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## Public Utilities Commission of the State of California

### Public Agenda 3405

Thursday, September 28, 2017 9:30 a.m.

Council Chambers, 276 Fourth Avenue  
Chula Vista, California

#### Commissioners

Michael Picker, President  
Martha Guzman Aceves  
Carla J. Peterman  
Liane M. Randolph  
Clifford Rechtschaffen

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

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#### Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) <b>Closed to the Public</b>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <b>Open to the Public</b>
Monday, September 25, 2017 (San Francisco) (Will be Held)	Thursday, September 28, 2017 (Chula Vista)
Monday, October 9, 2017 (San Francisco)	Thursday, October 12, 2017 (San Francisco)
Monday, October 23, 2017 (San Francisco)	Thursday, October 26, 2017 (Sacramento)
Monday, November 6, 2017 (San Francisco)	Thursday, November 9, 2017 (San Francisco)
Monday, November 27, 2017 (San Francisco)	Thursday, November 30, 2017 (San Francisco)

\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

**Matters of Public Interest**  
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)



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**Consent Agenda - Orders and Resolutions (continued)**

2 **San Diego Gas & Electric Company Requests Approval to Offer Line Item Billing Service for a Home Protection Plan Service, on a Non-Tariffed Basis**

[15833]

Res E-4853, Advice Letter (AL) 2990-E and AL 2525-G filed October 27, 2016 - Related matters.

**PROPOSED OUTCOME:**

- Approves San Diego Gas & Electric Company's (SDG&E) Advice Letter 2990-E/2525-G, which proposes to offer Line Item Billing Service to its electric and gas customers, for an optional Home Protection Plan Service provided directly by a third-party home protection plan company (Vendor) on a non-tariffed basis.

**SAFETY CONSIDERATIONS:**

- SDG&E's proposed Line Item Billing for the third-party Vendor's Home Protection Plan Service provides safety benefits to customers.

**ESTIMATED COST:**

- No net cost to ratepayers. SDG&E estimates \$100,000/year of net revenue from the Line Item Billing Service.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=195754084>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3402, Item 4 8/10/2017 (Staff);  
Agenda 3403, Item 5 8/24/2017 (Peterman);  
Agenda 3404, Item 4 9/14/2017 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

3 **San Diego Gas & Electric Company Requests the Commission to Modify Decision 10-12-048, Decision 12-02-002 and Decision 14-11-042 to Terminate its Renewable Auction Mechanism Procurement Requirement**

[15885]

R11-05-005

Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

**PROPOSED OUTCOME:**

- Requires San Diego Gas & Electric Company (SDG&E) to continue conducting Renewable Auction Mechanism solicitations.

**SAFETY CONSIDERATIONS:**

- The continued Renewable Auction Mechanism solicitations will assist California in reducing greenhouse gas emissions.

**ESTIMATED COST:**

- There may be future costs in the event SDG&E seeks to recoup its costs to conducting the Renewable Auction Solicitation through its next general rate case.

(Comr Rechtschaffen - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=193982841>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

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Agenda 3403, Item 18 8/24/2017 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

**4 Dismisses Complaint by Wave Community Newspapers, Inc**

[15896]

C16-12-008

Wave Community Newspapers, Inc. vs. U.S. TelePacific Corp., dba TelePacific Communications.

**PROPOSED OUTCOME:**

- Dismisses with prejudice for failure to state a cause of action.
- Closes Case 16-12-008.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations to consider with the implementation of this proposed decision.

**ESTIMATED COST:**

- There are no costs associated with the outcome of this proceeding.

(Comr Guzman Aceves - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=195685680>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

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Agenda 3404, Item 10 9/14/2017 (Guzman Aceves)

**Consent Agenda - Orders and Resolutions (continued)**

- 5                                    **Amended Application for Modification of Resolution T-17542  
Submitted by MetroPCS California, LLC dba MetroPCS and  
T-Mobile West LLC dba T-Mobile**

[15902]  
Res T-17568

**PROPOSED OUTCOME:**

- Denies Amended Application for Modification of Resolution T-17542 and directs the applicants to report and remit surcharges due beginning January 1, 2017 in accordance with Resolution T-17542 issued November 16, 2016.

**SAFETY CONSIDERATIONS:**

- This resolution assures the funding of the Commission's Universal Service Programs.

**ESTIMATED COST:**

- There are no costs associated with this proposed resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=195741373>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3404, Item 12 9/14/2017 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

6 **Resource Adequacy Rulemaking for 2019 and 2020  
Compliance Years**

[15927]

R. \_\_\_\_\_

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Annual Local and Flexible Procurement Obligations for the 2019 and 2020 Compliance Years.

**PROPOSED OUTCOME:**

- Opens new Order Instituting Rulemaking (OIR) to oversee the resource adequacy program, make any changes and refinements to the program, and establish local and flexible procurement obligations applicable to load-serving entities beginning with the 2019 compliance year. This proceeding is the successor to Rulemaking 14-10-010.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations to consider.

**ESTIMATED COST:**

- There are no costs associated with the opening of this OIR.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=193666386>

**Consent Agenda - Orders and Resolutions (continued)****7 Denies Liberty Utilities Request for Approval for Previous Transfer of Utility Employees to its Liberty Utilities Service Corp. Affiliate**

[15929]

A15-11-009

Application of Liberty Utilities (CalPeco Electric) LLC for Exemption from the Affiliate Transaction Rules for Its Transactions with Liberty Utilities Service Corp., or, in the Alternative, for a Waiver from Affiliate Transaction Rules V.C., V.G.1., and V.G.2.c.

**PROPOSED OUTCOME:**

- Denies the request to approve the transfer of employees and directs that the employees be returned to the utility.
- Closes Application 15-11-009.

**SAFETY CONSIDERATIONS:**

- No direct safety consideration; may improve future safety by restoring Commission oversight over utility employees.

**ESTIMATED COST:**

- No cost to ratepayers.

(Comr Peterman - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=195972773>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders and Resolutions (continued)**

8                                    **Authorization to continue and expand the Mobile Home Park Utility Upgrade Pilot Program for Currently Participating Electric and Gas Utilities**

[15931]  
Res E-4878

**PROPOSED OUTCOME:**

- Authorization for all currently participating electric and gas utilities to continue their Mobile Home Park (MHP) Pilot until the earlier date of either December 31, 2019, or the issuance of a Commission Decision for the continuation, expansion or modification of the program beyond December 31, 2019. The number of spaces converted in years 2018 and 2019 may not exceed the levels specified in the utility's respective advice letter filing.

**SAFETY CONSIDERATIONS:**

- Continuation of the MHP Pilot for electric and gas utilities will increase the safety of Mobilehome Parks for its residents.

**ESTIMATED COST:**

- A minimum of \$70 million to extend the Utility Upgrade program from January 1, 2018 to December 31, 2019.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=194142596>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

9

**Disclosure of Records of an Investigation**

[15933]

Res L-546

**PROPOSED OUTCOME:**

- Authorizes the disclosure of all Commission records concerning the Commission's investigation of an electrical incident that occurred at 801 Avalon Drive, San Francisco, CA, on May 5, 2017 once the investigation is closed.

**SAFETY CONSIDERATIONS:**

- This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

**ESTIMATED COST:**

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=193792237>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

10

**Adoption of General Order 66-D**

[15934]

R14-11-001

Order Instituting Rulemaking to Improve Public Access to Public Records Pursuant to the California Public Records Act.

**PROPOSED OUTCOME:**

- Adopts General Order (GO) 66-D which shall supersede GO 66-C effective January 1, 2018.
- Updates processes for submission of information to the Commission with a claim of confidentiality, requests for information pursuant to the California Public Record Act, Commission determination of confidentiality, and public disclosure of non-confidential information.
- Rulemaking 14-10-001 remains open.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Picker - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=193981726>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

11

**Long Beach Area Electrical Outage Investigation**

[15939]

I16-07-007

Order Instituting investigation on the Commission's Own Motion into the Operations and Practices of Southern California Edison Company; Notice of Opportunity for Hearing; and Order to Show Cause Why the Commission Should not Impose Fines and Sanctions for Major Power Outages in the City of Long Beach on July 15, 2015 to July 20, 2015, and on July 30 to August 3, 2015.

**PROPOSED OUTCOME:**

- Adopts the uncontested settlement proposed by Safety and Enforcement Division and Southern California Edison Company (SCE).
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- SCE has substantially improved its Long Beach area system and will make additional system improvement at shareholder expense.

**ESTIMATED COST:**

- SCE shareholders will pay \$4 million to the General Fund and SCE shareholders will pursue \$11 million in specified improvements.

(Comr Picker - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=193982526>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Orders and Resolutions (continued)**

12 **Efficiency Goals for 2018 and Beyond**

[15944]

R13-11-005

Order Instituting Rulemaking Concerning Energy Efficiency Rolling Portfolios, Policies, Programs, Evaluation, and Related Issues.

**PROPOSED OUTCOME:**

- Adopts energy efficiency goals for 2018 and beyond.
- Defers adoption of cumulative goals.

**SAFETY CONSIDERATIONS:**

- No safety impacts are anticipated from adoption of this decision.

**ESTIMATED COST:**

- No direct cost impacts.

(Comr Peterman - Judge Fitch - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=194656346>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

13

**California Water Service Company to Increase the Safe Drinking Water State Revolving Fund Surcharge Rates and to Transfer Balance in the Lucerne Loan Number 1 Trust Account to the Lucerne Loan Number 2 Trust Account**

[15950]

Res W-5149, Advcie Letter 2267 filed July 7, 2017 - Related matters.

**Proposed Outcome:**

- Authorizes California Water Service Company (CWS), within 30 days from the effective date of this Resolution, to file a Supplement to Advice Letter (AL) No. 2267 effective January 1, 2018 to implement the monthly surcharge for the Safe Drinking Water State Revolving Fund (SDWSRF) Lucerne loan #2 shown in Table 4 on page 7 of this Resolution.
- Rejects the rates shown in the tariff sheets attached to AL No. 2267.
- Authorizes CWS to transfer the current balance in the Safe Drinking Water Bond Act Lucerne loan #1 trust account to the SDWSRF Lucerne loan #2 trust account.
- Reimburses CWS for the amount it advanced after the SDWSRF Lucerne loan #2 is fully paid by continuing the monthly surcharge until the \$40,000 is recovered.

**Safety Considerations:**

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

**Estimated Cost:**

- \$9,917.33 surcharge increase to be paid by the ratepayers of CWS.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=196085382>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

- 14                           **Approves two Bilateral Resource Adequacy Capacity Purchase Agreements Between Southern California Edison Company and AES Alamitos, LLC and AES Huntington Beach, LLC**

[15951]

Res E-4888, Advice Letter 3488-E filed October 10, 2016 - Related matters.

**PROPOSED OUTCOME:**

- Approves Southern California Edison Company's (SCE's) Resource Adequacy (RA) contract with AES Alamitos, LLC located in Long Beach California, for 2,010.38 MW (Units 1 - 6), from June 1, 2018 through December 31, 2019 and 1,165.82 MW (Units 3-5) from January 1, 2020 through December 31, 2020.
- Approves SCE's RA contract with AES Huntington Beach, LLC located in Huntington Beach California, for 451.55 MW (Units 1 & 2), from June 1, 2018 through December 31, 2019 and 225.80 MW (Unit 2), from January 1, 2020 through December 31, 2020.
- Denies SCE's RA contract with AES Redondo Beach, LLC located in Redondo Beach California, for 1,355.73 MW (Units 5 - 8) from June 1, 2018 through December 31, 2019 and 849.77 MW (Units 5, 6, and 8) from January 1, 2020 through December 31, 2020.

**SAFETY CONSIDERATIONS:**

- As existing and operational generating facilities, there are no incremental safety implications associated with this contract beyond the status quo.

**ESTIMATED COST:**

- Contract costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=196026233>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

- 15                                    **Adoption of Revised Self-Generation Incentive Program Developer Definition Pursuant to Decision 16-06-055 and other Revisions to the Self-Generation Incentive Program Handbook**

[15952]  
Res E-4887

**PROPOSED OUTCOME:**

- The definition of developer used in the Self-Generation Incentive Program (SGIP) is revised, and other clarifying amendments to the SGIP Handbook are made, on Energy Division's own motion. A Tier 1 advice letter that ensures compliance with this Resolution shall be filed by the SGIP administrators within 14 days.

**SAFETY CONSIDERATIONS:**

- There are no safety implications of the revised definition of developer.

**ESTIMATED COST:**

- There is no incremental cost associated with these changes to the Self-Generation Incentive Program rules.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=194729073>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*



**Consent Agenda - Orders and Resolutions (continued)**

16

**Track 1 Demonstration Projects A (Integration Capacity Analysis) and B (Locational Net Benefits Analysis)**

[15953]

R14-08-013, A.15-07-002, A.15-07-003, A.15-07-006 and A15-07-005, A.15-07-007, A.15-07-008 - Related matters.

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for Development of Distribution Resources Plans Pursuant to Public Utilities Code Section 769. Consolidated applications include PacifiCorp, Southern California Edison Company, San Diego Gas & Electric Company, Pacific Gas and Electric Company, Liberty Utilities (CalPeco Electric) LLC, and Golden State Water Company.

**PROPOSED OUTCOME:**

- Decision on Track 1 approves Demonstration Projects A (Integration Capacity Analysis) and B (Locational Net Benefits Analysis).

**SAFETY CONSIDERATIONS:**

- The identification of optional locations for the deployment of distributed resources can have safety benefits.

**ESTIMATED COST:**

- Costs for Demonstration Projects A and B have not yet been determined.

(Comr Picker - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=194540363>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

- 17                           **Affirms Water Division's Rejection of San Jose Water Company's Implementation of a Sales Reconciliation Mechanism and Increasing Rates Due to the Reduced Authorized Sales Forecast Requested in Advice Letter No. 501**

[15960]

Res W-5150, Advice Letter 501-W filed January 9, 2017 - Related matters.

**PROPOSED OUTCOME:**

- Affirms Water Division's rejection of San Jose Water Company's Advice Letter No. 501-W.

**SAFETY CONSIDERATIONS:**

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST:**

- Not Applicable.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=196037944>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

18

**California Energy Commission Requests Approval of its 2017-2018 Natural Gas Research Budget**

[15968]

Res G-3527

**PROPOSED OUTCOME:**

- Approve the California Energy Commission (CEC) Natural Gas Research and Development Program, Proposed Program Plan and Funding Request for Fiscal Year 2017-2018 with a budget of \$24 million, pursuant to Decision (D.) 04-08-010.

**SAFETY CONSIDERATIONS:**

- This Resolution approves and prioritizes the implementation of the CEC's proposed budget of \$8 million to advance infrastructure safety and integrity. Successful research in this area will support continued safe infrastructure operation.

**ESTIMATED COST:**

- Approves \$24 million for Fiscal Year 2017-2018, as previously authorized by D.04-08-010.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=194986667>

**Consent Agenda - Orders and Resolutions (continued)**

19

**Petition to Modify Decision 16-01-047 to Amend Ordering Paragraph 3 to Permit Ratepayers to Opt Out of Previously Ordered Refunds**

[15969]

A13-09-023, C12-03-017 - Related matters.

In the Matter of Application of Odd Fellows Sierra Recreation Association, a California corporation, and Sierra Park Water Company, Inc., a California corporation, for Certificate of Public Convenience and Necessity to Operate a Public Utility Water System near Long Barn, Tuolumne County, California and to Establish Rates for Service and for Sierra Park Water Company, Inc. to Issue Stock.

**PROPOSED OUTCOME:**

- Grants Petition to Modify and amends Ordering Paragraph 3 of Decision 16-01-047 to permit ratepayers to opt out of previously ordered refunds.
- Closes Application 13-09-023 and Case 12-03-017.

**SAFETY CONSIDERATIONS:**

- Granting the Petition will not impede the quality or safety of service.

**ESTIMATED COST:**

- Unquantified cost savings to the utility.

(Comr Picker - Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=195642031>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3404, Item 27 9/14/2017 (Peterman)

**Consent Agenda - Orders and Resolutions (continued)**

20

**Decision Granting, in Part, a Petition to Modify by the Program Administrators for the California Solar Initiative Regarding Certain Reporting Requirements**

[15976]

R12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

**PROPOSED OUTCOME:**

- Grants, in part, a petition for modification related to the reporting requirements for the California Solar Initiative General Market Program.
- Modifies the reporting requirements for the California Solar Initiative General Market Program imposed on the Program Administrators, Pacific Gas and Electric Company, Southern California Edison Company, Center for Sustainable Energy (on behalf of San Diego Gas & Electric Company) so that the requirements are more consistent with the needs of the Program, which closed to new applications on December 31, 2016.
- The proceeding remains open.

**SAFETY CONSIDERATIONS:**

- No safety considerations are related to this decision.

**ESTIMATED COST:**

- No costs are related to this decision.

(Comr Rechtschaffen - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=194210442>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

21

**Grants Permit to Construct Ocean Ranch Substation in San Diego Gas & Electric Company Territory**

[15982]

A16-07-016

In the Matter of the Application of San Diego Gas & Electric Company for a Permit to Construct The Ocean Ranch Substation Project.

**PROPOSED OUTCOME:**

- Grants permit to construct Ocean Ranch substation in San Diego Gas & Electric Company Territory.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Increased capacity and redundancy allows for improved reliability and public safety.

**ESTIMATED COST:**

- Approximately \$72.4 million.

(Comr Peterman - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=195474283>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

22

**Transfer of Control of West Safety and West Telecom to Olympus Holdings**

[15992]

A17-05-017

In the Matter of the Joint Application of West Corporation, Transferor and Olympus Holdings II, LLC, Transferee to Authorize the Transfer of Control of West Safety Communications Inc. f/k/a Intrado Communications, Inc. and West Telecom Services, LLC f/k/a Hypercube Telecom, LLC.

**PROPOSED OUTCOME:**

- Grants the unopposed application for the approval of Transfer of Control of West Safety and West Telecom.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety implications for this proceeding.

**ESTIMATED COST:**

- \$0.00

(Comr Rechtschaffen - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=195584529>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

23

**Dismissing the Complaint**

[15993]

(ECP) C17-04-014

Karla Swanson and Chim Chimney vs U.S. Telepacific Corporations, dba Telepacific Communications.

**PROPOSED OUTCOME:**

- Dismisses the complaint with prejudice for failure to prove an actionable claim.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety issues associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=195131400>



**Consent Agenda - Intervenor Compensation Orders**

24

**Grants Compensation to Natural Resources Defense Council**

[15928]

R15-03-010

Order Instituting Rulemaking to Identify Disadvantaged Communities in the San Joaquin Valley and Analyze Economically Feasible Options to Increase Access to Affordable Energy in those Disadvantaged Communities.

**PROPOSED OUTCOME:**

- Awards \$6,747.00 to Natural Resources Defense Council (NRDC) for substantial contribution to Decision (D.) 17-05-014. D.17-05-014 adopted methodologies to identify communities as required by Section 83.5 of the Public Utilities Code. NRDC requested \$6,765.00.

**SAFETY CONSIDERATIONS:**

- Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

**ESTIMATED COST:**

- \$6,747.00, plus interest, to be paid by the Commission's Intervenor Compensation Fund.

(Comr Guzman Aceves - Judge Houck)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=195743887>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Agenda 3404, Item 31 9/14/2017 (Guzman Aceves)

**Consent Agenda - Intervenor Compensation Orders (continued)**

25

**Compensation to Consumer Federation of California for Substantial Contribution to Decisions D.14-06-029 and D.15-07-00**

[15985]

R12-06-013

Order Instituting Rulemaking on the Commission's Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities' Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

**PROPOSED OUTCOME:**

- Awards Consumer Federation of California \$102,721.00 for substantial contribution to Decisions (D.) 14-06-029 and D.15-07-001. These decisions set a formula for summer 2014 rates for interim residential rates for electric service by California's three largest investor owned utilities and defined numerous terms contained in Sections 745(c)(2) and 745(d) of the Public Utilities Code. Consumer Federation of California requested \$114,061.00.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$102,721.00, plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company and Southern California Edison Company.

(Comr Picker - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=194539283>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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**Regular Agenda**

**Regular Agenda- Energy Orders**

26 **Decision in Phase 2 on Results of Southern California Edison Company Local Capacity Requirements Request for Offers for Moorpark Sub-Area Pursuant to Decision 13-02-015**

[15645]

A14-11-016

Application of Southern California Edison Company for Approval of the Results of Its 2013 Local Capacity Requirements Request for Offers for the Moorpark Sub-Area.

**PROPOSED OUTCOME:**

- Rejects the 54 megawatts (MW), 10-year gas-fired generation, and 30-year refurbishment contract, Ellwood, and the linked 0.5 MW energy storage contract.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- No safety considerations, as contracts are rejected.

**ESTIMATED COST:**

- None, as contracts are rejected.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=195686281>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

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Agenda 3397, Item 11 5/11/2017 (Picker);  
Agenda 3398, Item 3 5/25/2017 (Guzman Aceves);  
Agenda 3399, Item 30 6/15/2017 (Staff);  
Agenda 3400, Item 17 6/29/2017 (Staff);  
Agenda 3401, Item 19 7/13/2017 (Staff);  
Agenda 3402, Item 34 8/10/2017 (Guzman Aceves);  
Agenda 3403, Item 30 8/24/2017 (Rechtschaffen);  
Agenda 3404, Item 34 9/14/2017 (Staff)

**Regular Agenda- Energy Orders (continued)**

27                                    **Application of Pacific Gas and Electric Company to Revise its Electric Marginal Costs, Revenue Allocation and Rate Design (Fixed Charge Track)**

[15899]

A16-06-013

Application of Pacific Gas and Electric Company to Revise its Electric Marginal Costs, Revenue Allocation and Rate Design.

**PROPOSED OUTCOME:**

- Identifies categories of fixed costs that could be included in the calculation of a fixed charge.

**SAFETY CONSIDERATIONS:**

- This decision does not order any actions by the utilities relating to safety.

**ESTIMATED COST:**

- No additional costs are anticipated.

(Comr Peterman - Judge Atamturk - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=195981937>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

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Agenda 3404, Item 35 9/14/2017 (Staff)

**Regular Agenda- Energy Orders (continued)****28 Application of San Diego Gas & Electric Company for Authorization to Recover Costs Related to the 2007 Southern California Wildfires Recorded in the Wildfire Expense Memorandum Account**

[15940]

A15-09-010

Application of San Diego Gas & Electric Company for Authorization to Recover Costs Related to the 2007 Southern California Wildfires Recorded in the Wildfire Expense Memorandum Account (WEMA).

**PROPOSED OUTCOME:**

- Denies the Application of San Diego Gas & Electric Company (SDG&E) for Authorization to Recover Costs Related to the 2007 Southern California Wildfires Recorded in the Wildfire Expense Memorandum Account (WEMA).
- Finds SDG&E did not reasonably manage and operate its facilities prior to the 2007 Witch, Guejito and Rice Wildfires.
- Denies Application on its merits, therefore issues preliminarily scoped for phase two of A.15-09-010 are moot.
- Closes Application 15-09-010.

**SAFETY CONSIDERATIONS:**

- There are no significant safety concerns with the implementation of this decision.

**ESTIMATED COST:**

- None as a result of this decision.

(Comr Randolph - Judge Pro Tem Goldberg - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=193981771>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

**Regular Agenda- Energy Orders (continued)****29 Decision Establishing the Self-Generation Incentive Program Equity Budget**

[15945]

R12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

**PROPOSED OUTCOME:**

- Creates the Self-Generation Incentive Program (SGIP) Equity Budget from existing funding from the SGIP;
- The SGIP Equity Budget will fund energy storage projects for eligible customers located in disadvantaged and low-income communities.
- Rulemaking 12-11-005 remains open.

**SAFETY CONSIDERATIONS:**

- This decision does not order any action related to safety.

**ESTIMATED COST:**

- This decision directs the availability of previously authorized budgets without any increase or decrease in the total SGIP program.

(Comr Rechtschaffen - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=194614841>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Regular Agenda- Energy Orders (continued)**

30 **Addresses the Requirements of Public Utilities Code Section 745 for Defaulting Residential Customers to Time-of-Use Rates**

[15967]

R12-06-013

Order Instituting Rulemaking on the Commission's Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities' Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

**PROPOSED OUTCOME:**

- Adopts findings required pursuant to Public Utilities Code Section 745 for implementing default time-of-use rates for residential customers.
- Resolves implementation issues related to defaulting residential customers to time-of-use rates, including the requirement that customers receive one year of interval usage data prior to being defaulted to a time-of-use rate and the requirement that defaulted customers receive one year of bill protection.

**SAFETY CONSIDERATIONS:**

- Determines that at this time economically vulnerable customers in hot climate zones should be excluded from default time-of-use to ensure these customers do not experience unreasonable health or safety hardship.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Picker - Judge McKinney - Judge Park - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=194602472>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

## Regular Agenda- Orders Extending Statutory Deadline

### 31 Order Extending Statutory Deadline

[15966]

R15-03-011

Order Instituting Rulemaking to consider policy and implementation refinements to the Energy Storage Procurement Framework and Design Program (D.13-10-040, D.14-10-045) and related Action Plan of the California Energy Storage Roadmap.

#### PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until April 9, 2018.

#### SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

#### ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Peterman - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=194746735>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*



**Regular Agenda- Orders Extending Statutory Deadline (continued)**

32 **Order Extending Statutory Deadline.**

[15981]

A15-09-010

Application of San Diego Gas & Electric Company for Authorization to Recover Costs Related to the 2007 Southern California Wildfires Recorded in the Wildfire Expense Memorandum Account.

**PROPOSED OUTCOME:**

- Extends the statutory deadline for completion of this proceeding until April 11, 2018.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Pro Tem Goldberg - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=195468447>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda- Orders Extending Statutory Deadline (continued)**

33 **Order Extending Statutory Deadline**

[15983]

R13-11-007

Order Instituting Rulemaking to Consider Alternative-Fueled Vehicle Programs, Tariffs, and Policies.

**PROPOSED OUTCOME:**

- Extends the statutory deadline for completion of this proceeding until March 28, 2018.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Peterman - Judge Wong)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=195741421>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

## Regular Agenda- Legal Division Matters

### 34 **Comments Before the Federal Communications Commission**

[15947]

GN Docket No. 17-199

In the Matter of Inquiry Concerning Deployment of Advanced telecommunications Capability to All Americans in a Reasonable and Timely Fashion, GN Docket No. 17-199, Released: August 8, 2017.

The Federal Communications Commission has issued its *Thirteenth Section 706 Report Notice of Inquiry* in which it is making an annual assessment of the "availability of advanced telecommunications capability to all Americans in a reasonable and timely fashion," and is soliciting comments to support its analysis. California Public Utilities Commission staff seeks authority to submit comments in this docket consistent with California data the Commission has gathered and analyzed. Comments are due September 7, 2017 and reply comments are due September 22, 2017.

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Agenda 3404, Item 36 9/14/2017 (Staff)

**Regular Agenda- Legislative and Other Matters**

**Regular Agenda- Commissioner Reports**

**Regular Agenda- Management Reports and Resolutions**

35                      **Report and Discussion on Recent Consumer Protection and Safety  
Activities**  
[15987]

**Regular Agenda- Management Reports and Resolutions** (continued)

36  
[15988]

**Management Report on Administrative Activities**

**Closed Session**

***This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).***

**Closed Session - Applications for Rehearing**

37                      **Conference with Legal Counsel - Application for Rehearing**  
[15989]

Compilation of application for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.



**Closed Session - Applications for Rehearing** (continued)

38                                    **Conference with Legal Counsel - Application for Rehearing**  
[15975]  
A.12-05-020

Disposition of the applications for rehearing of Decision (D.) 16-12-064, filed by The City of San Juan Capistrano (SJC) and Forest Residents Opposing New Transmission Lines, and disposition of related motion for stay of D.16-12-064, filed by SJC. In D.16-12-064, the Commission granted San Diego Gas and Electric's (SDG&E) Application 12-05-020 for a certificate of public convenience for the South Orange County Reliability Enhancement Project.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

**39 Conference with Legal Counsel - Initiation of Litigation**

[15965]

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Deliberation on institution of investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.)

Gov. Code § 11126(d)(2), allows this item to be considered in Closed Session.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

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Agenda 3404, Item 51 9/14/2017

**Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Existing Litigation - Non-Federal**

**Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

**Closed Session - Federal**

**Closed Session - Existing Litigation - Federal**

Existing Litigation - Federal

**Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*



**Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - FERC Docket No. EL00-95-000, et al.**

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

*Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.*

**Closed Session - Administrative Matters**

Consideration and discussion of administrative matters.

*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*

**Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*