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## Public Utilities Commission of the State of California

**Public Agenda 3421**  
**Thursday, August 9, 2018 9:30 a.m.**  
**505 Van Ness Avenue**  
**San Francisco, California**

### Commissioners

**Michael Picker, President**  
**Martha Guzman Aceves**  
**Carla J. Peterman**  
**Liane M. Randolph**  
**Clifford Rechtschaffen**

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

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### Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) <b>Closed to the Public</b>	<i>Commission Meeting</i> Auditorium (9:30 a.m.) <b>Open to the Public</b>
Monday, August 6, 2018 (San Francisco) [Will be held]	Thursday, August 9, 2018 (San Francisco)
Monday, August 20, 2018 (San Francisco)	Thursday, August 23, 2018 (San Francisco)
Monday, September 10, 2018 (San Francisco)	Thursday, September 13, 2018 (San Francisco)
Monday, September 24, 2018 (San Francisco)	Thursday, September 27, 2018 (Sacramento)
Monday, October 8, 2018 (San Francisco)	Thursday, October 11, 2018 (San Francisco)

\*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

**Matters of Public Interest**  
**For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.**

For further information contact the Public Advisor  
(415) 703-2074 E-mail: [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov)



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**Consent Agenda - Orders and Resolutions (continued)**

**Consent Agenda - Orders and Resolutions (continued)**

2                                    **Liberty Utilities (CalPeco Electric) LLC Verification for the 89 MW Load Trigger for Phase 2 of the Line 625/650 North Lake Tahoe Powerline Upgrade Project Pursuant to D.15-03-020**

[16587]

Res E-4929, Advice Letter 64-E-A filed February 22, 2018 - Related matters.

**PROPOSED OUTCOME:**

- Denies Liberty Utilities (CalPeco Electric) LLC (Liberty CalPeco) authorization to commence with construction of Phase 2 of the Line 625/650 North Lake Tahoe Powerline Upgrade Project. The protest by North Tahoe Citizen Action Alliance is valid.
- Denies Liberty CalPeco's Advice Letter 64-E-A.

**SAFETY CONSIDERATIONS:**

- Liberty CalPeco is required by Public Utilities Code Section 451 to provide services that promote the safety, health, comfort, and convenience of their patrons, employees and the public.

**ESTIMATED COST:**

- Liberty CalPeco has estimated the cost of Phase 2 construction at approximately \$9 million. This Resolution denies funding for Phase 2 at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=219619135>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3419, Item 12 7/12/2018 (Picker);

Agenda 3420, Item 3 7/26/2018 (Randolph)



**Consent Agenda - Orders and Resolutions (continued)**

4                                    **Cypress Ridge Sewer Company's General Rate Increase to Produce an Additional Annual Revenue for Test Year 2018 to be Paid by the Ratepayers**

[16599]

Res W-5170, Advice Letter 31-SS filed December 19, 2017 - Related matters.

**PROPOSED OUTCOME:**

- Grants authority under Public Utilities Code Section 454 for Cypress Ridge Sewer Company to file a supplemental Advice Letter with the revised rate schedules attached to this Resolution as Appendix B, and concurrently cancel its presently effective rate Schedules: Schedule No. 1, Residential Flat Rate Sewer Service and Schedule No. 2, Commercial Flat Rate Sewer Service.
- The effective date of the revised schedules shall be five days after the date of filing.

**SAFETY CONSIDERATIONS:**

- Provides adequate revenues to the utility so that it can provide safe and reliable sewer service to its customers and meet all applicable regulations for the safe operation of its sewer treatment plant under its permit, Order No. 97-66, set forth by the Regional Water Quality Control Board.

**ESTIMATED COST:**

- \$46,657, or 9.12%, for Test Year 2018 to be paid by the Ratepayers of Cypress Ridge Sewer Company.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=219619132>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3419, Item 21 7/12/2018 (Staff);

Agenda 3420, Item 6 7/26/2018 (Staff)







**Consent Agenda - Orders and Resolutions (continued)**

- 7                                    **Los Angeles County Metropolitan Transportation Authority  
Request for Variance from General Order 143-B, Section 9.07  
Highlevel Platforms for Installation of Door Enable System to  
Mitigate Rail Vehicle Wrongside Door Opening Hazards**

[16639]  
Res. ST-208

**PROPOSED OUTCOME:**

- Approves waiver of Section 9.07 of General Order 143-B to allow modest intrusion into the platform refuge area for installation of equipment for a Door Enable System for Los Angeles County Metropolitan Transportation Authority trains.

**SAFETY CONSIDERATIONS:**

- This resolution considers the safety of passengers and patrons without significant impacts to those individuals. The waiver will allow the installation of a system that will improve the safety of the Los Angeles County Metropolitan Transportation Authority rail transit system by preventing doors on rail vehicles from opening on the wrong side or if the train is not in the proper berthing position.

**ESTIMATED COST:**

- Not within the scope of this Resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=219191985>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

- 8                                    **San Francisco Municipal Transportation Agency Request for Variance from General Order 143-B, Section 3.03, to Allow for a Camera System to be Used on their New LRV4 Project Light Rail Vehicles Rather than Mirrors**

[16640]  
Res ST-213

**PROPOSED OUTCOME:**

- Approval for variance to California Public Utilities Commission General Order 143-B, Section 3.03 (Rear Vision Mirrors), allowing San Francisco Municipal Transportation Agency (SFMTA) to utilize a camera system in place of mirrors for their Siemens LRV4 vehicles.

**SAFETY CONSIDERATIONS:**

- This resolution considers the safety of passengers, patrons and the public by providing an alternate but equivalent method for compliance with GO 143-B requirement for rear vision mirrors. This variance will not have an adverse effect on SFMTA's system safety.

**ESTIMATED COST:**

- Not within the scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=219327256>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

- 9                                    **Los Angeles County Municipal Transportation Authority  
Request for Variance of General Order 143-B Section 9.07, at  
the Chinatown Station for a Pilot Project Installing a Platform  
Track Intrusion Detection System**

[16642]  
Res ST-214

**PROPOSED OUTCOME:**

- The Los Angeles County Municipal Transportation Authority request for variance from General Order 143-B, Section 9.07, Highlevel Platforms for installation of a Platform Track Intrusion Detection System under the platform edge to conduct a pilot project of the system.

**SAFETY CONSIDERATIONS:**

- This resolution considers the safety of passengers and patrons by allowing for the installation of a system designed to improve safety by identifying individuals on the trackway at stations as trains approach and alerting the Rail Operations Control Center.

**ESTIMATED COST:**

- Not within scope of this Resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=219302045>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

10

**Disclosure of Commission Records Concernng a Gas  
Incident that Occurred on January 12, 2017**

[16650]

Res L-567

**PROPOSED OUTCOME:**

- Authorizes disclosure of all Commission records concerning the Commission's Investigation of a gas incident that occurred on January 12, 2017 at 2209 S. George Washington Blvd, Yuba City, California.

**SAFETY CONSIDERATIONS:**

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

**ESTIMATED COST:**

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=221225626>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

11                                    **Granting Approval of the Final Report on the 2017 Triennial  
On-Site Security Review of San Francisco Bay Area Rapid  
Transit District**

[16651]  
Res ST-216

**PROPOSED OUTCOME:**

- Approves the 2017 Triennial On-Site Security Review of Bay Area Rapid Transit (BART) District, dated November 12, 2017.

**SAFETY CONSIDERATIONS:**

- This resolution considers the safety and security of the public and employees who might be affected by the BART rail transit operations. The resolution presents a review required every three years to comprehensively review, evaluate, and improve the safety and security of rail transit system.

**ESTIMATED COST:**

- Not within the scope of this Resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=217138335>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

12                                    **Reduction of \$156,806 in Revenue Requirement and \$156,806  
in California High Cost Fund – A Support for Cal-Ore  
Telephone Company for Test Year 2018**

[16655]

Res T-17617, Advice Letter 378 filed January 31,2018 - Related matters.

**PROPOSED OUTCOME:**

- Authorizes a Reduction of \$156,806 in Adopted Revenue Requirement for Test Year 2018 and a Corresponding Reduction of \$156,806 in California High Cost Fund-A Support for Test Year 2018 to flow through changes resulting from the Tax Cuts and Jobs Act of 2017. The revised Test Year 2018 California High Cost Fund-A (CHCF-A) support amount is \$1,312,905.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations with this Resolution.

**ESTIMATED COST:**

- Reduction of Cal-Ore Telephone Company's support for Test Year 2018 by \$156,806 from the CHCF-A fund.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=218190941>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

13                                    **Reduction of \$292,535 in Revenue Requirement and \$292,535  
in California High Cost Fund – A Support for Ponderosa  
Telephone Company for Test Year 2018**

[16660]

Res T-17618, Advice Letter 465 Filed February 1, 2018 - Related matters.

**PROPOSED OUTCOME:**

- Authorizes a Reduction of \$292,535 in Adopted Revenue Requirement for Test Year 2018 and a Corresponding Reduction of \$292,535 in California High Cost Fund-A Support for Test Year 2018 to flow through changes resulting from the Tax Cuts and Jobs Act of 2017. The revised Test Year 2018 California High Cost Fund-A (CHCF-A) support amount is \$3,324,434.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations with this Resolution.

**ESTIMATED COST:**

- Reduction of Ponderosa Telephone Company's support for Test Year 2018 by \$292,535 from the CHCF-A fund.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=218196404>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

- 14                                    **Reduction of \$752,854 in Revenue Requirement and \$752,854 in California High Cost Fund – A Support for Sierra Telephone Company for Test Year 2018**

[16661]

Res T-17619, Advice Letter 450 Filed February 1, 2018 - Related matters.

**PROPOSED OUTCOME:**

- Authorizes a Reduction of \$752,854 in Adopted Revenue Requirement for Test Year 2018 and a Corresponding Reduction of \$752,854 in California High Cost Fund-A Support for Test Year 2018 to flow through changes resulting from the Tax Cuts and Jobs Act of 2017. The revised Test Year 2018 California High Cost Fund-A (CHCF-A) support amount is \$12,221,244.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations with this Resolution.

**ESTIMATED COST:**

- Reduction of Sierra Telephone Company's support for Test Year 2018 by \$752,854 from the CHCF-A fund.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=218166463>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*



**Consent Agenda - Orders and Resolutions (continued)**

15

**Grants with Conditions the Motion to Withdraw Filed by  
Applicant Galaxenet, LLC**

[16662]

A.17-12-007

Application of Galaxenet, LLC for a Certificate of Public Convenience and Necessity in Order to Provide Resold and Limited Facilities Based Competitive Local Exchange and Interexchange Service in the State of California.

**PROPOSED OUTCOME:**

- Grant the Motion to Withdraw, with Conditions.
- Closes Application 17-12-007.

**SAFETY CONSIDERATIONS:**

- There are no safety decisions associated with this action.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Randolph - Judge Jungreis )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=221493031>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

- 16                                    **Release of \$3,645,085 to Siskiyou Telephone Company and Approval of the Initial Study / Mitigated Negative Declaration Prepared in Compliance with California Environment Quality Act on its Behalf**

[16664]  
Res T-17623

**PROPOSED OUTCOME:**

- Approves the Initial Study/Mitigated Negative Declaration prepared in compliance with California Environment Quality Act for Siskiyou Telephone Company's Happy Camp to Somes Bar Fiber Connectivity Project. \$3,645,085, conditionally-granted in Resolution T-17539, would be authorized for release from the CASF Broadband Infrastructure Account. The project will provide much-needed bandwidth to Frontier Telephone, the Karuk Tribe and the community of Orleans.

**SAFETY CONSIDERATIONS**

- The Somes Bar Project will improve public safety in a remote, rural region subject to service interruptions from forest fires and severe winter weather. Greater broadband availability improves first-responders and citizens' abilities to use real-time information to mitigate the risks posed by natural disasters.

**ESTIMATED COST:**

- \$0 – all monies being released were previously granted in Resolution T-17539.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=221335079>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

**Consent Agenda - Orders and Resolutions (continued)**

17 **Order Instituting Rulemaking Regarding Emergency Disaster Relief Program**

[16666]

R.18-03-011

Order Instituting Rulemaking Regarding Emergency Disaster Relief Program.

**PROPOSED OUTCOME:**

- By this decision, Resolutions M-4833 and M-4835 are controlling, interim authority while R.18-03-011 remains ongoing and until R.-18-03-011 concludes.

**SAFETY CONSIDERATIONS:**

- The residential and small business customer protections held in Resolutions M-4833 and M-4835 are the controlling, interim authority should a disaster occur that results in the loss or disruption of the delivery or receipt of utility service and/or results in the degradation of the quality of utility service.

**ESTIMATED COST:**

- Unknown at this time.

(Comr Picker - Judge Rizzo )

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=220744429>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.*

**Consent Agenda - Orders and Resolutions (continued)**

18

**Denying Relief Sought in Complaint**

[16695]

(ECP) C.17-10-014

Dr. Amy Gelfand, David Misch vs. Southern California Edison Company.

**PROPOSED OUTCOME:**

- Denies relief sought in complaint.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety concerns associated with this decision.

**ESTIMATED COST:**

- No costs to complainants.

(Comr Picker - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=217916167>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

**Consent Agenda - Orders and Resolutions (continued)**

19

**Decision Resolving Application of the Metro Gold Line Foothill Extension Construction Authority to Construct 12 Pedestrian Crossings at 6 Light Rail Transit Stations in Los Angeles and San Bernardino Counties**

[16700]

A.17-08-025

Application of the Metro Gold Line Foothill Extension Construction Authority for an order authorizing construction of 12 pedestrian crossings, including eight (8) at-grade pedestrian crossings and four (4) grade-separated pedestrian crossings for access to Light Rail Transit (LRT) Stations in the Cities of Glendora, San Dimas, La Verne, Pomona, Claremont in Los Angeles County, and City of Montclair in San Bernardino County, California.

**PROPOSED OUTCOME:**

- Grants the application and closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no unresolved safety considerations.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Randolph - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=217845101>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

20

**Del Oro Water Company's Order Authorizing Surcharges in the Magalia and Paradise Pines Districts to Recover the Lost Revenues Recorded in the Statewide Lost Revenue Recovery Memorandum Account to be Paid by the Ratepayers**

[16703]

Res W-5172 , Advice Letter 502 filed April 13, 2018 - Related matters.

**PROPOSED OUTCOME:**

- Grants authority under Public Utilities Code Section 454 to Del Oro Water Company (Del Oro), in its Magalia and Paradise Pines Districts, to transfer funds from its Statewide Lost Revenue Recovery Memorandum Account to a balancing account.
- Permits Del Oro's Magalia District to recover \$4,105 by imposing a surcharge of \$5.03 per month per customer for a period of 3 months.
- Permits Del Oro's Paradise Pines District to recover \$191,025 by imposing a surcharge of \$4.07 per month per customer for a period of 10 months

**SAFETY CONSIDERATIONS:**

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST:**

- Magalia District: \$15.09 surcharge at \$5.03 per customer, per month over 3 months to recover \$4,105. Paradise Pines District: \$40.67 surcharge at \$4.07 per customer, per month over 10 months to recover \$191,025. Both to be paid by the ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=221348815>

**Consent Agenda - Orders and Resolutions (continued)****21 Pacific Gas and Electric Company's Agreements with California High-Speed Rail Authority and Caltrain's Peninsula Corridor Joint Powers Board for Electric System Interconnection Work**

[16573]

Res E-4886, Advice Letter (AL) 5046-E filed April 5, 2017 and AL 5139-E - Related matters.

**PROPOSED OUTCOME:**

- Approves agreements to conduct technical studies for the required Pacific Gas and Electric Company's (PG&E) electrical interconnections but finds that agreements specifying cost allocation principles that could result in high costs to ratepayers must be considered in a Formal Proceeding.
- Orders PG&E not to use an Advice Letter process to seek approval for interconnection work agreements that identify cost allocations to ratepayers unless so ordered by a subsequent Commission decision.

**SAFETY CONSIDERATIONS:**

- All work required to interconnect PG&E's transmission system with California High-Speed Rail Authority (CHSRA) and Caltrain Peninsula Corridor Joint Powers Board (Caltrain) facilities will conform to all current and applicable laws, Commission regulations, and industry and PG&E safety requirements as documented in the interconnection agreements.

**ESTIMATED COSTS:**

- PG&E preliminarily estimates ratepayer costs at \$737 million for the CHSRA Project (CAISO 2017) and \$228 million for the Caltrain Project (CAISO 2016) for the required electrical interconnection work.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=217977249>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

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Agenda 3419, Item 10 7/12/2018 (Staff)

**Consent Agenda - Orders and Resolutions (continued)**

22

**Energy Resource Recovery Account for Southern California Edison Company**

[16557]

A.16-04-001

Application of Southern California Edison Company for a Commission Finding that its Procurement-Related and Other Operations for the Record Period January 1 Through December 31, 2015 Complied with its Adopted Procurement Plan; for Verification of its Entries in the Energy Resource Recovery Account and Other Regulatory Accounts; and for Refund of \$0.082 Million Recorded in Two Memorandum Accounts.

**PROPOSED OUTCOME:**

- Resolves issues in Southern California Edison Company's (SCE's) Energy Resource Recovery Account Compliance Review for the 2015 Record Period (January 1 through December 31, 2015).
- Finds that SCE's fuel procurement, power purchase agreement administration, and least cost dispatch power activities for the 2015 Record Period complied with SCE's long-term procurement plan.
- Adopts SCE's proposal to return to ratepayers \$82,000 in memorandum account overcollections.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Granting this application is consistent with the provision of safe electrical service by SCE.

**ESTIMATED COST:**

- A reduction of \$82,000 will not have a material impact on rates.

(Comr Guzman Aceves - Judge Tsen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=221351024>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

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Agenda 3419, Item 7 7/12/2018 (Staff)



**Consent Agenda - Orders and Resolutions (continued)**

23

**Approval of San Diego Gas & Electric Company's Request to Implement its Customer Information System Replacement Program and Adoption of Settlement Agreement**

[16726]

A.17-04-027

Application of San Diego Gas & Electric Company for Authority to Implement the Customer Information System Replacement Program.

**PROPOSED OUTCOME:**

- Grants authority to San Diego Gas & Electric Company to implement its Customer Information System Replacement Program.
- Adopts settlement agreement between San Diego Gas & Electric Company and all active parties in the proceeding.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- New customer information system will not have adverse safety impacts on facilities and operations and is expected to reduce system interruptions and allow key information to be transmitted to field personnel more efficiently.

**ESTIMATED COST:**

- Costs to implement new Customer Information System Replacement Program to be borne by ratepayers.

(Comr Peterman - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=217910416>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Orders and Resolutions (continued)**

24

**Decision Granting Netly, LLC a Certificate of Public Convenience and Necessity to Provide Full Facilities-Based and Resold Local Exchange Telecommunications Services and Non-Dominant Interexchange Service Within California**

[16729]

A.18-01-014

Application of Netly, LLC for a certificate of public convenience and necessity to provide (i) full facilities-based and resold competitive local exchange service throughout the service territories of AT&T California, Frontier California Inc., Consolidated Communications of California Company, and Citizens Telecommunications Company of California; and (ii) full facilities-based and resold nondominant interexchange services on a statewide basis.

**PROPOSED OUTCOME:**

- Grants a Certificate of Public Convenience and Necessity to provide full facilities-based and resold local exchange telecommunications services and non-dominant interexchange service within California, in order to provide high speed fiber to commercial and governmental entities on an "open access". Netly proposes to install its facilities: 1) in or on existing street furniture, traffic lights, light poles, utility poles, towers, buildings, fiber conduits, ducts, rights-of-way, trenches and other facilities and structures of other entities; and 2) minor ground-disturbing activities primarily in existing, well-used rights-of-way and utility easements in developed areas.
- Closes Application 18-01-014.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations to consider.

**ESTIMATED COST:**

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=216723615>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders**

25

**Intervenor Compensation to San Diego Airport Parking Company**

[16689]

A.17-01-020, A.17-01-021 and A.17-01-022 - Related matters.

Application of San Diego Gas & Electric Company for Approval of SB 350 Transportation Electrification Proposals. Consolidated applications include Southern California Edison Company and Pacific Gas and Electric Company.

**PROPOSED OUTCOME:**

- Awards San Diego Airport Parking Company \$34,400.60 for substantial contribution to Decision 18-01-024. The Decision pertained to proposals regarding Priority Review Transportation Electrification Projects and associated budgets of funding limits of \$20 million dollars for each of the investor-owned-utility to complete the pilot projects. San Diego Airport Parking Company originally requested \$38,397.00.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhance the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- \$34,400.60 plus interest, to be paid by Pacific Gas and Electric Company ratepayers, Southern California Edison Company ratepayers, and San Diego Gas and Electric Company ratepayers.

(Comr Peterman - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=217473554>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

26

**Intervenor Compensation to the Center for Accessible Technology**

[16694]

A.15-09-001

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2017.

**PROPOSED OUTCOME:**

- Awards the Center for Accessible Technology \$10,561.30 for substantial contribution to Decision 17-05-013, which sets Pacific Gas and Electric Company's (PG&E) revenue requirement, adopts a comprehensive Settlement Agreement between all active parties in this proceeding, and resolves the limited issues that were not part of the settlement.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$10,561.30, plus interest, to be paid by the ratepayers of PG&E.

(Comr Picker - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=207395745>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

27 **Intervenor Compensation to Small Business Utility Advocates**

[16693]

A.15-09-001

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2017.

**PROPOSED OUTCOME:**

- Awards the Small Business Utility Advocates \$87,600.25 for substantial contribution to Decision 17-05-013. This Decision sets Pacific Gas and Electric Company's (PG&E) revenue requirement, adopts a comprehensive Settlement Agreement between all active parties in this proceeding, and resolves the limited issues that were not part of the settlement.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

**ESTIMATED COST:**

- \$87,600.25, plus interest, to be paid by PG&E.

(Comr Picker - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=215380257>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

**Consent Agenda - Intervenor Compensation Orders (continued)**

28

**Intervenor Compensation to Sierra Club**

[16702]

R.16-02-007

Order Instituting Rulemaking to Develop an Electricity Integrated Resource Planning Framework and to Coordinate and Refine Long-Term Procurement Planning Requirements.

**PROPOSED OUTCOME:**

- Awards Sierra Club \$283,954.62 for substantial contribution to Decision 18-02-018. Decision 18-02-018 pertained to developing an electricity integrated resource planning framework. Sierra Club originally requested \$302,084.12.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- \$283,954.62 plus interest, to be paid by ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Randolph - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=217956136>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

## Regular Agenda

### Regular Agenda- Energy Orders

29 **Southern California Edison Company Lease of Fiber Optic Cables to Cellco Partnership d/b/a Verizon Wireless**

[16237]

A.17-02-001

In the Matter of the Application of Southern California Edison Company for Authority to Lease Certain Fiber Optic Cables to Cellco Partnership d/b/a Verizon Wireless under the Master Dark Fiber Lease Agreement Pursuant to Public Utilities Code Section 851.

#### PROPOSED OUTCOME:

- Grants authority to lease fiber optic cables to Verizon Wireless and allocates revenues 25/75 to shareholders/ratepayers.
- Closes the proceeding.

#### SAFETY CONSIDERATIONS:

- There are no safety concerns associated with this decision.

#### ESTIMATED COST:

- There is no cost associated with this decision.

(Comr Rechtschaffen - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=218545721>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

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Agenda 3412, Item 19 2/8/2018 (Picker);  
 Agenda 3413, Item 6 3/1/2018 (Rechtschaffen);  
 Agenda 3414, Item 6 3/22/2018 (Rechtschaffen);  
 Agenda 3415, Item 3 4/26/2018 (Randolph);  
 Agenda 3416, Item 3 5/10/2018 (Randolph);  
 Agenda 3417, Item 2 5/31/2018 (Staff);  
 Agenda 3418, Item 2 6/21/2018 (Staff);  
 Agenda 3419, Item 2 7/12/2018 (Pub. Util. Code §311(e))

**Regular Agenda- Energy Orders (continued)**

29A

**Commissioner Rechtschaffen's Alternate to Item 16237**

[16657]

A.17-02-001

In the Matter of the Application of Southern California Edison Company for Authority to Lease Certain Fiber Optic Cables to Cellco Partnership d/b/a Verizon Wireless under the Master Dark Fiber Lease Agreement Pursuant to Public Utilities Code Section 851.

**PROPOSED OUTCOME:**

- Grants authority to lease fiber optic cables to Verizon Wireless and allocates revenues 50/50 to shareholders/ratepayers.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- There are no safety concerns associated with this decision.

**ESTIMATED COST:**

- There is no cost associated with this decision.

(Comr Rechtschaffen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=217243841>*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.**This matter may be considered during the Ratesetting Deliberative Meeting.*

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Agenda 3419, Item 2A 7/12/2018 (Pub. Util. Code §311(e))



**Regular Agenda- Energy Orders (continued)****30 Southern California Edison Company's Permit to Construct Valley-Ivyglen Project and Certificate of Public Convenience and Necessity to Construct Alberhill Project**

[16416]

A.07-01-031, A.07-04-028, and A.09-09-022 - Related matters.

In the Matter of the Application of Southern California Edison Company for a Permit to Construct Electrical Facilities with Voltages between 50kV and 200 kV: Valley-Ivyglen 115 kV Subtransmission Line Project.

**PROPOSED OUTCOME:**

- Grants modified permit to construct Valley-Ivyglen project, a 115 kV subtransmission line, and denies application to construct Alberhill project, a new 500/115 kV substation.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Approval of the Valley-Ivyglen project is conditioned on compliance with safety mitigation and compliance measures identified in the Environmental Impact Report.

**ESTIMATED COST:**

- Cost is outside the scope of permit to construct application per General Order 131-D.

(Comr Guzman Aceves - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=218029787>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

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Agenda 3416, Item 14 5/10/2018 (Guzman Aceves);

Agenda 3417, Item 10 5/31/2018 (Picker);

Agenda 3418, Item 5 6/21/2018 (Guzman Aceves);

Agenda 3419, Item 45 7/12/2018 (Pub. Util. Code §311(e))

**Regular Agenda- Energy Orders (continued)****30A Commissioner Guzman Aceves' Alternate to Item 16416**

[16649]

A.07-01-031, A.07-04-028, and A.09-09-022 - Related matters.

In the Matter of the Application of Southern California Edison Company for a Permit to Construct Electrical Facilities with Voltages between 50kV and 200 kV: Valley-Ivyglen 115 kV Subtransmission Line Project.

**PROPOSED OUTCOME:**

- Grants modified permit to construct Valley-Ivyglen project, a 115 kV subtransmission line, and denies application to construct Alberhill project, a new 500/115 kV substation and describes the information that Southern California Edison Company should include if it decides to submit a new application for the development of the Alberhill System Project.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- Approval of the Valley-Ivyglen project is conditioned on compliance with safety mitigation and compliance measures identified in the Environmental Impact Report.

**ESTIMATED COST:**

- Cost is outside the scope of permit to construct application per General Order 131-D.

(Comr Guzman Aceves)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=218534562>

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Agenda 3419, Item 45A 7/12/2018 (Pub. Util. Code §311(e))

**Regular Agenda- Energy Orders (continued)**

31 **Pacific Gas and Electric Company's Proposed Rate Designs and Related Issues**

[16654]

A.16-06-013

Application of Pacific Gas and Electric Company to Revise its Electric Marginal Costs, Revenue Allocation and Rate Design.

**PROPOSED OUTCOME:**

- Adopts settlements on rate designs for most Pacific Gas and Electric Company's (PG&E) non-residential customers and resolves certain litigated rate design issues.
- Proposes modifications to settlement on rate designs for PG&E's largest non-residential customers.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- None. Proposed decision concerns a rate design proceeding.

**ESTIMATED COST:**

- Approves additional revenue requirement for PG&E of approximately \$500,000 for costs related to previous development of a real-time pricing rate.

(Comr Peterman - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=220767891>

*Pub. Util. Code § 311 – This item was mailed for Public Comment.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*

*This matter may be considered during the Ratesetting Deliberative Meeting.*

**Regular Agenda- Water/Sewer Resolutions and Reports**

32

**OPTION A - San Gabriel Valley Water Company to Amortize the Under-Collected Balances Contained in its Drought Lost Revenue and Drought Surcharge Revenue Memorandum Accounts for Los Angeles and Fontana Divisions**

[16577]

Res W-5169, Advice Letter (AL) 507-W and AL 508-W filed December 8, 2017 - Related matters.

**PROPOSED OUTCOME:**

- Approves San Gabriel Valley Water Company's (San Gabriel) Advice Letter (AL) 507-W and AL 508-W.
- San Gabriel shall, within five days of the effective date of this resolution, supplement AL 507-W and AL 508-W, incorporating the revised rate schedules attached to this Resolution as Appendix A and Appendix B.
- Authorizes San Gabriel's Los Angeles Division to recover the net under collection balance of \$3,532,149, and Fontana Division's net under collection balance of \$3,586,304, the net of the Drought Lost Revenue Memorandum Account and the Drought Surcharge-Revenue Memorandum Account balances as of November 30, 2017.
- Closes San Gabriel's Drought Lost Revenue Memorandum Account and Drought Surcharge Revenue Memorandum Account.

**SAFETY CONSIDERATIONS:**

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST:**

- \$3,532,149 or a surcharge of \$0.2946 per Ccf for a period of 12-months for the Los Angeles Division.
- \$3,586,304 or a surcharge of \$0.1254 per Ccf for a period of 24-months for the Fontana Division.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=219519013>

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**Regular Agenda- Water/Sewer Resolutions and Reports** (continued)

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Agenda 3418, Item 30 6/21/2018 (Guzman Aceves);

Agenda 3419, Item 47 7/12/2018 (Pub. Util. Code §311(e));

Agenda 3420, Item 26 7/26/2018 (Randolph)

**Regular Agenda- Water/Sewer Resolutions and Reports (continued)**

32A

**OPTION B - Order Denying San Gabriel Valley Water Company's Request to Amortize the Under-Collected Balances Contained in its Drought Lost Revenue Memorandum Account and in its Drought Surcharge Revenue Memorandum Accounts for its Los Angeles and Fontana Divisions**

[16636]

Res W-5169 , Advice Letter (AL) 507-W and AL 508-W filed December 8, 2017 - Related matters.

**PROPOSED OUTCOME:**

- Denies San Gabriel Valley Water Company's (San Gabriel) requests in Advice Letter (AL) 507-W and AL 508-W.
- Rejects AL 507-W and AL 508-W without prejudice.
- San Gabriel shall report on the balances in its Drought Lost Revenue Memorandum Accounts and the Drought Surcharge-Revenue Memorandum Accounts for its Fontana and Los Angeles Divisions in the Company's forthcoming general rate case proceeding scheduled to be filed January 1, 2019.
- San Gabriel shall also propose adjustment to its rates for the reported balances in the context of its general rate case proceeding.

**SAFETY CONSIDERATIONS:**

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

**ESTIMATED COST:**

- Not applicable.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=219520229>

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Agenda 3419, Item 47A 7/12/2018 (Pub. Util. Code §311(e));

Agenda 3420, Item 26A 7/26/2018 (Randolph)

**Regular Agenda- Transportation/Rail Safety Orders****33 Modified Presiding Officer's Decision Regarding Alleged Violations by San Francisco Bay Area Rapid Transit District Relating to the October 19, 2013 Fatal Accident**

[16645]

I.16-06-010

Order Instituting Investigation on the Commission's Own Motion into the Fatal Accident on the Bay Area Rapid Transit District's Line between the Walnut Creek and Pleasant Hill Stations in the County of Contra Costa, California on October 19, 2013.

**PROPOSED OUTCOME:**

- Orders San Francisco Bay Area Rapid Transit (BART) to pay a fine of \$659,000.
- Places BART on probation for three years.
- Stays 2/3 of total fine.
- Closes the proceeding.

**SAFETY CONSIDERATIONS:**

- This decision and its directives will deter future safety violations, improve BART's safety culture and practices, and result in safer BART operation and practices.

**ESTIMATED COST:**

- \$659,000 to be paid by BART.

(Comr Randolph - Judge Kim)

*Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.*

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.*

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Agenda 3419, Item 48 7/12/2018 (Rechtschaffen);

Agenda 3420, Item 27 7/26/2018 (Randolph)

**Regular Agenda- Orders Extending Statutory Deadline**

34 **Order Extending Statutory Deadline**

[16725]

A.15-09-001

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2017.

**PROPOSED OUTCOME:**

- Extends the statutory deadline for this proceeding to February 9, 2019.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no estimated costs associated with this decision.

(Comr Picker - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=219121166>

*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*



**Regular Agenda- Legal Division Matters**

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**Regular Agenda- Legislative and Other Matters**

35

**Assembly Bills**

[16463]

- a. AB 33 (Quirk): Transportation electrification: electric vehicle service equipment: electrical corporations: rates
- b. AB 457 (Cunningham): Saline water conversion: Diablo Canyon nuclear powerplant
- c. AB 726 (Holden): Energy
- d. AB 803 (Quirk): Energy: low-income energy efficiency programs
- e. AB 813 (Holden): Multistate regional transmission system organization: membership
- f. AB 920 (Aguiar-Curry): Electricity: procurement plans: integrated resource plans
- g. AB 1088 (Eggman): Multifamily residential housing: energy programs
- h. AB 1184 (Ting): Vehicular air pollution: incentives
- i. AB 1292 (Patterson): Electrical corporations: computation of average residential consumption of electricity and the baseline quantity for electricity usage
- j. AB 1529 (Thurmond): Cross-connection control and backflow protection
- k. AB 1552 (Quirk-Silva): Women, minority, disabled veteran, and LGBT business enterprise procurement: late payment penalties
- l. AB 1573 (Bloom ): Green Tariff Shared Renewables Program
- m. AB 1667 (Friedman): Water management planning
- n. AB 1668 (Friedman): Water management planning
- o. AB 1879 (Santiago): Gas corporation: service connections
- p. AB 1959 (Wood): Telecommunications: universal service programs
- q. AB 1989 (Mathis): Water and Wastewater Loan and Grant Program
- r. AB 1991 (Mathis): Safe Drinking Water State Revolving Fund: Internet Web site information: updates
- s. AB 1995 (Eduardo Garcia): Local publicly owned electric and gas utilities: weatherization
- t. AB 1999 (Chau): Local government: public broadband services
- u. AB 2050 (Caballero): Small System Water Authority Act of 2018
- v. AB 2059 (Chávez): Public Utilities Commission: public participation
- w. AB 2060 (Eduardo Garcia): Water: grants: advanced payments
- x. AB 2068 (Chu): Electricity: rates: public schools
- y. AB 2077 (Limón): Electricity: local government renewable energy self-generation program
- z. AB 2104 (Lackey): California Advanced Services Fund

**Regular Agenda- Legislative and Other Matters** (continued)

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Agenda 3416, Item 37 5/10/2018 (Staff);  
Agenda 3417, Item 55 5/31/2018 (Staff);  
Agenda 3418, Item 53 6/21/2018 (Staff);  
Agenda 3419, Item 51 7/12/2018 (Staff);  
Agenda 3420, Item 35 7/26/2018 (Staff)

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**Regular Agenda- Legislative and Other Matters** (continued)

36

**Assembly Bills (Continued)**

[16464]

- aa. AB 2127 (Ting): Electric vehicle infrastructure: assessment and roadmap
- ab. AB 2148 (Chávez): Public Utilities Commission: decisions: public review and comment
- ac. AB 2166 (Caballero): California Farm Bill: agricultural technology
- ad. AB 2179 (Gipson): Municipal corporations: public utility service: water and sewer service
- ae. AB 2208 (Aguiar-Curry): California Renewables Portfolio Standard Program: local publicly owned electric and gas utilities: electrical and gas corporations
- af. AB 2278 (Berman): Local Government Renewable Energy Self-Generation Program
- ag. AB 2339 (Gipson): Water utility service: sale of water utility property by a city
- ah. AB 2346 (Quirk): California Renewables Portfolio Standard Program
- ai. AB 2370 (Holden): Lead exposure: child day care facilities: family day care homes
- aj. AB 2407 (Ting): Recycling: lithium-ion vehicle batteries: advisory group
- ak. AB 2431 (Weber): Public Utilities Commission: proceedings: intervenor compensation
- al. AB 2501 (Chu): Drinking water: consolidation and extension of service
- am. AB-2515 (Reyes): Electrical and gas corporations
- an. AB 2537 (Carrillo): Telecommunications universal service programs: Lifeline Oversight Board
- ao. AB 2569 (Arambula): Electricity rates
- ap. AB 2604 (Cunningham): Public Utilities Commission
- aq. AB 2652 (Quirk): Telecommunications: universal service
- ar. AB 2693 (Quirk): Natural gas-fired powerplants
- as. AB 2695 (Ting): Self-generation incentive program: energy storage systems
- at. AB 2809 (Patterson): California Renewables Portfolio Standard Program: hydroelectric generation facilities
- au. AB 2814 (Gray): California Renewables Portfolio Standard Program: hydroelectric generation facilities
- av. AB 2831 (Limón): Small business customers: demand-side energy management programs
- aw. AB 2886 (Daly): Public Employee Relations Board: Orange County Transportation Authority: San Joaquin Regional Transit District
- ax. AB 2910 (Wood): Public Utilities Commission: telecommunications service: natural disasters: reports
- ay. AB 2962 (Nazarian): Digital Infrastructure and Video Competition Act of 2006: franchise renewal
- az. AB 2981 (Cervantes): Utility service franchises: Franchise Act of 1937

**Regular Agenda- Legislative and Other Matters** (continued)

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Agenda 3416, Item 38 5/10/2018 (Staff);  
Agenda 3417, Item 56 5/31/2018 (Staff);  
Agenda 3418, Item 54 6/21/2018 (Staff);  
Agenda 3419, Item 52 7/12/2018 (Staff);  
Agenda 3420, Item 36 7/26/2018 (Staff)

**Regular Agenda- Legislative and Other Matters (continued)**

37

**Assembly Bills (Continued)**

[16465]

- aaa. AB 2986 (Cunningham): Transportation network companies: prohibited acts
- aab. AB 3001 (Bonta): Zero-emissions buildings and sources of heat energy
- aac. AB 3003 (Irwin): Digital Infrastructure and Video Competition Act of 2006: broadband
- aad. AB 3028 (Cervantes): Alternative energy financing
- aae. AB-3111 (Eduardo Garcia): Telecommunications: universal service
- aaf. AB 3119 (Gonzalez Fletcher): San Diego Unified Port District consolidation
- aag. AB 3123 (Limón): Utilities owned by municipal corporations
- aah. AB 3187 (Grayson): Biomethane: solid waste facility permits: gas corporations: rates: interconnection
- aai. AB 3202 (Burke): California Renewables Portfolio Standard Program: local publicly owned electric utilities
- aaj. AB 3227 (Burke): Natural Gas Pipeline Safety Act of 2011: intrastate transmission lines: safety valves
- aak. AB 3232 (Friedman): Zero-emissions buildings and sources of heat energy

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Agenda 3416, Item 39 5/10/2018 (Staff);  
Agenda 3417, Item 57 5/31/2018 (Staff);  
Agenda 3418, Item 55 6/21/2018 (Staff);  
Agenda 3419, Item 53 7/12/2018 (Staff);  
Agenda 3420, Item 37 7/26/2018 (Staff)

**Regular Agenda- Legislative and Other Matters** (continued)

38

**Senate Bills**

[16466]

- a. SB 64 (Wieckowski): Independent System Operator: integration of generation from renewable energy resources
- b. SB 100 (De León): California Renewables Portfolio Standard Program: emissions of greenhouse gases.
- c. SB 174 (Lara): Public utilities: settlement: 2015 power outages: City of Long Beach
- d. SB 356 (Skinner)Energy data transparency
- e. SB 366 (Leyva): Electrical corporations: Green Tariff Shared Renewables Program
- f. SB 376 (Bradford): State Energy Resources Conservation and Development Commission: chair: report to the Legislature
- g. SB 433 (Mendoza): Gas corporations: zero-carbon and low-carbon hydrogen
- h. SB 460 (De León): Communications: broadband Internet access service
- i. SB 520 (Mitchell): Electricity: intervenor funding
- j. SB 606 (Skinner): Water management planning
- k. SB 623 (Monning): Water quality: Safe and Affordable Drinking Water Fund
- l. SB 692 (Allen): Transmission: transmission and wheeling access charges
- m. SB 700 (Wiener): Energy Storage Initiative
- n. SB 778 (Hertzberg): Water systems: consolidations: administrative and managerial services
- o. SB 819 (Hill): Electrical and gas corporations: rates
- p. SB 821 (Jackson): Emergency notification: county jurisdictions
- q. SB 822 (Wiener): Communications: broadband Internet access service
- r. SB 901 (Dodd): Electrical corporations: local publicly owned electric utilities: electrical cooperatives: wildfire mitigation plans and measures
- s. SB 959 (Beall): Water corporation: advice letters
- t. SB 985 (Morrell): California Renewables Portfolio Standard Program
- u. SB 998 (Dodd): Discontinuation of residential water service: urban and community water systems
- v. SB 1000 (Lara): Transportation electrification: electric vehicle charging infrastructure
- w. SB 1013 (Lara): Fluorinated refrigerants
- x. SB 1014 (Skinner): Zero-emission vehicles
- y. SB 1028 (Hill): Public utilities: rates: federal tax law changes
- z. SB 1057(Mendoza): Public Utilities Act

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Agenda 3416, Item 40 5/10/2018 (Staff);

Agenda 3417, Item 58 5/31/2018 (Staff);

Agenda 3418, Item 56 6/21/2018 (Staff);

Agenda 3419, Item 54 7/12/2018 (Staff);

Agenda 3420, Item 38 7/26/2018 (Staff)

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**Regular Agenda- Legislative and Other Matters** (continued)

39

**Senate Bills (Continued)**

[16467]

- aa. SB 1080 (Newman): Transportation network companies: driver identification
- ab. SB 1088 (Dodd): Safety, reliability, and resiliency planning
- ac. SB 1090 (Monning): Diablo Canyon nuclear powerplant
- ad. SB 1110 (Bradford): Energy: California Renewables Portfolio Standard Program
- ae. SB 1131 (Hertzberg): Electrical and gas corporations: energy efficiency: financing options: industrial and agricultural processes: custom projects
- af. SB 1135 (Bradford): Electric and gas service: rates: California Alternate Rates for Energy program
- ag. SB 1136 (Hertzberg): Electricity: load-serving entities: resource adequacy requirements
- ah. SB 1169 (Anderson): Violations: penalties and fines: wildfire incidents
- ai. SB 1205 (Hill): Public utilities: gas and electrical corporations: safety violations: reporting
- aj. SB 1215 (Hertzberg): Drinking water systems and sewer systems: consolidation and extension of service
- ak. SB 1256 (Morrell): Community choice aggregators
- al. SB 1338 (Hueso): Electrical and gas corporations: rates
- am. SB 1339 (Stern): Electricity: electrical grid resiliency deployment plans: microgrids
- an. SB 1347 (Stern): Energy storage systems: procurement
- ao. SB 1350 (Stern): Climate change: research, development, and demonstration: financial assistance
- aq. SB 1369 (Skinner): Energy: green hydrogen
- ar. SB 1376 (Hill): Transportation network companies: accessibility for persons with disabilities
- as. SB 1380 (Stern): Clean Energy Financing Clearinghouse
- at. SB 1399 (Wiener): Renewable energy: shared renewable energy tariffs
- au. SB 1410 (Morrell): Public utilities: inspection and audit of books and records
- av. SB 1434 (Leyva): Transportation electrification: electricity rate design
- aw. SB 1440 (Hueso): Energy: biomethane procurement goals
- ax. SB 1461 (Wilk): Water corporations: rates: rate of return
- ay. SB 1474 (Hill): Passenger stage corporations: charter-party carriers of passengers: impoundment of vehicles
- az. SB 1477 (Stern): Zero-emissions buildings and sources of heat energy

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Agenda 3416, Item 41 5/10/2018 (Staff);

Agenda 3417, Item 59 5/31/2018 (Staff);

Agenda 3418, Item 57 6/21/2018 (Staff);

Agenda 3419, Item 55 7/12/2018 (Staff);

Agenda 3420, Item 39 7/26/2018 (Staff)



**Regular Agenda- Legislative and Other Matters** (continued)

40

**Senate Bills (Continued)**

[16468]

- aaa. SB 1488 (Hernandez): Public utilities: procurement from women-, minority-, disabled veteran-owned, and LGBT business enterprises

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Agenda 3416, Item 42 5/10/2018 (Staff);  
Agenda 3417, Item 60 5/31/2018 (Staff);  
Agenda 3418, Item 58 6/21/2018 (Staff);  
Agenda 3419, Item 56 7/12/2018 (Staff);  
Agenda 3420, Item 40 7/26/2018 (Staff)

**Regular Agenda- Commissioner Reports**

**Regular Agenda- Management Reports and Resolutions**

- 41                      **Report and Discussion on Recent Consumer Protection and Safety  
Activities**
- [16712]

**Regular Agenda- Management Reports and Resolutions** (continued)

42  
[16713]

**Management Report on Administrative Activities**

**Closed Session**

***This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).***

**Closed Session - Applications for Rehearing**

43                      **Conference with Legal Counsel - Application for Rehearing**  
[16714]

Compilation of application for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

44                                    **Conference with Legal Counsel - Application for Rehearing**  
[16696]  
R.17-06-015

Disposition of application for rehearing of Decision (D.) 17-12-004, filed by The Community Alliance for Agroecology, Center on Race, Poverty & the Environment, and Leadership Counsel for Justice and Accountability (collectively "Community Alliance"). In D.17-12-004, the Commission established a framework to implement provisions in Health & Safety Code section 39730.5 et seq. That statute provides for specified state agencies to coordinate in order to reduce emissions of short-lived climate pollutants ("SLCP") and reduce organic waste in landfills.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing** (continued)

45                                    **Conference with Legal Counsel - Application for Rehearing**  
[16709]  
A.15-12-013

Disposition of the application for rehearing of D.16-09-006 (Decision) filed by the Office of Ratepayer Advocates ("ORA"). The Decision approved the results of Southern California Edison Company's (SCE) 2015 Preferred Resources Pilot Distributed Generation Request for Offers (PRP DG RFO), and authorized SCE to recover in rates payments made pursuant to two purchase power agreements (PPAs) with SunEdison for in front of the meter solar photovoltaic projects for a total of approximately 2 megawatts (MW).

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

**Closed Session - Applications for Rehearing (continued)**

46

**Conference with Legal Counsel - Application for Rehearing**

[16710]

A.10-03-015

Disposition of the application for rehearing of D.17-11-019 (Decision) filed by County of Siskiyou, Siskiyou County Flood Control and Water Conservation District, and Siskiyou Power Authority (together "Siskiyou"). In 2010, PacifiCorp entered into a settlement agreement with over 40 federal, state, county, tribal, conservation, and other entities to establish a framework for the transfer and removal of the Klamath Hydroelectric Project. In Decision 11-05-002, the Commission authorized a \$13.76 million surcharge to fund California's portion of the cost to transfer and remove the Klamath assets, established two California trust funds managed by the State of California to hold and disburse the surcharge funds, authorized accelerated depreciation of rate base for the Klamath assets, and authorized transfer of the Klamath assets to an entity to be designated as the dam removal entity (DRE). D.17-11-019, among other things, modified D.11-05-002 to remove references to previously contemplated federal legislation and action by the United States Department of the Interior, recognize that dam removal would proceed through the Federal Energy Regulatory Commission's (FERC) license and transfer process, and authorize the Commission's Executive Director and Deputy Executive Director to conduct specified activities related to disbursement of the surcharge funds.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.



**Closed Session - Initiation of Litigation - Non-Federal**

Consideration of possible Commission initiation of, or intervention in, litigation.

*Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.*

**Closed Session - Existing Litigation - Non-Federal**

**Closed Session - Appeals from Presiding Officer's Decisions**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

47                    **Conference with Legal Counsel - Appeal from Presiding Officer's Decision**

[16589]

C.17-11-002

California Cable & Telecommunications Association vs. San Diego Gas & Electric Company.

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

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Agenda 3418, Item 67 6/21/2018

Agenda 3419, Item 65 7/12/2018

Agenda 3420, Item 49 7/26/2018

**Closed Session - Appeals from Presiding Officer's Decisions (continued)**

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

48                    **Conference with Legal Counsel - Appeal from Presiding Officer's Decision**

[16646]

I.16-06-010

Order Instituting Investigation on the Commission's Own Motion into the Fatal Accident on the Bay Area Rapid Transit District's Line between the Walnut Creek and Pleasant Hill Stations in the County of Contra Costa, California on October 19, 2013.

Modified Presiding Officer's Decision Regarding Alleged Violations by San Francisco Bay Area Rapid Transit District Relating to the October 19, 2013 Fatal Accident.

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

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Agenda 3419, Item 67 7/12/2018

Agenda 3420, Item 50 7/26/2018

**Closed Session - Federal**

**Closed Session - Existing Litigation - Federal**

Existing Litigation - Federal

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**Conference with Legal Counsel - Existing Litigation**

[16715]

Case No. 17-17531 and 17532; D.C. No. 3:13-cv-04934-JD

Winding Creek Solar, LLC, v. Carla Peterman, et al., Case No. 17-17531 and 17532, U.S. Court of Appeals for the Ninth Circuit; D.C. No. 3:13-cv-04934-JD, U.S. Dist. Court for Northern California, San Francisco.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

**Closed Session - Initiation of Litigation - Federal**

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

50                      **Conference with Legal Counsel - Initiation of Litigation**

[16658]

*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*

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Agenda 3420, Item 46 7/26/2018

**Closed Session - Threatened Litigation - Non-Federal**

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*



**Closed Session - Threatened Litigation - Federal**

Significant exposure to litigation in federal agency or court proceedings.

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*

**Closed Session - FERC Docket No. EL00-95-000, et al.**

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

*Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.*

**Closed Session - Administrative Matters**

Consideration and discussion of administrative matters.

*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*

**Closed Session - Personnel Matters**

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*