
Public Utilities Commission of the State of California

Public Agenda 3414
Thursday, March 22, 2018 9:30 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

Michael Picker, President
Martha Guzman Aceves
Carla J. Peterman
Liane M. Randolph
Clifford Rechtschaffen

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (9:30 a.m.) Open to the Public
Monday, March 19, 2018 (San Francisco) [Will be held]	Thursday, March 22, 2018 (San Francisco)
Monday, April 23, 2018 (San Francisco)	Thursday, April 26, 2018 (San Francisco)
Monday, May 7, 2018 (San Francisco)	Thursday, May 10, 2018 (Fontana)
Friday, May 25, 2018 (San Francisco)	Thursday, May 31, 2018 (San Francisco)
Monday, June 18, 2018 (San Francisco)	Thursday, June 21, 2018 (San Francisco)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 37, 43, 44, 45, 46

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications**

[16336]
Res ALJ 176-3414

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212084485>

Consent Agenda - Orders and Resolutions (continued)

2

Decision Modifying Decision 15-10-032

[16046]

R14-03-003

Order Instituting Rulemaking to Address Natural Gas Distribution Utility Cost and Revenue Issues Associated with Greenhouse Gas Emissions.

PROPOSED OUTCOME:

- Adopts a greenhouse gas allocation methodology for the natural gas utilities that complies with Chapter 17 of the California Code of Regulation, Section 95893.
- Nets 2015-2017 greenhouse gas costs and proceeds.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Reducing greenhouse gas emissions improves the public health and safety of the residents of California.

ESTIMATED COST:

- Greenhouse gas compliance costs and proceeds vary per utility and per year.

(Comr Peterman - Judge Semcer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212140930>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3409, Item 9 11/30/2017 (Staff);

Agenda 3410, Item 3 12/14/2017 (Staff);

Agenda 3411, Item 4 1/11/2018 (Staff);

Agenda 3412, Item 3 2/8/2018 (Staff);

Agenda 3413, Item 2 3/1/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

- 3 **Revises the California LifeLine Program's Charter to Include a Wireless Representative as a Primary Member to Serve on the Administrative Committee**

[16118]
Res T-17574

PROPOSED OUTCOME:

- Approval of Modifications to the California LifeLine Program's Charter to Include a Wireless Representative and to Change the Submission Date of the Administrative Committee's Annual Budget Proposal.

SAFETY CONSIDERATIONS:

- The California LifeLine Program allows participants to have access to 211 for essential community services, 311 for non-emergency municipal services, 511 for traffic and transportation information, 711 for relay services, 811 for public infrastructure underground location information, and 911 to reach police, fire and emergency medical responders when fire, natural disasters, medical emergencies, or other crises occur.

ESTIMATED COST:

- There are no cost associated with implementation of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212108927>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3410, Item 26 12/14/2017 (Guzman Aceves);
Agenda 3411, Item 9 1/11/2018 (Guzman Aceves);
Agenda 3412, Item 5 2/8/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)**4 Grants Application of SIGCA Holdings, LLC for a Certificate of Public Convenience and Necessity**

[16176]

A17-02-007

Application of SIGCA Holdings, LLC for a Certificate of Public Convenience and Necessity in Order to Provide: (i) Full Facilities-Based and Resold Competitive Local Exchange Service Throughout the Service Territories of Pacific Bell Telephone Company, d/b/a AT&T California, Frontier California Inc., Citizens Telecommunications Company of California, Inc., Frontier Communications of the Southwest Inc., and Consolidated Communications of California Company; and (ii) Full Facilities-Based Interexchange Services on a Statewide Basis.

PROPOSED OUTCOME:

- Grants SIGCA Holdings, LLC a Certificate of Public Convenience and Necessity to provide Resold and Full Facilities-Based Competitive Local Exchange telecommunications Service and interexchange services in California subject to the terms and conditions set forth in the Decision.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- SIGCA Holdings, LLC must comply with all Commission rules, statutes, General Orders, including Pub. Util. Code Section 451 regarding safety.

ESTIMATED COST:

- SIGCA Holdings, LLC is authorized to provide its services on a detariffed basis in accordance with terms of this authorization.

(Comr Guzman Aceves - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=211828269>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3410, Item 50 12/14/2017 (Rechtschaffen);

Agenda 3411, Item 14 1/11/2018 (Guzman Aceves);

Agenda 3412, Item 7 2/8/2018 (Rechtschaffen);

Agenda 3413, Item 3 3/1/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)**5 Request for Modifications to Electric Rule 21 Tariff to Incorporate Smart Inverter Phase 3 Advanced Functions in Compliance with Decision 16-06-052**

[16180]

Res. E-4898, Pacific Gas and Electric Company's Advice Letter (AL) 5199-E and Southern California Edison Company's AL 3647-E both filed August 18, 2017; and San Diego Gas & Electric Company's AL 3106-E filed August 17, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, Pacific Gas and Electric Company, Southern California Edison Company and San Diego Gas & Electric Company's proposed revisions to the Electric Rule 21 Tariff incorporating eight Smart Inverter Working Group Phase 3 advanced functionality recommendations.
- Modifies the effective dates and adjusts technical requirements of the eight functions.
- Rejects the proposed revisions to the Electric Rule 21 Tariff communications requirements for smart inverters.

SAFETY CONSIDERATIONS:

- Implementation of smart inverter Phase 3 advanced functions could improve the safety and reliability of the distribution system and overall electric grid.

ESTIMATED COST:

- This Resolution is expected to reduce ratepayer costs associated with interconnecting distributed energy resources under the Electric Rule 21 Tariff by minimizing the impact of those resources on the distribution system.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212198679>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3411, Item 16 1/11/2018 (Staff);

Agenda 3412, Item 8 2/8/2018 (Staff);

Agenda 3413, Item 4 3/1/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6 **Southern California Edison Company Lease of Fiber Optic Cables to Cellco Partnership d/b/a Verizon Wireless**

[16237]

A17-02-001

In the Matter of the Application of Southern California Edison Company for Authority to Lease Certain Fiber Optic Cables to Cellco Partnership d/b/a Verizon Wireless under the Master Dark Fiber Lease Agreement Pursuant to Public Utilities Code Section 851.

PROPOSED OUTCOME:

- Grants authority to lease fiber optic cables to Verizon Wireless and allocates revenues 25/75 to shareholders/ratepayers.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety concerns associated with this decision.

ESTIMATED COST:

- There is no cost associated with this decision.

(Comr Rechtschaffen - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=211824182>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3412, Item 19 2/8/2018 (Picker);

Agenda 3413, Item 6 3/1/2018 (Rechtschaffen)

Consent Agenda - Orders and Resolutions (continued)**7 Approval, with Modifications, of Southern California Edison Company's, Pacific Gas and Electric Company's, and San Diego Gas & Electric Company's Prohibited Resources Restrictions for Demand Response Programs as Directed in Resolution E-4838, and Associated Verification Plan**

[16266]

Res E-4906, Southern California Edison Company's Advice Letter (AL) 3542-E-A and AL 3653-E, Pacific Gas and Electric Company's AL 4991-E-B and AL 5138-E, San Diego Gas & Electric Company's AL 3031-E-A and AL 3108-E, filed June 15, 2017 and September 1, 2017, respectively - Related matters.

PROPOSED OUTCOME:

- Approves, with modifications, prohibited resource restrictions and Verification Plan proposed by Southern California Edison Company (SCE), Pacific Gas and Electric Company (PG&E), and San Diego Gas & Electric Company (SDG&E) (the Utilities) for all affected demand response programs.
- Directs the Utilities to file a joint Application with interval meter and data logger unit and installation costs and functionalities, and affected customer incentive levels and load reductions.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- Approves the Utilities' request to shift existing demand response funds to cover estimated costs of \$375,000 (statewide verification administrator) and \$185,000 (test installation of interval meters and data loggers).
- Approves SDG&E's request to shift \$938,498 in existing demand response funds to cover the costs of implementing the prohibition.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=211889505>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3413, Item 11 3/1/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

8 **Appeal of London Rose Tours LLC from Citation F 5380
Issued by the Consumer Protection and Enforcement Division**

[16289]
Res ALJ-351

PROPOSED OUTCOME:

- Grants unopposed request of Appellant to withdraw upon reaching a mutually agreeable settlement with the Consumer Protection and Enforcement Division.
- Closes K.17-11-012.

SAFETY CONSIDERATIONS:

- The withdrawal of the Appeal after negotiation of a mutually agreeable settlement is consistent with the Commission's authority to ensure charter party carriers are meeting their regulatory obligations.

ESTIMATED COST:

- There are no costs associated with the dismissal of this appeal.

(Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212288653>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9 **Revoking Certificate of Public Convenience and Necessity of
Saeed O. Ibrahim**

[16295]
Res TL-19128

PROPOSED OUTCOME:

- Revokes the Certificate of Public Convenience and Necessity of Saeed O. Ibrahim for failure to submit compliance filings per Decision 15-03-027.

SAFETY CONSIDERATIONS:

- No anticipated impacts on safety.

ESTIMATED COST:

- None estimated.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=211949526>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 10 **Approves a Materially Modified Combined-Heat-and-Power Purchase Tolling Agreement between Southern California Edison Company and Atlantic Midway Ventures, LLC**

[16303]

Res E-4916, Advice Letter 3700-E filed November 20, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves an Agreement between Southern California Edison Company (SCE) and Atlantic Midway Ventures, LLC (AMV).

SAFETY CONSIDERATIONS:

- The terms of the Agreement state AMV must operate and maintain the facility within the terms of prudent electrical practices.

ESTIMATED COST:

- The cost of the Agreement is confidential.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212279602>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

11 **Lukins Brothers Water Company to Borrow from Plumas Bank, Other Financial Institutions, or from the State Water Resources Control Board Under the Safe Drinking Water State Revolving Fund Loan Program**

[16307]

Res W-5159, Advice Letter 71-W filed December 7, 2017 - Related matters.

Proposed Outcome:

- Authorizes Lukins Brothers Water Company, Inc. (Lukins Brothers) to borrow \$2,200,000 to finance the construction of a Granular Activated Carbon treatment facility, upgrades to well site, and any issuance costs; encumber utility assets to secure the loan; and impose a surcharge on its customers as set forth herein.
- Authorizes Lukins Brothers to refinance the debt authorized in this Resolution if at a later time a more favorable funding source becomes available.
- The authority granted herein shall be subject to the conditions enumerated on pages 18 and 19 of this Resolution.
- Any contamination proceeds received by Lukins Brothers shall be reported to the Water Division within fifteen (15) days of receipt.
- Lukins Brothers shall abide by the rules and regulations prescribed by the Commission in Decision 10-10-018.

Safety Considerations:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

Estimated Cost:

- Approximately \$16,000 a month for 20 years to be paid by customer surcharge.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212138917>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12 **Water Division's Disposition of San Jose Water Company's
Request to Implement Step Rate Increase for 2018 Escalation
Year**

[16308]

Res W-5160 , Advice Letter (AL) 513-W filed November 15, 2017 AL 513-W-A filed
November 15, 2017 - Related matters.

Proposed Outcome:

- Affirms Water Division's disposition approving San Jose Water Company's Advice Letter 513-W-A effective January 1, 2018 for a step increase for escalation year 2018 pursuant to Decision 16-06-004 at Ordering Paragraph No. 8.

Safety Considerations:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

Estimated Cost:

- \$15,670,000 or 4.22 % for 2018 Step Rate Increase.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212319111>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

Petition for Modification of Decision 15-12-006

[16309]

A15-05-012

Application of the City of Santa Paula to Construct a New at-grade Crossing at Hallock Drive on the Santa Paula Branch Line MP 415.76 (Proposed CPUC Number 001BE-415.76; DOT Number 968261B) which is a Subproject of the Santa Paula East Area 1 Project, a New Mixed Use Development within the City of Santa Paula, County of Ventura.

PROPOSED OUTCOME:

- Grants petition of the City of Santa Paula to Modify Decision 15-12-006.
- Closes Application 15-05-012.

SAFETY CONSIDERATIONS:

- Provides a secondary access route for emergency response vehicles in the event the primary access route is blocked.

ESTIMATED COST:

- Any costs shall be borne by Petitioner.

(Comr Randolph - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=208357383>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14 **San Diego Gas and Electric Company Permit to Construct Tie Line 695 and Tie Line 6971 Reconductor Project**

[16311]

A16-04-022

In the Matter of the Application of San Diego Gas & Electric Company for a Permit to Construct the Tie Line (TL) 695 and TL 6971 Reconductor Project.

PROPOSED OUTCOME:

- Grants San Diego Gas and Electric Company a Permit to Construct the Tie Line 695 and Tie Line 6971 Reconductor Project with specified environmental impact mitigation measures.
- Application 16-04-022 is closed.

SAFETY CONSIDERATIONS:

- This project will increase fire safety and service reliability.

ESTIMATED COST:

- \$39,000,000 to \$42,000,000.

(Comr Peterman - Judge Ayoade - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=207393407>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16

**Commission Order to Continue the Bioenergy Market
Adjusting Tariff Program and to Execute Certain Bioenergy
Contracts**

[16314]

Res E-4922

PROPOSED OUTCOME:

- Continuation of Bioenergy Market Adjusting Tariff (BioMAT) programs, and execution of BioMAT contracts, under current program rules pending further Commission action.

SAFETY CONSIDERATIONS:

- Commission approved standard contracts contain Commission approved safety provisions, which require the Seller to provide an independent report certifying a written plan for the safe construction and operation of the Facility.

ESTIMATED COST:

- The estimated annual cost of the BioMAT contracts ordered by this resolution is \$23 million. Total potential BioMAT program costs are between \$232 million per year and \$344 million per year.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212193456>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17

Petition to Amend or Repeal a Regulation and a General Order

[16317]

P17-10-011

Petition of Quad Knopf, Inc., dba QK to Adopt, Amend, or Repeal a Regulation Pursuant to Public Utilities Code Section 1708.5.

PROPOSED OUTCOME:

- Denies Petition to repeal Pub. Util. Code §§ 8281-8286 and General Order 156 with respect to race and gender considerations.
- Closes the proceeding

SAFETY CONSIDERATIONS:

- The denial does not impact existing safety protections for ratepayers.

ESTIMATED COST:

- There are no costs associated with the denial.

(Comr Picker - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212295392>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18 **Kerman Telephone Company Requests an Increase in Support of \$71,494 from the California High Cost Fund-A for Calendar Year 2017**

[16321]

Res T-17600, Advice Letter 409-B filed October 9, 2017 - Related matters.

PROPOSED OUTCOME:

- Denies Kerman Telephone Company's Advice Letter 409-B, requesting an increase of \$71,494 in California High Cost Fund-A support for calendar year 2017.

SAFETY CONSIDERATIONS:

- There are no significant safety considerations with this Resolution.

ESTIMATED COST:

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=211401487>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

19

Imposes Fines and Subsequently Revokes the Operating Authority of Telephone Corporations for their Failure to Comply with User Fee, Public Purpose Program Surcharge and Performance Bond Requirements

[16322]

Res T-17597

PROPOSED OUTCOME:

- Imposes fines on non-compliant carriers in the amount of \$1,000 for each requirement violation.
- Revokes operating authorities of those carriers who fail to pay the fine within 30 days of the effective date of the Resolution.

SAFETY CONSIDERATIONS

- The utility reimbursement account fees and performance bond facilitate the Commission's fiscal and civil responsibility to protect California consumers while the public purpose program funds provide equal access to communication services. Carriers listed in this Resolution have failed to comply with these requirements.

ESTIMATED COST

- The Commission may collect \$59,000 in penalties in addition to surcharges and user fees due from telephone corporations listed in this Resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212295382>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

20

**Pacific Gas and Electric Company's 2017 General Rate Case
Undergrounding Program Audit**

[16323]

A15-09-001

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2017.

PROPOSED OUTCOME:

- Approves, with modifications, a joint proposal submitted by Pacific Gas and Electric Company (PG&E) and the City of Hayward for the performance of an audit of PG&E's Rule 20A undergrounding program in compliance with Decision 17-05-013.
- Clarifies the role of the Commission's Energy Division in overseeing the audit.

SAFETY CONSIDERATIONS:

- By ensuring that PG&E has fully accounted for annual Rule 20A budgeted amounts, and ensuring that localities will receive the full benefit of these funds, ensures that PG&E operates its utility system in a manner which provides safe and reliable service to its customers.

ESTIMATED COST:

- The cost of the audit will be absorbed within PG&E's already-authorized revenue requirement.

(Comr Picker - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212316746>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21

**Granting Approval to Safety and Enforcement Division's
Proposed Modification to General Order 164 to Comply with
New Federal Regulations and Authorization to Submit Federal
Transit Administration Certification Application**

[16324]

Res ST-207

PROPOSED OUTCOME:

- Grants the request from the Safety and Enforcement Division (SED) for modification to General Order (GO) 164, "Rules and Regulations Governing State Safety Oversight of Rail Fixed Guideway Systems," and adoption of Staffs proposed GO 164E, as well as authorization for SED to submit the Federal Transit Administration (FTA) Certification application.

SAFETY CONSIDERATIONS:

- This Resolution considers the safety and security of the public and employees who might be affected by the modification to GO 164-D. The modifications of GO 164-D will comply with new federal regulation, specifically, 49 CFR Part 647, and meet requirements for FTA Certifications.

ESTIMATED COST:

- Not within the scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=2123232967>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

22

Grid Modernization Guidance

[16325]

R14-08-013, A.15-07-002, A.15-07-003, A.15-07-006; A.15-07-005, A.15-07-007, and A.15-07-008 - Related matters.

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for Development of Distribution Resources Plans Pursuant to Public Utilities Code Section 769. Consolidated applications include Southern California Edison Company, San Diego Gas & Electric Company, Pacific Gas and Electric Company, PacifiCorp, Liberty Utilities (CalPeco Electric) LLC, and Golden State Water Company.

PROPOSED OUTCOME:

- Provides a framework for Grid Modernization Guidance to inform future general rate cases.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Costs are not known at this time as the decision adopts a developmental framework for future use.

(Comr Picker - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212323484>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

23

**Authorizes Commission Staff to Share Confidential Data with
Department of Consumer Affairs**

[16326]

Res TL-19127

PROPOSED OUTCOME:

- Authorizes Commission Staff to share confidential information with the Department of Consumer Affairs in order to effectuate a timely transfer of jurisdiction over household good carriers.

SAFETY CONSIDERATIONS:

- This Resolution will have a positive safety outcome because it will enable the Department of Consumer Affairs to better prepare for the jurisdiction transfer of authority.

ESTIMATED COST:

- None estimated.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212199517>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

24

Liberty Utilities' Application to Update Its Energy Cost Adjustment Clause Rates, Greenhouse Gas Compliance Costs and Allowance Proceeds

[16327]

A17-07-001

Application of Liberty Utilities (CalPeco Electric) LLC for Authority to Update Rates Pursuant to Its Energy Cost Adjustment Clause Effective January 1, 2018.

PROPOSED OUTCOME:

- Approves changes to Liberty Utilities' Energy Cost Adjustment Clause rates.
- Approves Liberty Utilities' greenhouse gas (GHG) compliance cost reconciliation and approves 2018 GHG compliance cost and revenue forecasts. GHG compliance costs may be included in rates the first day of the month following the effective date of this decision.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Liberty Utilities must comply with all pertinent safety regulations, including Public Utilities Code Section 451.

ESTIMATED COST:

- \$4.027 million annual decrease in Liberty Utilities Energy Cost Adjustment Clause collections from ratepayers.
- \$2.902 million of GHG allowance proceeds are forecast to be returned to customers in 2018. GHG compliance costs are confidential.

(Comr Guzman Aceves - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=208358417>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25

Petition to Modify Decision 17-11-023

[16330]

A17-06-004

Application of the San Francisco Bay Area Rapid Transit District (BART) for an order to Construct one new grade-separated Crossing for the West access Bridge and Plaza Project for Pedestrian and Bicycle access to the Warm Springs/South Fremont BART Station, across and over the tracks of the Union Pacific Railroad Warm Springs Subdivision near Mile Post 5.15 in the City of Fremont, County of Alameda, State of California.

PROPOSED OUTCOME:

- Adoption of multiple requirements (that were not included in the original decision) that will allow the Commission's Safety and Enforcement Division to catalog and monitor the rail crossings construction authorized in Decision 17-11-023.
- Closes Application 17-06-004.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Decision.

ESTIMATED COST:

- There are no costs associated with this Decision.

(Comr Randolph - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=210523120>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27

Appeal of Kevin Peck, dba Rock n Roll Wine Tours, from Citation F-5387 Issued by the Commission's Transportation Enforcement Section, Safety and Enforcement Division

[16335]

Res ALJ 353

PROPOSED OUTCOME:

- Dismisses the appeal of Kevin Peck from Citation F-5387 issued on October 20, 2017 by the Transportation Enforcement Section of the Safety and Enforcement Division.
- Closes K.17-12-005. .

SAFETY CONSIDERATIONS:

- Withdrawal of the appeal is consistent with the Commission's authority to ensure charter party carriers are meeting their regulatory obligations, including safety.

ESTIMATED COST:

- There are no costs associated with this Resolution, except that appellant has agreed to pay a fine of \$1,000 for the cited violation(s) in full and final resolution of Citation F-5387.

(Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=210810845>

Consent Agenda - Orders and Resolutions (continued)

28

Pacific Gas and Electric Company Request for Easement Agreement with the City of Pittsburg

[16346]

Res E-4903, Advcie Letter (AL) 3875-G and AL 5124-E filed August 15, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas & Electric Company's (PG&E) Advice Letter 3875-G/5124-E with an effective date of today. PG&E proposes to grant an Easement Agreement to the City of Pittsburg (City) to permit the City to construct a drainage channel across PG&E's property.

SAFETY CONSIDERATIONS:

- There are no specific safety concerns with this transaction.

ESTIMATED COST:

- A request for authority to enter into transactions pursuant to General Order 173 requires the filing of cost information. PG&E is not receiving payment for this transaction because -- as a result of this transaction - PG&E will gain better access to its property during inclement weather as well as the elimination of flooding on PG&E's property.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=211831435>

Consent Agenda - Orders and Resolutions (continued)

29

**Application for Cost Recovery for the Wheeler North Reef
Expansion Project**

[16347]

A16-12-002

Joint Application of Southern California Edison Company and San Diego Gas & Electric Company For Cost Recovery Of The Wheeler North Reef Expansion Project Marine Mitigation Costs.

PROPOSED OUTCOME:

- Approval of all-party settlement that authorizes recording of costs for marine mitigation in utility memorandum accounts, subject to conditions that will assure reasonableness of any later costs recovery for expenses.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Utilities estimated cost for Wheeler North Reef Expansion Project is \$19.4 million.

(Comr Rechtschaffen - Judge Houck)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=207868704>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

30

Southern California Edison Company's Request for Two Easement Agreements with CRP Oakmont, LLC and the City of Rancho Cucamonga

[16348]

Res E-4923, Advice Letter 3698-E filed November 17, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE) Advice Letter 3698-E with an effective date of today. SCE proposes to grant two Easement Agreements to CRP Oakmont Santa Anita, LLC (Oakmont) and the City of Rancho Cucamonga.

SAFETY CONSIDERATIONS:

- There are no specific safety concerns with this transaction.

ESTIMATED COST:

- A request for authority to enter into transactions pursuant to General Order 173 requires the filing of cost information. SCE will receive \$271,747.00 from Oakmont as payment for both of the easements subject to this transaction.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=211862067>

Consent Agenda - Orders and Resolutions (continued)

31 **Southern California Edison Company's Request for Easement Agreement with the City of Chino**

[16349]

Res E-4924 , Advice Letter 3716-E filed December 15, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE) Advice Letter 3716-E with an effective date of today. SCE proposes to grant an Easement Agreement to the City of Chino (City) to permit the City to construct a road-widening project.

SAFETY CONSIDERATIONS:

- There are no specific safety concerns with this transaction.

ESTIMATED COST:

- A request for authority to enter into transactions pursuant to General Order 173 requires the filing of cost information. SCE will receive \$92,300.00 payment from the City for this transaction.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=211871891>

Consent Agenda - Orders and Resolutions (continued)

32

Hat Creek Water Company's General Rate Increase to Produce Additional Annual Revenues for Test Year 2018

[16350]

Res W-5161, Advice Letter 30-W filed November 5, 2017 - Related matters.

Proposed Outcome:

- Grants authority under Public Utilities Code, Section 454, for Hat Creek Water Company (Hat Creek) to file a supplement to Advice Letter (AL) No. 30 to incorporate the rate schedules (Appendix B), and to concurrently cancel its presently effective Rate Schedules.
- The effective date of the revised rate schedule shall be 5 days after the date of filing. This AL shall become effective upon approval by Staff of the Division of Water and Audits.
- Authorizes Hat Creek to increase the Test Year 2018 water revenues by \$17,266 or 49.1%.

Safety Considerations:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

Estimated Cost:

- \$17,266, or 49.1% for Test Year 2018, to be paid by the Ratepayers of Hat Creek.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=208938859>

Consent Agenda - Intervenor Compensation Orders

33 (Rev.)

California Environmental Justice Alliance Compensation for Substantial Contribution to Decision 17-09-034

[16285]

A14-11-016

Application of Southern California Edison Company for Approval of the Results of Its 2013 Local Capacity Requirements Request for Offers for the Moorpark Sub-Area.

PROPOSED OUTCOME:

- Awards the California Environmental Justice Alliance \$11,466.41 for substantial contribution to Decision 17-09-034. This Decision rejected a 54 megawatts (MW), 10-year gas-fired generation, 30-year refurbishment Ellwood contract and a 0.5 MW energy storage contract (linked to the Ellwood contract) to give the Commission an opportunity to explore a more complete portfolio of resources to meet any identified need in the Santa Barbara/Goleta area.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$11,466.41, plus interest, to be paid by Southern California Edison Company.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212281872>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3413, Item 28 3/1/2018 (Staff)

3/15/2018 - This revision was not listed on the agenda distributed to the public.

3/20/2018 - This revision was not listed on the agenda distributed to the public.

Consent Agenda - Intervenor Compensation Orders (continued)

34

Cost-of-Living Adjustment for Intervenor Representatives for Work Performed in the 2018 Calendar Year

[16296]

Res ALJ-352

PROPOSED OUTCOME:

- Adopts a cost-of-living adjustment of 2.30 percent for work performed in the 2018 calendar year.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- There are no costs associated with this proposed resolution.

(Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=209856501>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Intervenor Compensation Orders (continued)

35

Compensation to L. Jan Reid for Substantial Contribution to Decision 16-06-042

[16310]

R13-12-010

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

- Awards L. Jan Reid \$16,600.75 for substantial contribution to Decision (D.) 16-06-042. D.16-06-042 closed the proceeding and transferred all remaining issues to a new rulemaking to integrate and refine procurement policies and consider long-term procurement plans. L. Jan Reid originally requested \$18,355.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$16,600.75, plus interest, paid by Pacific Gas and Electric Company.

(Comr Picker - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=208613093>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

36

Intervenor Compensation to L. Jan Reid

[16312]

R13-12-010

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

- Awards L. Jan Reid \$20,607.00 for substantial contribution to Decision 14-11-027. Decision 14-11-027 instituted Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans. L. Jan Reid originally requested \$20,607.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$20,607.00 plus interest paid by Pacific Gas and Electric Company.

(Comr Picker - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=208781514>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

37 **Compensation to Acton Town Council**

[16318]

C12-09-002

Acton Town Council vs. Southern California Edison Company.

PROPOSED OUTCOME:

- Awards Acton Town Council \$15,540.00 for contribution to Decision (D.) 13-10-058 and D.14-12-090. These decisions resolved a complaint regarding alleged violations of environmental mitigation conditions in D.09-12-044. Acton Town Council requested \$33,920.00.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$15,540.00, plus interest, to be paid by Southern California Edison Company.

(Comr Picker - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212193462>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Intervenor Compensation Orders (continued)

38 **Intervenor Compensation to L. Jan Reid for Decision 15-10-031**

[16331]

R13-12-010

Order Instituting Rulemaking to Integrate and Refine Procurement Policies and Consider Long-Term Procurement Plans.

PROPOSED OUTCOME:

- Awards L. Jan Reid \$28,505.78 for substantial contribution to Decision (D.) 15-10-031. D.15-10-031 approved with modifications the plans of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company to procure electricity for their bundled customers, consistent with Pub. Util. Code § 454.5. L. Jan Reid originally requested \$32,091.78.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$28,505.78 plus interest paid by Pacific Gas and Electric Company.

(Comr Picker - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=208613040>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

39

**Intervenor Compensation to the Environmental Defense Fund
for Substantial Contribution to Decision 17-06-015**

[16357]

R15-01-008

Order Instituting Rulemaking to Adopt Rules and Procedures Governing Commission-Regulated Natural Gas Pipelines and Facilities to Reduce Natural Gas Leakage Consistent with Senate Bill 1371.

PROPOSED OUTCOME:

- Awards the Environmental Defense Fund \$372,151.00 for substantial contribution to D.17-06-015 which establishes best practices and reporting requirements for the California Public Utilities Commission Natural Gas Leak Abatement Program.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$372,151.00 plus interest, to be paid by Alpine Natural Gas Operating Company No. 1 LLC, Pacific Gas and Electric Company, San Diego Gas & Electric Company, Southern California Edison Company, Southern California Gas Company, Southwest Gas Corporation, and West Coast Gas Company.

(Comr Rechtschaffen - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=211535693>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

40

Intervenor Compensation to Sustainable Economies Law Center

[16358]

A12-01-008, A12-04-020, A14-01-007 - Related matters.

Application of San Diego Gas & Electric Company for Authority to Implement Optional Pilot Program to Increase Customer Access to Solar Generated Electricity. Consolidated applications include Pacific Gas and Electric Company and Southern California Edison Company.

PROPOSED OUTCOME:

- Awards Sustainable Economies Law Center \$1,767.38 for substantial contribution to Decision (D.) 17-07-007. This Decision accepted the Petition for Modification of D. 15-01-051 proposed standards for attorneys and law firms who could provide the required securities opinion, as well as the proposed revisions to the requirements of the opinion itself.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$1,767.38, plus interest, to be paid by Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Picker - Judge Cooke - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=211419694>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda**Regular Agenda- Energy Orders****41 Options to Promote Solar Distributed Generation in Disadvantaged Communities**

[16319]

R.14-07-002

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Adopts program to provide incentives to encourage installation of solar generation on owner-occupied single-family homes in disadvantaged communities in the service territories of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.
- Authorizes administration of the program by single state-wide program administrator to be chosen through a Request for Proposal process.
- Adopts a new Green Tariff Program that provides discounted access to renewable generation for low-income residential customers in disadvantaged communities.
- Rulemaking 14-07-002 remains open.

SAFETY CONSIDERATIONS:

- This decision does not order any action related to safety.

ESTIMATED COST:

- \$10 million per year for the Disadvantaged Communities - Single-family Solar Home program, and an undetermined amount for a discounted Green Tariff program in disadvantaged communities.

(Comr Guzman Aceves - Judge Hecht - Judge Kao - Judge McKenzie)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=209414614>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Regular Agenda- Energy Orders (continued)**41A Commissioner Guzman Aceves' Alternate to Item 16319**

[16320]

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Adopts program to provide incentives to encourage installation of solar generation on owner-occupied single-family homes in disadvantaged communities in the service territories of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.
- Authorizes administration of the program by single state-wide program administrator to be chosen through a Request for Proposal process.
- Adopts a new Green Tariff Program that provides discounted access to renewable generation for low-income residential customers in disadvantaged communities.
- Adopts a new Community Solar program to allow primarily low-income customers in top 5% disadvantaged communities to directly benefit from the development of solar generation projects located in their own communities or nearby disadvantaged communities.

SAFETY CONSIDERATIONS:

- This decision does not order any action related to safety.

ESTIMATED COST:

- \$10 million per year for the Disadvantage Communities - Single-family Solar Home program, and an undetermined amount for discounted Green Tariff and Community Solar programs in disadvantaged communities.

(Comr Guzman Aceves)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=209414616>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Regular Agenda- Water/Sewer Orders42 **Cost of Capital for Class A Water Companies for the Three Years Beginning January 1, 2018**

[16274]

A17-04-001, A17-04-002, A17-04-003, A17-04-006 - Related matters.

In the Matter of the Application of San Jose Water Company for Authority to Adjust Its Cost of Capital and to Reflect That Cost of Capital in Its Rates for the Period from January 1, 2018 through December 31, 2020. Consolidate applications include Golden State Water Company, California-American Water Company, and California Water Service Company.

PROPOSED OUTCOME:

- Sets returns on equity, costs of debt, and capital structures for Class A water Companies for 2018-2020.
- Continues Water Cost of Capital Mechanism for Class A water companies for 2018-2020.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Bemserfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212323541>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

44 **Order Extending Statutory Deadline**

[16351]

C10-10-010

Michael Hetherington and Janet Hetherington vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until October 13, 2018.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=211809412>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

45 **Order Extending Statutory Deadline**

[16354]

C16-04-009

BB's Deli, LLC vs. San Diego Gas & Electric Company.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until October 12, 2018.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=211809804>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

46 **Order Extending Statutory Deadline**

[16355]

117-04-009

Order Instituting Investigation on the Commission's Own Motion into Why the Commission Should not Impose Appropriate Fines and Sanctions Against Rasier-CA LLC for Violating the Commission's Decision 13-09-045, Safety Requirement D by Failing to Comply with The Zero Tolerance Rules and Public Utilities Code 5381.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until October 6, 2018.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=211809419>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Other Utility Orders

47

A Rulemaking to Consider Whether to Adopt Comprehensive Post-Disaster Consumer Protection Measures for all Utilities Under the Commission's Jurisdiction

[16360]

R_____

PROPOSED OUTCOME:

- Opens a rulemaking to consider whether to adopt comprehensive post-disaster consumer protection measures for all utilities.

SAFETY CONSIDERATIONS:

- The consumer protection measures will provide utility protections to customers affected by disasters thereby providing customer protection and relief.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212335424>

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Commissioner Reports

Regular Agenda- Management Reports and Resolutions

48 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
[16337]

Regular Agenda- Management Reports and Resolutions (continued)

49

Management Report on Administrative Activities

[16338]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

50 **Conference with Legal Counsel - Application for Rehearing**
[16339]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

51 **Conference with Legal Counsel - Application for Rehearing**
[16352]
R11-05-005

Disposition of application for rehearing of Decision (D.) 17-08-025 filed by Pacific Gas and Electric Company (PG&E), and related motion to hold in abeyance. In D.17-08-025, the Commission denied PG&E's petition for modification of D.14-11-042 (2014 Renewable Portfolio Standard Plans Decision) regarding 2016 and 2017 solicitations.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Existing Litigation - Non-Federal

52 **Conference with Legal Counsel - Existing Litigation**

[16340]

California Court of Appeal, First Appellate District, Division One, Case No. A150192

Central Coast Alliance United for a Sustainable Economy and the Sierra Club v. Public Utilities Commission of the State of California (California Court of Appeal, First Appellate District, Division One, Case No. A150192)

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

53 **Conference with Legal Counsel - Existing Litigation**

[16305]

FERC Docket Nos. ER18-230 and ER18-240

Federal Energy Regulatory Commission Docket Nos. ER18-230 and ER18-240.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Agenda 3413, Item 41 3/1/2018

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

55 **Conference with Legal Counsel - Existing Litigation**

[16361]

Case No. 18-70510 (Ninth Circuit)

CPUC v. FCC, et al., Case No. 18-70510 (Ninth Cir. 2018)

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session