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Appendix A

California-American Water Company

WRAM Amortization Application

APPLICATION NO. A.10-09-017
DATA REQUEST RESPONSE

Response Provided By:	Sherrene Chew
Title:	Financial Analyst III
Address:	4701 Beloit Drive Sacramento, CA 95838
DRA Request:	JM2-001
Company Number:	JM2-001-001
Date Received:	3/8/2011
Date Response Due:	3/11/2011
Subject Area:	2010 WRAM/MCBA for the Monterey District

DRA QUESTION:

1. Provide details to support the actual 2010 quantity revenues (tab "Charge map") for the following customer class:

a. Residential – $1,709,765, for the month of July and $1,709,202, for the month of September.

b. Commercial – $540,585, for the month of May and $824,688, for the month of September.

c. Public Authority – $148,692, for the month of August and $185,666, for the month of September.

Information should include, among others, tariff sheets showing the quantity rates used and ccf consumption per customer.

COMPANY RESPONSE:

Please see "JM2-001-Q001 – Attachment 1.pdf" and "JM2-001-Q001 – Attachment 2 – CONFIDENTIAL.xls".

California-American Water Company

WRAM Amortization Application

APPLICATION NO. A.10-09-017
DATA REQUEST RESPONSE

Response Provided By:	Sherrene Chew
Title:	Financial Analyst III
Address:	4701 Beloit Drive Sacramento, CA 95838
DRA Request:	JM2-001
Company Number:	JM2-001-002
Date Received:	3/8/2011
Date Response Due:	3/11/2011
Subject Area:	2010 WRAM/MCBA for the Monterey District

DRA QUESTION:

2. Provide copies of invoices from PG&E for account numbers 96399575313 in the amount of $36,365.90 for the month of August and 72780364070 in the amount of $29,533.75 for the month of July (tab "Pwr Costs").

COMPANY RESPONSE:

Please see "JM2-001-Q002 – Attachment 1.pdf" and "JM2-001-Q002 – Attachment 2.pdf".

Pacific Gas and Electric Company

PACIFIC GAS AND ELECTRIC COMPANY
ELECTRIC DETAIL OF BILL
July 01,2010 to August 02,2010

AMERICAN WATER WORKS SERVICE COMPANY, INC.
RANCHO CANADA
CARMEL VALLEY, CA. 93924

FULL SERVICE
Account ID: 9639957531
Service ID: 9639957717

BILLING SUMMARY:

Service Charges		$131.84
Demand Charges		$9,106.41
Energy Charges		$27,068.26
TOTAL OF OAS:		**$36,306.51**
Transmission	$1,127.45	
Distribution	$4,953.12	
Public Purpose Programs	$3,010.04	
Nuclear Decommissioning	$78.30	
DWR Bond Charge	$1,390.28	
On-Going CTC	$1,074.44	
Energy Cost Recovery Amount	$610.11	
Generation	$24,062.77	
Energy Commission Tax		$59.39
TOTAL BILLED AMOUNT:		**$36,365.90**

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REC'D

QUESTIONS REGARDING THIS BILL CAN BE DIRECTED TO:

1 Copies (08/04/10)
Biller: EXR4

IPBS#: 800011 9252

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Pacific Gas and Electric Company

PACIFIC GAS AND ELECTRIC COMPANY
ELECTRIC DETAIL OF BILL
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AMERICAN WATER WORKS SERVICE COMPANY, INC.
RANCHO CANADA
CARMEL VALLEY, CA. 93924

FULL SERVICE
Account ID: 9639957531
Service ID: 9639957717

ELECTRIC METER READ INFORMATION

kWH INFORMATION:

CHANNEL ID	CONFIG ID	METER BADGE	METER TYPE	SEASON	PRIOR READ DATE	CURRENT READ DATE	RATE DATE	PRIOR READ TIME	CURRENT READ TIME	MEASURED USAGE (kWH)	USAGE (kWH)
E3993A	1200953242	1003174825	PRIMARY	Summer	07/01/10	08/02/10	07/01/10	24:00	24:00	269,959	269,959
TOTAL											269,959

ENERGY INFORMATION

BILLING TOU ENERGY:

CHANNEL ID	CONFIG ID	METER BADGE	RATE SCHEDULE	SEASON	TOU PERIOD	RATE DATE	kWH PERCENT	USAGE (kWH)
E3993A	1200953242	1003174825	E19S V	Summer	Peak	07/01/10	16.1%	43,575
E3993A	1200953242	1003174825	E19S V	Summer	Part	07/01/10	18.6%	50,226
E3993A	1200953242	1003174825	E19S V	Summer	Off	07/01/10	65.3%	176,158
TOTAL								269,959

USAGE SUMMARY:

SCHEDULE	SEASON	TOU PERIOD	RATE DATE	RATE DAYS	USAGE (KWH)
E19S V	Summer	Peak	07/01/10	32	43,575.00000
E19S V	Summer	Part	07/01/10	32	50,226.00000
E19S V	Summer	Off	07/01/10	32	176,158.00000
E19S V	Summer		07/01/10	32	269,959.00000

Pacific Gas and Electric Company

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CARMEL VALLEY, CA. 93924

FULL SERVICE
Account ID: 9639957531
Service ID: 9639957717

DEMAND INFORMATION

TOU DEMAND:

CHANNEL ID	CONFIG ID	METER BADGE	METER TYPE	SEASON	TOU PERIOD	PRIOR READ DATE	CURRENT READ DATE	RATE DATE	DEMAND DATE	DEMAND TIME	DEMAND CONSTANT	MEASURED DEMAND	MAXIMUM DEMAND
E3993A	1200953242	1003174825	PRIMARY	Summer	Peak	07/01/10	08/02/10	07/01/10	08/02/10	13:45	.180	370.000	370
E3993A	1200953242	1003174825	PRIMARY	Summer	Part	07/01/10	08/02/10	07/01/10	08/02/10	12:00	.180	369.000	369
E3993A	1200953242	1003174825	PRIMARY	Summer	Off	07/01/10	08/02/10	07/01/10	08/02/10	22:45	.180	369.000	369

BILLING TOU DEMAND:

CHANNEL ID	CONFIG ID	METER BADGE	RATE SCHEDULE	SEASON	TOU PERIOD	RATE DATE	MAXIMUM DEMAND (kW)
E3993A	1200953242	1003174825	E19S V	Summer	Peak	07/01/10	370
E3993A	1200953242	1003174825	E19S V	Summer	Part	07/01/10	369
E3993A	1200953242	1003174825	E19S V	Summer	Off	07/01/10	369

Firm Demand = Firm Service Level
Nonfirm Demand = Maximum Demand - Firm Demand

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AMERICAN WATER WORKS SERVICE COMPANY, INC.
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CARMEL VALLEY, CA. 93924

FULL SERVICE
Account ID: 9639957531
Service ID: 9639957717

RATE APPLICATION

SERVICE CHARGE:

RATE SCHEDULE	CHARGE TYPE	SEASON	RATE EFFECTIVE DATE	DAYS IN RATE PERIOD	RATE	BILLED AMOUNT	COMPONENT TYPE	TOTAL RATE	TOTAL CHARGE
E19S V	Customer Charge	Summer	07/01/10	32	4.11992	$131.84	DIST	4.11992	$131.84
TOTAL						$131.84			

Monthly Charge = Monthly Rate x Monthly Billing Factor x (Days in Rate Period / Days in Billing Period)
Daily Charge = Daily Rate x Days in Rate Period
GEN = Residual of total charge less other component types.

DEMAND CHARGE: BILLING FACTOR = 1.000

RATE SCHEDULE	CHARGE TYPE	SEASON	TOU PERIOD	RATE EFF DATE	RATE DAYS	DEMAND (kW)	RATE PER kW	BILLED AMOUNT	COMP TYPE	TOTAL RATE	TOTAL CHARGE
E19S V	Maximum	Summer	Max	07/01/10	32	370	3.71	$1,372.70	TRANS		
E19S V	Maximum	Summer	Max	07/01/10	32	370	4.65	$1,720.50	DIST		
E19S V	Maximum	Summer	Max	07/01/10	32	370	0.22	$81.40	RMR	8.58	$3,174.60
E19S V	Peak	Summer	Peak	07/01/10	32	370	3.90	$1,443.00	DIST		
E19S V	Peak	Summer	Peak	07/01/10	32	370		$3,385.50	GEN	13.05	$4,828.50
E19S V	Part	Summer	Part	07/01/10	32	369	1.04	$383.76	DIST		
E19S V	Part	Summer	Part	07/01/10	32	369		$719.55	GEN	2.99	$1,103.31
TOTAL								$9,106.41			

Charge = Demand x Rate per kW x Monthly Billing Factor x (Days in Rate Period / Days in Billing Period)
GEN = Residual of total charge less other component types.

Pacific Gas and Electric Company

PACIFIC GAS AND ELECTRIC COMPANY
ELECTRIC DETAIL OF BILL
July 01,2010 to August 02,2010

AMERICAN WATER WORKS SERVICE COMPANY, INC.
RANCHO CANADA
CARMEL VALLEY, CA. 93924

FULL SERVICE
Account ID: 9639957531
Service ID: 9639957717

RATE APPLICATION

ENERGY CHARGE:

RATE SCHEDULE	CHARGE TYPE	SEASON	TOU PERIOD	RATE EFF DATE	RATE DAYS	USAGE (kWH)	RATE PER kWH	BILLED AMOUNT	COMP TYPE	TOTAL RATE	TOTAL CHARGE
E19S V	Peak	Summer	Peak	07/01/10	32	43,575	0.01290	$562.12	DIST		
E19S V	Peak	Summer	Peak	07/01/10	32	43,575	0.01115	$485.86	PPP		
E19S V	Peak	Summer	Peak	07/01/10	32	43,575	0.00029	$12.64	ND		
E19S V	Peak	Summer	Peak	07/01/10	32	43,575	0.00515	$224.41	DWR		
E19S V	Peak	Summer	Peak	07/01/10	32	43,575	0.00398	$173.43	OCF		
E19S V	Peak	Summer	Peak	07/01/10	32	43,575	0.00226	$98.48	1DR		
E19S V	Peak	Summer	Peak	07/01/10	32	43,575		$5,091.30	GEN	0.15257	$6,648.24
E19S V	Part	Summer	Part	07/01/10	32	50,226	0.00516	$259.17	DIST		
E19S V	Part	Summer	Part	07/01/10	32	50,226	0.01115	$560.02	PPP		
E19S V	Part	Summer	Part	07/01/10	32	50,226	0.00029	$14.57	ND		
E19S V	Part	Summer	Part	07/01/10	32	50,226	0.00515	$258.66	DWR		
E19S V	Part	Summer	Part	07/01/10	32	50,226	0.00398	$199.90	OCF		
E19S V	Part	Summer	Part	07/01/10	32	50,226	0.00226	$113.51	1DR		
E19S V	Part	Summer	Part	07/01/10	32	50,226		$3,880.46	GEN	0.10525	$5,286.29
E19S V	Off	Summer	Off	07/01/10	32	176,158	0.00257	$452.73	DIST		
E19S V	Off	Summer	Off	07/01/10	32	176,158	0.01115	$1,964.16	PPP		
E19S V	Off	Summer	Off	07/01/10	32	176,158	0.00029	$51.09	ND		
E19S V	Off	Summer	Off	07/01/10	32	176,158	0.00515	$907.21	DWR		
E19S V	Off	Summer	Off	07/01/10	32	176,158	0.00398	$701.11	OCF		
E19S V	Off	Summer	Off	07/01/10	32	176,158	0.00226	$398.12	1DR		
E19S V	Off	Summer	Off	07/01/10	32	176,158		$10,659.31	GEN	0.08591	$15,133.73
TOTAL								$27,068.26			

Charge = Usage x Rate per kWH x (Days in Rate Period / Days in Season)
GEN = Residual of total charge less other component types.
Total Rate = Total Tariff Rate - Energy Procurement Surcharges (EPS).

RATE LIMITER CREDIT:

RATE SCHEDULE	CHARGE TYPE	SEASON	RATE DATE	RATE DAYS	USAGE (kWH)	RATE PER kWH	RATE LIMITER AMOUNT	DMD/EGY CHARGE	COMP TYPE	TOTAL RATE
E19S V	Average	Summer	07/01/10	32	269,959	0.24145	$65,181.60	$36,174.67	DIST	0.24145

Average Demand/Energy Charge = Summer Demand Charge + Summer Energy Charges
If Demand/Energy Charge exceeds Rate Limiter Amount, then Rate Limiter Credit = Demand/Energy Charge - Rate Limiter Amount
GEN = Residual of total charge less other component types.

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CARMEL VALLEY, CA. 93924

FULL SERVICE
Account ID: 9639957531
Service ID: 9639957717

RATE APPLICATION

TRANSMISSION REVENUE BALANCING ACCOUNT ADJUSTMENT:

RATE SCHEDULE	SEASON	RATE EFF DATE	RATE DAYS	USAGE (kWH)	RATE PER kWH	BILLED AMOUNT	COMP TYPE
E19S V	Summer	07/01/10	32	269,959	-0.00121	$-326.65	TRANS
E19S V	Summer	07/01/10	32	269,959		$326.65	GEN
TOTAL						$0.00	

Charge = Usage x Rate per kWH x (Days in Rate Period / Days in Billing Period)
GEN = Residual of total charge less other component types.

ENERGY COMMISSION TAX:

RATE SCHEDULE	SEASON	OAS RATE DATE	RATE DATE	BILL START	BILL END	RATE DAYS	USAGE kWH	RATE PER kWH	BILLED AMOUNT
E19S V	Summer	07/01/10	01/14/05	07/02/10	08/02/10	32	269,959	.00022	$59.39
TOTAL									$59.39

Charge = Usage x Rate per kWH x (Days in Rate Period / Days in Billing Period)

Pacific Gas and Electric Company

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CARMEL VALLEY, CA. 93924

FULL SERVICE
Account ID: 9639957531
Service ID: 9639957717

UNBUNDLED RATE COMPONENTS

OAS SUMMARY:

RATE SCHEDULE	SEASON	OAS RATE DATE	CALC DATE	COMPONENT TYPE	BILLED AMOUNT	PRE-TAX OAS FIRM
E19S V	Summer	07/01/10	07/01/10	TRANS	$1,046.05	$1,046.05
E19S V	Summer	07/01/10	07/01/10	IDR	$610.11	$610.11
E19S V	Summer	07/01/10	07/01/10	DIST	$4,953.12	$4,953.12
E19S V	Summer	07/01/10	07/01/10	PPP	$3,010.04	$3,010.04
E19S V	Summer	07/01/10	07/01/10	GEN	$24,062.77	$24,062.77
E19S V	Summer	07/01/10	07/01/10	ND	$78.30	$78.30
E19S V	Summer	07/01/10	07/01/10	RMR	$81.40	$81.40
E19S V	Summer	07/01/10	07/01/10	DWR	$1,390.28	$1,390.28
E19S V	Summer	07/01/10	07/01/10	OCF	$1,074.44	$1,074.44
TOTALS					$36,306.51	$36,306.51

Pacific Gas and Electric Company

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ELECTRIC DETAIL OF BILL
July 01,2010 to August 02,2010

AMERICAN WATER WORKS SERVICE COMPANY, INC.
RANCHO CANADA
CARMEL VALLEY, CA. 93924

FULL SERVICE
Account ID: 9639957531
Service ID: 9639957717

USAGE HISTORY

TOU Energy History:

RATE SCHEDULE	BILLING PERIOD	BILLING MONTH	BILLING FACTOR	SUMMER ENERGY ON PEAK (kWH)	SUMMER ENERGY PART PEAK (kWH)	SUMMER ENERGY OFF PEAK (kWH)	WINTER ENERGY PART PEAK (kWH)	WINTER ENERGY OFF PEAK (kWH)	ENERGY TOTAL (kWH)
E19S V	08/02/10	AUG 2010	1.000	43,575	50,226	176,158			269,959
E19S V	07/01/10	JUL 2010	1.000	44,317	51,564	150,042			245,923
E19S V	06/02/10	JUN 2010	1.000	32,910	38,252	118,274			189,436
E19S V	05/03/10	MAY 2010	1.000	2,125	2,479	20,852	91,341	127,799	244,596
E19S V	04/04/10	APR 2010	1.000				99,801	166,280	266,081
E19S V	03/03/10	MAR 2010	1.000				37,964	60,501	98,465
E19S V	02/01/10	FEB 2010	1.000				18,132	41,567	59,699
E19S V	12/30/09	JAN 2010	1.000				88,111	149,332	237,443
E19S V	12/01/09	DEC 2009	1.000	2,078	2,424	12,108	88,717	167,051	272,378
E19S V	10/29/09	NOV 2009	1.000	42,538	48,520	145,714			236,772
E19S V	09/30/09	OCT 2009	1.000	41,084	48,055	148,750			237,889
E19S V	08/31/09	SEP 2009	1.000	38,043	44,375	125,781			208,199
E19S V	08/02/09	AUG 2009	1.000	26,772	31,155	100,835			158,762
E19S V	07/01/09	JUL 2009	1.000	17,717	21,095	59,408			98,220
E19S V	06/02/09	JUN 2009	1.000	23,190	27,033	82,157			132,380

TOU Demand History:

RATE SCHEDULE	BILLING PERIOD	BILLING MONTH	BILLING FACTOR	SUMMER MAX DEMAND ON PEAK (kW)	SUMMER MAX DEMAND PART PEAK (kW)	SUMMER MAX DEMAND OFF PEAK (kW)	WINTER MAX DEMAND PART PEAK (kW)	WINTER MAX DEMAND OFF PEAK (kW)	MAX DEMAND (kW)
E19S V	08/02/10	AUG 2010	1.000	370	369	369			370
E19S V	07/01/10	JUL 2010	1.000	364	364	363			364
E19S V	06/02/10	JUN 2010	1.000	358	359	359			359
E19S V	05/03/10	MAY 2010	1.000	358	358	359	358	358	359
E19S V	04/04/10	APR 2010	1.000				355	356	356
E19S V	03/03/10	MAR 2010	1.000				353	353	353
E19S V	02/01/10	FEB 2010	1.000				346	346	346
E19S V	12/30/09	JAN 2010	1.000				349	349	349
E19S V	12/01/09	DEC 2009	1.000	351	351	351	351	352	352
E19S V	10/29/09	NOV 2009	1.000	355	355	355			355
E19S V	09/30/09	OCT 2009	1.000	355	355	355			355
E19S V	08/31/09	SEP 2009	1.000	307	307	307			307
E19S V	08/02/09	AUG 2009	1.000	388	385	308			388
E19S V	07/01/09	JUL 2009	1.000	257	191	190			257
E19S V	06/02/09	JUN 2009	1.000	191	190	194			194

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Account Number	Bill Date	Amount Due	Due Date	Amount Enclosed
7278036407-0	07/20/2010	**$29,533.75**	08/06/2010	

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AMERICAN WATER WORKS SERVICE COMPANY, INC.
C/O SOURCENET SOLUTIONS, INC.
PO BOX 30076
COLLEGE STATION TX 77842-3076

PG&E
BOX 997300
SACRAMENTO
95899-7300

JUL 28 2010
REC'D

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Please return this portion with your payment. Thank you.

Telephone Assistance
1-800-468-4743
Assistance is available by telephone: Monday - Friday, 7:00 a.m.-7:30 p.m. and Saturday, 7:00 a.m.-4:30 p.m.

Local Office Address
356 E ALISAL ST
SALINAS CA 93901

Account Number
7278036407-0

July 2010

ACCOUNT SUMMARY

Service	Service Dates	Amount
Electric	06/18/2010 To 07/19/2010	$27,819.24
Energy Commission Tax		45.36
Utility Users' Tax		1,669.15
TOTAL CURRENT CHARGES		$29,533.75
Previous Balance		27,523.82
07/08 Payment - Thank You		27,523.82-
TOTAL AMOUNT DUE		**$29,533.75**
DUE DATE - 08/06/2010		

For all of your account, billing or service needs, please contact our Business Customer Service Center at 1-800-468-4743.

Moving? Please call PG&E customer service at 1-800-PGE-5000 to notify us of your new mailing address.

Recycled Paper
30% Post-Consumer Waste

Form 01-6830 9/98

Helpful Phone Numbers

Customer Services – English	**1-800-743-5000**
TDD/TTY (Speech/Hearing-Impaired)	1-800-652-4712
Servicio al Cliente en **Español** (Spanish)	1-800-660-6789
華語客戶服務電話號碼 (Chinese)	1-800-893-9555
Dịch vụ Khách Hàng Việt Nam (Vietnamese)	1-800-298-8438
Smarter Energy Line (Residential Energy Efficiency Information)	1-800-933-9555
Energy Theft Hotline	1-800-654-6250
To Request A Claim Form	1-800-743-5000
PG&E's website	www.pge.com

ELECTRIC INDUSTRY DEFINITIONS

1. **Distribution:** The charge recovers the cost of distributing electricity over low-voltage lines to your home or business.
2. **Nuclear Decommissioning:** The non-by passable charge that collects the funds required for site restoration when PG&E's nuclear power plants are removed from service.
3. **Public Purpose Programs:** The non-by passable charge that funds state-mandated assistance programs for low-income customers and energy-efficiency programs.
4. **Transmission:** The charge that recovers the cost of conveying electricity from power plants over high-voltage lines (including charges for Reliability Services which are the costs of generation required for transmission system reliability).
5. **DWR Bond Charge:** The charge that recovers the cost of bonds issued to finance a portion of the historic cost of power purchased by California Department of Water Resources (DWR) to serve electric customers. DWR bond revenues are collected on behalf of DWR and do not belong to PG&E.
6. **Generation Charge:** The charge that recovers the cost of the electric commodity incurred by PG&E and DWR to serve bundled customers.
7. **Energy Cost Recovery Amount:** These charges are approved by the CPUC and authorized by California Public Utilities Code Section 848 et seq. The purpose of these charges is to pay the principal, interest, and other costs associated with Energy Recovery Bonds (Bonds) that were issued by a Special Purpose Entity (SPE). One of these charges is the Dedicated Rate Component (DRC), which is $0.00532 per kWh. The right to receive DRC revenues has been transferred to the SPE and does not belong to PG&E. This right is called Recovery Property. PG&E collects the DRC on behalf of the SPE, which uses these funds to pay Bond principal, interest, and other Bond-related costs. The SPE transferred the net Bond proceeds to PG&E to purchase Recovery Property from PG&E. PG&E used the proceeds from the sale of Recovery Property to refinance its bankruptcy Regulatory Asset, which was established by the Commission to help finance PG&E's emergence from bankruptcy.
8. **Competition Transition Charges (CTC):** The cost of purchased power agreements, signed prior to December 20, 1995, in excess of a CPUC approved proxy of the market price of electricity as well as a portion of electric industry restructuring implementation costs as authorized by the CPUC.
9. **Power Charge Indifference Adjustment (PCIA):** The portion of your bill (either a charge or credit) intended to ensure that customers that purchase electricity from non-utility suppliers pay their share of the costs of generation acquired to serve them, unless otherwise exempt. The PCIA vintage describes the costs of generation a non-exempt customer needs to pay and is based on the generation resources acquired to serve the customer as of when the customer took generation service from the non-utility supplier.
10. **Franchise Fee Surcharge:** This surcharge is for franchise fees for electricity purchased from non-utility suppliers as provided in Schedule E-FFS.

Note: Customers that purchase both electricity and transportation service from PG&E (Bundled Service) pay charges 1 through 8; Customers that purchase electricity from non-utility suppliers pay charges 1 through 5, plus 7 through 10.

THIS BILL IS NOW DUE AND PAYABLE

PAYING YOUR BILL

By Mail: Send payment in the enclosed envelope.
In Person: Pay at any PG&E local office or pay station.
Unpaid Bill: May require a deposit as outlined below to reestablish credit and/or result in disconnection of service.
Pay By Phone: 1-866-735-7742. Certain restrictions apply
Online: at www.pge.com

PAST-DUE BILLS

- Residential – The bill is due when you receive it and becomes past due 19 days after the date presented.
- Nonresidential – The bill is due when you receive it and becomes past due 15 days after the date presented.
- Closing bills are considered past due if not paid 15 days after the mailing date for all customers.
- Unable to pay on time? Call to discuss reasonable payment arrangements, special programs and agencies that may be available to assist you.
- You may qualify for reduced rates under PG&E's CARE program. Call PG&E for an application.
- If a residential customer claims an inability to pay and PG&E does not offer reasonable payment arrangements, he/she may contact the CPUC at 1-800-649-7570 or by TDD/TTY at 415-703-2032.

DEPOSITS (Per PG&E Rules 6 & 7)

- To establish service, PG&E may require a deposit for residential (twice the average monthly bill) or non-residential (twice the maximum monthly bill)
- A deposit to re-establish credit or to increase an existing deposit may be up to twice the maximum monthly bill for residential accounts and may be up to twice the maximum monthly gas charge and electric charge for non-residential accounts, as determined by PG&E.

RULES AND RATES

The full text of PG&E's rules and rates is available for inspection upon request.
Optional rates are available to many customers and may lower your PG&E bills. Call PG&E for details.

DISPUTED BILLS

Should you question this bill, please request an explanation from PG&E. If you thereafter believe you have been billed incorrectly, send the bill and a statement supporting your belief that the bill is not correct to:

California Public Utilities Commission (CPUC)
Consumer Affairs Branch
505 Van Ness Avenue
San Francisco, CA 94102

To avoid having service turned off if the bill has not been paid, enclose a deposit for the amount of the bill made payable to the CPUC. If you are unable to pay the amount in dispute, you must inform the CPUC of your inability to pay. Your service cannot be discontinued for nonpayment of the disputed bill until the CPUC completes its review. The CPUC will review the basis of the billed amount, communicate the results of its review to the parties and make disbursements of any deposit.

The CPUC will not, however, accept deposits when the dispute appears to be over matters that do not directly relate to the accuracy of the bill. Such matters include the quality of a utility's service, general level of rates, pending rate applications and sources of fuel or power.

AMERICAN WATER WORKS SERVICE COMPANY, INC.

ORD GROVE
NEAR CEMETARY
SEASIDE CA 93955

ELECTRIC ACCOUNT DETAIL

Service ID #: 7278036006 ORD GROVE TREATMENT PLANT
Billing Days: 32 days

Serial	Rotating Outage Blk	Meter #	Total Usage
V	3D	1003655413	---------- Meter Read Information Not Available ----------

Billing Usage 206,203.000000 Kwh

Charges

Rate Schedule: E19S Medium General Demand-Metered TOU Service
06/18/2010 - 06/30/2010

Electric Charges	$11,369.01	
Net Charges		$11,369.01

The net charges shown above include the following component(s).
Please see definitions on Page 2 of the bill.

Generation	$7,522.89
Transmission	362.28
Distribution	1,583.54
Public Purpose Programs	928.09
Nuclear Decommissioning	24.14
DWR Bond Charge	428.67
Ongoing CTC	331.28
Energy Cost Recovery Amount	188.12

Taxes and Other

Energy Commission Tax	$18.31
Utility Users' Tax (6.000%)	682.14

Time of Use Detail

Season: Summer	Energy
Peak	14,304.000000 @ $0.15257
Partial-Peak	16,814.000000 @ $0.10525
Off-Peak	52,118.000000 @ $0.08591

Season: Summer	Demand
Max. Peak	290.000000 @ $13.05000
Max. Partial-Peak	278.000000 @ $2.99000
Max. Demand	290.000000 @ $8.58000

Charges

Rate Schedule: E19S Medium General Demand-Metered TOU Service
07/01/2010 - 07/19/2010

Electric Charges	$16,450.23	
Net Charges		$16,450.23

The net charges shown above include the following component(s).
Please see definitions on Page 2 of the bill.

Recycled Paper
30% Post-Consumer Waste

Form 01-6630 9/98

Generation	$10,889.87
Transmission	506.91
Distribution	2,246.11
Public Purpose Programs	1,371.08
Nuclear Decommissioning	35.67
DWR Bond Charge	633.28
Ongoing CTC	489.41
Energy Cost Recovery Amount	277.90

Taxes and Other

Energy Commission Tax	$27.05
Utility Users' Tax (6.000%)	987.01

Time of Use Detail

Season: Summer	Energy
Peak	19,262.000000 @ $0.15257
Partial-Peak	22,411.000000 @ $0.10525
Off-Peak	81,294.000000 @ $0.08591

Season: Summer	Demand
Max. Peak	279.000000 @ $13.05000
Max. Partial-Peak	280.000000 @ $2.99000
Max. Demand	281.000000 @ $8.58000

TOTAL CHARGES **$29,533.75**

Usage Comparison	Days Billed	Kwh Billed	Kwh per Day
This Year	32	206,203.000000	6,443.843750
Last Year	32	175,100.000000	5,471.875000

Rotating outage blocks are subject to change without advance notice due to operational conditions.

Generation includes charges for the portion of your energy usage provided by the Department of Water Resources (DWR) and is being collected by PG&E as an agent for DWR. DWR is collecting 23.139 cents per kWh from Bundled customers for each kWh it provides plus the Power Charge Indifference Adjustment component of the Cost Responsibility Surcharge from Direct Access and Transitional Bundled Service customers.

California-American Water Company

WRAM Amortization Application

APPLICATION NO. A.10-09-017
DATA REQUEST RESPONSE

Response Provided By:	Sherrene Chew
Title:	Financial Analyst III
Address:	4701 Beloit Drive Sacramento, CA 95838
DRA Request:	JM2-001
Company Number:	JM2-001-003
Date Received:	3/8/2011
Date Response Due:	3/11/2011
Subject Area:	2010 WRAM/MCBA for the Monterey District

DRA QUESTION:

3. Are billing adjustments included in the actual revenues? If so, please segregate the billing adjustments by month.

COMPANY RESPONSE:

Billing adjustments are presently not part of the actual revenues reported in the WRAM/MCBA pending a final ruling from the Commission on how billing adjustments are to be treated.

California-American Water Company

WRAM Amortization Application

APPLICATION NO. A.10-09-017
DATA REQUEST RESPONSE

Response Provided By:	Sherrene Chew
Title:	Financial Analyst III
Address:	4701 Beloit Drive Sacramento, CA 95838
DRA Request:	JM2-001
Company Number:	JM2-001-004
Date Received:	3/8/2011
Date Response Due:	3/11/2011
Subject Area:	2010 WRAM/MCBA for the Monterey District

DRA QUESTION:

4. In the Annual Reports submitted to DWA, which accounts in Schedule B-1 (Operating Revenues) matches the actual revenues in the WRAM tabs, e.g., Res WRAM, Comm WRAM?

COMPANY RESPONSE:

In general, the residential, PAR, multi-family, commercial, golf, Viscaino Tank, and the residential and commercial sectors of Hidden Hills, Ryan Ranch and Bishop will be shown under 601.1 Commercial Sales of Schedule B-1 of the PUC Annual Report. Industrial sales would fall under 601.2, public authority under 601.3. Construction sales usually fall under 609 Other Sales and Services.

Please be aware that other residential and commercial revenues for Toro, Ralph Lane and Chualar, which are not part of the WRAM/MCBA, are also rolled into the line entries referenced above.

California-American Water Company

WRAM Amortization Application

APPLICATION NO. A.10-09-017
DATA REQUEST RESPONSE

Response Provided By:	Sherrene Chew
Title:	Financial Analyst III
Address:	4701 Beloit Drive Sacramento, CA 95838
DRA Request:	JM2-001
Company Number:	JM2-001-005
Date Received:	3/8/2011
Date Response Due:	3/11/2011
Subject Area:	2010 WRAM/MCBA for the Monterey District

DRA QUESTION:

5. Is there feedback from the district people explaining why there is no usage for the Golf Course for 2010?

COMPANY RESPONSE:

Yes. Some of the other golf course usage is wrapped up under Viscaino Tank and one golf course was categorized under public authority. This will be corrected with the final Monterey WRAM/MCBA report. There's no change in total usage, just a change in which class the usage is categorized under.

California-American Water Company

WRAM Amortization Application

APPLICATION NO. A.10-09-017
DATA REQUEST RESPONSE

Response Provided By:	Sherrene Chew
Title:	Financial Analyst III
Address:	4701 Beloit Drive Sacramento, CA 95838
DRA Request:	JM2-001
Company Number:	JM2-001-006
Date Received:	3/8/2011
Date Response Due:	3/11/2011
Subject Area:	2010 WRAM/MCBA for the Monterey District

DRA QUESTION:

6. DRA is reiterating its request for the 2009 usage by month for each customer class. The responses to DRs JM2-007-001 and JM2-014-004 (ii) did contain usage data by customer class but not in the format comparable to the 2010 usage data used in the WRAM/MCBA.

COMPANY RESPONSE:

Please see "JM2-001-Q006 – Attachment.xls" for 2009 data in monthly summary by customer class.

CALIFORNIA AMERICAN WATER COMPANY
2010 WRAM/MCBA ANNUAL REPORT
MONTEREY DISTRICT

Attachment 1-3

USAGE SUMMARY (10 cfs)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Annual Total
ADOPTED													
Residential	1,507,871	1,897,538	1,706,272	1,448,796	2,575,940	2,715,119	2,891,095	2,998,494	2,828,098	2,700,973	2,276,929	2,085,877	27,633,000
PAR	24,937	31,382	28,219	23,960	42,601	44,903	47,813	49,590	46,772	44,669	37,656	34,497	457,000
Multi-Residential	377,101	428,177	410,228	303,157	582,214	530,820	621,624	601,685	554,511	611,404	475,296	419,784	5,916,000
Commercial	793,721	901,226	863,448	638,085	1,225,445	1,117,270	1,308,394	1,266,428	1,167,134	1,286,883	1,000,404	883,561	12,452,000
Industrial	27,337	25,474	27,464	28,180	28,910	30,578	32,739	35,881	34,008	34,786	25,330	36,313	367,000
Public Authority	175,426	218,920	230,730	158,748	444,976	508,025	554,066	539,039	560,739	484,677	442,684	273,971	4,592,000
Golf Course	67,567	76,719	73,503	54,318	104,318	95,110	111,380	107,807	99,355	109,548	85,161	75,215	1,060,000
Viscaino	8,350	9,481	9,084	6,713	12,892	11,754	13,765	13,323	12,279	13,539	10,525	9,295	131,000
Construction	2,046	6,544	2,369	1,795	3,439	2,945	4,788	11,121	6,562	11,119	10,816	7,455	71,000
Sale for Resale	836	2,673	968	733	1,405	1,203	1,956	4,542	2,680	4,542	4,418	3,045	29,000
Bishop	54,349	68,395	61,501	52,220	92,847	97,863	104,206	108,077	101,936	97,353	82,069	75,183	996,000
Hidden Hills/Ryan Ranch	56,805	71,485	64,279	54,580	97,042	102,285	108,914	112,960	106,541	101,752	85,777	78,580	1,041,000
Total	3,096,347	3,738,013	3,478,062	2,771,284	5,212,029	5,257,876	5,800,740	5,848,947	5,520,614	5,501,246	4,537,066	3,982,776	54,745,000
RECORDED													
Residential	1,775,734	1,551,317	1,581,259	1,798,478	2,214,083	2,522,846	2,748,734	2,564,020	2,672,350	2,482,799	1,916,710	2,027,600	25,855,929
PAR	60,651	47,582	62,640	66,720	68,330	76,024	79,321	75,780	76,220	72,730	61,650	73,800	821,448
Multi-Residential	442,030	393,002	450,363	464,900	463,570	502,295	538,811	535,930	522,370	481,550	426,450	445,180	5,666,451
Commercial	834,320	753,503	768,045	937,660	986,163	1,046,627	1,205,962	1,224,520	1,177,264	1,074,800	909,487	869,100	11,787,451
Industrial	225,030	133,382	179,451	228,448	356,110	394,990	443,770	466,950	467,540	420,262	283,600	268,890	3,868,423
Public Authority	25,830	25,040	19,480	19,390	19,770	20,440	26,580	26,530	26,300	29,510	23,180	17,870	279,920
Golf Course	2,140	1,170	5,050	14,760	110,050	115,360	162,780	172,190	248,430	43,460	49,150	33,950	958,490
Viscaino	180	270	200	450	510	650	670	660	141,080	129,590	400	330	274,990
Construction	20	-	80	50	-	360	20	40	680	-	70	270	1,590
Sale for Resale	-	-	-	-	-	-	-	-	-	-	-	-	0
Bishop	42,860	(500)	54,390	56,950	84,780	93,380	108,850	108,760	108,050	96,170	32,020	102,410	888,120
Hidden Hills/Ryan Ranch	112,090	3,160	74,130	34,190	83,440	123,830	121,420	92,977	119,214	121,950	83,180	93,520	1,063,101
Total	3,520,885	2,907,926	3,195,088	3,621,996	4,386,806	4,896,803	5,436,918	5,268,357	5,559,498	4,952,821	3,785,897	3,932,920	51,465,914
OVER(UNDER)													
Residential	267,863	(346,220)	(125,013)	349,682	(361,857)	(192,273)	(142,361)	(434,474)	(155,747)	(218,174)	(360,219)	(58,277)	(1,777,071)
PAR	35,713	16,200	34,422	42,760	25,729	31,121	31,508	26,190	29,448	28,061	23,994	39,303	364,448
Multi-Residential	64,930	(35,174)	40,135	161,743	(118,644)	(28,525)	(82,813)	(65,755)	(32,141)	(129,854)	(48,846)	25,396	(249,549)
Commercial	40,598	(147,723)	(95,403)	299,575	(239,282)	(70,643)	(102,432)	(41,908)	10,130	(212,083)	(90,917)	(14,461)	(664,549)
Industrial	197,693	107,907	151,987	200,268	327,200	364,412	411,032	431,069	433,532	385,476	258,270	232,577	3,501,423
Public Authority	(149,596)	(193,880)	(211,250)	(139,358)	(425,206)	(487,585)	(527,486)	(512,509)	(534,439)	(455,167)	(419,504)	(256,101)	(4,312,080)
Golf Course	(65,427)	(75,549)	(68,453)	(39,558)	5,732	20,250	51,400	64,383	149,075	(66,088)	(36,011)	(41,265)	(101,510)
Viscaino	(8,170)	(9,211)	(8,884)	(6,263)	(12,382)	(11,104)	(13,095)	(12,663)	128,801	116,051	(10,125)	(8,965)	143,990
Construction	(2,026)	(6,544)	(2,289)	(1,745)	(3,439)	(2,585)	(4,768)	(11,081)	(5,882)	(11,119)	(10,746)	(7,185)	(69,410)
Sale for Resale	(836)	(2,673)	(968)	(733)	(1,405)	(1,203)	(1,956)	(4,542)	(2,680)	(4,542)	(4,418)	(3,045)	(29,000)
Bishop	(11,489)	(68,895)	(7,111)	4,730	(8,067)	(4,483)	4,644	683	6,114	(1,183)	(50,049)	27,227	(107,880)
Hidden Hills/Ryan Ranch	55,285	(68,325)	9,851	(20,390)	(13,602)	21,545	12,505	(19,983)	12,672	20,198	(2,597)	14,940	22,101
Total	424,537	(830,087)	(282,974)	850,712	(825,223)	(361,073)	(363,822)	(580,590)	38,884	(548,425)	(751,169)	(49,856)	(3,279,086)

California-American Water Company

WRAM Amortization Application

APPLICATION NO. A.10-09-017
DATA REQUEST RESPONSE

Response Provided By:	Sherrene Chew
Title:	Financial Analyst III
Address:	4701 Beloit Drive Sacramento, CA 95838
DRA Request:	JM2-001
Company Number:	JM2-001-007
Date Received:	3/8/2011
Date Response Due:	3/11/2011
Subject Area:	2010 WRAM/MCBA for the Monterey District

DRA QUESTION:

7. Please provide the number of customers for 2010 by month by customer class.

COMPANY RESPONSE:

Please see "JM2-001-Q007 – Attachment.xls" for a monthly customer count based on accounts billed each month.

CALIFORNIA AMERICAN WATER COMPANY
2010 WRAM APPLICATION 10-09-017
DATA REQUEST JM2-001-007
NUMBER OF BILLS BY CUSTOMER CLASS

Customer Class	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec
Residential	30,505	30,145	31,202	31,221	30,448	31,369	31,001	31,336	31,333	31,349	31,325	31,332
PAR	1,357	1,285	1,364	1,347	1,274	1,328	1,293	1,304	1,290	1,280	1,276	1,275
Multi-Residential	1,362	1,328	1,366	1,366	1,330	1,374	1,354	1,377	1,370	1,374	1,371	1,371
Commercial	3,169	3,246	3,452	3,458	3,289	3,464	3,347	3,468	3,475	3,424	3,471	3,473
Golf	5	1	2	1	2	2	2	2	2	2	2	2
Viscaino	1	1	1	1	1	1	1	1	1	1	1	1
Public Authority	503	308	306	317	321	326	325	327	326	323	321	320
Industrial	4	4	4	4	4	4	4	4	4	5	5	4
Construction	4	3	4	5	2	4	2	4	1	5	4	4
Sale for Resale	0	0	0	0	0	0	0	0	0	0	0	0
Bishop	241	144	381	377	378	381	384	365	372	379	384	382
Hidden Hills/Ryan Ranch	438	593	593	593	591	592	592	595	595	596	593	595
TOTAL CUSTOMERS	37,589	37,058	38,675	38,690	37,640	38,845	38,305	38,783	38,769	38,738	38,753	38,759

California-American Water Company

WRAM Amortization Application

APPLICATION NO. A.10-09-017
DATA REQUEST RESPONSE

Response Provided By:	Sherrene Chew
Title:	Financial Analyst III
Address:	4701 Beloit Drive Sacramento, CA 95838
DRA Request:	JM2-001
Company Number:	JM2-001-008
Date Received:	3/8/2011
Date Response Due:	3/11/2011
Subject Area:	2010 WRAM/MCBA for the Monterey District

DRA QUESTION:

8. In the "Historical Usage" tab, for the month of April, 2007, the usage for Residential, Commercial, Public Authority are low compared with the usage for the other months of 2007. Compared with the other years, i.e., 2006 and 2008, the usages for April 2007 are also quite low for these customer classes. Please explain.

COMPANY RESPONSE:

The usage is low for April 2007 because of bills that were held to implement rate changes. These bills were issued in the first part of May, as seen by the higher May 2007 usage data compared to other years.

California-American Water Company

WRAM Amortization Application

APPLICATION NO. A.10-09-017
DATA REQUEST RESPONSE

Response Provided By:	Sherrene Chew
Title:	Financial Analyst III
Address:	4701 Beloit Drive Sacramento, CA 95838
DRA Request:	JM2-002
Company Number:	JM2-002-001
Date Received:	3/9/2011
Date Response Due:	3/14/2011
Subject Area:	2010 WRAM/MCBA for the Monterey District

DRA QUESTION:

1. Provide usage and revenue by tier, by customer class and by month for 2010.

COMPANY RESPONSE:

Please "JM2-002-Q001 – Attachment.xls" for the requested data. Note that some golf customers were inadvertently included under other customer classes, which will be corrected as part of California American Water's 2010 WRAM and MCBA Annual Report.

CALIFORNIA AMERICAN WATER COMPANY
2010 WRAM APPLICATION 10-09-017
DATA REQUEST JM2-002-001
2010 CONSUMPTION BY CLASS, TIER AND MONTH

USAGE: in tens of cfs

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Total
Residential	Tier 1 - Res	947,219	886,246	1,025,864	1,061,368	1,039,730	1,146,894	1,146,522	1,157,959	1,168,970	1,139,951	1,123,107	1,080,391	12,924,221
	Tier 2 - Res	423,916	245,024	278,545	376,388	392,839	510,910	620,881	576,745	615,053	549,476	451,792	388,772	5,430,341
	Tier 3 - Res	128,198	63,070	62,232	103,250	147,227	238,168	367,442	332,657	354,914	305,058	168,201	114,692	2,385,107
	Tier 4 - Res	46,974	25,688	24,427	40,394	44,575	82,574	145,295	131,702	135,579	115,761	71,258	45,022	909,251
	Tier 5 - Res	105,280	39,363	63,241	88,728	63,984	132,802	217,155	195,872	180,133	150,349	134,034	79,449	1,450,391
	Res Total	1,651,587	1,259,391	1,454,309	1,670,129	1,688,355	2,111,348	2,497,296	2,394,936	2,454,648	2,260,595	1,948,391	1,708,326	23,099,311
PAR	Tier 1 - PAR	41,448	38,328	46,409	45,388	43,653	47,834	46,346	46,810	46,613	44,803	44,137	43,610	535,375
	Tier 2 - PAR	17,436	9,798	12,431	15,571	15,914	18,504	21,813	19,614	20,289	17,776	14,412	13,766	197,321
	Tier 3 - PAR	4,946	2,180	2,113	3,264	4,465	6,469	9,993	7,695	8,628	6,239	2,982	2,610	61,584
	Tier 4 - PAR	1,683	940	793	1,118	954	1,567	2,341	1,932	1,866	1,450	955	854	16,452
	Tier 5 - PAR	2,037	1,160	1,429	2,144	1,030	1,186	1,845	1,003	1,783	1,481	1,144	791	17,034
	PAR Total	67,550	52,406	63,174	67,484	66,016	75,559	82,339	77,054	79,178	71,748	63,629	61,629	827,765
Multi-Residential	Tier 1 - MultiRes	291,150	329,961	444,705	389,277	404,576	420,581	424,049	418,674	430,180	422,079	414,745	407,302	4,797,278
	Tier 2 - MultiRes	117,201	40,822	80,703	88,741	89,224	114,914	133,925	123,025	184,719	170,160	124,797	82,933	1,351,163
	Tier 3 - MultiRes	14,504	3,343	8,027	8,076	6,817	19,052	56,036	61,075	15,418	22,985	6,968	6,026	228,325
	Tier 4 - MultiRes	3,819	1,673	1,466	2,709	1,830	2,192	2,876	25,095	2,930	2,705	1,503	2,136	50,932
	Tier 5 - MultiRes	4,397	2,299	2,679	3,561	3,005	2,262	2,192	1,799	1,720	774	677	605	25,969
	Multi-Res Total	431,070	378,098	537,580	492,363	505,451	559,000	619,079	629,669	634,966	618,702	548,688	499,001	6,453,667
Commercial	Tier 1 - Com	690,820	612,113	642,388	786,534	788,840	986,320	1,185,400	1,158,442	1,146,407	996,098	920,896	724,115	10,638,372
	Tier 2 - Com	76,709	15,868	21,548	24,921	23,812	32,483	37,480	32,490	43,152	31,368	26,943	22,239	389,014
	Tier 3 - Com	0	39,921	69,427	57,473	60,528	48,655	49,956	64,303	61,741	51,476	49,117	48,460	601,056
	Com Total	767,529	667,902	733,363	868,928	873,180	1,067,457	1,272,836	1,255,235	1,251,300	1,078,942	996,956	794,813	11,628,441
Industrial	Tier 1 - Ind	15,280	12,482	15,034	17,963	20,929	21,774	26,615	32,070	28,300	23,586	22,346	18,977	255,356
	Tier 2 - Ind	2,150	142	111	138	1,605	1,535	186	190	437	322	0	0	6,816
	Tier 3 - Ind	0	1,413	1,482	2,095	2,101	2,025	2,909	1,964	62	1,066	0	0	15,117
	Ind Total	17,430	14,037	16,627	20,196	24,635	25,334	29,710	34,224	28,799	24,974	22,346	18,977	277,289
Public Authority	Tier 1 - OPA	145,829	78,219	67,293	116,095	142,530	209,531	249,658	243,315	261,219	234,815	132,866	104,098	1,985,467
	Tier 2 - OPA	25,271	1,804	12,284	4,628	11,664	11,296	11,102	11,200	12,750	7,760	8,783	5,417	123,958
	Tier 3 - OPA	0	15,106	13,218	14,136	11,218	11,690	22,754	11,895	18,666	15,835	8,793	11,487	154,800
	OPA Total	171,100	95,129	92,795	134,859	165,412	232,517	283,514	266,410	292,635	258,410	150,442	121,002	2,264,225

Golf

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Total
Viscaino Tank	Tier 1 - Visc	210	98	876	281	3,242	67,338	96,977	91,593	84,082	84,057	46,155	159	475,068
	Tier 2 - Visc	0	0	0	3,619	0	(3,619)	0	0	0	0	0	368	368
	Tier 3 - Visc	0	0	0	0	0	0	0	0	0	0	0	0	0
	Visc Total	210	98	876	3,900	3,242	63,719	96,977	91,593	84,082	84,057	46,155	527	475,436
Construction	Tier 1 - Constr	130	0	402	101	63	8	16	868	181	1,519	870	3,182	7,340
	Tier 2 - Constr	0	0	0	0	0	0	0	0	0	0	0	0	0
	Tier 3 - Constr	0	0	0	0	0	0	0	0	0	0	0	0	0
	Constr Total	130	0	402	101	63	8	16	868	181	1,519	870	3,182	7,340
Sale for Resale	Tier 1 - OWU	0	0	0	0	0	0	0	0	0	0	125,728	0	125,728
	Tier 2 - OWU	0	0	0	0	0	0	0	0	0	0	0	0	0
	Tier 3 - OWU	0	0	0	0	0	0	0	0	0	0	0	0	0
	OWU Total	0	0	0	0	0	0	0	0	0	0	125,728	0	125,728
Bishop	Tier 1 - Bish	23,290	7,206	24,899	19,814	18,174	35,664	34,905	34,544	35,338	31,298	35,591	16,928	317,649
	Tier 2 - Bish	0	1,886	7,530	7,851	8,538	10,828	13,271	12,564	14,260	13,656	13,001	6,819	110,203
	Tier 3 - Bish	0	2,350	5,604	6,590	7,301	11,844	16,558	14,506	13,711	14,997	10,092	3,358	106,909
	Tier 4 - Bish	0	598	1,801	2,665	3,977	7,074	9,677	9,865	10,178	8,861	5,487	1,465	61,647
	Tier 5 - Bish	0	2,702	4,572	10,660	8,097	13,815	23,310	20,274	23,464	17,294	11,706	3,701	139,595
	Bish Total	23,290	14,742	44,406	47,579	46,085	79,223	97,721	91,754	96,950	86,106	75,876	32,271	736,003
Hidden Hills/Ryan Ranch	Tier 1 - HH/RR	26,487	27,312	28,993	31,920	31,979	34,001	41,127	42,815	40,186	42,335	50,477	31,790	429,421
	Tier 2 - HH/RR	13,761	7,506	6,846	9,988	9,132	11,391	15,902	15,758	16,184	16,471	16,237	11,835	151,010
	Tier 3 - HH/RR	2,479	4,158	2,981	6,055	6,854	10,933	17,892	18,752	18,592	18,623	14,972	5,892	128,183
	Tier 4 - HH/RR	1,563	2,401	1,022	1,671	2,112	3,379	8,175	8,797	9,539	8,455	5,560	3,254	55,927
	Tier 5 - HH/RR	0	6,392	4,752	4,991	3,856	4,592	23,845	16,830	17,985	20,248	7,217	7,496	118,204
	HH/RR Total	44,290	47,769	44,594	54,625	53,933	64,294	106,941	102,953	102,485	106,132	94,462	60,267	882,745

California-American Water Company

WRAM Amortization Application

APPLICATION NO. A.10-09-017
DATA REQUEST RESPONSE

Response Provided By:	Sherrene Chew
Title:	Financial Analyst III
Address:	4701 Beloit Drive Sacramento, CA 95838
DRA Request:	JM2-001
Company Number:	JM2-002-002
Date Received:	3/9/2011
Date Response Due:	3/14/2011
Subject Area:	2010 WRAM/MCBA for the Monterey District

DRA QUESTION:

2. In 2010 (February - December), actual multi-residential usage in the Monterey District was approximately 9% higher than adopted. However, the net WRAM/MCBA is an under-collection of approximately 32% or ($996,489). Since sales have increased in this customer class, please provide an explanation of why actual revenues have decreased significantly relative to adopted revenues in this customer class

COMPANY RESPONSE:

As shown in "JM2-002-Q002 – Attachment.xls", the spread and amount of actual revenues from each of the five multi-residential rate tiers is significantly different from the spread projected in the rate design. For example, recorded usage in Tier 5 for 2010 came to 25,969 tens of cfs with associated revenue of $67,501. This is compared to the rate design submitted in AL 846 (Segunda Tank Rate Base Offset), which projected 406,994 tens of cfs and $1,055,596 in projected revenue on an annual basis. Under the rate design, 53.44% of multi-residential revenue was expected to come out of Tiers 3-5, 34% of which would come out of Tier 5 specifically. Thus, the increase in overall consumption (which only occurred in Tiers 1 and 2) was not enough to compensate for the decline in revenue and usage in the higher tiers.

Please note, for simplicity of the analysis, the full 2010 year was taken into account. This was done to align the data projected in the rate design, which is on an annual basis, to a full year of recorded data in order to illustrate the trend in usage and revenue patterns. Similarly, AL 846 was only effective starting July 1, 2010. While this is not a true picture of the total adopted revenue for the year, it still reflects the decline in revenue collections in the upper tiers.

CALIFORNIA AMERICAN WATER COMPANY
2010 WRAM APPLICATION
DATA REQUEST JM2-002-002: MULTI-RESIDENTIAL USAGE & REVENUE HISTORY

CONSUMPTION: In tens of cfs

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total	Per GRC Rate Design	$ Difference	% Difference
M1MM0	Tier 1	213,488	246,237	329,294	302,374	293,374	316,916	317,456	312,776	322,124	315,893	305,161	304,896	3,579,988			
	Tier 2	84,595	29,117	64,487	66,869	70,622	82,422	98,801	89,521	142,485	130,339	96,502	64,570	1,020,329			
	Tier 3	12,262	2,408	7,091	6,456	4,642	15,428	45,666	49,597	9,804	20,122	5,131	4,082	182,686			
	Tier 4	3,589	1,304	1,234	2,008	1,083	1,415	1,658	24,533	1,855	2,029	1,084	1,509	43,300			
	Tier 5	2,337	1,891	2,518	2,823	1,432	1,540	1,779	1,513	1,179	501	370	557	18,439			
	Subtotal M1MM0	316,270	280,957	404,623	380,529	371,152	417,720	465,361	477,941	477,447	468,882	408,247	375,613	4,844,742			
M1MM1	Tier 1	65,622	67,165	98,369	70,768	94,131	86,041	87,120	87,067	88,265	86,616	89,307	84,551	1,005,020			
	Tier 2	27,596	9,129	13,598	18,667	15,006	28,420	29,287	28,207	36,768	34,017	24,644	14,867	280,204			
	Tier 3	2,142	695	540	1,415	1,066	2,915	8,029	10,017	3,439	2,065	1,217	1,722	35,263			
	Tier 4	130	257	221	697	543	777	733	481	741	601	308	627	6,116			
	Tier 5	550	408	161	738	1,573	722	410	286	376	273	132	48	5,677			
	Subtotal M1MM1	96,040	77,654	112,889	92,284	112,319	118,875	125,579	126,058	129,588	123,571	115,607	101,815	1,332,279			
M1MM2	Tier 1	12,010	16,506	16,992	16,073	16,981	17,555	19,420	18,831	19,701	19,521	20,112	17,787	211,489			
	Tier 2	5,010	2,576	2,618	3,206	3,506	4,072	5,837	5,297	5,376	5,805	3,546	3,496	50,345			
	Tier 3	100	240	396	205	1,048	709	2,341	1,461	2,142	798	515	222	10,177			
	Tier 4	100	112	11	4	204		485	81	334	75	111		1,517			
	Tier 5	1,510						3		165		175		1,853			
	Subtotal M1MM2	18,730	19,434	20,017	19,488	21,739	22,336	28,086	25,670	27,718	26,199	24,459	21,505	275,381			
M1M1I																	
	Tier 1	30	53	51	62	90	69	53	55	90	50	165	68	836			
	Tier 2					90				90		105		285			
	Tier 3					61				33		105		199			
	Tier 4											7		7			
	Tier 5													0			
	Subtotal M1M1I	30	53	51	62	241	69	53	55	213	50	382	68	1,327			
GRAND TOTAL																	
	Tier 1	291,150	329,961	444,705	389,277	404,576	420,581	424,049	418,729	430,180	422,079	414,745	407,302	4,797,333	4,131,190	666,143	16.12%
	Tier 2	117,201	40,822	80,703	88,741	89,224	114,914	133,925	123,025	184,719	170,160	124,797	82,933	1,351,163	785,907	565,256	71.92%
	Tier 3	14,504	3,343	8,027	8,076	6,817	19,052	56,036	61,075	15,418	22,985	6,968	6,026	228,325	372,693	-144,368	-38.74%
	Tier 4	3,819	1,673	1,466	2,709	1,830	2,192	2,876	25,095	2,930	2,705	1,510	2,136	50,939	219,408	-168,469	-76.78%
	Tier 5	4,397	2,299	2,679	3,561	3,005	2,262	2,192	1,799	1,720	774	677	605	25,969	406,994	-381,025	-93.62%
	GRAND TOTAL	**431,070**	**378,098**	**537,580**	**492,363**	**505,451**	**559,000**	**619,079**	**629,724**	**634,966**	**618,702**	**548,695**	**499,001**	**6,453,729**	5,916,193	537,536	

REVENUE

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
M1MM0	Tier 1	$36,395	$67,765	$90,622	$83,214	$80,737	$87,215	$88,078	$89,288	$94,691	$92,904	$89,748	$89,670	$990,327
	Tier 2	$28,845	$11,667	$25,840	$26,794	$28,298	$33,026	$39,813	$36,965	$61,374	$56,267	$41,660	$27,875	$418,423
	Tier 3	$6,271	$1,930	$5,683	$5,174	$3,720	$12,365	$36,685	$40,381	$8,462	$17,373	$4,430	$3,524	$146,000
	Tier 4	$2,447	$2,090	$1,978	$3,218	$1,735	$2,268	$2,674	$39,911	$3,204	$3,503	$1,871	$2,606	$67,505
	Tier 5	$3,187	$5,304	$7,063	$7,919	$4,017	$4,319	$5,019	$4,378	$3,562	$1,513	$1,118	$1,683	$49,084
	Subtotal M1MM0	$77,146	$88,756	$131,186	$126,318	$118,507	$139,194	$172,270	$210,923	$171,293	$171,560	$138,827	$125,358	$1,671,338
M1MM1	Tier 1	$11,187	$18,484	$27,071	$19,475	$25,905	$23,679	$24,129	$24,499	$25,951	$25,474	$26,265	$24,867	$276,986
	Tier 2	$9,410	$3,658	$5,449	$7,480	$6,013	$11,388	$11,793	$11,463	$15,870	$14,685	$10,639	$6,418	$114,264
	Tier 3	$1,096	$557	$433	$1,134	$854	$2,336	$6,459	$8,140	$2,968	$1,783	$1,051	$1,487	$28,298
	Tier 4	$89	$412	$354	$1,117	$870	$1,245	$1,179	$784	$1,278	$1,038	$532	$1,083	$9,981
	Tier 5	$750	$1,144	$452	$2,070	$4,412	$2,025	$1,152	$812	$1,135	$825	$399	$145	$15,322
	Subtotal M1MM1	$22,531	$24,255	$33,759	$31,276	$38,055	$40,674	$44,713	$45,698	$47,202	$43,804	$38,885	$33,999	$444,852
M1MM2	Tier 1	$2,047	$4,542	$4,676	$4,423	$4,673	$4,831	$5,378	$5,253	$5,792	$5,741	$5,915	$5,231	$58,504
	Tier 2	$1,708	$1,032	$1,049	$1,285	$1,405	$1,632	$2,352	$2,149	$2,320	$2,506	$1,531	$1,509	$20,477
	Tier 3	$51	$192	$317	$164	$840	$568	$1,885	$1,185	$1,849	$689	$445	$192	$8,379
	Tier 4	$68	$180	$18	$6	$327		$781	$131	$577	$130	$192		$2,409
	Tier 5	$2,059						$8		$499		$529		$3,095
	Subtotal M1MM2	$5,935	$5,947	$6,060	$5,879	$7,245	$7,031	$10,405	$8,719	$11,036	$9,066	$8,611	$6,932	$92,865
M1M1I														
	Tier 1	$5	$15	$14	$17	$25	$19	$15	$15	$26	$15	$49	$20	$234
	Tier 2					$36				$39		$45		$120
	Tier 3					$49				$28		$91		$168
	Tier 4											$12		$12
	Tier 5													$0
	Subtotal M1M1I	$5	$15	$14	$17	$110	$19	$15	$15	$94	$15	$197	$20	$535
GRAND TOTAL														
	Tier 1	$49,634	$90,806	$122,383	$107,129	$111,340	$115,744	$117,600	$119,056	$126,461	$124,134	$121,977	$119,788	$1,326,051
	Tier 2	$39,963	$16,357	$32,337	$35,558	$35,752	$46,046	$53,957	$50,577	$79,602	$73,458	$53,875	$35,802	$553,285
	Tier 3	$7,418	$2,679	$6,434	$6,473	$5,463	$15,270	$45,030	$49,707	$13,308	$19,845	$6,016	$5,203	$182,845
	Tier 4	$2,604	$2,682	$2,350	$4,341	$2,932	$3,513	$4,635	$40,826	$5,059	$4,670	$2,607	$3,688	$79,907
	Tier 5	$5,997	$6,449	$7,515	$9,989	$8,429	$6,344	$6,180	$5,190	$5,196	$2,338	$2,046	$1,828	$67,501
	GRAND TOTAL	**$105,616**	**$118,973**	**$171,019**	**$163,491**	**$163,917**	**$186,917**	**$227,403**	**$265,356**	**$229,625**	**$224,445**	**$186,519**	**$166,309**	**$2,209,589**

	from AL 846 Per GRC	$	%	% to Total

California-American Water Company

WRAM Amortization Application

APPLICATION NO. A.10-09-017
DATA REQUEST RESPONSE

Response Provided By:	Sherrene Chew
Title:	Financial Analyst III
Address:	4701 Beloit Drive Sacramento, CA 95838
DRA Request:	JM2-001
Company Number:	JM2-002-003
Date Received:	3/9/2011
Date Response Due:	3/14/2011
Subject Area:	2010 WRAM/MCBA for the Monterey District

DRA QUESTION:

3. For Bishop, and Hidden Hills/Ryan Ranch, actual usage in 2010 (February - December) was approximately 15% lower than adopted. However, the net WRAM/MCBA is an over-collection of $86,439 and $25,351, respectively. Please provide an explanation of why actual revenues have increased relative to adopted revenues in this customer class.

COMPANY RESPONSE:

In Bishop and Hidden Hills/Ryan Ranch, the drop in consumption is occurring in the first two tiers compared to the rate design projections as shown in "JM2-002-Q003 – Attachment.xls". At the same time, usage in the upper three tiers is higher than anticipated, thus driving a net over-collection in revenue for these sub-areas despite an overall decline in consumption.

Another cause of the over-collection is that the rate design did not segregate Bishop non-residential or irrigation from residential. Rates were established based on water sales for Bishop as a system. However, for the tariffs, Bishop non-residential and irrigation customers were set on the Monterey main system rates for non-residential and irrigation. This was done in accordance with the rate design settlement, which only established a transition period for Bishop residential customers. The same is true for the Hidden Hills/Ryan Ranch region.

Please note, for simplicity of the analysis, the full 2010 year was taken into account and usage/revenue for the various customer classes within the sub-system was consolidated. This was done to align the data projected in the rate design, which is on an annual basis by sub-system, to a full year of recorded data in order to illustrate the trend in usage and revenue patterns. Similarly, AL 846 was only effective starting July

1, 2010. While this is not a true picture of the total adopted revenue for the year, it still reflects the over-collection of revenue in the upper tiers.

CALIFORNIA AMERICAN WATER COMPANY
2010 WRAM APPLICATION 10-09-017
DATA REQUEST JM2-002-003
BISHOP, HIDDEN HILLS & RYAN RANCH 2010 USAGE BY TIERS

USAGE - IN TENS OF CFS

HH/RR - Residential

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Total
Tier 1	26,027	14,836	15,164	17,133	17,034	17,548	18,650	18,607	18,799	18,783	18,369	17,841	218,789
Tier 2	13,761	7,241	5,923	8,652	8,621	10,982	15,398	14,912	15,830	15,291	13,284	11,172	141,065
Tier 3	2,479	3,688	2,020	3,383	3,675	8,125	14,775	15,779	15,950	15,123	11,779	5,428	102,203
Tier 4	1,563	2,401	1,022	1,671	2,112	3,379	8,175	8,797	9,539	8,455	5,560	3,254	55,927
Tier 5	0	6,392	4,752	4,991	3,856	4,592	23,845	16,830	17,985	20,248	7,217	7,496	118,204
Res Total	43,830	34,558	28,881	35,829	35,298	44,624	80,842	74,926	78,102	77,900	56,208	45,191	636,189

HH/RR - Non Residential

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Total
Tier 1	460	11,199	12,301	13,221	11,682	11,562	12,657	12,367	11,449	12,057	21,206	12,564	142,726
Tier 2	0	48	381	650	310	120	177	271	183	166	464	272	3,042
Tier 3	0	470	961	2,673	3,179	2,808	3,118	2,973	2,642	3,500	3,193	464	25,980
Non-Res Total	460	11,717	13,643	16,544	15,171	14,490	15,952	15,611	14,274	15,723	24,863	13,300	171,748

HH/RR - Irrigation

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Total		
Tier 1	0	1,277	1,528	1,566	3,263	4,891	9,820	11,841	9,938	11,495	10,902	1,385	67,905		
Tier 2	0	217	542	686	201	289	327	575	171	1,014	2,489	391	6,903		
Irr Total	0	1,494	2,070	2,252	3,464	5,180	10,147	12,416	10,109	12,509	13,391	1,776	74,808	AL 846 Per GRC Rate Design	Difference
HH/RR - Total															
Tier 1	26,487	27,312	28,993	31,920	31,979	34,001	41,127	42,815	40,186	42,335	50,477	31,790	429,421	591,414	(161,993)
Tier 2	13,761	7,506	6,846	9,988	9,132	11,391	15,902	15,758	16,184	16,471	16,237	11,835	151,010	212,806	(61,796)
Tier 3	2,479	4,158	2,981	6,055	6,854	10,933	17,892	18,752	18,592	18,623	14,972	5,892	128,183	97,117	31,066
Tier 4	1,563	2,401	1,022	1,671	2,112	3,379	8,175	8,797	9,539	8,455	5,560	3,254	55,927	38,770	17,157
Tier 5	0	6,392	4,752	4,991	3,856	4,592	23,845	16,830	17,985	20,248	7,217	7,496	118,204	100,631	17,573
HH/RR Total	44,290	47,769	44,594	54,625	53,933	64,294	106,941	102,953	102,485	106,132	94,462	60,267	882,745	1,040,738	(157,993)

CALIFORNIA AMERICAN WATER COMPANY
2010 WRAM APPLICATION 10-09-017
DATA REQUEST JM2-002-003
BISHOP, HIDDEN HILLS & RYAN RANCH 2010 USAGE BY TIERS
REVENUES

HH/RR - Residential

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Total
Tier 1	$7,561	$4,083	$4,173	$4,715	$4,688	$4,829	$5,133	$5,190	$5,246	$5,241	$5,126	$4,979	$60,964
Tier 2	$5,331	$2,901	$2,373	$3,467	$3,454	$4,400	$6,170	$6,047	$6,422	$6,204	$5,389	$4,533	$56,691
Tier 3	$1,921	$2,956	$1,619	$2,711	$2,946	$6,512	$11,844	$12,798	$12,942	$12,271	$9,558	$4,404	$82,481
Tier 4	$3,035	$2,405	$1,024	$1,674	$2,116	$3,385	$8,191	$8,919	$9,675	$8,576	$5,639	$3,300	$57,938
Tier 5	$0	$10,246	$7,617	$8,000	$6,181	$7,361	$38,227	$27,314	$29,188	$32,860	$11,713	$12,165	$190,871
Res Total	$17,847	$22,591	$16,807	$20,567	$19,384	$26,486	$69,565	$60,269	$63,473	$65,152	$37,424	$29,381	$448,947

HH/RR - Non Residential

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Total
Tier 1	$178	$4,487	$4,929	$5,298	$4,681	$4,633	$5,072	$5,014	$4,645	$4,892	$8,603	$5,097	$57,530
Tier 2	$0	$58	$458	$781	$373	$144	$213	$330	$223	$202	$565	$331	$3,677
Tier 3	$0	$1,318	$2,696	$7,497	$8,916	$7,877	$8,746	$8,438	$7,503	$9,940	$9,068	$1,318	$73,317
Non-Res Total	$178	$5,864	$8,083	$13,576	$13,970	$12,654	$14,031	$13,782	$12,371	$15,033	$18,236	$6,746	$134,524

HH/RR - Irrigation

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	Total
Tier 1	$0	$1,024	$1,225	$1,255	$2,615	$3,920	$7,876	$9,604	$8,064	$9,327	$8,846	$1,124	$54,879
Tier 2	$0	$609	$1,520	$1,924	$564	$811	$917	$1,633	$486	$2,880	$7,069	$1,111	$19,523
Irr Total	$0	$1,632	$2,745	$3,180	$3,179	$4,731	$8,793	$11,237	$8,549	$12,207	$15,914	$2,235	$74,403

HH/RR - Total

														AL 846 Per GRC Rate Design	Difference
Tier 1	$7,740	$9,594	$10,327	$11,268	$11,984	$13,382	$18,081	$19,808	$17,954	$19,460	$22,575	$11,199	$173,373	$187,142	($13,768)
Tier 2	$5,331	$3,568	$4,352	$6,172	$4,391	$5,355	$7,301	$8,010	$7,131	$9,285	$13,023	$5,975	$79,892	$105,962	($26,069)
Tier 3	$1,921	$4,274	$4,315	$10,208	$11,862	$14,389	$20,590	$21,236	$20,445	$22,211	$18,625	$5,722	$155,798	$115,588	$40,210
Tier 4	$3,035	$2,405	$1,024	$1,674	$2,116	$3,385	$8,191	$8,919	$9,675	$8,576	$5,639	$3,300	$57,938	$35,913	$22,026
Tier 5	$0	$10,246	$7,617	$8,000	$6,181	$7,361	$38,227	$27,314	$29,188	$32,860	$11,713	$12,165	$190,871	$149,144	$41,728
HH/RR Total	$18,026	$30,087	$27,634	$37,323	$36,534	$43,871	$92,390	$85,288	$84,393	$92,392	$71,575	$38,362	$657,873	$593,748	$64,125

California-American Water Company

WRAM Amortization Application

APPLICATION NO. A.10-09-017
DATA REQUEST RESPONSE

Response Provided By:	Sherrene Chew
Title:	Financial Analyst III
Address:	4701 Beloit Drive Sacramento, CA 95838
DRA Request:	JM2-003
Company Number:	JM2-003-001
Date Received:	3/16/2011
Date Response Due:	3/18/2011
Subject Area:	2010 WRAM/MCBA for the Monterey District

DRA QUESTION:

1. In the Compliance Filing dated February 22, 2011, Cal Am proposed a surcharge of 35% on the quantity rates to reduce the growing under-collection in Monterey. Please clarify whether this 35% surcharge is intended to address: a) the under collections going forward or b) the existing balance in the WRAM/MCBA account which for 2010 is estimated at $12M.

COMPANY RESPONSE:

The 35% surcharge is meant to address the anticipated under-collection that would occur in 2011 under the current rate design.

California-American Water Company

WRAM Amortization Application

APPLICATION NO. A.10-09-017
DATA REQUEST RESPONSE

Response Provided By:	Sherrene Chew
Title:	Financial Analyst III
Address:	4701 Beloit Drive Sacramento, CA 95838
DRA Request:	JM2-003
Company Number:	JM2-003-002
Date Received:	3/16/2011
Date Response Due:	3/18/2011
Subject Area:	2010 WRAM/MCBA for the Monterey District

DRA QUESTION:

2. If the response to #1 above is to address the under collection going forward, how would the 35% surcharge be coordinated with the surcharge that Cal Am will file by March 31, 2011 through advice letter that will deal with the 2010 WRAM/MCBA balance?

COMPANY RESPONSE:

The 35% surcharge and recovery of the 2010 WRAM/MCBA balance would occur simultaneously. If the timing of the final decision in this proceeding permits, California American Water would prefer to roll both items out at once to minimize the number of rate changes. Otherwise, California American Water intends to move forward with its advice letter to institute a surcharge to recover the 2010 WRAM/MCBA balance immediately and will apply the 35% surcharge to quantity rates if and when it is directed to do so.

California-American Water Company

WRAM Amortization Application

APPLICATION NO. A.10-09-017
DATA REQUEST RESPONSE

Response Provided By:	Sherrene Chew
Title:	Financial Analyst III
Address:	4701 Beloit Drive Sacramento, CA 95838
DRA Request:	JM2-003
Company Number:	JM2-003-003
Date Received:	3/16/2011
Date Response Due:	3/18/2011
Subject Area:	2010 WRAM/MCBA for the Monterey District

DRA QUESTION:

3. Please provide, in excel format, the calculations, assumptions and estimated quantity surcharges to support how Cal Am intends to implement the 35% surcharge on the quantity rates and duration of implementation.

COMPANY RESPONSE:

California American Water proposes the surcharge be 35% of the base quantity rate in effect for each tier at the time its request is approved. Please refer "JM2-003-Q003 – Attachment.xls", which provides an estimate of the surcharge based on today's base rates.

CALIFORNIA AMERICAN WATER COMPANY
2010 WRAM APPLICATION 10-09-017
DATA REQUEST JM2-003-003
PROPOSED 35% WRAM SURCHARGE

	2011 Current Base Rates[1]	2011 Current Interim Rate Surcharge	2011 Current Combined Rate	2011 35% WRAM Surcharge	2011 Proposed Combined Rate
Monterey Main System					
	Per Cf	Per Cf	Per Cf	Per Cf	Per Cf
Residential, Multi-Residential & Sale for Resale:					
Block 1: For the first 10 cu. ft. x Customer Allotment	$0.2821	$0.0000	$0.2821	$0.0987	$0.3808
Block 2: For the second 10 cu. ft. x Customer Allotment	$0.3723	$0.0352	$0.4075	$0.1303	$0.5378
Block 3: For the third 10 cu. ft. x Customer Allotment	$0.7447	$0.0704	$0.8151	$0.2606	$1.0757
Block 4: For the fourth 10 cu. ft. x Customer Allotment	$1.4893	$0.1408	$1.6301	$0.5213	$2.1514
Block 5: All Water over 40 cu. ft. x Customer Allotment	$2.6063	$0.2463	$2.8526	$0.9122	$3.7648
Non-Residential:					
Block 1: For all water delivered up to monthly allotment, per 10 cu. ft.	$0.3723	$0.0352	$0.4075	$0.1303	$0.5378
Block 2: For the next 15% of monthly allotment delivered, per 10 cu. ft.	$1.1170	$0.1056	$1.2226	$0.3910	$1.6136
Block 3: For all water delivered over Block 2, per 10 cu. ft.	$2.6063	$0.2463	$2.8526	$0.9122	$3.7648
Dedicated Irrigation:					
Block 1: For all water delivered up to monthly allotment, per 10 cu. ft.	$0.7447	$0.0704	$0.8151	$0.2606	$1.0757
Block 2: For all water delivered over monthly allotment, per 10 cu. ft.	$2.6063	$0.2463	$2.8526	$0.9122	$3.7648
Special Use:					
For all water delivered, per 10 cu. ft.	$0.7447	$0.0704	$0.8151	$0.2606	$1.0757
Hidden Hills & Ryan Ranch					
Residential, Multi-Residential & Sale for Resale:					
Block 1: For the first 10 cu. ft. x Customer Allotment	$0.2821	$0.0000	$0.2821	$0.0987	$0.3808
Block 2: For the second 10 cu. ft. x Customer Allotment	$0.3723	$0.0352	$0.4075	$0.1303	$0.5378
Block 3: For the third 10 cu. ft. x Customer Allotment	$0.7447	$0.0704	$0.8151	$0.2606	$1.0757
Block 4: For the fourth 10 cu. ft. x Customer Allotment	$1.1170	$0.0880	$1.2050	$0.3910	$1.5960
Block 5: All Water over 40 cu. ft. x Customer Allotment	$1.8616	$0.1408	$2.0024	$0.6516	$2.6540
Non-Residential:					
Block 1: For all water delivered up to monthly allotment, per 10 cu. ft.	$0.3723	$0.0352	$0.4075	$0.1303	$0.5378
Block 2: For the next 15% of monthly allotment delivered, per 10 cu. ft.	$1.1170	$0.1056	$1.2226	$0.3910	$1.6136
Block 3: For all water delivered over Block 2, per 10 cu. ft.	$2.6063	$0.2463	$2.8526	$0.9122	$3.7648
Dedicated Irrigation:					
Block 1: For all water delivered up to monthly allotment, per 10 cu. ft.	$0.7447	$0.0704	$0.8151	$0.2606	$1.0757
Block 2: For all water delivered over monthly allotment, per 10 cu. ft.	$2.6063	$0.2463	$2.8526	$0.9122	$3.7648
Special Use:					
For all water delivered, per 10 cu. ft.	$0.7447	$0.0704	$0.8151	$0.2606	$1.0757
Bishop					
Residential, Multi-Residential & Sale for Resale:					
Block 1: For the first 10 cu. ft. x Customer Allotment	$0.1862	$0.0000	$0.1862	$0.0652	$0.2514
Block 2: For the second 10 cu. ft. x Customer Allotment	$0.2792	$0.0264	$0.3056	$0.0977	$0.4033
Block 3: For the third 10 cu. ft. x Customer Allotment	$0.4654	$0.0352	$0.5006	$0.1629	$0.6635
Block 4: For the fourth 10 cu. ft. x Customer Allotment	$0.6516	$0.0440	$0.6956	$0.2281	$0.9237
Block 5: All Water over 40 cu. ft. x Customer Allotment	$0.7447	$0.0528	$0.7975	$0.2606	$1.0581
Non-Residential:					
Block 1: For all water delivered up to monthly allotment, per 10 cu. ft.	$0.3723	$0.0352	$0.4075	$0.1303	$0.5378
Block 2: For the next 15% of monthly allotment delivered, per 10 cu. ft.	$1.1170	$0.1056	$1.2226	$0.3910	$1.6136
Block 3: For all water delivered over Block 2, per 10 cu. ft.	$2.6063	$0.2463	$2.8526	$0.9122	$3.7648
Dedicated Irrigation:					
Block 1: For all water delivered up to monthly allotment, per 10 cu. ft.	$0.7447	$0.0704	$0.8151	$0.2606	$1.0757
Block 2: For all water delivered over monthly allotment, per 10 cu. ft.	$2.6063	$0.2463	$2.8526	$0.9122	$3.7648
Special Use:					
For all water delivered, per 10 cu. ft.	$0.7447	$0.0704	$0.8151	$0.2606	$1.0757

(1) Per Advice Letter 880 Monterey 2011 Step

California-American Water Company

WRAM Amortization Application

APPLICATION NO. A.10-09-017
DATA REQUEST RESPONSE

Response Provided By:	Sherrene Chew
Title:	Financial Analyst III
Address:	4701 Beloit Drive Sacramento, CA 95838
DRA Request:	JM2-003
Company Number:	JM2-003-004
Date Received:	3/16/2011
Date Response Due:	3/18/2011
Subject Area:	2010 WRAM/MCBA for the Monterey District

DRA QUESTION:

4. Please provide, in excel format, the supporting calculations Cal Am used to develop its 35% surcharge proposal, referenced in footnote 2 of its February 22, 2011 Compliance Filing.

COMPANY RESPONSE:

Please see "JM2-003-Q004 – Attachment.xls" for the calculation of the 35% proposal.

CALIFORNIA AMERICAN WATER COMPANY
2010 WRAM APPLICATION 10-09-017
DATA REQUEST JM2-003-004
CALCULATION OF PROPOSED 35% QUANTITY SURCHARGE

2010 WRAM/MCBA Est. Undercollected Bal Feb-Dec	$11,774,187
Annualized	$12,844,568
Adopted Qnty Rev (based on today's rates)	$36,314,968
% to Revenue	35.37%

California-American Water Company

WRAM Amortization Application

APPLICATION NO. A.10-09-017
DATA REQUEST RESPONSE

Response Provided By:	Sherrene Chew
Title:	Financial Analyst III
Address:	4701 Beloit Drive Sacramento, CA 95838
DRA Request:	JM2-003
Company Number:	JM2-003-005
Date Received:	3/16/2011
Date Response Due:	3/18/2011
Subject Area:	2010 WRAM/MCBA for the Monterey District

DRA QUESTION:

5. Does Cal Am agree that its proposed surcharge of 35 percent on the quantity rates is likely to further reduce consumption?

COMPANY RESPONSE:

California American Water cannot state with any certainty what the impact of the proposed surcharge would be consumption at this point in time. It may be that the demand response is little or none for some customers and more for others. If the surcharge is put into effect, California American Water is willing to examine consumption over the course of the year to see if there is any notable difference in usage patterns. However, it would still be difficult to confirm if any changes are due specifically to the surcharge or other events.

California-American Water Company

WRAM Amortization Application

APPLICATION NO. A.10-09-017
DATA REQUEST RESPONSE

Response Provided By:	Sherrene Chew
Title:	Financial Analyst III
Address:	4701 Beloit Drive Sacramento, CA 95838
DRA Request:	JM2-003
Company Number:	JM2-003-006
Date Received:	3/16/2011
Date Response Due:	3/18/2011
Subject Area:	2010 WRAM/MCBA for the Monterey District

DRA QUESTION:

6. In its February 22, 2011 Compliance Filing, Cal Am proposes to implement a 35 percent surcharge and states that this is "so that mitigation of rate shock on customers in the Monterey County District can be immediately addressed." Please explain how this surcharge would mitigate rate shock.

COMPANY RESPONSE:

California American Water expects a number of rate increases to occur in the next few years related to the statewide GRC, Regional Desalination Project and San Clemente Dam. The amortization of the 2010 WRAM and MCBA estimated under-collected balance of $11.8M will also be in effect. If nothing is done to mitigate the balance accruing to the WRAM in 2011, customers could see another $12.8M under-collection that would be recoverable just as other increases are taking effect from the aforementioned proceedings. California American Water believes adjusting today's rates would be more appropriate than allowing the 2011 balance to accrue and then stacking the recovery of that balance on top of other known increases. It would also ensure that today's customers pay for the services rendered them.