
Public Utilities Commission of the State of California

Public Agenda 3433
Thursday, February 21, 2019 9:30 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

Michael Picker, President
Martha Guzman Aceves
Liane M. Randolph
Clifford Rechtschaffen
Genevieve Shiroma

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (9:30 a.m.) Open to the Public
Monday, February 18, 2019 (San Francisco)	Thursday, February 21, 2019 (San Francisco)
Monday, March 11, 2019 (San Francisco)	Thursday, March 14, 2019 (Coachella)
Monday, March 25, 2019 (San Francisco)	Thursday, March 28, 2019 (San Francisco)
Monday, April 22, 2019 (San Francisco)	Thursday, April 25, 2019 (San Francisco)
Monday, May 13, 2019 (San Francisco)	Thursday, May 16, 2019 (Oxnard)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov



This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.

PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 23, 28, 40, 41

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 **Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications**

[17200]
Res ALJ 176-3433

PROPOSED OUTCOMES:

- Ratification of preliminary determination of category for proceeding initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2 **Recovery of Costs Recorded in Pipeline Safety and Reliability Memorandum, Safety Enhancement Expense Balancing, and Safety Enhancement Capital Cost Balancing Accounts**

[17100]

A.16-09-005

Application of Southern California Gas Company and San Diego Gas & Electric Company to Recover Costs Recorded in the Pipeline Safety and Reliability Memorandum Accounts, the Safety Enhancement Expense Balancing Accounts, and the Safety Enhancement Capital Cost Balancing Accounts.

PROPOSED OUTCOME:

- Grants authority to recover recorded costs related to the Pipeline Safety Enhancement Plan.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Applicants' safety plans are consistent with the reasonable manager standard.

ESTIMATED COST:

- \$186,542,171.

(Comr Peterman - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=265378229>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3431, Item 12 1/31/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3 Disclosure of Records Concerning an Electrical Incident

[17136]

Res L-576

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records related to the Commission's investigation of an electrical incident that occurred at 1100 S Buena Vista Ave., Corona, California on August 13, 2014.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=266296609>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

4 **Pacific Gas and Electric Company Energy Resource Recovery Account Application for Record Year 2017**

[17138]

A.18-02-015

Application of Pacific Gas and Electric Company for Compliance Review of Utility Owned Generation Operations, Electric Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility Owned Generation Fuel Procurement, Diablo Canyon Seismic Studies Balancing Account, and Other Activities for the Period January 1 through December 31, 2017.

PROPOSED OUTCOME:

- Approves the Settlement between Pacific Gas and Electric Company (PG&E) and Cal Advocates.
- Approves the PG&E Energy Resource Recovery Account Compliance Application for Record Year 2017, consistent with the Settlement.
- Grants cost recovery for a revenue requirement of \$4.52 million minus a disallowance of \$162,125, plus interest and an amount for Revenue Fees and Uncollectibles.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The parties did not identify any safety issues associated with PG&E's application.

ESTIMATED COST:

- \$4.579 million.

(Comr Guzman Aceves - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=266074917>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

5 Disclosure of Records Concerning an Electrical Incident

[17144]

Res L-577

PROPOSED OUTCOME:

- Authorizes disclosure of Commission records concerning the Commission's investigation of an electrical incident that occurred on August 19, 2016 in the Los Padres National Forest in Santa Barbara, CA.

SAFTEY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=266516749>

Consent Agenda - Orders and Resolutions (continued)

6 **Erskine Creek Water Company's General Rate Increase to Produce Additional Annual Revenue for Test Year 2018 to be Paid by the Ratepayers**

[17161]

Res W-5185, Advice Letter 95-W filed July 20, 2018 - Related matters.

Proposed Outcome:

- Grants authority under Public Utilities Code Section 454, for Erskine Creek Water Company to file a supplement to Advice Letter 95-W to incorporate the rate schedules attached to this Resolution as Appendix B, and concurrently cancel its presently effective rate Schedules.
- The effective date of the revised schedules shall be five days after the date of filing.

Safety Considerations:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

Estimated Cost:

- \$114,536 or 16.01%, for test year 2018 to be paid by the ratepayers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=266078576>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

7

San Gabriel Valley Water Company Requests to Amortize the Under-Collected Balances in its Mains Projects Memorandum Account for its Fontana Division

[17162]

Res W-5174 , Advice Letter 527-W filed May 25, 2018 - Related matters.

PROPOSED OUTCOME:

- San Gabriel Valley Water Company's (San Gabriel) request in Advice Letter No. 527-W is granted in part and denied in part.
- San Gabriel shall file a supplement to Advice Letter No. 527-W within ten days of the effective date of this resolution to reduce the authorized balance in the Mains Project Memorandum Account from \$3,385,564 to \$2,161,866. The added special conditions in the attached tariff pages to Advice Letter No. 527-W are to be amended to indicate amortization of the Mains Project Balancing Account (MPBA) through a temporary thirty-six-month surcharge of \$0.0491 per hundred cubic feet effective ten days following receipt of the supplement to Advice Letter 527-W.
- At the end of the thirty-six-month amortization of the MPBA, any remaining balance, plus or minus, shall be transferred to the Previously Authorized Balances Balancing Account for the Fontana Water Company Division and the MPBA closed and removed from the Preliminary Statements of the San Gabriel Tariff.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- \$2,161,866 or a surcharge of \$0.0491 per cubic feet for a period of 36-months for the Fontana Division.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=218561662>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

8 **Southern California Edison Company Requests Z-Factor
Recovery of the Revenue Requirement for Wildfire-Related
Liability Insurance Costs**

[17163]

Res E-4959, Advice Letter 3768-E filed March 14, 2018 - Related matters.

PROPOSED OUTCOME:

- Grants Southern California Edison Company's (SCE) request in Advice Letter 3768-E and allows SCE to recover \$107 million in incremental wildfire-related liability insurance.

SAFETY CONSIDERATIONS:

- There are no specific safety concerns with this request.

ESTIMATED COST:

- This resolution approves recovery of approximately \$107.156 million.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=266600071>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

9 **Petitions for Modification of Decision 16-06-055 and Decision 16-12-055**

[17165]

R.12-11-005

Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

- Grants two unopposed Petitions for Modification: (1) To modify Self-Generation Incentive Program. Decision 16-06-055 related to California Manufacturer Adder; and (2) To modify buyout payments in California Solar Initiative and transfer funds to related low-income program.

SAFETY CONSIDERATIONS:

- None as a result of this decision.

ESTIMATED COST:

- No material change estimated; potential cost savings in California Solara Initiative program.

(Comr Rechtschaffen - Judge Fogel - Judge Thomas)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=266045700>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

10

California-American Water Company Requests Authorization to Recover Expenses Collected in the Conservation/Rationing Memorandum Account for its Six Districts

[17166]

Res W-5186, Advice Letter 1200 - 1205 filed April 11, 2018 - Related matters.

Proposed Outcome:

- California-American Water Company's (Cal-Am) requests, in Advice Letter Nos. 1200 – 1205, to transfer the balances of the Conservation/Rationing Memorandum Account (CRMA) for each of its six districts to the Consolidated Expense Balancing Account (CEBA) for each district and to amortize the transferred balances through surcharges and surcredits are granted.
- Cal-Am shall file supplements to Advice Letter Nos. 1200 – 1205 incorporating the surcharges and surcredits into the CEBA and to concurrently cancel its presently effective Rate Schedules within five days of the effective date of this Resolution.
- Cal-Am shall close and remove the Conservation/Rationing Memorandum Account from the Preliminary Statements in its Tariff.

Safety Considerations:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

Estimated Cost:

- \$138,488 or 4.5% of authorized revenue in Cal-Am's district of Larkfield, \$740,985 or 2.3% in Los Angeles, \$199,644 or 0.4% in Monterey, \$643,043 or 1.1% in Sacramento, \$502,263 or 1.8% in San Diego, and \$552,507 or 1.5% in Ventura.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=266088115>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 11 **Partial Approval of Requests for Refund/Credit for Overpayments of Public Purpose Program Surcharges and the Commission's User Fees by Santa Barbara Cellular Systems, LLC, AT&T Mobility Wireless Operations Holdings, Inc., and New Cingular Wireless PCS, LLC filed via Advice Letter Nos. 166, 161, and 8, Respectively, Totaling \$924,249.86**

[17167]

Res T-17553, Advice Letter (AL) 166 , AL 161, and AL 8 Filed August 15, 2016 - Related matters.

PROPOSED OUTCOME:

- Subject to audit, each of the three AT&T Mobility companies is authorized to recover the overpaid surcharges and user fees for January through September 2015. The Fiscal Office will coordinate with the Communications Division to transmit the funds to each AT&T company. Upon completion of the audit, the Commission may direct AT&T to issue the refund to customers.

SAFETY CONSIDERATIONS:

- There are no safety impacts to the adoption of this resolution.

ESTIMATED COST

- The \$924,249.86 which the AT&T Companies will receive is cost to ratepayers/consumers.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=259651144>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

12

**Implementation of Senate Bill 1376 Re Disability Access for
Transportation Network Companies**

[17169]

R. _____

PROPOSED OUTCOME:

- Requires Transportation Network Companies to Provide Access for Persons with Disabilities, Including Wheelchair Users who need a Wheelchair Accessible Vehicle.

SAFETY CONSIDERATIONS:

- This Rulemaking will advance safety for persons with disabilities.

ESTIMATED COST:

- 5 cents per passenger trip.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=266291493>

Consent Agenda - Orders and Resolutions (continued)

13

**Annual Procurement Plans for California Renewables
Portfolio Standard Program**

[17171]

R.18-07-003

Order Instituting Rulemaking To Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Accepts the draft 2018 Renewables Portfolio Standard Procurement Plans filed by the Investor-owned Utilities, Small and Multi-jurisdictional Utilities, Community Choice Aggregators, and Electric Service Providers.

SAFETY CONSIDERATIONS:

- Generation facilities will be operated in compliance with local, state, and federal permitting and operating requirements set forth by the federal Occupational Safety and Health Administration, General Order 167, and Prudent Electrical Practices.

ESTIMATED COST:

- The decision permits the Investor-owned Utilities to engage in bilateral sales transactions. The costs will be determined and approved by the Commission through the Tier 3 Advice Letter process.

(Comr Rechtschaffen - Judge Atamturk - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=264362431>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14

Grants the Request of California Internet, L.P. dba GeoLinks, to be Designated as an Eligible Telecommunications Carrier Supported by the Federal High-Cost and Federal Lifeline Fund

[17172]

Res T-17646, Advice Letter 4 filed October 26, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves California Internet, L.P. dba GeoLinks, a competitive local exchange and non-dominant interexchange carrier to be designated as an Eligible Telecommunications Carrier to be supported by the federal high-cost and federal Lifeline fund.

SAFETY CONSIDERATIONS:

- Given that safety and emergency communications are common concerns for all of California's customers, CD staff recommends that California Internet, L.P. dba GeoLinks, be required to fully and clearly inform prospective federal LifeLine participants that VoIP service limitations may affect access to E-911 in the event of an emergency or power outage.

ESTIMATED COST:

- There are no cost associated with implementation of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=266561295>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

15

Implements Revisions to the California Advanced Services Fund Broadband Adoption Account Provisions

[17173]

R.12-10-012

Order Instituting Rulemaking to Consider Modifications to the California Advanced Services Fund.

PROPOSED OUTCOME:

- Sets a \$7.5 million award cap for each application cycle.
- Provides clarification on the types of reimbursable project costs and the 85% funding cap.
- Modifies the application submission deadlines.

SAFETY CONSIDERATIONS:

- There are no safety considerations.

ESTIMATED COST:

- No additional costs, only modifies existing funding authorizations.

(Comr Guzman Aceves - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=266580430>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

16

Approves the County of El Dorado's Request for Authority to Serve as the 2-1-1 Service Provider for El Dorado County

[17177]

Res T-17645

PROPOSED OUTCOME:

- Adopts Resolution T-17645 to authorize the County of El Dorado to use the 2-1-1 abbreviated dialing code to provide information and referral services to all of El Dorado County.

SAFETY CONSIDERATIONS:

- 2-1-1 El Dorado will provide direct, public safety impact on El Dorado County residents during emergencies and disasters. The County of El Dorado will work under the direction of the County of El Dorado Office of Emergency Services to disseminate critical public information, such as information on evacuations, shelters, road closures, utility outages, etc.

ESTIMATED COST:

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=266360291>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

17

**Metro Gold Line Foothill Extension Construction Authority,
Permission to Construct Two Light Rail Tracks and One
Freight Track at Six at Grade Highway Rail Crossings in the
City of Glendora in Los Angeles County**

[17188]

A.18-01-009

Application of the Metro Gold Line Foothill Extension Construction Authority for an order authorizing construction of two light rail tracks and one freight track at six (6) highway-rail crossings at (1) Barranca Avenue, (2) Foothill Blvd & Grand Avenue, (3) Vermont Avenue, (4) Glendora Avenue, (5) Pasadena Avenue, and (6) Loraine Avenue in the City of Glendora in Los Angeles County, California.

PROPOSED OUTCOME:

- Grants the application.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no unresolved safety considerations.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=253668478>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18

Application of the Metro Gold Line Foothill Extension Construction Authority to Construct 3 At-Grade Crossings in the City of La Verne in Los Angeles County

[17189]

A.18-02-011

Application of the Metro Gold Line Foothill Extension Construction Authority for an order authorizing construction of two light rail tracks and one freight track, for three (3) highway-rail crossings at (1) Wheeler Avenue, (2) A Street and (3) D Street in the City of La Verne in Los Angeles County, California.

PROPOSED OUTCOME:

- Grants the application.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no unresolved safety considerations.

ESTIMATED COST:

- There are no costs associated with this decision

(Comr Randolph - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=254840047>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

19 **Dismissing Case 18-09-006**

[17208]

(ECP) C.18-09-006

Thomas Kenster, Complainant vs Pacific Bell Telephone Company d/b/a AT&T California
Defendant(s), [for Relief from Overbilling]

PROPOSED OUTCOME:

- Dismisses Case 18-09-006 for lack of prosecution.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=259423430>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20

Pacific Gas and Electric Company's Application for Catastrophic Event Memorandum Account Rate Recovery for Renewed Motion for Interim Rate Relief and for "Forecasted" Vegetation Management Costs

[17209]

A.18-03-015

Application of Pacific Gas and Electric Company to Recover Costs Recorded in the Catastrophic Event Memorandum Account Pursuant to Public Utilities Code Section 454.9 and Forecasted Pursuant to Resolution ESRB-4.

PROPOSED OUTCOME:

- Grants Renewed Motion For Interim Rate Relief
- Denies rate recovery for "forecasted" vegetation management costs.
- Does not close proceeding A.18-03-015.

SAFETY CONSIDERATIONS:

- There are no safety decisions associated with this action.

ESTIMATED COST:

- There is a rate recovery of up to \$373 million associated with this decision.

(Comr Randolph - Judge Allen - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=263673392>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

21 **Application of Communications Venture Corporation d/b/a INdigital for a Certificate of Public Convenience and Necessity to Provide Limited Facilities-Based and Resold Competitive Local Exchange Service and Non-Dominant Interexchange Service**

[17210]

A.18-07-016

Application of Communications Venture Corporation d/b/a INdigital for a Certificate of Public Convenience And Necessity to Provide Limited Facilities-Based And Resold Competitive Local Exchange Service And Non-Dominant Interexchange Service.

PROPOSED OUTCOME:

- Grants application of INdigital for Certificate of Public Convenience And Necessity to provide competitive limited facilities-based and resold local exchange service and non-dominant interchange service as a telephone corporation in California, subject to the terms and conditions set forth in the Ordering Paragraphs of the decision.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- There are no safety issues associated with this decision.

ESTIMATED COST:

- There are no estimated costs to the public.

(Comr Randolph - Judge Powell)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=259411889>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

22

Application of Intermountain Infrastructure Group, LLC for Certificate of Public Convenience and Necessity

[17213]

A.18-05-021

In the Matter of the Application of Intermountain Infrastructure Group, LLC for a certificate of public convenience and necessity to provide full facilities-based and resold competitive local exchange service throughout the service territories of Pacific Bell Telephone Company, Frontier California, Inc., Consolidated Communications of California Company, and Citizens Telecommunications Company of California, Inc. and full facilities-based and resold interexchange services on a statewide basis.

PROPOSED OUTCOME:

- Grants Intermountain Infrastructure Group, LLC's application for Certificate of Public Convenience and Necessity.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=263148300>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23

**Modified Presiding Officer's Decision on the Complaint filed
by County of Orange Against Southern California Edison
Company**

[17214]

C.17-10-013

County of Orange vs. Southern California Edison Company.

Recommended to the Commission for its action. The Commission's actual decision may differ.

(Comr Rechtschaffen - Judge Semcer)

Pub Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Orders and Resolutions (continued)

24

Petition for Modification of D.17-12-012

[17227]

A.15-12-005

Application of Pacific Gas and Electric Company, a California corporation, for a Permit to Construct the Fulton-Fitch Mountain Reconductoring Project.

PROPOSED OUTCOME:

- Grants Petition for Modification, allowing Pacific Gas and Electric Company to change location of an access road.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=258435030>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

25

Intervenor Compensation to Californai Environmental Justice Alliance

[17088]

A.14-11-016

Application of Southern California Edison Company for Approval of the Results of Its 2013 Local Capacity Requirements Request for Offers for the Moorpark Sub-Area.

PROPOSED OUTCOME:

- Denies, for untimeliness, an intervenor compensation award to California Environmental Justice Alliance, claimed for its substantial contribution to Decision (D.) 16-12-030. D.16-12-030 modified D.16-05-050, which approved, in part, results of Southern California Edison Company local capacity requirements request for offers for Moorpark sub-area pursuant to D.13-02-015. Intervenor requested \$8,358.75.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=267019705>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

26

Denial of Central Coast Alliance United for a Sustainable Economy's Claim for Intervenor Compensation

[17170]

A.14-11-016

Application of Southern California Edison Company for Approval of the Results of Its 2013 Local Capacity Requirements Request for Offers for the Moorpark Sub-Area.

PROPOSED OUTCOME:

- Denies, for failure to demonstrate substantial contribution, an intervenor compensation award to Central Coast Alliance United for a Sustainable Economy, claimed for its substantial contribution to the dismissal of Court of Appeal case No. A150192. The California Court of Appeal granted review of D.16-05-050, and granted voluntary dismissal. Intervenor requested \$47,447.75.

SAFETY CONSIDERATIONS:

- There are no safety consideration implicated with this decision.

ESTIMATED COST:

- There are no cost associated with this decision.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=267019685>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

27

Intervenor Compensation to The Utility Reform Network

[17185]

R.12-06-013

Order Instituting Rulemaking on the Commission's Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities' Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) intervenor compensation in the amount of \$139,796.49 for substantial contribution to Decision (D.)17-07-006 and D.17-09-036, and Resolution (Res) E-4882. D.17-07-006 grants in part and denies in part the Joint Petition for Modification of Decision 15-07-001 by San Diego Gas & Electric Company (SDG&E), Southern California Edison Company (SCE), and Pacific Gas and Electric Company (PG&E). D.17-09-036 adopts findings required pursuant to Public Utilities Code 745 for implementing residential time-of-use (TOU) rates. Res. E-4882 approves, with modifications, PG&E's TOU marketing, education and outreach plan for 2017-2019. TURN originally requested \$147,065.74.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$139,796.49, plus interest, to be paid by the ratepayers of PG&E, SCE, and SDG&E.

(Comr Picker - Judge Doherty - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=258663560>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

28

Intervenor Compensation to The Utility Reform Network

[17186]

I.15-11-015

Order Instituting Investigation and Ordering Pacific Gas and Electric Company to Appear and Show Cause Why It Should not be Sanctioned for Violations of Article 8 and Rule 1.1 of the Rules of Practice and Procedure and Public Utilities Code Sections 1701.2 and 1701.3.

PROPOSED OUTCOME:

- Awards \$80,408.31 to The Utility Reform Network (TURN) for substantial contribution to Decision (D.) 18-04-014. D.18-04-014 revised the decision granting joint motion of the City of San Bruno, the City of San Carlos, the Office of Ratepayer Advocates, the Safety and Enforcement Division, TURN, and Pacific Gas and Electric Company (PG&E) for adoption of Settlement Agreement. TURN originally requested \$80,408.31.
- This Proceeding remains open.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$80,408.31 plus interest paid by PG&E ratepayers.

(Comr Picker - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=258436306>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Consent Agenda - Intervenor Compensation Orders (continued)

29

Intervenor Compensation to The Utility Reform Network

[17194]

A.15-09-001

Application of Pacific Gas and Electric Company for Authority, Among Other Things, to Increase Rates and Charges for Electric and Gas Service Effective on January 1, 2017.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) \$1,386,671.79 for substantial contribution to Decision 17-05-013. This Decision sets Pacific Gas and Electric Company (PG&E) revenue requirement, adopts a comprehensive Settlement Agreement between all active parties in this proceeding, and resolves the limited issues that were not part of the settlement. TURN originally requested \$1,414,358.14.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's regulation and oversight of public utilities, which under Pub. Util. Code § 451 must "promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- \$1,386,671.79, plus interest, to be paid by PG&E.

(Comr Picker - Judge Roscow)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=262918448>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

30

Intervenor Compensation to the Greenlining Institute for Decision 16-11-022, Decision 16-04-040, Decision 15-12-047 and Decision 17-12-009

[17196]

A.14-11-007, A.14-11-009, A.14-11-010, and A.14-11-011 - Related matters.

Application of Southern California Edison Company for Approval of its Energy Savings Assistance and California Alternate Rates for Energy Programs and Budgets for Program Years 2015-2017. Consolidated applications include San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Gas Company.

PROPOSED OUTCOME:

- Awards The Greenlining Institute \$74,634.00 for substantial contribution to Application (A.)14-11-007, A.14-11-009, A.14-11-010, and A.14-11-011. A.14-11-007, et al. approves Energy Saving Assistance and California Alternative Rates for Energy Programs and Budgets for Program Years 2015-2017. The Greenlining Institute originally requested \$75,604.00.

SAFETY CONSIDERATIONS:

- Substantial contributions by intervenors, as found here, enhances the Commission's ability to resolve the safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$74,634.00 plus interest paid by Pacific Gas and Electric Company ratepayers, San Diego Gas & Electric Company ratepayers, Southern California Edison Company ratepayers, and Southern California Gas Company ratepayers.

(Comr Rechtschaffen - Judge Colbert)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=248262302>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

31

Intervenor Compensation to The Greenlining Institute

[17223]

R.11-03-013

Order Instituting Rulemaking Regarding Revisions to the California Universal Telephone Service (LifeLine) Program.

PROPOSED OUTCOME:

- Awards The Greenlining Institute \$38,779.50 for substantial contribution to D.16-10-039, D.17-01-032, D.17-08-004, and D.18-02-006. D.14-09-014 rejected AT&T's Application for Rehearing of a 2014 decision that made major changes to the program; D.16-10-039 adopted rules allowing VoIP providers to participate in the LifeLine program.; D.17-01-032 created rules regarding reimbursement for activation fees, portability and enrollment freezes, and the revised eligibility criteria in light of changes to the federal Lifeline program; D.17-08-004 suspended the eligibility criteria provisions of D.17-01-032 until at least November 1, 2017, and D.18-02-006 augmented the eligibility criteria for the LifeLine program and created "bridge" funding for participants who no longer qualify for federal Lifeline funds.. The Greenlining Institute originally requested \$38,999.50.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$38,779.50 plus interest, to be paid by the California Public Utilities Commission Intervenor Compensation Fund.

(Comr Guzman Aceves - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=258399288>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda

Regular Agenda- Energy Orders

32 Refinements to the Resource Adequacy Program

[17045]

R.17-09-020

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Annual Local and Flexible Procurement Obligations for the 2019 and 2020 Compliance Years.

PROPOSED OUTCOME:

- Adopts refinements to the Resource Adequacy program.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Allen - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=266785992>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3430, Item 29 1/10/2019 (Staff);

Agenda 3431, Item 40 1/31/2019

Regular Agenda- Energy Orders (continued)**33 Pacific Gas and Electric Company 2019 Energy Resource Recovery Account Forecast**

[17078]

A.18-06-001

Application of Pacific Gas and Electric Company for Adoption of Electric Revenue Requirements and Rates Associated with its 2019 Energy Resource Recovery Account (ERRA) and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue and Reconciliation. (U39E).

PROPOSED OUTCOME:

- Approves Application.
- Closes proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Adopts forecast of \$2907.4 million for 2019 Electric Procurement Revenue Requirement.

(Comr Guzman Aceves - Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=260336194>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3430, Item 12 1/10/2019 (Guzman Aceves);

Agenda 3431, Item 5 1/31/2019

Regular Agenda- Energy Orders (continued)

33A

Commissioner Guzman Aceves Alternate to Item 17078

[17176]

A18-06-001

PROPOSED OUTCOME:

- Approves Application.
- Adopts Brown Power True-ups for 2018.
- Closes proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Adopts forecast of \$2907.4 million for 2019 Electric procurement Revenue Requirement.

(Comr Guzman Aceves)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=261306198>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3431, Item 5A 1/31/2019

Regular Agenda- Energy Orders (continued)

34

Southern California Edison Company Forecast 2019 Energy Resource Recovery Account Revenue Requirement

[17081]

A.18-05-003

Application Of Southern California Edison Company For Approval Of Its Forecast 2019 Energy Resource Recovery Account Proceeding Revenue Requirement.

PROPOSED OUTCOME:

- The Commission approves Southern California Edison Company's (SCE) 2019 forecast Energy Resource Recovery Account (ERRA) revenue requirement, with the exception of the \$743.429 million revenue requirement for the ERRA Balancing Account undercollection.
- The ERRA Balancing Account undercollection revenue requirement will be considered in Application (A.) 18-05-009.
- A.18-05-003 is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this decision.

ESTIMATED COST:

- The forecast cost to SCE ratepayers will be \$4,043,098 in 2019.

(Comr Guzman Aceves - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=264622184>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3430, Item 13 1/10/2019 (Guzman Aceves);

Agenda 3431, Item 6 1/31/2019

Regular Agenda- Energy Orders (continued)

34A

Commissioner Guzman Aceves Alternate to Item 17081

[17174]

A.18-05-003

Application Of Southern California Edison Company For Approval Of Its Forecast 2019 ERRR Proceeding Revenue Requirement.

PROPOSED OUTCOME:

- The Commission approves the Southern California Edison Company's (SCE) 2019 forecast Energy Resource Recovery Account (ERRR) revenue requirement, with the exception of the \$743.429 million revenue requirement for the ERRR Balancing Account under collection (to be considered in Application 18-11-009).
- The Commission orders SCE to true-up 2018 brown power costs in the 2019 ERRR forecast.
- A.18-05-003 is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this decision.

ESTIMATED COST:

- The forecast cost to SCE ratepayers will be \$4,043.098 million in 2019.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=264609584>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3431, Item 6A 1/31/2019

Regular Agenda- Energy Orders (continued)

35

Decision Regarding Biomethane Tasks in Senate Bill 840

[17175]

R.13-02-008

Order Instituting Rulemaking to Adopt Biomethane Standards and Requirements, Pipeline Open Access Rules, and Related Enforcement Provisions.

PROPOSED OUTCOME:

- San Diego Gas and Electric Company and Southern California Gas Company shall reduce the minimum heating value to 970 British Thermal Units/standard cubic feet (BTU/scf) while maintaining current minimum Wobbe Number requirements and all other requirements. We may consider applying this standard to Pacific Gas & Electric Company and Southwest Gas Corporation in the future.
- Gas utilities shall submit a proposal to modify their pipeline interconnection tariffs to implement Section 3.3 of this Decision.
- Gas utilities shall submit a proposal to modify their pipeline interconnection tariffs to implement the procedures for reduced siloxane testing requirements.

SAFETY CONSIDERATIONS:

- A 970 BTU/scf heating value is unlikely to create safety risks for end-user utility customers or compromise the gas pipeline system.
- Safety risks from reduce siloxane testing are mitigated by this Decision's certification requirements.

ESTIMATED COST:

- Unknown.

(Comr Rechtschaffen - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=267023102>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Energy Resolutions and Written Reports

36 **Southern California Edison Company's Request for Commission Approval of a New Renewable Power Purchase Agreement with Wistaria Solar, LLC**

[16898]

Res E-4962, Advice Letter 3776-E filed March 29, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves cost recovery for a long-term renewable energy power purchase agreement between Southern California Edison Company and Wistaria Solar, LLC. The power purchase agreement is approved without modification.

SAFETY CONSIDERATIONS:

- The power purchase agreement requires the sellers of the generation to comply with all applicable safety requirements relating to the project, including environmental laws.

ESTIMATED COST:

- Actual costs of the power purchase agreement are confidential at this time.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=258692985>

Agenda 3426, Item 27 10/25/2018 (Rechtschaffen);
Agenda 3427, Item 12 11/8/2018 (Staff);
Agenda 3428, Item 3 11/29/2018 (Rechtschaffen);
Agenda 3429, Item 4 12/13/2018 (Guzman Aceves);
Agenda 3430, Item 3 1/10/2019

Regular Agenda- Energy Resolutions and Written Reports (continued)

36A

Commissioner Rechtschaffen's Alternate to Item 16898

[17132]

Res E-4962

PROPOSED OUTCOME:

- Denies Southern California Edison Company's (SCE) request for approval to recover costs from customers of a long-term renewable energy power purchase agreement between SCE and Wistaria.

SAFETY CONSIDERATIONS:

- There are no safety considerations from denying SCE's request.

ESTIMATED COST:

- Denial of cost recovery for the power purchase agreement has no costs.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=267023080>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3430, Item 3A 1/10/2019

Regular Agenda- Energy Resolutions and Written Reports (continued)

37A **Option B - Denies San Diego Gas & Electric Company's Request for Approval of the Resource Adequacy Confirmation for the Otay Mesa Energy Center Power Plant**

[17179]

Res E-4981, Advice Letter filed October 26, 2018 - Related matters.

PROPOSED OUTCOME:

- Denies San Diego Gas & Electric's (SDG&E) request for approval of the Resource Adequacy Confirmation between SDG&E and Otay Mesa Energy Center, LLC for the Otay Mesa Energy Center Power Plant.

SAFETY CONSIDERATIONS:

- As an existing and operational generating facility, there are no incremental safety implications associated with denial of this contract beyond the status quo.

ESTIMATED COST:

- There is no cost associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=267965169>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Regular Agenda- Orders Extending Statutory Deadline

38 Order Extending Statutory Deadline

[17190]

A.16-09-005

Application of Southern California Gas Company and San Diego Gas & Electric Company to Recover Costs Recorded in the Pipeline Safety and Reliability Memorandum Accounts, the Safety Enhancement Expense Balancing Accounts, and the Safety Enhancement Capital Cost Balancing Accounts.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for completion of this proceeding until August 28, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this order extending statutory deadline.

ESTIMATED COST:

- There are no costs associated with this order extending statutory deadline.

(Comr Picker - Judge Mason)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=263148199>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)39 **Order Extending Statutory Deadline**

[17191]

A.17-05-004

In the Matter of the Application of Golden State Water Company, on Behalf of its Bear Valley Electric Service Division (U913E), for Approval and Recovery of Costs, and Authority to Increase Rates and Other Charges, (Including a Requested Total Operating Revenue Requirement of \$37,240,204 (decrease of 4.4%) for TY2018 and \$38,969,869, \$41,309,234, and \$43,593,202 (Increases of 4.6%, 6.0% and 5.5%) for TY 2019, 2020 and 2021, Respectively) Related to Electric Service by Its Bear Valley Electric Service Division.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until August 1, 2019.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- This Order Extending Statutory Deadline will ensure that all safety considerations are adequately/appropriately identified and addressed in the proposed decision.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=2628900014>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

40 **Order Extending Statutory Deadline**

[17195]

I.15-06-018

Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Mesa-Crest Water Company with Respect to a Series of Financial Transactions, and Possible Threats to the Health and Safety of its Ratepayers.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until March 1, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=263187633>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

41 **Order Extending Statutory Deadline**

[17198]

I.17-09-021

Order Instituting Investigation on the Commission's Own Motion into the Long Term Debt Financing practices of Lake Alpine Water Company; and Order to Show Cause Why the Commission Should not Impose Penalties and/or Other Remedies for Violations of Public Utilities Code Sections 818, 823(b) and 823(d).

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until June 1, 2019.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Picker - Judge Goldberg)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=263212947>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

42 **Order Extending Statutory Deadline**

[17199]

A.17-09-006

Application of Pacific Gas and Electric Company to Revise its Gas Rates and Tariffs to be Effective October 1, 2018.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until September 14, 2019.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- This Order Extending Statutory Deadline will ensure that all safety considerations are adequately/appropriately identified and addressed in the proposed decision.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=263414485>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

43 **Order Extending Statutory Deadline**

[17211]

A.17-02-008

Application of San Diego Gas & Electric Company for Authority to Implement Economic Development Rates.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until August 25, 2019.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=26379473>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Commissioner Reports

44
[17051]

Environmental and Social Justice Action Plan

PROPOSED OUTCOME:

- Environmental and Social Justice Action Plan for the California Public Utilities Commission.

SAFETY CONSIDERATIONS:

- Detailed in the Environmental and Social Justice Action Plan.

ESTIMATED COST:

- There are no costs associated with this item.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=263673090>

Agenda 3429, Item 49 12/13/2018 (Picker);
Agenda 3430, Item 34 1/10/2019 (Picker);
Agenda 3431, Item 47 1/31/2019

Regular Agenda- Commissioner Reports (continued)

45

New Appointment to the Disadvantaged Communities Advisory Group

[17168]

PROPOSED OUTCOME:

- Appoints a new member to the Disadvantaged Communities Advisory Group

SAFETY CONSIDERATIONS:

- None

ESTIMATED COST:

- None

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=266588753>

Regular Agenda- Commissioner Reports (continued)

46

**President Picker's Recommendation to Fulfill Commissioner
Position on the Low-Income Oversight Board**

[17220]

Regular Agenda- Management Reports and Resolutions

47
[17201]

Report and Discussion on Recent Consumer Protection and Safety

Regular Agenda- Management Reports and Resolutions (continued)

48
[17202]

Management Report on Administrative Activities

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

49

Conference with Legal Counsel - Application for Rehearing

[17203]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

50 **Conference with Legal Counsel - Application for Rehearing**
[17147]
A.18-12-014

Disposition of the application for rehearing of Resolution E-4949, filed by the Public Advocates Office. In the resolution, the Commission approved cost recovery for three power purchase agreements and one engineering, procurement and construction (EPC) agreement for four energy storage facilities.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Agenda 3431, Item 54 1/31/2019

Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.

Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

Closed Session - Federal

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

52 **Conference with Legal Counsel – Existing Litigation**

[17197]

FERC Docket No. EL17-45

Conference with Legal Counsel – Existing Litigation

California Public Utilities Commission, et al. v. Pacific Gas and Electric Company, FERC Docket No. EL17-45

(Gov. Code § 11126(e)(2)(A))

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

53 **Conference with Legal Counsel - Existing Litigation**

[17205]

Case No. 19-30088

In re: PG&E Corporation Case, debtor. Case No. 19-30088; In re: Pacific Gas and Electric Company, Debtor. Case No 19-30089; United States Bankruptcy Court Northern District of California San Francisco Division.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session