
Public Utilities Commission of the State of California

Public Agenda 3427
Thursday, November 8, 2018 9:30 a.m.
1990 E. Gettysburg Avenue
Fresno, California

Commissioners

Michael Picker, President
Martha Guzman Aceves
Carla J. Peterman
Liane M. Randolph
Clifford Rechtschaffen

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (9:30 a.m.) Open to the Public
Monday, November 5, 2018 (San Francisco)	Thursday, November 8, 2018 (Fresno)
Monday, November 26, 2018 (San Francisco)	Thursday, November 29, 2018 (San Francisco)
Monday, December 10, 2018 (San Francisco)	Thursday, December 13, 2018 (San Francisco)
Monday, January 7, 2019 (San Francisco)	Thursday, January 10, 2019 (San Francisco)
Monday, January 28, 2019 (San Francisco)	Thursday, January 31, 2019 (Sacramento)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
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Consent Agenda - Orders and Resolutions (continued)

2 **Application for Authority to Transfer Control of Bandwidth.com CLEC, LLC to David A. Morken Pursuant to Public Utilities Code Section 854(A)**

[16614]

A.17-09-007

In the Matter of the Application of Bandwidth.com CLEC, LLC for Approval to Transfer Control of Bandwidth.com CLEC, LLC to David A. Morken Pursuant to California Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

- Denies the request to transfer authority of Bandwidth.com CLEC, LLC to David A. Morken pursuant to Public Utilities Code § 854(a).
- Revokes Bandwidth.com CLEC, LLC's Certificate of Public Convenience and Necessity (CPCN) within 90 days of the date of the Decision. If Bandwidth Inc. files application for a CPCN within 90 days of the date of the Decision, Bandwidth CLEC's CPCN license will remain in effect through the duration of Bandwidth's application.
- Fines Bandwidth.com CLEC, LLC \$5,000 pursuant to Public Utilities Code § 2107.
- Closes Application 17-09-007.

SAFETY CONSIDERATIONS:

- Safety of California ratepayers and consumers is improved when regulated utilities acknowledge and comply with regulatory authority.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=236822277>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3420, Item 8 7/26/2018 (Staff);
 Agenda 3421, Item 5 8/9/2018 (Staff);
 Agenda 3422, Item 5 8/23/2018 (Staff);
 Agenda 3423, Item 2 9/13/2018 (Staff);
 Agenda 3425, Item 3 10/11/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)**3 Certificate of Public Convenience and Necessity to California Water Service Company to Serve Travis Air Force Base**

[16687]

A.17-05-022

PROPOSED OUTCOME:

- Denies the application of Cal Water for a Certificate of Public Convenience and Necessity (CPCN) to serve the Travis Air Force Base.
- Finds that the Commission could legally grant a CPCN, but should not because it would not serve any public purpose, since the Travis Air Force Base would be the only customer served under the terms of a contract with the US Department of Defense.
- Instead, the decision allows California Water Service Company (Cal Water) to serve the Travis Air Force Base without a CPCN but through a non-regulated affiliated company under the Commission's rules for affiliate transactions.
- Application 17-05-022 is closed.

SAFETY CONSIDERATIONS:

- Cal Water will be required to provide safe and reliable water service to the Travis Air Force Base under the terms of its agreement.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Peterman - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=236006860>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.**This matter may be considered during the Ratesetting Deliberative Meeting.*

Agenda 3422, Item 7 8/23/2018 (Rechtschaffen);

Agenda 3423, Item 5 9/13/2018 (Staff);

Agenda 3424, Item 5 9/27/2018 (Rechtschaffen);

Agenda 3425, Item 5 10/11/2018 (Staff);

Agenda 3426, Item 2 10/25/2018 (Randolph)

Consent Agenda - Orders and Resolutions (continued)

- 4 **Frontier California, Inc.'s Advice Letter Setting Forth Fine and Alternative Proposal for Mandatory Corrective Action for Failing to Meet Required Service Quality Performance Standards in Year 2017 Pursuant to General Order 133-D**

[16705]

Res T-17631, Advice Letter 12772 filed February 16, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves General Order (GO) 133-D annual fine and the alternative proposal for mandatory corrective action from Frontier California, Inc., in the amount of \$1,949,000, for failure to meet required service quality performance standards in Year 2017.

SAFETY CONSIDERATIONS:

- Failure to meet GO 133-D service quality standards limits the ability of customers to contact E9-1-1 services and restricts public safety personnel from communicating with each other in daily emergencies or major disasters.

ESTIMATED COST:

- There are no ratepayer costs associated with this proposed resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=222764037>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3422, Item 11 8/23/2018 (Staff);

Agenda 3424, Item 6 9/27/2018 (Staff);

Agenda 3426, Item 3 10/25/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

- 5 **Citizens Telecommunications Company of California, Inc.'s Advice Letter Setting Forth Fine and Alternative Proposal for Mandatory Corrective Action for Failing to Meet Required Service Quality Performance Standards in Year 2017 Pursuant to General Order 133-D**

[16707]

Res T-17629, Advice Letter 1239 filed February 16, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves General Order (GO) 133-D annual fine and the alternative proposal for mandatory corrective action from Citizens Telecommunications Company of California, Inc., in the amount of \$128,555, for failure to meet required service quality performance standards in Year 2017.

SAFETY CONSIDERATIONS:

- Failure to meet GO 133-D service quality standards limits the ability of customers to contact E9-1-1 services and restricts public safety personnel from communicating with each other in daily emergencies or major disasters.

ESTIMATED COST:

- There are no ratepayer costs associated with this proposed resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=239083038>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3422, Item 13 8/23/2018 (Staff);

Agenda 3424, Item 7 9/27/2018 (Staff);

Agenda 3426, Item 4 10/25/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6 **AT&T California's Advice Letter Regarding Substandard Service Quality Performance in Year 2017 and Fines Pursuant to General Order 133-D**

[16793]

Res T-17625, Advice Letter 47212 filed February 16, 2018 - Related matters.

PROPOSED OUTCOME

- Approves AT&T's alternative to paying the fine for substandard performance in the Year 2017; alternative is to invest \$4.4 million in projects that improve service quality within two years.

SAFETY CONSIDERATIONS

- Failure to meet the GO 133-D service quality standards limits customers' ability to contact E9-1-1 services and restricts public safety personnel from communicating with each other in the event of emergencies or major disasters. This proposal may improve safety by increasing network reliability.

ESTIMATED COST

- There are no cost associated with implementation of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=238895121>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3424, Item 32 9/27/2018 (Staff);

Agenda 3426, Item 51 10/25/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

7 **San Diego Gas & Electric Company's Application for a Waiver of Certain Affiliate Transaction Rules for Interactions with Unregulated Subsidiary**

[16796]

A.17-03-019

Application of San Diego Gas & Electric Company for Waiver of Certain Affiliate Transaction Rules for Interactions with Unregulated Subsidiary.

PROPOSED OUTCOME:

- Approves San Diego Gas & Electric Company's Application for a Waiver of Certain Affiliate Transaction Rules For Interactions with Unregulated Subsidiary.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- No safety considerations associated with this decision.

ESTIMATED COST:

- No cost associated with this decision.

(Comr Rechtschaffen - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=223669641>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3424, Item 16 9/27/2018 (Staff);

Agenda 3426, Item 6 10/25/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

8 **Appeal of Legal Division Public Records Office's Disposition
of Public Record Request #18-120**

[16829]
Res L-572

PROPOSED OUTCOME:

- Grants in Part and Denies in Part Appeal of Legal Division Public Records Office's Disposition of Public Record Request #18-120.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=236827882>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3426, Item 12 10/25/2018 (Staff)

Consent Agenda - Orders and Resolutions (continued)

9 **Petition for Rulemaking Regarding Additional Wireless
Telecommunications Protection of Consumer Personal
Information**

[16866]

P.18-03-014

Petition to Adopt, Amend, or Repeal a Regulation Pursuant to Pub. Util. Code Section 1708.5.

PROPOSED OUTCOME:

- Denies Petition for Rulemaking.
- Closes Petition 18-03-014.

SAFETY CONSIDERATIONS:

- There are no safety decisions associated with this action.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Peterman - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=238823669>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3426, Item 20 10/25/2018 (Peterman)

Consent Agenda - Orders and Resolutions (continued)

- 10 **Pacific Gas and Electric Company Request Approval of Four Energy Storage Facilities with the Following Counterparties: mNOC, Dynegy, Hummingbird Energy Storage, LLC, and Tesla**

[16868]

Res E-4949, Advice Letter 5322-E filed June 29, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves cost recovery for three power purchase agreements and one engineering, procurement and construction (EPC) agreement for four energy storage facilities with the following counterparties: mNOC, Dynegy, Hummingbird Energy Storage, LLC, and Tesla.
- Finds that the Moss Landing Energy Storage project does not require a Certificate of Public Convenience and Necessity or permit to be issued from the Commission.

SAFETY CONSIDERATIONS:

- Each power purchase agreement includes Section 11, which contains detailed safety provisions, including the requirement for a safety plan. The EPC agreement for the Moss Landing project also contains detailed safety provisions.

ESTIMATED COST:

- The total costs are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=238048767>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3426, Item 22 10/25/2018 (Rechtschaffen)

Consent Agenda - Orders and Resolutions (continued)

11 **Tahoe Park Water Company's Ratebase Offset Revenue Increase to Produce Additional Annual Revenues Over Current Approved Revenues to be Paid by the Ratepayers**

[16897]

Res W-5178, Advice Letter 65 filed July 9, 2018 - Related matters.

PROPOSED OUTCOME:

- Grants authority under Public Utilities Code Section 454 to Tahoe Park Water Company to file a supplemental Advice Letter, as Advice Letter No. 65-A, incorporating the revised rate schedules attached to this Resolution as Appendix B and concurrently cancel its presently effective Schedule No.'s 1A & 1B – Annual Metered Service, 2RA-TP & 2RA-SKY – Annual Residential Flat Rate Service, and 4 – Private Fire Protection Service.
- The monthly bill for an average flat rate service single-family residential or small business served by a ¾-inch service connection would increase from \$65.41 to \$81.20, or 24.1%.
- The effective date of the revised schedule shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- \$157,650, or 24.1%, over current approved revenues, to be paid by the Ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=238889829>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12

**Southern California Edison Company's Request for
Commission Approval of a New Renewable Power Purchase
Agreement with Wistaria Solar, LLC**

[16898]

Res E-4962, Advice Letter 3776-E filed March 29, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves cost recovery for a long-term renewable energy power purchase agreement between Southern California Edison Company and Wistaria Solar, LLC. The power purchase agreement is approved without modification.

SAFETY CONSIDERATIONS:

- The power purchase agreement requires the sellers of the generation to comply with all applicable safety requirements relating to the project, including environmental laws.

ESTIMATED COST:

- Actual costs of the power purchase agreement are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=238884090>

Agenda 3426, Item 27 10/25/2018 (Rechtschaffen)

Consent Agenda - Orders and Resolutions (continued)

13 **North Gualala Water Company to Increase the Safe Drinking Water Bond Act Surcharge and to Provide Adequate Collection for Future Loan Payments and to Establish a Balancing Account**

[16907]

Res. W-5179, Advice Letter 112 filed August 9, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves the surcharge rates shown in Table 3 of this Resolution and indicated in North Gualala Water Company's (North Gualala) tariff attached to Advice Letter No. 112, Schedule No. 1, General Metered Service, SDWBA Surcharge.
- Approves North Gualala's request to add a SDWBA/SRF Loan Balancing Account in the utility's Preliminary Statement tariff attached to Advice Letter No. 112.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- \$15,742 or 8.23%.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=238884099>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

14

Approves Revised California High Cost Fund – A Support for Six Small Incumbent Local Exchange Carriers for April through December 2018 Per the Tax Cut and Jobs Act of 2017

[16908]

Res T-17616

PROPOSED OUTCOME:

- Orders authorizes flow through revenue requirement and resulting California High Cost Fund-A changes from the Tax Cuts and Jobs Act of 2017 for six Small Incumbent Local Exchange Carriers. This resolution adopts a reduction in California High Cost Fund-A support of \$1,291,652 to \$18,228,176, for the period April 1, 2018 through December 31, 2018 during Calendar Year 2018, for six Small Incumbent Local Exchange Carriers.

SAFETY CONSIDERATIONS:

- There are no safety considerations with this Resolution.

ESTIMATED COST:

- \$1,291,652 reduction in CHCF-A funding for Calendar Year 2018.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=237683009>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15

Implementation of Assembly Bill 1923 Provisions Related to Interconnection Rules for the BioEnergy Feed-In Tariff Under the California Renewables Portfolio Standard

[16910]

R.18-07-003

Order Instituting Rulemaking To Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Implements changes to interconnection rules for the California's Bioenergy Market Adjusting Tariff program in accordance with Assembly Bill 1923 (Wood), Stats. 2016, ch. 663, which amends Pub. Util. Code Section 399.20(b)

SAFETY CONSIDERATIONS:

- Because no unsafe or unreliable interconnections are allowed, there are no safety concerns associated with this decision.

ESTIMATED COST:

- There are no costs authorized by this decision.

(Comr Rechtschaffen - Judge Atamturk)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=237988118>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

16 **Rental Increases Charged to Tenants of Mobile Home Park**

[16914]

C.16-12-018

Nomad Village Mobile Home Park Homeowners vs. Lazy Landing Mobile Home Park, LLC and Waterhouse Management Corp.

PROPOSED OUTCOME:

- Dismisses complaint without prejudice.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- There are no safety implications from dismissing the complaint without prejudice.

ESTIMATED COST:

- There are no cost implications from dismissing the complaint without prejudice.

(Comr Guzman Aceves - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=238894078>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

17 **Petition for Modification of Decision 14-05-033 Regarding
Direct Current-Coupled Solar Plus Storage System**

[16915]

R.14-07-002

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering.

PROPOSED OUTCOME:

- Grants, in part, petition to modify the previously adopted requirements to ensure net energy metering bill credits accrue only to net energy metering-eligible generation, applicable to large net energy metering-eligible systems paired with qualified energy storage device.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- There are no safety impacts associated with this decision.

ESTIMATED COST:

- There are no cost impacts associated with this decision.

(Comr Guzman Aceves - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=230914615>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18

Investigation Into why the Commission Should not Sanction Rasier-CA for Violating Commission's Zero Tolerance Rules

[16921]

I.17-04-009

Order Instituting Investigation on the Commission's Own Motion into Why the Commission Should not Impose Appropriate Fines and Sanctions Against Rasier-CA LLC for Violating the Commission's Decision 13-09-045, Safety Requirement D by Failing to Comply with The Zero Tolerance Rules and Public Utilities Code 5381.

PROPOSED OUTCOME:

- Adopts the settlement agreement between Rasier-CA, LLC and the Consumer Protection and Enforcement Division regarding zero tolerance rules in safety requirement D of Decision 13-09-045.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- The settlement agreement requires Rasier-CA, LLC to implement protocols to improve zero tolerance complaint suspension and investigation procedures, making transportation safer.

ESTIMATED COST:

- Rasier-CA, LLC agrees to pay a penalty in the amount of \$750,000.

(Comr Randolph - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=239126906>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)**19 Pacific Gas and Electric Company's Application for a Certificate of Public Convenience and Necessity to Provide Resold and Full-Facilities Based Local Exchange and Interexchange Service**

[16922]

A.17-04-010

Application of Pacific Gas and Electric Company for a certificate of public convenience and necessity to provide: (i) full facilities-based and resold competitive local exchange service throughout the service territories of AT&T California, Frontier California Inc., Consolidated Communications of California Company, and Citizens Telecommunications Company of California; and (ii) full facilities-based and resold non-dominant interexchange services on a statewide basis.

PROPOSED OUTCOME:

- Grants Pacific Gas and Electric Company's (PG&E) motion to withdraw its application for a Certificate of Public Convenience and Necessity (CPCN) to provide resold and full facilities-based local exchange and interexchange services throughout California.
- PG&E must disclose Application (A.) 17-04-010 and this decision in any future application for a CPCN to provide telecommunications services.
- Closes A.17-04-010.

SAFETY CONSIDERATIONS:

- Safety of California ratepayers and consumers is improved when regulated utilities acknowledge and comply with regulatory authority.

ESTIMATED COST:

- No costs are associated with this proceeding.

(Comr Randolph - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=237969655>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20

Orange County Transportation Authority Request's for Authorization to Construct Six (6) at Grade Crossings, Including Two (2) Pedestrian Only Crossings, in the Cities of Garden Grove and Santa Ana in Orange County, CA

[16941]

A.18-04-007

Application of the Orange County Transportation Authority for an order authorizing construction of six (6) at-grade crossings, including two (2) pedestrian-only crossings in the Cities of Garden Grove and Santa Ana in Orange County, California.

PROPOSED OUTCOME:

- Approves six (6) at-grade crossings including two (2) pedestrian-only crossings.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Application has been reviewed for compliance with CEQA and all Commission orders.

ESTIMATED COST:

- None as a result of this decision.

(Comr Randolph - Judge Fogel)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=238885762>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

- 21 **San Gabriel Water Company to Offer Recycled Water Service to the County of Los Angeles Under an Agreement Whose Terms and Conditions Deviate from Commission-Authorized Tariff Service**

[16942]

Res W-5180, Advice Letter (AL) 495 filed June 19, 2017 & AL 495-A filed June 28, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves the Agreement by and Between County of Los Angeles Department of Parks and Recreation and San Gabriel Valley Water Company (San Gabriel) to Purchase Recycled Water and to Lease Water Production Rights at Whittier Narrows Recreational Area and Whittier Narrows Golf Course effective July 1, 2018.
- San Gabriel shall, within five days of the effective date of this Resolution, file a slip sheet to Tariff Sheet 2870-W, List of Contracts and Deviations, to remove from the list of contracts the expired Whittier Narrows Agreement as amended with the County of Los Angeles and add to the contract list the Agreement By and Between County of Los Angeles Department of Parks and Recreation and San Gabriel to Purchase Recycled Water and to Lease Water Production Rights at Whittier Narrows Recreational Area and Whittier Narrows Golf Course along with the date and Commission authorization number of this Resolution.
- Following receipt of the slip sheet from San Gabriel, Water Division shall process Advice Letter No. 495-A as approved pursuant to this Resolution.

SAFETY CONSIDERATIONS:

- Provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- Not Applicable.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=231087029>

Consent Agenda - Orders and Resolutions (continued)

22

**Southern California Edison Company Order Instituting
Investigation for its Risk Assessment and Mitigation Phase**

[16950]

I. _____

PROPOSED OUTCOME:

- Commences Order Instituting Investigation for the Southern California Edison Company Risk Assessment and Mitigation Phase.

SAFETY CONSIDERATIONS:

- Consideration of Southern California Edison Company Risk Assessment and Mitigation Phase.

ESTIMATED COST:

- None known at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=238877287>

Consent Agenda - Orders and Resolutions (continued)

23

Southern California Gas Company and San Diego Gas & Electric Company's Petition for Modification of Decision 17-11-021

[16951]

A.15-06-020

Application of Southern California Gas Company and San Diego Gas & Electric Company for Authority to Revise their Curtailment Procedures.

PROPOSED OUTCOME:

- Grants the Joint Parties' Petition for Modification of Decision (D.)17-11-021.
- Extends the termination date of the Settlement Agreement Regarding Daily Balancing Issues (Second Daily Balancing Settlement) from November 30, 2018 to the implementation of a final decision in Application 18-07-024.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- There are no safety concerns associated with the petition for modification that the Commission needs to address.

ESTIMATED COST:

- The petition for modification does not result in any additional costs not already associated with D.17-11-021.

(Comr Rechtschaffen - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=237999934>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

24

Intervenor Compensation to Scott J. Rafferty

[16474]

A.15-09-001

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2017.

PROPOSED OUTCOME:

- Awards Scott J. Rafferty \$33,855.00 for contribution to Decision 17-05-013. This decision authorized Pacific Gas and Electric Company's (PG&E) revenue requirement in its General Rate Case. Doctor Rafferty requested \$591,995.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$33,855.00, plus interest, to be paid by the ratepayers of PG&E.

(Comr Picker - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=232459086>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3419, Item 35 7/12/2018 (Staff);

Agenda 3423, Item 28 9/13/2018 (Staff);

Agenda 3425, Item 30 10/11/2018 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

25

Denial of Intervenor Compensation to Clean Coalition

[16538]

R.15-02-020

Order Instituting Rulemaking to Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Denies, for failure to demonstrate eligibility to claim intervenor compensation, an intervenor compensation award to Clean Coalition, claimed for its substantial contribution to Decision 16-10-025. This decision adds specific new features to the bioenergy feed-in tariff, or market adjusting tariff, for the California renewables portfolio standard. Clean Coalition requested \$10,747.50.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Simon)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=238894035>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3418, Item 39 6/21/2018 (Staff);

Agenda 3419, Item 37 7/12/2018 (Staff);

Agenda 3422, Item 22 8/23/2018 (Staff);

Agenda 3424, Item 22 9/27/2018 (Staff);

Agenda 3426, Item 39 10/25/2018 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

26

Intervenor Compensation to Clean Coalition

[16574]

R.14-10-003

Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning and Evaluation of Integrated Distributed Energy Resources.

PROPOSED OUTCOME:

- Awards Clean Coalition \$69,902.50 for substantial contribution to Decision D.15-09-022 and D.16-12-036. Decision 15-09-022 adopted an expanded scope, definition, and goal for the integration of distributed energy resources. Decision 16-12-036 adopted the consensus recommendations from the Competitive Solicitation Framework Working Group August 1, 2016 Report. Clean Coalition originally requested \$69,902.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$69,902.50 plus interest paid by Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company ratepayers.

(Comr Picker - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=224277262>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3418, Item 42 6/21/2018 (Staff);

Agenda 3419, Item 38 7/12/2018 (Staff);

Agenda 3422, Item 23 8/23/2018 (Staff);

Agenda 3424, Item 23 9/27/2018 (Staff);

Agenda 3426, Item 40 10/25/2018 (Staff)

Consent Agenda - Intervenor Compensation Orders (continued)

27

Intervenor Compensation to the Center for Accessible Technology

[16940]

A.14-11-007, A.14-11-009, A.14-11-010 and A.14-11-011 - Related matters.

Application of Southern California Edison Company for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017. Consolidated applications include San Diego Gas & Electric Company, Pacific Gas and Electric Company and Southern California Gas Company.

PROPOSED OUTCOME:

- Awards the Center for Accessible Technology \$28,695.75 for substantial contribution to Decision (D.) 17-12-009. This decision grants, in part, and denies, in part, two Petitions for Modification of Decision (D.) 16-11-022 in which the Commission adopted budgets and program directives for the investor-owned energy utilities' administration and participation in the California Alternate Rates for Energy and Energy Savings Assistance Programs for 2017 through 2020. The Center for Accessible Technology originally requested \$28,692.75.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$28,695.75, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company and San Diego Gas & Electric Company.

(Comr Rechtschaffen - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=230615862>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

28

Intervenor Compensation to The Utility Reform Network

[16947]

A.16-12-011

Application of Southern California Gas Company for authority to establish a memorandum account to record expenses for system reliability efforts associated with expiring rights-of-way on Morongo Indian Reservation and related relief.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$61,307.01 for substantial contribution to Decision (D.) 18-04-012 which denied the request of Southern California Gas Company for authority to establish a memorandum account to record pre-construction expenses associated with expiring rights-of-way of three gas transmission pipelines and a gas distribution center located in the Morongo Indian Reservation. TURN originally requested \$61,307.01.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$61,307.01, plus interest, to be paid by the ratepayers of Southern California Gas Company

(Comr Peterman - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=231131077>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline

30 Order Extending Statutory Deadline

[16973]

A.15-11-005

Application of PacifiCorp, an Oregon Company, for a Permit to Construct the Lassen Substation Project Pursuant to General Order 131-D.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until January 31, 2019.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- This Order will ensure that all safety considerations are adequately/ appropriately identified and addressed in the proposed decision.

ESTIMATED COST:

- There are no costs associated with this Order.

(Comr Peterman - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=235744375>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

31 **Order Extending Statutory Deadline**

[16976]

A.17-05-007, A.17-05-008 - Related matters.

Application of Southern California Gas Company for Approval to Extend the Mobilehome Park Utility Upgrade Program. Consolidated application includes San Diego Gas & Electric Company.

PROPOSED OUTCOME:

- Extends the Statutory Deadline to February 28, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Semcer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=234994756>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

32 **Order Extending Statutory Deadline**

[16962]

C.10-10-010

Michael Hetherington and Janet Hetherington vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends statutory deadline to April 13, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this order extending statutory deadline.

ESTIMATED COST:

- There are no cost associated with this order extending statutory deadline.

(Comr Guzman Aceves - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=233388347>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Commissioner Reports

Regular Agenda- Management Reports and Resolutions

- 33 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
- [16968]

Regular Agenda- Management Reports and Resolutions (continued)

34
[16969]

Management Report on Administrative Activities

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

35 **Conference with Legal Counsel - Application for Rehearing**
[16970]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

37 **Conference with Legal Counsel - Application for Rehearing**
[16875]
A.16-10-011/D.18-06-014

Application of Veritas Prepaid Phone Co., LLC for Registration as an Interexchange Carrier Telephone Corporation pursuant to the provisions of Public Utilities Code Section 1013.

Disposition of Application for Rehearing of Decision (D.) 18-06-014, filed by the Consumer Protection and Enforcement Division (CPED). In D.18-06-014, the Commission granted the motion of Veritas Prepaid Phone Co., LLC (Veritas) to withdraw its application for registration as an interexchange carrier telephone corporation pursuant to Public Utilities Code section 1013 and dismissed the proceeding with conditions.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3426, Item 61 10/25/2018

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

38 **Conference with Legal Counsel - Existing Litigation**

[16900]

FERC EL02-60-010, EL02-62-009

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Agenda 3426, Item 65 10/25/2018

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session