0.00084	0.00084	0.00000	0%
41	Secondary Substation	0.00086	0.00086	0.00000	0%
42	Primary Substation	0.00082	0.00082	0.00000	0%
43	Transmission	0.00082	0.00082	0.00000	0%
44	Off-Peak Energy: Winter				
45	Secondary	0.00068	0.00068	0.00000	0%
46	Primary	0.00067	0.00067	0.00000	0%
47	Secondary Substation	0.00068	0.00068	0.00000	0%
48	Primary Substation	0.00066	0.00066	0.00000	0%
49	Transmission	0.00065	0.00065	0.00000	0%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Competition Transition Charges (CTC)

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE AY-TOU (CLOSED)**				
2	Basic Service Fee				
3	Secondary	0.00	0.00	0.00	0%
4	Primary	0.00	0.00	0.00	0%
5	Transmission	0.00	0.00	0.00	0%
6	Non-Coincident Demand				
7	Secondary	0.00	0.00	0.00	0%
8	Primary	0.00	0.00	0.00	0%
9	Transmission	0.00	0.00	0.00	0%
10	Maximum On-Peak Demand: Summer				
11	Secondary	0.34	0.34	0.00	0%
12	Primary	0.33	0.33	0.00	0%
13	Transmission	0.16	0.16	0.00	0%
14	Maximum On-Peak Demand: Winter				
15	Secondary	0.34	0.34	0.00	0%
16	Primary	0.33	0.33	0.00	0%
17	Transmission	0.16	0.16	0.00	0%
18	Power Factor				
19	Secondary	0.00	0.00	0.00	0%
20	Primary	0.00	0.00	0.00	0%
21	Transmission	0.00	0.00	0.00	0%
22	On-Peak Energy: Summer				
23	Secondary	0.00141	0.00141	0.00000	0%
24	Primary	0.00138	0.00138	0.00000	0%
25	Transmission	0.00131	0.00131	0.00000	0%
26	Semi-Peak Energy: Summer				
27	Secondary	0.00088	0.00088	0.00000	0%
28	Primary	0.00086	0.00086	0.00000	0%
29	Transmission	0.00083	0.00083	0.00000	0%
30	Off-Peak Energy: Summer				
31	Secondary	0.00069	0.00069	0.00000	0%
32	Primary	0.00068	0.00068	0.00000	0%
33	Transmission	0.00067	0.00067	0.00000	0%
34	On-Peak Energy: Winter				
35	Secondary	0.00141	0.00141	0.00000	0%
36	Primary	0.00138	0.00138	0.00000	0%
37	Transmission	0.00131	0.00131	0.00000	0%
38	Semi-Peak Energy: Winter				
39	Secondary	0.00088	0.00088	0.00000	0%
40	Primary	0.00086	0.00086	0.00000	0%
41	Transmission	0.00083	0.00083	0.00000	0%
42	Off-Peak Energy: Winter				
43	Secondary	0.00069	0.00069	0.00000	0%
44	Primary	0.00068	0.00068	0.00000	0%
45	Transmission	0.00067	0.00067	0.00000	0%
46					
47	**SCHEDULE A6-TOU**				
48	Basic Service Fee				
49	Greater than 500 kW				
50	Primary	0.00	0.00	0.00	0%
51	Primary Substation	0.00	0.00	0.00	0%
52	Transmission	0.00	0.00	0.00	0%
53	Greater than 12 MW -- Pri. Sub.	0.00	0.00	0.00	0%
54	Distance Adjustment Fee OH	0.00	0.00	0.00	0%
55	Distance Adjustment Fee UG	0.00	0.00	0.00	0%

(Continued on following sheet)

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Competition Transition Charges (CTC)

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE A6-TOU (Continued)**				
2	Non-Coincident Demand				
3	Primary	0.00	0.00	0.00	0%
4	Primary Substation	0.00	0.00	0.00	0%
5	Transmission	0.00	0.00	0.00	0%
6	Maximum Demand at Time of System Peak: Summer				
7	Primary	0.74	0.74	0.00	0%
8	Primary Substation	0.32	0.32	0.00	0%
9	Transmission	0.33	0.33	0.00	0%
10	Maximum Demand at Time of System Peak: Winter				
11	Primary	0.10	0.10	0.00	0%
12	Primary Substation	0.06	0.06	0.00	0%
13	Transmission	0.06	0.06	0.00	0%
14	Power Factor				
15	Primary	0.00	0.00	0.00	0%
16	Primary Substation	0.00	0.00	0.00	0%
17	Transmission	0.00	0.00	0.00	0%
18	On-Peak Energy: Summer				
19	Primary	0.00136	0.00136	0.00000	0%
20	Primary Substation	0.00132	0.00132	0.00000	0%
21	Transmission	0.00131	0.00131	0.00000	0%
22	Semi-Peak Energy: Summer				
23	Primary	0.00080	0.00080	0.00000	0%
24	Primary Substation	0.00078	0.00078	0.00000	0%
25	Transmission	0.00077	0.00077	0.00000	0%
26	Off-Peak Energy: Summer				
27	Primary	0.00064	0.00064	0.00000	0%
28	Primary Substation	0.00062	0.00062	0.00000	0%
29	Transmission	0.00062	0.00062	0.00000	0%
30	On-Peak Energy: Winter				
31	Primary	0.00114	0.00114	0.00000	0%
32	Primary Substation	0.00110	0.00110	0.00000	0%
33	Transmission	0.00109	0.00109	0.00000	0%
34	Semi-Peak Energy: Winter				
35	Primary	0.00080	0.00080	0.00000	0%
36	Primary Substation	0.00078	0.00078	0.00000	0%
37	Transmission	0.00078	0.00078	0.00000	0%
38	Off-Peak Energy: Winter				
39	Primary	0.00064	0.00064	0.00000	0%
40	Primary Substation	0.00063	0.00063	0.00000	0%
41	Transmission	0.00063	0.00063	0.00000	0%
42					
43	**SCHEDULE S**				
44	Contracted Demand				
45	Secondary	0.07	0.07	0.00	0%
46	Primary	0.06	0.06	0.00	0%
47	Secondary Substation	0.01	0.01	0.00	0%
48	Primary Substation	0.01	0.01	0.00	0%
49	Transmission	0.01	0.01	0.00	0%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Competition Transition Charges (CTC)

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE PA-T-1**				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Demand: On-Peak: Summer				
4	Option C				
5	Secondary	0.23	0.23	0.00	0%
6	Primary	0.22	0.22	0.00	0%
7	Transmission	0.22	0.22	0.00	0%
8	Option D				
9	Secondary	0.24	0.24	0.00	0%
10	Primary	0.23	0.23	0.00	0%
11	Transmission	0.22	0.22	0.00	0%
12	Option E				
13	Secondary	0.24	0.24	0.00	0%
14	Primary	0.23	0.23	0.00	0%
15	Transmission	0.22	0.22	0.00	0%
16	Option F				
17	Secondary	0.22	0.22	0.00	0%
18	Primary	0.22	0.22	0.00	0%
19	Transmission	0.21	0.21	0.00	0%
20	Demand: On-Peak: Winter				
21	Option C				
22	Secondary	0.23	0.23	0.00	0%
23	Primary	0.22	0.22	0.00	0%
24	Transmission	0.22	0.22	0.00	0%
25	Option D				
26	Secondary	0.24	0.24	0.00	0%
27	Primary	0.23	0.23	0.00	0%
28	Transmission	0.22	0.22	0.00	0%
29	Option E				
30	Secondary	0.24	0.24	0.00	0%
31	Primary	0.23	0.23	0.00	0%
32	Transmission	0.22	0.22	0.00	0%
33	Option F				
34	Secondary	0.22	0.22	0.00	0%
35	Primary	0.22	0.22	0.00	0%
36	Transmission	0.21	0.21	0.00	0%
37	Demand: Semi-Peak				
38	Secondary	0.01	0.01	0.00	0%
39	Primary	0.01	0.01	0.00	0%
40	Transmission	0.01	0.01	0.00	0%
41	On-Peak Energy: Summer				
42	Secondary	0.00175	0.00175	0.00000	0%
43	Primary	0.00170	0.00170	0.00000	0%
44	Transmission	0.00166	0.00166	0.00000	0%
45	Semi-Peak Energy: Summer				
46	Secondary	0.00127	0.00127	0.00000	0%
47	Primary	0.00123	0.00123	0.00000	0%
48	Transmission	0.00122	0.00122	0.00000	0%
49	Off-Peak Energy: Summer				
50	Secondary	0.00078	0.00078	0.00000	0%
51	Primary	0.00077	0.00077	0.00000	0%
52	Transmission	0.00077	0.00077	0.00000	0%

(Continued on following sheet)

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Competition Transition Charges (CTC)

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE PA-T-1 (Continued)**				
2	On-Peak Energy: Winter				
3	Secondary	0.00175	0.00175	0.00000	0%
4	Primary	0.00170	0.00170	0.00000	0%
5	Transmission	0.00166	0.00166	0.00000	0%
6	Semi-Peak Energy: Winter				
7	Secondary	0.00127	0.00127	0.00000	0%
8	Primary	0.00123	0.00123	0.00000	0%
9	Transmission	0.00122	0.00122	0.00000	0%
10	Off-Peak Energy: Winter				
11	Secondary	0.00078	0.00078	0.00000	0%
12	Primary	0.00077	0.00077	0.00000	0%
13	Transmission	0.00077	0.00077	0.00000	0%
14					
15	**SCHEDULE PA**				
16	Basic Service Fee	0.00	0.00	0.00	0%
17	Energy Charge				
18	Summer	0.00151	0.00151	0.00000	0%
19	Winter	0.00151	0.00151	0.00000	0%
20					
21	**LIGHTING**	0.00000	0.00000	0.00000	0%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE DR**				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	(0.04749)	(0.04350)	0.00399	8%
5	101% to 130% of Baseline	(0.04046)	(0.03380)	0.00666	16%
6	131% to 200% of Baseline	0.05475	0.05385	(0.00090)	-2%
7	201% to 300% of Baseline	0.06382	0.07792	0.01410	22%
8	Above 300% of Baseline	0.07965	0.07792	(0.00173)	-2%
9	Winter				
10	Baseline Energy	(0.02052)	(0.02070)	(0.00018)	1%
11	101% to 130% of Baseline	(0.00576)	(0.01100)	(0.00524)	91%
12	131% to 200% of Baseline	0.07383	0.06030	(0.01353)	-18%
13	201% to 300% of Baseline	0.08265	0.08412	0.00147	2%
14	Above 300% of Baseline	0.10073	0.08412	(0.01661)	-16%
15	Minimum Bill	0.000	0.000	0.00000	0%
16					
17	**SCHEDULE DR-LI**				
18	Basic Service Fee	0.00	0.00	0.00	0%
19	Summer				
20	Baseline Energy	(0.03986)	(0.04613)	(0.00627)	16%
21	101% to 130% of Baseline	(0.03283)	(0.03523)	(0.00240)	7%
22	131% to 200% of Baseline	0.04280	0.04040	(0.00240)	-6%
23	201% to 300% of Baseline	0.04280	0.04040	(0.00240)	-6%
24	Above 300% of Baseline	0.04280	0.04040	(0.00240)	-6%
25	Winter				
26	Baseline Energy	(0.01289)	(0.02333)	(0.01044)	81%
27	101% to 130% of Baseline	0.00187	(0.01243)	(0.01430)	-765%
28	131% to 200% of Baseline	0.06292	0.04862	(0.01430)	-23%
29	201% to 300% of Baseline	0.06292	0.04862	(0.01430)	-23%
30	Above 300% of Baseline	0.06292	0.04862	(0.01430)	-23%
31	Minimum Bill	0.000	0.000	0.000	0%
32					
33	**SCHEDULE DM (CLOSED)**				
34	Basic Service Fee	0.00	0.00	0.00	0%
35	Summer				
36	Baseline Energy	(0.04749)	(0.04350)	0.00399	8%
37	101% to 130% of Baseline	(0.04046)	(0.03380)	0.00666	16%
38	131% to 200% of Baseline	0.05475	0.05385	(0.00090)	-2%
39	201% to 300% of Baseline	0.06382	0.07792	0.01410	22%
40	Above 300% of Baseline	0.07965	0.07792	(0.00173)	-2%
41	Winter				
42	Baseline Energy	(0.02052)	(0.02070)	(0.00018)	1%
43	101% to 130% of Baseline	(0.00576)	(0.01100)	(0.00524)	91%
44	131% to 200% of Baseline	0.07383	0.06030	(0.01353)	-18%
45	201% to 300% of Baseline	0.08265	0.08412	0.00147	2%
46	Above 300% of Baseline	0.10073	0.08412	(0.01661)	-16%
47	Minimum Bill	0.000	0.000	0.000	0%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE DS (CLOSED)**				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	(0.04749)	(0.04350)	0.00399	8%
5	101% to 130% of BL	(0.04046)	(0.03380)	0.00666	16%
6	131% to 200% of Baseline	0.05475	0.05385	(0.00090)	-2%
7	201% to 300% of Baseline	0.06382	0.07792	0.01410	22%
8	Above 300% of Baseline	0.07965	0.07792	(0.00173)	-2%
9	Winter				
10	Baseline Energy	(0.02052)	(0.02070)	(0.00018)	1%
11	101% to 130% of BL	(0.00576)	(0.01100)	(0.00524)	91%
12	131% to 200% of Baseline	0.07383	0.06030	(0.01353)	-18%
13	201% to 300% of Baseline	0.08265	0.08412	0.00147	2%
14	Above 300% of Baseline	0.10073	0.08412	(0.01661)	-16%
15	Basic Service Fee	0.00	0.00	0.00	0%
16	Summer				
17	Baseline Energy CARE	(0.03986)	(0.04613)	(0.00627)	16%
18	101% to 130% of BL - CARE	(0.03283)	(0.03523)	(0.00240)	7%
19	131% to 200% of BL - CARE	0.04280	0.04040	(0.00240)	-6%
20	201% to 300% of BL - CARE	0.04280	0.04040	(0.00240)	-6%
21	Over 300% of BL - CARE	0.04280	0.04040	(0.00240)	-6%
22	Winter				
23	Baseline Energy CARE	(0.01289)	(0.02333)	(0.01044)	81%
24	101% to 130% of BL - CARE	0.00187	(0.01243)	(0.01430)	-765%
25	131% to 200% of BL - CARE	0.06292	0.04862	(0.01430)	-23%
26	201% to 300% of BL - CARE	0.06292	0.04862	(0.01430)	-23%
27	Over 300% of BL - CARE	0.06292	0.04862	(0.01430)	-23%
28	Unit Discount	0.000	0.000	0.000	0%
29	Minimum Bill				
30					
31	**SCHEDULE DT (CLOSED)**				
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Summer				
34	Baseline Energy	(0.04749)	(0.04350)	0.00399	8%
35	101% to 130% of Baseline	(0.04046)	(0.03380)	0.00666	16%
36	131% to 200% of Baseline	0.05475	0.05385	(0.00090)	-2%
37	201% to 300% of Baseline	0.06382	0.07792	0.01410	22%
38	Above 300% of Baseline	0.07965	0.07792	(0.00173)	-2%
39	Winter				
40	Baseline Energy	(0.02052)	(0.02070)	(0.00018)	1%
41	101% to 130% of Baseline	(0.00576)	(0.01100)	(0.00524)	91%
42	131% to 200% of Baseline	0.07383	0.06030	(0.01353)	-18%
43	201% to 300% of Baseline	0.08265	0.08412	0.00147	2%
44	Above 300% of Baseline	0.10073	0.08412	(0.01661)	-16%

(Continued on following sheet)

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE DT (CLOSED) (Continued)**				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy CARE	(0.03986)	(0.04613)	(0.00627)	16%
5	101% to 130% of BL - CARE	(0.03283)	(0.03523)	(0.00240)	7%
6	131% to 200% of BL - CARE	0.04280	0.04040	(0.00240)	-6%
7	201% to 300% of BL - CARE	0.04280	0.04040	(0.00240)	-6%
8	Over 300% of BL - CARE	0.04280	0.04040	(0.00240)	-6%
9	Winter				
10	Baseline Energy CARE	(0.01289)	(0.02333)	(0.01044)	81%
11	101% to 130% of BL - CARE	0.00187	(0.01243)	(0.01430)	-765%
12	131% to 200% of BL - CARE	0.06292	0.04862	(0.01430)	-23%
13	201% to 300% of BL - CARE	0.06292	0.04862	(0.01430)	-23%
14	Over 300% of BL - CARE	0.06292	0.04862	(0.01430)	-23%
15	Space Discount	0.000	0.000	0.000	0%
16	Minimum Bill	0.000	0.000	0.000	0%
17					
18	**SCHEDULE DT-RV**				
19	Basic Service Fee	0.00	0.00	0.00	0%
20	Summer				
21	Baseline Energy	(0.04749)	(0.04350)	0.00399	8%
22	101% to 130% of Baseline	(0.04046)	(0.03380)	0.00666	16%
23	131% to 200% of Baseline	0.05475	0.05385	(0.00090)	-2%
24	201% to 300% of Baseline	0.06382	0.07792	0.01410	22%
25	Above 300% of Baseline	0.07965	0.07792	(0.00173)	-2%
26	Winter				
27	Baseline Energy	(0.02052)	(0.02070)	(0.00018)	1%
28	101% to 130% of Baseline	(0.00576)	(0.01100)	(0.00524)	91%
29	131% to 200% of Baseline	0.07383	0.06030	(0.01353)	-18%
30	201% to 300% of Baseline	0.08265	0.08412	0.00147	2%
31	Above 300% of Baseline	0.10073	0.08412	(0.01661)	-16%
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Summer				
34	Baseline Energy CARE	(0.03986)	(0.04613)	(0.00627)	16%
35	101% to 130% of BL - CARE	(0.03283)	(0.03523)	(0.00240)	7%
36	131% to 200% of BL - CARE	0.04280	0.04040	(0.00240)	-6%
37	201% to 300% of BL - CARE	0.04280	0.04040	(0.00240)	-6%
38	Over 300% of BL - CARE	0.04280	0.04040	(0.00240)	-6%
39	Winter				
40	Baseline Energy CARE	(0.01289)	(0.02333)	(0.01044)	81%
41	101% to 130% of BL - CARE	0.00187	(0.01243)	(0.01430)	-765%
42	131% to 200% of BL - CARE	0.06292	0.04862	(0.01430)	-23%
43	201% to 300% of BL - CARE	0.06292	0.04862	(0.01430)	-23%
44	Over 300% of BL - CARE	0.06292	0.04862	(0.01430)	-23%
45	Minimum Bill	0.000	0.000	0.000	0%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE DR-TOU / DR-TOU-DER**				
2	Minimum Bill	0.00	0.00	0.00	0%
3	Metering Charge	0.00	0.00	0.00	0%
4	Summer				
5	On-Peak: Baseline Energy	(0.09186)	(0.11265)	(0.02079)	23%
6	On-Peak: 101% to 130% of Baseline	(0.09449)	(0.11156)	(0.01707)	18%
7	On-Peak: 131% to 200% of Baseline	(0.00326)	(0.02384)	(0.02058)	631%
8	On-Peak: 201% to 300% of Baseline	0.06382	0.07792	0.01410	22%
9	On-Peak: Above 300% of Baseline	0.07965	0.07792	(0.00173)	-2%
10	Off-Peak: Baseline Energy	(0.03182)	(0.02853)	0.00329	10%
11	Off-Peak: 101% to 130% of Baseline	(0.03445)	(0.02744)	0.00701	20%
12	Off-Peak: 131% to 200% of Baseline	0.04965	0.04800	(0.00165)	-3%
13	Off-Peak: 201% to 300% of Baseline	0.06382	0.07792	0.01410	22%
14	Off-Peak: Above 300% of Baseline	0.07965	0.07792	(0.00173)	-2%
15	Winter				
16	On-Peak: Baseline Energy	(0.03199)	(0.03226)	(0.00027)	1%
17	On-Peak: 101% to 130% of Baseline	(0.02689)	(0.03116)	(0.00427)	16%
18	On-Peak: 131% to 200% of Baseline	0.04339	0.02987	(0.01352)	-31%
19	On-Peak: 201% to 300% of Baseline	0.08265	0.08412	0.00147	2%
20	On-Peak: Above 300% of Baseline	0.10073	0.08412	(0.01661)	-16%
21	Off-Peak: Baseline Energy	(0.02608)	(0.02524)	0.00084	3%
22	Off-Peak: 101% to 130% of Baseline	(0.02098)	(0.02415)	(0.00317)	15%
23	Off-Peak: 131% to 200% of Baseline	0.04860	0.03601	(0.01259)	-26%
24	Off-Peak: 201% to 300% of Baseline	0.08265	0.08412	0.00147	2%
25	Off-Peak: Above 300% of Baseline	0.10073	0.08412	(0.01661)	-16%
26	Baseline Adjustment-Summer	0.00000	0.00000	0.00000	0%
27	101% to 130% of BL - Summer	0.00000	0.00000	0.00000	0%
28	Baseline Adjustment-Winter	0.00000	0.00000	0.00000	0%
29	101% to 130% of BL - Winter	0.00000	0.00000	0.00000	0%
30					
31	**SCHEDULE DR-TOU-SES**				
32	Minimum Bill	0.00	0.00	0.00	0%
33	Metering Charge	0.00	0.00	0.00	0%
34	On-Peak: Summer	0.00000	0.00000	0.00000	0%
35	Semi-Peak: Summer	0.00000	0.00000	0.00000	0%
36	Off-Peak: Summer	0.00000	0.00000	0.00000	0%
37	Semi-Peak: Winter	0.00000	0.00000	0.00000	0%
38	Off-Peak: Winter	0.00000	0.00000	0.00000	0%
39					
40	**SCHEDULE EV-TOU**				
41	Minimum Bill	0.00	0.00	0.00	0%
42	Metering Charge	0.00	0.00	0.00	0%
43	On-Peak: Summer	(0.01383)	0.00000	0.01383	-100%
44	Off-Peak: Summer	(0.01383)	0.00000	0.01383	-100%
45	Super Off-Peak: Summer	(0.01383)	0.00000	0.01383	-100%
46	On-Peak: Winter	(0.01383)	0.00000	0.01383	-100%
47	Off-Peak: Winter	(0.01383)	0.00000	0.01383	-100%
48	Super Off-Peak: Winter	(0.01383)	0.00000	0.01383	-100%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE EV-TOU-2**				
2	Minimum Bill	0.00	0.00	0.00	0%
3	Metering Charge	0.00	0.00	0.00	0%
4	On-Peak: Summer	(0.01383)	0.00000	0.01383	-100%
5	Off-Peak: Summer	(0.01383)	0.00000	0.01383	-100%
6	Super Off-Peak: Summer	(0.01383)	0.00000	0.01383	-100%
7	On-Peak: Winter	(0.01383)	0.00000	0.01383	-100%
8	Off-Peak: Winter	(0.01383)	0.00000	0.01383	-100%
9	Super Off-Peak: Winter	(0.01383)	0.00000	0.01383	-100%
10					
11	**SCHEDULE EV-TOU-3**				
12	Minimum Bill	0.00	0.00	0.00	0%
13	Metering Charge	0.00	0.00	0.00	0%
14	On-Peak: Summer	(0.01383)	0.00000	0.01383	-100%
15	Off-Peak: Summer	(0.01383)	0.00000	0.01383	-100%
16	Super Off-Peak: Summer	(0.01383)	0.00000	0.01383	-100%
17	On-Peak: Winter	(0.01383)	0.00000	0.01383	-100%
18	Off-Peak: Winter	(0.01383)	0.00000	0.01383	-100%
19	Super Off-Peak: Winter	(0.01383)	0.00000	0.01383	-100%
20					
32	**SCHEDULE A**				
33	Basic Service Fee	0.00	0.00	0.00	0%
34	Energy Charge				
35	Summer				
36	Secondary	0.00000	0.00000	0.00000	0%
37	Primary	0.00000	0.00000	0.00000	0%
38	Winter				
39	Secondary	0.00000	0.00000	0.00000	0%
40	Primary	0.00000	0.00000	0.00000	0%
41					
42	**SCHEDULE A-TC**				
43	Basic Service Fee	0.00	0.00	0.00	0%
44	Energy Charge				
45	Summer	0.00000	0.00000	0.00000	0%
46	Winter	0.00000	0.00000	0.00000	0%
47					
48	**SCHEDULE A-TOU**				
49	Basic Service Fee				
50	Basic	0.00	0.00	0.00	0%
51	Metering	0.00	0.00	0.00	0%
52	Energy Charge				
53	Summer				
54	On-Peak	0.00000	0.00000	0.00000	0%
55	Semi-Peak	0.00000	0.00000	0.00000	0%
56	Off-Peak	0.00000	0.00000	0.00000	0%
57	Winter				
58	On-Peak	0.00000	0.00000	0.00000	0%
59	Semi-Peak	0.00000	0.00000	0.00000	0%
60	Off-Peak	0.00000	0.00000	0.00000	0%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE AD (CLOSED)**				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Demand Charge: Summer				
4	Secondary	0.00	0.00	0.00	0%
5	Primary	0.00	0.00	0.00	0%
6	Demand Charge: Winter				
7	Secondary	0.00	0.00	0.00	0%
8	Primary	0.00	0.00	0.00	0%
9	Power Factor	0.00	0.00	0.00	0%
10	Energy Charge				
11	Summer				
12	Secondary	0.00000	0.00000	0.00000	0%
13	Primary	0.00000	0.00000	0.00000	0%
14	Winter				
15	Secondary	0.00000	0.00000	0.00000	0%
16	Primary	0.00000	0.00000	0.00000	0%
17					
18	**SCHEDULE AL-TOU / AL-TOU-DER**				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	0.00	0.00	0.00	0%
22	Primary	0.00	0.00	0.00	0%
23	Secondary Substation	0.00	0.00	0.00	0%
24	Primary Substation	0.00	0.00	0.00	0%
25	Transmission	0.00	0.00	0.00	0%
26	Greater than 500 kW				
27	Secondary	0.00	0.00	0.00	0%
28	Primary	0.00	0.00	0.00	0%
29	Secondary Substation	0.00	0.00	0.00	0%
30	Primary Substation	0.00	0.00	0.00	0%
31	Transmission	0.00	0.00	0.00	0%
32	Greater than 12 MW				
33	Secondary Substation	0.00	0.00	0.00	0%
34	Primary Substation	0.00	0.00	0.00	0%
35	Transmission Multiple Bus	0.00	0.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	0.00	0.00	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	0.00	0.00	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	0.00	0.00	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	0.00	0.00	0.00	0%
40	Non-Coincident Demand				
41	Secondary	0.00	0.00	0.00	0%
42	Primary	0.00	0.00	0.00	0%
43	Secondary Substation	0.00	0.00	0.00	0%
44	Primary Substation	0.00	0.00	0.00	0%
45	Transmission	0.00	0.00	0.00	0%
46	Maximum On-Peak Demand: Summer				
47	Secondary	0.00	0.00	0.00	0%
48	Primary	0.00	0.00	0.00	0%
49	Secondary Substation	0.00	0.00	0.00	0%
50	Primary Substation	0.00	0.00	0.00	0%
51	Transmission	0.00	0.00	0.00	0%

(Continued on following sheet)

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE AL-TOU / AL-TOU-DER (Continued)**				
2	Maximum On-Peak Demand: Winter				
3	Secondary	0.00	0.00	0.00	0%
4	Primary	0.00	0.00	0.00	0%
5	Secondary Substation	0.00	0.00	0.00	0%
6	Primary Substation	0.00	0.00	0.00	0%
7	Transmission	0.00	0.00	0.00	0%
8	Power Factor				
9	Secondary	0.00	0.00	0.00	0%
10	Primary	0.00	0.00	0.00	0%
11	Secondary Substation	0.00	0.00	0.00	0%
12	Primary Substation	0.00	0.00	0.00	0%
13	Transmission	0.00	0.00	0.00	0%
14	On-Peak Energy: Summer				
15	Secondary	0.00000	0.00000	0.00000	0%
16	Primary	0.00000	0.00000	0.00000	0%
17	Secondary Substation	0.00000	0.00000	0.00000	0%
18	Primary Substation	0.00000	0.00000	0.00000	0%
19	Transmission	0.00000	0.00000	0.00000	0%
20	Semi-Peak Energy: Summer				
21	Secondary	0.00000	0.00000	0.00000	0%
22	Primary	0.00000	0.00000	0.00000	0%
23	Secondary Substation	0.00000	0.00000	0.00000	0%
24	Primary Substation	0.00000	0.00000	0.00000	0%
25	Transmission	0.00000	0.00000	0.00000	0%
26	Off-Peak Energy: Summer				
27	Secondary	0.00000	0.00000	0.00000	0%
28	Primary	0.00000	0.00000	0.00000	0%
29	Secondary Substation	0.00000	0.00000	0.00000	0%
30	Primary Substation	0.00000	0.00000	0.00000	0%
31	Transmission	0.00000	0.00000	0.00000	0%
32	On-Peak Energy: Winter				
33	Secondary	0.00000	0.00000	0.00000	0%
34	Primary	0.00000	0.00000	0.00000	0%
35	Secondary Substation	0.00000	0.00000	0.00000	0%
36	Primary Substation	0.00000	0.00000	0.00000	0%
37	Transmission	0.00000	0.00000	0.00000	0%
38	Semi-Peak Energy: Winter				
39	Secondary	0.00000	0.00000	0.00000	0%
40	Primary	0.00000	0.00000	0.00000	0%
41	Secondary Substation	0.00000	0.00000	0.00000	0%
42	Primary Substation	0.00000	0.00000	0.00000	0%
43	Transmission	0.00000	0.00000	0.00000	0%
44	Off-Peak Energy: Winter				
45	Secondary	0.00000	0.00000	0.00000	0%
46	Primary	0.00000	0.00000	0.00000	0%
47	Secondary Substation	0.00000	0.00000	0.00000	0%
48	Primary Substation	0.00000	0.00000	0.00000	0%
49	Transmission	0.00000	0.00000	0.00000	0%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE AY-TOU (CLOSED)**				
2	Basic Service Fee				
3	Secondary	0.00	0.00	0.00	0%
4	Primary	0.00	0.00	0.00	0%
5	Transmission	0.00	0.00	0.00	0%
6	Non-Coincident Demand				
7	Secondary	0.00	0.00	0.00	0%
8	Primary	0.00	0.00	0.00	0%
9	Transmission	0.00	0.00	0.00	0%
10	Maximum On-Peak Demand: Summer				
11	Secondary	0.00	0.00	0.00	0%
12	Primary	0.00	0.00	0.00	0%
13	Transmission	0.00	0.00	0.00	0%
14	Maximum On-Peak Demand: Winter				
15	Secondary	0.00	0.00	0.00	0%
16	Primary	0.00	0.00	0.00	0%
17	Transmission	0.00	0.00	0.00	0%
18	Power Factor				
19	Secondary	0.00	0.00	0.00	0%
20	Primary	0.00	0.00	0.00	0%
21	Transmission	0.00	0.00	0.00	0%
22	On-Peak Energy: Summer				
23	Secondary	0.00000	0.00000	0.00000	0%
24	Primary	0.00000	0.00000	0.00000	0%
25	Transmission	0.00000	0.00000	0.00000	0%
1	Primary	0.00000	0.00000	0.00000	0%
2	Transmission	0.00000	0.00000	0.00000	0%
3	Semi-Peak Energy: Winter				
4	Secondary	0.00000	0.00000	0.00000	0%
5	Primary	0.00000	0.00000	0.00000	0%
6	Transmission	0.00000	0.00000	0.00000	0%
7	Off-Peak Energy: Winter				
8	Secondary	0.00000	0.00000	0.00000	0%
9	Primary	0.00000	0.00000	0.00000	0%
10	Transmission	0.00000	0.00000	0.00000	0%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE A6-TOU**				
2	Basic Service Fee				
3	Greater than 500 kW				
4	Primary	0.00	0.00	0.00	0%
5	Primary Substation	0.00	0.00	0.00	0%
6	Transmission	0.00	0.00	0.00	0%
7	Greater than 12 MW -- Pri. Sub.	0.00	0.00	0.00	0%
8	Distance Adjustment Fee OH	0.00	0.00	0.00	0%
9	Distance Adjustment Fee UG	0.00	0.00	0.00	0%
10	Non-Coincident Demand				
11	Primary	0.00	0.00	0.00	0%
12	Primary Substation	0.00	0.00	0.00	0%
13	Transmission	0.00	0.00	0.00	0%
14	Maximum Demand at Time of System Peak: Summer				
15	Primary	0.00	0.00	0.00	0%
16	Primary Substation	0.00	0.00	0.00	0%
17	Transmission	0.00	0.00	0.00	0%
18	Maximum Demand at Time of System Peak: Winter				
19	Primary	0.00	0.00	0.00	0%
20	Primary Substation	0.00	0.00	0.00	0%
21	Transmission	0.00	0.00	0.00	0%
22	Power Factor				
23	Primary	0.00	0.00	0.00	0%
24	Primary Substation	0.00	0.00	0.00	0%
25	Transmission	0.00	0.00	0.00	0%
26	On-Peak Energy: Summer				
27	Primary	0.00000	0.00000	0.00000	0%
28	Primary Substation	0.00000	0.00000	0.00000	0%
29	Transmission	0.00000	0.00000	0.00000	0%
30	Semi-Peak Energy: Summer				
31	Primary	0.00000	0.00000	0.00000	0%
32	Primary Substation	0.00000	0.00000	0.00000	0%
33	Transmission	0.00000	0.00000	0.00000	0%
34	Off-Peak Energy: Summer				
35	Primary	0.00000	0.00000	0.00000	0%
36	Primary Substation	0.00000	0.00000	0.00000	0%
37	Transmission	0.00000	0.00000	0.00000	0%
38	On-Peak Energy: Winter				
39	Primary	0.00000	0.00000	0.00000	0%
40	Primary Substation	0.00000	0.00000	0.00000	0%
41	Transmission	0.00000	0.00000	0.00000	0%
42	Semi-Peak Energy: Winter				
43	Primary	0.00000	0.00000	0.00000	0%
44	Primary Substation	0.00000	0.00000	0.00000	0%
45	Transmission	0.00000	0.00000	0.00000	0%
46	Off-Peak Energy: Winter				
47	Primary	0.00000	0.00000	0.00000	0%
48	Primary Substation	0.00000	0.00000	0.00000	0%
49	Transmission	0.00000	0.00000	0.00000	0%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE S**				
2	Contracted Demand				
3	Secondary	0.00	0.00	0.00	0%
4	Primary	0.00	0.00	0.00	0%
5	Secondary Substation	0.00	0.00	0.00	0%
6	Primary Substation	0.00	0.00	0.00	0%
7	Transmission	0.00	0.00	0.00	0%
8					
9	**SCHEDULE PA-T-1**				
10	Basic Service Fee	0.00	0.00	0.00	0%
11	Demand: On-Peak: Summer				
12	Option C				
13	Secondary	0.00	0.00	0.00	0%
14	Primary	0.00	0.00	0.00	0%
15	Transmission	0.00	0.00	0.00	0%
16	Option D				
17	Secondary	0.00	0.00	0.00	0%
18	Primary	0.00	0.00	0.00	0%
19	Transmission	0.00	0.00	0.00	0%
20	Option E				
21	Secondary	0.00	0.00	0.00	0%
22	Primary	0.00	0.00	0.00	0%
23	Transmission	0.00	0.00	0.00	0%
24	Option F				
25	Secondary	0.00	0.00	0.00	0%
26	Primary	0.00	0.00	0.00	0%
27	Transmission	0.00	0.00	0.00	0%
28	Demand: On-Peak: Winter				
29	Option C				
30	Secondary	0.00	0.00	0.00	0%
31	Primary	0.00	0.00	0.00	0%
32	Transmission	0.00	0.00	0.00	0%
33	Option D				
34	Secondary	0.00	0.00	0.00	0%
35	Primary	0.00	0.00	0.00	0%
36	Transmission	0.00	0.00	0.00	0%
37	Option E				
38	Secondary	0.00	0.00	0.00	0%
39	Primary	0.00	0.00	0.00	0%
40	Transmission	0.00	0.00	0.00	0%
41	Option F				
42	Secondary	0.00	0.00	0.00	0%
43	Primary	0.00	0.00	0.00	0%
44	Transmission	0.00	0.00	0.00	0%
45	Demand: Semi-Peak				
46	Secondary	0.00	0.00	0.00	0%
47	Primary	0.00	0.00	0.00	0%
48	Transmission	0.00	0.00	0.00	0%
49	On-Peak Energy: Summer				
50	Secondary	0.00000	0.00000	0.00000	0%
51	Primary	0.00000	0.00000	0.00000	0%
52	Transmission	0.00000	0.00000	0.00000	0%

(Continued on following sheet)

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total Rate Adjustment Component (TRAC)

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE PA-T-1 (Continuted)**				
2	Semi-Peak Energy: Summer				
3	Secondary	0.00000	0.00000	0.00000	0%
4	Primary	0.00000	0.00000	0.00000	0%
5	Transmission	0.00000	0.00000	0.00000	0%
6	Off-Peak Energy: Summer				
7	Secondary	0.00000	0.00000	0.00000	0%
8	Primary	0.00000	0.00000	0.00000	0%
9	Transmission	0.00000	0.00000	0.00000	0%
10	On-Peak Energy: Winter				
11	Secondary	0.00000	0.00000	0.00000	0%
12	Primary	0.00000	0.00000	0.00000	0%
13	Transmission	0.00000	0.00000	0.00000	0%
14	Semi-Peak Energy: Winter				
15	Secondary	0.00000	0.00000	0.00000	0%
16	Primary	0.00000	0.00000	0.00000	0%
17	Transmission	0.00000	0.00000	0.00000	0%
18	Off-Peak Energy: Winter				
19	Secondary	0.00000	0.00000	0.00000	0%
20	Primary	0.00000	0.00000	0.00000	0%
21	Transmission	0.00000	0.00000	0.00000	0%
22					
23	**SCHEDULE PA**				
24	Basic Service Fee	0.00	0.00	0.00	0%
25	Energy Charge				
26	Summer	0.00000	0.00000	0.00000	0%
27	Winter	0.00000	0.00000	0.00000	0%
28					
29	**LIGHTING**	0.00000	0.00000	0.00000	0%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Utility Distribution Company (UDC) Total Rate

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE DR**				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	0.03790	0.04526	0.00736	19%
5	101% to 130% of Baseline	0.05807	0.06423	0.00616	11%
6	131% to 200% of Baseline	0.15328	0.15188	(0.00140)	-1%
7	201% to 300% of Baseline	0.16235	0.17595	0.01360	8%
8	Above 300% of Baseline	0.17818	0.17595	(0.00223)	-1%
9	Winter				
10	Baseline Energy	0.06487	0.06806	0.00319	5%
11	101% to 130% of Baseline	0.08504	0.08703	0.00199	2%
12	131% to 200% of Baseline	0.16463	0.15833	(0.00630)	-4%
13	201% to 300% of Baseline	0.17345	0.18215	0.00870	5%
14	Above 300% of Baseline	0.19153	0.18215	(0.00938)	-5%
15	Minimum Bill	0.170	0.170	0.00000	0%
16					
17	**SCHEDULE DR-LI**				
18	Basic Service Fee	0.00	0.00	0.00	0%
19	Summer				
20	Baseline Energy	0.04259	0.04052	(0.00207)	-5%
21	101% to 130% of Baseline	0.06276	0.06069	(0.00207)	-3%
22	131% to 200% of Baseline	0.13839	0.13632	(0.00207)	-1%
23	201% to 300% of Baseline	0.13839	0.13632	(0.00207)	-1%
24	Above 300% of Baseline	0.13839	0.13632	(0.00207)	-1%
25	Winter				
26	Baseline Energy	0.06956	0.06332	(0.00624)	-9%
27	101% to 130% of Baseline	0.08973	0.08349	(0.00624)	-7%
28	131% to 200% of Baseline	0.15078	0.14454	(0.00624)	-4%
29	201% to 300% of Baseline	0.15078	0.14454	(0.00624)	-4%
30	Above 300% of Baseline	0.15078	0.14454	(0.00624)	-4%
31	Minimum Bill	0.170	0.170	0.000	0%
32					
33	**SCHEDULE DM (CLOSED)**				
34	Basic Service Fee	0.00	0.00	0.00	0%
35	Summer				
36	Baseline Energy	0.03790	0.04526	0.00736	19%
37	101% to 130% of Baseline	0.05807	0.06423	0.00616	11%
38	131% to 200% of Baseline	0.15328	0.15188	(0.00140)	-1%
39	201% to 300% of Baseline	0.16235	0.17595	0.01360	8%
40	Above 300% of Baseline	0.17818	0.17595	(0.00223)	-1%
41	Winter				
42	Baseline Energy	0.06487	0.06806	0.00319	5%
43	101% to 130% of Baseline	0.08504	0.08703	0.00199	2%
44	131% to 200% of Baseline	0.16463	0.15833	(0.00630)	-4%
45	201% to 300% of Baseline	0.17345	0.18215	0.00870	5%
46	Above 300% of Baseline	0.19153	0.18215	(0.00938)	-5%
47	Minimum Bill	0.170	0.170	0.000	0%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Utility Distribution Company (UDC) Total Rate

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE DS (CLOSED)**				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	0.03790	0.04526	0.00736	19%
5	101% to 130% of BL	0.05807	0.06423	0.00616	11%
6	131% to 200% of Baseline	0.15328	0.15188	(0.00140)	-1%
7	201% to 300% of Baseline	0.16235	0.17595	0.01360	8%
8	Above 300% of Baseline	0.17818	0.17595	(0.00223)	-1%
9	Winter				
10	Baseline Energy	0.06487	0.06806	0.00319	5%
11	101% to 130% of BL	0.08504	0.08703	0.00199	2%
12	131% to 200% of Baseline	0.16463	0.15833	(0.00630)	-4%
13	201% to 300% of Baseline	0.17345	0.18215	0.00870	5%
14	Above 300% of Baseline	0.19153	0.18215	(0.00938)	-5%
15	Basic Service Fee	0.00	0.00	0.00	0%
16	Summer				
17	Baseline Energy CARE	0.04259	0.04052	(0.00207)	-5%
18	101% to 130% of BL - CARE	0.06276	0.06069	(0.00207)	-3%
19	131% to 200% of BL - CARE	0.13839	0.13632	(0.00207)	-1%
20	201% to 300% of BL - CARE	0.13839	0.13632	(0.00207)	-1%
21	Over 300% of BL - CARE	0.13839	0.13632	(0.00207)	-1%
22	Winter				
23	Baseline Energy CARE	0.06956	0.06332	(0.00624)	-9%
24	101% to 130% of BL - CARE	0.08973	0.08349	(0.00624)	-7%
25	131% to 200% of BL - CARE	0.15078	0.14454	(0.00624)	-4%
26	201% to 300% of BL - CARE	0.15078	0.14454	(0.00624)	-4%
27	Over 300% of BL - CARE	0.15078	0.14454	(0.00624)	-4%
28	Unit Discount	(0.130)	(0.130)	0.000	0%
29	Minimum Bill				
30					
31	**SCHEDULE DT (CLOSED)**				
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Summer				
34	Baseline Energy	0.03790	0.04526	0.00736	19%
35	101% to 130% of Baseline	0.05807	0.06423	0.00616	11%
36	131% to 200% of Baseline	0.15328	0.15188	(0.00140)	-1%
37	201% to 300% of Baseline	0.16235	0.17595	0.01360	8%
38	Above 300% of Baseline	0.17818	0.17595	(0.00223)	-1%
39	Winter				
40	Baseline Energy	0.06487	0.06806	0.00319	5%
41	101% to 130% of Baseline	0.08504	0.08703	0.00199	2%
42	131% to 200% of Baseline	0.16463	0.15833	(0.00630)	-4%
43	201% to 300% of Baseline	0.17345	0.18215	0.00870	5%
44	Above 300% of Baseline	0.19153	0.18215	(0.00938)	-5%

(Continued on following sheet)

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Utility Distribution Company (UDC) Total Rate

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE DT (CLOSED) (Continued)**				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy CARE	0.04259	0.04052	(0.00207)	-5%
5	101% to 130% of BL - CARE	0.06276	0.06069	(0.00207)	-3%
6	131% to 200% of BL - CARE	0.13839	0.13632	(0.00207)	-1%
7	201% to 300% of BL - CARE	0.13839	0.13632	(0.00207)	-1%
8	Over 300% of BL - CARE	0.13839	0.13632	(0.00207)	-1%
9	Winter				
10	Baseline Energy CARE	0.06956	0.06332	(0.00624)	-9%
11	101% to 130% of BL - CARE	0.08973	0.08349	(0.00624)	-7%
12	131% to 200% of BL - CARE	0.15078	0.14454	(0.00624)	-4%
13	201% to 300% of BL - CARE	0.15078	0.14454	(0.00624)	-4%
14	Over 300% of BL - CARE	0.15078	0.14454	(0.00624)	-4%
15	Space Discount	(0.272)	(0.272)	0.000	0%
16	Minimum Bill	0.170	0.170	0.000	0%
17					
18	**SCHEDULE DT-RV**				
19	Basic Service Fee	0.00	0.00	0.00	0%
20	Summer				
21	Baseline Energy	0.03790	0.04526	0.00736	19%
22	101% to 130% of Baseline	0.05807	0.06423	0.00616	11%
23	131% to 200% of Baseline	0.15328	0.15188	(0.00140)	-1%
24	201% to 300% of Baseline	0.16235	0.17595	0.01360	8%
25	Above 300% of Baseline	0.17818	0.17595	(0.00223)	-1%
26	Winter				
27	Baseline Energy	0.06487	0.06806	0.00319	5%
28	101% to 130% of Baseline	0.08504	0.08703	0.00199	2%
29	131% to 200% of Baseline	0.16463	0.15833	(0.00630)	-4%
30	201% to 300% of Baseline	0.17345	0.18215	0.00870	5%
31	Above 300% of Baseline	0.19153	0.18215	(0.00938)	-5%
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Summer				
34	Baseline Energy CARE	0.04259	0.04052	(0.00207)	-5%
35	101% to 130% of BL - CARE	0.06276	0.06069	(0.00207)	-3%
36	131% to 200% of BL - CARE	0.13839	0.13632	(0.00207)	-1%
37	201% to 300% of BL - CARE	0.13839	0.13632	(0.00207)	-1%
38	Over 300% of BL - CARE	0.13839	0.13632	(0.00207)	-1%
39	Winter				
40	Baseline Energy CARE	0.06956	0.06332	(0.00624)	-9%
41	101% to 130% of BL - CARE	0.08973	0.08349	(0.00624)	-7%
42	131% to 200% of BL - CARE	0.15078	0.14454	(0.00624)	-4%
43	201% to 300% of BL - CARE	0.15078	0.14454	(0.00624)	-4%
44	Over 300% of BL - CARE	0.15078	0.14454	(0.00624)	-4%
45	Minimum Bill	0.170	0.170	0.000	0%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Utility Distribution Company (UDC) Total Rate

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE DR-TOU / DR-TOU-DER**				
2	Minimum Bill	0.17	0.17	0.00	0%
3	Metering Charge	3.81	3.81	0.00	0%
4	Summer				
5	On-Peak: Baseline Energy	0.00753	(0.01376)	(0.02129)	-283%
6	On-Peak: 101% to 130% of Baseline	0.00490	(0.01267)	(0.01757)	-359%
7	On-Peak: 131% to 200% of Baseline	0.09613	0.07505	(0.02108)	-22%
8	On-Peak: 201% to 300% of Baseline	0.16321	0.17681	0.01360	8%
9	On-Peak: Above 300% of Baseline	0.17904	0.17681	(0.00223)	-1%
10	Off-Peak: Baseline Energy	0.06593	0.06872	0.00279	4%
11	Off-Peak: 101% to 130% of Baseline	0.06330	0.06981	0.00651	10%
12	Off-Peak: 131% to 200% of Baseline	0.14740	0.14525	(0.00215)	-1%
13	Off-Peak: 201% to 300% of Baseline	0.16157	0.17517	0.01360	8%
14	Off-Peak: Above 300% of Baseline	0.17740	0.17517	(0.00223)	-1%
15	Winter				
16	On-Peak: Baseline Energy	0.05822	0.06518	0.00696	12%
17	On-Peak: 101% to 130% of Baseline	0.06332	0.06628	0.00296	5%
18	On-Peak: 131% to 200% of Baseline	0.13360	0.12731	(0.00629)	-5%
19	On-Peak: 201% to 300% of Baseline	0.17286	0.18156	0.00870	5%
20	On-Peak: Above 300% of Baseline	0.19094	0.18156	(0.00938)	-5%
21	Off-Peak: Baseline Energy	0.06394	0.07201	0.00807	13%
22	Off-Peak: 101% to 130% of Baseline	0.06904	0.07310	0.00406	6%
23	Off-Peak: 131% to 200% of Baseline	0.13862	0.13326	(0.00536)	-4%
24	Off-Peak: 201% to 300% of Baseline	0.17267	0.18137	0.00870	5%
25	Off-Peak: Above 300% of Baseline	0.19075	0.18137	(0.00938)	-5%
26	Baseline Adjustment-Summer	(0.01314)	(0.00928)	0.00386	29%
27	101% to 130% of BL - Summer	0.00000	0.00000	0.00000	0%
28	Baseline Adjustment-Winter	(0.00541)	(0.00928)	(0.00387)	72%
29	101% to 130% of BL - Winter	0.00000	0.00000	0.00000	0%
30					
31	**SCHEDULE DR-TOU-SES**				
32	Minimum Bill	0.17	0.17	0.00	0%
33	Metering Charge	3.81	3.81	0.00	0%
34	On-Peak: Summer	0.09939	0.09889	(0.00050)	-1%
35	Semi-Peak: Summer	0.09775	0.09725	(0.00050)	-1%
36	Off-Peak: Summer	0.09775	0.09725	(0.00050)	-1%
37	Semi-Peak: Winter	0.09002	0.09725	0.00723	8%
38	Off-Peak: Winter	0.09002	0.09725	0.00723	8%
39					
40	**SCHEDULE EV-TOU**				
41	Minimum Bill	0.17	0.17	0.00	0%
42	Metering Charge	3.81	3.81	0.00	0%
43	On-Peak: Summer	0.07123	0.08779	0.01656	23%
44	Off-Peak: Summer	0.06973	0.08629	0.01656	24%
45	Super Off-Peak: Summer	0.06955	0.08611	0.01656	24%
46	On-Peak: Winter	0.06997	0.08653	0.01656	24%
47	Off-Peak: Winter	0.06973	0.08629	0.01656	24%
48	Super Off-Peak: Winter	0.06955	0.08611	0.01656	24%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Utility Distribution Company (UDC) Total Rate

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE EV-TOU-2**				
2	Minimum Bill	0.17	0.17	0.00	0%
3	Metering Charge	3.81	3.81	0.00	0%
4	On-Peak: Summer	0.07121	0.08777	0.01656	23%
5	Off-Peak: Summer	0.06974	0.08630	0.01656	24%
6	Super Off-Peak: Summer	0.06955	0.08611	0.01656	24%
7	On-Peak: Winter	0.06995	0.08651	0.01656	24%
8	Off-Peak: Winter	0.06974	0.08630	0.01656	24%
9	Super Off-Peak: Winter	0.06955	0.08611	0.01656	24%
10					
11	**SCHEDULE EV-TOU-3**				
12	Minimum Bill	0.16	0.16	0.00	0%
13	Metering Charge	13.13	13.13	0.00	0%
14	On-Peak: Summer	0.07121	0.08777	0.01656	23%
15	Off-Peak: Summer	0.06970	0.08626	0.01656	24%
16	Super Off-Peak: Summer	0.06951	0.08607	0.01656	24%
17	On-Peak: Winter	0.06988	0.08644	0.01656	24%
18	Off-Peak: Winter	0.06970	0.08626	0.01656	24%
19	Super Off-Peak: Winter	0.06951	0.08607	0.01656	24%
20					
20	**SCHEDULE A**				
21	Basic Service Fee	9.10	9.56	0.46	5%
22	Energy Charge				
23	Summer				
24	Secondary	0.07707	0.08067	0.00360	5%
25	Primary	0.07285	0.07586	0.00301	4%
26	Winter				
27	Secondary	0.06854	0.07093	0.00239	3%
28	Primary	0.06516	0.06710	0.00194	3%
29					
30	**SCHEDULE A-TC**				
31	Basic Service Fee	9.10	9.56	0.46	5%
32	Energy Charge				
33	Summer	0.04913	0.04890	(0.00023)	0%
34	Winter	0.04913	0.04890	(0.00023)	0%
35					
36	**SCHEDULE A-TOU**				
37	Basic Service Fee				
38	Basic	9.10	9.56	0.46	5%
39	Metering	3.81	3.81	0.00	0%
40	Energy Charge				
41	Summer				
42	On-Peak	0.07023	0.07879	0.00856	12%
43	Semi-Peak	0.06560	0.07416	0.00856	13%
44	Off-Peak	0.06551	0.07407	0.00856	13%
45	Winter				
46	On-Peak	0.06788	0.07644	0.00856	13%
47	Semi-Peak	0.06560	0.07416	0.00856	13%
48	Off-Peak	0.06551	0.07407	0.00856	13%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Utility Distribution Company (UDC) Total Rate

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE AD (CLOSED)**				
2	Basic Service Fee	23.09	27.71	4.62	20%
3	Demand Charge: Summer				
4	Secondary	13.91	14.27	0.36	3%
5	Primary	13.30	13.64	0.34	3%
6	Demand Charge: Winter				
7	Secondary	13.91	14.27	0.36	3%
8	Primary	13.30	13.64	0.34	3%
9	Power Factor	0.25	0.25	0.00	0%
10	Energy Charge				
11	Summer				
12	Secondary	0.01019	0.01637	0.00618	61%
13	Primary	0.01015	0.01015	0.00000	0%
14	Winter				
15	Secondary	0.01019	0.01637	0.00618	61%
16	Primary	0.01015	0.01015	0.00000	0%
17					
18	**SCHEDULE AL-TOU / AL-TOU-DER**				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	48.52	58.22	9.70	20%
22	Primary	48.52	58.22	9.70	20%
23	Secondary Substation	13,858.43	16,630.12	2,771.69	20%
24	Primary Substation	13,858.43	16,630.12	2,771.69	20%
25	Transmission	70.56	84.67	14.11	20%
26	Greater than 500 kW				
27	Secondary	194.06	232.87	38.81	20%
28	Primary	194.06	232.87	38.81	20%
29	Secondary Substation	13,858.43	16,630.12	2,771.69	20%
30	Primary Substation	13,858.43	16,630.12	2,771.69	20%
31	Transmission	282.31	338.77	56.46	20%
32	Greater than 12 MW				
33	Secondary Substation	21,820.90	26,185.08	4,364.18	20%
34	Primary Substation	21,820.90	26,185.08	4,364.18	20%
35	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
40	Non-Coincident Demand				
41	Secondary	10.70	10.72	0.02	0%
42	Primary	10.47	10.49	0.02	0%
43	Secondary Substation	3.93	3.93	0.00	0%
44	Primary Substation	3.81	3.81	0.00	0%
45	Transmission	3.76	3.76	0.00	0%
46	Maximum On-Peak Demand: Summer				
47	Secondary	4.72	5.04	0.32	7%
48	Primary	4.55	6.21	1.66	36%
49	Secondary Substation	0.60	2.58	1.98	330%
50	Primary Substation	0.29	1.41	1.12	386%
51	Transmission	0.28	1.12	0.84	300%

(Continued on following sheet)

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Utility Distribution Company (UDC) Total Rate

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE AL-TOU / AL-TOU-DER (Continued)**				
2	Maximum On-Peak Demand: Winter				
3	Secondary	3.59	3.87	0.28	8%
4	Primary	3.59	4.08	0.49	14%
5	Secondary Substation	0.09	0.39	0.30	333%
6	Primary Substation	0.05	0.24	0.19	380%
7	Transmission	0.05	0.20	0.15	300%
8	Power Factor				
9	Secondary	0.25	0.25	0.00	0%
10	Primary	0.25	0.25	0.00	0%
11	Secondary Substation	0.25	0.25	0.00	0%
12	Primary Substation	0.25	0.25	0.00	0%
13	Transmission	0.00	0.00	0.00	0%
14	On-Peak Energy: Summer				
15	Secondary	0.01009	0.01763	0.00754	75%
16	Primary	0.01005	0.01431	0.00426	42%
17	Secondary Substation	0.01009	0.01350	0.00341	34%
18	Primary Substation	0.01000	0.01136	0.00136	14%
19	Transmission	0.00999	0.01151	0.00152	15%
20	Semi-Peak Energy: Summer				
21	Secondary	0.00947	0.01385	0.00438	46%
22	Primary	0.00945	0.01194	0.00249	26%
23	Secondary Substation	0.00947	0.01145	0.00198	21%
24	Primary Substation	0.00943	0.01023	0.00080	8%
25	Transmission	0.00942	0.01031	0.00089	9%
26	Off-Peak Energy: Summer				
27	Secondary	0.00929	0.01275	0.00346	37%
28	Primary	0.00928	0.01126	0.00198	21%
29	Secondary Substation	0.00929	0.01086	0.00157	17%
30	Primary Substation	0.00926	0.00990	0.00064	7%
31	Transmission	0.00926	0.00998	0.00072	8%
32	On-Peak Energy: Winter				
33	Secondary	0.00984	0.01611	0.00627	64%
34	Primary	0.00981	0.01336	0.00355	36%
35	Secondary Substation	0.00984	0.01267	0.00283	29%
36	Primary Substation	0.00977	0.01091	0.00114	12%
37	Transmission	0.00976	0.01103	0.00127	13%
38	Semi-Peak Energy: Winter				
39	Secondary	0.00947	0.01385	0.00438	46%
40	Primary	0.00945	0.01194	0.00249	26%
41	Secondary Substation	0.00947	0.01145	0.00198	21%
42	Primary Substation	0.00943	0.01023	0.00080	8%
43	Transmission	0.00943	0.01033	0.00090	10%
44	Off-Peak Energy: Winter				
45	Secondary	0.00929	0.01275	0.00346	37%
46	Primary	0.00928	0.01126	0.00198	21%
47	Secondary Substation	0.00929	0.01086	0.00157	17%
48	Primary Substation	0.00927	0.00992	0.00065	7%
49	Transmission	0.00926	0.00998	0.00072	8%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Utility Distribution Company (UDC) Total Rate

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
11	**SCHEDULE AY-TOU (CLOSED)**				
12	Basic Service Fee				
13	Secondary	48.52	58.22	9.70	20%
14	Primary	48.52	58.22	9.70	20%
15	Transmission	70.56	84.67	14.11	20%
16	Non-Coincident Demand				
17	Secondary	11.31	11.41	0.10	1%
18	Primary	11.07	11.17	0.10	1%
19	Transmission	3.76	3.76	0.00	0%
20	Maximum On-Peak Demand: Summer				
21	Secondary	4.48	4.82	0.34	8%
22	Primary	4.41	5.46	1.05	24%
23	Transmission	0.16	0.85	0.69	431%
24	Maximum On-Peak Demand: Winter				
25	Secondary	4.48	4.82	0.34	8%
26	Primary	4.41	5.46	1.05	24%
27	Transmission	0.16	0.85	0.69	431%
28	Power Factor				
29	Secondary	0.25	0.25	0.00	0%
30	Primary	0.25	0.25	0.00	0%
31	Transmission	0.00	0.00	0.00	0%
32	On-Peak Energy: Summer				
33	Secondary	0.01002	0.01800	0.00798	80%
34	Primary	0.00999	0.01428	0.00429	43%
35	Transmission	0.00992	0.01243	0.00251	25%
36	Semi-Peak Energy: Summer				
37	Secondary	0.00949	0.01447	0.00498	52%
38	Primary	0.00947	0.01214	0.00267	28%
39	Transmission	0.00944	0.01103	0.00159	17%
40	Off-Peak Energy: Summer				
41	Secondary	0.00930	0.01321	0.00391	42%
42	Primary	0.00929	0.01140	0.00211	23%
43	Transmission	0.00928	0.01056	0.00128	14%
44	On-Peak Energy: Winter				
45	Secondary	0.01002	0.01800	0.00798	80%
46	Primary	0.00999	0.01428	0.00429	43%
47	Transmission	0.00992	0.01243	0.00251	25%
48	Semi-Peak Energy: Winter				
49	Secondary	0.00949	0.01447	0.00498	52%
50	Primary	0.00947	0.01214	0.00267	28%
51	Transmission	0.00944	0.01103	0.00159	17%
52	Off-Peak Energy: Winter				
53	Secondary	0.00930	0.01321	0.00391	42%
54	Primary	0.00929	0.01140	0.00211	23%
55	Transmission	0.00928	0.01056	0.00128	14%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Utility Distribution Company (UDC) Total Rate

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE A6-TOU**				
2	Basic Service Fee				
3	Greater than 500 kW				
4	Primary	194.06	232.87	38.81	20%
5	Primary Substation	13,858.43	16,630.12	2,771.69	20%
6	Transmission	1,058.70	1,270.44	211.74	20%
7	Greater than 12 MW -- Pri. Sub.	21,820.90	26,185.08	4,364.18	20%
8	Distance Adjustment Fee OH	1.22	1.22	0.00	0%
9	Distance Adjustment Fee UG	3.13	3.13	0.00	0%
10	Non-Coincident Demand				
11	Primary	10.42	10.49	0.07	1%
12	Primary Substation	3.81	3.81	0.00	0%
13	Transmission	3.76	3.76	0.00	0%
14	Maximum Demand at Time of System Peak: Summer				
15	Primary	5.32	6.99	1.67	31%
16	Primary Substation	0.32	0.89	0.57	178%
17	Transmission	0.33	0.92	0.59	179%
18	Maximum Demand at Time of System Peak: Winter				
19	Primary	4.13	4.62	0.49	12%
20	Primary Substation	0.06	0.17	0.11	183%
21	Transmission	0.06	0.17	0.11	183%
22	Power Factor				
23	Primary	0.25	0.25	0.00	0%
24	Primary Substation	0.25	0.25	0.00	0%
25	Transmission	0.00	0.00	0.00	0%
26	On-Peak Energy: Summer				
27	Primary	0.00997	0.01238	0.00241	24%
28	Primary Substation	0.00993	0.01227	0.00234	24%
29	Transmission	0.00992	0.01224	0.00232	23%
30	Semi-Peak Energy: Summer				
31	Primary	0.00941	0.01083	0.00142	15%
32	Primary Substation	0.00939	0.01077	0.00138	15%
33	Transmission	0.00938	0.01075	0.00137	15%
34	Off-Peak Energy: Summer				
35	Primary	0.00925	0.01039	0.00114	12%
36	Primary Substation	0.00923	0.01033	0.00110	12%
37	Transmission	0.00923	0.01033	0.00110	12%
38	On-Peak Energy: Winter				
39	Primary	0.00975	0.01177	0.00202	21%
40	Primary Substation	0.00971	0.01166	0.00195	20%
41	Transmission	0.00970	0.01163	0.00193	20%
42	Semi-Peak Energy: Winter				
43	Primary	0.00941	0.01083	0.00142	15%
44	Primary Substation	0.00939	0.01077	0.00138	15%
45	Transmission	0.00939	0.01077	0.00138	15%
46	Off-Peak Energy: Winter				
47	Primary	0.00925	0.01039	0.00114	12%
48	Primary Substation	0.00924	0.01036	0.00112	12%
49	Transmission	0.00924	0.01036	0.00112	12%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Utility Distribution Company (UDC) Total Rate

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE S**				
2	Contracted Demand				
3	Secondary	5.36	6.08	0.72	13%
4	Primary	5.20	5.88	0.68	13%
5	Secondary Substation	1.99	1.99	0.00	0%
6	Primary Substation	1.93	1.96	0.03	2%
7	Transmission	1.90	1.93	0.03	2%
8					
9	**SCHEDULE PA-T-1**				
10	Basic Service Fee	48.52	58.22	9.70	20%
11	Demand: On-Peak: Summer				
12	Option C				
13	Secondary	5.50	5.30	(0.20)	-4%
14	Primary	5.45	5.13	(0.32)	-6%
15	Transmission	0.22	0.22	0.00	0%
16	Option D				
17	Secondary	5.51	5.31	(0.20)	-4%
18	Primary	5.46	5.14	(0.32)	-6%
19	Transmission	0.22	0.22	0.00	0%
20	Option E				
21	Secondary	5.51	5.31	(0.20)	-4%
22	Primary	5.46	5.14	(0.32)	-6%
23	Transmission	0.22	0.22	0.00	0%
24	Option F				
25	Secondary	5.49	5.29	(0.20)	-4%
26	Primary	5.45	5.13	(0.32)	-6%
27	Transmission	0.21	0.21	0.00	0%
28	Demand: On-Peak: Winter				
29	Option C				
30	Secondary	5.50	4.65	(0.85)	-15%
31	Primary	5.45	4.60	(0.85)	-16%
32	Transmission	0.22	0.22	0.00	0%
33	Option D				
34	Secondary	5.51	4.66	(0.85)	-15%
35	Primary	5.46	4.61	(0.85)	-16%
36	Transmission	0.22	0.22	0.00	0%
37	Option E				
38	Secondary	5.51	4.66	(0.85)	-15%
39	Primary	5.46	4.61	(0.85)	-16%
40	Transmission	0.22	0.22	0.00	0%
41	Option F				
42	Secondary	5.49	4.64	(0.85)	-15%
43	Primary	5.45	4.60	(0.85)	-16%
44	Transmission	0.21	0.21	0.00	0%
45	Demand: Semi-Peak				
46	Secondary	5.42	6.04	0.62	11%
47	Primary	5.30	5.92	0.62	12%
48	Transmission	3.77	3.77	0.00	0%
49	On-Peak Energy: Summer				
50	Secondary	0.01036	0.01499	0.00463	45%
51	Primary	0.01031	0.01481	0.00450	44%
52	Transmission	0.01027	0.01027	0.00000	0%

(Continued on following sheet)

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Utility Distribution Company (UDC) Total Rate

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE PA-T-1 (Continued)**				
2	Semi-Peak Energy: Summer				
3	Secondary	0.00988	0.01324	0.00336	34%
4	Primary	0.00984	0.01310	0.00326	33%
5	Transmission	0.00983	0.00983	0.00000	0%
6	Off-Peak Energy: Summer				
7	Secondary	0.00939	0.01145	0.00206	22%
8	Primary	0.00938	0.01142	0.00204	22%
9	Transmission	0.00938	0.00938	0.00000	0%
10	On-Peak Energy: Winter				
11	Secondary	0.01036	0.01499	0.00463	45%
12	Primary	0.01031	0.01481	0.00450	44%
13	Transmission	0.01027	0.01027	0.00000	0%
14	Semi-Peak Energy: Winter				
15	Secondary	0.00988	0.01324	0.00336	34%
16	Primary	0.00984	0.01310	0.00326	33%
17	Transmission	0.00983	0.00983	0.00000	0%
18	Off-Peak Energy: Winter				
19	Secondary	0.00939	0.01145	0.00206	22%
20	Primary	0.00938	0.01142	0.00204	22%
21	Transmission	0.00938	0.00938	0.00000	0%
22					
23	**SCHEDULE PA**				
24	Basic Service Fee	12.15	14.58	2.43	20%
25	Energy Charge				
26	Summer	0.06718	0.07338	0.00620	9%
27	Winter	0.06718	0.07338	0.00620	9%
28					
29	**LIGHTING**	0.08588	0.09033	0.00445	5%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC)

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE DR**				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	0.08608	0.08815	0.00207	2%
5	101% to 130% of Baseline	0.08608	0.08815	0.00207	2%
6	131% to 200% of Baseline	0.08608	0.08815	0.00207	2%
7	201% to 300% of Baseline	0.08608	0.08815	0.00207	2%
8	Above 300% of Baseline	0.08608	0.08815	0.00207	2%
9	Winter				
10	Baseline Energy	0.05911	0.06535	0.00624	11%
11	101% to 130% of Baseline	0.05911	0.06535	0.00624	11%
12	131% to 200% of Baseline	0.05911	0.06535	0.00624	11%
13	201% to 300% of Baseline	0.05911	0.06535	0.00624	11%
14	Above 300% of Baseline	0.05911	0.06535	0.00624	11%
15	Minimum Bill	0.000	0.000	0.00000	0%
16					
17	**SCHEDULE DR-LI**				
18	Basic Service Fee	0.00	0.00	0.00	0%
19	Summer				
20	Baseline Energy	0.08608	0.08815	0.00207	2%
21	101% to 130% of Baseline	0.08608	0.08815	0.00207	2%
22	131% to 200% of Baseline	0.08608	0.08815	0.00207	2%
23	201% to 300% of Baseline	0.08608	0.08815	0.00207	2%
24	Above 300% of Baseline	0.08608	0.08815	0.00207	2%
25	Winter				
26	Baseline Energy	0.05911	0.06535	0.00624	11%
27	101% to 130% of Baseline	0.05911	0.06535	0.00624	11%
28	131% to 200% of Baseline	0.05911	0.06535	0.00624	11%
29	201% to 300% of Baseline	0.05911	0.06535	0.00624	11%
30	Above 300% of Baseline	0.05911	0.06535	0.00624	11%
31	Minimum Bill	0.000	0.000	0.000	0%
32					
33	**SCHEDULE DM (CLOSED)**				
34	Basic Service Fee	0.00	0.00	0.00	0%
35	Summer				
36	Baseline Energy	0.08608	0.08815	0.00207	2%
37	101% to 130% of Baseline	0.08608	0.08815	0.00207	2%
38	131% to 200% of Baseline	0.08608	0.08815	0.00207	2%
39	201% to 300% of Baseline	0.08608	0.08815	0.00207	2%
40	Above 300% of Baseline	0.08608	0.08815	0.00207	2%
41	Winter				
42	Baseline Energy	0.05911	0.06535	0.00624	11%
43	101% to 130% of Baseline	0.05911	0.06535	0.00624	11%
44	131% to 200% of Baseline	0.05911	0.06535	0.00624	11%
45	201% to 300% of Baseline	0.05911	0.06535	0.00624	11%
46	Above 300% of Baseline	0.05911	0.06535	0.00624	11%
47	Minimum Bill	0.000	0.000	0.000	0%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC)

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE DS (CLOSED)**				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	0.08608	0.08815	0.00207	2%
5	101% to 130% of BL	0.08608	0.08815	0.00207	2%
6	131% to 200% of Baseline	0.08608	0.08815	0.00207	2%
7	201% to 300% of Baseline	0.08608	0.08815	0.00207	2%
8	Above 300% of Baseline	0.08608	0.08815	0.00207	2%
9	Winter				
10	Baseline Energy	0.05911	0.06535	0.00624	11%
11	101% to 130% of BL	0.05911	0.06535	0.00624	11%
12	131% to 200% of Baseline	0.05911	0.06535	0.00624	11%
13	201% to 300% of Baseline	0.05911	0.06535	0.00624	11%
14	Above 300% of Baseline	0.05911	0.06535	0.00624	11%
15	Basic Service Fee	0.00	0.00	0.00	0%
16	Summer				
17	Baseline Energy CARE	0.08608	0.08815	0.00207	2%
18	101% to 130% of BL - CARE	0.08608	0.08815	0.00207	2%
19	131% to 200% of BL - CARE	0.08608	0.08815	0.00207	2%
20	201% to 300% of BL - CARE	0.08608	0.08815	0.00207	2%
21	Over 300% of BL - CARE	0.08608	0.08815	0.00207	2%
22	Winter				
23	Baseline Energy CARE	0.05911	0.06535	0.00624	11%
24	101% to 130% of BL - CARE	0.05911	0.06535	0.00624	11%
25	131% to 200% of BL - CARE	0.05911	0.06535	0.00624	11%
26	201% to 300% of BL - CARE	0.05911	0.06535	0.00624	11%
27	Over 300% of BL - CARE	0.05911	0.06535	0.00624	11%
28	Unit Discount	0.000	0.000	0.000	0%
29	Minimum Bill				
30					
31	**SCHEDULE DT (CLOSED)**				
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Summer				
34	Baseline Energy	0.08608	0.08815	0.00207	2%
35	101% to 130% of Baseline	0.08608	0.08815	0.00207	2%
36	131% to 200% of Baseline	0.08608	0.08815	0.00207	2%
37	201% to 300% of Baseline	0.08608	0.08815	0.00207	2%
38	Above 300% of Baseline	0.08608	0.08815	0.00207	2%
39	Winter				
40	Baseline Energy	0.05911	0.06535	0.00624	11%
41	101% to 130% of Baseline	0.05911	0.06535	0.00624	11%
42	131% to 200% of Baseline	0.05911	0.06535	0.00624	11%
43	201% to 300% of Baseline	0.05911	0.06535	0.00624	11%
44	Above 300% of Baseline	0.05911	0.06535	0.00624	11%

(Continued on following sheet)

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC)

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE DT (CLOSED) (Continued)**				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy CARE	0.08608	0.08815	0.00207	2%
5	101% to 130% of BL - CARE	0.08608	0.08815	0.00207	2%
6	131% to 200% of BL - CARE	0.08608	0.08815	0.00207	2%
7	201% to 300% of BL - CARE	0.08608	0.08815	0.00207	2%
8	Over 300% of BL - CARE	0.08608	0.08815	0.00207	2%
2	Winter				
3	Baseline Energy CARE	0.05911	0.06535	0.00624	11%
4	101% to 130% of BL - CARE	0.05911	0.06535	0.00624	11%
5	131% to 200% of BL - CARE	0.05911	0.06535	0.00624	11%
6	201% to 300% of BL - CARE	0.05911	0.06535	0.00624	11%
7	Over 300% of BL - CARE	0.05911	0.06535	0.00624	11%
8	Space Discount	0.000	0.000	0.000	0%
9	Minimum Bill	0.000	0.000	0.000	0%
10					
11	**SCHEDULE DT-RV**				
12	Basic Service Fee	0.00	0.00	0.00	0%
13	Summer				
14	Baseline Energy	0.08608	0.08815	0.00207	2%
15	101% to 130% of Baseline	0.08608	0.08815	0.00207	2%
16	131% to 200% of Baseline	0.08608	0.08815	0.00207	2%
17	201% to 300% of Baseline	0.08608	0.08815	0.00207	2%
18	Above 300% of Baseline	0.08608	0.08815	0.00207	2%
19	Winter				
20	Baseline Energy	0.05911	0.06535	0.00624	11%
21	101% to 130% of Baseline	0.05911	0.06535	0.00624	11%
22	131% to 200% of Baseline	0.05911	0.06535	0.00624	11%
23	201% to 300% of Baseline	0.05911	0.06535	0.00624	11%
24	Above 300% of Baseline	0.05911	0.06535	0.00624	11%
25	Basic Service Fee	0.00	0.00	0.00	0%
26	Summer				
27	Baseline Energy CARE	0.08608	0.08815	0.00207	2%
28	101% to 130% of BL - CARE	0.08608	0.08815	0.00207	2%
29	131% to 200% of BL - CARE	0.08608	0.08815	0.00207	2%
30	201% to 300% of BL - CARE	0.08608	0.08815	0.00207	2%
31	Over 300% of BL - CARE	0.08608	0.08815	0.00207	2%
32	Winter				
33	Baseline Energy CARE	0.05911	0.06535	0.00624	11%
34	101% to 130% of BL - CARE	0.05911	0.06535	0.00624	11%
35	131% to 200% of BL - CARE	0.05911	0.06535	0.00624	11%
36	201% to 300% of BL - CARE	0.05911	0.06535	0.00624	11%
37	Over 300% of BL - CARE	0.05911	0.06535	0.00624	11%
38	Minimum Bill	0.000	0.000	0.000	0%

2

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC)

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
3	On-Peak: 101% to 130% of Baseline	0.14417	0.17940	0.03523	24%
4	On-Peak: 131% to 200% of Baseline	0.14417	0.17940	0.03523	24%
5	On-Peak: 201% to 300% of Baseline	0.14417	0.17940	0.03523	24%
6	On-Peak: Above 300% of Baseline	0.14417	0.17940	0.03523	24%
7	Off-Peak: Baseline Energy	0.06877	0.06694	(0.00183)	-3%
8	Off-Peak: 101% to 130% of Baseline	0.06877	0.06694	(0.00183)	-3%
9	Off-Peak: 131% to 200% of Baseline	0.06877	0.06694	(0.00183)	-3%
10	Off-Peak: 201% to 300% of Baseline	0.06877	0.06694	(0.00183)	-3%
11	Off-Peak: Above 300% of Baseline	0.06877	0.06694	(0.00183)	-3%
12	Winter				
13	On-Peak: Baseline Energy	0.07074	0.07268	0.00194	3%
14	On-Peak: 101% to 130% of Baseline	0.07074	0.07268	0.00194	3%
15	On-Peak: 131% to 200% of Baseline	0.07074	0.07268	0.00194	3%
16	On-Peak: 201% to 300% of Baseline	0.07074	0.07268	0.00194	3%
17	On-Peak: Above 300% of Baseline	0.07074	0.07268	0.00194	3%
18	Off-Peak: Baseline Energy	0.06303	0.06303	0.00000	0%
19	Off-Peak: 101% to 130% of Baseline	0.06303	0.06303	0.00000	0%
20	Off-Peak: 131% to 200% of Baseline	0.06303	0.06303	0.00000	0%
21	Off-Peak: 201% to 300% of Baseline	0.06303	0.06303	0.00000	0%
22	Off-Peak: Above 300% of Baseline	0.06303	0.06303	0.00000	0%
23	Baseline Adjustment-Summer	0.00000	0.00000	0.00000	0%
24	101% to 130% of BL - Summer	0.00000	0.00000	0.00000	0%
25	Baseline Adjustment-Winter	0.00000	0.00000	0.00000	0%
26	101% to 130% of BL - Winter	0.00000	0.00000	0.00000	0%
27					
28	**SCHEDULE DR-TOU-SES**				
29	Minimum Bill	0.00	0.00	0.00	0%
30	Metering Charge	0.00	0.00	0.00	0%
31	On-Peak: Summer	0.00000	0.16286	0.16286	0%
32	Semi-Peak: Summer	0.00000	0.07712	0.07712	0%
33	Off-Peak: Summer	0.00000	0.06052	0.06052	0%
34	Semi-Peak: Winter	0.00000	0.07111	0.07111	0%
35	Off-Peak: Winter	0.00000	0.06230	0.06230	0%
36					
37	**SCHEDULE EV-TOU**				
38	Minimum Bill	0.00	0.00	0.00	0%
39	Metering Charge	0.00	0.00	0.00	0%
40	On-Peak: Summer	0.12581	0.16217	0.03636	29%
41	Off-Peak: Summer	0.06365	0.06350	(0.00015)	0%
42	Super Off-Peak: Summer	0.04124	0.03914	(0.00210)	-5%
43	On-Peak: Winter	0.12581	0.07255	(0.05326)	-42%
44	Off-Peak: Winter	0.06365	0.06586	0.00221	3%
45	Super Off-Peak: Winter	0.04124	0.04120	(0.00004)	0%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC)

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE EV-TOU-2**				
2	Minimum Bill	0.00	0.00	0.00	0%
3	Metering Charge	0.00	0.00	0.00	0%
4	On-Peak: Summer	0.12581	0.16217	0.03636	29%
5	Off-Peak: Summer	0.06365	0.06350	(0.00015)	0%
6	Super Off-Peak: Summer	0.04124	0.03914	(0.00210)	-5%
7	On-Peak: Winter	0.12581	0.07255	(0.05326)	-42%
8	Off-Peak: Winter	0.06365	0.06586	0.00221	3%
9	Super Off-Peak: Winter	0.04124	0.04120	(0.00004)	0%
10					
11	**SCHEDULE EV-TOU-3**				
12	Minimum Bill	0.00	0.00	0.00	0%
13	Metering Charge	0.00	0.00	0.00	0%
14	On-Peak: Summer	0.12581	0.16217	0.03636	29%
15	Off-Peak: Summer	0.06365	0.06350	(0.00015)	0%
16	Super Off-Peak: Summer	0.04124	0.03914	(0.00210)	-5%
17	On-Peak: Winter	0.12581	0.07255	(0.05326)	-42%
18	Off-Peak: Winter	0.06365	0.06586	0.00221	3%
19	Super Off-Peak: Winter	0.04124	0.04120	(0.00004)	0%
1	**SCHEDULE A**				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Energy Charge				
4	Summer				
5	Secondary	0.10346	0.09885	(0.00461)	-4%
6	Primary	0.10346	0.09715	(0.00631)	-6%
7	Winter				
8	Secondary	0.07278	0.07051	(0.00227)	-3%
9	Primary	0.07278	0.06928	(0.00350)	-5%
10					
11	**SCHEDULE A-TC**				
12	Basic Service Fee	0.00	0.00	0.00	0%
13	Energy Charge				
14	Summer	0.08558	0.09079	0.00521	6%
15	Winter	0.08558	0.06957	(0.01601)	-19%
16					
17	**SCHEDULE A-TOU**				
18	Basic Service Fee				
19	Basic	0.00	0.00	0.00	0%
20	Metering	0.00	0.00	0.00	0%
21	Energy Charge				
22	Summer				
23	On-Peak	0.14411	0.18502	0.04091	28%
24	Semi-Peak	0.08510	0.07659	(0.00851)	-10%
25	Off-Peak	0.05964	0.05662	(0.00302)	-5%
26	Winter				
27	On-Peak	0.14411	0.08477	(0.05934)	-41%
28	Semi-Peak	0.08510	0.07884	(0.00626)	-7%
29	Off-Peak	0.05964	0.05745	(0.00219)	-4%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC)

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE AD (CLOSED)**				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Demand Charge: Summer				
4	Secondary	0.00	3.92	3.92	0%
5	Primary	0.00	3.87	3.87	0%
6	Demand Charge: Winter				
7	Secondary	0.00	0.12	0.12	0%
8	Primary	0.00	0.12	0.12	0%
9	Power Factor	0.00	0.00	0.00	0%
10	Energy Charge				
11	Summer				
12	Secondary	0.08554	0.07800	(0.00754)	-9%
13	Primary	0.08554	0.07665	(0.00889)	-10%
14	Winter				
15	Secondary	0.08554	0.08037	(0.00517)	-6%
16	Primary	0.08554	0.07897	(0.00657)	-8%
17					
18	**SCHEDULE AL-TOU / AL-TOU-DER**				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	0.00	0.00	0.00	0%
22	Primary	0.00	0.00	0.00	0%
23	Secondary Substation	0.00	0.00	0.00	0%
24	Primary Substation	0.00	0.00	0.00	0%
25	Transmission	0.00	0.00	0.00	0%
26	Greater than 500 kW				
27	Secondary	0.00	0.00	0.00	0%
28	Primary	0.00	0.00	0.00	0%
29	Secondary Substation	0.00	0.00	0.00	0%
30	Primary Substation	0.00	0.00	0.00	0%
31	Transmission	0.00	0.00	0.00	0%
32	Greater than 12 MW				
33	Secondary Substation	0.00	0.00	0.00	0%
34	Primary Substation	0.00	0.00	0.00	0%
35	Transmission Multiple Bus	0.00	0.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	0.00	0.00	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	0.00	0.00	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	0.00	0.00	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	0.00	0.00	0.00	0%
40	Non-Coincident Demand				
41	Secondary	0.00	0.00	0.00	0%
42	Primary	0.00	0.00	0.00	0%
43	Secondary Substation	0.00	0.00	0.00	0%
44	Primary Substation	0.00	0.00	0.00	0%
45	Transmission	0.00	0.00	0.00	0%
46	Maximum On-Peak Demand: Summer				
47	Secondary	0.00	5.22	5.22	0%
48	Primary	0.00	5.15	5.15	0%
49	Secondary Substation	0.00	5.22	5.22	0%
50	Primary Substation	0.00	5.15	5.15	0%
51	Transmission	0.00	5.02	5.02	0%

(Continued on following sheet)

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC)

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE AL-TOU / AL-TOU-DER (Continued)**				
2	Maximum On-Peak Demand: Winter				
3	Secondary	0.00	0.17	0.17	0%
4	Primary	0.00	0.16	0.16	0%
5	Secondary Substation	0.00	0.17	0.17	0%
6	Primary Substation	0.00	0.16	0.16	0%
7	Transmission	0.00	0.16	0.16	0%
8	Power Factor				
9	Secondary	0.00	0.00	0.00	0%
10	Primary	0.00	0.00	0.00	0%
11	Secondary Substation	0.00	0.00	0.00	0%
12	Primary Substation	0.00	0.00	0.00	0%
13	Transmission	0.00	0.00	0.00	0%
14	On-Peak Energy: Summer				
15	Secondary	0.14411	0.09633	(0.04778)	-33%
16	Primary	0.14411	0.09485	(0.04926)	-34%
17	Secondary Substation	0.14411	0.09633	(0.04778)	-33%
18	Primary Substation	0.14411	0.09485	(0.04926)	-34%
19	Transmission	0.14411	0.09322	(0.05089)	-35%
20	Semi-Peak Energy: Summer				
21	Secondary	0.08510	0.07806	(0.00704)	-8%
22	Primary	0.08510	0.07682	(0.00828)	-10%
23	Secondary Substation	0.08510	0.07806	(0.00704)	-8%
24	Primary Substation	0.08510	0.07682	(0.00828)	-10%
25	Transmission	0.08510	0.07558	(0.00952)	-11%
26	Off-Peak Energy: Summer				
27	Secondary	0.05964	0.05876	(0.00088)	-1%
28	Primary	0.05964	0.05766	(0.00198)	-3%
29	Secondary Substation	0.05964	0.05876	(0.00088)	-1%
30	Primary Substation	0.05964	0.05766	(0.00198)	-3%
31	Transmission	0.05964	0.05690	(0.00274)	-5%
32	On-Peak Energy: Winter				
33	Secondary	0.14411	0.09465	(0.04946)	-34%
34	Primary	0.14411	0.09322	(0.05089)	-35%
35	Secondary Substation	0.14411	0.09465	(0.04946)	-34%
36	Primary Substation	0.14411	0.09322	(0.05089)	-35%
37	Transmission	0.14411	0.09156	(0.05255)	-36%
38	Semi-Peak Energy: Winter				
39	Secondary	0.08510	0.08702	0.00192	2%
40	Primary	0.08510	0.08563	0.00053	1%
41	Secondary Substation	0.08510	0.08702	0.00192	2%
42	Primary Substation	0.08510	0.08563	0.00053	1%
43	Transmission	0.08510	0.08427	(0.00083)	-1%
44	Off-Peak Energy: Winter				
45	Secondary	0.05964	0.06484	0.00520	9%
46	Primary	0.05964	0.06363	0.00399	7%
47	Secondary Substation	0.05964	0.06484	0.00520	9%
48	Primary Substation	0.05964	0.06363	0.00399	7%
49	Transmission	0.05964	0.06279	0.00315	5%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC)

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE AY-TOU (CLOSED)**				
2	Basic Service Fee				
3	Secondary	0.00	0.00	0.00	0%
4	Primary	0.00	0.00	0.00	0%
5	Transmission	0.00	0.00	0.00	0%
6	Non-Coincident Demand				
7	Secondary	0.00	0.00	0.00	0%
8	Primary	0.00	0.00	0.00	0%
9	Transmission	0.00	0.00	0.00	0%
10	Maximum On-Peak Demand: Summer				
11	Secondary	0.00	5.22	5.22	0%
12	Primary	0.00	5.15	5.15	0%
13	Transmission	0.00	5.02	5.02	0%
14	Maximum On-Peak Demand: Winter				
15	Secondary	0.00	0.17	0.17	0%
16	Primary	0.00	0.16	0.16	0%
17	Transmission	0.00	0.16	0.16	0%
18	Power Factor				
19	Secondary	0.00	0.00	0.00	0%
20	Primary	0.00	0.00	0.00	0%
21	Transmission	0.00	0.00	0.00	0%
22	On-Peak Energy: Summer				
23	Secondary	0.14411	0.09633	(0.04778)	-33%
24	Primary	0.14411	0.09485	(0.04926)	-34%
25	Transmission	0.14411	0.09322	(0.05089)	-35%
26	Semi-Peak Energy: Summer				
27	Secondary	0.08510	0.07806	(0.00704)	-8%
28	Primary	0.08510	0.07682	(0.00828)	-10%
29	Transmission	0.08510	0.07558	(0.00952)	-11%
30	Off-Peak Energy: Summer				
31	Secondary	0.05964	0.05876	(0.00088)	-1%
32	Primary	0.05964	0.05766	(0.00198)	-3%
33	Transmission	0.05964	0.05690	(0.00274)	-5%
34	On-Peak Energy: Winter				
35	Secondary	0.14411	0.09465	(0.04946)	-34%
36	Primary	0.14411	0.09322	(0.05089)	-35%
37	Transmission	0.14411	0.09156	(0.05255)	-36%
38	Semi-Peak Energy: Winter				
39	Secondary	0.08510	0.08702	0.00192	2%
40	Primary	0.08510	0.08563	0.00053	1%
41	Transmission	0.08510	0.08427	(0.00083)	-1%
42	Off-Peak Energy: Winter				
43	Secondary	0.05964	0.06484	0.00520	9%
44	Primary	0.05964	0.06363	0.00399	7%
45	Transmission	0.05964	0.06279	0.00315	5%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC)

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE A6-TOU**				
2	Basic Service Fee				
3	Greater than 500 kW				
4	Primary	0.00	0.00	0.00	0%
5	Primary Substation	0.00	0.00	0.00	0%
6	Transmission	0.00	0.00	0.00	0%
7	Greater than 12 MW -- Pri. Sub.	0.00	0.00	0.00	0%
8	Distance Adjustment Fee OH	0.00	0.00	0.00	0%
9	Distance Adjustment Fee UG	0.00	0.00	0.00	0%
10	Non-Coincident Demand				
11	Primary	0.00	0.00	0.00	0%
12	Primary Substation	0.00	0.00	0.00	0%
13	Transmission	0.00	0.00	0.00	0%
14	Maximum Demand at Time of System Peak: Summer				
15	Primary	0.00	6.62	6.62	0%
16	Primary Substation	0.00	6.62	6.62	0%
17	Transmission	0.00	6.46	6.46	0%
18	Maximum Demand at Time of System Peak: Winter				
19	Primary	0.00	0.04	0.04	0%
20	Primary Substation	0.00	0.04	0.04	0%
21	Transmission	0.00	0.04	0.04	0%
22	Power Factor				
23	Primary	0.00	0.00	0.00	0%
24	Primary Substation	0.00	0.00	0.00	0%
25	Transmission	0.00	0.00	0.00	0%
26	On-Peak Energy: Summer				
27	Primary	0.14411	0.09485	(0.04926)	-34%
28	Primary Substation	0.14411	0.09485	(0.04926)	-34%
29	Transmission	0.14411	0.09322	(0.05089)	-35%
30	Semi-Peak Energy: Summer				
31	Primary	0.08510	0.07682	(0.00828)	-10%
32	Primary Substation	0.08510	0.07682	(0.00828)	-10%
33	Transmission	0.08510	0.07558	(0.00952)	-11%
34	Off-Peak Energy: Summer				
35	Primary	0.05964	0.05766	(0.00198)	-3%
36	Primary Substation	0.05964	0.05766	(0.00198)	-3%
37	Transmission	0.05964	0.05690	(0.00274)	-5%
38	On-Peak Energy: Winter				
39	Primary	0.14411	0.09322	(0.05089)	-35%
40	Primary Substation	0.14411	0.09322	(0.05089)	-35%
41	Transmission	0.14411	0.09156	(0.05255)	-36%
42	Semi-Peak Energy: Winter				
43	Primary	0.08510	0.08563	0.00053	1%
44	Primary Substation	0.08510	0.08563	0.00053	1%
45	Transmission	0.08510	0.08427	(0.00083)	-1%
46	Off-Peak Energy: Winter				
47	Primary	0.05964	0.06363	0.00399	7%
48	Primary Substation	0.05964	0.06363	0.00399	7%
49	Transmission	0.05964	0.06279	0.00315	5%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC)

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE S**				
2	Contracted Demand				
3	Secondary	0.00	0.00	0.00	0%
4	Primary	0.00	0.00	0.00	0%
5	Secondary Substation	0.00	0.00	0.00	0%
6	Primary Substation	0.00	0.00	0.00	0%
7	Transmission	0.00	0.00	0.00	0%
8					
9	**SCHEDULE PA-T-1**				
10	Basic Service Fee	0.00	0.00	0.00	0%
11	Demand: On-Peak: Summer				
12	Option C				
13	Secondary	0.00	5.34	5.34	0%
14	Primary	0.00	5.27	5.27	0%
15	Transmission	0.00	5.14	5.14	0%
16	Option D				
17	Secondary	0.00	5.57	5.57	0%
18	Primary	0.00	5.50	5.50	0%
19	Transmission	0.00	5.36	5.36	0%
20	Option E				
21	Secondary	0.00	5.46	5.46	0%
22	Primary	0.00	5.38	5.38	0%
23	Transmission	0.00	5.25	5.25	0%
24	Option F				
25	Secondary	0.00	5.22	5.22	0%
26	Primary	0.00	5.15	5.15	0%
27	Transmission	0.00	5.02	5.02	0%
28	Demand: On-Peak: Winter				
29	Option C				
30	Secondary	0.00	0.17	0.17	0%
31	Primary	0.00	0.16	0.16	0%
32	Transmission	0.00	0.16	0.16	0%
33	Option D				
34	Secondary	0.00	0.18	0.18	0%
35	Primary	0.00	0.18	0.18	0%
36	Transmission	0.00	0.17	0.17	0%
37	Option E				
38	Secondary	0.00	0.17	0.17	0%
39	Primary	0.00	0.17	0.17	0%
40	Transmission	0.00	0.17	0.17	0%
41	Option F				
42	Secondary	0.00	0.18	0.18	0%
43	Primary	0.00	0.18	0.18	0%
44	Transmission	0.00	0.17	0.17	0%
45	Demand: Semi-Peak				
46	Secondary	0.00	0.00	0.00	0%
47	Primary	0.00	0.00	0.00	0%
48	Transmission	0.00	0.00	0.00	0%
49	On-Peak Energy: Summer				
50	Secondary	0.14411	0.09633	(0.04778)	-33%
51	Primary	0.14411	0.09485	(0.04926)	-34%
52	Transmission	0.14411	0.09322	(0.05089)	-35%

(Continued on following sheet)

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Electric Energy Commodity Cost (EECC)

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE PA-T-1 (Continued)**				
2	Semi-Peak Energy: Summer				
3	Secondary	0.08510	0.07806	(0.00704)	-8%
4	Primary	0.08510	0.07682	(0.00828)	-10%
5	Transmission	0.08510	0.07558	(0.00952)	-11%
6	Off-Peak Energy: Summer				
7	Secondary	0.05964	0.05876	(0.00088)	-1%
8	Primary	0.05964	0.05766	(0.00198)	-3%
9	Transmission	0.05964	0.05690	(0.00274)	-5%
10	On-Peak Energy: Winter				
11	Secondary	0.14411	0.09465	(0.04946)	-34%
12	Primary	0.14411	0.09322	(0.05089)	-35%
13	Transmission	0.14411	0.09156	(0.05255)	-36%
14	Semi-Peak Energy: Winter				
15	Secondary	0.08510	0.08702	0.00192	2%
16	Primary	0.08510	0.08563	0.00053	1%
17	Transmission	0.08510	0.08427	(0.00083)	-1%
18	Off-Peak Energy: Winter				
19	Secondary	0.05964	0.06484	0.00520	9%
20	Primary	0.05964	0.06363	0.00399	7%
21	Transmission	0.05964	0.06279	0.00315	5%
22					
23	**SCHEDULE PA**				
24	Basic Service Fee	0.00	0.00	0.00	0%
25	Energy Charge				
26	Summer	0.08167	0.08116	(0.00051)	-1%
27	Winter	0.08167	0.07547	(0.00620)	-8%
28					
29	**LIGHTING**	0.06172	0.05692	(0.00480)	-8%
30					
31	**Y E-LI**				
32	Summer	0.06029	0.05763	(0.00266)	-4%
33	Winter	0.06029	0.05352	(0.00677)	-11%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total UDC, Commodity, & DWR-BC

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE DR**				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	0.12867	0.13810	0.00943	7%
5	101% to 130% of Baseline	0.14884	0.15707	0.00823	6%
6	131% to 200% of Baseline	0.24405	0.24472	0.00067	0%
7	201% to 300% of Baseline	0.25312	0.26879	0.01567	6%
8	Above 300% of Baseline	0.26895	0.26879	(0.00016)	0%
9	Winter				
10	Baseline Energy	0.12867	0.13810	0.00943	7%
11	101% to 130% of Baseline	0.14884	0.15707	0.00823	6%
12	131% to 200% of Baseline	0.22843	0.22837	(0.00006)	0%
13	201% to 300% of Baseline	0.23725	0.25219	0.01494	6%
14	Above 300% of Baseline	0.25533	0.25219	(0.00314)	-1%
15	Minimum Bill	0.170	0.170	0.00000	0%
16					
17	**SCHEDULE DR-LI**				
18	Basic Service Fee	0.00	0.00	0.00	0%
19	Summer				
20	Baseline Energy	0.12867	0.12867	0.00000	0%
21	101% to 130% of Baseline	0.14884	0.14884	0.00000	0%
22	131% to 200% of Baseline	0.22447	0.22447	0.00000	0%
23	201% to 300% of Baseline	0.22447	0.22447	0.00000	0%
24	Above 300% of Baseline	0.22447	0.22447	0.00000	0%
25	Winter				
26	Baseline Energy	0.12867	0.12867	0.00000	0%
27	101% to 130% of Baseline	0.14884	0.14884	0.00000	0%
28	131% to 200% of Baseline	0.20989	0.20989	0.00000	0%
29	201% to 300% of Baseline	0.20989	0.20989	0.00000	0%
30	Above 300% of Baseline	0.20989	0.20989	0.00000	0%
31	Minimum Bill	0.170	0.170	0.000	0%
32					
33	**SCHEDULE DM (CLOSED)**				
34	Basic Service Fee	0.00	0.00	0.00	0%
35	Summer				
36	Baseline Energy	0.12867	0.13810	0.00943	7%
37	101% to 130% of Baseline	0.14884	0.15707	0.00823	6%
38	131% to 200% of Baseline	0.24405	0.24472	0.00067	0%
39	201% to 300% of Baseline	0.25312	0.26879	0.01567	6%
40	Above 300% of Baseline	0.26895	0.26879	(0.00016)	0%
41	Winter				
42	Baseline Energy	0.12867	0.13810	0.00943	7%
43	101% to 130% of Baseline	0.14884	0.15707	0.00823	6%
44	131% to 200% of Baseline	0.22843	0.22837	(0.00006)	0%
45	201% to 300% of Baseline	0.23725	0.25219	0.01494	6%
46	Above 300% of Baseline	0.25533	0.25219	(0.00314)	-1%
47	Minimum Bill	0.170	0.170	0.000	0%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total UDC, Commodity, & DWR-BC

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE DS (CLOSED)**				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy	0.12867	0.13810	0.00943	7%
5	101% to 130% of BL	0.14884	0.15707	0.00823	6%
6	131% to 200% of Baseline	0.24405	0.24472	0.00067	0%
7	201% to 300% of Baseline	0.25312	0.26879	0.01567	6%
8	Above 300% of Baseline	0.26895	0.26879	(0.00016)	0%
9	Winter				
10	Baseline Energy	0.12867	0.13810	0.00943	7%
11	101% to 130% of BL	0.14884	0.15707	0.00823	6%
12	131% to 200% of Baseline	0.22843	0.22837	(0.00006)	0%
13	201% to 300% of Baseline	0.23725	0.25219	0.01494	6%
14	Above 300% of Baseline	0.25533	0.25219	(0.00314)	-1%
15	Basic Service Fee	0.00	0.00	0.00	0%
16	Summer				
17	Baseline Energy CARE	0.12867	0.12867	0.00000	0%
18	101% to 130% of BL - CARE	0.14884	0.14884	0.00000	0%
19	131% to 200% of BL - CARE	0.22447	0.22447	0.00000	0%
20	201% to 300% of BL - CARE	0.22447	0.22447	0.00000	0%
21	Over 300% of BL - CARE	0.22447	0.22447	0.00000	0%
22	Winter				
23	Baseline Energy CARE	0.12867	0.12867	0.00000	0%
24	101% to 130% of BL - CARE	0.14884	0.14884	0.00000	0%
25	131% to 200% of BL - CARE	0.20989	0.20989	0.00000	0%
26	201% to 300% of BL - CARE	0.20989	0.20989	0.00000	0%
27	Over 300% of BL - CARE	0.20989	0.20989	0.00000	0%
28	Unit Discount	(0.130)	(0.130)	0.000	0%
29	Minimum Bill				
30					
31	**SCHEDULE DT (CLOSED)**				
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Summer				
34	Baseline Energy	0.12867	0.13810	0.00943	7%
35	101% to 130% of Baseline	0.14884	0.15707	0.00823	6%
36	131% to 200% of Baseline	0.24405	0.24472	0.00067	0%
37	201% to 300% of Baseline	0.25312	0.26879	0.01567	6%
38	Above 300% of Baseline	0.26895	0.26879	(0.00016)	0%
39	Winter				
40	Baseline Energy	0.12867	0.13810	0.00943	7%
41	101% to 130% of Baseline	0.14884	0.15707	0.00823	6%
42	131% to 200% of Baseline	0.22843	0.22837	(0.00006)	0%
43	201% to 300% of Baseline	0.23725	0.25219	0.01494	6%
44	Above 300% of Baseline	0.25533	0.25219	(0.00314)	-1%

(Continued on following sheet)

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total UDC, Commodity, & DWR-BC

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE DT (CLOSED) (Continued)**				
2	Basic Service Fee	0.00	0.00	0.00	0%
3	Summer				
4	Baseline Energy CARE	0.12867	0.12867	0.00000	0%
5	101% to 130% of BL - CARE	0.14884	0.14884	0.00000	0%
6	131% to 200% of BL - CARE	0.22447	0.22447	0.00000	0%
7	201% to 300% of BL - CARE	0.22447	0.22447	0.00000	0%
8	Over 300% of BL - CARE	0.22447	0.22447	0.00000	0%
9	Winter				
10	Baseline Energy CARE	0.12867	0.12867	0.00000	0%
11	101% to 130% of BL - CARE	0.14884	0.14884	0.00000	0%
12	131% to 200% of BL - CARE	0.20989	0.20989	0.00000	0%
13	201% to 300% of BL - CARE	0.20989	0.20989	0.00000	0%
14	Over 300% of BL - CARE	0.20989	0.20989	0.00000	0%
15	Space Discount	(0.272)	(0.272)	0.000	0%
16	Minimum Bill	0.170	0.170	0.000	0%
17					
18	**SCHEDULE DT-RV**				
19	Basic Service Fee	0.00	0.00	0.00	0%
20	Summer				
21	Baseline Energy	0.12867	0.13810	0.00943	7%
22	101% to 130% of Baseline	0.14884	0.15707	0.00823	6%
23	131% to 200% of Baseline	0.24405	0.24472	0.00067	0%
24	201% to 300% of Baseline	0.25312	0.26879	0.01567	6%
25	Above 300% of Baseline	0.26895	0.26879	(0.00016)	0%
26	Winter				
27	Baseline Energy	0.12867	0.13810	0.00943	7%
28	101% to 130% of Baseline	0.14884	0.15707	0.00823	6%
29	131% to 200% of Baseline	0.22843	0.22837	(0.00006)	0%
30	201% to 300% of Baseline	0.23725	0.25219	0.01494	6%
31	Above 300% of Baseline	0.25533	0.25219	(0.00314)	-1%
32	Basic Service Fee	0.00	0.00	0.00	0%
33	Summer				
34	Baseline Energy CARE	0.12867	0.12867	0.00000	0%
35	101% to 130% of BL - CARE	0.14884	0.14884	0.00000	0%
36	131% to 200% of BL - CARE	0.22447	0.22447	0.00000	0%
37	201% to 300% of BL - CARE	0.22447	0.22447	0.00000	0%
38	Over 300% of BL - CARE	0.22447	0.22447	0.00000	0%
39	Winter				
40	Baseline Energy CARE	0.12867	0.12867	0.00000	0%
41	101% to 130% of BL - CARE	0.14884	0.14884	0.00000	0%
42	131% to 200% of BL - CARE	0.20989	0.20989	0.00000	0%
43	201% to 300% of BL - CARE	0.20989	0.20989	0.00000	0%
44	Over 300% of BL - CARE	0.20989	0.20989	0.00000	0%
45	Minimum Bill	0.170	0.170	0.000	0%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total UDC, Commodity, & DWR-BC

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE DR-TOU / DR-TOU-DER**				
2	Minimum Bill	0.17	0.17	0.00	0%
3	Metering Charge	3.81	3.81	0.00	0%
4	Summer				
5	On-Peak: Baseline Energy	0.15639	0.17033	0.01394	9%
6	On-Peak: 101% to 130% of Baseline	0.15376	0.17142	0.01766	11%
7	On-Peak: 131% to 200% of Baseline	0.24499	0.25914	0.01415	6%
8	On-Peak: 201% to 300% of Baseline	0.31207	0.36090	0.04883	16%
9	On-Peak: Above 300% of Baseline	0.32790	0.36090	0.03300	10%
10	Off-Peak: Baseline Energy	0.13939	0.14035	0.00096	1%
11	Off-Peak: 101% to 130% of Baseline	0.13676	0.14144	0.00468	3%
12	Off-Peak: 131% to 200% of Baseline	0.22086	0.21688	(0.00398)	-2%
13	Off-Peak: 201% to 300% of Baseline	0.23503	0.24680	0.01177	5%
14	Off-Peak: Above 300% of Baseline	0.25086	0.24680	(0.00406)	-2%
15	Winter				
16	On-Peak: Baseline Energy	0.13365	0.14255	0.00890	7%
17	On-Peak: 101% to 130% of Baseline	0.13875	0.14365	0.00490	4%
18	On-Peak: 131% to 200% of Baseline	0.20903	0.20468	(0.00435)	-2%
19	On-Peak: 201% to 300% of Baseline	0.24829	0.25893	0.01064	4%
20	On-Peak: Above 300% of Baseline	0.26637	0.25893	(0.00744)	-3%
21	Off-Peak: Baseline Energy	0.13166	0.13973	0.00807	6%
22	Off-Peak: 101% to 130% of Baseline	0.13676	0.14082	0.00406	3%
23	Off-Peak: 131% to 200% of Baseline	0.20634	0.20098	(0.00536)	-3%
24	Off-Peak: 201% to 300% of Baseline	0.24039	0.24909	0.00870	4%
25	Off-Peak: Above 300% of Baseline	0.25847	0.24909	(0.00938)	-4%
26	Baseline Adjustment-Summer	(0.01314)	(0.00928)	0.00386	29%
27	101% to 130% of BL - Summer	0.00000	0.00000	0.00000	0%
28	Baseline Adjustment-Winter	(0.00541)	(0.00928)	(0.00387)	72%
29	101% to 130% of BL - Winter	0.00000	0.00000	0.00000	0%
30					
31	**SCHEDULE DR-TOU-SES**				
32	Minimum Bill	0.17	0.17	0.00	0%
33	Metering Charge	3.81	3.81	0.00	0%
34	On-Peak: Summer	0.10408	0.26644	0.16236	156%
35	Semi-Peak: Summer	0.10244	0.17906	0.07662	75%
36	Off-Peak: Summer	0.10244	0.16246	0.06002	59%
37	Semi-Peak: Winter	0.09471	0.17305	0.07834	83%
38	Off-Peak: Winter	0.09471	0.16424	0.06953	73%
39					
40	**SCHEDULE EV-TOU**				
41	Minimum Bill	0.17	0.17	0.00	0%
42	Metering Charge	3.81	3.81	0.00	0%
43	On-Peak: Summer	0.20173	0.25465	0.05292	26%
44	Off-Peak: Summer	0.13807	0.15448	0.01641	12%
45	Super Off-Peak: Summer	0.11548	0.12994	0.01446	13%
46	On-Peak: Winter	0.20047	0.16377	(0.03670)	-18%
47	Off-Peak: Winter	0.13807	0.15684	0.01877	14%
48	Super Off-Peak: Winter	0.11548	0.13200	0.01652	14%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total UDC, Commodity, & DWR-BC

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE EV-TOU-2**				
2	Minimum Bill	0.17	0.17	0.00	0%
3	Metering Charge	3.81	3.81	0.00	0%
4	On-Peak: Summer	0.20171	0.25463	0.05292	26%
5	Off-Peak: Summer	0.13808	0.15449	0.01641	12%
6	Super Off-Peak: Summer	0.11548	0.12994	0.01446	13%
7	On-Peak: Winter	0.20045	0.16375	(0.03670)	-18%
8	Off-Peak: Winter	0.13808	0.15685	0.01877	14%
9	Super Off-Peak: Winter	0.11548	0.13200	0.01652	14%
10					
11	**SCHEDULE EV-TOU-3**				
12	Minimum Bill	0.16	0.16	0.00	0%
13	Metering Charge	13.13	13.13	0.00	0%
14	On-Peak: Summer	0.20171	0.25463	0.05292	26%
15	Off-Peak: Summer	0.13804	0.15445	0.01641	12%
16	Super Off-Peak: Summer	0.11544	0.12990	0.01446	13%
17	On-Peak: Winter	0.20038	0.16368	(0.03670)	-18%
18	Off-Peak: Winter	0.13804	0.15681	0.01877	14%
19	Super Off-Peak: Winter	0.11544	0.13196	0.01652	14%
1	**SCHEDULE A**				
2	Basic Service Fee	9.10	9.56	0.46	5%
3	Energy Charge				
4	Summer				
5	Secondary	0.18522	0.18421	(0.00101)	-1%
6	Primary	0.18100	0.17770	(0.00330)	-2%
7	Winter				
8	Secondary	0.14601	0.14613	0.00012	0%
9	Primary	0.14263	0.14107	(0.00156)	-1%
10					
11	**SCHEDULE A-TC**				
12	Basic Service Fee	9.10	9.56	0.46	5%
13	Energy Charge				
14	Summer	0.13940	0.14438	0.00498	4%
15	Winter	0.13940	0.12316	(0.01624)	-12%
16					
17	**SCHEDULE A-TOU**				
18	Basic Service Fee				
19	Basic	9.10	9.56	0.46	5%
20	Metering	3.81	3.81	0.00	0%
21	Energy Charge				
22	Summer				
23	On-Peak	0.21903	0.26850	0.04947	23%
24	Semi-Peak	0.15539	0.15544	0.00005	0%
25	Off-Peak	0.12984	0.13538	0.00554	4%
26	Winter				
27	On-Peak	0.21668	0.16590	(0.05078)	-23%
28	Semi-Peak	0.15539	0.15769	0.00230	1%
29	Off-Peak	0.12984	0.13621	0.00637	5%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total UDC, Commodity, & DWR-BC

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE AD (CLOSED)**				
2	Basic Service Fee	23.09	27.71	4.62	20%
3	Demand Charge: Summer				
4	Secondary	13.91	18.19	4.28	31%
5	Primary	13.30	17.51	4.21	32%
6	Demand Charge: Winter				
7	Secondary	13.91	14.39	0.48	3%
8	Primary	13.30	13.76	0.46	3%
9	Power Factor	0.25	0.25	0.00	0%
10	Energy Charge				
11	Summer				
12	Secondary	0.10042	0.09906	(0.00136)	-1%
13	Primary	0.10038	0.09149	(0.00889)	-9%
14	Winter				
15	Secondary	0.10042	0.10143	0.00101	1%
16	Primary	0.10038	0.09381	(0.00657)	-7%
17					
18	**SCHEDULE AL-TOU / AL-TOU-DER**				
19	Basic Service Fee				
20	Less than or equal to 500 kW				
21	Secondary	48.52	58.22	9.70	20%
22	Primary	48.52	58.22	9.70	20%
23	Secondary Substation	13,858.43	16,630.12	2,771.69	20%
24	Primary Substation	13,858.43	16,630.12	2,771.69	20%
25	Transmission	70.56	84.67	14.11	20%
26	Greater than 500 kW				
27	Secondary	194.06	232.87	38.81	20%
28	Primary	194.06	232.87	38.81	20%
29	Secondary Substation	13,858.43	16,630.12	2,771.69	20%
30	Primary Substation	13,858.43	16,630.12	2,771.69	20%
31	Transmission	282.31	338.77	56.46	20%
32	Greater than 12 MW				
33	Secondary Substation	21,820.90	26,185.08	4,364.18	20%
34	Primary Substation	21,820.90	26,185.08	4,364.18	20%
35	Transmission Multiple Bus	3,000.00	3,000.00	0.00	0%
36	Distance Adjustment Fee OH - Sec. Sub.	1.23	1.23	0.00	0%
37	Distance Adjustment Fee UG - Sec. Sub.	3.17	3.17	0.00	0%
38	Distance Adjustment Fee OH - Pri. Sub.	1.22	1.22	0.00	0%
39	Distance Adjustment Fee UG - Pri. Sub.	3.13	3.13	0.00	0%
40	Non-Coincident Demand				
41	Secondary	10.70	10.72	0.02	0%
42	Primary	10.47	10.49	0.02	0%
43	Secondary Substation	3.93	3.93	0.00	0%
44	Primary Substation	3.81	3.81	0.00	0%
45	Transmission	3.76	3.76	0.00	0%
46	Maximum On-Peak Demand: Summer				
47	Secondary	4.72	10.26	5.54	117%
48	Primary	4.55	11.36	6.81	150%
49	Secondary Substation	0.60	7.80	7.20	1200%
50	Primary Substation	0.29	6.56	6.27	2162%
51	Transmission	0.28	6.14	5.86	2093%

(Continued on following sheet)

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total UDC, Commodity, & DWR-BC

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE AL-TOU / AL-TOU-DER (Continued)**				
2	Maximum On-Peak Demand: Winter				
3	Secondary	3.59	4.04	0.45	13%
4	Primary	3.59	4.24	0.65	18%
5	Secondary Substation	0.09	0.56	0.47	522%
6	Primary Substation	0.05	0.40	0.35	700%
7	Transmission	0.05	0.36	0.31	620%
8	Power Factor				
9	Secondary	0.25	0.25	0.00	0%
10	Primary	0.25	0.25	0.00	0%
11	Secondary Substation	0.25	0.25	0.00	0%
12	Primary Substation	0.25	0.25	0.00	0%
13	Transmission	0.00	0.00	0.00	0%
14	On-Peak Energy: Summer				
15	Secondary	0.15889	0.11865	(0.04024)	-25%
16	Primary	0.15885	0.11385	(0.04500)	-28%
17	Secondary Substation	0.15889	0.11452	(0.04437)	-28%
18	Primary Substation	0.15880	0.11090	(0.04790)	-30%
19	Transmission	0.15879	0.10942	(0.04937)	-31%
20	Semi-Peak Energy: Summer				
21	Secondary	0.09926	0.09660	(0.00266)	-3%
22	Primary	0.09924	0.09345	(0.00579)	-6%
23	Secondary Substation	0.09926	0.09420	(0.00506)	-5%
24	Primary Substation	0.09922	0.09174	(0.00748)	-8%
25	Transmission	0.09921	0.09058	(0.00863)	-9%
26	Off-Peak Energy: Summer				
27	Secondary	0.07362	0.07620	0.00258	4%
28	Primary	0.07361	0.07361	0.00000	0%
29	Secondary Substation	0.07362	0.07431	0.00069	1%
30	Primary Substation	0.07359	0.07225	(0.00134)	-2%
31	Transmission	0.07359	0.07157	(0.00202)	-3%
32	On-Peak Energy: Winter				
33	Secondary	0.15864	0.11545	(0.04319)	-27%
34	Primary	0.15861	0.11127	(0.04734)	-30%
35	Secondary Substation	0.15864	0.11201	(0.04663)	-29%
36	Primary Substation	0.15857	0.10882	(0.04975)	-31%
37	Transmission	0.15856	0.10728	(0.05128)	-32%
38	Semi-Peak Energy: Winter				
39	Secondary	0.09926	0.10556	0.00630	6%
40	Primary	0.09924	0.10226	0.00302	3%
41	Secondary Substation	0.09926	0.10316	0.00390	4%
42	Primary Substation	0.09922	0.10055	0.00133	1%
43	Transmission	0.09922	0.09929	0.00007	0%
44	Off-Peak Energy: Winter				
45	Secondary	0.07362	0.08228	0.00866	12%
46	Primary	0.07361	0.07958	0.00597	8%
47	Secondary Substation	0.07362	0.08039	0.00677	9%
48	Primary Substation	0.07360	0.07824	0.00464	6%
49	Transmission	0.07359	0.07746	0.00387	5%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total UDC, Commodity, & DWR-BC

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE AY-TOU (CLOSED)**				
2	Basic Service Fee				
3	Secondary	48.52	58.22	9.70	20%
4	Primary	48.52	58.22	9.70	20%
5	Transmission	70.56	84.67	14.11	20%
6	Non-Coincident Demand				
7	Secondary	11.31	11.41	0.10	1%
8	Primary	11.07	11.17	0.10	1%
9	Transmission	3.76	3.76	0.00	0%
10	Maximum On-Peak Demand: Summer				
11	Secondary	4.48	10.04	5.56	124%
12	Primary	4.41	10.61	6.20	141%
13	Transmission	0.16	5.87	5.71	3569%
14	Maximum On-Peak Demand: Winter				
15	Secondary	4.48	4.99	0.51	11%
16	Primary	4.41	5.62	1.21	27%
17	Transmission	0.16	1.01	0.85	531%
18	Power Factor				
19	Secondary	0.25	0.25	0.00	0%
20	Primary	0.25	0.25	0.00	0%
21	Transmission	0.00	0.00	0.00	0%
22	On-Peak Energy: Summer				
23	Secondary	0.15882	0.11902	(0.03980)	-25%
24	Primary	0.15879	0.11382	(0.04497)	-28%
25	Transmission	0.15872	0.11034	(0.04838)	-30%
26	Semi-Peak Energy: Summer				
27	Secondary	0.09928	0.09722	(0.00206)	-2%
28	Primary	0.09926	0.09365	(0.00561)	-6%
29	Transmission	0.09923	0.09130	(0.00793)	-8%
30	Off-Peak Energy: Summer				
31	Secondary	0.07363	0.07666	0.00303	4%
32	Primary	0.07362	0.07375	0.00013	0%
33	Transmission	0.07361	0.07215	(0.00146)	-2%
34	On-Peak Energy: Winter				
35	Secondary	0.15882	0.11734	(0.04148)	-26%
36	Primary	0.15879	0.11219	(0.04660)	-29%
37	Transmission	0.15872	0.10868	(0.05004)	-32%
38	Semi-Peak Energy: Winter				
39	Secondary	0.09928	0.10618	0.00690	7%
40	Primary	0.09926	0.10246	0.00320	3%
41	Transmission	0.09923	0.09999	0.00076	1%
42	Off-Peak Energy: Winter				
43	Secondary	0.07363	0.08274	0.00911	12%
44	Primary	0.07362	0.07972	0.00610	8%
45	Transmission	0.07361	0.07804	0.00443	6%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total UDC, Commodity, & DWR-BC

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE A6-TOU**				
2	Basic Service Fee				
3	Greater than 500 kW				
4	Primary	194.06	232.87	38.81	20%
5	Primary Substation	13,858.43	16,630.12	2,771.69	20%
6	Transmission	1,058.70	1,270.44	211.74	20%
7	Greater than 12 MW -- Pri. Sub.	21,820.90	26,185.08	4,364.18	20%
8	Distance Adjustment Fee OH	1.22	1.22	0.00	0%
9	Distance Adjustment Fee UG	3.13	3.13	0.00	0%
10	Non-Coincident Demand				
11	Primary	10.42	10.49	0.07	1%
12	Primary Substation	3.81	3.81	0.00	0%
13	Transmission	3.76	3.76	0.00	0%
14	Maximum Demand at Time of System Peak: Summer				
15	Primary	5.32	13.61	8.29	156%
16	Primary Substation	0.32	7.51	7.19	2247%
17	Transmission	0.33	7.38	7.05	2136%
18	Maximum Demand at Time of System Peak: Winter				
19	Primary	4.13	4.66	0.53	13%
20	Primary Substation	0.06	0.21	0.15	250%
21	Transmission	0.06	0.21	0.15	250%
22	Power Factor				
23	Primary	0.25	0.25	0.00	0%
24	Primary Substation	0.25	0.25	0.00	0%
25	Transmission	0.00	0.00	0.00	0%
26	On-Peak Energy: Summer				
27	Primary	0.15877	0.11192	(0.04685)	-30%
28	Primary Substation	0.15873	0.11181	(0.04692)	-30%
29	Transmission	0.15872	0.11015	(0.04857)	-31%
30	Semi-Peak Energy: Summer				
31	Primary	0.09920	0.09234	(0.00686)	-7%
32	Primary Substation	0.09918	0.09228	(0.00690)	-7%
33	Transmission	0.09917	0.09102	(0.00815)	-8%
34	Off-Peak Energy: Summer				
35	Primary	0.07358	0.07274	(0.00084)	-1%
36	Primary Substation	0.07356	0.07268	(0.00088)	-1%
37	Transmission	0.07356	0.07192	(0.00164)	-2%
38	On-Peak Energy: Winter				
39	Primary	0.15855	0.10968	(0.04887)	-31%
40	Primary Substation	0.15851	0.10957	(0.04894)	-31%
41	Transmission	0.15850	0.10788	(0.05062)	-32%
42	Semi-Peak Energy: Winter				
43	Primary	0.09920	0.10115	0.00195	2%
44	Primary Substation	0.09918	0.10109	0.00191	2%
45	Transmission	0.09918	0.09973	0.00055	1%
46	Off-Peak Energy: Winter				
47	Primary	0.07358	0.07871	0.00513	7%
48	Primary Substation	0.07357	0.07868	0.00511	7%
49	Transmission	0.07357	0.07784	0.00427	6%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total UDC, Commodity, & DWR-BC

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE S**				
2	Contracted Demand				
3	Secondary	5.36	6.08	0.72	13%
4	Primary	5.20	5.88	0.68	13%
5	Secondary Substation	1.99	1.99	0.00	0%
6	Primary Substation	1.93	1.96	0.03	2%
7	Transmission	1.90	1.93	0.03	2%
8					
9	**SCHEDULE PA-T-1**				
10	Basic Service Fee	48.52	58.22	9.70	20%
11	Demand: On-Peak: Summer				
12	Option C				
13	Secondary	5.50	10.64	5.14	93%
14	Primary	5.45	10.40	4.95	91%
15	Transmission	0.22	5.36	5.14	2336%
16	Option D				
17	Secondary	5.51	10.88	5.37	97%
18	Primary	5.46	10.64	5.18	95%
19	Transmission	0.22	5.58	5.36	2436%
20	Option E				
21	Secondary	5.51	10.77	5.26	95%
22	Primary	5.46	10.52	5.06	93%
23	Transmission	0.22	5.47	5.25	2386%
24	Option F				
25	Secondary	5.49	10.51	5.02	91%
26	Primary	5.45	10.28	4.83	89%
27	Transmission	0.21	5.23	5.02	2390%
28	Demand: On-Peak: Winter				
29	Option C				
30	Secondary	5.50	4.82	(0.68)	-12%
31	Primary	5.45	4.76	(0.69)	-13%
32	Transmission	0.22	0.38	0.16	73%
33	Option D				
34	Secondary	5.51	4.84	(0.67)	-12%
35	Primary	5.46	4.79	(0.67)	-12%
36	Transmission	0.22	0.39	0.17	77%
37	Option E				
38	Secondary	5.51	4.83	(0.68)	-12%
39	Primary	5.46	4.78	(0.68)	-12%
40	Transmission	0.22	0.39	0.17	77%
41	Option F				
42	Secondary	5.49	4.82	(0.67)	-12%
43	Primary	5.45	4.78	(0.67)	-12%
44	Transmission	0.21	0.38	0.17	81%
45	Demand: Semi-Peak				
46	Secondary	5.42	6.04	0.62	11%
47	Primary	5.30	5.92	0.62	12%
48	Transmission	3.77	3.77	0.00	0%
49	On-Peak Energy: Summer				
50	Secondary	0.15916	0.11601	(0.04315)	-27%
51	Primary	0.15911	0.11435	(0.04476)	-28%
52	Transmission	0.15907	0.10818	(0.05089)	-32%

(Continued on following sheet)

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Total UDC, Commodity, & DWR-BC

LINE NO.	Description (A)	Present (B)	Proposed (C)	Change $ (D)	Change % (E)
1	**SCHEDULE PA-T-1 (Continued)**				
2	Semi-Peak Energy: Summer				
3	Secondary	0.09967	0.09599	(0.00368)	-4%
4	Primary	0.09963	0.09461	(0.00502)	-5%
5	Transmission	0.09962	0.09010	(0.00952)	-10%
6	Off-Peak Energy: Summer				
7	Secondary	0.07372	0.07490	0.00118	2%
8	Primary	0.07371	0.07377	0.00006	0%
9	Transmission	0.07371	0.07097	(0.00274)	-4%
10	On-Peak Energy: Winter				
11	Secondary	0.15916	0.11433	(0.04483)	-28%
12	Primary	0.15911	0.11272	(0.04639)	-29%
13	Transmission	0.15907	0.10652	(0.05255)	-33%
14	Semi-Peak Energy: Winter				
15	Secondary	0.09967	0.10495	0.00528	5%
16	Primary	0.09963	0.10342	0.00379	4%
17	Transmission	0.09962	0.09879	(0.00083)	-1%
18	Off-Peak Energy: Winter				
19	Secondary	0.07372	0.08098	0.00726	10%
20	Primary	0.07371	0.07974	0.00603	8%
21	Transmission	0.07371	0.07686	0.00315	4%
22					
23	**SCHEDULE PA**				
24	Basic Service Fee	12.15	14.58	2.43	20%
25	Energy Charge				
26	Summer	0.15354	0.15923	0.00569	4%
27	Winter	0.15354	0.15354	0.00000	0%
28					
29	**LIGHTING**	0.15229	0.15194	(0.00035)	0%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

LIGHTING -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)

LINE NO.	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANSMISSION RATE ($/Lamp) (C)	DISTRIBUTION RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	NUCLEAR DECOMMISSION RATE ($/Lamp) (F)	TTA BOND PAYMENT RATE ($/Lamp) (G)	CTC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	2006 RDS RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)
1	**LS-1**										
2	LS-1, Mercury Vapor, Class A										
3	175	7000	$0.39	$8.73	$0.31	$0.03	$0.00	$0.00	$0.38	$0.00	$9.84
4	400	20000	0.85	14.09	0.67	0.07	0.00	0.00	0.83	0.00	16.51
5	LS-1, Mercury Vapor, Class C, 1-Lamp										
6	400	20000	0.85	29.71	0.67	0.07	0.00	0.00	0.83	0.00	32.13
7	LS-1, HPSV, Class A										
8	70	5800	0.19	7.99	0.15	0.02	0.00	0.00	0.18	0.00	8.53
9	100	9500	0.26	8.43	0.21	0.02	0.00	0.00	0.25	0.00	9.17
10	150	16000	0.36	9.07	0.28	0.03	0.00	0.00	0.35	0.00	10.09
11	200	22000	0.45	9.78	0.36	0.04	0.00	0.00	0.44	0.00	11.07
12	250	30000	0.58	10.52	0.46	0.05	0.00	0.00	0.56	0.00	12.17
13	400	50000	0.88	12.71	0.70	0.08	0.00	0.00	0.86	0.00	15.23
14	LS-1, HPSV, Class B, 1-Lamp										
15	70	5800	0.19	7.19	0.15	0.02	0.00	0.00	0.18	0.00	7.73
16	100	9500	0.26	7.48	0.21	0.02	0.00	0.00	0.25	0.00	8.22
17	150	16000	0.36	8.20	0.28	0.03	0.00	0.00	0.35	0.00	9.22
18	200	22000	0.45	8.97	0.36	0.04	0.00	0.00	0.44	0.00	10.26
19	250	30000	0.58	9.85	0.46	0.05	0.00	0.00	0.56	0.00	11.50
20	400	50000	0.88	12.00	0.70	0.08	0.00	0.00	0.86	0.00	14.52
21	LS-1, HPSV, Class B, 2-Lamp										
22	70	5800	0.19	6.11	0.15	0.02	0.00	0.00	0.18	0.00	6.65
23	100	9500	0.26	6.87	0.21	0.02	0.00	0.00	0.25	0.00	7.61
24	150	16000	0.36	7.29	0.28	0.03	0.00	0.00	0.35	0.00	8.31
25	200	22000	0.45	7.80	0.36	0.04	0.00	0.00	0.44	0.00	9.09
26	250	30000	0.58	8.62	0.46	0.05	0.00	0.00	0.56	0.00	10.27
27	400	50000	0.88	10.73	0.70	0.08	0.00	0.00	0.86	0.00	13.25
28	LS-1, HPSV, Class C, 1-Lamp										
29	70	5800	0.19	16.79	0.15	0.02	0.00	0.00	0.18	0.00	17.33
30	100	9500	0.26	17.07	0.21	0.02	0.00	0.00	0.25	0.00	17.81
31	150	16000	0.36	17.77	0.28	0.03	0.00	0.00	0.35	0.00	18.79
32	200	22000	0.45	20.71	0.36	0.04	0.00	0.00	0.44	0.00	22.00
33	250	30000	0.58	21.54	0.46	0.05	0.00	0.00	0.56	0.00	23.19
34	400	50000	0.88	25.75	0.70	0.08	0.00	0.00	0.86	0.00	28.27

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

LIGHTING -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)

LINE NO.	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANSMISSION RATE ($/Lamp) (C)	DISTRIBUTION RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	NUCLEAR DECOMMISSION RATE ($/Lamp) (F)	TTA BOND PAYMENT RATE ($/Lamp) (G)	CTC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	2006 RDS RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)
1	LS-1, HPSV, Class C, 2-Lamp										
2	70	5800	0.19	5.05	0.15	0.02	0.00	0.00	0.18	0.00	5.59
3	100	9500	0.26	5.81	0.21	0.02	0.00	0.00	0.25	0.00	6.55
4	150	16000	0.36	6.22	0.28	0.03	0.00	0.00	0.35	0.00	7.24
5	200	22000	0.45	7.12	0.36	0.04	0.00	0.00	0.44	0.00	8.41
6	250	30000	0.58	9.45	0.46	0.05	0.00	0.00	0.56	0.00	11.10
7	400	50000	0.88	8.31	0.70	0.08	0.00	0.00	0.86	0.00	10.83
8	LS-1, LPSV, Class A										
9	55	8000	$0.16	$9.88	$0.13	$0.01	$0.00	$0.00	$0.16	$0.00	10.34
10	90	13500	0.27	11.16	0.21	0.02	0.00	0.00	0.26	0.00	11.92
11	135	22500	0.38	12.44	0.30	0.03	0.00	0.00	0.37	0.00	13.52
12	180	33000	0.43	13.07	0.34	0.04	0.00	0.00	0.42	0.00	14.30
13	LS-1, LPSV, Class B, 1-Lamp										
14	55	8000	0.16	9.07	0.13	0.01	0.00	0.00	0.16	0.00	9.53
15	90	13500	0.27	10.31	0.21	0.02	0.00	0.00	0.26	0.00	11.07
16	135	22500	0.38	11.59	0.30	0.03	0.00	0.00	0.37	0.00	12.67
17	180	33000	0.43	12.08	0.34	0.04	0.00	0.00	0.42	0.00	13.31
18	LS-1, LPSV, Class B, 2-Lamp										
19	55	8000	0.16	7.63	0.13	0.01	0.00	0.00	0.16	0.00	8.09
20	90	13500	0.27	8.82	0.21	0.02	0.00	0.00	0.26	0.00	9.58
21	135	22500	0.38	10.10	0.30	0.03	0.00	0.00	0.37	0.00	11.18
22	180	33000	0.43	10.90	0.34	0.04	0.00	0.00	0.42	0.00	12.13
23	LS-1, LPSV, Class C, 1-Lamp										
24	55	8000	0.16	19.65	0.13	0.01	0.00	0.00	0.16	0.00	20.11
25	90	13500	0.27	20.69	0.21	0.02	0.00	0.00	0.26	0.00	21.45
26	135	22500	0.38	23.66	0.30	0.03	0.00	0.00	0.37	0.00	24.74
27	180	33000	0.43	22.94	0.34	0.04	0.00	0.00	0.42	0.00	24.17
28	LS-1, LPSV, Class C, 2-Lamp										
29	55	8000	0.16	5.66	0.13	0.01	0.00	0.00	0.16	0.00	6.12
30	90	13500	0.27	2.45	0.21	0.02	0.00	0.00	0.26	0.00	3.21
31	135	22500	0.38	7.32	0.30	0.03	0.00	0.00	0.37	0.00	8.40
32	180	33000	0.43	9.94	0.34	0.04	0.00	0.00	0.42	0.00	11.17

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

LIGHTING -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)

LINE NO.	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANSMISSION RATE ($/Lamp) (C)	DISTRIBUTION RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	NUCLEAR DECOMMISSION RATE ($/Lamp) (F)	TTA BOND PAYMENT RATE ($/Lamp) (G)	CTC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	2006 RDS RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)
1	LS-1, Metal Halide,Class A										
2	100	8500	0.24	7.19	0.19	0.02	0.00	0.00	0.24	0.00	7.88
3	175	12000	0.38	7.97	0.30	0.03	0.00	0.00	0.37	0.00	9.05
4	250	18000	0.53	9.08	0.42	0.05	0.00	0.00	0.52	0.00	10.60
5	400	32000	0.82	11.51	0.65	0.07	0.00	0.00	0.80	0.00	13.85
6	LS-1, Metal Halide,Class B										
7	100	8500	0.24	7.58	0.19	0.02	0.00	0.00	0.24	0.00	8.27
8	175	12000	0.38	8.37	0.30	0.03	0.00	0.00	0.37	0.00	9.45
9	250	18000	0.53	9.46	0.42	0.05	0.00	0.00	0.52	0.00	10.98
10	400	32000	0.82	11.89	0.65	0.07	0.00	0.00	0.80	0.00	14.23
11	LS-1, Metal Halide,Class C										
12	100	8500	0.24	18.46	0.19	0.02	0.00	0.00	0.24	0.00	19.15
13	175	12000	0.38	19.24	0.30	0.03	0.00	0.00	0.37	0.00	20.32
14	250	18000	0.53	20.22	0.42	0.05	0.00	0.00	0.52	0.00	21.74
15	400	32000	0.82	22.65	0.65	0.07	0.00	0.00	0.80	0.00	24.99
16	LS-1, Facilities and Rates, Class A										
17	Non-Standard Wood Pole										
18	30-foot		$0.00	$3.68	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	3.68
19	35-foot		0.00	3.97	0.00	0.00	0.00	0.00	0.00	0.00	3.97
20	Reactor Ballast Discount										
21	175		0.00	(0.28)	0.00	0.00	0.00	0.00	0.00	0.00	(0.28)
22											
23	**LS-2**										
24	LS-2, Mercury Vapor, Rate A										
25	175	7000	0.39	2.18	0.31	0.03	0.00	0.00	0.38	0.00	3.29
26	250	10000	0.54	3.03	0.43	0.05	0.00	0.00	0.52	0.00	4.57
27	400	20000	0.85	4.78	0.67	0.07	0.00	0.00	0.83	0.00	7.20
28	700	35000	1.44	8.11	1.14	0.12	0.00	0.00	1.40	0.00	12.21
29	1000	55000	2.03	11.45	1.61	0.18	0.00	0.00	1.98	0.00	17.25
30	LS-2, Mercury Vapor, Rate B, Energy & Limited Maintenance										
31	175	7000	0.39	3.64	0.31	0.03	0.00	0.00	0.38	0.00	4.75
32	250	10000	0.54	4.49	0.43	0.05	0.00	0.00	0.52	0.00	6.03
33	400	20000	0.85	6.24	0.67	0.07	0.00	0.00	0.83	0.00	8.66

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

LIGHTING -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)

LINE NO.	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANSMISSION RATE ($/Lamp) (C)	DISTRIBUTION RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	NUCLEAR DECOMMISSION RATE ($/Lamp) (F)	TTA BOND PAYMENT RATE ($/Lamp) (G)	CTC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	2006 RDS RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)
1	LS-2, Mercury Vapor, Surcharge for series service										
2	175	7000	0.00	0.41	0.00	0.00	0.00	0.00	0.00	0.00	0.41
3	250	10000	0.00	0.53	0.00	0.00	0.00	0.00	0.00	0.00	0.53
4	400	20000	0.00	0.74	0.00	0.00	0.00	0.00	0.00	0.00	0.74
5	700	35000	0.00	1.35	0.00	0.00	0.00	0.00	0.00	0.00	1.35
6	LS-2, HPSV, Rate A										
7	50	4000	0.11	0.60	0.08	0.01	0.00	0.00	0.10	0.00	0.90
8	70	5800	0.19	1.05	0.15	0.02	0.00	0.00	0.18	0.00	1.59
9	100	9500	0.26	1.47	0.21	0.02	0.00	0.00	0.25	0.00	2.21
10	150	16000	0.36	2.01	0.28	0.03	0.00	0.00	0.35	0.00	3.03
11	200	22000	0.45	2.56	0.36	0.04	0.00	0.00	0.44	0.00	3.85
12	250	30000	0.58	3.25	0.46	0.05	0.00	0.00	0.56	0.00	4.90
13	310	37000	0.71	3.98	0.56	0.06	0.00	0.00	0.69	0.00	6.00
14	400	50000	0.88	4.95	0.70	0.08	0.00	0.00	0.86	0.00	7.47
15	1000	140000	2.03	11.45	1.61	0.18	0.00	0.00	1.98	0.00	17.25
16	LS-2, HPSV, Rate B, Energy & Limited Maintenance										
17	50	4000	0.11	2.06	0.08	0.01	0.00	0.00	0.10	0.00	2.36
18	70	5800	0.19	2.51	0.15	0.02	0.00	0.00	0.18	0.00	3.05
19	100	9500	0.26	2.92	0.21	0.02	0.00	0.00	0.25	0.00	3.66
20	150	16000	0.36	3.46	0.28	0.03	0.00	0.00	0.35	0.00	4.48
21	200	22000	0.45	4.01	0.36	0.04	0.00	0.00	0.44	0.00	5.30
22	250	30000	0.58	4.71	0.46	0.05	0.00	0.00	0.56	0.00	6.36
23	310	37000	0.71	5.44	0.56	0.06	0.00	0.00	0.69	0.00	7.46
24	400	50000	0.88	6.40	0.70	0.08	0.00	0.00	0.86	0.00	8.92
25	1000	140000	2.03	12.91	1.61	0.18	0.00	0.00	1.98	0.00	18.71
26	LS-2, HPSV, Reduction for 120-volt Reactor Ballast										
27	50	4000	$0.00	($0.13)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	(0.13)
28	70	5800	0.00	(0.28)	0.00	0.00	0.00	0.00	0.00	0.00	(0.28)
29	100	9500	0.00	(0.38)	0.00	0.00	0.00	0.00	0.00	0.00	(0.38)
30	150	16000	0.00	(0.34)	0.00	0.00	0.00	0.00	0.00	0.00	(0.34)

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

LIGHTING -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)

LINE NO.	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANSMISSION RATE ($/Lamp) (C)	DISTRIBUTION RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	NUCLEAR DECOMMISSION RATE ($/Lamp) (F)	TTA BOND PAYMENT RATE ($/Lamp) (G)	CTC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	2006 RDS RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)
1	LS-2, HPSV, Surcharge for Series Service										
2	50	4000	0.00	0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.47
3	70	5800	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	100	9500	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
5	150	16000	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.02
6	200	22000	0.00	0.49	0.00	0.00	0.00	0.00	0.00	0.00	0.49
7	250	30000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
8	LS-2, LPSV, Rate A										
9	35	4800	0.12	0.70	0.10	0.01	0.00	0.00	0.12	0.00	1.05
10	55	8000	0.16	0.91	0.13	0.01	0.00	0.00	0.16	0.00	1.37
11	90	13500	0.27	1.51	0.21	0.02	0.00	0.00	0.26	0.00	2.27
12	135	22500	0.38	2.14	0.30	0.03	0.00	0.00	0.37	0.00	3.22
13	180	33000	0.43	2.44	0.34	0.04	0.00	0.00	0.42	0.00	3.67
14	LS-2, LPSV, Surcharge for series service										
15	35	4800	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
16	55	8000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	90	13500	0.00	0.47	0.00	0.00	0.00	0.00	0.00	0.00	0.47
18	135	22500	0.00	0.82	0.00	0.00	0.00	0.00	0.00	0.00	0.82
19	180	33000	0.00	0.54	0.00	0.00	0.00	0.00	0.00	0.00	0.54
20	LS-2, Incandescent Lamps, Rate A, Energy Only										
21		1000	0.13	0.76	0.11	0.01	0.00	0.00	0.13	0.00	1.14
22		2500	0.30	1.68	0.24	0.03	0.00	0.00	0.29	0.00	2.54
23		4000	0.54	3.07	0.43	0.05	0.00	0.00	0.53	0.00	4.62
24		6000	0.75	4.21	0.59	0.06	0.00	0.00	0.73	0.00	6.34
25		10000	1.12	6.32	0.89	0.10	0.00	0.00	1.09	0.00	9.52
26	LS-2, Incdsnt Lamps, Rate B, Energy and Limited Maintenance										
27		6000	0.75	5.67	0.59	0.06	0.00	0.00	0.73	0.00	7.80
28	LS-2, Metal Halide, Rate A										
29	100	8500	0.24	1.37	0.19	0.02	0.00	0.00	0.24	0.00	2.06
30	175	12000	0.38	2.15	0.30	0.03	0.00	0.00	0.37	0.00	3.23
31	250	18000	0.53	2.99	0.42	0.05	0.00	0.00	0.52	0.00	4.51
32	400	32000	0.82	4.61	0.65	0.07	0.00	0.00	0.80	0.00	6.95

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

LIGHTING -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)

LINE NO.	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANSMISSION RATE ($/Lamp) (C)	DISTRIBUTION RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	NUCLEAR DECOMMISSION RATE ($/Lamp) (F)	TTA BOND PAYMENT RATE ($/Lamp) (G)	CTC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	2006 RDS RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)
1	LS-2, Metal Halide, Rate B										
2	100	8500	0.24	2.83	0.19	0.02	0.00	0.00	0.24	0.00	3.52
3	175	12000	0.38	3.61	0.30	0.03	0.00	0.00	0.37	0.00	4.69
4	250	18000	0.53	4.45	0.42	0.05	0.00	0.00	0.52	0.00	5.97
5	400	32000	0.82	6.07	0.65	0.07	0.00	0.00	0.80	0.00	8.41
6	LS-2, Induction, Rate A										
7	55	3500	0.51	2.86	0.40	0.04	0.00	0.00	0.49	0.00	4.30
8	87	6000	0.80	4.52	0.64	0.07	0.00	0.00	0.78	0.00	6.81
9											
10	**LS-3 (CLOSED)**										
11	Energy Charge ($/kwh)		$0.00532	$0.01391	$0.00421	$0.00046	$0.00000	$0.00000	$0.00518	$0.00000	0.02908
12	Min Charge ($/month)		0.00	6.04	0.00	0.00	0.00	0.00	0.00	0.00	6.04
13											
14	**OL-1**										
15	OL-1, HPSV, Rate A, Street Light Luminaire										
16	100	9500	0.26	10.22	0.21	0.02	0.00	0.00	0.25	0.00	10.96
17	150	16000	0.36	10.89	0.28	0.03	0.00	0.00	0.35	0.00	11.91
18	250	30000	0.58	12.39	0.46	0.05	0.00	0.00	0.56	0.00	14.04
19	400	50000	0.88	14.74	0.70	0.08	0.00	0.00	0.86	0.00	17.26
20	1000	140000	2.03	23.11	1.61	0.18	0.00	0.00	1.98	0.00	28.91
21	OL-1, HPSV, Rate B, Directional Luminaire										
22	250	30000	0.58	16.95	0.46	0.05	0.00	0.00	0.56	0.00	18.60
23	400	50000	0.88	18.90	0.70	0.08	0.00	0.00	0.86	0.00	21.42
24	1000	140000	2.03	28.39	1.61	0.18	0.00	0.00	1.98	0.00	34.19
25	OL-1, LPSV, Rate A, Street Light Luminaire										
26	55	8000	0.16	12.34	0.13	0.01	0.00	0.00	0.16	0.00	12.80
27	90	13000	0.27	13.84	0.21	0.02	0.00	0.00	0.26	0.00	14.60
28	135	22500	0.38	15.32	0.30	0.03	0.00	0.00	0.37	0.00	16.40
29	180	33000	0.43	16.07	0.34	0.04	0.00	0.00	0.42	0.00	17.30

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

LIGHTING -- PRESENT UNBUNDLED UNIT CHARGES (1/1/07 Rates)

LINE NO.	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANSMISSION RATE ($/Lamp) (C)	DISTRIBUTION RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	NUCLEAR DECOMMISSION RATE ($/Lamp) (F)	TTA BOND PAYMENT RATE ($/Lamp) (G)	CTC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	2006 RDS RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)
1	OL-1, Pole										
2	30 ft wood pole		0.00	4.63	0.00	0.00	0.00	0.00	0.00	0.00	4.63
3	35 ft wood pole		0.00	4.99	0.00	0.00	0.00	0.00	0.00	0.00	4.99
4											
5	**DWL**										
6	DWL, facilities Charges										
7	$ of Util invst.		0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.02
8	DWL, Energy and Lamp Maintance Charge										
9	50 Watt HPSV		0.11	2.06	0.08	0.01	0.00	0.00	0.10	0.00	2.36
10	DWL, Min. Charge		0.00	148.12	0.00	0.00	0.00	0.00	0.00	0.00	148.12

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANSMISSION RATE ($/Lamp) (C)	DISTRIBUTION RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	NUCLEAR DECOMMISSION RATE ($/Lamp) (F)	TTA BOND PAYMENT RATE ($/Lamp) (G)	CTC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	TRAC RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)
1	**LS-1**										
2	LS-1, Mercury Vapor, Class A										
3	175	7000	0.39	$9.12	0.31	0.03	$0.00	$0.00	0.38	$0.00	$10.23
4	400	20000	0.85	15.02	0.67	0.07	0.00	0.00	0.83	0.00	17.44
5	LS-1, Mercury Vapor, Class C, 1-Lamp										
6	400	20000	0.85	29.93	0.67	0.07	0.00	0.00	0.83	0.00	32.35
7	LS-1, HPSV, Class A										
8	70	5800	0.19	8.07	0.15	0.02	0.00	0.00	0.18	0.00	8.61
9	100	9500	0.26	8.61	0.21	0.02	0.00	0.00	0.25	0.00	9.35
10	150	16000	0.36	9.39	0.28	0.03	0.00	0.00	0.35	0.00	10.41
11	200	22000	0.45	10.24	0.36	0.04	0.00	0.00	0.44	0.00	11.53
12	250	30000	0.58	11.15	0.46	0.05	0.00	0.00	0.56	0.00	12.80
13	400	50000	0.88	13.75	0.70	0.08	0.00	0.00	0.86	0.00	16.27
14	LS-1, HPSV, Class B, 1-Lamp										
15	70	5800	0.19	7.38	0.15	0.02	0.00	0.00	0.18	0.00	7.92
16	100	9500	0.26	7.77	0.21	0.02	0.00	0.00	0.25	0.00	8.51
17	150	16000	0.36	8.62	0.28	0.03	0.00	0.00	0.35	0.00	9.64
18	200	22000	0.45	9.53	0.36	0.04	0.00	0.00	0.44	0.00	10.82
19	250	30000	0.58	10.59	0.46	0.05	0.00	0.00	0.56	0.00	12.24
20	400	50000	0.88	13.15	0.70	0.08	0.00	0.00	0.86	0.00	15.67
21	LS-1, HPSV, Class B, 2-Lamp										
22	70	5800	0.19	6.28	0.15	0.02	0.00	0.00	0.18	0.00	6.82
23	100	9500	0.26	7.16	0.21	0.02	0.00	0.00	0.25	0.00	7.90
24	150	16000	0.36	7.71	0.28	0.03	0.00	0.00	0.35	0.00	8.73
25	200	22000	0.45	8.35	0.36	0.04	0.00	0.00	0.44	0.00	9.64
26	250	30000	0.58	9.34	0.46	0.05	0.00	0.00	0.56	0.00	10.99
27	400	50000	0.88	11.87	0.70	0.08	0.00	0.00	0.86	0.00	14.39

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANSMISSION RATE ($/Lamp) (C)	DISTRIBUTION RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	NUCLEAR DECOMMISSION RATE ($/Lamp) (F)	TTA BOND PAYMENT RATE ($/Lamp) (G)	CTC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	TRAC RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)
1	LS-1, HPSV, Class C, 1-Lamp										
2	70	5800	0.19	16.48	0.15	0.02	0.00	0.00	0.18	0.00	17.02
3	100	9500	0.26	16.87	0.21	0.02	0.00	0.00	0.25	0.00	17.61
4	150	16000	0.36	17.70	0.28	0.03	0.00	0.00	0.35	0.00	18.72
5	200	22000	0.45	20.67	0.36	0.04	0.00	0.00	0.44	0.00	21.96
6	250	30000	0.58	21.68	0.46	0.05	0.00	0.00	0.56	0.00	23.33
7	400	50000	0.88	26.20	0.70	0.08	0.00	0.00	0.86	0.00	28.72
8	LS-1, HPSV, Class C, 2-Lamp										
9	70	5800	0.19	5.28	0.15	0.02	0.00	0.00	0.18	0.00	5.82
10	100	9500	0.26	6.15	0.21	0.02	0.00	0.00	0.25	0.00	6.89
11	150	16000	0.36	6.69	0.28	0.03	0.00	0.00	0.35	0.00	7.71
12	200	22000	0.45	7.69	0.36	0.04	0.00	0.00	0.44	0.00	8.98
13	250	30000	0.58	10.13	0.46	0.05	0.00	0.00	0.56	0.00	11.78
14	400	50000	0.88	9.57	0.70	0.08	0.00	0.00	0.86	0.00	12.09
15	LS-1, LPSV, Class A										
16	55	8000	0.16	$9.84	0.13	0.01	$0.00	$0.00	0.16	$0.00	$10.30
17	90	13500	0.27	11.24	0.21	0.02	0.00	0.00	0.26	0.00	12.00
18	135	22500	0.38	12.65	0.30	0.03	0.00	0.00	0.37	0.00	13.73
19	180	33000	0.43	13.34	0.34	0.04	0.00	0.00	0.42	0.00	14.57
20	LS-1, LPSV, Class B, 1-Lamp										
21	55	8000	0.16	9.13	0.13	0.01	0.00	0.00	0.16	0.00	9.59
22	90	13500	0.27	10.49	0.21	0.02	0.00	0.00	0.26	0.00	11.25
23	135	22500	0.38	11.91	0.30	0.03	0.00	0.00	0.37	0.00	12.99
24	180	33000	0.43	12.45	0.34	0.04	0.00	0.00	0.42	0.00	13.68
25	LS-1, LPSV, Class B, 2-Lamp										
26	55	8000	0.16	7.67	0.13	0.01	0.00	0.00	0.16	0.00	8.13
27	90	13500	0.27	8.98	0.21	0.02	0.00	0.00	0.26	0.00	9.74
28	135	22500	0.38	10.39	0.30	0.03	0.00	0.00	0.37	0.00	11.47
29	180	33000	0.43	11.27	0.34	0.04	0.00	0.00	0.42	0.00	12.50

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANSMISSION RATE ($/Lamp) (C)	DISTRIBUTION RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	NUCLEAR DECOMMISSION RATE ($/Lamp) (F)	TTA BOND PAYMENT RATE ($/Lamp) (G)	CTC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	TRAC RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)
1	LS-1, LPSV, Class C, 1-Lamp										
2	55	8000	0.16	19.18	0.13	0.01	0.00	0.00	0.16	0.00	19.64
3	90	13500	0.27	20.35	0.21	0.02	0.00	0.00	0.26	0.00	21.11
4	135	22500	0.38	23.37	0.30	0.03	0.00	0.00	0.37	0.00	24.45
5	180	33000	0.43	22.76	0.34	0.04	0.00	0.00	0.42	0.00	23.99
6	LS-1, LPSV, Class C, 2-Lamp										
7	55	8000	0.16	5.80	0.13	0.01	0.00	0.00	0.16	0.00	6.26
8	90	13500	0.27	7.30	0.21	0.02	0.00	0.00	0.26	0.00	8.06
9	135	22500	0.38	7.76	0.30	0.03	0.00	0.00	0.37	0.00	8.84
10	180	33000	0.43	10.35	0.34	0.04	0.00	0.00	0.42	0.00	11.58
11	LS-1, Metal Halide,Class A										
12	100	8500	0.24	7.40	0.19	0.02	0.00	0.00	0.24	0.00	8.09
13	175	12000	0.38	8.38	0.30	0.03	0.00	0.00	0.37	0.00	9.46
14	250	18000	0.53	9.57	0.42	0.05	0.00	0.00	0.52	0.00	11.09
15	400	32000	0.82	12.38	0.65	0.07	0.00	0.00	0.80	0.00	14.72
16	LS-1, Metal Halide,Class B										
17	100	8500	0.24	7.84	0.19	0.02	0.00	0.00	0.24	0.00	8.53
18	175	12000	0.38	8.82	0.30	0.03	0.00	0.00	0.37	0.00	9.90
19	250	18000	0.53	10.01	0.42	0.05	0.00	0.00	0.52	0.00	11.53
20	400	32000	0.82	12.82	0.65	0.07	0.00	0.00	0.80	0.00	15.16
21	LS-1, Metal Halide,Class C										
22	100	8500	0.24	18.16	0.19	0.02	0.00	0.00	0.24	0.00	18.85
23	175	12000	0.38	19.15	0.30	0.03	0.00	0.00	0.37	0.00	20.23
24	250	18000	0.53	20.33	0.42	0.05	0.00	0.00	0.52	0.00	21.85
25	400	32000	0.82	23.14	0.65	0.07	0.00	0.00	0.80	0.00	25.48
26	LS-1, Facilities and Rates, Class A										
27	Non-Standard Wood Pole										
28	30-foot		$0.00	$3.62	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$3.62
29	35-foot		0.00	3.90	0.00	0.00	0.00	0.00	0.00	0.00	3.90
30	Reactor Ballast Discount										
31	175		0.00	(0.20)	0.00	0.00	0.00	0.00	0.00	0.00	(0.20)
32											

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANSMISSION RATE ($/Lamp) (C)	DISTRIBUTION RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	NUCLEAR DECOMMISSION RATE ($/Lamp) (F)	TTA BOND PAYMENT RATE ($/Lamp) (G)	CTC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	TRAC RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)
1	**LS-2**										
2	LS-2, Mercury Vapor, Rate A										
3	175	7000	0.39	2.75	0.31	0.03	0.00	0.00	0.38	0.00	3.86
4	250	10000	0.54	3.83	0.43	0.05	0.00	0.00	0.52	0.00	5.37
5	400	20000	0.85	6.03	0.67	0.07	0.00	0.00	0.83	0.00	8.45
6	700	35000	1.44	10.22	1.14	0.12	0.00	0.00	1.40	0.00	14.32
7	1000	55000	2.03	14.44	1.61	0.18	0.00	0.00	1.98	0.00	20.24
8	LS-2, Mercury Vapor, Rate B, Energy & Limited Maintenance										
9	175	7000	0.39	4.28	0.31	0.03	0.00	0.00	0.38	0.00	5.39
10	250	10000	0.54	5.36	0.43	0.05	0.00	0.00	0.52	0.00	6.90
11	400	20000	0.85	7.56	0.67	0.07	0.00	0.00	0.83	0.00	9.98
12	LS-2, Mercury Vapor, Surcharge for series service										
13	175	7000	0.00	0.42	0.00	0.00	0.00	0.00	0.00	0.00	0.42
14	250	10000	0.00	0.55	0.00	0.00	0.00	0.00	0.00	0.00	0.55
15	400	20000	0.00	0.78	0.00	0.00	0.00	0.00	0.00	0.00	0.78
16	700	35000	0.00	1.41	0.00	0.00	0.00	0.00	0.00	0.00	1.41
17	LS-2, HPSV, Rate A										
18	50	4000	0.11	0.76	0.08	0.01	0.00	0.00	0.10	0.00	1.06
19	70	5800	0.19	1.32	0.15	0.02	0.00	0.00	0.18	0.00	1.86
20	100	9500	0.26	1.85	0.21	0.02	0.00	0.00	0.25	0.00	2.59
21	150	16000	0.36	2.53	0.28	0.03	0.00	0.00	0.35	0.00	3.55
22	200	22000	0.45	3.22	0.36	0.04	0.00	0.00	0.44	0.00	4.51
23	250	30000	0.58	4.10	0.46	0.05	0.00	0.00	0.56	0.00	5.75
24	310	37000	0.71	5.02	0.56	0.06	0.00	0.00	0.69	0.00	7.04
25	400	50000	0.88	6.24	0.70	0.08	0.00	0.00	0.86	0.00	8.76
26	1000	140000	2.03	14.44	1.61	0.18	0.00	0.00	1.98	0.00	20.24

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANSMISSION RATE ($/Lamp) (C)	DISTRIBUTION RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	NUCLEAR DECOMMISSION RATE ($/Lamp) (F)	TTA BOND PAYMENT RATE ($/Lamp) (G)	CTC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	TRAC RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)
1	LS-2, HPSV, Rate B, Energy & Limited Maintenance										
2	50	4000	0.11	2.29	0.08	0.01	0.00	0.00	0.10	0.00	2.59
3	70	5800	0.19	2.85	0.15	0.02	0.00	0.00	0.18	0.00	3.39
4	100	9500	0.26	3.38	0.21	0.02	0.00	0.00	0.25	0.00	4.12
5	150	16000	0.36	4.06	0.28	0.03	0.00	0.00	0.35	0.00	5.08
6	200	22000	0.45	4.75	0.36	0.04	0.00	0.00	0.44	0.00	6.04
7	250	30000	0.58	5.63	0.46	0.05	0.00	0.00	0.56	0.00	7.28
8	310	37000	0.71	6.55	0.56	0.06	0.00	0.00	0.69	0.00	8.57
9	400	50000	0.88	7.77	0.70	0.08	0.00	0.00	0.86	0.00	10.29
10	1000	140000	2.03	15.97	1.61	0.18	0.00	0.00	1.98	0.00	21.77
11	LS-2, HPSV, Reduction for 120-volt Reactor Ballast										
12	50	4000	$0.00	($0.09)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	($0.09)
13	70	5800	0.00	(0.20)	0.00	0.00	0.00	0.00	0.00	0.00	(0.20)
14	100	9500	0.00	(0.26)	0.00	0.00	0.00	0.00	0.00	0.00	(0.26)
15	150	16000	0.00	(0.24)	0.00	0.00	0.00	0.00	0.00	0.00	(0.24)
16	LS-2, HPSV, Surcharge for Series Service										
17	50	4000	0.00	0.49	0.00	0.00	0.00	0.00	0.00	0.00	0.49
18	70	5800	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
19	100	9500	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20	150	16000	0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.02
21	200	22000	0.00	0.51	0.00	0.00	0.00	0.00	0.00	0.00	0.51
22	250	30000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23	LS-2, LPSV, Rate A										
24	35	4800	0.12	0.88	0.10	0.01	0.00	0.00	0.12	0.00	1.23
25	55	8000	0.16	1.15	0.13	0.01	0.00	0.00	0.16	0.00	1.61
26	90	13500	0.27	1.90	0.21	0.02	0.00	0.00	0.26	0.00	2.66
27	135	22500	0.38	2.70	0.30	0.03	0.00	0.00	0.37	0.00	3.78
28	180	33000	0.43	3.08	0.34	0.04	0.00	0.00	0.42	0.00	4.31

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANSMISSION RATE ($/Lamp) (C)	DISTRIBUTION RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	NUCLEAR DECOMMISSION RATE ($/Lamp) (F)	TTA BOND PAYMENT RATE ($/Lamp) (G)	CTC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	TRAC RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)
1	LS-2, LPSV, Surcharge for series service										
2	35	4800	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
3	55	8000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
4	90	13500	0.00	0.49	0.00	0.00	0.00	0.00	0.00	0.00	0.49
5	135	22500	0.00	0.86	0.00	0.00	0.00	0.00	0.00	0.00	0.86
6	180	33000	0.00	0.56	0.00	0.00	0.00	0.00	0.00	0.00	0.56
7	LS-2, Incandescent Lamps, Rate A, Energy Only										
8		1000	0.13	0.96	0.11	0.01	0.00	0.00	0.13	0.00	1.34
9		2500	0.30	2.12	0.24	0.03	0.00	0.00	0.29	0.00	2.98
10		4000	0.54	3.87	0.43	0.05	0.00	0.00	0.53	0.00	5.42
11		6000	0.75	5.31	0.59	0.06	0.00	0.00	0.73	0.00	7.44
12		10000	1.12	7.97	0.89	0.10	0.00	0.00	1.09	0.00	11.17
13	LS-2, Incdsnt Lamps, Rate B, Energy and Limited Maintenance										
14		6000	0.75	6.84	0.59	0.06	0.00	0.00	0.73	0.00	8.97
15	LS-2, Metal Halide, Rate A										
16	100	8500	0.24	1.73	0.19	0.02	0.00	0.00	0.24	0.00	2.42
17	175	12000	0.38	2.71	0.30	0.03	0.00	0.00	0.37	0.00	3.79
18	250	18000	0.53	3.77	0.42	0.05	0.00	0.00	0.52	0.00	5.29
19	400	32000	0.82	5.82	0.65	0.07	0.00	0.00	0.80	0.00	8.16
20	LS-2, Metal Halide, Rate B										
21	100	8500	0.24	3.26	0.19	0.02	0.00	0.00	0.24	0.00	3.95
22	175	12000	0.38	4.24	0.30	0.03	0.00	0.00	0.37	0.00	5.32
23	250	18000	0.53	5.30	0.42	0.05	0.00	0.00	0.52	0.00	6.82
24	400	32000	0.82	7.35	0.65	0.07	0.00	0.00	0.80	0.00	9.69
25	LS-2, Induction, Rate A										
26	55	3500	0.51	3.60	0.40	0.04	0.00	0.00	0.49	0.00	5.04
27	87	6000	0.80	5.70	0.64	0.07	0.00	0.00	0.78	0.00	7.99
28											
29	**LS-3 (CLOSED)**										
30	Energy Charge ($/kwh)		$0.00532	$0.01522	$0.00421	$0.00046	$0.00000	$0.00000	$0.00518	$0.00000	$0.03039
31	Min Charge ($/month)		0.00	6.32	0.00	0.00	0.00	0.00	0.00	0.00	6.32

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

LINE NO.	DESCRIPTION WATTS (A)	DESCRIPTION LUMENS (B)	TRANSMISSION RATE ($/Lamp) (C)	DISTRIBUTION RATE ($/Lamp) (D)	PPP RATE ($/Lamp) (E)	NUCLEAR DECOMMISSION RATE ($/Lamp) (F)	TTA BOND PAYMENT RATE ($/Lamp) (G)	CTC RATE ($/Lamp) (H)	RS RATE ($/Lamp) (I)	TRAC RATE ($/Lamp) (J)	TOTAL UDC RATE ($/Lamp) (K)
1	**OL-1**										
2	OL-1, HPSV, Rate A, Street Light Luminaire										
3	100	9500	0.26	10.94	0.21	0.02	0.00	0.00	0.25	0.00	11.68
4	150	16000	0.36	11.75	0.28	0.03	0.00	0.00	0.35	0.00	12.77
5	250	30000	0.58	13.59	0.46	0.05	0.00	0.00	0.56	0.00	15.24
6	400	50000	0.88	16.40	0.70	0.08	0.00	0.00	0.86	0.00	18.92
7	1000	140000	2.03	26.54	1.61	0.18	0.00	0.00	1.98	0.00	32.34
8	OL-1, HPSV, Rate B, Directional Luminaire										
9	250	30000	0.58	18.31	0.46	0.05	0.00	0.00	0.56	0.00	19.96
10	400	50000	0.88	20.72	0.70	0.08	0.00	0.00	0.86	0.00	23.24
11	1000	140000	2.03	32.01	1.61	0.18	0.00	0.00	1.98	0.00	37.81
12	OL-1, LPSV, Rate A, Street Light Luminaire										
13	55	8000	0.16	13.02	0.13	0.01	0.00	0.00	0.16	0.00	13.48
14	90	13000	0.27	14.70	0.21	0.02	0.00	0.00	0.26	0.00	15.46
15	135	22500	0.38	16.38	0.30	0.03	0.00	0.00	0.37	0.00	17.46
16	180	33000	0.43	17.22	0.34	0.04	0.00	0.00	0.42	0.00	18.45
17	OL-1, Pole										
18	30 ft wood pole		0.00	4.58	0.00	0.00	0.00	0.00	0.00	0.00	4.58
19	35 ft wood pole		0.00	4.58	0.00	0.00	0.00	0.00	0.00	0.00	4.58
20											
21	**DWL**										
22	DWL, facilities Charges										
23	$ of Util invst.		0.00	0.02	0.00	0.00	0.00	0.00	0.00	0.00	0.0235
24	DWL, Energy and Lamp Maintance Charge										
25	50 Watt HPSV		0.11	2.28	0.08	0.01	0.00	0.00	0.10	0.00	2.58
26	DWL, Min. Charge		0.00	153.91	0.00	0.00	0.00	0.00	0.00	0.00	153.91

ATTACHMENT B
SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	DESCRIPTION WATTS (A)	LUMENS (B)	Present (C)	Proposed (D)	$ (E)	% (F)
1	**LS-1**					
2	LS-1, Mercury Vapor, Class A					
3	175	7000	8.73	9.12	0.39	4%
4	400	20000	14.09	15.02	0.93	7%
5	LS-1, Mercury Vapor, Class C, 1-Lamp					
6	400	20000	29.71	29.93	0.22	1%
7	LS-1, HPSV, Class A					
8	70	5800	7.99	8.07	0.08	1%
9	100	9500	8.43	8.61	0.18	2%
10	150	16000	9.07	9.39	0.32	4%
11	200	22000	9.78	10.24	0.46	5%
12	250	30000	10.52	11.15	0.63	6%
13	400	50000	12.71	13.75	1.04	8%
14	LS-1, HPSV, Class B, 1-Lamp					
15	70	5800	7.19	7.38	0.19	3%
16	100	9500	7.48	7.77	0.29	4%
17	150	16000	8.20	8.62	0.42	5%
18	200	22000	8.97	9.53	0.56	6%
19	250	30000	9.85	10.59	0.74	8%
20	400	50000	12.00	13.15	1.15	10%
21	LS-1, HPSV, Class B, 2-Lamp					
22	70	5800	6.11	6.28	0.17	3%
23	100	9500	6.87	7.16	0.29	4%
24	150	16000	7.29	7.71	0.42	6%
25	200	22000	7.80	8.35	0.55	7%
26	250	30000	8.62	9.34	0.72	8%
27	400	50000	10.73	11.87	1.14	11%
28	LS-1, HPSV, Class C, 1-Lamp					
29	70	5800	16.79	16.48	(0.31)	-2%
30	100	9500	17.07	16.87	(0.20)	-1%
31	150	16000	17.77	17.70	(0.07)	0%
32	200	22000	20.71	20.67	(0.04)	0%
33	250	30000	21.54	21.68	0.14	1%
34	400	50000	25.75	26.20	0.45	2%
35	LS-1, HPSV, Class C, 2-Lamp					
36	70	5800	5.05	5.28	0.23	5%
37	100	9500	5.81	6.15	0.34	6%
38	150	16000	6.22	6.69	0.47	8%
39	200	22000	7.12	7.69	0.57	8%
40	250	30000	9.45	10.13	0.68	7%
41	400	50000	8.31	9.57	1.26	15%
42	LS-1, LPSV, Class A					
43	55	8000	9.88	9.84	(0.04)	0%
44	90	13500	11.16	11.24	0.08	1%
45	135	22500	12.44	12.65	0.21	2%
46	180	33000	13.07	13.34	0.27	2%

ATTACHMENT B
SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	DESCRIPTION WATTS (A)	LUMENS (B)	Present (C)	Proposed (D)	$ (E)	% (F)
1	LS-1, LPSV, Class B, 1-Lamp					
2	55	8000	9.07	9.13	0.06	1%
3	90	13500	10.31	10.49	0.18	2%
4	135	22500	11.59	11.91	0.32	3%
5	180	33000	12.08	12.45	0.37	3%
6	LS-1, LPSV, Class B, 2-Lamp					
7	55	8000	7.63	7.67	0.04	1%
8	90	13500	8.82	8.98	0.16	2%
9	135	22500	10.10	10.39	0.29	3%
10	180	33000	10.90	11.27	0.37	3%
11	LS-1, LPSV, Class C, 1-Lamp					
12	55	8000	19.65	19.18	(0.47)	-2%
13	90	13500	20.69	20.35	(0.34)	-2%
14	135	22500	23.66	23.37	(0.29)	-1%
15	180	33000	22.94	22.76	(0.18)	-1%
16	LS-1, LPSV, Class C, 2-Lamp					
17	55	8000	5.66	5.80	0.14	2%
18	90	13500	2.45	7.30	4.85	198%
19	135	22500	7.32	7.76	0.44	6%
20	180	33000	9.94	10.35	0.41	4%
21	LS-1, Metal Halide,Class A					
22	100	8500	7.19	7.40	0.21	3%
23	175	12000	7.97	8.38	0.41	5%
24	250	18000	9.08	9.57	0.49	5%
25	400	32000	11.51	12.38	0.87	8%
26	LS-1, Metal Halide,Class B					
27	100	8500	7.58	7.84	0.26	3%
28	175	12000	8.37	8.82	0.45	5%
29	250	18000	9.46	10.01	0.55	6%
30	400	32000	11.89	12.82	0.93	8%
31	LS-1, Metal Halide,Class C					
32	100	8500	18.46	18.16	(0.30)	-2%
33	175	12000	19.24	19.15	(0.09)	0%
34	250	18000	20.22	20.33	0.11	1%
35	400	32000	22.65	23.14	0.49	2%
36	LS-1, Facilities and Rates, Class A					
37	Non-Standard Wood Pole					
38	30-foot		3.68	3.62	(0.06)	-2%
39	35-foot		3.97	3.90	(0.07)	-2%
40	Reactor Ballast Discount					
41	175		(0.28)	(0.20)	0.08	29%

ATTACHMENT B
SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	DESCRIPTION WATTS (A)	LUMENS (B)	Present (C)	Proposed (D)	$ (E)	% (F)
1	**LS-2**					
2	LS-2, Mercury Vapor, Rate A					
3	175	7000	2.18	2.75	0.57	26%
4	250	10000	3.03	3.83	0.80	26%
5	400	20000	4.78	6.03	1.25	26%
6	700	35000	8.11	10.22	2.11	26%
7	1000	55000	11.45	14.44	2.99	26%
8	LS-2, Mercury Vapor, Rate B, Energy & Limited Maintenance					
9	175	7000	3.64	4.28	0.64	18%
10	250	10000	4.49	5.36	0.87	19%
11	400	20000	6.24	7.56	1.32	21%
12	LS-2, Mercury Vapor, Surcharge for series service					
13	175	7000	0.41	0.42	0.01	2%
14	250	10000	0.53	0.55	0.02	4%
15	400	20000	0.74	0.78	0.04	5%
16	700	35000	1.35	1.41	0.06	4%
17	LS-2, HPSV, Rate A					
18	50	4000	0.60	0.76	0.16	27%
19	70	5800	1.05	1.32	0.27	26%
20	100	9500	1.47	1.85	0.38	26%
21	150	16000	2.01	2.53	0.52	26%
22	200	22000	2.56	3.22	0.66	26%
23	250	30000	3.25	4.10	0.85	26%
24	310	37000	3.98	5.02	1.04	26%
25	400	50000	4.95	6.24	1.29	26%
26	1000	140000	11.45	14.44	2.99	26%
27	LS-2, HPSV, Rate B, Energy & Limited Maintenance					
28	50	4000	2.06	2.29	0.23	11%
29	70	5800	2.51	2.85	0.34	14%
30	100	9500	2.92	3.38	0.46	16%
31	150	16000	3.46	4.06	0.60	17%
32	200	22000	4.01	4.75	0.74	18%
33	250	30000	4.71	5.63	0.92	20%
34	310	37000	5.44	6.55	1.11	20%
35	400	50000	6.40	7.77	1.37	21%
36	1000	140000	12.91	15.97	3.06	24%
37	LS-2, HPSV, Reduction for 120-volt Reactor Ballast					
38	50	4000	(0.13)	(0.09)	0.04	31%
39	70	5800	(0.28)	(0.20)	0.08	29%
40	100	9500	(0.38)	(0.26)	0.12	32%
41	150	16000	(0.34)	(0.24)	0.10	29%

ATTACHMENT B
SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	DESCRIPTION WATTS (A)	LUMENS (B)	Present (C)	Proposed (D)	$ (E)	% (F)
1	LS-2, HPSV, Surcharge for Series Service					
2	50	4000	0.47	0.49	0.02	4%
3	70	5800	0.00	0.00	0.00	0%
4	100	9500	0.00	0.00	0.00	0%
5	150	16000	0.02	0.02	0.00	0%
6	200	22000	0.49	0.51	0.02	4%
7	250	30000	0.00	0.00	0.00	0%
8	LS-2, LPSV, Rate A					
9	35	4800	0.70	0.88	0.18	26%
10	55	8000	0.91	1.15	0.24	26%
11	90	13500	1.51	1.90	0.39	26%
12	135	22500	2.14	2.70	0.56	26%
13	180	33000	2.44	3.08	0.64	26%
14	LS-2, LPSV, Surcharge for series service					
15	35	4800	0.00	0.00	0.00	0%
16	55	8000	0.00	0.00	0.00	0%
17	90	13500	0.47	0.49	0.02	4%
18	135	22500	0.82	0.86	0.04	5%
19	180	33000	0.54	0.56	0.02	4%
20	LS-2, Incandescent Lamps, Rate A, Energy Only					
21		1000	0.76	0.96	0.20	26%
22		2500	1.68	2.12	0.44	26%
23		4000	3.07	3.87	0.80	26%
24		6000	4.21	5.31	1.10	26%
25		10000	6.32	7.97	1.65	26%
26	LS-2, Incdsnt Lamps, Rate B, Energy and Limited Maintenance					
27		6000	5.67	6.84	1.17	21%
28	LS-2, Metal Halide, Rate A					
29	100	8500	1.37	1.73	0.36	26%
30	175	12000	2.15	2.71	0.56	26%
31	250	18000	2.99	3.77	0.78	26%
32	400	32000	4.61	5.82	1.21	26%
33	LS-2, Metal Halide, Rate B					
34	100	8500	2.83	3.26	0.43	15%
35	175	12000	3.61	4.24	0.63	17%
36	250	18000	4.45	5.30	0.85	19%
37	400	32000	6.07	7.35	1.28	21%
38	LS-2, Induction, Rate A					
39	55	3500	2.86	3.60	0.74	26%
40	87	6000	4.52	5.70	1.18	26%
41						
42	**LS-3 (CLOSED)**					
43	Energy Charge ($/kwh)		0.01391	0.01522	0.00131	9%
44	Min Charge ($/month)		6.04	6.32	0.28	5%
45						

ATTACHMENT B
SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

Distribution

LINE NO.	DESCRIPTION WATTS (A)	LUMENS (B)	Present (C)	Proposed (D)	$ (E)	% (F)
1	**OL-1**					
2	OL-1, HPSV, Rate A, Street Light Luminaire					
3	100	9500	10.22	10.94	0.72	7%
4	150	16000	10.89	11.75	0.86	8%
5	250	30000	12.39	13.59	1.20	10%
6	400	50000	14.74	16.40	1.66	11%
7	1000	140000	23.11	26.54	3.43	15%
8	OL-1, HPSV, Rate B, Directional Luminaire					
9	250	30000	16.95	18.31	1.36	8%
10	400	50000	18.90	20.72	1.82	10%
11	1000	140000	28.39	32.01	3.62	13%
12	OL-1, LPSV, Rate A, Street Light Luminaire					
13	55	8000	12.34	13.02	0.68	6%
14	90	13000	13.84	14.70	0.86	6%
15	135	22500	15.32	16.38	1.06	7%
16	180	33000	16.07	17.22	1.15	7%
17	OL-1, Pole					
18	30 ft wood pole		4.63	4.58	(0.05)	-1%
19	35 ft wood pole		4.99	4.58	(0.41)	-8%
20						
21	**DWL**					
22	DWL, facilities Charges					
23	$ of Util invst.		0.02	0.02	0.001	4%
24	DWL, Energy and Lamp Maintance Charge					
25	50 Watt HPSV		2.06	2.28	0.22	11%
26	DWL, Min. Charge		148.12	153.91	5.79	4%

ATTACHMENT B
SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

Total Without EECC

LINE NO.	DESCRIPTION WATTS (A)	LUMENS (B)	Present (D)	Proposed (E)	$ (F)	% (G)
1	**LS-1**					
2	LS-1, Mercury Vapor, Class A					
3	175	7000	9.84	10.23	0.39	4%
4	400	20000	16.51	17.44	0.93	6%
5	LS-1, Mercury Vapor, Class C, 1-Lamp					
6	400	20000	32.13	32.35	0.22	1%
7	LS-1, HPSV, Class A					
8	70	5800	8.53	8.61	0.08	1%
9	100	9500	9.17	9.35	0.18	2%
10	150	16000	10.09	10.41	0.32	3%
11	200	22000	11.07	11.53	0.46	4%
12	250	30000	12.17	12.80	0.63	5%
13	400	50000	15.23	16.27	1.04	7%
14	LS-1, HPSV, Class B, 1-Lamp					
15	70	5800	7.73	7.92	0.19	2%
16	100	9500	8.22	8.51	0.29	4%
17	150	16000	9.22	9.64	0.42	5%
18	200	22000	10.26	10.82	0.56	5%
19	250	30000	11.50	12.24	0.74	6%
20	400	50000	14.52	15.67	1.15	8%
21	LS-1, HPSV, Class B, 2-Lamp					
22	70	5800	6.65	6.82	0.17	3%
23	100	9500	7.61	7.90	0.29	4%
24	150	16000	8.31	8.73	0.42	5%
25	200	22000	9.09	9.64	0.55	6%
26	250	30000	10.27	10.99	0.72	7%
27	400	50000	13.25	14.39	1.14	9%
28	LS-1, HPSV, Class C, 1-Lamp					
29	70	5800	17.33	17.02	(0.31)	-2%
30	100	9500	17.81	17.61	(0.20)	-1%
31	150	16000	18.79	18.72	(0.07)	0%
32	200	22000	22.00	21.96	(0.04)	0%
33	250	30000	23.19	23.33	0.14	1%
34	400	50000	28.27	28.72	0.45	2%
35	LS-1, HPSV, Class C, 2-Lamp					
36	70	5800	5.59	5.82	0.23	4%
37	100	9500	6.55	6.89	0.34	5%
38	150	16000	7.24	7.71	0.47	6%
39	200	22000	8.41	8.98	0.57	7%
40	250	30000	11.10	11.78	0.68	6%
41	400	50000	10.83	12.09	1.26	12%
42	LS-1, LPSV, Class A					
43	55	8000	10.34	10.30	(0.04)	0%
44	90	13500	11.92	12.00	0.08	1%
45	135	22500	13.52	13.73	0.21	2%
46	180	33000	14.30	14.57	0.27	2%

ATTACHMENT B
SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

Total Without EECC

LINE NO.	DESCRIPTION WATTS (A)	LUMENS (B)	Present (D)	Proposed (E)	$ (F)	% (G)
1	LS-1, LPSV, Class B, 1-Lamp					
2	55	8000	9.53	9.59	0.06	1%
3	90	13500	11.07	11.25	0.18	2%
4	135	22500	12.67	12.99	0.32	3%
5	180	33000	13.31	13.68	0.37	3%
6	LS-1, LPSV, Class B, 2-Lamp					
7	55	8000	8.09	8.13	0.04	0%
8	90	13500	9.58	9.74	0.16	2%
9	135	22500	11.18	11.47	0.29	3%
10	180	33000	12.13	12.50	0.37	3%
11	LS-1, LPSV, Class C, 1-Lamp					
12	55	8000	20.11	19.64	(0.47)	-2%
13	90	13500	21.45	21.11	(0.34)	-2%
14	135	22500	24.74	24.45	(0.29)	-1%
15	180	33000	24.17	23.99	(0.18)	-1%
16	LS-1, LPSV, Class C, 2-Lamp					
17	55	8000	6.12	6.26	0.14	2%
18	90	13500	3.21	8.06	4.85	151%
19	135	22500	8.40	8.84	0.44	5%
20	180	33000	11.17	11.58	0.41	4%
21	LS-1, Metal Halide,Class A					
22	100	8500	7.88	8.09	0.21	3%
23	175	12000	9.05	9.46	0.41	5%
24	250	18000	10.60	11.09	0.49	5%
25	400	32000	13.85	14.72	0.87	6%
26	LS-1, Metal Halide,Class B					
27	100	8500	8.27	8.53	0.26	3%
28	175	12000	9.45	9.90	0.45	5%
29	250	18000	10.98	11.53	0.55	5%
30	400	32000	14.23	15.16	0.93	7%
31	LS-1, Metal Halide,Class C					
32	100	8500	19.15	18.85	(0.30)	-2%
33	175	12000	20.32	20.23	(0.09)	0%
34	250	18000	21.74	21.85	0.11	1%
35	400	32000	24.99	25.48	0.49	2%
36	LS-1, Facilities and Rates, Class A					
37	Non-Standard Wood Pole					
38	30-foot		3.68	3.62	(0.06)	-2%
39	35-foot		3.97	3.90	(0.07)	-2%
40	Reactor Ballast Discount					
41	175		(0.28)	(0.20)	0.08	29%

ATTACHMENT B
SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

Total Without EECC

LINE NO.	DESCRIPTION WATTS (A)	LUMENS (B)	Present (D)	Proposed (E)	$ (F)	% (G)
1	**LS-2**					
2	LS-2, Mercury Vapor, Rate A					
3	175	7000	3.29	3.86	0.57	17%
4	250	10000	4.57	5.37	0.80	18%
5	400	20000	7.20	8.45	1.25	17%
6	700	35000	12.21	14.32	2.11	17%
7	1000	55000	17.25	20.24	2.99	17%
8	LS-2, Mercury Vapor, Rate B, Energy & Limited Maintenance					
9	175	7000	4.75	5.39	0.64	13%
10	250	10000	6.03	6.90	0.87	14%
11	400	20000	8.66	9.98	1.32	15%
12	LS-2, Mercury Vapor, Surcharge for series service					
13	175	7000	0.41	0.42	0.01	2%
14	250	10000	0.53	0.55	0.02	4%
15	400	20000	0.74	0.78	0.04	5%
16	700	35000	1.35	1.41	0.06	4%
17	LS-2, HPSV, Rate A					
18	50	4000	0.90	1.06	0.16	18%
19	70	5800	1.59	1.86	0.27	17%
20	100	9500	2.21	2.59	0.38	17%
21	150	16000	3.03	3.55	0.52	17%
22	200	22000	3.85	4.51	0.66	17%
23	250	30000	4.90	5.75	0.85	17%
24	310	37000	6.00	7.04	1.04	17%
25	400	50000	7.47	8.76	1.29	17%
26	1000	140000	17.25	20.24	2.99	17%
27	LS-2, HPSV, Rate B, Energy & Limited Maintenance					
28	50	4000	2.36	2.59	0.23	10%
29	70	5800	3.05	3.39	0.34	11%
30	100	9500	3.66	4.12	0.46	13%
31	150	16000	4.48	5.08	0.60	13%
32	200	22000	5.30	6.04	0.74	14%
33	250	30000	6.36	7.28	0.92	14%
34	310	37000	7.46	8.57	1.11	15%
35	400	50000	8.92	10.29	1.37	15%
36	1000	140000	18.71	21.77	3.06	16%
37						
38	LS-2, HPSV, Reduction for 120-volt Reactor Ballast					
39	50	4000	(0.13)	(0.09)	0.04	31%
40	70	5800	(0.28)	(0.20)	0.08	29%
41	100	9500	(0.38)	(0.26)	0.12	32%
42	150	16000	(0.34)	(0.24)	0.10	29%

ATTACHMENT B
SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

Total Without EECC

LINE NO.	DESCRIPTION WATTS (A)	LUMENS (B)	Present (D)	Proposed (E)	$ (F)	% (G)
1	LS-2, HPSV, Surcharge for Series Service					
2	50	4000	0.47	0.49	0.02	4%
3	70	5800	0.00	0.00	0.00	0%
4	100	9500	0.00	0.00	0.00	0%
5	150	16000	0.02	0.02	0.00	0%
6	200	22000	0.49	0.51	0.02	4%
7	250	30000	0.00	0.00	0.00	0%
8	LS-2, LPSV, Rate A					
9	35	4800	1.05	1.23	0.18	17%
10	55	8000	1.37	1.61	0.24	18%
11	90	13500	2.27	2.66	0.39	17%
12	135	22500	3.22	3.78	0.56	17%
13	180	33000	3.67	4.31	0.64	17%
14	LS-2, LPSV, Surcharge for series service					
15	35	4800	0.00	0.00	0.00	0%
16	55	8000	0.00	0.00	0.00	0%
17	90	13500	0.47	0.49	0.02	4%
18	135	22500	0.82	0.86	0.04	5%
19	180	33000	0.54	0.56	0.02	4%
20	LS-2, Incandescent Lamps, Rate A, Energy Only					
21		1000	1.14	1.34	0.20	18%
22		2500	2.54	2.98	0.44	17%
23		4000	4.62	5.42	0.80	17%
24		6000	6.34	7.44	1.10	17%
25		10000	9.52	11.17	1.65	17%
26	LS-2, Incdsnt Lamps, Rate B, Energy and Limited Maintenance					
27		6000	7.80	8.97	1.17	15%
28	LS-2, Metal Halide, Rate A					
29	100	8500	2.06	2.42	0.36	17%
30	175	12000	3.23	3.79	0.56	17%
31	250	18000	4.51	5.29	0.78	17%
32	400	32000	6.95	8.16	1.21	17%
33	LS-2, Metal Halide, Rate B					
34	100	8500	3.52	3.95	0.43	12%
35	175	12000	4.69	5.32	0.63	13%
36	250	18000	5.97	6.82	0.85	14%
37	400	32000	8.41	9.69	1.28	15%
38	LS-2, Induction, Rate A					
39	55	3500	4.30	5.04	0.74	17%
40	87	6000	6.81	7.99	1.18	17%
41						
42	**LS-3 (CLOSED)**					
43	Energy Charge ($/kwh)		0.02908	0.03039	0.00131	5%
44	Min Charge ($/month)		6.04	6.32	0.28	5%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

LIGHTING -- PROPOSED UNBUNDLED UNIT CHARGES

Total Without EECC

LINE NO.	DESCRIPTION WATTS (A)	LUMENS (B)	Present (D)	Proposed (E)	$ (F)	% (G)
1	**OL-1**					
2	OL-1, HPSV, Rate A, Street Light Luminaire					
3	100	9500	10.96	11.68	0.72	7%
4	150	16000	11.91	12.77	0.86	7%
5	250	30000	14.04	15.24	1.20	9%
6	400	50000	17.26	18.92	1.66	10%
7	1000	140000	28.91	32.34	3.43	12%
8	OL-1, HPSV, Rate B, Directional Luminaire					
9	250	30000	18.60	19.96	1.36	7%
10	400	50000	21.42	23.24	1.82	8%
11	1000	140000	34.19	37.81	3.62	11%
12	OL-1, LPSV, Rate A, Street Light Luminaire					
13	55	8000	12.80	13.48	0.68	5%
14	90	13000	14.60	15.46	0.86	6%
15	135	22500	16.40	17.46	1.06	6%
16	180	33000	17.30	18.45	1.15	7%
17	OL-1, Pole					
18	30 ft wood pole		4.63	4.58	(0.05)	-1%
19	35 ft wood pole		4.99	4.58	(0.41)	-8%
20						
21	**DWL**					
22	DWL, facilities Charges					
23	$ of Util invst.		0.02	0.02	0.001	4%
24	DWL, Energy and Lamp Maintance Charge					
25	50 Watt HPSV		2.36	2.58	0.22	9%
26	DWL, Min. Charge		148.12	153.91	5.79	4%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Distribution Basic Service Fee

Line No.	Description	Units	Present Rate	Customer MC With EPMC	Cost Based Percent Change	Proposed Rate ($)	Proposed Percent Change
1	**SCHEDULE DR**						
2	**Basic Service Fee**	$/Month	0.00	15.58	0%	0.00	0%
3							
4	**SCHEDULE DR-LI**						
5	**Basic Service Fee**	$/Month	0.00	15.53	0%	0.00	0%
6							
7	**SCHEDULE DM (CLOSED)**						
8	**Basic Service Fee**	$/Month	0.00	16.73	0%	0.00	0%
9							
10	**SCHEDULE DS (CLOSED)**						
11	**Basic Service Fee**	$/Month	0.00	27.27	0%	0.00	0%
12	**SCHEDULE DS-LI (CLOSED)**						
13	**Basic Service Fee**	$/Month	0.00	27.13	0%	0.00	0%
14							
15	**SCHEDULE DT (CLOSED)**						
16	**Basic Service Fee**	$/Month	0.00	93.24	0%	0.00	0%
17	**SCHEDULE DT-LI (CLOSED)**						
18	**Basic Service Fee**	$/Month	0.00	92.56	0%	0.00	0%
19							
20	**SCHEDULE DT-RV**						
21	**Basic Service Fee**	$/Month	0.00	93.24	0%	0.00	0%
22	**SCHEDULE DT-RV-LI**						
23	**Basic Service Fee**	$/Month	0.00	92.56	0%	0.00	0%
24							
25	**SCHEDULE A**						
26	**Basic Service Fee**	$/Month	9.10	40.86	349%	9.56	5%
27							
28	**SCHEDULE A-TC**						
29	**Basic Service Fee**	$/Month	9.10	40.86	349%	9.56	5%
30							
31	**SCHEDULE A-TOU**						
32	**Basic Service Fee**	$/Month	9.10	40.86	349%	9.56	5%
33							
34	**SCHEDULE AD (CLOSED)**						
35	**Basic Service Fee**	$/Month	23.09	148.62	544%	27.71	20%
36							
37	**SCHEDULE AL-TOU / AL-TOU-DER**						
38	**Basic Service Fee**						
39	**Less than or equal to 500 kW**						
40	**Secondary**	$/Month	48.52	172.58	256%	58.22	20%
41	**Primary**	$/Month	48.52	129.04	166%	58.22	20%
42	**Secondary Substation**	$/Month	13,858.43	43,679.73	215%	16,630.12	20%
43	**Primary Substation**	$/Month	13,858.43	43,708.40	215%	16,630.12	20%
44	**Transmission**	$/Month	70.56	13,902.37	19603%	84.67	20%
45	**Greater than 500 kW**						
46	**Secondary**	$/Month	194.06	566.22	192%	232.87	20%
47	**Primary**	$/Month	194.06	136.01	-30%	232.87	20%
48	**Secondary Substation**	$/Month	13,858.43	43,679.73	215%	16,630.12	20%
49	**Primary Substation**	$/Month	13,858.43	43,708.40	215%	16,630.12	20%
50	**Transmission**	$/Month	282.31	13,902.37	4825%	338.77	20%
51	**Greater than 12 MW**						
52	**Secondary Substation**	$/Month	21,820.90	65,526.41	200%	26,185.08	20%
53	**Greater than 12 MW -- Pri. Sub.**	$/Month	21,820.90	65,526.41	200%	26,185.08	20%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

PRESENT AND PROPOSED UNBUNDLED UNIT CHARGES

Distribution Basic Service Fee

Line No.	Description	Units	Present Rate	Customer MC With EPMC	Cost Based Percent Change	Proposed Rate ($)	Proposed Percent Change
1	**SCHEDULE AY-TOU (CLOSED)**						
2	**Basic Service Fee**						
3	**Secondary**	$/Month	48.52	178.47	268%	58.22	20%
4	**Primary**	$/Month	48.52	131.63	171%	58.22	20%
5	**Transmission**	$/Month	70.56	13,902.37	19603%	84.67	20%
6							
7	**SCHEDULE A6-TOU**						
8	**Greater than 500 kW**						
9	**Primary**	$/Month	194.06	163.81	-16%	232.87	20%
10	**Primary Substation**	$/Month	13,858.43	43,708.40	215%	16,630.12	20%
11	**Transmission**	$/Month	1,058.70	13,902.37	1213%	1,270.44	20%
12	**Greater than 10 MW -- Pri. Sub.**	$/Month	21,820.90	65,526.41	200%	26,185.08	20%
13							
14	**SCHEDULE PA-T-1**						
15	**Basic Service Fee**	$/Month	48.52	178.47	268%	58.22	20%
16							
17	**SCHEDULE PA**						
18	**Basic Service Fee**	$/Month	12.15	42.93	253%	14.58	20%
19							
20	**SCHEDULE UM**						
21	**Basic Service Fee**	$/Month	9.10	35.09	286%	8.21	-10%

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(INLAND CUSTOMERS)
Schedule DR (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	01/01/2007 PRESENT BILL ($) (B)	GRC Phase 2 PROPOSED BILL ($) (C)	CHANGE ($) (D)	CHANGE (%) (E)	LINE NO.
1	25	$5.10	$5.10	$0.00	0.0%	1
2	50	6.45	6.92	0.47	7.3%	2
3	75	9.68	10.38	0.71	7.3%	3
4	100	12.90	13.84	0.94	7.3%	4
5	150	19.35	20.77	1.41	7.3%	5
6	200	25.80	27.69	1.89	7.3%	6
7	250	32.25	34.61	2.36	7.3%	7
8	300	38.70	41.53	2.83	7.3%	8
9	350	45.15	48.45	3.30	7.3%	9
10	400	52.43	56.15	3.72	7.1%	10
11	450	59.89	64.02	4.13	6.9%	11
12	500	70.49	74.79	4.30	6.1%	12
13	600	94.93	99.29	4.36	4.6%	13
14	700	119.37	123.80	4.43	3.7%	14
15	800	144.55	150.28	5.73	4.0%	15
16	900	169.90	177.19	7.29	4.3%	16
17	1,000	195.24	204.10	8.86	4.5%	17
18	1,500	328.67	338.67	10.00	3.0%	18
19	2,000	463.31	473.23	9.92	2.1%	19
20	3,000	732.60	742.36	9.76	1.3%	20
21						21
22						22
23		**Schedule DR (Winter Billing Period)**				23
24						24
25		01/01/2007	GRC Phase 2			25
26		PRESENT	PROPOSED			26
27	ENERGY	BILL	BILL	CHANGE	CHANGE	27
28	(KWH)	($)	($)	($)	(%)	28
29	(A)	(B)	(C)	(D)	(E)	29
30						30
31	25	$5.10	$5.10	0.00	0.0%	31
32	50	6.45	6.92	0.47	7.3%	32
33	75	9.68	10.38	0.71	7.3%	33
34	100	12.90	13.84	0.94	7.3%	34
35	150	19.35	20.77	1.41	7.3%	35
36	200	25.80	27.69	1.89	7.3%	36
37	250	32.25	34.61	2.36	7.3%	37
38	300	38.70	41.53	2.83	7.3%	38
39	350	45.17	48.47	3.30	7.3%	39
40	400	52.63	56.34	3.71	7.1%	40
41	450	60.09	64.21	4.12	6.9%	41
42	500	71.21	75.36	4.15	5.8%	42
43	600	94.09	98.24	4.15	4.4%	43
44	700	116.98	121.15	4.17	3.6%	44
45	800	140.74	146.41	5.66	4.0%	45
46	900	164.50	171.66	7.16	4.4%	46
47	1,000	188.26	196.91	8.65	4.6%	47
48	1,500	315.25	323.18	7.93	2.5%	48
49	2,000	443.08	449.44	6.36	1.4%	49
50	3,000	698.75	701.97	3.22	0.5%	50

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(COASTAL CUSTOMERS)
Schedule DR (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	01/01/2007 PRESENT BILL ($) (B)	GRC Phase 2 PROPOSED BILL ($) (C)	CHANGE ($) (D)	CHANGE (%) (E)	LINE NO.
1	25	$5.10	$5.10	$0.00	0.0%	1
2	50	6.45	6.92	0.47	7.3%	2
3	75	9.68	10.38	0.71	7.3%	3
4	100	12.90	13.84	0.94	7.3%	4
5	150	19.35	20.77	1.41	7.3%	5
6	200	25.80	27.69	1.89	7.3%	6
7	250	32.25	34.61	2.36	7.3%	7
8	300	38.70	41.53	2.83	7.3%	8
9	350	45.98	49.23	3.25	7.1%	9
10	400	53.44	57.10	3.66	6.9%	10
11	450	65.50	69.21	3.71	5.7%	11
12	500	77.72	81.46	3.74	4.8%	12
13	600	102.16	105.97	3.81	3.7%	13
14	700	127.34	132.45	5.11	4.0%	14
15	800	152.68	159.36	6.67	4.4%	15
16	900	178.03	186.27	8.24	4.6%	16
17	1,000	204.53	213.18	8.65	4.2%	17
18	1,500	339.18	347.75	8.57	2.5%	18
19	2,000	473.82	482.31	8.49	1.8%	19
20	3,000	743.11	751.44	8.33	1.1%	20
21						21
22						22
23		**Schedule DR (Winter Billing Period)**				23
24						24
25		01/01/2007	GRC Phase 2			25
26		PRESENT	PROPOSED			26
27	ENERGY	BILL	BILL	CHANGE	CHANGE	27
28	(KWH)	($)	($)	($)	(%)	28
29	(A)	(B)	(C)	(D)	(E)	29
30						30
31	25	$5.10	$5.10	0.00	0.0%	31
32	50	6.45	6.92	0.47	7.3%	32
33	75	9.68	10.38	0.71	7.3%	33
34	100	12.90	13.84	0.94	7.3%	34
35	150	19.35	20.77	1.41	7.3%	35
36	200	25.80	27.69	1.89	7.3%	36
37	250	32.25	34.61	2.36	7.3%	37
38	300	38.70	41.53	2.83	7.3%	38
39	350	45.58	48.85	3.28	7.2%	39
40	400	53.04	56.72	3.69	7.0%	40
41	450	62.27	66.18	3.91	6.3%	41
42	500	73.71	77.62	3.91	5.3%	42
43	600	96.59	100.49	3.90	4.0%	43
44	700	119.83	124.36	4.53	3.8%	44
45	800	143.59	149.61	6.02	4.2%	45
46	900	167.35	174.87	7.52	4.5%	46
47	1,000	191.34	200.12	8.78	4.6%	47
48	1,500	319.18	326.39	7.21	2.3%	48
49	2,000	447.01	452.65	5.64	1.3%	49
50	3,000	702.68	705.18	2.50	0.4%	50

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(INLAND CUSTOMERS)
Schedule DR-LI (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	01/01/2007 PRESENT BILL ($) (B)	GRC Phase 2 PROPOSED BILL ($) (C)	CHANGE ($) (D)	CHANGE (%) (E)	LINE NO.
1	25	$4.04	$4.04	$0.00	0.0%	1
2	50	5.08	5.08	0.00	0.0%	2
3	75	7.63	7.63	0.00	0.0%	3
4	100	10.17	10.17	0.00	0.0%	4
5	150	15.25	15.25	0.00	0.0%	5
6	200	20.34	20.34	0.00	0.0%	6
7	250	25.42	25.42	0.00	0.0%	7
8	300	30.51	30.51	0.00	0.0%	8
9	350	35.59	35.59	0.00	0.0%	9
10	400	41.34	41.34	0.00	0.0%	10
11	450	47.23	47.23	0.00	0.0%	11
12	500	55.12	55.12	0.00	0.0%	12
13	600	72.95	72.95	0.00	0.0%	13
14	700	90.79	90.79	0.00	0.0%	14
15	800	108.62	108.62	0.00	0.0%	15
16	900	126.46	126.46	0.00	0.0%	16
17	1000	144.29	144.29	0.00	0.0%	17
18	1500	233.46	233.46	0.00	0.0%	18
19	2000	322.63	322.63	0.00	0.0%	19
20	3000	500.97	500.97	0.00	0.0%	20
21						21
22						22
23		**Schedule DR-LI (Winter Billing Period)**				23
24						24
25		01/01/2007	GRC Phase 2			25
26		PRESENT	PROPOSED			26
27	ENERGY	BILL	BILL	CHANGE	CHANGE	27
28	(KWH)	($)	($)	($)	(%)	28
29	(A)	(B)	(C)	(D)	(E)	29
30						30
31	25	4.04	4.04	0.00	0.0%	31
32	50	5.08	5.08	0.00	0.0%	32
33	75	7.63	7.63	0.00	0.0%	33
34	100	10.17	10.17	0.00	0.0%	34
35	150	15.25	15.25	0.00	0.0%	35
36	200	20.34	20.34	0.00	0.0%	36
37	250	25.42	25.42	0.00	0.0%	37
38	300	30.51	30.51	0.00	0.0%	38
39	350	35.61	35.61	0.00	0.0%	39
40	400	41.50	41.50	0.00	0.0%	40
41	450	47.39	47.39	0.00	0.0%	41
42	500	55.53	55.53	0.00	0.0%	42
43	600	72.20	72.20	0.00	0.0%	43
44	700	88.87	88.87	0.00	0.0%	44
45	800	105.53	105.53	0.00	0.0%	45
46	900	122.20	122.20	0.00	0.0%	46
47	1000	138.87	138.87	0.00	0.0%	47
48	1500	222.21	222.21	0.00	0.0%	48
49	2000	305.54	305.54	0.00	0.0%	49
50	3000	472.22	472.22	0.00	0.0%	50

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

TYPICAL MONTHLY RESIDENTIAL ENERGY CHARGES AT PRESENT AND PROPOSED
(COASTAL CUSTOMERS)
Schedule DR-LI (Summer Billing Period)

LINE NO.	ENERGY (KWH) (A)	01/01/2007 PRESENT BILL ($) (B)	GRC Phase 2 PROPOSED BILL ($) (C)	CHANGE ($) (D)	CHANGE (%) (E)	LINE NO.
1	25	$4.04	$4.04	$0.00	0.0%	1
2	50	5.08	5.08	0.00	0.0%	2
3	75	7.63	7.63	0.00	0.0%	3
4	100	10.17	10.17	0.00	0.0%	4
5	150	15.25	15.25	0.00	0.0%	5
6	200	20.34	20.34	0.00	0.0%	6
7	250	25.42	25.42	0.00	0.0%	7
8	300	30.51	30.51	0.00	0.0%	8
9	350	36.26	36.26	0.00	0.0%	9
10	400	42.15	42.15	0.00	0.0%	10
11	450	50.96	50.96	0.00	0.0%	11
12	500	59.88	59.88	0.00	0.0%	12
13	600	77.71	77.71	0.00	0.0%	13
14	700	95.55	95.55	0.00	0.0%	14
15	800	113.38	113.38	0.00	0.0%	15
16	900	131.21	131.21	0.00	0.0%	16
17	1000	149.05	149.05	0.00	0.0%	17
18	1500	238.22	238.22	0.00	0.0%	18
19	2000	327.39	327.39	0.00	0.0%	19
20	3000	505.72	505.72	0.00	0.0%	20
21						21
22						22
23		**Schedule DR-LI (Winter Billing Period)**				23
24						24
25		01/01/2007	GRC Phase 2			25
26		PRESENT	PROPOSED			26
27	ENERGY	BILL	BILL	CHANGE	CHANGE	27
28	(KWH)	($)	($)	($)	(%)	28
29	(A)	(B)	(C)	(D)	(E)	29
30						30
31	25	4.04	4.04	0.00	0.0%	31
32	50	5.08	5.08	0.00	0.0%	32
33	75	7.63	7.63	0.00	0.0%	33
34	100	10.17	10.17	0.00	0.0%	34
35	150	15.25	15.25	0.00	0.0%	35
36	200	20.34	20.34	0.00	0.0%	36
37	250	25.42	25.42	0.00	0.0%	37
38	300	30.51	30.51	0.00	0.0%	38
39	350	35.93	35.93	0.00	0.0%	39
40	400	41.82	41.82	0.00	0.0%	40
41	450	48.81	48.81	0.00	0.0%	41
42	500	57.14	57.14	0.00	0.0%	42
43	600	73.81	73.81	0.00	0.0%	43
44	700	90.47	90.47	0.00	0.0%	44
45	800	107.14	107.14	0.00	0.0%	45
46	900	123.81	123.81	0.00	0.0%	46
47	1000	140.48	140.48	0.00	0.0%	47
48	1500	223.81	223.81	0.00	0.0%	48
49	2000	307.15	307.15	0.00	0.0%	49
50	3000	473.82	473.82	0.00	0.0%	50

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

SCHEDULE A - SECONDARY
TYPICAL MONTHLY ELECTRIC BILLS--WINTER

LINE NO.	ENERGY (KWH) (A)	01/01/2007 PRESENT BILL ($) (B)	GRC Phase II PROPOSED BILL ($) (C)	CHANGE ($) (D)	CHANGE (%) (E)	LINE NO.
1	0	$9.10	$9.56	$0.46	5.1%	1
2	100	23.74	24.21	0.47	2.0%	2
3	200	38.37	38.85	0.48	1.3%	3
4	300	53.01	53.50	0.49	0.9%	4
5	400	67.64	68.15	0.51	0.8%	5
6	500	82.28	82.80	0.52	0.6%	6
7	750	118.86	119.41	0.55	0.5%	7
8	1,000	155.45	156.03	0.58	0.4%	8
9	1,500	228.63	229.27	0.64	0.3%	9
10	2,000	301.80	302.50	0.70	0.2%	10
11	3,000	448.15	448.97	0.82	0.2%	11
12	4,000	594.50	595.44	0.94	0.2%	12
13	5,000	740.85	741.91	1.06	0.1%	13
14	6,000	887.20	888.38	1.18	0.1%	14
15	7,000	1,033.55	1,034.85	1.30	0.1%	15
16	8,000	1,179.90	1,181.32	1.42	0.1%	16
17	9,000	1,326.25	1,327.79	1.54	0.1%	17
18	10,000	1,472.60	1,474.26	1.66	0.1%	18

SCHEDULE A - PRIMARY
TYPICAL MONTHLY ELECTRIC BILLS--WINTER

LINE NO.	ENERGY (KWH) (A)	01/01/2007 PRESENT BILL ($) (B)	GRC Phase II PROPOSED BILL ($) (C)	CHANGE ($) (D)	CHANGE (%) (E)	LINE NO.
1	0	9.10	9.56	$0.46	5.1%	1
2	100	23.40	23.70	0.30	1.3%	2
3	200	37.69	37.84	0.15	0.4%	3
4	300	51.99	51.98	(0.01)	0.0%	4
5	400	66.29	66.12	(0.17)	-0.3%	5
6	500	80.59	80.27	(0.32)	-0.4%	6
7	750	116.33	115.62	(0.71)	-0.6%	7
8	1,000	152.07	150.97	(1.10)	-0.7%	8
9	1,500	223.56	221.68	(1.88)	-0.8%	9
10	2,000	295.04	292.38	(2.66)	-0.9%	10
11	3,000	438.01	433.79	(4.22)	-1.0%	11
12	4,000	580.98	575.20	(5.78)	-1.0%	12
13	5,000	723.95	716.61	(7.34)	-1.0%	13
14	6,000	866.92	858.02	(8.90)	-1.0%	14
15	7,000	1,009.89	999.43	(10.46)	-1.0%	15
16	8,000	1,152.86	1,140.84	(12.02)	-1.0%	16
17	9,000	1,295.83	1,282.25	(13.58)	-1.0%	17
18	10,000	1,438.80	1,423.66	(15.14)	-1.1%	18

Notes:
- Bills reflect differences in seasonal UDC (T&D) and Commodity (EECC) rates.
- Bill calculations do not include San Diego Franchise Fee Differential.

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

SCHEDULE A - SECONDARY
TYPICAL MONTHLY ELECTRIC BILLS--SUMMER

LINE NO.	ENERGY (KWH) (A)	01/01/2007 PRESENT BILL ($) (B)	GRC Phase II PROPOSED BILL ($) (C)	CHANGE ($) (D)	CHANGE (%) (E)	LINE NO.
1	0	$9.10	$9.56	$0.46	5.1%	1
2	100	27.66	28.02	0.36	1.3%	2
3	200	46.21	46.47	0.26	0.6%	3
4	300	64.77	64.93	0.16	0.2%	4
5	400	83.32	83.38	0.06	0.1%	5
6	500	101.88	101.84	(0.04)	0.0%	6
7	750	148.27	147.97	(0.30)	-0.2%	7
8	1,000	194.66	194.11	(0.55)	-0.3%	8
9	1,500	287.44	286.39	(1.05)	-0.4%	9
10	2,000	380.22	378.66	(1.56)	-0.4%	10
11	3,000	565.78	563.21	(2.57)	-0.5%	11
12	4,000	751.34	747.76	(3.58)	-0.5%	12
13	5,000	936.90	932.31	(4.59)	-0.5%	13
14	6,000	1,122.46	1,116.86	(5.60)	-0.5%	14
15	7,000	1,308.02	1,301.41	(6.61)	-0.5%	15
16	8,000	1,493.58	1,485.96	(7.62)	-0.5%	16
17	9,000	1,679.14	1,670.51	(8.63)	-0.5%	17
18	10,000	1,864.70	1,855.06	(9.64)	-0.5%	18

SCHEDULE A - PRIMARY
TYPICAL MONTHLY ELECTRIC BILLS--SUMMER

LINE NO.	ENERGY (KWH) (A)	01/01/2007 PRESENT BILL ($) (B)	GRC Phase II PROPOSED BILL ($) (C)	CHANGE ($) (D)	CHANGE (%) (E)	LINE NO.
1	0	9.10	9.56	$0.46	5.1%	1
2	100	27.23	27.36	0.13	0.5%	2
3	200	45.37	45.17	(0.20)	-0.4%	3
4	300	63.50	62.97	(0.53)	-0.8%	4
5	400	81.64	80.78	(0.86)	-1.1%	5
6	500	99.77	98.58	(1.19)	-1.2%	6
7	750	145.11	143.09	(2.02)	-1.4%	7
8	1,000	190.44	187.60	(2.84)	-1.5%	8
9	1,500	281.11	276.62	(4.49)	-1.6%	9
10	2,000	371.78	365.64	(6.14)	-1.7%	10
11	3,000	553.12	543.68	(9.44)	-1.7%	11
12	4,000	734.46	721.72	(12.74)	-1.7%	12
13	5,000	915.80	899.76	(16.04)	-1.8%	13
14	6,000	1,097.14	1,077.80	(19.34)	-1.8%	14
15	7,000	1,278.48	1,255.84	(22.64)	-1.8%	15
16	8,000	1,459.82	1,433.88	(25.94)	-1.8%	16
17	9,000	1,641.16	1,611.92	(29.24)	-1.8%	17
18	10,000	1,822.50	1,789.96	(32.54)	-1.8%	18

Notes:
- Bills reflect differences in seasonal UDC (T&D) and Commodity (EECC) rates.
- Bill calculations do not include San Diego Franchise Fee Differential.

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

SCHEDULE AL-TOU - SECONDARY SERVICE
TYPICAL MONTHLY ELECTRIC BILLS--SUMMER

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	01/01/2007 BILL ($) (C)	GRC Phase II BILL ($) (D)	CHANGE ($) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	20	1,500	504.80	614.09	109.29	21.7%	10%	1
2	20	2,900	642.82	741.27	98.45	15.3%	20%	2
3	20	4,400	790.71	877.54	86.83	11.0%	30%	3
4	20	5,800	928.73	1,004.72	75.99	8.2%	40%	4
5	20	7,300	1,076.61	1,140.99	64.38	6.0%	50%	5
6	20	10,200	1,362.51	1,404.44	41.93	3.1%	70%	6
7	20	13,100	1,648.42	1,667.89	19.47	1.2%	90%	7
8								8
9	40	2,900	951.22	1,160.87	209.65	22.0%	10%	9
10	40	5,800	1,237.13	1,424.32	187.19	15.1%	20%	10
11	40	8,800	1,532.89	1,696.85	163.96	10.7%	30%	11
12	40	11,700	1,818.80	1,960.30	141.50	7.8%	40%	12
13	40	14,600	2,104.70	2,223.75	119.05	5.7%	50%	13
14	40	20,400	2,676.51	2,750.65	74.14	2.8%	70%	14
15	40	26,300	3,258.17	3,286.64	28.47	0.9%	90%	15
16								16
17	250	18,300	5,707.67	6,965.68	1,258.01	22.0%	10%	17
18	250	36,500	7,501.97	8,619.06	1,117.09	14.9%	20%	18
19	250	54,800	9,306.12	10,281.52	975.40	10.5%	30%	19
20	250	73,000	11,100.42	11,934.89	834.47	7.5%	40%	20
21	250	91,300	12,904.57	13,597.35	692.78	5.4%	50%	21
22	250	127,800	16,503.02	16,913.19	410.17	2.5%	70%	22
23	250	164,300	20,101.47	20,229.02	127.55	0.6%	90%	23
24								24
25	500	36,500	11,356.97	13,864.06	2,507.09	22.1%	10%	25
26	500	73,000	14,955.42	17,179.89	2,224.47	14.9%	20%	26
27	500	109,500	18,553.87	20,495.73	1,941.86	10.5%	30%	27
28	500	146,000	22,152.31	23,811.56	1,659.25	7.5%	40%	28
29	500	182,500	25,750.76	27,127.40	1,376.64	5.3%	50%	29
30	500	255,500	32,947.66	33,759.07	811.41	2.5%	70%	30
31	500	328,500	40,144.56	40,390.74	246.18	0.6%	90%	31
32								32
33	1,000	73,000	22,810.96	27,844.54	5,033.58	22.1%	10%	33
34	1,000	146,000	30,007.85	34,476.21	4,468.36	14.9%	20%	34
35	1,000	219,000	37,204.75	41,107.89	3,903.14	10.5%	30%	35
36	1,000	292,000	44,401.65	47,739.56	3,337.91	7.5%	40%	36
37	1,000	365,000	51,598.54	54,371.23	2,772.69	5.4%	50%	37
38	1,000	511,000	65,992.34	67,634.57	1,642.23	2.5%	70%	38
39	1,000	657,000	80,386.13	80,897.92	511.79	0.6%	90%	39
40								40
41	2,500	182,500	56,736.30	69,262.05	12,525.75	22.1%	10%	41
42	2,500	365,000	74,728.54	85,841.23	11,112.69	14.9%	20%	42
43	2,500	547,500	92,720.79	102,420.41	9,699.62	10.5%	30%	43
44	2,500	730,000	110,713.03	118,999.59	8,286.56	7.5%	40%	44
45	2,500	912,500	128,705.27	135,578.77	6,873.50	5.3%	50%	45
46	2,500	1,277,500	164,689.75	168,737.13	4,047.38	2.5%	70%	46
47	2,500	1,642,500	200,674.24	201,895.49	1,221.25	0.6%	90%	47

Notes:
- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

SCHEDULE AL-TOU - PRIMARY SERVICE
TYPICAL MONTHLY ELECTRIC BILLS--SUMMER

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	01/01/2007 BILL ($) (C)	GRC Phase II BILL ($) (D)	CHANGE ($) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	100	7,000	2,240.50	2,856.73	616.23	27.5%	10%	1
2	100	15,000	3,029.05	3,557.89	528.84	17.5%	20%	2
3	100	22,000	3,719.03	4,171.40	452.37	12.2%	30%	3
4	100	29,000	4,409.01	4,784.91	375.90	8.5%	40%	4
5	100	37,000	5,197.56	5,486.06	288.50	5.6%	50%	5
6	100	51,000	6,577.52	6,713.09	135.57	2.1%	70%	6
7	100	66,000	8,056.05	8,027.75	(28.30)	-0.4%	90%	7
8								8
9	250	18,000	5,577.76	7,098.32	1,520.56	27.3%	10%	9
10	250	37,000	7,450.56	8,763.56	1,313.00	17.6%	20%	10
11	250	55,000	9,224.80	10,341.16	1,116.36	12.1%	30%	11
12	250	73,000	10,999.04	11,918.76	919.72	8.4%	40%	12
13	250	91,000	12,773.27	13,496.36	723.09	5.7%	50%	13
14	250	128,000	16,420.31	16,739.21	318.90	1.9%	70%	14
15	250	164,000	19,968.79	19,894.41	(74.38)	-0.4%	90%	15
16								16
17	500	37,000	11,205.56	14,226.06	3,020.50	27.0%	10%	17
18	500	73,000	14,754.04	17,381.26	2,627.22	17.8%	20%	18
19	500	110,000	18,401.08	20,624.11	2,223.03	12.1%	30%	19
20	500	146,000	21,949.55	23,779.31	1,829.76	8.3%	40%	20
21	500	183,000	25,596.59	27,022.15	1,425.56	5.6%	50%	21
22	500	256,000	32,792.11	33,420.20	628.09	1.9%	70%	22
23	500	329,000	39,987.62	39,818.24	(169.38)	-0.4%	90%	23
24								24
25	1,000	73,000	22,409.58	28,480.91	6,071.33	27.1%	10%	25
26	1,000	146,000	29,605.09	34,878.96	5,273.87	17.8%	20%	26
27	1,000	219,000	36,800.61	41,277.00	4,476.39	12.2%	30%	27
28	1,000	292,000	43,996.12	47,675.05	3,678.93	8.4%	40%	28
29	1,000	365,000	51,191.64	54,073.09	2,881.45	5.6%	50%	29
30	1,000	511,000	65,582.67	66,869.18	1,286.51	2.0%	70%	30
31	1,000	657,000	79,973.70	79,665.27	(308.43)	-0.4%	90%	31
32								32
33	2,500	183,000	55,782.13	70,896.80	15,114.67	27.1%	10%	33
34	2,500	365,000	73,721.64	86,848.09	13,126.45	17.8%	20%	34
35	2,500	548,000	91,759.71	102,887.02	11,127.31	12.1%	30%	35
36	2,500	730,000	109,699.21	118,838.31	9,139.10	8.3%	40%	36
37	2,500	913,000	127,737.28	134,877.24	7,139.96	5.6%	50%	37
38	2,500	1,278,000	163,714.86	166,867.46	3,152.60	1.9%	70%	38
39	2,500	1,643,000	199,692.43	198,857.69	(834.74)	-0.4%	90%	39
40								40
41	5,000	365,000	111,271.64	141,473.09	30,201.45	27.1%	10%	41
42	5,000	730,000	147,249.21	173,463.31	26,214.10	17.8%	20%	42
43	5,000	1,095,000	183,226.79	205,453.53	22,226.74	12.1%	30%	43
44	5,000	1,460,000	219,204.36	237,443.75	18,239.39	8.3%	40%	44
45	5,000	1,825,000	255,181.94	269,433.97	14,252.03	5.6%	50%	45
46	5,000	2,555,000	327,137.09	333,414.42	6,277.33	1.9%	70%	46
47	5,000	3,285,000	399,092.24	397,394.86	(1,697.38)	-0.4%	90%	47

Notes:
- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

SCHEDULE AL-TOU - SECONDARY SUBSTATION SERVICE
TYPICAL MONTHLY ELECTRIC BILLS--SUMMER

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	01/01/2007 BILL ($) (C)	GRC Phase II BILL ($) (D)	CHANGE ($) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	25,585.33	34,809.79	9,224.46	36.1%	10%	1
2	1,000	146,000	32,782.22	41,259.45	8,477.23	25.9%	20%	2
3	1,000	219,000	39,979.12	47,709.12	7,730.00	19.3%	30%	3
4	1,000	292,000	47,176.02	54,158.79	6,982.77	14.8%	40%	4
5	1,000	365,000	54,372.91	60,608.45	6,235.54	11.5%	50%	5
6	1,000	511,000	68,766.71	73,507.78	4,741.07	6.9%	70%	6
7	1,000	657,000	83,160.50	86,407.12	3,246.62	3.9%	90%	7
8								8
9	2,500	183,000	43,224.97	62,123.46	18,898.49	43.7%	10%	9
10	2,500	365,000	61,167.91	78,203.45	17,035.54	27.9%	20%	10
11	2,500	548,000	79,209.45	94,371.79	15,162.34	19.1%	30%	11
12	2,500	730,000	97,152.40	110,451.78	13,299.38	13.7%	40%	12
13	2,500	913,000	115,193.93	126,620.12	11,426.19	9.9%	50%	13
14	2,500	1,278,000	151,178.42	158,868.46	7,690.04	5.1%	70%	14
15	2,500	1,643,000	187,162.90	191,116.79	3,953.89	2.1%	90%	15
16								16
17	5,000	365,000	72,492.91	107,528.45	35,035.54	48.3%	10%	17
18	5,000	730,000	108,477.40	139,776.78	31,299.38	28.9%	20%	18
19	5,000	1,095,000	144,461.88	172,025.11	27,563.23	19.1%	30%	19
20	5,000	1,460,000	180,446.37	204,273.45	23,827.08	13.2%	40%	20
21	5,000	1,825,000	216,430.85	236,521.78	20,090.93	9.3%	50%	21
22	5,000	2,555,000	288,399.82	301,018.44	12,618.62	4.4%	70%	22
23	5,000	3,285,000	360,368.79	365,515.10	5,146.31	1.4%	90%	23
24								24
25	7,500	548,000	101,859.45	153,021.79	51,162.34	50.2%	10%	25
26	7,500	1,095,000	155,786.88	201,350.11	45,563.23	29.2%	20%	26
27	7,500	1,643,000	209,812.90	249,766.79	39,953.89	19.0%	30%	27
28	7,500	2,190,000	263,740.33	298,095.11	34,354.78	13.0%	40%	28
29	7,500	2,738,000	317,766.35	346,511.78	28,745.43	9.0%	50%	29
30	7,500	3,833,000	425,719.81	443,256.78	17,536.97	4.1%	70%	30
31	7,500	4,928,000	533,673.26	540,001.77	6,328.51	1.2%	90%	31
32								32
33	10,000	730,000	131,127.40	198,426.78	67,299.38	51.3%	10%	33
34	10,000	1,460,000	203,096.37	262,923.45	59,827.08	29.5%	20%	34
35	10,000	2,190,000	275,065.33	327,420.11	52,354.78	19.0%	30%	35
36	10,000	2,920,000	347,034.30	391,916.77	44,882.47	12.9%	40%	36
37	10,000	3,650,000	419,003.27	456,413.43	37,410.16	8.9%	50%	37
38	10,000	5,110,000	562,941.21	585,406.76	22,465.55	4.0%	70%	38
39	10,000	6,570,000	706,879.14	714,400.09	7,520.95	1.1%	90%	39
40								40
41	20,000	1,460,000	256,358.84	389,778.41	133,419.57	52.0%	10%	41
42	20,000	2,920,000	400,296.77	518,771.73	118,474.96	29.6%	20%	42
43	20,000	4,380,000	544,234.71	647,765.06	103,530.35	19.0%	30%	43
44	20,000	5,840,000	688,172.64	776,758.38	88,585.74	12.9%	40%	44
45	20,000	7,300,000	832,110.58	905,751.71	73,641.13	8.8%	50%	45
46	20,000	10,220,000	1,119,986.45	1,163,738.36	43,751.91	3.9%	70%	46
47	20,000	13,140,000	1,407,862.33	1,421,725.01	13,862.68	1.0%	90%	47

Notes:
- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

SCHEDULE AL-TOU - PRIMARY SUBSTATION SERVICE
TYPICAL MONTHLY ELECTRIC BILLS--SUMMER

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	01/01/2007 BILL ($) (C)	GRC Phase II BILL ($) (D)	CHANGE ($) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	25,152.03	33,267.86	8,115.83	32.3%	10%	1
2	1,000	146,000	32,345.63	39,535.60	7,189.97	22.2%	20%	2
3	1,000	219,000	39,539.23	45,803.34	6,264.11	15.8%	30%	3
4	1,000	292,000	46,732.83	52,071.09	5,338.26	11.4%	40%	4
5	1,000	365,000	53,926.42	58,338.83	4,412.41	8.2%	50%	5
6	1,000	511,000	68,313.62	70,874.31	2,560.69	3.7%	70%	6
7	1,000	657,000	82,700.82	83,409.79	708.97	0.9%	90%	7
8								8
9	2,500	183,000	42,141.70	58,267.40	16,125.70	38.3%	10%	9
10	2,500	365,000	60,076.42	73,893.83	13,817.41	23.0%	20%	10
11	2,500	548,000	78,109.69	89,606.11	11,496.42	14.7%	30%	11
12	2,500	730,000	96,044.42	105,232.54	9,188.12	9.6%	40%	12
13	2,500	913,000	114,077.69	120,944.82	6,867.13	6.0%	50%	13
14	2,500	1,278,000	150,045.68	152,283.53	2,237.85	1.5%	70%	14
15	2,500	1,643,000	186,013.68	183,622.24	(2,391.44)	-1.3%	90%	15
16								16
17	5,000	365,000	70,326.42	99,818.83	29,492.41	41.9%	10%	17
18	5,000	730,000	106,294.42	131,157.54	24,863.12	23.4%	20%	18
19	5,000	1,095,000	142,262.41	162,496.24	20,233.83	14.2%	30%	19
20	5,000	1,460,000	178,230.41	193,834.95	15,604.54	8.8%	40%	20
21	5,000	1,825,000	214,198.40	225,173.66	10,975.26	5.1%	50%	21
22	5,000	2,555,000	286,134.39	287,851.08	1,716.69	0.6%	70%	22
23	5,000	3,285,000	358,070.38	350,528.49	(7,541.89)	-2.1%	90%	23
24								24
25	7,500	548,000	98,609.69	141,456.11	42,846.42	43.5%	10%	25
26	7,500	1,095,000	152,512.41	188,421.24	35,908.83	23.5%	20%	26
27	7,500	1,643,000	206,513.68	235,472.24	28,958.56	14.0%	30%	27
28	7,500	2,190,000	260,416.40	282,437.37	22,020.97	8.5%	40%	28
29	7,500	2,738,000	314,417.66	329,488.36	15,070.70	4.8%	50%	29
30	7,500	3,833,000	422,321.64	423,504.49	1,182.85	0.3%	70%	30
31	7,500	4,928,000	530,225.63	517,520.61	(12,705.02)	-2.4%	90%	31
32								32
33	10,000	730,000	126,794.42	183,007.54	56,213.12	44.3%	10%	33
34	10,000	1,460,000	198,730.41	245,684.95	46,954.54	23.6%	20%	34
35	10,000	2,190,000	270,666.40	308,362.37	37,695.97	13.9%	30%	35
36	10,000	2,920,000	342,602.39	371,039.79	28,437.40	8.3%	40%	36
37	10,000	3,650,000	414,538.38	433,717.20	19,178.82	4.6%	50%	37
38	10,000	5,110,000	558,410.35	559,072.04	661.69	0.1%	70%	38
39	10,000	6,570,000	702,282.33	684,426.87	(17,855.46)	-2.5%	90%	39
40								40
41	20,000	1,460,000	247,692.88	335,754.83	88,061.95	35.6%	10%	41
42	20,000	2,920,000	391,564.86	461,109.67	69,544.81	17.8%	20%	42
43	20,000	4,380,000	535,436.83	586,464.50	51,027.67	9.5%	30%	43
44	20,000	5,840,000	679,308.81	711,819.33	32,510.52	4.8%	40%	44
45	20,000	7,300,000	823,180.79	837,174.16	13,993.37	1.7%	50%	45
46	20,000	10,220,000	1,110,924.75	1,087,883.83	(23,040.92)	-2.1%	70%	46
47	20,000	13,140,000	1,398,668.70	1,338,593.50	(60,075.20)	-4.3%	90%	47

Notes:
- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

SCHEDULE AL-TOU - TRANSMISSION SERVICE
TYPICAL MONTHLY ELECTRIC BILLS--SUMMER

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	01/01/2007 BILL ($) (C)	GRC Phase II BILL ($) (D)	CHANGE ($) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	11,515.56	16,435.32	4,919.76	42.7%	10%	1
2	1,000	146,000	18,708.81	22,631.86	3,923.05	21.0%	20%	2
3	1,000	219,000	25,902.06	28,828.41	2,926.35	11.3%	30%	3
4	1,000	292,000	33,095.31	35,024.96	1,929.65	5.8%	40%	4
5	1,000	365,000	40,288.57	41,221.50	932.93	2.3%	50%	5
6	1,000	511,000	54,675.07	53,614.60	(1,060.47)	-1.9%	70%	6
7	1,000	657,000	69,061.57	66,007.69	(3,053.88)	-4.4%	90%	7
8								8
9	2,500	183,000	28,414.71	40,622.58	12,207.87	43.0%	10%	9
10	2,500	365,000	46,348.57	56,071.50	9,722.93	21.0%	20%	10
11	2,500	548,000	64,380.96	71,605.31	7,224.35	11.2%	30%	11
12	2,500	730,000	82,314.82	87,054.24	4,739.42	5.8%	40%	12
13	2,500	913,000	100,347.22	102,588.05	2,240.83	2.2%	50%	13
14	2,500	1,278,000	136,313.48	133,570.78	(2,742.70)	-2.0%	70%	14
15	2,500	1,643,000	172,279.73	164,553.52	(7,726.21)	-4.5%	90%	15
16								16
17	5,000	365,000	56,448.57	80,821.50	24,372.93	43.2%	10%	17
18	5,000	730,000	92,414.82	111,804.24	19,389.42	21.0%	20%	18
19	5,000	1,095,000	128,381.08	142,786.97	14,405.89	11.2%	30%	19
20	5,000	1,460,000	164,347.33	173,769.71	9,422.38	5.7%	40%	20
21	5,000	1,825,000	200,313.59	204,752.44	4,438.85	2.2%	50%	21
22	5,000	2,555,000	272,246.10	266,717.91	(5,528.19)	-2.0%	70%	22
23	5,000	3,285,000	344,178.61	328,683.38	(15,495.23)	-4.5%	90%	23
24								24
25	7,500	548,000	84,580.96	121,105.31	36,524.35	43.2%	10%	25
26	7,500	1,095,000	138,481.08	167,536.97	29,055.89	21.0%	20%	26
27	7,500	1,643,000	192,479.73	214,053.52	21,573.79	11.2%	30%	27
28	7,500	2,190,000	246,379.85	260,485.18	14,105.33	5.7%	40%	28
29	7,500	2,738,000	300,378.50	307,001.72	6,623.22	2.2%	50%	29
30	7,500	3,833,000	408,277.27	399,949.93	(8,327.34)	-2.0%	70%	30
31	7,500	4,928,000	516,176.04	492,898.13	(23,277.91)	-4.5%	90%	31
32								32
33	10,000	730,000	112,614.82	161,304.24	48,689.42	43.2%	10%	33
34	10,000	1,460,000	184,547.33	223,269.71	38,722.38	21.0%	20%	34
35	10,000	2,190,000	256,479.85	285,235.18	28,755.33	11.2%	30%	35
36	10,000	2,920,000	328,412.36	347,200.65	18,788.29	5.7%	40%	36
37	10,000	3,650,000	400,344.87	409,166.12	8,821.25	2.2%	50%	37
38	10,000	5,110,000	544,209.89	533,097.06	(11,112.83)	-2.0%	70%	38
39	10,000	6,570,000	688,074.92	657,027.99	(31,046.93)	-4.5%	90%	39
40								40
41	20,000	1,460,000	224,947.33	322,269.71	97,322.38	43.3%	10%	41
42	20,000	2,920,000	368,812.36	446,200.65	77,388.29	21.0%	20%	42
43	20,000	4,380,000	512,677.38	570,131.59	57,454.21	11.2%	30%	43
44	20,000	5,840,000	656,542.41	694,062.53	37,520.12	5.7%	40%	44
45	20,000	7,300,000	800,407.43	817,993.46	17,586.03	2.2%	50%	45
46	20,000	10,220,000	1,088,137.48	1,065,855.34	(22,282.14)	-2.0%	70%	46
47	20,000	13,140,000	1,375,867.53	1,313,717.22	(62,150.31)	-4.5%	90%	47

Notes:
- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

SCHEDULE AL-TOU - SECONDARY SERVICE
TYPICAL MONTHLY ELECTRIC BILLS--WINTER

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	01/01/2007 BILL ($) (C)	GRC Phase II BILL ($) (D)	CHANGE ($) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	20	1,500	471.51	495.29	23.78	5.0%	10%	1
2	20	2,900	599.55	627.70	28.15	4.7%	20%	2
3	20	4,400	736.74	769.57	32.83	4.5%	30%	3
4	20	5,800	864.78	901.99	37.21	4.3%	40%	4
5	20	7,300	1,001.97	1,043.86	41.89	4.2%	50%	5
6	20	10,200	1,267.20	1,318.14	50.94	4.0%	70%	6
7	20	13,100	1,532.44	1,592.42	59.98	3.9%	90%	7
8								8
9	40	2,900	885.35	922.90	37.55	4.2%	10%	9
10	40	5,800	1,150.58	1,197.19	46.61	4.1%	20%	10
11	40	8,800	1,424.96	1,480.93	55.97	3.9%	30%	11
12	40	11,700	1,690.19	1,755.21	65.02	3.8%	40%	12
13	40	14,600	1,955.42	2,029.49	74.07	3.8%	50%	13
14	40	20,400	2,485.89	2,578.06	92.17	3.7%	70%	14
15	40	26,300	3,025.50	3,136.08	110.58	3.7%	90%	15
16								16
17	250	18,300	5,294.72	5,479.04	184.32	3.5%	10%	17
18	250	36,500	6,959.28	7,200.40	241.12	3.5%	20%	18
19	250	54,800	8,632.99	8,931.22	298.23	3.5%	30%	19
20	250	73,000	10,297.54	10,652.58	355.04	3.4%	40%	20
21	250	91,300	11,971.25	12,383.40	412.15	3.4%	50%	21
22	250	127,800	15,309.51	15,835.59	526.08	3.4%	70%	22
23	250	164,300	18,647.77	19,287.77	640.00	3.4%	90%	23
24								24
25	500	36,500	10,531.78	10,890.40	358.62	3.4%	10%	25
26	500	73,000	13,870.04	14,342.58	472.54	3.4%	20%	26
27	500	109,500	17,208.30	17,794.77	586.47	3.4%	30%	27
28	500	146,000	20,546.57	21,246.95	700.38	3.4%	40%	28
29	500	182,500	23,884.83	24,699.13	814.30	3.4%	50%	29
30	500	255,500	30,561.35	31,603.49	1,042.14	3.4%	70%	30
31	500	328,500	37,237.87	38,507.86	1,269.99	3.4%	90%	31
32								32
33	1,000	73,000	21,160.58	21,897.23	736.65	3.5%	10%	33
34	1,000	146,000	27,837.11	28,801.60	964.49	3.5%	20%	34
35	1,000	219,000	34,513.63	35,705.96	1,192.33	3.5%	30%	35
36	1,000	292,000	41,190.15	42,610.32	1,420.17	3.4%	40%	36
37	1,000	400,000	51,067.75	52,825.00	1,757.25	3.4%	55%	37
38	1,000	511,000	61,219.72	63,323.41	2,103.69	3.4%	70%	38
39	1,000	657,000	74,572.77	77,132.14	2,559.37	3.4%	90%	39
40								40
41	2,500	182,500	52,610.37	54,393.78	1,783.41	3.4%	10%	41
42	2,500	365,000	69,301.68	71,654.69	2,353.01	3.4%	20%	42
43	2,500	547,500	85,992.98	88,915.60	2,922.62	3.4%	30%	43
44	2,500	730,000	102,684.29	106,176.50	3,492.21	3.4%	40%	44
45	2,500	912,500	119,375.60	123,437.41	4,061.81	3.4%	50%	45
46	2,500	1,277,500	152,758.22	157,959.23	5,201.01	3.4%	70%	46
47	2,500	1,642,500	186,140.83	192,481.05	6,340.22	3.4%	90%	47

Notes:
- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

ATTACHMENT B

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

SCHEDULE AL-TOU - PRIMARY SERVICE
TYPICAL MONTHLY ELECTRIC BILLS--WINTER

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	01/01/2007 BILL ($) (C)	GRC Phase II BILL ($) (D)	CHANGE ($) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	100	7,000	2,094.62	2,171.83	77.21	3.7%	10%	1
2	100	15,000	2,826.17	2,903.96	77.79	2.8%	20%	2
3	100	22,000	3,466.28	3,544.58	78.30	2.3%	30%	3
4	100	29,000	4,106.38	4,185.19	78.81	1.9%	40%	4
5	100	37,000	4,837.93	4,917.32	79.39	1.6%	50%	5
6	100	51,000	6,118.14	6,198.55	80.41	1.3%	70%	6
7	100	66,000	7,489.80	7,571.29	81.49	1.1%	90%	7
8								8
9	250	18,000	5,209.50	5,388.01	178.51	3.4%	10%	9
10	250	37,000	6,946.93	7,126.82	179.89	2.6%	20%	10
11	250	55,000	8,592.92	8,774.11	181.19	2.1%	30%	11
12	250	73,000	10,238.90	10,421.40	182.50	1.8%	40%	12
13	250	91,000	11,884.88	12,068.69	183.81	1.5%	50%	13
14	250	128,000	15,268.30	15,454.79	186.49	1.2%	70%	14
15	250	164,000	18,560.27	18,749.37	189.10	1.0%	90%	15
16								16
17	500	37,000	10,461.93	10,809.32	347.39	3.3%	10%	17
18	500	73,000	13,753.90	14,103.90	350.00	2.5%	20%	18
19	500	110,000	17,137.31	17,490.00	352.69	2.1%	30%	19
20	500	146,000	20,429.28	20,784.58	355.30	1.7%	40%	20
21	500	183,000	23,812.69	24,170.68	357.99	1.5%	50%	21
22	500	256,000	30,488.07	30,851.36	363.29	1.2%	70%	22
23	500	329,000	37,163.45	37,532.05	368.60	1.0%	90%	23
24								24
25	1,000	73,000	20,929.44	21,643.55	714.11	3.4%	10%	25
26	1,000	146,000	27,604.82	28,324.23	719.41	2.6%	20%	26
27	1,000	219,000	34,280.20	35,004.92	724.72	2.1%	30%	27
28	1,000	292,000	40,955.58	41,685.60	730.02	1.8%	40%	28
29	1,000	365,000	47,630.96	48,366.28	735.32	1.5%	50%	29
30	1,000	511,000	60,981.72	61,727.64	745.92	1.2%	70%	30
31	1,000	657,000	74,332.48	75,089.01	756.53	1.0%	90%	31
32								32
33	2,500	183,000	52,078.23	53,805.33	1,727.10	3.3%	10%	33
34	2,500	365,000	68,720.96	70,461.28	1,740.32	2.5%	20%	34
35	2,500	548,000	85,455.14	87,208.74	1,753.60	2.1%	30%	35
36	2,500	730,000	102,097.87	103,864.69	1,766.82	1.7%	40%	36
37	2,500	913,000	118,832.04	120,612.15	1,780.11	1.5%	50%	37
38	2,500	1,278,000	152,208.94	154,015.56	1,806.62	1.2%	70%	38
39	2,500	1,643,000	185,585.84	187,418.97	1,833.13	1.0%	90%	39
40								40
41	5,000	365,000	103,870.96	107,286.28	3,415.32	3.3%	10%	41
42	5,000	730,000	137,247.87	140,689.69	3,441.82	2.5%	20%	42
43	5,000	1,095,000	170,624.77	174,093.10	3,468.33	2.0%	30%	43
44	5,000	1,460,000	204,001.67	207,496.51	3,494.84	1.7%	40%	44
45	5,000	1,825,000	237,378.57	240,899.91	3,521.34	1.5%	50%	45
46	5,000	2,555,000	304,132.38	307,706.73	3,574.35	1.2%	70%	46
47	5,000	3,285,000	370,886.18	374,513.55	3,627.37	1.0%	90%	47

Notes:
- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

SCHEDULE AL-TOU - SECONDARY SUBSTATION SERVICE
TYPICAL MONTHLY ELECTRIC BILLS--WINTER

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	01/01/2007 BILL ($) (C)	GRC Phase II BILL ($) (D)	CHANGE ($) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	24,554.95	27,862.02	3,307.07	13.5%	10%	1
2	1,000	146,000	31,231.48	34,603.91	3,372.43	10.8%	20%	2
3	1,000	219,000	37,908.00	41,345.81	3,437.81	9.1%	30%	3
4	1,000	292,000	44,584.52	48,087.71	3,503.19	7.9%	40%	4
5	1,000	365,000	51,261.05	54,829.61	3,568.56	7.0%	50%	5
6	1,000	511,000	64,614.09	68,313.40	3,699.31	5.7%	70%	6
7	1,000	657,000	77,967.14	81,797.19	3,830.05	4.9%	90%	7
8								8
9	2,500	183,000	40,645.47	44,756.04	4,110.57	10.1%	10%	9
10	2,500	365,000	57,291.05	61,564.61	4,273.56	7.5%	20%	10
11	2,500	548,000	74,028.08	78,465.53	4,437.45	6.0%	30%	11
12	2,500	730,000	90,673.66	95,274.09	4,600.43	5.1%	40%	12
13	2,500	913,000	107,410.70	112,175.01	4,764.31	4.4%	50%	13
14	2,500	1,278,000	140,793.31	145,884.50	5,091.19	3.6%	70%	14
15	2,500	1,643,000	174,175.93	179,593.98	5,418.05	3.1%	90%	15
16								16
17	5,000	365,000	67,341.05	72,789.61	5,448.56	8.1%	10%	17
18	5,000	730,000	100,723.66	106,499.09	5,775.43	5.7%	20%	18
19	5,000	1,095,000	134,106.28	140,208.58	6,102.30	4.6%	30%	19
20	5,000	1,460,000	167,488.89	173,918.06	6,429.17	3.8%	40%	20
21	5,000	1,825,000	200,871.51	207,627.55	6,756.04	3.4%	50%	21
22	5,000	2,555,000	267,636.74	275,046.52	7,409.78	2.8%	70%	22
23	5,000	3,285,000	334,401.97	342,465.49	8,063.52	2.4%	90%	23
24								24
25	7,500	548,000	94,128.08	100,915.53	6,787.45	7.2%	10%	25
26	7,500	1,095,000	144,156.28	151,433.58	7,277.30	5.0%	20%	26
27	7,500	1,643,000	194,275.93	202,043.98	7,768.05	4.0%	30%	27
28	7,500	2,190,000	244,304.12	252,562.04	8,257.92	3.4%	40%	28
29	7,500	2,738,000	294,423.78	303,172.44	8,748.66	3.0%	50%	29
30	7,500	3,833,000	394,571.63	404,300.90	9,729.27	2.5%	70%	30
31	7,500	4,928,000	494,719.47	505,429.36	10,709.89	2.2%	90%	31
32								32
33	10,000	730,000	120,823.66	128,949.09	8,125.43	6.7%	10%	33
34	10,000	1,460,000	187,588.89	196,368.06	8,779.17	4.7%	20%	34
35	10,000	2,190,000	254,354.12	263,787.04	9,432.92	3.7%	30%	35
36	10,000	2,920,000	321,119.36	331,206.01	10,086.65	3.1%	40%	36
37	10,000	3,650,000	387,884.59	398,624.98	10,740.39	2.8%	50%	37
38	10,000	5,110,000	521,415.05	533,462.93	12,047.88	2.3%	70%	38
39	10,000	6,570,000	654,945.51	668,300.87	13,355.36	2.0%	90%	39
40								40
41	20,000	1,460,000	235,751.36	250,823.02	15,071.66	6.4%	10%	41
42	20,000	2,920,000	369,281.83	385,660.97	16,379.14	4.4%	20%	42
43	20,000	4,380,000	502,812.29	520,498.91	17,686.62	3.5%	30%	43
44	20,000	5,840,000	636,342.75	655,336.86	18,994.11	3.0%	40%	44
45	20,000	7,300,000	769,873.22	790,174.80	20,301.58	2.6%	50%	45
46	20,000	10,220,000	1,036,934.14	1,059,850.69	22,916.55	2.2%	70%	46
47	20,000	13,140,000	1,303,995.07	1,329,526.58	25,531.51	2.0%	90%	47

Notes:
- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

SCHEDULE AL-TOU - PRIMARY SUBSTATION SERVICE
TYPICAL MONTHLY ELECTRIC BILLS--WINTER

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	01/01/2007 BILL ($) (C)	GRC Phase II BILL ($) (D)	CHANGE ($) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	24,392.60	27,405.30	3,012.70	12.4%	10%	1
2	1,000	146,000	31,066.78	33,970.49	2,903.71	9.3%	20%	2
3	1,000	219,000	37,740.95	40,535.67	2,794.72	7.4%	30%	3
4	1,000	292,000	44,415.12	47,100.86	2,685.74	6.0%	40%	4
5	1,000	365,000	51,089.29	53,666.04	2,576.75	5.0%	50%	5
6	1,000	511,000	64,437.64	66,796.41	2,358.77	3.7%	70%	6
7	1,000	657,000	77,785.98	79,926.78	2,140.80	2.8%	90%	7
8								8
9	2,500	183,000	40,239.58	43,613.05	3,373.47	8.4%	10%	9
10	2,500	365,000	56,879.29	59,981.04	3,101.75	5.5%	20%	10
11	2,500	548,000	73,610.44	76,438.97	2,828.53	3.8%	30%	11
12	2,500	730,000	90,250.16	92,806.97	2,556.81	2.8%	40%	12
13	2,500	913,000	106,981.30	109,264.89	2,283.59	2.1%	50%	13
14	2,500	1,278,000	140,352.17	142,090.82	1,738.65	1.2%	70%	14
15	2,500	1,643,000	173,723.03	174,916.74	1,193.71	0.7%	90%	15
16								16
17	5,000	365,000	66,529.29	70,506.04	3,976.75	6.0%	10%	17
18	5,000	730,000	99,900.16	103,331.97	3,431.81	3.4%	20%	18
19	5,000	1,095,000	133,271.02	136,157.89	2,886.87	2.2%	30%	19
20	5,000	1,460,000	166,641.89	168,983.81	2,341.92	1.4%	40%	20
21	5,000	1,825,000	200,012.75	201,809.73	1,796.98	0.9%	50%	21
22	5,000	2,555,000	266,754.48	267,461.58	707.10	0.3%	70%	22
23	5,000	3,285,000	333,496.20	333,113.42	(382.78)	-0.1%	90%	23
24								24
25	7,500	548,000	92,910.44	97,488.97	4,578.53	4.9%	10%	25
26	7,500	1,095,000	142,921.02	146,682.89	3,761.87	2.6%	20%	26
27	7,500	1,643,000	193,023.03	195,966.74	2,943.71	1.5%	30%	27
28	7,500	2,190,000	243,033.61	245,160.66	2,127.05	0.9%	40%	28
29	7,500	2,738,000	293,135.62	294,444.51	1,308.89	0.4%	50%	29
30	7,500	3,833,000	393,248.21	392,922.27	(325.94)	-0.1%	70%	30
31	7,500	4,928,000	493,360.80	491,400.04	(1,960.76)	-0.4%	90%	31
32								32
33	10,000	730,000	119,200.16	124,381.97	5,181.81	4.3%	10%	33
34	10,000	1,460,000	185,941.89	190,033.81	4,091.92	2.2%	20%	34
35	10,000	2,190,000	252,683.61	255,685.66	3,002.05	1.2%	30%	35
36	10,000	2,920,000	319,425.34	321,337.50	1,912.16	0.6%	40%	36
37	10,000	3,650,000	386,167.07	386,989.35	822.28	0.2%	50%	37
38	10,000	5,110,000	519,650.52	518,293.04	(1,357.48)	-0.3%	70%	38
39	10,000	6,570,000	653,133.98	649,596.73	(3,537.25)	-0.5%	90%	39
40								40
41	20,000	1,460,000	232,504.36	218,503.69	(14,000.67)	-6.0%	10%	41
42	20,000	2,920,000	365,987.81	349,807.38	(16,180.43)	-4.4%	20%	42
43	20,000	4,380,000	499,471.27	481,111.07	(18,360.20)	-3.7%	30%	43
44	20,000	5,840,000	632,954.72	612,414.76	(20,539.96)	-3.2%	40%	44
45	20,000	7,300,000	766,438.18	743,718.45	(22,719.73)	-3.0%	50%	45
46	20,000	10,220,000	1,033,405.09	1,006,325.83	(27,079.26)	-2.6%	70%	46
47	20,000	13,140,000	1,300,372.00	1,268,933.21	(31,438.79)	-2.4%	90%	47

Notes:
- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

SAN DIEGO GAS & ELECTRIC COMPANY - ELECTRIC DEPARTMENT
2008 GRC Phase 2 (A.07-01-047)

SCHEDULE AL-TOU - TRANSMISSION SERVICE
TYPICAL MONTHLY ELECTRIC BILLS--WINTER

LINE NO.	DEMAND (KW) (A)	ENERGY (KWH) (B)	01/01/2007 BILL ($) (C)	GRC Phase II BILL ($) (D)	CHANGE ($) (E)	CHANGE (%) (F)	LOAD FACTOR (%)	LINE NO.
1	1,000	73,000	10,766.04	10,948.51	182.47	1.7%	10%	1
2	1,000	146,000	17,439.76	17,438.25	(1.51)	0.0%	20%	2
3	1,000	219,000	24,113.49	23,927.99	(185.50)	-0.8%	30%	3
4	1,000	292,000	30,787.21	30,417.73	(369.48)	-1.2%	40%	4
5	1,000	365,000	37,460.94	36,907.47	(553.47)	-1.5%	50%	5
6	1,000	511,000	50,808.39	49,886.95	(921.44)	-1.8%	70%	6
7	1,000	657,000	64,155.84	62,866.44	(1,289.40)	-2.0%	90%	7
8								8
9	2,500	183,000	26,537.33	26,907.57	370.24	1.4%	10%	9
10	2,500	365,000	43,175.94	43,087.47	(88.47)	-0.2%	20%	10
11	2,500	548,000	59,905.96	59,356.28	(549.68)	-0.9%	30%	11
12	2,500	730,000	76,544.56	75,536.18	(1,008.38)	-1.3%	40%	12
13	2,500	913,000	93,274.58	91,804.98	(1,469.60)	-1.6%	50%	13
14	2,500	1,278,000	126,643.21	124,253.68	(2,389.53)	-1.9%	70%	14
15	2,500	1,643,000	160,011.84	156,702.39	(3,309.45)	-2.1%	90%	15
16								16
17	5,000	365,000	52,700.94	53,387.47	686.53	1.3%	10%	17
18	5,000	730,000	86,069.56	85,836.18	(233.38)	-0.3%	20%	18
19	5,000	1,095,000	119,438.19	118,284.88	(1,153.31)	-1.0%	30%	19
20	5,000	1,460,000	152,806.81	150,733.58	(2,073.23)	-1.4%	40%	20
21	5,000	1,825,000	186,175.44	183,182.29	(2,993.15)	-1.6%	50%	21
22	5,000	2,555,000	252,912.69	248,079.69	(4,833.00)	-1.9%	70%	22
23	5,000	3,285,000	319,649.94	312,977.10	(6,672.84)	-2.1%	90%	23
24								24
25	7,500	548,000	78,955.96	79,956.28	1,000.32	1.3%	10%	25
26	7,500	1,095,000	128,963.19	128,584.88	(378.31)	-0.3%	20%	26
27	7,500	1,643,000	179,061.84	177,302.39	(1,759.45)	-1.0%	30%	27
28	7,500	2,190,000	229,069.06	225,930.99	(3,138.07)	-1.4%	40%	28
29	7,500	2,738,000	279,167.71	274,648.50	(4,519.21)	-1.6%	50%	29
30	7,500	3,833,000	379,273.59	371,994.61	(7,278.98)	-1.9%	70%	30
31	7,500	4,928,000	479,379.47	469,340.72	(10,038.75)	-2.1%	90%	31
32								32
33	10,000	730,000	105,119.56	106,436.18	1,316.62	1.3%	10%	33
34	10,000	1,460,000	171,856.81	171,333.58	(523.23)	-0.3%	20%	34
35	10,000	2,190,000	238,594.06	236,230.99	(2,363.07)	-1.0%	30%	35
36	10,000	2,920,000	305,331.32	301,128.40	(4,202.92)	-1.4%	40%	36
37	10,000	3,650,000	372,068.57	366,025.81	(6,042.76)	-1.6%	50%	37
38	10,000	5,110,000	505,543.07	495,820.62	(9,722.45)	-1.9%	70%	38
39	10,000	6,570,000	639,017.57	625,615.43	(13,402.14)	-2.1%	90%	39
40								40
41	20,000	1,460,000	209,956.81	212,533.58	2,576.77	1.2%	10%	41
42	20,000	2,920,000	343,431.32	342,328.40	(1,102.92)	-0.3%	20%	42
43	20,000	4,380,000	476,905.82	472,123.21	(4,782.61)	-1.0%	30%	43
44	20,000	5,840,000	610,380.32	601,918.03	(8,462.29)	-1.4%	40%	44
45	20,000	7,300,000	743,854.82	731,712.84	(12,141.98)	-1.6%	50%	45
46	20,000	10,220,000	1,010,803.83	991,302.47	(19,501.36)	-1.9%	70%	46
47	20,000	13,140,000	1,277,752.83	1,250,892.10	(26,860.73)	-2.1%	90%	47

Notes:
- Bill calculations do not include San Diego Franchise Fee Differential.
- Bills shown assume uniform demand and energy in time period. Actual bills will vary with seasonal and TOU usage patterns.
- Bill calculations include the applicable commodity charges (EECC charges).

ATTACHMENT C

San Diego Gas & Electric Company - Electric Department
Summary of Electric Revenue Change by Major Customer Class
GRC Phase 2 (A.07-01-047) Settlement Allocation
($Millions)

		Total Revenues		Change		
Line No.	**Customer Class**	**Present**	**Proposed**	**$**	**%**	**Line No.**
1	Residential	$1,224.329	$1,321.914	$97.585	7.97%	1
2	Small Commercial	$343.015	$354.537	$11.522	3.36%	2
3	Med & Large C&I	$1,152.413	$1,196.254	$43.840	3.80%	3
4	Agicultural	$13.703	$14.102	$0.399	2.91%	4
5	Lighting	$16.806	$16.806	$0.000	0.00%	5
6	System	$2,750.266	$2,903.613	$153.346	5.58%	6

Notes:

Present revenues based on electric rates effective January 1, 2007 (excluding FTA revenues).
Proposed revenue based on increased proposed in GRC Ph1 (A.06-12-009) (excluding FTA revenues).

Attachment D

SAN DIEGO GAS & ELECTRIC COMPANY
DEFAULT CPP COMMODITY RATES FOR COMMERCIAL & INDUSTRIAL (> 20 kW)

Line #		(A) Proposed Rates Applicable to Schedule AL-TOU	(B) Proposed Default CPP Rates	Line #
1	Capacity Reservation Charge ($ per Month)			1
2	Secondary		6.20	2
3	Primary		5.88	3
4	Secondary Substation		6.20	4
5	Primary Substation		5.88	5
6	Transmission		5.66	6
7				7
8	Capacity Rates ($ per kW)			8
9	Demand: Summer			9
10	Secondary	5.22		10
11	Primary	5.15		11
12	Secondary Substation	5.22		12
13	Primary Substation	5.15		13
14	Transmission	5.02		14
15	Demand: Winter			15
16	Secondary	0.17		16
17	Primary	0.16		17
18	Secondary Substation	0.17		18
19	Primary Substation	0.16		19
20	Transmission	0.16		20
21				21
22	Energy Rates ($ per kWh)			22
23	Summer CPP			23
24	Secondary		1.06781	24
25	Primary		1.02612	25
26	Secondary Substation		1.06781	26
27	Primary Substation		1.02612	27
28	Transmission		0.99998	28
29	Summer On-Peak			29
30	Secondary	0.09633	0.08973	30
31	Primary	0.09485	0.08825	31
32	Secondary Substation	0.09633	0.08973	32
33	Primary Substation	0.09485	0.08825	33
34	Transmission	0.09322	0.08662	34
35	Summer Semi-Peak			35
36	Secondary	0.07806	0.07145	36
37	Primary	0.07682	0.07022	37
38	Secondary Substation	0.07806	0.07145	38
39	Primary Substation	0.07682	0.07022	39
40	Transmission	0.07558	0.06897	40
41	Summer Off-Peak			41
42	Secondary	0.05876	0.05360	42
43	Primary	0.05766	0.05260	43
44	Secondary Substation	0.05876	0.05360	44
45	Primary Substation	0.05766	0.05260	45
46	Transmission	0.05690	0.05191	46
47	Winter On-Peak			47
48	Secondary	0.09465	0.08805	48
49	Primary	0.09322	0.08662	49
50	Secondary Substation	0.09465	0.08805	50
51	Primary Substation	0.09322	0.08662	51
52	Transmission	0.09156	0.08496	52
53	Winter Semi-Peak			53
54	Secondary	0.08702	0.08041	54
55	Primary	0.08563	0.07902	55
56	Secondary Substation	0.08702	0.08041	56
57	Primary Substation	0.08563	0.07902	57
58	Transmission	0.08427	0.07766	58
59	Winter Off-Peak			59
60	Secondary	0.06484	0.05915	60
61	Primary	0.06363	0.05804	61
62	Secondary Substation	0.06484	0.05915	62
63	Primary Substation	0.06363	0.05804	63
64	Transmission	0.06279	0.05728	64

Attachment D

SAN DIEGO GAS & ELECTRIC COMPANY
DEFAULT CPP COMMODITY RATES FOR COMMERCIAL & INDUSTRIAL (> 20 kW

Line #		(A) Proposed Rates Applicable to Schedule A6-TOU	(B) Proposed Default CPP Rates
1	Capacity Reservation Charge ($ per Month)		
2	Secondary		6.20
3	Primary		5.88
4	Secondary Substation		6.20
5	Primary Substation		5.88
6	Transmission		5.66
7			
8	Capacity Rates ($ per kW)		
9	Maximum On-Peak Demand: Summer		
10	Primary	6.62	
11	Primary Substation	6.62	
12	Transmission	6.46	
13	Maximum On-Peak Demand: Winter		
14	Primary	0.04	
15	Primary Substation	0.04	
16	Transmission	0.04	

Attachment D

SAN DIEGO GAS & ELECTRIC COMPANY
DEFAULT CPP COMMODITY RATES FOR COMMERCIAL & INDUSTRIAL (> 20 kW

Line #		(A) Proposed Rates Applicable to Schedule PA-T-1	(B) Proposed Default CPP Rates
1	Capacity Reservation Charge ($ per Month)		
2	Secondary		6.20
3	Primary		5.88
4	Secondary Substation		6.20
5	Primary Substation		5.88
6	Transmission		5.66
7			
8	Capacity Rates ($ per kW)		
9	Demand Summer		
10	Option D		
11	Secondary	5.57	
12	Primary	5.50	
13	Transmission	5.36	
14	Demand Winter		
15	Option D		
16	Secondary	0.18	

Attachment D

SAN DIEGO GAS & ELECTRIC COMPANY

VOLUNTARY CPP COMMODITY RATES FOR COMMERCIAL & INDUSTRIAL (> 20 k

Line #		(A) Proposed Rates Applicable to Schedule AL-TOU	(B) Proposed Voluntary CPP Rates
1	Capacity Rates ($ per kW)		
2	Demand: Summer		
3	Secondary	5.22	
4	Primary	5.15	
5	Secondary Substation	5.22	
6	Primary Substation	5.15	
7	Transmission	5.02	
8	Demand: Winter		
9	Secondary	0.17	
10	Primary	0.16	
11	Secondary Substation	0.17	
12	Primary Substation	0.16	
13	Transmission	0.16	

Attachment D

SAN DIEGO GAS & ELECTRIC COMPANY

VOLUNTARY CPP COMMODITY RATES FOR COMMERCIAL & INDUSTRIAL (> 20 k

Line #		(A) Proposed Rates Applicable to Schedule A6-TOU	(B) Proposed Voluntary CPP Rates
1	Capacity Rates ($ per kW)		
2	Maximum On-Peak Demand: Summer		
3	Primary	6.62	
4	Primary Substation	6.62	
5	Transmission	6.46	
6	Maximum On-Peak Demand: Winter		
7	Primary	0.04	
8	Primary Substation	0.04	
9	Transmission	0.04	

Attachment D

SAN DIEGO GAS & ELECTRIC COMPANY

VOLUNTARY CPP COMMODITY RATES FOR COMMERCIAL & INDUSTRIAL (> 20 k

Line #		(A) Proposed Rates Applicable to Schedule PA-T-1	(B) Proposed Voluntary CPP Rates
1	Capacity Rates ($ per kW)		
2	Demand Summer		
3	Option D		
4	Secondary	5.57	
5	Primary	5.50	
6	Transmission	5.36	
7	Demand Winter		
8	Option D		
9	Secondary	0.18	
10	Primary	0.18	
11	Transmission	0.17	

Attachment D

SAN DIEGO GAS & ELECTRIC COMPANY

VOLUNTARY CPP COMMODITY RATES FOR COMMERCIAL & INDUSTRIAL (> 20 k

Line #	(A) Present Rates Applicable to Schedule Voluntary CPP	(B) Proposed Voluntary CPP Rates

Attachment D

SAN DIEGO GAS & ELECTRIC COMPANY
CPP-E COMMODITY RATES FOR COMMERCIAL & INDUSTRIAL (> 20 kW)

Line #		(A) Proposed Rates Applicable to Schedule AL-TOU	(B) Proposed CPP-E Rates	Line #
1	Capacity Rates ($ per kW)			1
2	Demand: Summer			2
3	Secondary	5.22		3
4	Primary	5.15		4
5	Secondary Substation	5.22		5
6	Primary Substation	5.15		6
7	Transmission	5.02		7
8	Demand: Winter			8
9	Secondary	0.17		9
10	Primary	0.16		10
11	Secondary Substation	0.17		11
12	Primary Substation	0.16		12
13	Transmission	0.16		13
14				14
15	Energy Rates ($ per kWh)			15
16	Summer CPP			16
17	Secondary		1.90683	17
18	Primary		1.82323	18
19	Secondary Substation		1.90683	19
20	Primary Substation		1.82323	20
21	Transmission		1.77148	21
22	Summer On-Peak			22
23	Secondary	0.09633	0.08788	23
24	Primary	0.09485	0.08653	24
25	Secondary Substation	0.09633	0.08788	25
26	Primary Substation	0.09485	0.08653	26
27	Transmission	0.09322	0.08504	27
28	Summer Semi-Peak			28
29	Secondary	0.07806	0.07120	29
30	Primary	0.07682	0.07008	30
31	Secondary Substation	0.07806	0.07120	31
32	Primary Substation	0.07682	0.07008	32
33	Transmission	0.07558	0.06894	33
34	Summer Off-Peak			34
35	Secondary	0.05876	0.05360	35
36	Primary	0.05766	0.05260	36
37	Secondary Substation	0.05876	0.05360	37
38	Primary Substation	0.05766	0.05260	38
39	Transmission	0.05690	0.05191	39
40	Winter On-Peak			40
41	Secondary	0.09465	0.08634	41
42	Primary	0.09322	0.08504	42
43	Secondary Substation	0.09465	0.08634	43
44	Primary Substation	0.09322	0.08504	44
45	Transmission	0.09156	0.08352	45
46	Winter Semi-Peak			46
47	Secondary	0.08702	0.07938	47
48	Primary	0.08563	0.07811	48
49	Secondary Substation	0.08702	0.07938	49
50	Primary Substation	0.08563	0.07811	50
51	Transmission	0.08427	0.07687	51
52	Winter Off-Peak			52
53	Secondary	0.06484	0.05915	53
54	Primary	0.06363	0.05804	54
55	Secondary Substation	0.06484	0.05915	55
56	Primary Substation	0.06363	0.05804	56
57	Transmission	0.06279	0.05728	57

Attachment D

SAN DIEGO GAS & ELECTRIC COMPANY
CPP-E COMMODITY RATES FOR COMMERCIAL & INDUSTRIAL (> 20 kW)

Line #		(A) Proposed Rates Applicable to Schedule A6-TOU	(B) Proposed CPP-E Rates	Line #
1	Capacity Rates ($ per kW)			1
2	Maximum On-Peak Demand: Summer			2
3	Primary	6.62		3
4	Primary Substation	6.62		4
5	Transmission	6.46		5
6	Maximum On-Peak Demand: Winter			6
7	Primary	0.04		7
8	Primary Substation	0.04		8
9	Transmission	0.04		9
10				10
11	Energy Rates ($ per kWh)			11
12	Summer CPP			12
13	Secondary		1.90683	13
14	Primary		1.82323	14
15	Secondary Substation		1.90683	15
16	Primary Substation		1.82323	16
17	Transmission		1.77148	17
18	Summer On-Peak			18
19	Secondary	0.09633	0.08788	19
20	Primary	0.09485	0.08653	20
21	Secondary Substation	0.09633	0.08788	21
22	Primary Substation	0.09485	0.08653	22
23	Transmission	0.09322	0.08504	23
24	Summer Semi-Peak			24
25	Secondary	0.07806	0.07120	25
26	Primary	0.07682	0.07008	26
27	Secondary Substation	0.07806	0.07120	27
28	Primary Substation	0.07682	0.07008	28
29	Transmission	0.07558	0.06894	29
30	Summer Off-Peak			30
31	Secondary	0.05876	0.05360	31
32	Primary	0.05766	0.05260	32
33	Secondary Substation	0.05876	0.05360	33
34	Primary Substation	0.05766	0.05260	34
35	Transmission	0.05690	0.05191	35
36	Winter On-Peak			36
37	Secondary	0.09465	0.08634	37
38	Primary	0.09322	0.08504	38
39	Secondary Substation	0.09465	0.08634	39
40	Primary Substation	0.09322	0.08504	40
41	Transmission	0.09156	0.08352	41
42	Winter Semi-Peak			42
43	Secondary	0.08702	0.07938	43
44	Primary	0.08563	0.07811	44
45	Secondary Substation	0.08702	0.07938	45
46	Primary Substation	0.08563	0.07811	46
47	Transmission	0.08427	0.07687	47
48	Winter Off-Peak			48
49	Secondary	0.06484	0.05915	49
50	Primary	0.06363	0.05804	50
51	Secondary Substation	0.06484	0.05915	51
52	Primary Substation	0.06363	0.05804	52
53	Transmission	0.06279	0.05728	53
54				54

Attachment D

SAN DIEGO GAS & ELECTRIC COMPANY
CPP-E COMMODITY RATES FOR COMMERCIAL & INDUSTRIAL (> 20 kW)

Line #		(A) Proposed Rates Applicable to Schedule PA-T-1	(B) Proposed CPP-E Rates	Line #
1	Capacity Rates ($ per kW)			1
2	Demand Summer			2
3	Option D			3
4	Secondary	5.57		4
5	Primary	5.50		5
6	Transmission	5.36		6
7	Demand Winter			7
8	Option D			8
9	Secondary	0.18		9
10	Primary	0.18		10
11	Transmission	0.17		11
12				12
13	Energy Rates ($ per kWh)			13
14	Summer CPP			14
15	Secondary		1.90683	15
16	Primary		1.82323	16
17	Secondary Substation		1.90683	17
18	Primary Substation		1.82323	18
19	Transmission		1.77148	19
20	Summer On-Peak			20
21	Secondary	0.09633	0.08788	21
22	Primary	0.09485	0.08653	22
23	Secondary Substation	0.09633	0.08788	23
24	Primary Substation	0.09485	0.08653	24
25	Transmission	0.09322	0.08504	25
26	Summer Semi-Peak			26
27	Secondary	0.07806	0.07120	27
28	Primary	0.07682	0.07008	28
29	Secondary Substation	0.07806	0.07120	29
30	Primary Substation	0.07682	0.07008	30
31	Transmission	0.07558	0.06894	31
32	Summer Off-Peak			32
33	Secondary	0.05876	0.05360	33
34	Primary	0.05766	0.05260	34
35	Secondary Substation	0.05876	0.05360	35
36	Primary Substation	0.05766	0.05260	36
37	Transmission	0.05690	0.05191	37
38	Winter On-Peak			38
39	Secondary	0.09465	0.08634	39
40	Primary	0.09322	0.08504	40
41	Secondary Substation	0.09465	0.08634	41
42	Primary Substation	0.09322	0.08504	42
43	Transmission	0.09156	0.08352	43
44	Winter Semi-Peak			44
45	Secondary	0.08702	0.07938	45
46	Primary	0.08563	0.07811	46
47	Secondary Substation	0.08702	0.07938	47
48	Primary Substation	0.08563	0.07811	48
49	Transmission	0.08427	0.07687	49
50	Winter Off-Peak			50
51	Secondary	0.06484	0.05915	51
52	Primary	0.06363	0.05804	52
53	Secondary Substation	0.06484	0.05915	53
54	Primary Substation	0.06363	0.05804	54
55	Transmission	0.06279	0.05728	55
56				56

Attachment D

SAN DIEGO GAS & ELECTRIC COMPANY
CPP-E COMMODITY RATES FOR COMMERCIAL & INDUSTRIAL (> 20 kW)

Line #		(A) Present Rates Applicable to Schedule CPP-E	(B) Proposed CPP-E Rates	Line #
1	Energy Rates ($ per kWh)			1
2	Summer CPP			2
3	Secondary	3.45000	1.90683	3
4	Primary	3.45000	1.82323	4
5	Secondary Substation	3.45000	1.90683	5
6	Primary Substation	3.45000	1.82323	6
7	Transmission	3.45000	1.77148	7
8	Summer On-Peak			8
9	Secondary	0.12140	0.08788	9
10	Primary	0.12140	0.08653	10
11	Secondary Substation	0.12140	0.08788	11
12	Primary Substation	0.12140	0.08653	12
13	Transmission	0.12140	0.08504	13
14	Summer Semi-Peak			14
15	Secondary	0.06239	0.07120	15
16	Primary	0.06239	0.07008	16
17	Secondary Substation	0.06239	0.07120	17
18	Primary Substation	0.06239	0.07008	18
19	Transmission	0.06239	0.06894	19
20	Summer Off-Peak			20
21	Secondary	0.03693	0.05360	21
22	Primary	0.03693	0.05260	22
23	Secondary Substation	0.03693	0.05360	23
24	Primary Substation	0.03693	0.05260	24
25	Transmission	0.03693	0.05191	25
26	Winter On-Peak			26
27	Secondary	0.12140	0.08634	27
28	Primary	0.12140	0.08504	28
29	Secondary Substation	0.12140	0.08634	29
30	Primary Substation	0.12140	0.08504	30
31	Transmission	0.12140	0.08352	31
32	Winter Semi-Peak			32
33	Secondary	0.06239	0.07938	33
34	Primary	0.06239	0.07811	34
35	Secondary Substation	0.06239	0.07938	35
36	Primary Substation	0.06239	0.07811	36
37	Transmission	0.06239	0.07687	37
38	Winter Off-Peak			38
39	Secondary	0.03693	0.05915	39
40	Primary	0.03693	0.05804	40
41	Secondary Substation	0.03693	0.05915	41
42	Primary Substation	0.03693	0.05804	42
43	Transmission	0.03693	0.05728	43

ATTACHMENT E
CPP BILL IMPACTS

Percent Bill Impact	Number of Accounts
-12.5% to -10.0%	2
-10.0% to -7.5%	3
-7.5% to -5.0%	32
-5.0% to -2.5%	83
-2.5% to 0.0%	618
0.0% to 2.5%	944
2.5% to 5.0%	333
5.0% to 7.5%	76
7.5% to 10.0%	27
10.0% to 12.5%	8
12.5% to 15.0%	8
15.0% to 17.5%	4
17.5% to 20.0%	1
22.5% to 25.0%	2
>25.0%	6

CERTIFICATE OF SERVICE

I hereby certify that I have this day served a true copy of the foregoing **MOTION FOR ADOPTION OF PARTIAL SETTLEMENT** on each party named in the official service list for proceeding A-07-01-047 by electronic service, and by U.S. Mail to those parties who have not provided an electronic address.

Copies were also sent via Federal Express to Commissioner John Bohn and the assigned Administrative Law Judge John S. Wong.

Executed this 25th day of September, 2007 at San Diego, California.

/s/ Susan A. Long _____ _____
Susan A. Long

CALIFORNIA PUBLIC UTILITIES COMMISSION
Service Lists

Proceeding: A0701047 - SDG&E - TO UPDATE MA
Filer: San Diego Gas & Electric Company
List Name: LIST
Last changed: September 12, 2007

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Top of Page
Back to INDEX OF SERVICE LISTS