
Public Utilities Commission of the State of California

Public Agenda 3407
Thursday, October 26, 2017 9:30 a.m.
801 Capitol Mall
Sacramento, California

Commissioners

Michael Picker, President
Martha Guzman Aceves
Carla J. Peterman
Liane M. Randolph
Clifford Rechtschaffen

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (9:30 a.m.) Open to the Public
Monday, October 23, 2017 (Sacramento) [Will be held]	Thursday, October 26, 2017 (Sacramento)
Monday, November 6, 2017 (San Francisco)	Thursday, November 9, 2017 (San Francisco)
Monday, November 27, 2017 (San Francisco)	Thursday, November 30, 2017 (San Francisco)
Monday, December 11, 2017 (San Francisco)	Thursday, December 14, 2017 (San Francisco)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 13, 18

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1

Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications

[16026]

Res ALJ 176-3407

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=197424382>

Consent Agenda - Orders and Resolutions (continued)

2 **San Diego Gas & Electric Company Requests Approval to Offer Line Item Billing Service for a Home Protection Plan Service, on a Non-Tariffed Basis**

[15833]

Res E-4853, Advice Letter (AL) 2990-E and AL 2525-G filed October 27, 2016 - Related matters.

PROPOSED OUTCOME:

- Approves San Diego Gas & Electric Company's (SDG&E) Advice Letter 2990-E/2525-G, which proposes to offer Line Item Billing Service to its electric and gas customers, for an optional Home Protection Plan Service provided directly by a third-party home protection plan company (Vendor) on a non-tariffed basis.

SAFETY CONSIDERATIONS:

- SDG&E's proposed Line Item Billing for the third-party Vendor's Home Protection Plan Service provides safety benefits to customers.

ESTIMATED COST:

- No net cost to ratepayers. SDG&E estimates \$100,000/year of net revenue from the Line Item Billing Service.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=197267800>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3402, Item 4 8/10/2017 (Staff);
Agenda 3403, Item 5 8/24/2017 (Peterman);
Agenda 3404, Item 4 9/14/2017 (Staff);
Agenda 3405, Item 2 9/28/2017 (Staff);
Agenda 3406, Item 2 10/12/2017 (Staff)

Consent Agenda - Orders and Resolutions (continued)

- 3 **Liberty Utilities (Liberty CalPeco Electric) LLC Verification of the Attainment of the 89 Megawatt Load Trigger for Phase 2 of the Line 625/650 Upgrade Project Pursuant to Decision 15-03-020**

[15937]

Res E-4883, Advice Letter 64-E filed October 14, 2016 - Related matters.

PROPOSED OUTCOME:

- Denies Liberty Utilities (Liberty CalPeco Electric) LLC (Liberty CalPeco) authorization to commence with construction of Phase 2 of the North Lake Tahoe Powerline System Upgrade Project, Phase 2. The protest by North Tahoe Citizen Action Alliance is valid. Commission approval of Liberty CalPeco Advice Letter 64-E is denied.

SAFETY CONSIDERATIONS:

- Effective administration of Liberty CalPeco is part of the responsibility of Liberty Utilities to meet their obligations under Public Utilities Code Section 451 to provide services that promote the safety, health, comfort, and convenience of their patrons, employees and the public.

ESTIMATED COST:

- Liberty CalPeco has estimated the cost of Phase 2 construction at approximately \$9 million.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=194273899>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 4 **Affirms Water Division's Rejection of San Jose Water Company's Implementation of a Sales Reconciliation Mechanism and Increasing Rates Due to the Reduced Authorized Sales Forecast Requested in Advice Letter No. 501**

[15960]

Res W-5150, Advice Letter 501-W filed January 9, 2017 - Related matters.

PROPOSED OUTCOME:

- Affirms Water Division's rejection of San Jose Water Company's Advice Letter No. 501-W.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- Not Applicable.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=196916336>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3405, Item 17 9/28/2017 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 Grants Pacific Gas and Electric Company's Motion to Dismiss its Application for a Certificate of Public Convenience and Necessity for Contra Costa-Oakley Generating Station 230 Kilovolt Transmission Line

[15984]

A15-06-015

In the Matter of the Application of Pacific Gas and Electric Company for a Certificate of Public Convenience and Necessity for the Contra Costa-Oakley Generating Station 230 kV Transmission Line Pursuant to General Order 131-D.

PROPOSED OUTCOME:

- Pacific Gas and Electric Company's Application is dismissed without prejudice.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This decision does not order any actions by the utilities relating to safety.

ESTIMATED COST:

- No additional costs are anticipated.

(Comr Rechtschaffen - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=197581411>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3406, Item 11 10/12/2017 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6

Bay Area Rapid Transit District Communications-Based Train Control Safety and Security Certification Plan Resolution

[16000]

Res ST-206

PROPOSED OUTCOME:

- Grants the request of the Bay Area Rapid Transit (BART) for approval of the Safety and Security Certification Plan for the Communications-Based Train Control (CBTC) project.

SAFETY CONSIDERATIONS:

- ST-206 considers the safety of the public and employees who might be affected by the construction and the operations of the BART CBTC Project. The Safety Certification Plan meets the requirements set forth in General Order 164-D and identifies the processes and testing that will certify the project as meeting established safety standards to place in passenger service.

ESTIMATED COST:

- Not within the scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=197539126>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**7 Approves Rural Water Company's Application to Transfer Utility Assets and Cypress Ridge Sewer Co. Application for a Certificate of Public Convenience and Necessity. Assesses a Fine of \$12,000 Against Rural Water Company**

[16001]

A15-08-025, A15-12-015 - Related matters.

In the Matter of the Application of Cypress Ridge Sewer Co. for a Certificate of Public Convenience and Necessity to Provide Sewer Utility Service to the Cypress Ridge Development in San Luis Obispo County, California. Consolidated application includes Rural Water Company.

PROPOSED OUTCOME:

- Authorizes the transfer of sewer utility assets by Rural Water Company to Cypress Ridge Sewer Co.
- Relieves Rural Water Company of its public utility obligation to provide sewer services.
- Grants a Certificate of Public Convenience and Necessity (CPCN) to Cypress Ridge Sewer Co. to provide sewer utility services to its customers in the Cypress Ridge Subdivision in San Luis Obispo County, California.
- Assesses a fine of \$12,000 against Rural Water Company for its unauthorized transfer of sewer utility assets.
- Closes the proceedings.

SAFETY CONSIDERATIONS:

- Grant of a CPCN to Cypress Ridge Sewer Co. will allow the company to continue to provide safe and reliable sewer utility services to its customers.

ESTIMATED COST:

- Assesses a fine of \$12,000 against Rural Water Company.
- There are no other costs and the most current tariffs shall continue to be applied.

(Comr Guzman Aceves - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=197524990>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**8 Llano Del Rio Water Company's General Rate Increase to Produce Additional Annual Revenues for Test Year 2017 and for Escalation Year 2018**

[16003]

Res W-5151, Advice Letter 34-W filed June 5, 2017 - Related matters.

Proposed Outcome:

- Grants authority under Public Utilities Code Section 454 to Llano Del Rio (Llano Del Rio) Water Company to file a supplemental advice letter (AL) with the revised rate schedules for Test Year 2017 attached to this Resolution in Appendix B, and concurrently cancel its presently effective Rate Schedules No. 1, General Metered Service and No. 3L, Irrigation Service.
- The effective date of the revised schedules shall be five days after the date of filing.
- Grants authority under Public Utilities Code Section 454 to Llano Del Rio to file a Tier 1 AL one year from the date of this Resolution with the revised rate schedule for Escalation Year 2018 attached to this Resolution in Appendix B, and concurrently cancel its then effective Rate Schedule No. 1, General Metered Service.
- The effective date of the revised schedule shall be five days after the date of filing.
- The bill for average usage will increase 10.3% in 2017 and 9.4% in 2018.

Safety Considerations:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

Estimated Cost:

- \$35,446 or 19.9% for test year 2017 and \$23,049 or 10.8% for escalation year 2018, to be paid for by the Llano Del Rio Water Company's ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=197651870>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**9 Grants Exemptions from § 830 and § 851 of the Public Utilities Code and Allows Encumbrance of Assets. Denies Request for Continuing Exemptions for Similar Transactions**

[16004]

A17-01-024

Joint Application of Wild Goose Storage, LLC and Lodi Gas Storage, L.L.C. for an Order Pursuant to Sections 829 and 853 of the Public Utilities Code to Exempt from Commission Authorization the Encumbrance of the Assets of Wild Goose Storage, LLC and Lodi Gas Storage, L.L.C. and the Issuance of a Corporate Guarantee to Secure the Financing of certain Affiliates of the Utilities or in the Alternative for Authorization for the Same Relief under Sections 830 and 851.

PROPOSED OUTCOME:

- Grants requested exemptions by Wild Goose Storage, LLC and Lodi Gas Storage, LLC (collectively, Joint Applicants) from § 830 and § 851 of the Public Utilities Code.
- Allows Joint Applicants to encumber their respective assets to serve as security for a refinancing transaction involving their senior affiliate companies, until the maturity date of the refinancing transaction at the end of 2018.
- Denies request for continuing exemptions from § 830 and § 851 of the Public Utilities Code, for similar transactions in the future.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The proposed encumbrance of assets as described in the application does not impair Joint Applicants' respective abilities to continue to provide safe and reliable services and comply with new safety regulations.

ESTIMATED COST:

- Costs associated with the encumbrance of Joint Applicants' assets shall be borne by Joint Applicants and/or their affiliate companies.

(Comr Rechtschaffen - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=197856326>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

10

Petition to Modify Decision 15-09-011

[16005]

A14-12-003

Application of the City of San Diego for Authority to modify the Park Boulevard At-Grade Crossing of three light rail vehicle tracks of the Metropolitan Transit System and two heavy rail tracks of the BNSF Railway Company in the City of San Diego, County of San Diego, California.

PROPOSED OUTCOME:

- Grants the petition to modify the Park Boulevard crossing.
- Modifies Decision 15-09-011 to allow revised plans, including Event Traffic Management Plan, to be reviewed by the Commission's Safety and Enforcement Division (SED) for consistency with this decision.
- Delegates to SED to review compliance filings for approval.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This decision and the modifications to Decision 15-09-011 resolves safety concerns to promote safer pedestrian, vehicle and emergency response passage in and around Petco Park during various events and over rail crossing in the high-traffic San Diego downtown area.

ESTIMATED COST:

- No additional cost is anticipated to be incurred due to the modifications authorized in this decision.

(Comr Randolph - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=197804780>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

- 11 **Authorize Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company to Continue their Current Method of Billing California Alternative Rates for Energy and Family Electric Rate Assistance Program-Eligible Customers who have also Elected Green Tariff/Shared Renewables**

[16006]

Res E-4880 , Pacific Gas and Electric Company's Advice Letter (AL) 4976-E filed December 12, 2016, Southern California Edison Company's AL 3536-E filed Decemebr 21, 2016, San Diego Gas & Electric Company's AL 3024-E filed December 21, 2016 - Related matters.

PROPOSED OUTCOME:

- Adopts Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company's (SDG&E), collectively Investor-Owned Utilities (IOU) proposed tariff changes for the California Alternative Rates for Energy (CARE) and Family Electric Rate Assistance Program (FERA) discount for low-income customers who take service under the Green Tariff Shared Renewables (GTSR) rates pursuant to Decision (D.) 16-11-022 on CARE and Energy Savings Assistance program applications.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- There is no anticipated cost impact: for CARE and FERA-eligible customers, the IOU billing systems are already applying the GTSR charges as outlined in D.16-11-022.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=197808009>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12

Disclosure of Records of an Investigation

[16007]

Res L-548

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records concerning the Commission's investigation of an electrical incident that occurred at 518 Workman Mill Road in La Puente, CA on April 12, 2016.

SAFETY CONSIDERATIONS:

- This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=197810231>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

Decision dismissing the expedited complaint of Paul N. Miller against San Diego Gas & Electric Company

[16038]

(ECP) C17-05-018

Paul N. Miller vs. San Diego Gas & Electric Company.

PROPOSED OUTCOME:

- Dismisses with prejudice, the expedited complaint of Paul N. Miller against San Diego Gas & Electric Company.
- Concludes that Complainant failed to prove by a preponderance of the evidence of an actionable claim under Article 4 of the Commission's Rules.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this expedited complaint that needs to be evaluated pursuant to Public Utilities Code Section 451.

ESTIMATED COST:

- There are no costs associated with this expedited complaint.

(Comr Rechtschaffen - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=195981303>

Regular Agenda- Energy Orders (continued)**14 Application of San Diego Gas & Electric Company for Authorization to Recover Costs Related to the 2007 Southern California Wildfires Recorded in the Wildfire Expense Memorandum Account**

[15940]

A15-09-010

Application of San Diego Gas & Electric Company for Authorization to Recover Costs Related to the 2007 Southern California Wildfires Recorded in the Wildfire Expense Memorandum Account (WEMA).

PROPOSED OUTCOME:

- Denies the Application of San Diego Gas & Electric Company (SDG&E) for Authorization to Recover Costs Related to the 2007 Southern California Wildfires Recorded in the Wildfire Expense Memorandum Account (WEMA).
- Finds SDG&E did not reasonably manage and operate its facilities prior to the 2007 Witch, Guejito and Rice Wildfires.
- Denies Application on its merits, therefore issues preliminarily scoped for phase two of A.15-09-010 are moot.
- Closes Application 15-09-010.

SAFETY CONSIDERATIONS:

- There are no significant safety concerns with the implementation of this decision.

ESTIMATED COST:

- None as a result of this decision.

(Comr Randolph - Judge Goldberg - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=196872312>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3405, Item 28 9/28/2017 (Staff);

Agenda 3406, Item 13 10/12/2017 (Staff)

Regular Agenda- Energy Orders (continued)

- 15 **Decision Adopting Steps for Implementing the Competitive Neutrality Cost Causation Principle, Declining to Hold an Auction in 2018 for the Demand Response Auction Mechanism, and Establishing a Working Group for the Creation of New Models of Demand Response**

[15995]
R13-09-011

PROPOSED OUTCOME:

- Adopts a four-step process using a Tier Three Advice Letter Process to implement the Competitive Neutrality Cost Causation Principle.
- Determines that a similar demand response program must meet the following attributes: 1) is offered to the same type and approximate number of customers, 2) is classified as and can be demonstrated to be the same resource – either a load modifying or supply resource as defined by the Commission; 3) can validate that customers are not receiving load shedding incentives for the use of prohibited resources during demand response events; and 4) allows the participation of third-party demand response providers or aggregators if the Competing Utility's programs allows such third-party participation.
- Declines to approve a 2018 solicitation process in the demand response auction mechanism.
- Establishes a Supply Side Working Group to discuss and develop proposals to resolve barriers to integration, addresses pre-New Model issues, and develops proposals for foundational new model issues.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations addressed in this final decision of the proceeding.

ESTIMATED COST:

- There are no direct costs associated with implementing the cost causation principle.

(Comr Guzman Aceves - Judge Atamturk - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=197799016>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Regular Agenda- Energy Orders (continued)

15A (Rev.) **COMMISSIONER GUZMAN ACEVES' ALTERNATE TO ITEM 15995**
[15996]
R.13-09-011

PROPOSED OUTCOME:

- Adopts a four-step process using a Tier Three Advice Letter Process to implement the Competitive Neutrality Cost Causation Principle.
- Determines that a similar demand response program must meet the following attributes: 1) is offered to the same type and approximate number of customers, 2) is classified as and can be demonstrated to be the same resource – either a load modifying or supply resource as defined by the Commission; 3) can validate that customers are not receiving load shedding incentives for the use of prohibited resources during demand response events; and 4) allows the participation of third-party demand response providers or aggregators if the Competing Utility's programs allows such third-party participation.
- Orders Southern California Edison Company (SCE) and San Diego Gas & Electric Company (SDG&E) to conduct an additional demand response auction mechanism pilot in 2018 for deliveries in 2019 and authorizes Pacific Gas and Electric Company (PG&E) to conduct an additional Pilot Auction.
- Adopts a budget of \$6 million for SCE and PG&E and \$1.5 million for SDG&E to conduct the additional pilot auction.
- Establishes a Supply Side Working Group to discuss and develop proposals to resolve barriers to integration, addresses pre-New Model issues, and develops proposals for foundational new model issues.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations addressed in this final decision of the proceeding.

ESTIMATED COST:

- There are no direct costs associated with implementing the cost causation principle. Costs of up to \$13.5 million associated with conducting the additional Pilot auction for deliveries in 2019.

(Comr Guzman Aceves)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=197818604>

Regular Agenda- Energy Orders (continued)

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

10/24/2017 - This item appeared as Item (15 Child Item) on the agenda distributed to the public.

Regular Agenda- Energy Orders (continued)

16 **Petition for Modification of Decision 17-01-006 Eligibility Grace
Period**

[15997]

R15-12-012

Order Instituting Rulemaking to Assess Peak Electricity Usage Patterns and Consider Appropriate Time Periods for Future Time-of-Use Rates and Energy Resource Contract Payments.

PROPOSED OUTCOME:

- Grants limited modification of Decision 17-01-006 for public schools and to remove construction deadline.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- No implications for safety.

ESTIMATED COST:

- Costs were not considered.

(Comr Picker - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=197649648>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Regular Agenda- Energy Orders (continued)

16A (Rev.) **COMMISSIONER RECHTSCHAFFEN'S ALTERNATE TO ITEM 15997**
[16002]
R15-12-012

Order Instituting Rulemaking to Assess Peak Electricity Usage Patterns and Consider Appropriate Time Periods for Future Time-of-Use Rates and Energy Resource Contract Payments.

PROPOSED OUTCOME:

- Grants limited modification of Decision 17-01-006 to the eligibility grace period for initial interconnection application for public schools and public agency customers and to remove construction deadline.

- Closes the proceeding.

SAFETY CONSIDERATIONS:

- No implications for safety.

ESTIMATED COST:

- Costs were not considered.

(Comr Rechtschaffen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=197810230>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

10/23/2017 - This item appeared as Item (16 Child Item) on the agenda distributed to the public.

Regular Agenda- Orders Extending Statutory Deadline

17 **Order Extending Statutory Deadline**

[16035]

R13-12-011

Order Instituting Rulemaking into Policies to Promote a Partnership Framework between Energy Investor Owned Utilities and the Water Sector to Promote Water-Energy Nexus Programs.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until April 23, 2018.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=196927127>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Orders Extending Statutory Deadline (continued)

18 **Order Extending Statutory Deadline**

[16036]

C16-11-001

City of Hayward vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until May 4, 2018.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=196927640>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

19 **Order Extending Statutory Deadline**

[16041]

A14-02-008

Application of Pacific Gas and Electric Company for Compliance Review of Utility Owned Generation Operations, Electric Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility Retained Generation Fuel Procurement, and Other Activities for the Period January 1 through December 31, 2013.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until May 5, 2018.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=197075873>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

20 **Order Extending Statutory Deadline**

[16042]

R11-03-013

Order Instituting Rulemaking Regarding Revisions to the California Universal Telephone Service (LifeLine) Program.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until April 23, 2018.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=197087413>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Legal Division Matters

- 21 **U.S. Dept. of Energy Notice of Proposed Rulemaking on Grid Resiliency Pricing Rule (DOE Docket RM17-3-000) and Federal Energy Regulatory Commission Rulemaking on same (FERC Docket RM18-1-000)**

[16044]
DOE Docket RM17-3-000 and FERC Docket RM18-1-000

Request for ratification of off-agenda authorization to file initial comments on the U.S. Department of Energy's September 28 Notice of Proposed Rulemaking on Grid Resiliency Pricing Rule, if filed, due on October 23, and reply comments, due November 7, if such reply comments are to be filed, and possible delegation of authority to a subcommittee of Commissioners to determine the scope and content of reply comments.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=197804827>

Regular Agenda- Legislative and Other Matters

Regular Agenda- Commissioner Reports

Regular Agenda- Management Reports and Resolutions

22 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
[16027]

Regular Agenda- Management Reports and Resolutions (continued)

23
[16028]

Management Report on Administrative Activities

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

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Conference with Legal Counsel - Application for Rehearing

[16029]

Compilation of application for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

25 **Conference with Legal Counsel - Application for Rehearing**
[15999]
114-11-008

Disposition of application for rehearing of Decision (D.) 16-08-020 filed by Safety and Enforcement Division. In D.16-08-020, the Commission found that Pacific Gas and Electric Company (PG&E) failed to comply with applicable laws and regulations in maintaining accurate records of its natural gas distribution system, and fined PG&E \$25,626,000 for systemic violations and specific incidents.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3406, Item 23 10/12/2017

Closed Session - Applications for Rehearing (continued)

26 **Conference with Legal Counsel - Application for Rehearing**
[16021]
A17-03-010

Application for rehearing of Resolution T-17531 filed by Kerman Telephone Company (Kerman). Resolution T-17531 was issued in response to an advice letter filed by Kerman to true-up Kerman's interim rate relief to adopted rates for Test Year 2016. In Resolution T-17531, the Commission ordered Kerman to refund \$559,783.78 to the California High Cost Fund-A in one lump sum payment within 45 days from the effective date of the Resolution.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

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Closed Session - Applications for Rehearing (continued)

27 **Conference with Legal Counsel - Application for Rehearing**
[16037]
A.09-04-001

Disposition of application for rehearing of Decision (D.) 16-09-009, filed by Californians for Renewable Energy (CARE) . D.16-09-009 adopts a \$25,000 penalty for Pacific Gas and Electric Company's violation of the Mariposa Settlement Agreement.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

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Conference with Legal Counsel - Existing Litigation

[16043]

California Court of Appeal, First Appellate District, Division One, Case No. A150192

Central Coast Alliance United for a Sustainable Economy and the Sierra Club v. Public Utilities Commission of the State of California. (California Court of Appeal, First Appellate District, Division One, Case No. A150192)

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session