
Public Utilities Commission of the State of California

Public Agenda 3419
Thursday, July 12, 2018 9:30 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

Michael Picker, President
Martha Guzman Aceves
Carla J. Peterman
Liane M. Randolph
Clifford Rechtschaffen

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (9:30 a.m.) Open to the Public
Monday, July 9, 2018 (San Francisco) [Will be held]	Thursday, July 12, 2018 (San Francisco)
Monday, July 23, 2018 (San Francisco)	Thursday, July 26, 2018 (Sacramento)
Monday, August 6, 2018 (San Francisco)	Thursday, August 9, 2018 (San Francisco)
Monday, August 20, 2018 (San Francisco)	Thursday, August 23, 2018 (San Francisco)
Monday, September 10, 2018 (San Francisco)	Thursday, September 13, 2018 (Sacramento)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 13, 23, 48

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications**

[16605]
Res ALJ 176-3419

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216345750>

Consent Agenda - Orders and Resolutions (continued)

2

Southern California Edison Company Lease of Fiber Optic Cables to Cellco Partnership d/b/a Verizon Wireless

[16237]

A.17-02-001

In the Matter of the Application of Southern California Edison Company for Authority to Lease Certain Fiber Optic Cables to Cellco Partnership d/b/a Verizon Wireless under the Master Dark Fiber Lease Agreement Pursuant to Public Utilities Code Section 851.

PROPOSED OUTCOME:

- Grants authority to lease fiber optic cables to Verizon Wireless and allocates revenues 25/75 to shareholders/ratepayers.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety concerns associated with this decision.

ESTIMATED COST:

- There is no cost associated with this decision.

(Comr Rechtschaffen - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216399737>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3412, Item 19 2/8/2018 (Picker);

Agenda 3413, Item 6 3/1/2018 (Rechtschaffen);

Agenda 3414, Item 6 3/22/2018 (Rechtschaffen);

Agenda 3415, Item 3 4/26/2018 (Randolph);

Agenda 3416, Item 3 5/10/2018 (Randolph);

Agenda 3417, Item 2 5/31/2018 (Staff);

Agenda 3418, Item 2 6/21/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

2A (Rev.)

Commissioner Rechtschaffen's Alternate to Item 16237

[16657]

A17-02-001

PROPOSED OUTCOME:

- Grants authority to lease fiber optic cables to Verizon Wireless and allocates revenues 50/50 to shareholders/ratepayers.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety concerns associated with this decision.

ESTIMATED COST:

- There is no cost associated with this decision.

(Comr Rechtschaffen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=217113973>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

7/5/2018 - This item was not listed on the Agenda distributed to the public.

Consent Agenda - Orders and Resolutions (continued)

- 3 **Approves a Materially Modified Combined-Heat-and-Power Purchase Tolling Agreement between Southern California Edison Company and Atlantic Midway Ventures, LLC**

[16303]

Res E-4916, Advice Letter 3700-E filed November 20, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves an Agreement between Southern California Edison Company (SCE) and Atlantic Midway Ventures, LLC (AMV).

SAFETY CONSIDERATIONS:

- The terms of the Agreement state AMV must operate and maintain the facility within the terms of prudent electrical practices.

ESTIMATED COST:

- The cost of the Agreement is confidential.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=217575850>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3414, Item 10 3/22/2018 (Guzman Aceves);

Agenda 3415, Item 6 4/26/2018 (Staff);

Agenda 3416, Item 4 5/10/2018 (Staff);

Agenda 3417, Item 4 5/31/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

4 **Southern California Edison Company 2016 Electric Rate Design Window Proposals**

[16539]

A.16-09-003

Application of Southern California Edison Company for Approval of its 2016 Rate Design Window Proposals.

PROPOSED OUTCOME:

- Adopts new base time-of-use (TOU) periods proposed by Southern California Edison Company (SCE).
- Adopts changes to SCE's Critical Peak Pricing (CPP) rates, as well as SCE's proposal to offer CPP as an optional rather than a default rate to customers on its TOU-GS-1 and TOU-PA-3 rate schedules.
- Approves SCE's proposed changes to its Real-Time Pricing tariffs.
- Leaves in place the current 400 MW cap on Option R enrollment.
- The rate or tariff modifications required to implement this decision shall take effect on February 1, 2019.
- Closes Application 16-09-003.

SAFETY CONSIDERATIONS:

- There are no significant safety concerns with the implementation of this decision.

ESTIMATED COST:

- Revenue neutral, designed to recover previously approved revenue requirement.

(Comr Picker - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=217849655>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3418, Item 17 6/21/2018 (Rechtschaffen)

Consent Agenda - Orders and Resolutions (continued)

5 **Adopts Updates to the Avoided Cost Calculator for Use in Demand-Side Distributed Energy Resources Cost-Effectiveness Analyses**

[16552]
Res E-4942

PROPOSED OUTCOME:

- Adopts certain data input updates and minor modeling adjustments for the Avoided Cost Calculator for use in distributed energy resource cost-effectiveness analyses.

SAFETY CONSIDERATIONS:

- Based on the information before us the Resolution does not appear to result in any adverse safety impacts.

ESTIMATED COST:

- No incremental cost. Funds necessary for updates to the Avoided Cost Calculator were authorized in Decision 16-06-007.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=217465404>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

6 **Resolution Extending De-Energization Reasonableness, Notification, Mitigation and Reporting Requirements in Decision 12-04-024 to all Electric Investor Owned Utilities**

[16556]
Res ESRB-8

PROPOSED OUTCOME:

- Extends the de-energization reasonableness, public notification, mitigation and reporting requirements in Decision 12-04-024 to all electric Investor Owned Utilities (IOUs) and adds new requirements.
- Places a requirement on utilities to make all feasible and appropriate attempts to notify customers of a de-energization event prior to performing de-energization .

SAFETY CONSIDERATIONS:

- De-energizing electric facilities during dangerous conditions can save lives and properties, and can prevent wildfires. This resolution provides guidelines that IOUs must follow and strengthens public safety requirements when an IOU decides to de-energize its facilities during dangerous conditions.

ESTIMATED COST:

- Costs of compliance with the new requirements are unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=217801749>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)**7 Energy Resource Recovery Account for Southern California Edison Company**

[16557]

A.16-04-001

Application of Southern California Edison Company for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 Through December 31, 2015 Complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for Refund of \$0.082 Million Recorded in Two Memorandum Accounts.

PROPOSED OUTCOME:

- Resolves issues in Southern California Edison Company's (SCE's) Energy Resource Recovery Account Compliance Review for the 2015 Record Period (January 1 through December 31, 2015).
- Finds that SCE's fuel procurement, power purchase agreement administration, and least cost dispatch power activities for the 2015 Record Period complied with SCE's long-term procurement plan.
- Adopts SCE's proposal to return to ratepayers \$82,000 in memorandum account overcollections.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Granting this application is consistent with the provision of safe electrical service by SCE.

ESTIMATED COST:

- A reduction of \$82,000 will not have a material impact on rates.

(Comr Guzman Aceves - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215366630>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

8 **Telecom North America Inc. Application for a Registration License as an Interexchange Telephone Carrier**

[16560]

A.13-12-017

Application of Telecom North America Inc., dba Telna Inc. for Registration as an Interexchange Carrier Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- Dismisses application for lack of prosecution.
- Application 13-12-017 is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=217797408>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

9 **Southern California Edison Company's Request for
Greenhouse Gas Reduction Credits from the Shut-Down of
Carson Cogeneration Company Facility**

[16571]

Res E-4925, Advice Letter 3681-E filed October 25, 2017 - Related matters.

PROPOSED OUTCOME:

- Grants Southern California Edison Company's request to claim greenhouse gas reduction credits towards its Combined Heat and Power program abatement targets.

SAFETY CONSIDERATIONS:

- There are no new safety risks associated with the approval of this contract.

ESTIMATED COST:

- There is no cost impact.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=217852954>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

10

Pacific Gas and Electric Company's Agreements with California High-Speed Rail Authority and Caltrain's Peninsula Corridor Joint Powers Board for Electric System Interconnection Work

[16573]

Res E-4886, Advice Letter (AL) 5046-E filed April 5, 2017 and AL 5139-E - Related matters.

PROPOSED OUTCOME:

- Approves agreements to conduct technical studies for the required Pacific Gas and Electric Company's (PG&E) electrical interconnections but finds that agreements specifying cost allocation principles that could result in high costs to ratepayers must be considered in a Formal Proceeding.
- Orders PG&E not to use an Advice Letter process to seek approval for interconnection work agreements that identify cost allocations to ratepayers unless so ordered by a subsequent Commission decision.

SAFETY CONSIDERATIONS:

- All work required to interconnect PG&E's transmission system with California High-Speed Rail Authority (CHSRA) and Caltrain Peninsula Corridor Joint Powers Board (Caltrain) facilities will conform to all current and applicable laws, Commission regulations, and industry and PG&E safety requirements as documented in the interconnection agreements.

ESTIMATED COSTS:

- PG&E preliminarily estimates ratepayer costs at \$737 million for the CHSRA Project (CAISO 2017) and \$228 million for the Caltrain Project (CAISO 2016) for the required electrical interconnection work.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215699489>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 11 **Southern California Edison Company, PacifiCorp, Pacific Gas and Electric Company, and San Diego Gas & Electric Company's Advice Letters Revising Electric Rule 11 Pursuant to Decision 17-12-024**

[16586]

Res E-4932, Southern California Edison Company's Advice Letter (AL) 3766-E, Pacific Gas and Electric Company's AL 5251-E, and San Diego Gas & Electric Company's AL 3195-E filed March 13, 2018. PacifiCorp's AL 562-E filed March 21, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company, PacifiCorp, Pacific Gas and Electric Company and San Diego Gas & Electric Company's revisions to Electric Rule 11 which incorporate new fire safety regulations to reduce the fire hazards associated with overhead powerline facilities.

SAFETY CONSIDERATIONS:

- The new regulations allow the Utilities to mitigate threats to public safety posed by breaches in the minimum vegetation clearance or by dead, rotten, diseased, leaning, or overhanging trees by disconnecting service to customers who obstruct access to such vegetation.

ESTIMATED COST:

- There is no cost impact.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215857826>

Consent Agenda - Orders and Resolutions (continued)

12

Liberty Utilities (CalPeco Electric) LLC Verification for the 89 MW Load Trigger for Phase 2 of the Line 625/650 North Lake Tahoe Powerline Upgrade Project Pursuant to D.15-03-020

[16587]

Res E-4929, Advice Letter 64-E-A filed February 22, 2018 - Related matters.

PROPOSED OUTCOME:

- Denies Liberty Utilities (CalPeco Electric) LLC (Liberty CalPeco) authorization to commence with construction of Phase 2 of the Line 625/650 North Lake Tahoe Powerline Upgrade Project. The protest by North Tahoe Citizen Action Alliance is valid.
- Denies Liberty CalPeco's Advice Letter 64-E-A.

SAFETY CONSIDERATIONS:

- Liberty CalPeco is required by Public Utilities Code Section 451 to provide services that promote the safety, health, comfort, and convenience of their patrons, employees and the public.

ESTIMATED COST:

- Liberty CalPeco has estimated the cost of Phase 2 construction at approximately \$9 million. This Resolution denies funding for Phase 2 at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215910375>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

**Modified Presiding Officer's Decision on Pole Attachment Fee
Dispute Between California Cable & Telecommunications
Association and San Diego Gas & Electric Company**

[16588]

C.17-11-002

California Cable & Telecommunications Association vs. San Diego Gas & Electric Company.

PROPOSED OUTCOME:

- Dismisses complaint without prejudice to California Cable & Telecommunications Association bringing an application for expedited dispute arbitration pursuant to Decision 98-10-058 (the Right-of-Way Decision).
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Yacknin)

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Agenda 3418, Item 33 6/21/2018 (Rechtschaffen)

Consent Agenda - Orders and Resolutions (continued)

14

Fiber-to-the-Home Network in Lytle Creek, San Bernardino County, from the California Advanced Services Fund's Broadband Infrastructure Grant Account

[16590]

Res T-17613

PROPOSED OUTCOME:

- Approves grant funding in the amount of \$1,458,886 from the California Advanced Services Fund (CASF) Broadband Infrastructure Grant Account for construction of a last-mile fiber-to-the-home network in the community of Lytle Creek. This project will make broadband available to 339 CASF-eligible households (\$4,304/household).

SAFETY CONSIDERATIONS:

- Greater broadband availability improves first-responders and citizens' abilities to use real-time information to mitigate the risks posed to Lytle Creek and the San Bernardino National Forest by natural disasters. Lytle Creek has been recognized as a community at risk by California Department of Forestry and Fire Protection, and the project area contains the Lytle Creek Ranger Station. This project will also help residents access important telehealth and education services, which benefit public safety.

ESTIMATED COST:

- \$1,458,886 from the CASF, which is funded by Communications Services ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=217906577>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 15 **Infrastructure Project to Bring Broadband Service to the Community of Desert Shores in Imperial County, from the California Advanced Services Fund's Broadband Infrastructure Grant Account**

[16592]
Res T-17614

PROPOSED OUTCOME:

- Approves \$1,262,567 California Advanced Services Fund (CASF) grant application of Frontier California, Inc. for the Desert Shores last-mile broadband project. Project will provide gigabit-capacity infrastructure to Desert Shores. Project would also directly connect 596 unserved households and 1 Community Anchor Institution to last-mile Internet services capable of 1 Gbps throughput.

SAFETY CONSIDERATIONS:

- Greater broadband availability improves first-responders and citizens' abilities to use real-time information to mitigate the risks posed to Desert Shores by the natural disasters.

ESTIMATED COST:

- Would expend \$1,262,567 from CASF Infrastructure grant fund.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=217838815>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

16

**Appeal of Quasar Communications, Inc. to Citation Issued by
Consumer Protection and Enforcement Division**

[16593]

Res ALJ-354, K.17-10-001 - Related matters.

PROPOSED OUTCOME:

- Dismisses appeal.
- Closes K.17-10-001.

SAFETY CONSIDERATIONS:

- This resolution does not directly impact safety; integrity in our regulatory processes enhances safety.

ESTIMATED COST:

- No Costs are anticipated.

(Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=217854463>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17

Fines for Telephone Service Providers that Failed to Meet Required Services Quality Performance Standards in Year 2017 Pursuant to General Order 133-D

[16594]

Res T-17607

PROPOSED OUTCOME:

- Approves General Order (GO) 133-D fines for 2017 totaling \$13,061 from AT&T Corporations, Frontier of the Southwest, Foresthill Telephone, and Volcano Telephone.

SAFETY CONSIDERATIONS:

- Failure to meet GO 133-D service quality standards limits the ability of customers to contact E9-1-1 services and seriously restricts public safety personnel from communication with each other in daily emergencies or major disasters.

ESTIMATED COSTS:

- There are no costs associated with this proposed resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215920407>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

18

Proposed Merger Transaction between San Jose Water Group and Connecticut Water Services, Inc

[16595]

PROPOSED OUTCOME:

- Ratifications of the General Counsel's direction to San Jose Water Company and its holding Company SJW Group to file an Application with the Commission to allow for the Commission to review the proposed merger transaction between San Jose Water Company's holding company SJW Group and Connecticut Water Services, Inc. This review would determine, among other things, whether the transaction was subject to section 854(a) and whether or not it should be approved. (See the attached letter to San Jose Water Company from CPUC General Counsel Aguilar.)

SAFETY CONSIDERATIONS:

- The Commission has jurisdiction to review utility and utility holding company financial transactions, including indirect changes of control, to ensure reasonable conduct of utilities in many areas, including safety.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216624284>

Agenda 3418, Item 34 6/21/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

19

Southern California Gas Company, 2018 Marketing, Education, and Outreach Activities Related to the Aliso Canyon Gas Leak and Summer Reliability

[16596]

A.12-08-007, A.12-08-008, A.12-08-009, and A.12-08-010 - Related matters.

Application of Pacific Gas and Electric Company for Approval of 2013-2014 Statewide Marketing, Education and Outreach Program and Budget. Consolidated applications include Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company.

PROPOSED OUTCOME:

- Determines that no funds should be authorized for marketing, education and outreach activities in the Los Angeles Basin in 2018 for the purpose of reducing the risk of natural gas and electricity curtailments in the Los Angeles area this year.
- Southern California Gas Company (SoCalGas) shall continue to convene regular meetings of the advisory group established in Decision 16-04-039, to ensure that its members continue to have a voice as SoCalGas responds to the current state of natural gas supply in Southern California.

SAFETY CONSIDERATIONS:

- This decision does not order any actions by the utilities relating to safety.

ESTIMATED COST:

- None as a result of this decision.

(Comr Peterman - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=217893332>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20 **Power Charge Indifference Adjustment for Departing Load
California Alternate Rates for Energy and Medical Baseline
Customers**

[16598]

R.17-06-026

Order Instituting Rulemaking to Review, Revise, and Consider Alternatives to the Power Charge Indifference Adjustment.

PROPOSED OUTCOME:

- Eliminates the current exemptions from paying the Power Charge Indifference Adjustment (PCIA) for Southern California Edison Company (SCE) and San Diego Gas and Electric Company "departing load" customers who participate in the California Alternate Rates for Energy (CARE) and the Medical Baseline (MB) programs.
- SCE shall ensure that no CARE or MB customers of newly forming Community Choice Aggregators in SCE's service territory receive any exemptions from paying the PCIA.
- The utilities shall initiate a collaborative effort with stakeholders and policymakers to implement an appropriate outreach plan to CARE and MB customers who will be impacted by the elimination of the PCIA exemption.

SAFETY CONSIDERATIONS:

- This decision does not order any actions by the utilities relating to safety.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Peterman - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=217893355>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21 (Rev.)

Cypress Ridge Sewer Company's General Rate Increase to Produce an Additional Annual Revenue for Test Year 2018 to be Paid by the Ratepayers

[16599]

Res W-5170, Advice Letter 31-SS filed December 19, 2017 - Related matters.

PROPOSED OUTCOME:

- Grants authority under Public Utilities Code Section 454 for Cypress Ridge Sewer Company to file a supplemental Advice Letter with the revised rate schedules attached to this Resolution as Appendix B, and concurrently cancel its presently effective rate Schedules: Schedule No. 1, Residential Flat Rate Sewer Service and Schedule No. 2, Commercial Flat Rate Sewer Service.
- The effective date of the revised schedules shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable sewer service to its customers and meet all applicable regulations for the safe operation of its sewer treatment plant under its permit, Order No. 97-66, set forth by the Regional Water Quality Control Board.

ESTIMATED COST:

- \$46,657, or 9.12%, for Test Year 2018 to be paid by the Ratepayers of Cypress Ridge Sewer Company.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215775117>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

7/10/2018 - This revision was not listed on the agenda distributed to the public.

Consent Agenda - Orders and Resolutions (continued)

22

Southern California Edison Company's Agreement with VIAS Energies, Inc. for Combined Heat and Power Energy and Capacity

[16600]

Res E-4911, Advice Letter 3701-E filed November 20, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves an Agreement between Southern California Edison and VIAS Energies, Inc. (VIAS).

SAFETY CONSIDERATIONS:

- The terms of the Agreement state VIAS must operate and maintain the facility within the terms of prudent electrical practices.

ESTIMATED COST:

- The cost of the Agreement is confidential.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216262856>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

23

**Modified Presiding Officer's Decision Adopting Phase 3B
Settlement Agreement**

[16603]

A.15-07-019

Application of California-American Water Company for Authorization to Modify Conservation and Rationing Rules, Rate Design, and Other Related Issues for the Monterey District.

PROPOSED OUTCOME:

- Includes non-substantive modifications to the Presiding Officer's Decision, and closes the proceeding. The modifications address an appeal and a joint response to the appeal. The decision adopts a Settlement Agreement (SA) in Phase 3B, an adjudication of whether a penalty should be imposed upon California-American Water Company (Cal-Am) in connection with management of its Monterey District tariffs and, if so, how much. The SA includes a return of \$500,000 to ratepayers as an adjustment to the balance in the Water Revenue Adjustment Mechanism. This amount resolves disputed issues and recognizes that some customers may have been affected by inaccurate allotments as part of Cal-Am's tariff management. It also provides that Cal-Am shall take several actions to improve tariffs, enhance information regarding tariffs, and expand upon its shared responsibilities with the Monterey Peninsula Water Management District.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are not safety concerns associated with this decision.

ESTIMATED COST:

- Rates will be reduced by a one-time adjustment of \$500,000.

(Comr Randolph - Judge Weatherford)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=214920538>

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

24 **Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program**

[16622]

R. _____

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program

PROPOSED OUTCOME:

- Continues implementation and administration of the California Renewables Portfolio Standard Program.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Instituting Rulemaking.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216634152>

Consent Agenda - Orders and Resolutions (continued)

25

Phillips 66 Pipeline LLC Requests Authority for Tariff Changes Including Rate Increases, Canceling Certain Origins and Destinations, and Modifying Terms and Conditions of Service

[16624]

Res O-0066, Advice Letter 13-O, filed November 30, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves the requested tariff and service changes.

SAFETY CONSIDERATIONS:

- There are inherent safety risks associated with the transportation of crude oil. The tariff changes involving cancellation of certain service locations have operational implications. Under California's Hazardous Liquid Pipeline Safety Act (1981), the Office of the State Fire Marshal exercises exclusive safety regulatory and enforcement authority over intrastate hazardous liquid pipelines.
- Approval of the tariff changes in this Resolution does not affect the responsibility of the utility to adhere to all commission rules, decisions, General Orders and statutes including Public Utility Code (PUC) Section 451 requiring it to take actions "...as are necessary to promote the safety, health, comfort, and convenience of its patrons, employees and the public."

ESTIMATED COST:

- This Resolution includes rate changes that will be borne by rate-payers for the specific tariffs affected. The increases do not exceed the ten percent (10%) maximum increase per 12-month period prior to Commission approval which is authorized under PUC Section 455.3.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216830215>

Consent Agenda - Orders and Resolutions (continued)

26

Southern California Edison Company's Request for Funding Under the Budget Cap for Phase 1 and the Remaining Phase of the Click-Through Authorization Process

[16625]

Res E-4935, Advice Letter 3704-E-A filed February 2, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE's) Advice Letter 3704-E-A, which requests to utilize Commission authorized funding to implement the click-through authorization process Phase 1 with improvements required by Resolution E-4868.
- Grants SCE's request to shift funds from a related Commission authorized budget for Rule 24 manual processing of authorization forms.
- Allows SCE to spend any unused funds approved for Phase 1 of the click-through process, on the development of the remaining phase, as outlined in Resolution E-4868.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- This Resolution approves funding for SCE in the amount of \$3.2 million of funds previously authorized in Decision (D.) 17-06-005. This Resolution also approves a shift of \$1.254 million of funds authorized in D.16-06-008.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216832260>

Consent Agenda - Orders and Resolutions (continued)

27

Application of the Metro Gold Line Foothill Extension Construction Authority to Construct Two Light Rail Tracks and Seven Grade-Separated Crossings

[16630]

A.17-08-024

Application of the Metro Gold Line Foothill Extension Construction Authority for an order authorizing construction of two light rail tracks at seven (7) grade-separated crossings at (1) Route 66 (formerly Alostia Avenue), (2) I-210 on-ramp (3) I-210, (4) Lone Hill I-210 off-ramp, (5) I-57 Freeway (formerly I-210 OH), (6) Marshall Canyon Trail, and (7) Monte Vista Avenue in the Cities of Glendora, San Dimas, La Verne in Los Angeles County, and City of Montclair in San Bernardino County, California.

PROPOSED OUTCOME:

- Grants the application and authorizes five years to complete the project.
- Closes Application 17-08-024.

SAFETY CONSIDERATIONS:

- There are no unresolved safety concerns.

ESTIMATED COST:

- All costs to be borne by the applicant.

(Comr Randolph - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216391365>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)**28 California High Speed Rail Authority's Request to Construct a Grade-Separated Railroad Crossing at Kimberlina Road in Kern County**

[16631]

A.18-01-016

Application of the California High-Speed Rail Authority to construct proposed high-speed train (HST) and underpass grade separation at Kimberlina Road (135S-281.4-B) in Kern County, California.

PROPOSED OUTCOME:

- Grants the California High Speed Rail Authority's request for authorization to construct a grade-separated railroad crossing across Kimberlina Road in Kern County.
- Closes Application 18-01-016.

SAFETY CONSIDERATIONS:

- Railroad crossings should comply with Commission safety rules and orders in order to protect all Californians.

ESTIMATED COST:

- All costs paid by the California High Speed Rail Authority.

(Comr Peterman - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216857021>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

29

California-American Water Company Authority to Issue, Sell, and Deliver Debt Securities Consisting of Long-Term Notes not Exceeding \$359,450,000 in the Aggregate

[16633]

A.17-08-018

Application of California-American Water Company to issue, sell and deliver debt securities consisting of long term notes not exceeding \$359,450,000, in the aggregate, and other related requests.

PROPOSED OUTCOME:

- Grants California-American Water Company (Cal Am): 1) authority to issue, sell and deliver debt securities consisting of long-term notes not exceeding \$359,450,000 in the aggregate; 2) grants a waiver from Public Utilities Code §818, allowing Cal Am to issue short-term debt securities for up to 24 months, and 3) authorizes Cal Am to utilize selected debt securities enhancement and interest rate management features to improve the terms and lower the cost of new securities.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety concerns associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216262079>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

30

Application of the City of San Rafael to Construct a New Public At-Grade Crossing on the Larkspur Extension of the SMART Rail Line

[16634]

A.17-03-003

Application of the City of San Rafael to construct a new at-grade crossing at public crossing on SMART rail line MP 16.40 (Proposed CPUC Number 005-16.40; DOT Number 863527P) which is a subproject of the Larkspur Extension Project, a new transit line extending from San Rafael Station in Downtown San Rafael to proposed Larkspur Station in Larkspur Landing in the City of San Rafael, County of Marin, State of California.

PROPOSED OUTCOME:

- Grants the application.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- With the required safety measures there are no unresolved safety issues.

ESTIMATED COST:

- All costs to be borne by the applicant.

(Comr Randolph - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216665334>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

- 31 **Southern California Edison Company's Proposed Agreement to Reimburse Customers for Energy Used by SmartConnect Communication Devices Installed on the Customer's Side of the Meter**

[16635]

Res E-4931, Advice Letter 3760-E filed March 8, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE) Proposed Agreement to install SmartConnect Communication Devices when needed to communicate with SCE's network and reimburse customers for the energy used to power the Devices.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- The Agreement does not increase individual or general ratepayer costs and could lead to general ratepayer savings.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=217009249>

Consent Agenda - Orders and Resolutions (continued)

- 32 **Authorization for NRG Energy, Inc., to Sell and Transfer NRG Energy Center San Francisco LLC to GIP III Zephyr Acquisition Partners, L.P. Under Public Utilities Code Section 854**

[16638]

A.18-02-019

Application of NRG Energy Center San Francisco LLC, NRG Energy, Inc., NRG Repowering Holdings LLC, and GIP III Zephyr Acquisition Partners, L.P. for Authority to Sell and Transfer Indirect Control of NRG Energy Center San Francisco LLC to GIP III Zephyr Acquisition Partners, L.P.

PROPOSED OUTCOME:

- Authorizes sale and transfer.
- Closes Application 18-02-019.

SAFETY CONSIDERATIONS:

- There are no safety decisions associated with this action.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216725179>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

33

Application of OpenFiber Inc. for a Certificate of Public Convenience and Necessity

[16643]

A.17-11-011

Application of OpenFiber for a certificate of public convenience and necessity to provide: (i) full facilities-based and resold competitive local exchange service throughout the service territories of AT&T California, Consolidated Communications, and Frontier Communications of California; and (ii) full facilities-based and resold nondominant interexchange services on a statewide basis.

PROPOSED OUTCOME:

- Grants OpenFiber Inc. a Certificate of Public Convenience and Necessity to provide full facilities-based and resold competitive local exchange telecommunication services in the territories of AT&T California, Frontier Communications of California, and Consolidated Communications, as well as full facilities-based and resold interexchange telecommunication services in California.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety implications from this application.

ESTIMATED COST:

- There are no cost associated with this decision.

(Comr Guzman Aceves - Judge Lau)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=217252499>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

34

**Application of Sonoma-Marin Area Rail Transit to Construct
an at-Grade Pedestrian Crossing at the Santa Rosa
Downtown Station at 4th Street**

[16647]

A.17-01-025

Application of Sonoma-Marin Area Rail Transit District (SMART) for an Order authorizing a public at-grade pedestrian crossing at the Santa Rosa Downtown Station at 4th Street MP 53.74 DOT #943167R.

PROPOSED OUTCOME:

- Grants the application.
- Closes Application 17-01-025.

SAFETY CONSIDERATIONS:

- There are no unresolved safety issues related to this pedestrian crossing.

ESTIMATED COST:

- All costs to be borne by the applicant.

(Comr Rechtschaffen - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216470670>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

35

Compensation to Scott J. Rafferty

[16474]

A.15-09-001

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2017.

PROPOSED OUTCOME:

- Awards Scott J. Rafferty \$33,855.00 for contribution to Decision 17-05-013. This decision authorized Pacific Gas and Electric Company's (PG&E) revenue requirement in its General Rate Case. Doctor Rafferty requested \$591,995.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$33,855.00, plus interest, to be paid by the ratepayers of PG&E.

(Comr Picker - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=213509056>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

36

Intervenor Compensation to San Diego Consumers' Action Network

[16509]

A.06-08-010

In the Matter of the Application of San Diego Gas & Electric Company for a Certificate of Public Convenience and Necessity for the Sunrise Powerlink Transmission Project.

PROPOSED OUTCOME:

- Awards San Diego Consumers' Action Network \$48,689.30 for substantial contribution to Decision 17-06-009. This decision dismisses the Petition for Modification of Decision 08-12-058 filed by San Diego Gas & Electric Company regarding the maximum cost of the Sunrise Powerlink Transmission Project. San Diego Consumers' Action Network originally requested \$48,807.30.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$48,689.30, plus interest, to be paid by the ratepayers of San Diego Gas & Electric Company.

(Comr Picker - Judge McKinney)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=217569056>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3417, Item 39 5/31/2018 (Staff);

Agenda 3418, Item 36 6/21/2018 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

37

Denial of Intervenor Compensation to Clean Coalition

[16538]

R.15-02-020

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Denies, for failure to demonstrate eligibility to claim intervenor compensation, an intervenor compensation award to Clean Coalition, claimed for its substantial contribution to Decision 16-10-025. This decision adds specific new features to the bioenergy feed-in tariff, or market adjusting tariff, for the California renewables portfolio standard. Clean Coalition requested \$10,747.50.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216399732>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3418, Item 39 6/21/2018 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

38

Intervenor Compensation to Clean Coalition

[16574]

R.14-10-003

Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning and Evaluation of Integrated Distributed Energy Resources.

PROPOSED OUTCOME:

- Awards Clean Coalition \$69,902.50 for substantial contribution to Decision D.15-09-022 and D.16-12-036. Decision 15-09-022 adopted an expanded scope, definition, and goal for the integration of distributed energy resources. Decision 16-12-036 adopted the consensus recommendations from the Competitive Solicitation Framework Working Group August 1, 2016 Report. Clean Coalition originally requested \$69,902.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$69,902.50 plus interest paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company ratepayers.

(Comr Picker - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216680830>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3418, Item 42 6/21/2018 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

39

Intervenor Compensation to The Green Power Institute

[16597]

R.16-02-007

Order Instituting Rulemaking to Develop an Electricity Integrated Resource Planning Framework and to Coordinate and Refine Long-Term Procurement Planning Requirements.

PROPOSED OUTCOME:

- Awards The Green Power Institute \$195,798.40 for substantial contribution to Decision 18-02-018. Decision 18-02-018 pertained to developing an electricity integrated resource planning framework. The Green Power Institute originally requested \$197,619.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$195,798.40 plus interest, to be paid by Pacific Gas and Electric Company ratepayers, Southern California Edison Company ratepayers, and San Diego Gas & Electric Company ratepayers.

(Comr Randolph - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215464563>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

40

Intervenor Compensation to Sierra Club

[16601]

R.15-03-011

Order Instituting Rulemaking to consider policy and implementation refinements to the Energy Storage Procurement Framework and Design Program (D.13-10-040, D.14-10-045) and related Action Plan of the California Energy Storage Roadmap.

PROPOSED OUTCOME:

- Awards Sierra Club \$118,702.09 for substantial contribution to Decision (D.) 16-01-032 and D.17-04-039. These decisions pertained to refinements to the Energy Storage Procurement Framework and Design Program and related Action Plan of the California Energy Storage Roadmap. Sierra Club originally requested \$118,323.09.
- Rulemaking 15-03-011 is closed.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$118,702.09 plus interest, to be paid by Pacific Gas and Electric Company ratepayers, Southern California Edison Company ratepayers, and San Diego Gas & Electric Company ratepayers.

(Comr Peterman - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215464544>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)41 **Intervenor Compensation to Women's Energy Matters**

[16623]

A.16-08-006

Application of Pacific Gas and Electric Company for Approval of the Retirement of Diablo Canyon Power Plant, Implementation of the Joint Proposal, And Recovery of Associated Costs Through Proposed Ratemaking Mechanisms.

PROPOSED OUTCOME:

- Awards Women's Energy Matters \$94,499.54 for substantial contribution to Decision 18-01-022, which approves the retirement of Diablo Canyon Nuclear Power Plant Unit 1 by 2024 and Unit 2 by 2025. Women's Energy Matters originally requested \$94,072.04.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$94,499.54 plus interest, to be paid by Pacific Gas and Electric Company ratepayers.

(Comr Picker - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216284569>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

42

Intervenor Compensation to The Utility Reform Network

[16641]

R.15-03-011

Order Instituting Rulemaking to consider policy and implementation refinements to the Energy Storage Procurement Framework and Design Program (D.13-10-040, D.14-10-045) and related Action Plan of the California Energy Storage Roadmap.

PROPOSED OUTCOME:

- Awards The Utility Reform Network \$61,055.34 for substantial contribution to Decisions 17-04-039 and D.18-01-003. In Decision 17-04-039 the Commission resolved all of the remaining issues for Track 2 of the Energy Storage Rulemaking except Multiple-Use Applications, which were addressed in D.18-01-003. In D.18-01-003, the Commission provided direction to the utilities on how to promote the ability of storage resources to realize their full economic value when they are capable of providing multiple benefits and services to the electricity system, including the adoption of eleven rules and definitions to govern evaluation of these multiple-use energy storage applications. The Utility Reform Network originally requested \$60,942.84.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$61,055.34, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company.

(Comr Peterman - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216471591>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Energy Orders

43

Approval of the Results of its Second Preferred Resources Pilot Request for Offers

[16329]

A.16-11-002

Application of Southern California Edison Company for Approval of the Results of its Second Preferred Resources Pilot Request for Offers.

PROPOSED OUTCOME:

- Denies 19 purchase and sale agreement contracts totaling 125 MW in LA Basin/J-S Region due to lack of need in area, overlap with other Commission programs and determination that contracts are not cost effective.
- Closes the proceeding

SAFETY CONSIDERATIONS:

- None as a result of this decision.

ESTIMATED COST:

- Denial results in no cost impact to public.

(Comr Peterman - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=217854925>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3415, Item 10 4/26/2018 (Peterman);

Agenda 3416, Item 5 5/10/2018 (Picker);

Agenda 3417, Item 5 5/31/2018 (Pub. Util. Code §311(e))

Regular Agenda- Energy Orders (continued)43A (Rev.) **President Picker's Alternate to Item 16329**

[16553]

A.16-11-002

Application of Southern California Edison Company for Approval of the Results of its Second Preferred Resources Pilot Request for Offers.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's (SCE) 19 purchase and sale agreement contracts totaling 125 megawatts of preferred resources in the LA Basin/Johanna A-Bank Substation and Santiago A-Bank Substation Region.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The approval of these resources conforms with the safety requirements adopted by the Commission and the requirements SCE places on the counterparties.

ESTIMATED COST:

- The cost of the purchase and sale agreement contracts is confidential. SCE estimates the incremental cost to be \$0.20/month per average residential customer on a diminishing scale for 20 years.

(Comr Picker)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=217835818>

Agenda 3417, Item 5A 5/31/2018 (Pub. Util. Code §311(e))

7/11/2018 - This item appeared as Item (43 Child Item) on the agenda distributed to the public.

Regular Agenda- Energy Orders (continued)

44

Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs

[16629]

R. _____

Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs.

PROPOSED OUTCOME:

- Order Instituting Rulemaking is opened pursuant to Senate Bill 598 in order to address disconnection rates across California's electric and gas investor-owned utilities by adopting policies and rules that will reduce disconnections and improve reconnections processes and outcomes.

SAFETY CONSIDERATIONS:

- Promotes safety by increasing number of customers connected to the grid and able to use lighting, hearing and other services and appliances.

ESTIMATED COST:

- To be determined.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=217791387>

Regular Agenda- Energy Orders (continued)**45 Southern California Edison Company's Permit to Construct Valley-Ivyglen Project and Certificate of Public Convenience and Necessity to Construct Alberhill Project**

[16416]

A.07-01-031, A.07-04-028, and A.09-09-022 - Related matters.

In the Matter of the Application of Southern California Edison Company for a Permit to Construct Electrical Facilities with Voltages between 50kV and 200 kV: Valley-Ivyglen 115 kV Subtransmission Line Project.

PROPOSED OUTCOME:

- Grants modified permit to construct Valley-Ivyglen project, a 115 kV subtransmission line, and denies application to construct Alberhill project, a new 500/115 kV substation.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Approval of the Valley-Ivyglen project is conditioned on compliance with safety mitigation and compliance measures identified in the Environmental Impact Report.

ESTIMATED COST:

- Cost is outside the scope of permit to construct application per General Order 131-D.

(Comr Guzman Aceves - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=217015033>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3416, Item 14 5/10/2018 (Guzman Aceves);

Agenda 3417, Item 10 5/31/2018 (Picker);

Agenda 3418, Item 5 6/21/2018 (Guzman Aceves)

Regular Agenda- Energy Orders (continued)

45A

Commissioner Guzman Aceves' Alternate to Item 16416

[16649]

A.07-01-031, A.07-04-028, and A.09-09-022 - Related matters.

In the Matter of the Application of Southern California Edison Company for a Permit to Construct Electrical Facilities with Voltages between 50kV and 200 kV: Valley-Ivyglen 115 kV Subtransmission Line Project.

PROPOSED OUTCOME:

- Grants modified permit to construct Valley-Ivyglen project, a 115 kV subtransmission line, and denies application to construct Alberhill project, a new 500/115 kV substation.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Approval of the Valley-Ivyglen project is conditioned on compliance with safety mitigation and compliance measures identified in the Environmental Impact Report.

ESTIMATED COST:

- Cost is outside the scope of permit to construct application per General Order 131-D.

(Comr Guzman Aceves)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216732849>

Regular Agenda- Water/Sewer Orders

46

Order Instituting Investigation Into the Proposed Merger of SJW Group and Connecticut Water Service, Inc.

[16644]

I. _____

Order Instituting Investigation on the Commission's Own Motion Into the Planned Merger Between SJW Group, Holding Company of San Jose Water Company, and Connecticut Water Service, Inc. and its Effect on California Ratepayers and the California Economy.

PROPOSED OUTCOME:

- Order Instituting Investigation is opened to determine whether the proposed merger between SJW Group, the holding company of CPUC-regulated investor owned water utility San Jose Water Company, and Connecticut Water Service, Inc. is subject to review, and if so whether the merger should be approved, denied, or made the subject of conditions. The review will examine whether the merger results in a change of control, direct or indirect, of San Jose Water Company, and if so the proposed merger's impact on ratepayers, the community San Jose Water Company serves, employees, safety, or other effects.

SAFETY CONSIDERATIONS:

- To the extent the merger could have an impact on the operation of San Jose Water Company, review will be designed to ensure no safety impact.

ESTIMATED COST:

- There are no cost associated with this decision.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=217012626>

Regular Agenda- Water/Sewer Resolutions and Reports

47

OPTION A - San Gabriel Valley Water Company to Amortize the Under-Collected Balances Contained in its Drought Lost Revenue and Drought Surcharge Revenue Memorandum Accounts for Los Angeles and Fontana Divisions

[16577]

Res W-5169, Advice Letter (AL) 507-W and AL 508-W filed December 8, 2017 - Related matters.

PROPOSED OUTCOME:

- Approves San Gabriel Valley Water Company's (San Gabriel) Advice Letter (AL) 507-W and AL 508-W.
- San Gabriel shall, within five days of the effective date of this resolution, supplement AL 507-W and AL 508-W, incorporating the revised rate schedules attached to this Resolution as Appendix A and Appendix B.
- Authorizes San Gabriel's Los Angeles Division to recover the net under collection balance of \$3,532,149, and Fontana Division's net under collection balance of \$3,586,304, the net of the Drought Lost Revenue Memorandum Account and the Drought Surcharge-Revenue Memorandum Account balances as of November 30, 2017.
- Closes San Gabriel's Drought Lost Revenue Memorandum Account and Drought Surcharge Revenue Memorandum Account.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- \$3,532,149 or a surcharge of \$0.2946 per Ccf for a period of 12-months for the Los Angeles Division.
- \$3,586,304 or a surcharge of \$0.1254 per Ccf for a period of 24-months for the Fontana Division.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215699496>

Agenda 3418, Item 30 6/21/2018 (Guzman Aceves)

Regular Agenda- Water/Sewer Resolutions and Reports (continued)

47A

OPTION B - Order Denying San Gabriel Valley Water Company's Request to Amortize the Under-Collected Balances Contained in its Drought Lost Revenue Memorandum Account and in its Drought Surcharge Revenue Memorandum Accounts for its Los Angeles and Fontana Divisions

[16636]

Res W-5169 , Advice Letter (AL) 507-W and AL 508-W filed December 8, 2017 - Related matters.

PROPOSED OUTCOME:

- Denies San Gabriel Valley Water Company's (San Gabriel) requests in Advice Letter (AL) 507-W and AL 508-W.
- Rejects AL 507-W and AL 508-W without prejudice.
- San Gabriel shall report on the balances in its Drought Lost Revenue Memorandum Accounts and the Drought Surcharge-Revenue Memorandum Accounts for its Fontana and Los Angeles Divisions in the Company's forthcoming general rate case proceeding scheduled to be filed January 1, 2019.
- San Gabriel shall also propose adjustment to its rates for the reported balances in the context of its general rate case proceeding.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- Not applicable.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=217010036>

Regular Agenda- Transportation/Rail Safety Orders**48 Modified Presiding Officer's Decision Regarding Alleged Violations by San Francisco Bay Area Rapid Transit District Relating to the October 19, 2013 Fatal Accident**

[16645]

I.16-06-010

Order Instituting Investigation on the Commission's Own Motion into the Fatal Accident on the Bay Area Rapid Transit District's Line between the Walnut Creek and Pleasant Hill Stations in the County of Contra Costa, California on October 19, 2013.

PROPOSED OUTCOME:

- Orders San Francisco Bay Area Rapid Transit (BART) to pay a fine of \$659,000;
- Places BART on probation for three years;
- Stays 2/3 of total fine; and
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- This decision and its directives will deter future safety violations, improve BART's safety culture and practices, and result in safer BART operation and practices.

ESTIMATED COST:

- \$659,000 to be paid by BART.

(Comr Randolph - Judge Kim)

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Other Utility Orders

49 **Rulemaking to Develop Methods to Assess the Affordability Impacts of Utility Rate Requests and Commission Proceedings**

[16615]

R. _____

Order Instituting Rulemaking to Establish a Framework and Processes for Assessing the Affordability of Utility Service.

PROPOSED OUTCOME:

- Opens a rulemaking to examine affordability of utility services.

SAFETY CONSIDERATIONS:

- No direct safety considerations. May have potential indirect future safety benefit via more affordable utility services.

ESTIMATED COST:

- No direct cost. May have potential for future reductions in cost of utility service.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=217843769>

Regular Agenda- Legal Division Matters50 **Comments Before the National Telecommunications and
Information Administration**

[16652]

Docket No. 180427421–8421–01

National Telecommunications and Information Administration request for comment in Docket No. 180427421–8421–01, *Improving the Quality and Accuracy of Broadband Availability Data*.

The National Telecommunications and Industry Agency is seeking comment on how to improve the accuracy of broadband data the Federal Communications Commission (FCC) collects semi-annually from service providers. The California Public Utilities Commission (CPUC) also obtains this data independently, and Communication Division staff analyzes it. Communication Division staff have suggestions for how to improve the accuracy of the data. Many of these suggestions will echo comments the CPUC has already filed with the FCC on the same subject. Comments are due July 16, 2018.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=217576938>

Regular Agenda- Legislative and Other Matters

51

Assembly Bills

[16463]

- a. AB 33 (Quirk): Transportation electrification: electric vehicle service equipment: electrical corporations: rates
- b. AB 457 (Cunningham): Saline water conversion: Diablo Canyon nuclear powerplant
- c. AB 726 (Holden): Energy
- d. AB 803 (Quirk): Energy: low-income energy efficiency programs
- e. AB 813 (Holden): Multistate regional transmission system organization: membership
- f. AB 920 (Aguiar-Curry): Electricity: procurement plans: integrated resource plans
- g. AB 1088 (Eggman): Multifamily residential housing: energy programs
- h. AB 1184 (Ting): Vehicular air pollution: incentives
- i. AB 1292 (Patterson): Electrical corporations: computation of average residential consumption of electricity and the baseline quantity for electricity usage
- j. AB 1529 (Thurmond): Cross-connection control and backflow protection
- k. AB 1552 (Quirk-Silva): Women, minority, disabled veteran, and LGBT business enterprise procurement: late payment penalties
- l. AB 1573 (Bloom): Green Tariff Shared Renewables Program
- m. AB 1667 (Friedman): Water management planning
- n. AB 1668 (Friedman): Water management planning
- o. AB 1879 (Santiago): Gas corporation: service connections
- p. AB 1959 (Wood): Telecommunications: universal service programs
- q. AB 1989 (Mathis): Water and Wastewater Loan and Grant Program
- r. AB 1991 (Mathis): Safe Drinking Water State Revolving Fund: Internet Web site information: updates
- s. AB 1995 (Eduardo Garcia): Local publicly owned electric and gas utilities: weatherization
- t. AB 1999 (Chau): Local government: public broadband services
- u. AB 2050 (Caballero): Small System Water Authority Act of 2018
- v. AB 2059 (Chávez): Public Utilities Commission: public participation
- w. AB 2060 (Eduardo Garcia): Water: grants: advanced payments
- x. AB 2068 (Chu): Electricity: rates: public schools
- y. AB 2077 (Limón): Electricity: local government renewable energy self-generation program
- z. AB 2104 (Lackey): California Advanced Services Fund

Agenda 3416, Item 37 5/10/2018 (Staff);

Agenda 3417, Item 55 5/31/2018 (Staff);

Agenda 3418, Item 53 6/21/2018 (Staff)

Regular Agenda- Legislative and Other Matters (continued)

52

Assembly Bills (Continued)

[16464]

- aa. AB 2127 (Ting): Electric vehicle infrastructure: assessment and roadmap
- ab. AB 2148 (Chávez): Public Utilities Commission: decisions: public review and comment
- ac. AB 2166 (Caballero): California Farm Bill: agricultural technology
- ad. AB 2179 (Gipson): Municipal corporations: public utility service: water and sewer service
- ae. AB 2208 (Aguiar-Curry): California Renewables Portfolio Standard Program: local publicly owned electric and gas utilities: electrical and gas corporations
- af. AB 2278 (Berman): Local Government Renewable Energy Self-Generation Program
- ag. AB 2339 (Gipson): Water utility service: sale of water utility property by a city
- ah. AB 2346 (Quirk): California Renewables Portfolio Standard Program
- ai. AB 2370 (Holden): Lead exposure: child day care facilities: family day care homes
- aj. AB 2407 (Ting): Recycling: lithium-ion vehicle batteries: advisory group
- ak. AB 2431 (Weber): Public Utilities Commission: proceedings: intervenor compensation
- al. AB 2501 (Chu): Drinking water: consolidation and extension of service
- am. AB-2515 (Reyes): Electrical and gas corporations
- an. AB 2537 (Carrillo): Telecommunications universal service programs: Lifeline Oversight Board
- ao. AB 2569 (Arambula): Electricity rates
- ap. AB 2604 (Cunningham): Public Utilities Commission
- aq. AB 2652 (Quirk): Telecommunications: universal service
- ar. AB 2693 (Quirk): Natural gas-fired powerplants
- as. AB 2695 (Ting): Self-generation incentive program: energy storage systems
- at. AB 2809 (Patterson): California Renewables Portfolio Standard Program: hydroelectric generation facilities
- au. AB 2814 (Gray): California Renewables Portfolio Standard Program: hydroelectric generation facilities
- av. AB 2831 (Limón): Small business customers: demand-side energy management programs
- aw. AB 2886 (Daly): Public Employee Relations Board: Orange County Transportation Authority: San Joaquin Regional Transit District
- ax. AB 2910 (Wood): Public Utilities Commission: telecommunications service: natural disasters: reports
- ay. AB 2962 (Nazarian): Digital Infrastructure and Video Competition Act of 2006: franchise renewal
- az. AB 2981 (Cervantes): Utility service franchises: Franchise Act of 1937

Regular Agenda- Legislative and Other Matters (continued)

Agenda 3416, Item 38 5/10/2018 (Staff);
Agenda 3417, Item 56 5/31/2018 (Staff);
Agenda 3418, Item 54 6/21/2018 (Staff)

Regular Agenda- Legislative and Other Matters (continued)

53

Assembly Bills (Continued)

[16465]

- aaa. AB 2986 (Cunningham): Transportation network companies: prohibited acts
- aab. AB 3001 (Bonta): Zero-emissions buildings and sources of heat energy
- aac. AB 3003 (Irwin): Digital Infrastructure and Video Competition Act of 2006: broadband
- aad. AB 3028 (Cervantes): Alternative energy financing
- aae. AB-3111 (Eduardo Garcia): Telecommunications: universal service
- aaf. AB 3119 (Gonzalez Fletcher): San Diego Unified Port District consolidation
- aag. AB 3123 (Limón): Utilities owned by municipal corporations
- aah. AB 3187 (Grayson): Biomethane: solid waste facility permits: gas corporations: rates: interconnection
- aai. AB 3202 (Burke): California Renewables Portfolio Standard Program: local publicly owned electric utilities
- aaj. AB 3227 (Burke): Natural Gas Pipeline Safety Act of 2011: intrastate transmission lines: safety valves
- aak. AB 3232 (Friedman): Zero-emissions buildings and sources of heat energy

Agenda 3416, Item 39 5/10/2018 (Staff);

Agenda 3417, Item 57 5/31/2018 (Staff);

Agenda 3418, Item 55 6/21/2018 (Staff)

Regular Agenda- Legislative and Other Matters (continued)

54

Senate Bills

[16466]

- a. SB 64 (Wieckowski): Independent System Operator: integration of generation from renewable energy resources
- b. SB 100 (De León): California Renewables Portfolio Standard Program: emissions of greenhouse gases.
- c. SB 174 (Lara): Public utilities: settlement: 2015 power outages: City of Long Beach
- d. SB 356 (Skinner)Energy data transparency
- e. SB 366 (Leyva): Electrical corporations: Green Tariff Shared Renewables Program
- f. SB 376 (Bradford): State Energy Resources Conservation and Development Commission: chair: report to the Legislature
- g. SB 433 (Mendoza): Gas corporations: zero-carbon and low-carbon hydrogen
- h. SB 460 (De León): Communications: broadband Internet access service
- i. SB 520 (Mitchell): Electricity: intervenor funding
- j. SB 606 (Skinner): Water management planning
- k. SB 623 (Monning): Water quality: Safe and Affordable Drinking Water Fund
- l. SB 692 (Allen): Transmission: transmission and wheeling access charges
- m. SB 700 (Wiener): Energy Storage Initiative
- n. SB 778 (Hertzberg): Water systems: consolidations: administrative and managerial services
- o. SB 819 (Hill): Electrical and gas corporations: rates
- p. SB 821 (Jackson): Emergency notification: county jurisdictions
- q. SB 822 (Wiener): Communications: broadband Internet access service
- r. SB 901 (Dodd): Electrical corporations: local publicly owned electric utilities: electrical cooperatives: wildfire mitigation plans and measures
- s. SB 959 (Beall): Water corporation: advice letters
- t. SB 985 (Morrell): California Renewables Portfolio Standard Program
- u. SB 998 (Dodd): Discontinuation of residential water service: urban and community water systems
- v. SB 1000 (Lara): Transportation electrification: electric vehicle charging infrastructure
- w. SB 1013 (Lara): Fluorinated refrigerants
- x. SB 1014 (Skinner): Zero-emission vehicles
- y. SB 1028 (Hill): Public utilities: rates: federal tax law changes
- z. SB 1057(Mendoza): Public Utilities Act

Agenda 3416, Item 40 5/10/2018 (Staff);
 Agenda 3417, Item 58 5/31/2018 (Staff);
 Agenda 3418, Item 56 6/21/2018 (Staff)

Regular Agenda- Legislative and Other Matters (continued)

55

Senate Bills (Continued)

[16467]

- aa. SB 1080 (Newman): Transportation network companies: driver identification
- ab. SB 1088 (Dodd): Safety, reliability, and resiliency planning
- ac. SB 1090 (Monning): Diablo Canyon nuclear powerplant
- ad. SB 1110 (Bradford): Energy: California Renewables Portfolio Standard Program
- ae. SB 1131 (Hertzberg): Electrical and gas corporations: energy efficiency: financing options: industrial and agricultural processes: custom projects
- af. SB 1135 (Bradford): Electric and gas service: rates: California Alternate Rates for Energy program
- ag. SB 1136 (Hertzberg): Electricity: load-serving entities: resource adequacy requirements
- ah. SB 1169 (Anderson): Violations: penalties and fines: wildfire incidents
- ai. SB 1205 (Hill): Public utilities: gas and electrical corporations: safety violations: reporting
- aj. SB 1215 (Hertzberg): Drinking water systems and sewer systems: consolidation and extension of service
- ak. SB 1256 (Morrell): Community choice aggregators
- al. SB 1338 (Hueso): Electrical and gas corporations: rates
- am. SB 1339 (Stern): Electricity: electrical grid resiliency deployment plans: microgrids
- an. SB 1347 (Stern): Energy storage systems: procurement
- ao. SB 1350 (Stern): Climate change: research, development, and demonstration: financial assistance
- aq. SB 1369 (Skinner): Energy: green hydrogen
- ar. SB 1376 (Hill): Transportation network companies: accessibility for persons with disabilities
- as. SB 1380 (Stern): Clean Energy Financing Clearinghouse
- at. SB 1399 (Wiener): Renewable energy: shared renewable energy tariffs
- au. SB 1410 (Morrell): Public utilities: inspection and audit of books and records
- av. SB 1434 (Leyva): Transportation electrification: electricity rate design
- aw. SB 1440 (Hueso): Energy: biomethane procurement goals
- ax. SB 1461 (Wilk): Water corporations: rates: rate of return
- ay. SB 1474 (Hill): Passenger stage corporations: charter-party carriers of passengers: impoundment of vehicles
- az. SB 1477 (Stern): Zero-emissions buildings and sources of heat energy

Agenda 3416, Item 41 5/10/2018 (Staff);

Agenda 3417, Item 59 5/31/2018 (Staff);

Agenda 3418, Item 57 6/21/2018 (Staff)

Regular Agenda- Legislative and Other Matters (continued)

56

Senate Bills (Continued)

[16468]

- aaa. SB 1488 (Hernandez): Public utilities: procurement from women-, minority-, disabled veteran-owned, and LGBT business enterprises

Agenda 3416, Item 42 5/10/2018 (Staff);

Agenda 3417, Item 60 5/31/2018 (Staff);

Agenda 3418, Item 58 6/21/2018 (Staff)

Regular Agenda- Commissioner Reports

57 **Commissioner Clifford Rechtschaffen's Report Regarding Proposed Appointments to the Low Income Oversight Board**

[16648]

Discussion and Action on Proposed Appointments to the Low Income Oversight Board.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=217248643>

Regular Agenda- Management Reports and Resolutions

58 **Report and Discussion on Recent Consumer Protection and Safety Activities**

[16606]

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216345750>

Regular Agenda- Management Reports and Resolutions (continued)

59

Management Report on Administrative Activities

[16607]

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

60 **Conference with Legal Counsel - Application for Rehearing**
[16608]

Compilation of application for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

61 **Conference with Legal Counsel - Application for Rehearing**
[16572]
A.17-08-012

Disposition of Application for Rehearing of Resolution (Res.) TL-19125 filed by ADESA California LLC. Res. TL-19125 determined that ADESA was subject to the Commission's jurisdiction as a Charter Party Carrier of Passengers (TCP) and also as a Private Carrier of Passengers under Public Utilities Code sections 4000, and 5381, et seq., and that ADESA is a "specialized carrier" required to obtain a "Z Permit."

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3418, Item 65 6/21/2018

Closed Session - Applications for Rehearing (continued)

62

Conference with Legal Counsel - Application for Rehearing

[16632]

A.15-09-010

Disposition of the applications for rehearing of D.17-11-033 (Decision) filed by San Diego Gas & Electric Company (SDG&E), and by Pacific Gas and Electric Company (PG&E) and Southern California Edison Company (SCE) jointly. The Decision conducted a reasonableness review in connection with SDG&E's requested rate recovery for \$379 million recorded in its Wildfire Expense Memorandum Account associated with the 2007 Witch Fire, Guejito Fire, and Rice Fire (2007 Wildfires). The Decision denied rate recovery, finding that SDG&E failed to meet its burden to establish its actions and decisions were reasonable and prudent under the Commission's Prudent Manager Standard.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

63

Conference with Legal Counsel - Initiation of Litigation

[16602]

I. _____

Deliberation on institution of investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.)

Gov. Code § 11126(d)(2), allows this item to be considered in Closed Session.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Gov. Code § 11126.3(d), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Non-Federal (continued)

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

64

Conference with Legal Counsel - Initiation of Litigation

[16520]

I. _____

Deliberation on instituting an investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.)

Gov. Code § 11126(d)(2), allows this item to be considered in Closed Session.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Agenda 3417, Item 69 5/31/2018

Agenda 3418, Item 66 6/21/2018

Closed Session - Existing Litigation - Non-Federal

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

66 **Conference with Legal Counsel - Appeal from Presiding Officer's Decision**

[16589]

C.17-11-002

California Cable & Telecommunications Association vs. San Diego Gas & Electric Company.

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Agenda 3418, Item 67 6/21/2018

Closed Session - Appeals from Presiding Officer's Decisions (continued)

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

67 **Conference with Legal Counsel - Appeal from Presiding Officer's Decision**

[16604]

A.15-07-019

Application of California-American Water Company for Authorization to Modify Conservation and Rationing Rules, Rate Design, and Other Related Issues for the Monterey District.

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Closed Session - Appeals from Presiding Officer's Decisions (continued)

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

68 **Conference with Legal Counsel - Appeal from Presiding Officer's Decision**

[16646]

I.16-06-010

Order Instituting Investigation on the Commission's Own Motion into the Fatal Accident on the Bay Area Rapid Transit District's Line between the Walnut Creek and Pleasant Hill Stations in the County of Contra Costa, California on October 19, 2013.

Modified Presiding Officer's Decision Regarding Alleged Violations by San Francisco Bay Area Rapid Transit District Relating to the October 19, 2013 Fatal Accident.

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Closed Session - Federal

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

69 **Conference with Legal Counsel - Existing Litigation**

[16609]

Case No. 17-17531 and 17532; D.C. No. 3:13-cv-04934-JD

Winding Creek Solar, LLC, v. Carla Peterman, et al., Case No. 17-17531 and 17532, U.S. Court of Appeals for the Ninth Circuit; D.C. No. 3:13-cv-04934-JD, U.S. Dist. Court for Northern California, San Francisco.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session