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## Public Utilities Commission of the State of California

**Public Agenda 3418**  
**Thursday, June 21, 2018 9:30 a.m.**  
**505 Van Ness Avenue**  
**San Francisco, California**

### Commissioners

**Michael Picker, President**  
**Martha Guzman Aceves**  
**Carla J. Peterman**  
**Liane M. Randolph**  
**Clifford Rechtschaffen**

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

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### Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) <b>Closed to the Public</b>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <b>Open to the Public</b>
Monday, June 18, 2018 (San Francisco) [Will be held]	Thursday, June 21, 2018 (San Francisco)
Monday, July 9, 2018 (San Francisco)	Thursday, July 12, 2018 (San Francisco)
Monday, July 23, 2018 (San Francisco)	Thursday, July 26, 2018 (Sacramento)
Monday, August 6, 2018 (San Francisco)	Thursday, August 9, 2018 (San Francisco)
Monday, August 20, 2018 (San Francisco)	Thursday, August 23, 2018 (San Francisco)

\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

**Matters of Public Interest**  
**For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.**

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)



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## **PUBLIC COMMENT**

The following items are not subject to public comment:

- All items on the closed session agenda.
- 33, 49, 50

### **Public Comment**

### **Consent Agenda**

*Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.*

### **Consent Agenda - Orders and Resolutions**

1

#### **Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications**

[16563]

Res ALJ 176-3418

#### **PROPOSED OUTCOME:**

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

#### **ESTIMATED COST:**

- None



**Consent Agenda - Orders and Resolutions (continued)**

- 3                                    **Approval, with Modifications, of Southern California Edison Company's, Pacific Gas and Electric Company's, and San Diego Gas & Electric Company's Prohibited Resources Restrictions for Demand Response Programs**

[16266]  
Res E-4906

**PROPOSED OUTCOME:**

- Approves, with modifications, prohibited resource restrictions and Verification Plan proposed by Southern California Edison Company (SCE), Pacific Gas and Electric Company (PG&E), and San Diego Gas & Electric Company (SDG&E) (the Utilities) for all affected demand response programs.
- Directs the Utilities to file a joint Application with interval meter and data logger unit and installation costs and functionalities, and affected customer incentive levels and load reductions.

**SAFETY CONSIDERATIONS:**

- There is no impact on safety.

**ESTIMATED COST:**

- Approves the Utilities' request to shift existing demand response funds to cover estimated costs of \$375,000 (statewide verification administrator) and \$185,000 (test installation of interval meters and data loggers).
- Approves SDG&E's request to shift \$938,498 in existing demand response funds to cover the costs of implementing the prohibition.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215522026>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3413, Item 11 3/1/2018 (Staff);  
Agenda 3414, Item 7 3/22/2018 (Staff);  
Agenda 3415, Item 4 4/26/2018 (Staff);  
Agenda 3417, Item 3 5/31/2018 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

4 **Pacific Gas and Electric Company Seeks to Revise its Energy Statements Sent to Customers in a Payment Arrangement Program or who Receive an Agency Guarantee**

[16411]

Res G-3526, Advice Letter (AL) 3813-G and AL 5024-E filed February 23, 2017 - Related matters.

**PROPOSED OUTCOME:**

- Adopts several Pacific Gas and Electric Company (PG&E) proposed energy statement changes, rejects the utility's request to eliminate the Monthly Billing History chart and convert the Daily Usage Comparison chart into a table.

**SAFETY CONSIDERATIONS:**

- There is no impact on safety as PG&E's request only involves account information appearing on customer bills.

**ESTIMATED COST:**

- The estimated cost to implement the proposed bill changes is \$300,000.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216391347>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3416, Item 11 5/10/2018 (Staff);

Agenda 3417, Item 9 5/31/2018 (Staff)

**Consent Agenda - Orders and Resolutions (continued)****5 Southern California Edison Company's Permit to Construct Valley-Ivyglen Project and Certificate of Public Convenience and Necessity to Construct Alberhill Project**

[16416]

A.07-01-031, A.07-04-028, and A.09-09-022 - Related matters.

In the Matter of the Application of Southern California Edison Company for a Permit to Construct Electrical Facilities with Voltages between 50kV and 200 kV: Valley-Ivyglen 115 kV Subtransmission Line Project.

**PROPOSED OUTCOME:**

- Grants modified permit to construct Valley-Ivyglen project, a 115 kV subtransmission line, and denies application to construct Alberhill project, a new 500/115 kV substation.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Approval of the Valley-Ivyglen project is conditioned on compliance with safety mitigation and compliance measures identified in the Environmental Impact Report.

**ESTIMATED COST:**

- Cost is outside the scope of permit to construct application per General Order 131-D.

(Comr Guzman Aceves - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215411659>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

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Agenda 3416, Item 14 5/10/2018 (Guzman Aceves);

Agenda 3417, Item 10 5/31/2018 (Picker)

**Consent Agenda - Orders and Resolutions (continued)****6 Authorization to Issue up to \$2,955,000,000 of New Debt,  
\$365,000,000 of New Equity and Related Guarantees**

[16446]

A.17-12-008

Application of Southern California Edison Company to issue, sell, and deliver one or more series of Debt Securities and guarantee the obligations of others in respect of the issuance of Debt Securities, the total aggregate principal amount of such indebtedness and guarantees not to exceed \$2,955,000,000; to execute and deliver one or more indentures; to sell, lease, assign, mortgage, or otherwise dispose of or encumber utility property; to issue, sell and deliver in one or more series, an aggregate amount not to exceed \$365,000,000 par or stated value of Cumulative Preferred Stock - \$25 Par Value, \$100 Cumulative Preferred Stock - \$100 Par Value, Preference Stock or any combination thereof, and guarantee the obligations of others in respect of the issuance of that Preferred or Preference Stock.

**PROPOSED OUTCOME:**

- Approves issuance of up to \$2.955 billion in new debt, up to \$365 million of new equity; and issuance of guarantees of public debt issued for benefit of Southern California Edison Company (SCE).
- Application 17-12-008 is closed.

**SAFETY CONSIDERATIONS:**

- There are no safety issues raised by the application.

**ESTIMATED COST:**

- Up to a total of \$3.6 billion in new debt and equity for SCE.

(Comr Peterman - Judge Bemmesderfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215777977>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3417, Item 12 5/31/2018 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

7 **Southern California Edison Company Recovery of Aliso Canyon Utility Owned Energy Storage Costs**

[16447]

A.17-03-020

Application of Southern California Edison Company for Recovery of Aliso Canyon Utility Owned Energy Storage Costs.

**PROPOSED OUTCOME:**

- Approves cost recovery for four utility-owned energy storage projects procured pursuant to Resolution E-4791.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- No safety considerations preclude approval of this application (Southern California Edison Company has undertaken safety measures).

**ESTIMATED COST:**

- \$5.4 million in operations and maintenance, \$1.1 million in unsuccessful site costs, capital expenditures are confidential.

(Comr Peterman - Judge Semcer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215978883>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3417, Item 13 5/31/2018 (Staff)



**Consent Agenda - Orders and Resolutions (continued)**

8

**Petition for Modification of Decision 16-12-036**

[16479]

R.14-10-003

Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning and Evaluation of Integrated Distributed Energy Resources.

**PROPOSED OUTCOME:**

- Grants, in part, the Petition for Modification of the Office of Ratepayer Advocates.
- Modifies Decision (D.) 16-12-036 to adopt the cost recovery method approved in D. 18-02-004, which requires the costs of Pilot projects that defer a previously authorized distribution project in a general rate case and are included in the general rate case requirement to be recovered through the general rate case revenues. In these cases, the Utilities shall not record payments for the corresponding Pilot project to the balancing account through the contract period during which the utility collects a revenue requirement for the previously authorized distribution project.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- The modifications do not impact cost, only the method of cost recovery.

(Comr Picker - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215451189>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3417, Item 19 5/31/2018 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

- 9                                    **Citation Program to Enforce Telecommunications Carrier Compliance with Commission's Resolutions, Decisions, Orders, Public Utilities Code; Delegates Authority to Staff to Issue Citations; Citation Appeal Procedures**

[16480]  
Res T-17601

**PROPOSED OUTCOME:**

- Authorizes the Communications Division Staff (Staff) to implement a citation program for enforcing compliance by telecommunications carriers with the Commission's Resolutions, Decisions, Orders and the Public Utilities Code. This resolution also adopts a citation procedure, a list of specific violations, and the corresponding amount of penalties as detailed in Appendix A, as well as an appeal procedure outlined in Appendix B.

**SAFETY CONSIDERATIONS:**

- By delegating to Staff authority to issue citations, we intend to assure that telecommunications carriers comply with all applicable Commission Resolutions, Decisions, Orders, and Public Utilities Code sections, including all safety related requirements that may be contained therein.

**ESTIMATED COST:**

- Payment of fines of at least \$1,000 for specified violations.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216331869>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3417, Item 20 5/31/2018 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

10

**Pacific Gas and Electric Company's Request for Approval of Non-Bypassable Charge Agreement Between Pacific Gas and Electric Company and Phillips 66 Company**

[16497]

Res E-4902, Advice Letter 5079-E filed June 2, 2017 - Related matters.

**PROPOSED OUTCOME:**

- Approves a Non-Bypassable Charge Agreement between Pacific Gas and Electric Company and Phillips 66 Company.

**SAFETY CONSIDERATIONS:**

- This resolution approves an Agreement which, based on information before the Commission, are consistent with prudent practices.

**ESTIMATED COST:**

- There is no cost impact.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216389473>

**Consent Agenda - Orders and Resolutions (continued)**

11 **Pacific Gas and Electric Company Catastrophic Emergency  
Memorandum Account Cost Recovery**

[16499]

A.16-10-019

Application of Pacific Gas and Electric Company to Recover Costs Recorded in the Catastrophic Event Memorandum Account Pursuant to Public Utilities Code Section 454.9.

**PROPOSED OUTCOME:**

- Adopts an all-party settlement providing for Pacific Gas and Electric Company's recovery in revenue requirement of \$117.0 million of its electric distribution, gas distribution, and gas transmission expense and capital costs associated with responding to 15 catastrophic events from 2012 to March 2016.
- Application 16-10-019 is closed.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- \$117.0 million.

(Comr Peterman - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216192018>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

12

**Denial of California Public Records Act #17-583**

[16515]

Res L-565

**PROPOSED OUTCOME:**

- Denies Michael Aguirre's appeal of staff's disposition of California Public Records Act #17-583.

**SAFETY CONSIDERATIONS:**

- There is no impact on safety.

**ESTIMATED COST:**

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213673576>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

13

**Disclosure of Records Related to Charter Party Carriers**

[16522]

Res L-566

**PROPOSED OUTCOME:**

- Authorizes disclosure of all Commission records related to the Commission's Investigation into Trans Bay Crew Co. for violations of the Public Utility Commission relating to Charter Party Carriers.

**SAFETY CONSIDERATIONS:**

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

**ESTIMATED COST:**

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214226947>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

14

**Grants, in Part, and Denies, in Part, the Stem Inc. Petition for Modification of Decision 16-09-056**

[16523]

R.13-09-011

Order Instituting Rulemaking to Enhance the Role of Demand Response in Meeting the State's Resource Planning Needs and Operational Requirements.

**PROPOSED OUTCOME:**

- Modifies Decision 16-09-056 at Conclusion of Law 10 to confirm that the Commission's demand response prohibited resources policy is applicable to all resources but that energy storage resources meeting the required emissions metrics should be exempt from the policy;
- Grants an interim exemption to all energy storage resources, not coupled with fossil-fueled generation, from complying with the Prohibited Resources Policy, as currently written;
- Sets the interim exemption for review in either the proposed new rulemaking on new models of demand response or the 2023-2027 demand response program applications, whichever commences first and will consider whether to continue the exemption on a permanent basis or develop and adopt a new independent emissions requirement for energy storage;
- Closes Rulemaking 13-09-011.

**SAFETY CONSIDERATIONS:**

- The Petition for Modification did not raise any safety considerations.

**ESTIMATED COST:**

- There are no ratepayer cost implications as a result of this decision.

(Comr Guzman Aceves - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214459125>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

15

**North American Numbering Plan Administrator Application  
for Relief of 510 Numbering Plan Area**

[16533]

A.17-05-013

Application of the North American Numbering Plan Administrator, on behalf of the California Telecommunications Industry, for Relief of the 510 Numbering Plan Area.

**PROPOSED OUTCOME:**

- Approves North American Numbering Plan Administrator's application for 510 numbering plan area (area code) relief.
- Adopts recommended all-services overlay option of a new area code over existing 510 area code.
- Adopts public education program consistent with prior Commission decisions for area code exhaustion.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Randolph - Judge Hecht)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214459195>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders and Resolutions (continued)**

16 **Motion to Withdraw Veritas Prepaid Co., LLC's Application for Registration as an Interexchange Carrier Telephone Corporation**

[16535]

A16-10-011

Application of Veritas Prepaid Phone Co., LLC for Registration as an Interexchange Carrier Telephone Corporation pursuant to the provisions of Public Utilities Code Section 1013.

**PROPOSED OUTCOME:**

- Grants the Motion to Withdraw Veritas Prepaid Phone Co., LLC's Application for Registration as an Interexchange Carrier Telephone Corporation.
- Application 16-10-011 is closed.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations raised by the proposed transaction.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Randolph - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214458363>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

17 **Southern California Edison Company 2016 Electric Rate Design Window Proposals**

[16539]

A.16-09-003

Application of Southern California Edison Company for Approval of its 2016 Rate Design Window Proposals.

**PROPOSED OUTCOME:**

- Adopts new base time-of-use (TOU) periods proposed by Southern California Edison Company (SCE).
- Adopts changes to SCE's Critical Peak Pricing (CPP) rates, as well as SCE's proposal to offer CPP as an optional rather than a default rate to customers on its TOU-GS-1 and TOU-PA-3 rate schedules.
- Approves SCE's proposed changes to its Real-Time Pricing tariffs.
- Leaves in place the current 400 MW cap on Option R enrollment.
- The rate or tariff modifications required to implement this decision shall take effect on February 1, 2019.
- Closes Application 16-09-003.

**SAFETY CONSIDERATIONS:**

- There are no significant safety concerns with the implementation of this decision.

**ESTIMATED COST:**

- Revenue neutral, designed to recover previously approved revenue requirement.

(Comr Picker - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214794441>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

- 18                                    **Urgent Railroad Priority Grade Separation Projects Statewide Establishes the California Grade Separation Fund Priority for Fiscal Year 2018-2019**

[16541]

I.17-06-025

Order Instituting Investigation for the Purpose of Establishing a List for the Fiscal Years 2018-2019 and 2019-2020 of Existing Crossings at Grade of City Streets, County Roads or State Highways in Need of Separation, or Existing Separations in Need of Alterations or Reconstruction in Accordance with Section 2452 of the California Streets and Highways Code.

**PROPOSED OUTCOME:**

- A list of urgent priority railroad grade separation projects is authorized for California Department of Transportation (CalTrans) funding.
- Investigation 17-06-025 remains open.

**SAFETY CONSIDERATIONS:**

- Projects will increase safety for vehicle and pedestrian traffic.

**ESTIMATED COST:**

- Annual CalTrans budget capped at \$15 million US dollars.

(Comr Guzman Aceves - Judge Fortune)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216409949>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

19

**Del Oro Water Company, River Island District to Enter into a Loan with the California State Water Resources Control Board**

[16542]

Res W-5168, Advice Letter 493 filed December 1, 2017 - Related matters.

**Proposed Outcome:**

- Authorizes Del Oro Water Company (Del Oro) to borrow a total of \$5,189,176 under the Drinking Water State Revolving Fund program administered by the State Water Resources Control Board for the purposes specified in Advice Letter No. 493.
- Allows Del Oro to execute and deliver the loan agreement with the State Water Resources Control Board and encumber its assets in connection with the loan.
- Authorizes Del Oro to file in accordance with General Order No. 96-B, twelve (12) months prior to project completion date or by February 2019, whichever is applicable, a Tier 2 advice letter to establish the surcharge and service fee authorized in this Resolution.
- Grants authority by this order to become effective when Del Oro pays \$6,189 as required by Public Utilities Code § 1904(b).

**Safety Considerations:**

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

**Estimated Cost:**

- \$5,189,176 Surcharge.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216411521>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

20

**San Gabriel Valley Water Company to Amortize the Under-Collected Balance in the Plant F23 Project Memorandum Account Over a Twelve-Month Period Through a Surcharge**

[16543]

Res W-5165, Advice Letter 506-W filed November 15, 2017 - Related matters.

**Proposed Outcome:**

- San Gabriel Valley Water Company (San Gabriel) shall, within five days of the effective date of this resolution, supplement Advice Letter No. 506-W, incorporating the revised rate schedules attached to this Resolution as Appendix A, and concurrently cancel its presently effective Schedules.
- Authorizes San Gabriel to recover the under-collected balance of \$542,854 in the Plant F23 Project Memorandum Account by transferring the amount to a balancing account for recovery through a surcharge of \$0.0372/Ccf applied to quantity rates over a period of 12 months starting July 1, 2018.
- Closes San Gabriel Valley Water Company's Plant F23 Project Memorandum Account and its listing removed from the Preliminary Statement.
- At the end of the twelve-month surcharge collection period of the balancing account, any monies collected more than, or less than, the authorized recovery balance, shall be transferred to the Previously Authorized Balance Balancing Account for future refund or recovery.

**Safety Considerations:**

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

**Estimated Cost:**

- \$542,854 over a twelve-month period through a surcharge of \$0.0372/Ccf.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=212362000>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

21

**Reinstatement of Operating Authorities of Entelegent Solutions, Inc., Comtech21, LLC, and Communications Brokers & Consultants**

[16545]

Res T-17620

**PROPOSED OUTCOME:**

- Reinstates operating authorities of named telecommunications carriers who were revoked pursuant to Resolution T-17597. Carriers corrected their respective violations of the Commission regulatory requirements as directed by Resolution T-17597 but failed to pay the fine imposed within the given time frame and therefore, were revoked of their operating authorities. The carriers have since paid their respective fines.

**SAFETY CONSIDERATIONS:**

- Telecommunication carriers are required to ensure customer access to e-911 services and to provision their service safely, ensuring the safety of their employees, customers, and the public.

**ESTIMATED COST:**

- There are no estimated cost.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216261035>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

- 22                                   **Charter Fiberlink, LLC Requests a Deviation from Public Utilities Code § 320 to Construct New Overhead Fiber Facilities Along 13.1 Miles of Scenic State Highways 1 and 68 in Monterey County**

[16546]

Res T-17589, Advice Letter (AL) 149, AL 149-A, and AL 149-B filed October 25, 2017, November 22, 2017, and January 8, 2018 respectively - Related matters.

**PROPOSED OUTCOME:**

- Approves Charter Fiberlink, LLC's request for a deviation from P.U. Code § 320 and D.80864 to construct new overhead fiber facilities on existing poles along 13.1 miles of a combined 20.3 stretch of scenic state highways 1 and 68 in Monterey County.

**SAFETY CONSIDERATIONS:**

- Project completion will facilitate expedited broadband connectivity and, consistent with the directives of General Order 95, should improve public safety and welfare in Monterey County.

**ESTIMATED COST:**

- There are no estimated cost to ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216395410>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

23

**Approves Mobile Net POSA, Inc. to be Authorized as a  
California LifeLine Provider of Wireless Telephone Services**

[16547]

Res T-17610, Advice Letter 3 filed November 18, 2014 - Related matters.

**PROPOSED OUTCOME**

- Approves Mobile Net POSA, Inc. to be authorized as a California LifeLine provider of wireless telephone services.

**SAFETY CONSIDERATIONS**

- Safety and emergency communications are common concerns for all of California's wireless customers. This resolution requires Mobile Net POSA, Inc. to fully and clearly inform prospective California LifeLine participants that coverage limitations may affect wireless mobile phone service access to E-911 and/or 911 in the event of an emergency.

**ESTIMATED COST**

- There are no costs associated with this proposed resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214843085>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*



**Consent Agenda - Orders and Resolutions (continued)**

- 24                                   **Grants the Request of EZ Reach Mobile, LLC., a Wireless Reseller, to be Designated as a California LifeLine Provider to Offer Prepaid Wireless Telephone Services Supported by the California Lifeline Program Where its Underlying Carriers, Sprint PCS and T-Mobile, Provide Wireless Services Throughout California, Excluding Tribal Lands**

[16548]

Res T-17609, Advice Letter #2 filed June 23, 2016 - Related matters.

**PROPOSED OUTCOME**

- Approves EZ Reach Mobile, LLC., a wireless reseller to be authorized as a California LifeLine prepaid wireless service provider.

**SAFETY CONSIDERATIONS**

- Safety and emergency communications are common concerns for all of California's wireless customers. This resolution requires EZ Reach Mobile to fully and clearly inform prospective California LifeLine participants that coverage limitations may affect wireless mobile phone service access to E-911 and/or 911 in the event of an emergency.

**ESTIMATED COST**

- There are no costs associated with implementation of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214845979>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*



**Consent Agenda - Orders and Resolutions (continued)**

26

**Canada Woods Water Company's General Rate Increase to Produce an Additional Annual Water Revenue, Additional Annual Reclaimed Water Revenue and Additional Annual Sewer Revenue for Test Year 2018**

[16555]

Res W-5156

**Proposed Outcome:**

- Grants authority under Public Utilities Code Section 454 to Canada Woods Water Company (Canada Woods) to file supplemental advice letters with the revised rate schedules attached to this Resolution as Appendix B and concurrently cancel its presently effective rate Schedules. The effective date of the revised schedules shall be five days after the date of filing.
- Authorizes Canada Woods to file a Tier 2 advice letter (AL) within 30 days from the effective date of this Resolution to collect the under-collected revenues from January 1, 2018, to the effective date of the new rates established in this Resolution. The AL shall become effective upon approval by Water Division.

**Safety Considerations:**

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers. The water served by the utility meets all applicable water quality standards set forth by the State Water Resources Control Board.

**Estimated Cost:**

- \$528,750, or 77.97% Annual Water Revenue; \$26,150, or 9.88% Annual Reclaimed Water Revenue; \$83,800, or 40.58% Annual Sewer Revenue for Test Year 2018 to be Paid by the Ratepayers of Canada Woods.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=201246841>

**Consent Agenda - Orders and Resolutions (continued)**

27

**The San Diego Association of Government's Request to Construct a Grade-Separated Light-Rail Transit System Crossing at Gilman Drive in the City of San Diego, San Diego County**

[16561]

A.18-02-012

Application of the San Diego Association of Governments for an Order authorizing construction of two light-rail vehicle tracks grade separated above Gilman Drive E/W and N/S, in the City of San Diego, San Diego County, California.

**PROPOSED OUTCOME:**

- Grants the San Diego Association of Government's request for authorization to construct a new grade-separated light-rail transit system crossing at Gilman Drive in the City of San Diego, San Diego County.
- Closes Application 18-02-012.

**SAFETY CONSIDERATIONS:**

- Railroad crossings should comply with Commission safety rules and orders in order to protect all Californians.

**ESTIMATED COST:**

- All costs paid by the San Diego Association of Governments.

(Comr Rechtschaffen - Judge Kline )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214526272>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

28

**Application of San Diego Association of Governments for Authorization to Construct a Multi-Use Pathway at two Crossing Locations Below an Elevated Rail Structure**

[16562]

A.17-09-013

Application of the San Diego Association of Governments for an order authorizing the construction of a multi-use bicycle/pedestrian pathway at two locations below an elevated MTS rail structure within the City of San Diego, County of San Diego.

**PROPOSED OUTCOME:**

- Authorizes the construction of this multi-use pathway below an elevated rail structure.
- Application 17-09-013 is closed.

**SAFETY CONSIDERATIONS:**

- These are separated-grade crossings and therefore there are no safety concerns.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Randolph - Judge Jungreis - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214516524>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

29

**Application of SIGCA Holdings, LLC, for a Certificate of Public Convenience and Necessity as a Telephone Corporation pursuant to the Provisions of Public Utilities Code Section 1001**

[16575]

A.17-02-007

Application of SIGCA Holdings, LLC for a Certificate of Public Convenience and Necessity in Order to Provide: (i) Full Facilities-Based and Resold Competitive Local Exchange Service Throughout the Service Territories of Pacific Bell Telephone Company, d/b/a AT&T California, Frontier California Inc., Citizens Telecommunications Company of California, Inc., Frontier Communications of the Southwest Inc., and Consolidated Communications of California Company; and (ii) Full Facilities-Based Interexchange Services on a Statewide Basis.

**PROPOSED OUTCOME:**

- Dismisses without prejudice SIGCA Holdings, LLC,'s Application for a Certificate of Public Convenience and Necessity to provide Full Facilities-Based and Resold Competitive Local Exchange Service and Interexchange Services in California pursuant to Public Utilities Code Section 1001.
- Closes Application 17-02-007.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations to be considered with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision

(Comr Guzman Aceves - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=211972813>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

30

**San Gabriel Valley Water Company to Amortize the Under-Collected Balances Contained in its Drought Lost Revenue and Drought Surcharge Revenue Memorandum Accounts for Los Angeles and Fontana Divisions**

[16577]

Res W-5169, Advice Letter (AL) 507-W and AL 508-W filed December 8, 2017 - Related matters.

**Proposed Outcome:**

- Approves San Gabriel Valley Water Company's (San Gabriel) Advice Letter (AL) 507-W and AL 508-W.
- San Gabriel shall, within five days of the effective date of this resolution, supplement AL 507-W and AL 508-W, incorporating the revised rate schedules attached to this Resolution as Appendix A and Appendix B.
- Authorizes San Gabriel's Los Angeles Division to recover the net under collection balance of \$3,532,149, and Fontana Division's net under collection balance of \$3,586,304, the net of the Drought Lost Revenue Memorandum Account and the Drought Surcharge-Revenue Memorandum Account balances as of November 30, 2017.
- Closes San Gabriel's Drought Lost Revenue Memorandum Account and Drought Surcharge Revenue Memorandum Account.

**Safety Considerations:**

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

**Estimated Cost:**

- \$3,532,149 or a surcharge of \$0.2946 per Ccf for a period of 12-months for the Los Angeles Division.
- \$3,586,304 or a surcharge of \$0.1254 per Ccf for a period of 24-months for the Fontana Division.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215699496>

**Consent Agenda - Orders and Resolutions (continued)**

31

**Los Angeles County Metropolitan Transportation Authority  
Request to Construct a Four-Track At-Grade Pedestrian  
Railroad Crossing at the Willowbrook/Rosa Parks Station in  
the County of Los Angeles**

[16578]

A.17-11-017

In the Matter of the Application of the Los Angeles County Metropolitan Transportation Authority for an Order authorizing the construction of a four-track at-grade pedestrian crossing from Willowbrook Avenue East to the Metro Blue Line Platform to Willowbrook Avenue West at the Willowbrook/Rosa Parks Station, in the County of Los Angeles.

**PROPOSED OUTCOME:**

- Approves Los Angeles County Metropolitan Transportation Authority's application to build a four-track at-grade pedestrian crossing from Willowbrook Ave. East to the Metro Blue Line Platform to Willowbrook Ave. West at the Willowbrook/Rosa Parks Station in the County of Los Angeles.
- Closes Application 17-11-017.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Randolph - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216340243>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Orders and Resolutions (continued)**

32                                    **Authorization of Southern California Edison Company to Sell Streetlight System to City of Temecula Under Public Utilities Code Section 851**

[16582]

A.17-09-019

Application of Southern California Edison Company, a California Corporation, for an Order Authorizing the Sale and Conveyance of Certain Electric Streetlight Facilities Pursuant to Public Utilities Code Section 851.

**PROPOSED OUTCOME:**

- Authorize sale and allocate sales gain to Southern California Edison Company shareholders.
- Closes Application 17-09-019.

**SAFETY CONSIDERATIONS:**

- There are no safety decisions associated with this action.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Picker - Judge Jungreis )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214973713>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

33

**Pole Attachment Fee Dispute Between California Cable & Telecommunications Association and San Diego Gas & Electric Company**

[16588]

C.17-11-002

California Cable & Telecommunications Association vs. San Diego Gas & Electric Company.

**PROPOSED OUTCOME:**

- Dismisses complaint without prejudice to California Cable & Telecommunications Association bringing an application for expedited dispute arbitration pursuant to Decision 98-10-058 (the Right-of-Way Decision).
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Yacknin)

*Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Orders and Resolutions (continued)**

34

**Proposed Merger Transaction between San Jose Water Group  
and Connecticut Water Services, Inc**

[16595]

**PROPOSED OUTCOME:**

- Ratifications of the General Counsel's direction to San Jose Water Company and its holding Company SJW Group to file an Application with the Commission to allow for the Commission to review the proposed merger transaction between San Jose Water Company's holding company SJW Group and Connecticut Water Services, Inc. This review would determine, among other things, whether the transaction was subject to section 854(a) and whether or not it should be approved. (See the attached letter to San Jose Water Company from CPUC General Counsel Aguilar.)

**SAFETY CONSIDERATIONS:**

- The Commission has jurisdiction to review utility and utility holding company financial transactions, including indirect changes of control, to ensure reasonable conduct of utilities in many areas, including safety.

**ESTIMATED COST:**

- Unknown.

**Consent Agenda - Intervenor Compensation Orders**

35

**Intervenor Compensation to Community Environmental Council**

[16498]

R.14-08-013 , A.15-07-002, A.15-07-003, A.15-07-005, A.15-07-006, A.15-07-007, and A.15-07-008 - Related matters.

**PROPOSED OUTCOME:**

- Awards Community Environmental Council \$11,988 for substantial contribution to Decisions (D.)17-09-026 and 17-06-012. D.17-09-026 approved Track 1 demonstration projects A (integration capacity analysis) and B (locational net benefits analysis). D.17-06-012 approved Track 2 demonstration projects C, D, and E. Community Environmental Council originally requested \$89,235.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- \$11,988, plus interest, to be paid by the ratepayers of Pacific Gas & Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, PacifiCorp, Liberty Utilities, and Golden State Water Company.

(Comr Picker - Judge Allen - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213824418>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Intervenor Compensation Orders (continued)****36 Intervenor Compensation to San Diego Consumers' Action Network**

[16509]

A06-08-010

In the Matter of the Application of San Diego Gas & Electric Company for a Certificate of Public Convenience and Necessity for the Sunrise Powerlink Transmission Project.

**PROPOSED OUTCOME:**

- Awards San Diego Consumers' Action Network \$48,689.30 for substantial contribution to Decision 17-06-009. This decision dismisses the Petition for Modification of Decision 08-12-058 filed by San Diego Gas & Electric Company regarding the maximum cost of the Sunrise Powerlink Transmission Project. San Diego Consumers' Action Network originally requested 48,807.30.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- \$48,689.30, plus interest, to be paid by the ratepayers of San Diego Gas & Electric Company.

(Comr Picker - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215529749>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3417, Item 39 5/31/2018 (Staff)

**Consent Agenda - Intervenor Compensation Orders (continued)**

37

**Intervenor Compensation to The Utility Reform Network**

[16510]

R17-06-015

Order Instituting Rulemaking to Implement Dairy Biomethane Pilot Projects to Demonstrate Interconnection to the Common Carrier Pipeline System in Compliance with Senate Bill 1383.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) \$10,680.63 for substantial contribution to Decision 17-12-004. This Decision established the rules and framework governing the selection and utility funding of not less than five dairy biomethane pilot projects to fulfill the requirements of Senate Bill 1383. The adopted rules specify pilot selection criteria, the definition of pipeline infrastructure paid for by ratepayers, utility cost recovery, and data collection. TURN originally requested \$10,653.13.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- \$10,680.63, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Gas Company, San Diego Gas & Electric Company, and Southwest Gas Corporation.

(Comr Rechtschaffen - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216341157>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

38

**Intervenor Compensation to Utility Consumers' Action Network**

[16537]

A.15-09-010

Application of San Diego Gas & Electric Company for Authorization to Recover Costs Related to the 2007 Southern California Wildfires Recorded in the Wildfire Expense Memorandum Account (WEMA).

**PROPOSED OUTCOME:**

- Awards Utility Consumers' Action Network \$235,210.70 for substantial contribution to Decision 17-11-033 which finds San Diego Gas & Electric Company did not reasonably manage and operate its facilities prior to the 2007 Southern California Wildfires and therefore denies the utility's request to recover costs recorded in its Wildfire Expense Memorandum Account. Utility Consumers' Action Network originally requested \$233,381.38.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- \$235,210.70, plus interest, to be paid by the ratepayers of San Diego Gas & Electric Company.

(Comr Randolph - Judge Goldberg - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214829618>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

39

**Denial of Intervenor Compensation to Clean Coalition**

[16538]

R.15-02-020

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

**PROPOSED OUTCOME:**

- Denies, for failure to demonstrate eligibility to claim intervenor compensation, an intervenor compensation award to Clean Coalition, claimed for its substantial contribution to Decision 16-10-025. This decision adds specific new features to the bioenergy feed-in tariff, or market adjusting tariff, for the California renewables portfolio standard. Clean Coalition requested \$10,747.50.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214459303>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Consent Agenda - Intervenor Compensation Orders (continued)**

40

**Intervenor Compensation to Environmental Defense Fund**

[16540]

R.16-02-007

Order Instituting Rulemaking to Develop an Electricity Integrated Resource Planning Framework and to Coordinate and Refine Long-Term Procurement Planning Requirements.

**PROPOSED OUTCOME:**

- Awards Environmental Defense Fund \$91,726.25 for substantial contribution to Decision 18-02-018. Decision 18-02-018 pertained to developing an electricity integrated resource planning framework. Environmental Defense Fund originally requested \$91,726.25.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- \$91,726.25 plus interest, to be paid by Pacific Gas and Electric Company ratepayers, Southern California Edison Company ratepayers, and San Diego Gas & Electric Company ratepayers.

(Comr Randolph - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214514316>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

41

**Intervenor Compensation to Center for Accessible Technology**

[16558]

R.12-06-013

Order Instituting Rulemaking on the Commission's Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities' Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

**PROPOSED OUTCOME:**

- Awards Center for Accessible Technology \$293,958.48 for substantial contribution to Decision 17-12-023, et al. Decision pertained to instituting rulemaking on the Commission's own motion to conduct a comprehensive examination of investor owned electric utilities' residential rate structures, the transition to time varying and dynamic rates, and other statutory obligations. Center for Accessible Technology originally requested \$293,967.78.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- \$293,958.48 plus interest, to be paid by Pacific Gas and Electric Company ratepayers, Southern California Edison Company ratepayers, and San Diego Gas & Electric Company ratepayers.

(Comr Picker - Judge McKinney - Judge Park - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215036747>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

42

**Intervenor Compensation to Clean Coalition**

[16574]

R.14-10-003

Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning and Evaluation of Integrated Distributed Energy Resources.

**PROPOSED OUTCOME:**

- Awards Clean Coalition \$69,902.50 for substantial contribution to Decision D.15-09-022 and D.16-12-036. Decision 15-09-022 adopted an expanded scope, definition, and goal for the integration of distributed energy resources. Decision 16-12-036 adopted the consensus recommendations from the Competitive Solicitation Framework Working Group August 1, 2016 Report. Clean Coalition originally requested \$69,902.50.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- \$69,902.50 plus interest paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company ratepayers.

(Comr Picker - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213960654>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

## Regular Agenda

### Regular Agenda- Energy Orders

A (Rev.)

#### Commissioner Randolph's Alternate to Item 16524

[16525]

Application of Pacific Gas and Electric Company for Authority to Establish the Wildfire Expense Memorandum Account

#### PROPOSED OUTCOME:

- Grants Pacific Gas and Electric Company's request for ongoing Wildfire Expense Memorandum Account for incremental costs.
- Effective date of the memorandum account is the date the instant application was filed.
- Application 17-07-011 is closed.

#### SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

#### ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216417551>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

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6/15/2018 - Moved to Item (73 Child Item) on the agenda.

**Regular Agenda- Energy Orders (continued)****43 Options to Promote Solar Distributed Generation in Disadvantaged Communities**

[16319]

R.14-07-002

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

**PROPOSED OUTCOME:**

- Adopts program to provide incentives to encourage installation of solar generation on owner-occupied single-family homes in disadvantaged communities in the service territories of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.
- Authorizes administration of the program by single state-wide program administrator to be chosen through a Request for Proposal process.
- Adopts a new Green Tariff Program that provides discounted access to renewable generation for low-income residential customers in disadvantaged communities.
- Rulemaking 14-07-002 remains open.

**SAFETY CONSIDERATIONS:**

- This decision does not order any action related to safety.

**ESTIMATED COST:**

- \$10 million per year for the Disadvantaged Communities - Single-family Solar Home program, and an undetermined amount for a discounted Green Tariff program in disadvantaged communities.

(Comr Guzman Aceves - Judge Hecht - Judge Kao - Judge McKenzie)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215453287>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

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Agenda 3414, Item 41 3/22/2018 (Staff);

Agenda 3415, Item 51 4/26/2018 (Staff);

Agenda 3417, Item 41 5/31/2018 (Pub. Util. Code §311(e))

**Regular Agenda- Energy Orders (continued)**

43A

**Commissioner Guzman Aceves' Alternate to Item 16319**

[16320]

R.14-07-002

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

**PROPOSED OUTCOME:**

- Adopts program to provide incentives to encourage installation of solar generation on owner-occupied single-family homes in disadvantaged communities in the service territories of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.
- Authorizes administration of the program by single state-wide program administrator to be chosen through a Request for Proposal process.
- Adopts a new Green Tariff Program that provides discounted access to renewable generation for low-income residential customers in disadvantaged communities.
- Adopts a new Community Solar program to allow primarily low-income customers in top 5% disadvantaged communities to directly benefit from the development of solar generation projects located in their own communities or nearby disadvantaged communities.

**SAFETY CONSIDERATIONS:**

- This decision does not order any action related to safety.

**ESTIMATED COST:**

- \$10 million per year for the Disadvantage Communities - Single-family Solar Home program, and an undetermined amount for discounted Green Tariff and Community Solar programs in disadvantaged communities.

(Comr Guzman Aceves)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215451226>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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*This matter may be considered during the Ratesetting Deliberative Meeting.*

Agenda 3414, Item 41A 3/22/2018 (Staff);

Agenda 3415, Item 51A 4/26/2018 (Staff);

Agenda 3417, Item 41A 5/31/2018 (Pub. Util. Code §311(e))

**Regular Agenda- Energy Orders (continued)**

44

**San Diego Gas & Electric Company and Southern California Gas Company's Proposed Certificate of Public Convenience and Necessity for the Proposed Gas Pipeline 3602**

[16486]

A.15-09-013

In the Matter of the Application of San Diego Gas & Electric Company and Southern California Gas Company for a Certificate of Public Convenience and Necessity for the Pipeline Safety & Reliability Project.

**PROPOSED OUTCOME:**

- Denies San Diego Gas and Electric Company and Southern California Gas Company's Application for the following:
- Certificate of Public Convenience and Necessity for the Proposed "Pipeline Safety and Reliability Project" (Gas Pipeline 3602);
- Reclassification of Gas Pipeline 1600 from transmission service to distribution service and associated decrease of operating pressure from 512 pounds per square inch gauge (psig) to 320 psig; and
- Redefinition of the existing California Public Utilities Commission's Reliability Criterion consistent with Decision 06-09-039.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Allows the Commission to continue to fulfill its duties under Pub. Util. Code § 451, including to take all actions necessary to promote the safety, health, comfort, and convenience of utility patrons, employees, and the public.

**ESTIMATED COST:**

- Unknown costs associated with independent Line 1600 records audit.

(Comr Randolph - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216389464>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

**Regular Agenda- Energy Orders (continued)**

45 **Pacific Gas and Electric Company's Request to Establish an Ongoing Wildfire Expense Memorandum Account**

[16524]

A.17-07-011

Application of Pacific Gas and Electric Company for Authority to Establish the Wildfire Expense Memorandum Account.

**PROPOSED OUTCOME:**

- Grants Pacific Gas and Electric Company's request for an ongoing Wildfire Expense Memorandum Account for incremental costs.
- Application 17-07-011 is closed.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Randolph - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216350362>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*



**Regular Agenda- Energy Orders (continued)**

45A (Rev.) **Commissioner Randolph's Alternate to Item 16524**

[16525]

A.14-07-011

Application of Pacific Gas and Electric Company for Authority to Establish the Wildfire Expense Memorandum Account

**PROPOSED OUTCOME:**

- Grants Pacific Gas and Electric Company's request for ongoing Wildfire Expense Memorandum Account for incremental costs.
- Effective date of the memorandum account is the date the instant application was filed.
- Application 17-07-011 is closed.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Randolph)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216417551>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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*This matter may be considered during the Ratesetting Deliberative Meeting.*

6/15/2018 - This item appeared as Item (45 Child Item) on the agenda distributed to the public.

**Regular Agenda- Energy Orders (continued)**

46

**Rulemaking Regarding 2019 Electric Resource Adequacy Procurement Program**

[16544]

R.17-09-020

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Annual Local and Flexible Procurement Obligations for the 2019 and 2020 Compliance Years.

**PROPOSED OUTCOME:**

- Adopts a total local capacity requirement of 25244 megawatt (MW) and an existing local capacity requirement of 24604 MW for 2019. Establishes a process for adoption of a flexible capacity requirement for 2019. Modifies details of the Resource Adequacy program.

**SAFETY CONSIDERATIONS:**

- No direct safety impacts.

**ESTIMATED COST:**

- No direct costs to ratepayers.

(Comr Randolph - Judge Allen - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214723315>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

**Regular Agenda- Energy Orders (continued)**

47

**Addresses the Flexible Capacity Requirements for 2019 for  
Commission-Jurisdictional Electric Load-Serving Entities**

[16559]

R.17-09-020

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Annual Local and Flexible Procurement Obligations for the 2019 and 2020 Compliance Years.

**PROPOSED OUTCOME:**

- Adopts flexible capacity requirements for 2019 applicable to Commission-jurisdictional electric load-serving entities.
- Rulemaking 17-09-020 remains open.

**SAFETY CONSIDERATIONS:**

- May indirectly enhance safety by supporting system reliability.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Randolph - Judge Allen - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215365315>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda- Communication Orders**

48 **California Advanced Services Fund Broadband Adoption, Public Housing, and Loan Accounts Provisions**

[16536]

R12-10-012

Order Instituting Rulemaking to Consider Modifications to the California Advanced Services Fund.

**PROPOSED OUTCOME:**

- Adopts programmatic changes to the California Advanced Services Fund program effective July 1, 2018.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations related to this decision.

**ESTIMATED COST:**

- Not identified.

(Comr Guzman Aceves - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216486290>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

## Regular Agenda- Orders Extending Statutory Deadline

### 49 Order Extending Statutory Deadline

[16580]

I.15-11-015

Order Instituting Investigation and Ordering Pacific Gas and Electric Company to Appear and Show Cause Why It Should not be Sanctioned for Violations of Article 8 and Rule 1.1 of the Rules of Practice and Procedure and Public Utilities Code Sections 1701.2 and 1701.3.

#### **PROPOSED OUTCOME:**

- Extends the statutory deadline for completion of this proceeding until June 29, 2019.

#### **SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

#### **ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Picker - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215775942>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Regular Agenda- Orders Extending Statutory Deadline (continued)**

50 **Order Extending Statutory Deadline**

[16581]

I.16-06-010

Order Instituting Investigation on the Commission's Own Motion into the Fatal Accident on the Bay Area Rapid Transit District's Line between the Walnut Creek and Pleasant Hill Stations in the County of Contra Costa, California on October 19, 2013.

**PROPOSED OUTCOME:**

- Extends the statutory deadline for completion of this proceeding until September 24, 2018.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215774826>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Regular Agenda- Orders Extending Statutory Deadline (continued)**

51 **Order Extending Statutory Deadline**

[16583]

A15-09-013

In the Matter of the Application of San Diego Gas & Electric Company and Southern California Gas Company for a Certificate of Public Convenience and Necessity for the Pipeline Safety & Reliability Project.

**PROPOSED OUTCOME:**

- Extends the statutory deadline for completion of this proceeding until September 21, 2018.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215048046>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Regular Agenda- Orders Extending Statutory Deadline (continued)**

52 **Order Extending Statutory Deadline**

[16585]

A.16-04-006

Application of CereTel Incorporated for Registration as an Interexchange Carrier Telephone Corporation pursuant to the Provisions of Public Utilities Code Section 1013.

**PROPOSED OUTCOME:**

- Extends the statutory deadline for completion of this proceeding until December 29, 2018.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Peterman - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215036881>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Regular Agenda- Legal Division Matters**

**Regular Agenda- Legislative and Other Matters**

53

**Assembly Bills**

[16463]

- a. AB 33 (Quirk): Transportation electrification: electric vehicle service equipment: electrical corporations: rates
- b. AB 457 (Cunningham): Saline water conversion: Diablo Canyon nuclear powerplant
- c. AB 726 (Holden): Energy
- d. AB 803 (Quirk): Energy: low-income energy efficiency programs
- e. AB 813 (Holden): Multistate regional transmission system organization: membership
- f. AB 920 (Aguiar-Curry): Electricity: procurement plans: integrated resource plans
- g. AB 1088 (Eggman): Multifamily residential housing: energy programs
- h. AB 1184 (Ting): Vehicular air pollution: incentives
- i. AB 1292 (Patterson): Electrical corporations: computation of average residential consumption of electricity and the baseline quantity for electricity usage
- j. AB 1529 (Thurmond): Cross-connection control and backflow protection
- k. AB 1552 (Quirk-Silva): Women, minority, disabled veteran, and LGBT business enterprise procurement: late payment penalties
- l. AB 1573 (Bloom ): Green Tariff Shared Renewables Program
- m. AB 1667 (Friedman): Water management planning
- n. AB 1668 (Friedman): Water management planning
- o. AB 1879 (Santiago): Gas corporation: service connections
- p. AB 1959 (Wood): Telecommunications: universal service programs
- q. AB 1989 (Mathis): Water and Wastewater Loan and Grant Program
- r. AB 1991 (Mathis): Safe Drinking Water State Revolving Fund: Internet Web site information: updates
- s. AB 1995 (Eduardo Garcia): Local publicly owned electric and gas utilities: weatherization
- t. AB 1999 (Chau): Local government: public broadband services
- u. AB 2050 (Caballero): Small System Water Authority Act of 2018
- v. AB 2059 (Chávez): Public Utilities Commission: public participation
- w. AB 2060 (Eduardo Garcia): Water: grants: advanced payments
- x. AB 2068 (Chu): Electricity: rates: public schools
- y. AB 2077 (Limón): Electricity: local government renewable energy self-generation program
- z. AB 2104 (Lackey): California Advanced Services Fund

**Regular Agenda- Legislative and Other Matters** (continued)

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Agenda 3416, Item 37 5/10/2018 (Staff);  
Agenda 3417, Item 55 5/31/2018 (Staff)

**Regular Agenda- Legislative and Other Matters** (continued)

54

**Assembly Bills (Continued)**

[16464]

- aa. AB 2127 (Ting): Electric vehicle infrastructure: assessment and roadmap
- ab. AB 2148 (Chávez): Public Utilities Commission: decisions: public review and comment
- ac. AB 2166 (Caballero): California Farm Bill: agricultural technology
- ad . AB 2179 (Gipson): Municipal corporations: public utility service: water and sewer service
- ae. AB 2208 (Aguiar-Curry): California Renewables Portfolio Standard Program: local publicly owned electric and gas utilities: electrical and gas corporations
- af. AB 2278 (Berman): Local Government Renewable Energy Self-Generation Program
- ag. AB 2339 (Gipson): Water utility service: sale of water utility property by a city
- ah. AB 2346 (Quirk): California Renewables Portfolio Standard Program
- ai. AB 2370 (Holden): Lead exposure: child day care facilities: family day care homes
- aj. AB 2407 (Ting): Recycling: lithium-ion vehicle batteries: advisory group
- ak. AB 2431 (Weber): Public Utilities Commission: proceedings: intervenor compensation
- al. AB 2501 (Chu): Drinking water: consolidation and extension of service
- am. AB-2515 (Reyes): Electrical and gas corporations
- an. AB 2537 (Carrillo): Telecommunications universal service programs: Lifeline Oversight Board
- ao. AB 2569 (Arambula): Electricity rates
- ap. AB 2604 (Cunningham): Public Utilities Commission
- aq. AB 2652 (Quirk): Telecommunications: universal service
- ar. AB 2693 (Quirk): Natural gas-fired powerplants
- as. AB 2695 (Ting): Self-generation incentive program: energy storage systems
- at. AB 2809 (Patterson): California Renewables Portfolio Standard Program: hydroelectric generation facilities
- au. AB 2814 (Gray): California Renewables Portfolio Standard Program: hydroelectric generation facilities
- av. AB 2831 (Limón): Small business customers: demand-side energy management programs
- aw. AB 2886 (Daly): Public Employee Relations Board: Orange County Transportation Authority: San Joaquin Regional Transit District
- ax. AB 2910 (Wood): Public Utilities Commission: telecommunications service: natural disasters: reports
- ay. AB 2962 (Nazarian): Digital Infrastructure and Video Competition Act of 2006: franchise renewal
- az. AB 2981 (Cervantes): Utility service franchises: Franchise Act of 1937

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Agenda 3416, Item 38 5/10/2018 (Staff);

Agenda 3417, Item 56 5/31/2018 (Staff)

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**Regular Agenda- Legislative and Other Matters** (continued)

55

**Assembly Bills (Continued)**

[16465]

- aaa. AB 2986 (Cunningham): Transportation network companies: prohibited acts
- aab. AB 3001 (Bonta): Zero-emissions buildings and sources of heat energy
- aac. AB 3003 (Irwin): Digital Infrastructure and Video Competition Act of 2006: broadband
- aad. AB 3028 (Cervantes): Alternative energy financing
- aae. AB-3111 (Eduardo Garcia): Telecommunications: universal service
- aaf. AB 3119 (Gonzalez Fletcher): San Diego Unified Port District consolidation
- aag. AB 3123 (Limón): Utilities owned by municipal corporations
- aah. AB 3187 (Grayson): Biomethane: solid waste facility permits: gas corporations: rates: interconnection
- aai. AB 3202 (Burke): California Renewables Portfolio Standard Program: local publicly owned electric utilities
- aaj. AB 3227 (Burke): Natural Gas Pipeline Safety Act of 2011: intrastate transmission lines: safety valves
- aak. AB 3232 (Friedman): Zero-emissions buildings and sources of heat energy

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Agenda 3416, Item 39 5/10/2018 (Staff);

Agenda 3417, Item 57 5/31/2018 (Staff)

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**Regular Agenda- Legislative and Other Matters** (continued)

56

**Senate Bills**

[16466]

- a. SB 64 (Wieckowski): Independent System Operator: integration of generation from renewable energy resources
- b. SB 100 (De León): California Renewables Portfolio Standard Program: emissions of greenhouse gases.
- c. SB 174 (Lara): Public utilities: settlement: 2015 power outages: City of Long Beach
- d. SB 356 (Skinner)Energy data transparency
- e. SB 366 (Leyva): Electrical corporations: Green Tariff Shared Renewables Program
- f. SB 376 (Bradford): State Energy Resources Conservation and Development Commission: chair: report to the Legislature
- g. SB 433 (Mendoza): Gas corporations: zero-carbon and low-carbon hydrogen
- h. SB 460 (De León): Communications: broadband Internet access service
- i. SB 520 (Mitchell): Electricity: intervenor funding
- j. SB 606 (Skinner): Water management planning
- k. SB 623 (Monning): Water quality: Safe and Affordable Drinking Water Fund
- l. SB 692 (Allen): Transmission: transmission and wheeling access charges
- m. SB 700 (Wiener): Energy Storage Initiative
- n. SB 778 (Hertzberg): Water systems: consolidations: administrative and managerial services
- o. SB 819 (Hill): Electrical and gas corporations: rates
- p. SB 821 (Jackson): Emergency notification: county jurisdictions
- q. SB 822 (Wiener): Communications: broadband Internet access service
- r. SB 901 (Dodd): Electrical corporations: local publicly owned electric utilities: electrical cooperatives: wildfire mitigation plans and measures
- s. SB 959 (Beall): Water corporation: advice letters
- t. SB 985 (Morrell): California Renewables Portfolio Standard Program
- u. SB 998 (Dodd): Discontinuation of residential water service: urban and community water systems
- v. SB 1000 (Lara): Transportation electrification: electric vehicle charging infrastructure
- w. SB 1013 (Lara): Fluorinated refrigerants
- x. SB 1014 (Skinner): Zero-emission vehicles
- y. SB 1028 (Hill): Public utilities: rates: federal tax law changes
- z. SB 1057(Mendoza): Public Utilities Act

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Agenda 3416, Item 40 5/10/2018 (Staff);

Agenda 3417, Item 58 5/31/2018 (Staff)

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**Regular Agenda- Legislative and Other Matters** (continued)

57

**Senate Bills (Continued)**

[16467]

- aa. SB 1080 (Newman): Transportation network companies: driver identification
- ab. SB 1088 (Dodd): Safety, reliability, and resiliency planning
- ac. SB 1090 (Monning): Diablo Canyon nuclear powerplant
- ad. SB 1110 (Bradford): Energy: California Renewables Portfolio Standard Program
- ae. SB 1131 (Hertzberg): Electrical and gas corporations: energy efficiency: financing options: industrial and agricultural processes: custom projects
- af. SB 1135 (Bradford): Electric and gas service: rates: California Alternate Rates for Energy program
- ag. SB 1136 (Hertzberg): Electricity: load-serving entities: resource adequacy requirements
- ah. SB 1169 (Anderson): Violations: penalties and fines: wildfire incidents
- ai. SB 1205 (Hill): Public utilities: gas and electrical corporations: safety violations: reporting
- aj. SB 1215 (Hertzberg): Drinking water systems and sewer systems: consolidation and extension of service
- ak. SB 1256 (Morrell): Community choice aggregators
- al. SB 1338 (Hueso): Electrical and gas corporations: rates
- am. SB 1339 (Stern): Electricity: electrical grid resiliency deployment plans: microgrids
- an. SB 1347 (Stern): Energy storage systems: procurement
- ao. SB 1350 (Stern): Climate change: research, development, and demonstration: financial assistance
- aq. SB 1369 (Skinner): Energy: green hydrogen
- ar. SB 1376 (Hill): Transportation network companies: accessibility for persons with disabilities
- as. SB 1380 (Stern): Clean Energy Financing Clearinghouse
- at. SB 1399 (Wiener): Renewable energy: shared renewable energy tariffs
- au. SB 1410 (Morrell): Public utilities: inspection and audit of books and records
- av. SB 1434 (Leyva): Transportation electrification: electricity rate design
- aw. SB 1440 (Hueso): Energy: biomethane procurement goals
- ax. SB 1461 (Wilk): Water corporations: rates: rate of return
- ay. SB 1474 (Hill): Passenger stage corporations: charter-party carriers of passengers: impoundment of vehicles
- az. SB 1477 (Stern): Zero-emissions buildings and sources of heat energy

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Agenda 3416, Item 41 5/10/2018 (Staff);

Agenda 3417, Item 59 5/31/2018 (Staff)

**Regular Agenda- Legislative and Other Matters** (continued)

58

**Senate Bills (Continued)**

[16468]

- aaa. SB 1488 (Hernandez): Public utilities: procurement from women-, minority-, disabled veteran-owned, and LGBT business enterprises

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Agenda 3416, Item 42 5/10/2018 (Staff);

Agenda 3417, Item 60 5/31/2018 (Staff)



**Regular Agenda- Commissioner Reports**

**Regular Agenda- Management Reports and Resolutions**

59                      **Report and Discussion on Recent Consumer Protection and Safety  
Activities**  
[16564]

**Regular Agenda- Management Reports and Resolutions** (continued)

60

**Management Report on Administrative Activities**

[16565]



**Regular Agenda- Management Reports and Resolutions** (continued)

62

**Director Nick Zanjani's Report**

[16442]

Designation of Consumer Protection and Enforcement Division staff authorized to exercise the limited powers of a peace officer within the scope of their duties as specified in Penal Code section 830.11 and Pub. Util. Code section 308.5. This matter will be presented before the Commission for discussion and action.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214124257>

**Closed Session**

***This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).***

**Closed Session - Applications for Rehearing**

63                      **Conference with Legal Counsel - Application for Rehearing**  
[16566]

Compilation of application for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

64                            **Conference with Legal Counsel - Application for Rehearing**  
[16549]  
A.17-04-029

Disposition of Application for Rehearing of Resolution T-17548, filed by Velocity Communications, Inc. (Velocity). In Resolution T-17548 the Commission approved funding for the grant application of Inyo Networks, Inc. (Inyo) from the California Advanced Services Fund (CASF) in the amount of \$46,709,036 for the Digital 299 middle-mile broadband project, which will serve CASF "priority areas."

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing (continued)**

65                                   **Conference with Legal Counsel - Application for Rehearing**  
[16572]  
A.17-08-012

Disposition of Application for Rehearing of Resolution (Res.) TL-19125 filed by ADESA California LLC. Res. TL-19125 determined that ADESA was subject to the Commission's jurisdiction as a Charter Party Carrier of Passengers (TCP) and also as a Private Carrier of Passengers under Public Utilities Code sections 4000, and 5381, et seq., and that ADESA is a "specialized carrier" required to obtain a "Z Permit."

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.





**Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - Existing Litigation - Non-Federal**

**Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

67                    **Conference with Legal Counsel - Appeal from Presiding Officer's Decision**

[16589]

C.17-11-002

California Cable & Telecommunications Association vs. San Diego Gas & Electric Company.

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

**Closed Session - Federal**

**Closed Session - Existing Litigation - Federal**

Existing Litigation - Federal

68                                    **Conference with Legal Counsel - Existing Litigation**

[16567]

Case No. 17-17531 and 17532; D.C. No. 3:13-cv-04934-JD

Winding Creek Solar, LLC, v. Carla Peterman, et al., Case No. 17-17531 and 17532, U.S. Court of Appeals for the Ninth Circuit; D.C. No. 3:13-cv-04934-JD, U.S. Dist. Court for Northern California, San Francisco.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

**Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*



**Closed Session - FERC Docket No. EL00-95-000, et al.**

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

*Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.*

**Closed Session - Administrative Matters**

Consideration and discussion of administrative matters.

*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*

**Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*