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## Public Utilities Commission of the State of California

**Public Agenda 3412**  
**Thursday, February 8, 2018 9:30 a.m.**  
**505 Van Ness Avenue**  
**San Francisco, California**

### Commissioners

**Michael Picker, President**  
**Martha Guzman Aceves**  
**Carla J. Peterman**  
**Liane M. Randolph**  
**Clifford Rechtschaffen**

*For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>*

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### Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) <b>Closed to the Public</b>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <b>Open to the Public</b>
Monday, February 5, 2018 (San Francisco)	Thursday, February 8, 2018 (San Francisco)
Monday, February 26, 2018 (San Francisco)	Thursday, March 1, 2018 (Huntington Park)
Monday, March 19, 2018 (San Francisco)	Thursday, March 22, 2018 (San Francisco)
Monday, April 23, 2018 (San Francisco)	Thursday, April 26, 2018 (San Francisco)
Monday, May 7, 2018 (San Francisco)	Thursday, May 10, 2018 (Fontana)

*\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.*

**Matters of Public Interest**  
**For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.**

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)



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## **PUBLIC COMMENT**

The following items are not subject to public comment:

- All items on the closed session agenda.
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### **Public Comment**

### **Consent Agenda**

*Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.*

### **Consent Agenda - Orders and Resolutions**

1                                    **Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications**

[16257]  
Res ALJ 176-3412

#### **PROPOSED OUTCOME:**

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

#### **ESTIMATED COST:**

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=208323462>

**Consent Agenda - Orders and Resolutions (continued)**

2

**Phase 2 of Order Instituting Rulemaking to Implement  
Registration of Core Transport Agents**

[16032]

R14-03-002

Order Instituting Rulemaking to Implement Registration of Third Party Natural Gas Procurement Service Providers, Known as "Core Transport Agents," pursuant to Public Utilities Code Sections 980-989.5 to Regulate non-rate matters, including Registration Standards, Complaint Resolution Practices, and Minimum Standards of Consumer Protection.

**PROPOSED OUTCOME:**

- Resolves the remaining registration and consumer protection issues concerning core transport agents and the core gas transportation program. A number of different rules are adopted which cover the activities of the core transport agents and their interaction with this Commission and their customers.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- The adoption of the various rules in today's decision will ensure that the core transport agents are qualified to deliver gas to core gas customers in a safe and reliable manner.

**ESTIMATED COST:**

- The processes and activities adopted in today's decision will be paid for through the registration and annual fee imposed on the core transport agents.

(Comr Peterman - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=208342822>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Agenda 3408, Item 5 11/9/2017 (Staff);

Agenda 3409, Item 8 11/30/2017 (Staff);

Agenda 3411, Item 3 1/11/2018 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

3 **Decision Modifying Decision 15-10-032**

[16046]

R14-03-003

Order Instituting Rulemaking to Address Natural Gas Distribution Utility Cost and Revenue Issues Associated with Greenhouse Gas Emissions.

**PROPOSED OUTCOME:**

- Adopts a greenhouse gas allocation methodology for the natural gas utilities that complies with Chapter 17 of the California Code of Regulation, Section 95893.
- Nets 2015-2017 greenhouse gas costs and proceeds.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Reducing greenhouse gas emissions improves the public health and safety of the residents of California.

**ESTIMATED COST:**

- Greenhouse gas compliance costs and proceeds vary per utility and per year.

(Comr Peterman - Judge Semcer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=205576777>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

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Agenda 3409, Item 9 11/30/2017 (Staff);

Agenda 3410, Item 3 12/14/2017 (Staff);

Agenda 3411, Item 4 1/11/2018 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

4                                    **Adopting Level of Public Utilities Commission Utilities  
Transportation Reimbursement Account User Fees, Effective  
January 1, 2018**

[16092]  
Res M-4831

**PROPOSED OUTCOME:**

- The fee levels set by this resolution for passenger vehicle operators, vessel operators and pipeline corporations are unchanged from the fee levels set in Resolution M-4829.
- The total fee level of \$8,174,000 set for the railroad corporations reflects an \$328,000 decrease from the \$8,502,000 level set for 2017. The estimated fund reserve as of June 30, 2018 is \$23,603,000.

**SAFETY CONSIDERATIONS:**

- No impact on safety.

**ESTIMATED COST :**

- See Appendix A for Revenue and Expenditure breakdown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=209609916>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3410, Item 15 12/14/2017 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

- 5                                    **Revises the California LifeLine Program's Charter to Include a Wireless Representative as a Primary Member to Serve on the Administrative Committee**

[16118]  
Res T-17574

**PROPOSED OUTCOME:**

- Approval of Modifications to the California LifeLine Program's Charter to Include a Wireless Representative and to Change the Submission Date of the Administrative Committee's Annual Budget Proposal.

**SAFETY CONSIDERATIONS:**

- The California LifeLine Program allows participants to have access to 211 for essential community services, 311 for non-emergency municipal services, 511 for traffic and transportation information, 711 for relay services, 811 for public infrastructure underground location information, and 911 to reach police, fire and emergency medical responders when fire, natural disasters, medical emergencies, or other crises occur.

**ESTIMATED COST:**

- There are no cost associated with implementation of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=205293377>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3410, Item 26 12/14/2017 (Guzman Aceves);

Agenda 3411, Item 9 1/11/2018 (Guzman Aceves)

**Consent Agenda - Orders and Resolutions (continued)**

6

**Northern California Generation Coalition Petition for  
Modification of Decision 16-06-056**

[16150]

A.13-12-012, I.14-06-016 - Related matters.

Application of Pacific Gas and Electric Company Proposing Cost of Service and Rates for Gas Transmission and Storage Services for the Period 2015 - 2017.

**PROPOSED OUTCOME:**

- Denies Petition for Modification of Decision 16-06-056 relating to natural gas transmission rates.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- No direct cost.

(Comr Peterman - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=208816133>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)****7 Grants Application of SIGCA Holdings, LLC for a Certificate of Public Convenience and Necessity**

[16176]

A17-02-007

Application of SIGCA Holdings, LLC for a Certificate of Public Convenience and Necessity in Order to Provide: (i) Full Facilities-Based and Resold Competitive Local Exchange Service Throughout the Service Territories of Pacific Bell Telephone Company, d/b/a AT&T California, Frontier California Inc., Citizens Telecommunications Company of California, Inc., Frontier Communications of the Southwest Inc., and Consolidated Communications of California Company; and (ii) Full Facilities-Based Interexchange Services on a Statewide Basis.

**PROPOSED OUTCOME:**

- Grants SIGCA Holdings, LLC a Certificate of Public Convenience and Necessity to provide Resold and Full Facilities-Based Competitive Local Exchange telecommunications Service and interexchange services in California subject to the terms and conditions set forth in the Decision.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- SIGCA Holdings, LLC must comply with all Commission rules, statutes, General Orders, including Pub. Util. Code Section 451 regarding safety.

**ESTIMATED COST:**

- SIGCA Holdings, LLC is authorized to provide its services on a detariffed basis in accordance with terms of this authorization.

(Comr Guzman Aceves - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=205736427>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3410, Item 50 12/14/2017 (Rechtschaffen);

Agenda 3411, Item 14 1/11/2018 (Guzman Aceves)



**Consent Agenda - Orders and Resolutions (continued)****8 Request for Modifications to Electric Rule 21 Tariff to Incorporate Smart Inverter Phase 3 Advanced Functions in Compliance with Decision 16-06-052**

[16180]

Res. E-4898, Pacific Gas and Electric Company's Advice Letter (AL) 5199-E and Southern California Edison Company's AL 3647-E both filed August 18, 2017; and San Diego Gas & Electric Company's AL 3106-E filed August 17, 2017 - Related matters.

**PROPOSED OUTCOME:**

- Approves, with modifications, Pacific Gas and Electric Company, Southern California Edison Company and San Diego Gas & Electric Company's proposed revisions to the Electric Rule 21 Tariff incorporating eight Smart Inverter Working Group Phase 3 advanced functionality recommendations.
- Modifies the effective dates and adjusts technical requirements of the eight functions.
- Rejects the proposed revisions to the Electric Rule 21 Tariff communications requirements for smart inverters.

**SAFETY CONSIDERATIONS:**

- Implementation of smart inverter Phase 3 advanced functions could improve the safety and reliability of the distribution system and overall electric grid.

**ESTIMATED COST:**

- This Resolution is expected to reduce ratepayer costs associated with interconnecting distributed energy resources under the Electric Rule 21 Tariff by minimizing the impact of those resources on the distribution system.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=205710887>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3411, Item 16 1/11/2018 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

9 **Registration Process for Community Choice Aggregators**

[16190]

Res E-4907

**PROPOSED OUTCOME:**

- This resolution would publish and implement a registration process for Community Choice Aggregators.

**SAFETY CONSIDERATIONS:**

- There is no impact on safety.

**ESTIMATED COST:**

- Potential unquantifiable bundled ratepayer savings due to elimination of cost shifting of resource adequacy costs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=208956263>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3411, Item 23 1/11/2018 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

10

**Distributed Resources Planning Decision, Phase III**

[16197]

R14-08-013, A15-07-002, A15-07-003, and A15-07-006; A15-07-005, A15-07-007, and A15-07-008 - Related matters.

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for Development of Distribution Resources Plans Pursuant to Public Utilities Code Section 769. Consolidated applications include Southern California Edison Company, San Diego Gas & Electric Company, Pacific Gas and Electric Company, PacifiCorp, Liberty Utilities (CalPeco Electric) LLC, and Golden State Water Company.

**PROPOSED OUTCOME:**

- Establishes protocols for Phase III, Sub-track 1 (Growth Scenarios) and Sub-track 3 (Distribution Investment Deferral Framework).

**SAFETY CONSIDERATIONS:**

- Provides guidance in enabling the distribution of environmentally safe energy.

**ESTIMATED COST:**

- Unknown at this time.

(Comr Picker - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=208987766>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

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Agenda 3411, Item 29 1/11/2018 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

11 **Authorization to Construct an at-Grade Pedestrian-Rail Crossing in County of Santa Barbara**

[16199]

A16-12-014

Application of Santa Barbara County for authority to construct a pedestrian at-grade rail crossing, Santa Claus Lane, at Mile Post 375.96, Union Pacific Railroad Santa Barbara Subdivision, proposed CPUC Number, 001E-375.96-D; USDOT 450433W.

**PROPOSED OUTCOME:**

- Grants County of Santa Barbara authorization to construct an at-grade pedestrian-rail crossing across Union Pacific Railroad Santa Barbara Subdivision main line track.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Approval of the application will provide a designated, safe, legal passage between Santa Claus Lane and the beach area across the railroad tracks.

**ESTIMATED COST:**

- Discretionary project, not within the scope of applicant's request.

(Exam Malashenko)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=207416066>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3411, Item 30 1/11/2018 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

12

**Pacific Gas and Electric Company's Request to Modify the  
Core Transport Agents Self-Managed Storage Under Decision  
16-06-056**

[16228]

Res G-3537, Advice Letter 3884-G filed September 21, 2017 - Related matters.

**PROPOSED OUTCOME:**

- Grants modifications as filed, limited to the first two years of the seven-year phase-in specified in Decision 16-06-056. It requires Pacific Gas and Electric Company to assess the possibility of using alternate resources for Core Transport Agents (CTA) Self-Managed Storage from the third year. Commission staff will conduct workshops in 2018-2019 to assess phase-in and implications for system and core reliability.

**SAFETY CONSIDERATIONS:**

- There are no safety impacts foreseen arising from this resolution.

**ESTIMATED COST:**

- Costs incurred by CTAs for Self-Managed Storage will be part of their total costs and thus impact the rates charged by CTAs to their customers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=209612561>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

13

**Disclosure of Records of an Investigation**

[16231]

Res L-561

**PROPOSED OUTCOME:**

- Authorizes disclosure of all Commission records concerning the Commission's investigation of an electric incident that occurred on September 5, 2016 at 9350 Curry Road, Dixon, CA.

**SAFETY CONSIDERATIONS:**

- This resolution authorizes disclosure of the records of a completed Commission Safety Investigation. Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

**ESTIMATED COST:**

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=209586557>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

14

**Adopting Annual Fee to Implement the Digital Infrastructure and Video Competition Act for Fiscal Year 2017-2018**

[16232]

Res T-17598

**PROPOSED OUTCOME:**

- Obtain adoption of annual fees for video franchise holders to generate the \$50,000 authorized for the Digital Infrastructure and Video Competition Act (DIVCA)-related budget for fiscal year 2017-2018.

**SAFETY CONSIDERATIONS:**

- The fees received pursuant to this resolution fund the cost of the DIVCA program. DIVCA's intent is to allow easier entry into the video market and deployment of broadband infrastructure in the State. Video providers play an important role in public safety by disseminating emergency information to viewers, by participating in the Emergency Alert Program, and by providing critical communications services and facilities.

**ESTIMATED COST:**

- All costs are recovered through the annual fee imposed upon franchise holders.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=208659576>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

- 15                                    **Southern California Edison Company's Marketing, Education and Outreach Plan in Compliance with the December 17, 2015 Assigned Commissioner and Administrative Law Judge's Ruling and Decision 15-07-001 on Residential Default Time of Use Rates**

[16233]

Res E-4895, Advice Letter (AL) 3500-E filed November 1, 2016, and AL 3500-E-A filed March 15, 2017 - Related matters.

**PROPOSED OUTCOME:**

- Approves with modifications Advice Letter 3500-E on Southern California Edison Company's (SCE) time-of-use marketing, education and outreach plan for 2017-2019.
- Approves in part and rejects in part Advice Letter 3500-E-A on SCE's time-of-use marketing, education and outreach plan for 2017-2020.
- SCE shall file a new Tier 2 Advice Letter in compliance with this Resolution by March 30, 2018.

**SAFETY CONSIDERATIONS:**

- There is no impact on safety.

**ESTIMATED COST:**

- The cost of SCE's plan is estimated to be \$39.4 million over 3 years.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=209534707>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*



**Consent Agenda - Orders and Resolutions (continued)**

- 16                                    **San Diego Gas & Electric Company's Marketing, Education and Outreach Plan in Compliance with the December 17, 2015 Assigned Commissioner and Administrative Law Judge's Ruling and Decision 15-07-001 on Residential Default Time of Use Rates**

[16234]

Res E-4910, Advice Letter (AL) 2992-E filed November 1, 2016, and AL 2992-E-A filed March 15, 2017 - Related matters.

**PROPOSED OUTCOME:**

- Approves with modifications Advice Letter 2992-E and Advice Letter 2992-E-A on San Diego Gas & Electric Company's (SDG&E) time-of-use marketing, education and outreach plan for 2017-2019.
- SDG&E shall file a new Advice Letter in compliance with this Resolution by March 30, 2018.

**SAFETY CONSIDERATIONS:**

- There is no impact on safety.

**ESTIMATED COST:**

- The cost of SDG&E's plan is estimated to be \$19.4 million over 3 years.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=209568123>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

- 17                                    **Authorization for Southern California Edison Company's Proposed Deviation from Section A of Electric Tariff Rule 20, Replacement of Overhead with Underground Electric Facilities, to Accommodate the Request of the City of Twentynine Palms**

[16235]

Res E-4905, Advice Letter 3663-E filed September 28, 2017 - Related matters.

**PROPOSED OUTCOME:**

- Approves a one-time deviation of Southern California Edison Company's (SCE) Section A of Electric Tariff Rule 20 regarding replacement of overhead with underground electric facilities.

**SAFETY CONSIDERATIONS:**

- Conversion of existing overhead distribution lines to underground can improve safety.

**ESTIMATED COST:**

- SCE estimates \$1.6 million with an assumed construction start date in 2020.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=209401127>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

18 **Order Instituting Rulemaking Regarding Revisions to the California Universal Telephone Service (LifeLine) Program**

[16236]

R11-03-013

Order Instituting Rulemaking Regarding Revisions to the California Universal Telephone Service (LifeLine) Program.

**PROPOSED OUTCOME:**

- Creates California-only eligibility criteria beginning as of the expiration of current Federal Communications Commission (FCC) waiver to deadline to implement federal eligibility criteria or November 1, 2017, whichever is later;
- Authorizes the California LifeLine Program fund to make up for the loss of federal funds for customers who qualify under California-only eligibility criteria but who do not meet federal eligibility criteria;
- Rulemaking 11-03-013 remains open.

**SAFETY CONSIDERATIONS:**

- Providing a robust, high-quality California LifeLine Program to California's low-income households improves safety. This decision allows the Commission time to seek an additional waiver from the FCC or modify the California LifeLine program to keep approximately 81,395 California LifeLine customers in the program.

**ESTIMATED COST:**

- LifeLine is funded by the utilities through fees and surcharges.

(Comr Guzman Aceves - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=209464021>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

19

**Southern California Edison Company Lease of Fiber Optic Cables to Cellco Partnership d/b/a Verizon Wireless**

[16237]

A17-02-001

In the Matter of the Application of Southern California Edison Company for Authority to Lease Certain Fiber Optic Cables to Cellco Partnership d/b/a Verizon Wireless under the Master Dark Fiber Lease Agreement Pursuant to Public Utilities Code Section 851.

**PROPOSED OUTCOME:**

- Grants authority to lease fiber optic cables to Verizon Wireless and allocates revenues 25/75 to shareholders/ratepayers.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety concerns associated with this decision.

**ESTIMATED COST:**

- There is no cost associated with this decision.

(Comr Rechtschaffen - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=204457321>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

20

**New Grade-Separated Underpass Crossing in the City of South San Francisco**

[16238]

A17-07-009

Application of the Peninsula Corridor Joint Powers Board, for an Order Authorizing Construction of a new grade separated pedestrian underpass at PCJPB MP 9.34 (DOT No. 973254B) in the City of South San Francisco in the County of San Mateo.

**PROPOSED OUTCOME:**

- Grants application of the Peninsula Corridor Joint Powers Board to construct a new grade-separated pedestrian underpass crossing (CPUC Crossing No. 105E-9.35BD) in the City of South San Francisco in the County of San Mateo.
- Finds the project is exempt under Public Resources Code Section 21080.13.
- Closes Application 17-07-009.

**SAFETY CONSIDERATIONS:**

- At grade crossings are inherently less safe than grade separated crossings. Replacing the current at grade crossing with a grade separated crossing will improve accessibility and increase safety for pedestrians and cyclists.

**ESTIMATED COST:**

- There are no costs associated with the implementation of this decision.

(Comr Randolph - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=204185018>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

21

**Petition for Modification of Decision 16-04-020**

[16239]

R14-07-002

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

**PROPOSED OUTCOME:**

- Grants petition to modify the previously adopted methodology for estimating bill credits for net energy metering-eligible systems paired with storage systems less than 10 kilowatts (kW).

**SAFETY CONSIDERATIONS:**

- No direct safety impacts.

**ESTIMATED COST:**

- No direct cost impacts anticipated; may reduce implementation costs of previously adopted decision (authorizing net energy metering with paired storage systems less than 10 kW).

(Comr Guzman Aceves - Judge Hecht - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=208940284>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

22

**Pacific Gas and Electric Company Requests Approval of One Amendment to an Existing Power Purchase Agreement with Hatchet Ridge Wind, LLC**

[16242]

Res E-4913, Advice Letter 5163-E filed October 20, 2017 - Related matters.

**PROPOSED OUTCOME:**

- Approves an amendment to an existing Power Purchase Agreement (PPA) between Pacific Gas and Electric Company (PG&E) and Hatchet Ridge Wind, LLC. The amendment is approved without modification.

**SAFETY CONSIDERATIONS:**

- The amendment to the PPA does not appear to result in any adverse safety impacts on the facilities or operations of PG&E. The amendment requires the sellers of the generation to continue to comply with all applicable safety requirements relating to the project.

**ESTIMATED COST:**

- The estimated remaining energy cost of the power purchase agreement, as amended, is \$199,987,252. The amendment is confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=206499396>

**Consent Agenda - Orders and Resolutions (continued)**

23

**Special Agreement for Unmetered Electric Service: Limited Exception Between Pacific Gas and Electric Company and Trans Bay Cable, LLC**

[16244]

Res E-4915, Advice Letter 5133-E filed August 25, 2017 - Related matters.

**PROPOSED OUTCOME:**

- Approves the special agreement between Pacific Gas and Electric Company and Trans Bay Cable, LLC for provision of unmetered electrical service as a limited exception to the E-19P Medium General Demand-Metered Time Of Use Service primary voltage class Tariff.

**SAFETY CONSIDERATIONS:**

- There is no expected impact on safety.

**ESTIMATED COST:**

- There is no expected cost impact to any third parties or ratepayers not involved in the Agreement.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=206658757>



**Consent Agenda - Orders and Resolutions (continued)**

24

**PacifiCorp Recovery of Costs Recorded in the Catastrophic Event Memorandum Account Incurred During 2015-2017**

[16249]

A17-04-023

Application of PacifiCorp to Recover Costs Recorded in the Catastrophic Event Memorandum Account.

**PROPOSED OUTCOME:**

- Authorizes PacifiCorp to Recover Costs Recorded in the Catastrophic Event Memorandum Account (CEMA).
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Approving CEMA-related costs ensures the continued public safety by allowing PacifiCorp to efficiently and expeditiously address emergency situations as they arise.

**ESTIMATED COST:**

- \$3,196,502.

(Comr Peterman - Judge Semcer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=202128642>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

25

**City Communication, Inc.'s Request for Certificate of Public Convenience and Necessity to Provide Resold and Limited Facilities-Based Local Exchange and Interexchange Telecommunications Services**

[16251]

A17-05-015 , A17-05-016 - Related matters.

Application of City Communications, Inc. for Registration as an Interexchange Carrier Telephone Corporation pursuant to the Provisions of Public Utilities Code Section 1013.

**PROPOSED OUTCOME:**

- Grants City Communications, Inc.'s request for a certificate of public convenience and necessity to provide resold and limited facilities-based telecommunications service in the service areas of AT&T California, Frontier California Incorporated, Frontier Communications of California and Consolidated Communications and interexchange service in California.
- Closes Applications 17-05-015 and 17-05-016.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no cost associate with this decision.

(Comr Peterman - Judge Kline )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=209586537>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

26

**Application of Sonoma Marin Area Rail Transit to Construct New at-Grade Crossing on Sonoma Marin Area Rail Transit Rail-Line MP 16.59 - a Subproject of the Larkspur Extension Project**

[16254]

A17-03-018

Application of Sonoma Marin Area Rail Transit (SMART) to construct a new at-grade crossing on SMART rail line MP 16.59 (Proposed CPUC Number 005-16.59; DOT Number 863525B) which is a subproject of the Larkspur Extension Project, a new transit line extending from San Rafael Station in Downtown San Rafael to proposed Larkspur Station in Larkspur Landing.

**PROPOSED OUTCOME:**

- Grants Sonoma Marin Area Rail Transit (SMART) authority to: (1) Construct a new at-grade crossing on SMART rail line Milepost 16.59 at Francisco Boulevard in San Rafael; and (2) Close three existing crossings at: Rice Drive; Irwin Street; and Francisco Boulevard West, as part of a subproject of the Larkspur Extension Project.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- SMART must comply with all Commission rules, statutes, General Orders, including Pub. Util. Code §451 regarding safety.

**ESTIMATED COST:**

- Applicant asserts that the cost of the Work will not be apportioned to riders, but will be funded through funding sources arranged by SMART.

(Comr Randolph - Judge Ayoade - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=206237867>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

27

**Approves Request of Crimson California Pipeline L.P. to Transfer Ownership of Certain Pipeline Assets to Tennessee Avenue LLC and Withdraw Associated Tariff**

[16256]

Res O-0065, Advice Letter 23-O filed July 26, 2017 - Related matters.

**PROPOSED OUTCOME:**

- Approves the request of Crimson California Pipeline L.P. (Crimson) to transfer ownership of certain pipeline assets to Tennessee.
- Approves the withdrawal of Crimson tariff Cal. P.U.C. No 94, Route 01 – Tennessee Ave Line.

**SAFETY CONSIDERATIONS:**

- There are inherent risks in the transportation of crude oil.
- The use of crude oil produces harmful emissions.
- The safety responsibility for oil pipeline is under the jurisdiction of the Office of the State Fire Marshal and the Pipeline & Hazardous Materials Safety Administration.

**ESTIMATED COST:**

- The sale of pipeline assets will not result in any changes for Crimon's remaining ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=207274346>

**Consent Agenda - Orders and Resolutions (continued)**

28

**Authorizing San Diego Gas & Electric Company to Issue up to \$750 Million of New Debt Securities and up to \$300 Million of Additional Roll-Over Debt Securities**

[16265]

A17-08-017

**PROPOSED OUTCOME:**

- Grants authority to issue up to \$750 million of new debt securities and up to \$300 million of additional roll-over debt securities.
- Grants authority to issue certain tax-exempt debt securities to guarantee the obligations of others.
- Grants authority to include security enhancement features in debt securities and enter into derivative transactions related to underlying debt.
- Grants authority to hedge planned issuances of debt securities.
- Grants authority to take all necessary and related actions to the issuance of debt securities and roll-over debt securities described in the application.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- The long-term debt financing requested by San Diego Gas & electric Company will not result in any adverse safety impacts on its operations or facilities.

**ESTIMATED COST:**

- Costs associated with the issuance and sale of debt securities and roll-over debt securities such as professional fees, filing and registration expenses, marketing expenses, printing expenses, etc. are not known at this time.

(Comr Picker - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=209568117>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

## Consent Agenda - Intervenor Compensation Orders

29

### **Intervenor Compensation to Sierra Club for Substantial Contribution to Decision 17-09-034**

[16241]

A14-11-016

Application of Southern California Edison Company for Approval of the Results of Its 2013 Local Capacity Requirements Request for Offers for the Moorpark Sub-Area.

#### **PROPOSED OUTCOME:**

- Awards Sierra Club \$31,623.40 for substantial contribution to Decision 17-09-034. This Decision rejected a 54 megawatts, 10-year gas-fired generation, 30-year refurbishment Ellwood contract and a 0.5 MW energy storage contract (linked to the Ellwood contract) to give the Commission an opportunity to explore a more complete portfolio of resources to meet any identified need in the Santa Barbara/Goleta area.

#### **SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

#### **ESTIMATED COST:**

- \$31,623.40, plus interest, to be paid by Southern California Edison Company.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=204525910>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

30

**Intervenor Compensation to The Utility Reform Network**

[16243]

A13-12-013

Application of Southern California Gas Company and San Diego Gas & Electric Company for Authority to Recover North-South Project Revenue Requirement in Customer Rates and for Approval of Related Cost Allocation and Rate Design Proposals.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$88,008.21 for substantial contribution to Decision 16-07-015 denying the application of Southern California Gas Company (SoCalGas) and San Diego Gas & Electric Company (SDG&E) for Authority to Recover North-South Project Revenue Requirement in Customer Rates and for Approval of Related Cost Allocation and Rate Design Proposals. TURN requested \$88,008.21.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$88,008.21 plus interest, to be paid by SoCalGas and SDG&E.

(Comr Picker - Judge Bemserfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=202272485>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**31 **Intervenor Compensation to The Utility Reform Network**

[16250]

R13-09-011

Order Instituting Rulemaking to Enhance the Role of Demand Response in Meeting the State's Resource Planning Needs and Operational Requirements.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$135,087.38 for substantial contribution to D.15-11-042, D.16-06-029, and Resolution E-4728 regarding Demand Response Auction Mechanism pilot for utility procurement of supply resource; cost-effectiveness protocols and load modifying resources valuation; and adoption of bridge funding for 2017 Demand Response programs and activities. TURN requested \$136,122.38

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$135,087.38 plus interest, to be paid by Pacific Gas and Electric Company, San Diego Gas & Electric, and Southern California Edison Company.

(Comr Picker - Judge Atamturk - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=204610788>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*



**Consent Agenda - Intervenor Compensation Orders (continued)**

32

**Intervenor Compensation to The Utility Reform Network for Substantial Contribution to Resolution E-4847**

[16252]

A17-11-016

Application of The Utility Reform Network for an Award of Intervenor Compensation for Substantial Contributions to Resolution E-4878.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$25,151.25 for substantial contribution Resolution E-4878, which discussed extending the Mobile Home Park Utility Upgrade Pilot beyond levels approved in Decision 14-03-021. TURN requested \$28,902.50.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$25,151.25 plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas and Electric, Southwest Gas Corporation, Liberty Utilities, and Southern California Gas Company.

(Comr Randolph - Judge Semcer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=204619130>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

33

**Intervenor Compensation to The Green Power Institute**

[16253]

R14-10-010

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Annual Local and Flexible Procurement Obligations for the 2016 and 2017 Compliance Years.

**PROPOSED OUTCOME:**

- Awards The Green Power Institute (GPI) \$25,934.66 for substantial contribution to Decision 17-06-027. Decision 17-06-027 adopted local and flexible capacity obligations for 2018. GPI originally requested \$25,935.00.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- \$25,934.66 plus interest paid by the California Public Utilities Commission Intervenor Compensation Fund.

(Comr Randolph - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=205392820>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda****Regular Agenda- Energy Orders****34 Requirements for Load Serving Entities Filing Integrated Resource Plans**

[16225]

R16-02-007

Order Instituting Rulemaking to Develop an Electricity Integrated Resource Planning Framework and to Coordinate and Refine Long-Term Procurement Planning Requirements.

**PROPOSED OUTCOME:**

- Sets requirements for all load-serving entities (LSEs) required to file integrated resource plans (IRPs), implementing Public Utilities Code Sections 454.51 and 454.52.
- Requires showings from LSEs related to disadvantaged communities in the IRP filings.
- Adopts a GHG emissions planning target for the electricity sector for the year.
- Adopts a Reference System Plan consisting of an optimal portfolio of electricity resources to meet the 2030 GHG emissions planning target.
- Sets a GHG Planning Price for use in the IRP process and a GHG Adder for use in the evaluation of cost-effectiveness of distributed energy resources.
- Identifies next steps to support the IRP process.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- \$3 million annually for six years, for technical support for the IRP process, reimbursable to the Commission from the ratepayers of the three large investor-owned electric utilities.

(Comr Randolph - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=209709519>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Regular Agenda- Energy Resolutions and Written Reports**

35

**Emergency Order Directing Southern California Gas Company to Implement a Moratorium on New Natural Gas Service Connections**

[16200]

Res G-3536

**PROPOSED OUTCOME:**

- Orders Southern California Gas Company (SoCalGas) to implement an emergency moratorium on new commercial and industrial customer gas connections in the Los Angeles County area from January 11, 2018 until further action by the Commission, or March 31, 2018, whichever is earlier.
- Directs SoCalGas to file a Tier 2 Advice Letter to implement tariff changes necessary to implement the moratorium.

**SAFETY CONSIDERATIONS:**

- The moratorium is designed to enhance natural gas reliability to core and noncore customers during the winter heating season and thereby preserve public health and safety.

**ESTIMATED COST:**

- Unknown at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=205698583>

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Agenda 3411, Item 49 1/11/2018 (Picker)

**Regular Agenda- Orders Extending Statutory Deadline**

36 **Order Extending Statutory Deadline**

[16255]

A15-09-001

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2017.

**PROPOSED OUTCOME:**

- Extends statutory deadline for completion of this proceeding until August 9, 2018.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Picker - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=207858701>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda- Legal Division Matters**

37 **Comments Before the Federal Communications Commission**  
[16264]  
WC Dkt. Nos. 17-287, 11-42, and 09-197

In the Matter of Bridging the Digital Divide for Low-Income Consumers; Lifeline and Link up Reform and Modernization; and Telecommunications Carriers Eligible for Universal Service Support. (WC Dkt. Nos. 17-287, 11-42, and 09-197)

On December 1, 2017, the Federal Communications Commission (FCC) issued its *Fourth Report and Order, Order on Reconsideration, Memorandum Opinion and Order, Notice of Proposed Rulemaking (NPRM), and Notice of Inquiry Further* in its *Lifeline and Link Up Reform and Modernization* docket (WC Dkt. No. 11-42) (FCC 17-155). In the *NPRM*, the FCC seeks comments on reforms to the federal Lifeline program to prevent waste, fraud and abuse and to increase broadband deployment and broadband-capable networks. Staff seeks permission from the Commission to file opening and reply comments, which are due February 21, 2018 and March 23, 2018, respectively.

**Regular Agenda- Legislative and Other Matters**

**Regular Agenda- Commissioner Reports**



**Regular Agenda- Management Reports and Resolutions**

38                      **Report and Discussion on Recent Consumer Protection and Safety  
Activities**  
[16258]

**Regular Agenda- Management Reports and Resolutions** (continued)

39

**Management Report on Administrative Activities**

[16259]

**Regular Agenda- Management Reports and Resolutions** (continued)

40

**Pacific Forest and Watershed Lands Stewardship Council Biannual  
Report to the California Public Utilities Commission**

[16270]

**Closed Session**

***This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).***

**Closed Session - Applications for Rehearing**

41                      **Conference with Legal Counsel - Application for Rehearing**  
[16260]

Compilation of application for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

42                            **Conference with Legal Counsel - Application for Rehearing**  
[16240]  
A17-05-019

Disposition of the application for rehearing of Resolution W-5135, filed by Mr. Mark Van Hoomissen. In Resolution W-5135, the Commission authorized a general rate increase to Cold Springs Water Company for test year 2017.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

**Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Existing Litigation - Non-Federal**



**Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

**Closed Session - Federal**

**Closed Session - Existing Litigation - Federal**

Existing Litigation - Federal

43 (Rev.)                    **Conference with Legal Counsel - Existing Litigation - Federal**  
[16247]

Case No. 17-17531 and 17532; D.C. No. 3:13-cv-04934-JD

Winding Creek Solar, LLC, v. Carla Peterman, et al., Case No. 17-17531 and 17532, U.S. Court of Appeals for the Ninth Circuit; D.C. No. 3:13-cv-04934-JD, U.S. Dist. Court for Northern California, San Francisco.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

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2/7/2018 - This revision was not listed on the agenda distributed to the public.

**Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

**Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - FERC Docket No. EL00-95-000, et al.**

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

*Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.*

**Closed Session - Administrative Matters**

Consideration and discussion of administrative matters.

*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*

**Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*