
Public Utilities Commission of the State of California

Public Agenda 3436
Thursday, April 25, 2019 9:30 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners

Michael Picker, President
Martha Guzman Aceves
Liane M. Randolph
Clifford Rechtschaffen
Genevieve Shiroma

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at <http://www.cpuc.ca.gov>

Scheduled Commission Meetings

<i>Ratesetting Deliberative Meeting*</i> Room 5305 (10:00 a.m.) Closed to the Public	<i>Commission Meeting</i> Auditorium (9:30 a.m.) Open to the Public
Monday, April 22, 2019 (Sacramento) [Will be held]	Thursday, April 25, 2019 (San Francisco)
Monday, May 13, 2019 (San Francisco)	Thursday, May 16, 2019 (Oxnard)
Friday, May 24, 2019 (San Francisco)	Thursday, May 30, 2019 (San Francisco)
Monday, June 10, 2019 (San Francisco)	Thursday, June 13, 2019 (Sacramento)
Monday, June 24, 2019 (San Francisco)	Thursday, June 27, 2019 (San Francisco)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

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PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 53, 55, 60

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

- 1 **Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications**
[17311]
Res ALJ 176-3436

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceeding initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=285299937>

Consent Agenda - Orders and Resolutions (continued)

2 **Disclosure of Records Concerning Two Electrical Incidents**

[17184]

Res L-578

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records related to the Commission's investigation of an electrical incident that occurred at 1530 W Elm Ave., Fullerton California on October 25, 2018.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=283009162>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3434, Item 4 3/14/2019 (Staff);

Agenda 3435, Item 3 3/28/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

3

Adopting Annual Fee to Implement the Digital Infrastructure and Video Competition Act for Fiscal Year 2018-2019

[17192]

Res T-17649

PROPOSED OUTCOME:

- Adopts annual fees for video franchise holders to generate the \$950,00 authorized for the Digital Infrastructure and Video Competition Act - related budget for fiscal year 2018-2019.

SAFETY CONSIDERATIONS:

- Video providers play an important role in public safety by disseminating emergency information to viewers, by participating in the Emergency Alert Program, and by providing critical communications services and facilities.

ESTIMATED COST:

- There are no costs associated with implementation of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=283803293>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3434, Item 6 3/14/2019 (Staff);

Agenda 3435, Item 4 3/28/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

5 **Southern California Edison Company's Clean Energy Optimization Pilot**

[17229]

A.18-05-015

Application of Southern California Edison Company for Approval of Its Clean Energy Optimization Pilot.

PROPOSED OUTCOME:

- Approves Southern California Edison Company's Clean Energy Optimization Pilot.
- Application 18-05-015 is closed.

SAFETY CONSIDERATIONS:

- The health and safety of California ratepayers is improved by promoting clean energy and energy efficiency programs, as well as the accurate calculation of greenhouse gas reductions resulting from these programs.

ESTIMATED COST:

- The forecast cost to Southern California Edison Company bundled service customers is \$20.4 million.

(Comr Picker - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=285018320>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3434, Item 18 3/14/2019 (Randolph);

Agenda 3435, Item 9 3/28/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

6

**Final Report on the 2017 Triennial On-Site Safety Review of
Sacramento Regional Transit District**

[17246]

Res ST-220

PROPOSED OUTCOMES:

- Approves the Final Report on the 2017 Triennial On-Site Safety Review of Sacramento Regional Transit District dated October 17, 2018.

SAFETY CONSIDERATIONS:

- This resolution considers the safety and security of the public and employees who might be affected by the Sacramento Regional Transit District (SRTD). The resolution approves a review report required every three years to comprehensively assess, evaluate, and improve safety and security of a rail transit system.

ESTIMATED COST:

- Not within the scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=284822914>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3435, Item 18 3/28/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

- 7 **Rescinds Portions of Resolutions T-17506 Brierwood Court, T-17515 Monticelli, Rancho Park, Royal Court, and T-17514 Rolling Hills Apartments Broadband Public Housing Account Infrastructure Projects Rescinding Grant Funds in the Amount of \$163,173**

[17249]
Res T-17639

PROPOSED OUTCOME:

- Rescinds grant funds for five Broadband Public Housing Account infrastructure projects, Brierwood Court, Monticelli, Rancho Park, Royal Court, and Rolling Hills Apartments.

SAFETY CONSIDERATIONS:

- No safety considerations are associated with this resolution.

ESTIMATED COST:

- There are no costs associated with implementation of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=281788247>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3435, Item 22 3/28/2019 (Guzman Aceves)

Consent Agenda - Orders and Resolutions (continued)

8 **Final Report on the 2017 Triennial On-Site Security Review of Sacramento Regional Transit District**

[17253]

Res ST-221

PROPOSED OUTCOME:

- Approves the Final Report on the 2017 Triennial On-Site Security Review of Sacramento Regional Transit District (SRTD) dated January 30, 2018.

SAFETY CONSIDERATIONS:

- This resolution considers the safety and security of the public and employees who might be affected by the SRTD. The resolution approves a review report required every three years to comprehensively assess, evaluate, and improve the security of a rail transit system.

ESTIMATED COST:

- Not within the scope of this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=277818438>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3435, Item 19 3/28/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

9 **2018 AB 2868 Energy Storage Investment and Program Plans of San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Edison Company**

[17254]

A.18-02-016, A.18-03-001, A.18-03-002 - Related matters.

Application of San Diego Gas & Electric Company for Approval of its 2018 Energy Storage Procurement and Investment Plan. Consolidated applications include San Diego Gas & Electric Company, Pacific Gas and Electric Company, and Southern California Edison Company.

PROPOSED OUTCOME:

- Approves 2018 Assembly Bill (AB) 2868 investment and program Plans of San Diego Gas & Electric Company (SDG&E), Pacific Gas and Electric Company (PG&E), and Southern California Edison Company (SCE) with modification.
- Authorizes PG&E to implement, with cost recovery, a behind-the-meter thermal energy storage program.
- Allows SDG&E, PG&E, and SCE to conduct RFOs for resources and provides guidance for how the RFOs may be approved pursuant to AB 2868.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- SDG&E, PG&E and SCE included safety considerations in the solicitations and resulting contracts.

ESTIMATED COST:

- \$6.4 million for PG&E's approved behind-the-meter thermal storage program.

(Comr Picker - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=279199039>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3435, Item 20 3/28/2019 (Staff)

Consent Agenda - Orders and Resolutions (continued)

10

Petition of the Direct Access Customer Coalition

[17255]

P.18-09-001

Petition to adopt, amend or repeal a regulation pursuant to Pub. Util. Code Section 1708.5.

PROPOSED OUTCOME:

- Approves the settlement agreement filed by Direct Access Customer Coalition, San Diego Gas & Electric Company, Southern California Edison Company, and Pacific Gas and Electric Company. The settlement agreement resolves all the issues in Petition 18-09-001.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Picker - Judge Powell)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=279264639>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3435, Item 24 3/28/2019 (Picker)

Consent Agenda - Orders and Resolutions (continued)

11 **PacifiCorp's Application for a Permit to Construct the Lassen Substation Project Pursuant to General Order 131-D**

[17268]

A.15-11-005

Application of PacifiCorp, an Oregon Company, for a Permit to Construct the Lassen Substation Project Pursuant to General Order 131-D.

PROPOSED OUTCOME:

- Grants PacifiCorp a Permit to Construct the Lassen Substation Project to replace facilities built eighty-eight years ago in Mount Shasta, California.
- Certifies that the Final Initial Study and Mitigated Negative Declaration was completed in compliance with California Environmental Quality Act.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Increased capacity and redundancy allow for improved reliability and public safety.

ESTIMATED COST:

- There are no cost impacts associated with this decision.

(Comr Picker - Judge Haga)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=279200485>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3435, Item 28 3/28/2019 (Picker)

Consent Agenda - Orders and Resolutions (continued)

12 **Annual Fee for Registered Core Transport Agents is Adopted Pursuant to Public Utilities Code Section 984(b) and Decision 18-02-002**

[17271]
Res G-3552

PROPOSED OUTCOME:

- Adopts an annual fee of \$2,860 to be assessed on each registered Core Transport Agent starting July 1, 2019.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- Each registered Core Transport Agent will pay an annual fee of \$2,860. Pursuant to Public Utilities Code Section 984(b), if payment is not received within 30 days of billing, a 15-percent penalty will be assessed on the full amount billed.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=283500822>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

13

**Petition for Modification of Cost Cap for Tehachapi
Renewable Transmission Project**

[17297]

A.07-06-031

In the Matter of the Application of Southern California Edison Company for a Certificate of Public Convenience and Necessity Concerning the Tehachapi Renewable Transmission Project (Segments 4 through 11).

PROPOSED OUTCOME:

- Dismisses the Petition for Modification to retroactively increase the previously established cost cap.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- None as a result of this decision.

ESTIMATED COST:

- None as a result of this decision.

(Comr Picker - Judge Kim)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=283213740>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

14

**Petition for Modification of Decision 11-07-028 Filed by
California Community Choice Association**

[17298]

R.05-06-040

Order Instituting Rulemaking to implement Senate Bill No. 1488 (2004 Cal. Stats., Ch. 690 (Sept. 22, 2004)) relating to confidentiality of information.

PROPOSED OUTCOME:

- Denies Petition to Modify Decision 11-07-028 regarding access to confidential data.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this order.

ESTIMATED COST:

- There are no costs associated with this order.

(Comr Picker - Judge Yacknin)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=283248672>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

15

Decision Resolving Phase 3 Issues Regarding the California Teleconnect Fund

[17299]

R.13-01-010

Order Instituting Rulemaking to Conduct a Comprehensive Examination of the California Teleconnect Fund.

PROPOSED OUTCOME:

- Addresses issues regarding program design, implementation, and administration of the California Teleconnect Fund program.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety consideration with this proceeding.

ESTIMATED COST:

- The changes approved in the decision will result in both decreases and increases in draw from the fund.

(Comr Randolph - Judge Fortune - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=285078628>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

16

Approves, with Adjustments, Energy Efficiency Savings and Performance Incentive Awards for the Four Major California Investor-Owned Utilities for Program Years 2016 and 2017

[17301]

Res E-4979, Pacific Gas and Electric Company's Advice Letters (AL) 4044-G/5430-E, filed November 20, 2018, Southern California Edison Company's AL 3901-E, San Diego Gas & Electric Company's AL 3307-E/2722-G, and Southern California Gas Company's AL 5386, filed November 26, 2018. - Related matters.

PROPOSED OUTCOME:

- Approves \$26,466,924 in total shareholder incentives.
- Approves \$12,043,878 in incentives for Pacific Gas and Electric Company (PG&E).
- Approves \$11,038,265 in incentives for Southern California Edison Company (SCE).
- Approves \$2,771,556 in incentives for San Diego Gas & Electric Company (SDG&E).
- Approves \$613,225 in incentives for Southern California Gas Company (SoCalGas).
- PG&E, SDG&E, and SoCalGas' Energy Efficiency Savings and Performance Incentive payments are offset by the Risk/Reward Incentive Mechanism settlement funds due to ratepayers as a result of their agreements.

SAFETY CONSIDERATIONS:

- This Resolution is not expected to have an impact on safety.

ESTIMATED COST:

- Approves \$624,685,986 in total 2017 program expenditures with adjustments, and \$26,466,924 in incentive payments for implementing ratepayer-funded energy efficiency programs, to PG&E, SCE, SDG&E, and SoCalGas.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=274970154>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

- 17 **Application of Hamilton NG911, Inc. for a Certificate of Public Convenience and Necessity to Provide Limited Facilities-Based and Resold Competitive Local Exchange Service and Non-Dominant Interexchange Service**

[17306]
A.18-08-009

PROPOSED OUTCOME:

- Grants application of Hamilton NG911, Inc. for a Certificate of Public Convenience and Necessity to provide competitive limited facilities-based and resold local exchange service and non-dominant interchange service as a telephone corporation in California, subject to the terms and conditions set forth in the Ordering Paragraphs of the decision.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety issues associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Ferguson)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=285098369>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

18

Pacific Gas and Electric Company's Request for Deviation from Electric Rule 20A in Accordance with General Order 96-B, Section 9.2.3

[17307]

Res E-4971, Advice Letter 5403-E-A filed October 26, 2018 - Related matters.

PROPOSED OUTCOME:

- Denies Pacific Gas and Electric Company's (PG&E) request for deviation from Electric Rule 20A on the behalf of the City of Live Oak's Rule 20A project.
- PG&E is ordered to comply with Rule 20A Section 2.c and reallocate \$554,000 of unused work credits from communities that have not participated in the Rule 20A program over the past eight years to the City of Live Oak.
- PG&E shall notify these inactive communities that work credits previously allocated to them will be transferred to the City of Live Oak's account, effective 90 days from the effective date of this Resolution which is July 24, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations.

ESTIMATED COST:

- There is no incremental impact on cost. The Resolution requires Rule 20A work credits to be reallocated from communities in PG&E service territory with inactive Rule 20A programs to the City of Live Oak.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=283006900>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

19

California-American Water Company Application for Acquisition of Rio Plaza Water Company

[17308]

A.17-12-006

Application of California-American Water Company, Rio Plaza Water Company, Inc., and John Chris Nickel, Sr., Trustee for the John C. Nickel Trust for an Order Authorizing the Sale of all Shares of Rio Plaza Water Company, Inc. to California-American Water Company and Approval of Related Matters.

PROPOSED OUTCOME:

- Grants California-American Water Company's (California-American) application for acquisition of Rio Plaza Water Company (Rio Plaza).
- Authorizes certain related costs and expenses, and orders consolidation of Rio Plaza water system into California-American's existing neighboring water system.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are positive safety benefits associated with this action.

ESTIMATED COST:

- The total cost is \$2,228,104.

(Comr Randolph - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=284057252>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

20

**Splice Communications, Inc.'s Appeal from a Citation Issued
by the Communications Division Pursuant to Resolution
T-17601**

[17309]

Res ALJ-359

PROPOSED OUTCOME:

- Dismisses Appeal pursuant to withdrawal by Splice Communications, Inc.
- Closes K.19-03-004.

SAFETY CONSIDERATIONS:

- None as a result of this Resolution.

ESTIMATED COST:

- None as a result of this Resolution.

(Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=274210854>

Consent Agenda - Orders and Resolutions (continued)

21 **Pacific Gas and Electric Company's Request to Modify Its Net Energy Metering Tariffs to Account for Customers Impacted by Natural or Man-Made Disasters**

[17310]

Res E-4991, Advice Letter 5404-E filed October 15, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's (PG&E) Advice Letter (AL) 5404-E with an effective date of today. PG&E proposes several modifications to its Net Energy Metering Tariff and its Successor Net Energy Metering Tariff to grant relief to customers impacted by Natural or Man-Made Disasters.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- There may be de minimis costs from the interconnection application fee exemption.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=283484612>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

22

**Joint Utilities' Petition for Modification of Decision 15-01-024
Attachment C**

[17318]

A.13-08-002, A.13-08-003, A.13-08-005, A.13-08-007, A.13-08-008 - Related matters. In the Matter of the Application of Southern California Edison Company for Approval of Greenhouse Gas Cap-and-Trade Program Cost and Revenue Allocation. Consolidated applications include Pacific Gas and Electric Company, San Diego Gas & Electric Company, PacifiCorp, and Liberty Utilities (CalPeco Electric) LLC.

PROPOSED OUTCOME:

- Approves modifications to Decision 15-01-024 Attachment C.
- Application (A.) 13-08-002, A.13-08-003, A.13-08-005, A.13-08-007 and A.13-08-008 are closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Picker - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=284822833>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

23

AT&T California's Advice Letter 47543 Changing the Customer Notification Method of White Pages Availability and Eliminating the CD-ROM White Page Directory Delivery Option

[17321]

Res T-17644, Advice Letter 47543 filed September 12, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Bell dba AT&T California's (AT&T) Advice Letter Number 47543, proposing to modify the customer notification method of white pages availability. Specifically, AT&T seeks to discontinue postcard notification for customers not proactively receiving a business white page directory as approved in Resolution T-17513 with a notification via bill page messaging. This Resolution approves this proposal as well as a proposal to eliminate the CD-ROM option for white pages directory delivery.

SAFETY CONSIDERATIONS:

- There are no specific safety issues in this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=283842362>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Consent Agenda - Orders and Resolutions (continued)

24

Intrastate Rates and Charges, Intrastate Revenue Requirement and Rate Design, and Other Selected Rates for Foresthill Telephone Company

[17324]

A.17-10-004

In the Matter of Application of Foresthill Telephone Company to Review Intrastate Rates and Charges, Establish a New Intrastate Revenue Requirement and Rate Design, and Modify Selected Rates.

PROPOSED OUTCOME:

- Approves Foresthill Telephone Company's intrastate rates and charges, intrastate revenue requirement and rate design, and selected rates.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- Requires additional safety program implementation in consideration of wildfire mitigation.

ESTIMATED COST:

- Adopts an overall intrastate revenue requirement of \$5,024,535 with a California High Cost Fund-A draw of \$1,985,293.

(Comr Randolph - Judge Rizzo - Judge Wildgrube)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=285066787>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

25

San Diego Gas & Electric Company's Petition for Modification of Decision 15 07-001 and Decision 17-07-006

[17326]

R.12-06-013

Order Instituting Rulemaking on the Commission's Own Motion to Conduct a Comprehensive Examination of Investor Owned Electric Utilities' Residential Rate Structures, the Transition to Time Varying and Dynamic Rates, and Other Statutory Obligations.

PROPOSED OUTCOME:

- Denies petition for modification submitted by San Diego Gas & Electric Company (SDG&E), since granting the petition would raise rates and bills for almost all of SDG&E's tiered rate customers.
- SDG&E is ordered to consider filing a rate design application in November 2019 that addresses summer bill volatility if SDG&E believes it is warranted.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Picker - Judge Doherty)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=284822794>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Consent Agenda - Orders and Resolutions (continued)

26

Rehearing of Resolution E-4792 Regarding Assessment of Nonbypassable Charges Under Net Energy Metering Successor Tariff

[17328]

R.14-07-002, A.16-07-015 - Related matters.

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering. Consolidated application includes Southern California Edison Company, San Diego Gas & Electric Company, and Natural Resources Defense Council.

PROPOSED OUTCOME:

- Clarifies that nonbypassable charges shall be assessed on net imports in each metered interval under the net energy metering successor tariff.
- Modifies Decision 16-01-044 to clarify nonbypassable charges shall be assessed on net imports in each metered interval under the net energy metering successor tariff.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Kao)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=284787515>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

27

Risk Spending Accountability Report Requirements and Safety Performance Metrics for Large Investor-Owned Utilities and Safety Model Approach for Small and Multi-Jurisdictional Utilities

[17329]

A.15-05-002, A.15-05-003, A.15-05-004, A.15-05-005 - Related matters.

Application of San Diego Gas & Electric Company for Review of its Safety Model Assessment Proceeding Pursuant to Decision 14-12-025. Consolidated applications include Pacific Gas and Electric Company, Southern California Gas Company, and Southern California Edison Company.

PROPOSED OUTCOME:

- Approves safety performance metrics and risk spending accountability report format for large Investor Owned Utilities.
- Approves safety model approach for small and multijurisdictional utilities.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- Accountability reporting requirements on utility safety and risk mitigation spending will improve safety of utility operations by facilitating tracking and oversight of safety metrics.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Fogel - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=284822832>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

28

Order Instituting Rulemaking Regarding Revisions to the California Universal Telephone Service (LifeLine) Program Authorizing Pilot Programs of Boost Mobile and iFoster

[17330]

R.11-03-013

Order Instituting Rulemaking Regarding Revisions to the California Universal Telephone Service (LifeLine) Program.

PROPOSED OUTCOME:

- Authorizes two pilot programs: 1) Boost Mobile Pilot Program which will offer prepaid cell phone plans to approved participants at a discount and 2) iFoster Pilot Program that will provide eligible foster youth a smart phone and prepaid cell phone service free of charge. Each pilot program meets the criteria set by the Commission in Decision 18-12-019.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- Providing a robust, high-quality California LifeLine Program to California's low-income households improves safety.

ESTIMATED COST:

- LifeLine is funded by the utilities through fees and surcharges.

(Comr Guzman Aceves - Judge MacDonald)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=285010089>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

29

**Implementation of the California Advanced Services Fund
Line Extension Program Provisions**

[17331]

R.12-10-012

Order Instituting Rulemaking to Consider Modifications to the California Advanced Services Fund.

PROPOSED OUTCOME:

- Implements changes to the California Advanced Services Fund to introduce a program totaling no more than \$5 million to promote grants to offset the costs associated with connecting households to facilities-based providers.
- Creates the "Line Extension Program" pilot, setting parameters such as project eligibility, process for application challenges, funding levels, and customer financial participation requirements.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no additional costs associated with this decision; only modifies existing funding authorizations.

(Comr Guzman Aceves - Judge Stevens)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=285078608>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Orders and Resolutions (continued)

30

Application of Mesa-Crest Water Company and Liberty Utilities Corp. for an Order Authorizing Mesa-Crest Water Company to Sell and Liberty Utilities Corp. to Purchase the Utility Assets of Mesa-Crest Water Company

[17332]

A.17-04-024

In the Matter of the Application of Mesa-Crest Water Company and Liberty Utilities (Park Water) Corp. for an Order Authorizing Mesa-Crest Water Company to Sell and Liberty Utilities (Park Water) Corp. to Purchase the Utility Assets of Mesa-Crest Water Company.

PROPOSED OUTCOME:

- Approves joint settlement agreement between Mesa-Crest Water Company and Liberty Utilities (Park Water) Corp. for the sale of Mesa-Crest Water Company to Park Water.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- Potentially improves safety because it transfers the operation of a Class C water company to an experienced Class A water company.

ESTIMATED COST:

- No acquisition premium exists. The parties agree to maintain existing rates until the 2022 Park Water General Rate Case (GRC). Any potential costs from this transaction will be addressed in the GRC proceeding.

(Comr Guzman Aceves - Judge Goldberg - Judge Kelly)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=272282045>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

31

**Application of the Metro Gold Line Foothill Extension
Construction Authority for Approval of At-Grade Rail
Crossings in Glendora and San Dimas**

[17341]

A.18-04-003

Application of the Metro Gold Line Foothill Extension Construction Authority for an order authorizing construction of two light rail tracks and one freight track at two (2) highway-rail crossings at (1) Gladstone Street and (2) and San Dimas Avenue in the Cities of Glendora and San Dimas in Los Angeles County, California.

PROPOSED OUTCOME:

- Grants the application.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no unresolved safety considerations.

ESTIMATED COST:

- There are no costs associated with this application.

(Comr Randolph - Judge Burcham)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=270470462>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

32

**Amended Petition for Modification of Decision 18-02-005
Granting Santa Barbara County Authority to Construct a
Pedestrian At-Grade Rail Crossing**

[17342]

A.16-12-014

Application of Santa Barbara County for authority to construct a pedestrian at-grade rail crossing, Santa Claus Lane, at Mile Post 375.96, Union Pacific Railroad Santa Barbara Subdivision, proposed CPUC Number, 001E-375.96-D; USDOT 450433W.

PROPOSED OUTCOME:

- Grants Amended Petition for Modification of Decision 18-02-005.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The re-design improves safety for the public by incorporating updated industry best practices for pedestrian points of egress from at-grade rail crossings.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Zhang)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=275562324>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

33

Pacific Gas and Electric Company's Filing on Distribution Resources Plan Demonstration Project D Request for Offer Results

[17343]

Res E-4980, Advice Letter 5314-E filed June 15, 2018 - Related matters.

PROPOSED OUTCOME:

- Approves Pacific Gas and Electric Company's (PG&E) request to conclude the Demonstration Project D Request for Offer without executing any contracts.

SAFETY CONSIDERATIONS:

- There are no safety considerations.

ESTIMATED COST:

- The cost of PG&E's traditional wires solution will be included in its General Rate Case.

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=279452332>

Consent Agenda - Orders and Resolutions (continued)

34 **American Dark Fiber, LLC's Request for a Certificate of Public Convenience and Necessity to Provide Resold and Full Facilities-Based Local Exchange Services**

[17349]

A.17-12-020

In the Matter of the Application of American Dark Fiber, LLC for a Certificate of Public Convenience and Necessity to Provide Resold and Full Facilities-Based Local Exchange Telecommunications Services Within California.

PROPOSED OUTCOME:

- Grants American Dark Fiber, LLC's Request for a Certificate of Public Convenience and Necessity to Provide Resold and Full Facilities-Based Local Exchange Services.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no estimated costs associated with this decision.

(Comr Guzman Aceves - Judge Chiv)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=275774503>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

35

Jive Communications, Inc., for a Certificate of Public Convenience and Necessity as a Telephone Corporation Pursuant to the Provisions of Public Utilities Code Section 1001

[17355]

A.18-05-013

Application of Jive Communications, Inc. for Registration as an Interexchange Carrier Telephone Corporation pursuant to the Provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- Grants Jive Communications, Inc.'s Application for a Certificate of Public Convenience and Necessity to provide resold interexchange telecommunications services in California pursuant to Public Utilities Code § 1001.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Jive Communications, Inc. must comply with all Commission rules, statutes, General Orders, including Pub. Util. Code §451 regarding safety.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Ayode)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=268047137>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

36

Pacific Gas and Electric Company and Tesoro Refining & Marketing Company LLC's Settlement Agreement

[17358]

A.18-06-003

Application of Tesoro Refining & Marketing Company LLC for a Limited Deviation from Pacific Gas and Electric Company's Direct Access Cost Responsibility Surcharge Tariff Consistent with Decision 12-02-024.

PROPOSED OUTCOME:

- Approves an all-party settlement between Pacific Gas and Electric Company and Tesoro Refining & Marketing Company LLC, which resolves all issues pending in the proceeding.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Decreases the amount of the Direct Access Cost Responsibility Surcharge that will be imposed on Tesoro Refining & Marketing Company LLC.

(Comr Picker - Judge Park)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=279167653>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

37 **Request for and All-Service Area Code Overlay in the 909 Numbering Plan Area**

[17369]

A.17-06-020

Application of the North American Numbering Plan Administrator, on behalf of the California Telecommunications Industry, for Relief of the 909 Numbering Plan Area.

PROPOSED OUTCOME:

- Approves request for an all service area code overlay in 909 Area Code.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Miles)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=268047278>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Orders and Resolutions (continued)

38

Miron Enterprises, LLC for a Certificate of Public Convenience and Necessity to Provide Resold Interexchange Services

[17370]

A.18-10-005

Application of Miron Enterprises, LLC for Registration as an Interexchange Carrier Telephone Corporation pursuant to the Provisions of Public Utilities Code Section 1013.

PROPOSED OUTCOME:

- Grants Miron Enterprises, LLC's application for a Certificate of Public Convenience and Necessity to provide resold interexchange services.
- Approves settlement agreement between Miron Enterprises, LLC and the Commission's Consumer Protection and Enforcement Division.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- Safety of California ratepayers and consumers is improved when regulated utilities acknowledge and comply with regulatory authority.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Kline)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=282108964>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders

39

**Intervenor Compensation to Open Door Legal Formerly
Known as Bayview / Hunters Point Community Legal**

[17319]

R.14-11-001

Order Instituting Rulemaking to Improve Public Access to Public Records Pursuant to the California Public Records Act.

PROPOSED OUTCOME:

- Awards Open Door Legal \$ 14,613.53 in intervenor compensation for substantial contribution to Decision (D.) 17 09-023. D. 17-09-023 adopted General Order 66-D and administrative processes for submission and release of potentially confidential information. Open Door Legal originally requested \$15,518.50.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$14,613.53, plus interest, to be paid by the Intervenor Compensation Program Fund.

(Comr Picker - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=254770334>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

40

**Compensation Awarded to Protect Our Communities
Foundation for Contribution to Decision 18-06-028**

[17320]

A.15-09-013

In the Matter of the Application of San Diego Gas & Electric Company and Southern California Gas Company for a Certificate of Public Convenience and Necessity for the Pipeline Safety & Reliability Project.

PROPOSED OUTCOME:

- Protect Our Communities (POC) Foundation is awarded \$185,396.37 for substantial contribution to Decision (D.) 18-06-028. D.18-06-028 denies San Diego Gas & Electric Company (SDG&E) and Southern California Gas Company's (SoCalGas) proposed Certificate of Public Convenience and Necessity for the proposed Gas Pipeline 3602, Reclassification of Gas Pipeline 1600 from Transmission to Distribution Service, and redefinition of the existing California Public Utilities Commission Reliability Criterion. POC Foundation originally requested \$185,396.37.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$185,396.37 paid by ratepayers of SDG&E and SoCalGas.

(Comr Randolph - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=271251217>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)**41 Intervenor Compensation Awarded to the Agricultural Energy Consumers Association**

[17334]

R.17-06-015

Order Instituting Rulemaking to Implement Dairy Biomethane Pilot Projects to Demonstrate Interconnection to the Common Carrier Pipeline System in Compliance with Senate Bill 1383.

PROPOSED OUTCOME:

- Awards the Agricultural Energy Consumers Association \$21,031.76 for substantial contribution to Decision (D.) 17-12-004. Decision 17-12-004 established the necessary framework to direct gas corporations to implement not less than five dairy biomethane pilot projects to demonstrate interconnection to the common carrier pipeline system and allow for rate recovery of reasonable infrastructure costs pursuant to Senate Bill 1383.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$21,031.76 plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Gas Company, San Diego Gas & Electric Company, and Southwest Gas Corporation.

(Comr Rechtschaffen - Judge Cooke)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=275834253>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

42

Intervenor Compensation Awarded to The Utility Reform Network for Contribution to Decision 18-06-028

[17345]

A.15-09-013

In the Matter of the Application of San Diego Gas & Electric Company and Southern California Gas Company for a Certificate of Public Convenience and Necessity for the Pipeline Safety & Reliability Project.

PROPOSED OUTCOME:

- The Utility Reform Network (TURN) is awarded \$178,603.42 for substantial contribution to Decision (D.) 18-06-028. D.18-06-028 denies San Diego Gas & Electric Company (SDG&E) and Southern California Gas Company's (SoCalGas) proposed Certificate of Public Convenience and Necessity for the proposed Gas Pipeline 3602, Reclassification of Gas Pipeline 1600 from Transmission to Distribution Service, and redefinition of the existing California Public Utilities Commission Reliability Criterion. TURN originally requested \$178,603.42

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$178,603.42 paid by the SDG&E ratepayers and SoCalGas ratepayers.

(Comr Randolph - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=275522892>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

43

**Intervenor Compensation Awarded to Utility Consumers'
Action Network**

[17346]

A.17-01-012, A.17-01-018, A.17-01-019 - Related matters.

Application of Pacific Gas and Electric Company for Approval of Demand Response Programs, Pilots and Budgets for Program Years 2018-2022. Consolidated applications include Southern California Edison Company and San Diego Gas & Electric Company.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) \$137,788.80 for substantial contribution to Decision 17-12-003. This Decision adopted Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company's (SDG&E) Demand Response Activities and Budgets for 2018 Through 2022. UCAN originally requested \$143,218.11.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$137,788.80, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Guzman Aceves - Judge Atamturk - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=277268255>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

44

Intervenor Compensation Awarded to The Utility Reform Network

[17348]

A.17-07-011

Application of Pacific Gas and Electric Company for Authority to Establish the Wildfire Expense Memorandum Account.

PROPOSED OUTCOME:

- Awards The Utility Reform Network \$31,251.82 for substantial contribution to Decision (D.) 18-06-029. In D.18-06-029, the Commission granted the request of Pacific Gas and Electric Company (PG&E) to establish a Wildfire Expense Memorandum Account for the purpose of tracking specific incremental wildfire liability costs. The Utility Reform Network originally requested \$34,556.07.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$31,251.82, plus interest, to be paid by the ratepayers of PG&E.

(Comr Randolph - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=269738794>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

45

**Intervenor Compensation Awarded to Utility Consumers'
Action Network**

[17353]

R.16-12-001

Order Instituting Rulemaking to Consider Specified Amendments to Rule 18 of General Order 95.

PROPOSED OUTCOME:

- Awards \$18,364.28 to Utility Consumers' Action Network for substantial contribution to Decision (D.) 18-05-042. D.18-05-042 approves a contested Settlement Agreement that amends Rule 18 of General Order 95. Utility Consumers' Action Network originally requested \$18,211.78.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$18,364.28 plus interest paid by the California Public Utilities Commission, Intervenor Compensation Fund.

(Comr Picker - ALJ Division)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=279486592>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Consent Agenda - Intervenor Compensation Orders (continued)

46

Intervenor Compensation Awarded to The Greenlining Institute for Contribution to Decision 18-06-027

[17357]

R.14-07-002, A.16-07-015 - Related matters.

Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering. Consolidated application includes Southern California Edison Company, San Diego Gas & Electric Company, and the Natural Resources Defense Council.

PROPOSED OUTCOME:

- Awards \$77,830.25 to The Greenlining Institute for substantial contribution to Decision (D.) 18-06-027. D. 18-06-027 adopts three new programs to promote the installation of renewable generation among residential customers in disadvantaged communities, as directed by the California Legislature in Assembly Bill 327 (Perea). The Greenlining Institute originally requested \$77,830.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$77,830.25 plus interest paid by Pacific Gas and Electric Company ratepayers, San Diego Gas & Electric Company ratepayers, Southern California Edison Company ratepayers, Liberty Utilities Company ratepayers, and PacifiCorp Company ratepayers.

(Comr Guzman Aceves - Judge Kao - Judge McKenzie)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=273116396>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Consent Agenda - Intervenor Compensation Orders (continued)

47

**Intervenor Compensation Awarded to Utility Consumers'
Action Network for Contribution to Decision 18-06-028**

[17359]

A.15-09-013

In the Matter of the Application of San Diego Gas & Electric Company and Southern California Gas Company for a Certificate of Public Convenience and Necessity for the Pipeline Safety & Reliability Project.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) \$222,091.23 for substantial contribution to Decision (D.) 18-06-028. D18-06-028 denies San Diego Gas & Electric Company (SD&E) and Southern California Gas Company's (SoCalGas) proposed Certificate of Public Convenience and Necessity for the proposed Gas Pipeline 3602, Reclassification of Gas Pipeline 1600 from Transmission to Distribution Service, and redefinition of the existing California Public Utilities Commission Reliability Criterion. UCAN originally requested \$218,801.22.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- \$222,091.23 paid by SDG&E ratepayers and SoCalGas ratepayers.

(Comr Randolph - Judge Kersten)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=275850676>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda**Regular Agenda- Energy Orders****48 Central Coast Alliance United for a Sustainable Economy's Claim for Intervenor Compensation**

[17170]

A.14-11-016

Application of Southern California Edison Company for Approval of the Results of Its 2013 Local Capacity Requirements Request for Offers for the Moorpark Sub-Area.

PROPOSED OUTCOME:

- Denies, for failure to demonstrate substantial contribution, an intervenor compensation award to Central Coast Alliance United for a Sustainable Economy, claimed for its substantial contribution to the dismissal of Court of Appeal case No. A150192. The California Court of Appeal granted review of Decision 16-05-050, and granted voluntary dismissal. Intervenor requested \$47,447.75.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Picker - Judge DeAngelis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=279199044>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3433, Item 26 2/21/2019 (Guzman Aceves);

Agenda 3434, Item 25 3/14/2019 (Staff);

Agenda 3435, Item 35 3/28/2019 (Pub. Util. Code §311(e))

Regular Agenda- Energy Orders (continued)

48A

Commissioner Guzman Aceves' Alternate to Item 17170

[17322]

A.14-11-016

Application of Southern California Edison Company for Approval of the Results of Its 2013 Local Capacity Requirements Request for Offers for the Moorpark Sub-Area.

PROPOSED OUTCOME:

- Grants an intervenor compensation award of \$25,684.25 to Central Coast Alliance United for a Sustainable Economy, claimed for its substantial contribution for judicial review of D.16-05-050. The California Court of Appeal granted review of Decision 16-05-050 and granted voluntary dismissal after all parties reached a settlement that incorporated environmental justice standards for procurement plans. Intervenor requested \$47,447.75.

SAFETY CONSIDERATIONS:

- There are no safety consideration implicated with this decision.

ESTIMATED COST:

- \$25,684.25 to be paid by ratepayers of Southern California Edison Company.

(Comr Guzman Aceves)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=285078607>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3435, Item 35A 3/28/2019 (Pub. Util. Code §311(e))

Regular Agenda- Energy Orders (continued)

49

Biomethane Tasks in Senate Bill 840

[17175]

R.13-02-008

Order Instituting Rulemaking to Adopt Biomethane Standards and Requirements, Pipeline Open Access Rules, and Related Enforcement Provisions.

PROPOSED OUTCOME:

- San Diego Gas & Electric Company and Southern California Gas Company shall reduce the minimum heating value to 970 British Thermal Units/standard cubic feet (BTU/scf) while maintaining current minimum Wobbe Number requirements and all other requirements. We may consider applying this standard to Pacific Gas & Electric Company and Southwest Gas Corporation in the future.
- Gas utilities shall submit a proposal to modify their pipeline interconnection tariffs to implement Section 3.3 of this Decision.
- Gas utilities shall submit a proposal to modify their pipeline interconnection tariffs to implement the procedures for reduced siloxane testing requirements.

SAFETY CONSIDERATIONS:

- A 970 BTU/scf heating value is unlikely to create safety risks for end-user utility customers or compromise the gas pipeline system.
- Safety risks from reduce siloxane testing are mitigated by this Decision's certification requirements.

ESTIMATED COST:

- Unknown.

(Comr Rechtschaffen - Judge Rizzo)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=279170403>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3433, Item 35 2/21/2019 (Picker);

Agenda 3434, Item 29 3/14/2019 (Staff);

Agenda 3435, Item 39 3/28/2019 (Shiroma)

Regular Agenda- Energy Orders (continued)

49A

PRESIDENT PICKER'S ALTERNATE TO ITEM 17175

[17373]

R.13-02-008

Order Instituting Rulemaking to Adopt Biomethane Standards and Requirements, Pipeline Open Access Rules, and Related Enforcement Provisions.

PROPOSED OUTCOME:

- San Diego Gas and Electric Company (SDG&E) and Southern California Gas Company (SoCalGas) shall reduce the minimum heating value to 970 BTU/scf while maintaining current minimum Wobbe Number requirements and all other requirements.
- Maintains California's maximum siloxane concentration standard.
- Declines to adopt a reduced siloxane verification regime.
- Declines to adopt a heating value exemption process.

SAFETY CONSIDERATIONS:

- A 970 BTU/scf heating value is unlikely to create safety risks for end-user utility customers or compromise the gas pipeline system.

ESTIMATED COST:

- Unknown.

(Comr Picker)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=281394516>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Regular Agenda- Energy Orders (continued)

- 50 **Pacific Gas and Electric Company's Application for Catastrophic Event Memorandum Account Rate Recovery for Renewed Motion for Interim Rate Relief and for "Forecasted" Vegetation Management Costs**

[17209]

A.18-03-015

Application of Pacific Gas and Electric Company to Recover Costs Recorded in the Catastrophic Event Memorandum Account Pursuant to Public Utilities Code Section 454.9 and Forecasted Pursuant to Resolution ESRB-4.

PROPOSED OUTCOME:

- Denies Renewed Motion For Interim Rate Relief.
- Denies rate recovery for "forecasted" vegetation management costs.
- Does not close proceeding A.18-03-015.

SAFETY CONSIDERATIONS:

- There are no safety decisions associated with this action.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Allen - Judge Jungreis)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=279168784>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3433, Item 20 2/21/2019 (Staff);

Agenda 3434, Item 7 3/14/2019 (Randolph);

Agenda 3435, Item 5 3/28/2019 (Pub. Util. Code §311(e))

Regular Agenda- Energy Orders (continued)

50A

Commissioner Randolph's Alternate to Item 17209

[17325]

A.18-03-015

Application of Pacific Gas and Electric Company to Recover Costs Recorded in the Catastrophic Event Memorandum Account Pursuant to Public Utilities Code Section 454.9 and Forecasted Pursuant to Resolution ESRB-4.

PROPOSED OUTCOME:

- Grants in part Renewed Motion for Interim Rate Relief.
- Denies rate recovery for "forecasted" vegetation management costs.
- Does not close proceeding A.18-03-015.

SAFETY CONSIDERATIONS:

- There are no safety decisions associated with this action.

ESTIMATED COST:

- There is a rate recovery of up to \$373 million associated with this decision.

(Comr Randolph)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=284800441>*Pub. Util. Code § 311 – This item was mailed for Public Comment.**Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.**This matter may be considered during the Ratesetting Deliberative Meeting.*

Agenda 3435, Item 5A 3/28/2019 (Pub. Util. Code §311(e))

Regular Agenda- Energy Orders (continued)**51 Preferred System Portfolio for 2017-2018 Integrated Resource Plan Cycle**

[17300]

R.16-02-007

Order Instituting Rulemaking to Develop an Electricity Integrated Resource Planning Framework and to Coordinate and Refine Long-Term Procurement Planning Requirements.

PROPOSED OUTCOME:

- Approves or certifies 20 individual load serving entity (LSE) integrated resource plans (IRPs). Grants exemptions to 9 LSEs. Requires another 19 LSEs to refile their individual IRPs as Tier 2 advice letters, with additional information about the criteria pollutants associated with serving their load.
- Adopts a Preferred System Portfolio to use as the basis for future planning and to transfer to the California Independent System Operator (CAISO) for use in its Transmission Planning Process (TPP) as the reliability base case and policy-driven base case.
- Adopts two additional cases to transfer to the CAISO as policy-driven sensitivity cases for use in the TPP.
- Commits to beginning a "procurement track" in this proceeding to address options for procuring needed electricity resources.
- Requires LSEs serving load in the territory of Pacific Gas and Electric Company to include in their next IRPs a section addressing retirement of Diablo Canyon.

SAFETY CONSIDERATIONS:

- Addresses the electricity resource portfolio necessary to secure reliable electric service throughout the state.

ESTIMATED COST:

- Unknown. This decision adopts a plan to 2030, but individual LSEs will need to conduct procurement activities in order to gain information about total cost. This decision does not authorize specific expenditures.

(Comr Randolph - Judge Fitch)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=284786020>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

This matter may be considered during the Ratesetting Deliberative Meeting.

Regular Agenda- Energy Orders (continued)**52 Distributed Energy Resources Cost-Effectiveness Framework Policies**

[17323]

R.14-10-003

Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning and Evaluation of Integrated Distributed Energy Resources.

PROPOSED OUTCOME:

- Adopts three policies for Distributed Energy Resources Cost-Effectiveness Analysis Framework including:
- Total Resource Cost (TRC) test is the primary test for determining the cost-effectiveness of distributed energy resources;
- TRC, Program Administrator Cost and Ratepayer Impact Measure tests are modified by replacing the Interim greenhouse gas adder values adopted in Decision (D.) 17-08-022 with the greenhouse gas adder values adopted in D.18-02-018 and replace the current version of the tests; and
- Societal Cost Test and its three elements are adopted for testing for planning purposes, through December 31, 2020, in the Integrated Resource Planning proceeding. The three elements are a societal discount rate, an avoided social cost of carbon, and an air quality adder value.
- Reaffirms that only minor changes can be made to the Avoided Cost Calculator through the resolution process but refines the definition of minor changes and adopts a biennial formal process for making major changes to the calculator.

SAFETY CONSIDERATIONS:

- No safety considerations are involved in the cost-effectiveness track of this proceeding.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Picker - Judge Hymes)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=274960797>

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Energy Orders (continued)

53

Modified Presiding Officer's Decision on Southern California Gas Company's Violation of its Tariff Rules 12 and 14

[17340]

I.17-04-021

Order Instituting Investigation on the Commission's Own Motion into the Billing Practices of Southern California Gas Company; and Order to Show Cause Why the Commission Should not Revise Rule No. 14, Impose Penalties and/or Other Remedies for Extending Billing Periods and Issuing Untimely Monthly Bills.

(Comr Rechtschaffen - Judge Ayode)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=284817597>

Pub Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session.

Regular Agenda- Orders Extending Statutory Deadline

54 Order Extending Statutory Deadline

[17302]

I.17-11-003

Order Instituting Investigation into the November 2017 Submission of Pacific Gas and Electric Company's Risk Assessment and Mitigation Phase.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until October 25, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Lau - Judge Lirag)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=273642318>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

55 **Order Extending Statutory Deadline**

[17305]

I.17-04-021

Order Instituting Investigation on the Commission's Own Motion into the Billing Practices of Southern California Gas Company; and Order to Show Cause Why the Commission Should not Revise Rule No. 14, Impose Penalties and/or Other Remedies for Extending Billing Periods and Issuing Untimely Monthly Bills.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until October 27, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Ayoade)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=273921813>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Orders Extending Statutory Deadline (continued)

56 **Order Extending Statutory Deadline**

[17333]

115-08-019

Order Instituting Investigation on the Commission's Own Motion to Determine Whether Pacific Gas and Electric Company and PG&E Corporation's Organizational Culture and Governance Prioritize Safety.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for this proceeding until May 8, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There is no cost associated with this Order Extending Statutory Deadline.

(Comr Picker - Judge Allen)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=275012235>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

57 **Order Extending Statutory Deadline**

[17335]

A.17-11-009

Application of Pacific Gas and Electric Company Proposing Cost of Service and Rates for Gas Transmission and Storage Services for the Period 2019-2021.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until November 19, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Powell)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=277745094>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

58 **Order Extending Statutory Deadline**

[17337]

A.17-10-018

Application of Liberty Utilities (CalPeco Electric) LLC for Authority to Recover Costs Recorded in its Catastrophic Event Memorandum Account.

PROPOSED OUTCOME:

- Extends the Statutory Deadline to August 26, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Jungreis - Judge Semcer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=275786038>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

59 **Order Extending Statutory Deadline**

[17338]

A.17-10-019, A.18-04-011 - Related matters.

Application of San Pablo Bay Pipeline Company LLC PLC- 29 for authority, pursuant to Public Utilities Code Section 455.3, to increase its rates for pipeline transportation services within California.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of these proceedings until November 2, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Bemserfer)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=274970134>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Regular Agenda- Orders Extending Statutory Deadline (continued)

60 **Order Extending Statutory Deadline**

[17339]

I.18-05-012

Order Instituting Investigation into Operations and Practices of Preferred Long Distance, Inc. to Determine Whether Respondents Violated the Laws, Rules, and Regulations of this State governing the manner in which California Consumers are switched from Telephone Carriers and Billed for Telephone Products and Services.

PROPOSED OUTCOME:

- Extends the Statutory Deadline for this proceeding until December 31, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There is no cost associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge McKenzie)

<http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=276106150>

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

Regular Agenda- Legal Division Matters

Regular Agenda- Legislative and Other Matters

Regular Agenda- Commissioner Reports

Regular Agenda- Management Reports and Resolutions

61 **Report and Discussion on Recent Consumer Protection and Safety
Activities**
[17312]

Regular Agenda- Management Reports and Resolutions (continued)

62
[17313]

Management Report on Administrative Activities

Regular Agenda- Management Reports and Resolutions (continued)

63

**Report and Discussion of Disadvantaged Communities Advisory
Group 2018 Annual Report**

[17327]

Regular Agenda- Management Reports and Resolutions (continued)

64

Bay Area Rapid Transit to Meet Commission Compliance Ordered by Decision 18-10-020, Paragraph 5.e

[17365]

Bay Area Rapid Transit (BART) to report on Annual Safety and update on BART's ongoing efforts to improve safety.

Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

65 **Conference with Legal Counsel - Application for Rehearing**
[17314]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

66 **Conference with Legal Counsel - Application for Rehearing**
[17304]
(ECP) C.17-10-014

Disposition of Application for Rehearing of Decision 18-08-005 filed by Dr. Amy Gelfand and David Misch (rehearing applicants). The Decision denied the complaint filed by rehearing applicants against Southern California Edison Company for overbilling.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

67 **Conference with Legal Counsel - Application for Rehearing**
[17336]
I.16-06-010

Disposition of the application for rehearing of Decision 18-10-020 (Decision) filed by the Bay Area Rapid Transit District (BART). The Decision involved the Commission's investigation into the fatal accident on BART's line between the Walnut Creek and Pleasant Hill Stations on October 19, 2013. The accident killed two BART wayside workers while they were working on the tracks. The Decision found there had been multiple safety violations that contributed to or resulted in the fatalities. The Decision determined that the violations warranted \$1,348,000 in penalties. However, one half that amount was stayed on the condition that BART comply with specified terms of probation for a 3-year period.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Applications for Rehearing (continued)

68 **Conference with Legal Counsel - Application for Rehearing**

[17354]

A.17-12-002, A.17-12-003 - Related matters.

Disposition of Application for Rehearing of Decision 18-10-009, filed by the Public Advocates Office. In the decision, the Commission approved one energy storage contract by Southern California Edison Company (Edison) and six energy storage contracts proposed by Pacific Gas and Electric Company (PG&E), and associated cost recovery mechanisms.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.

Closed Session - Existing Litigation - Non-Federal

Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session

70

Modified Presiding Officer's Decision on Southern California Gas Company's Violation of its Tariff Rules 12 and 14

[17356]

I.17-04-021

Order Instituting Investigation on the Commission's Own Motion into the Billing Practices of Southern California Gas Company; and Order to Show Cause Why the Commission Should not Revise Rule No. 14, Impose Penalties and/or Other Remedies for Extending Billing Periods and Issuing Untimely Monthly Bills.

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Closed Session - Federal

Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

71 **Conference with Legal Counsel – Existing Litigation**

[17197]

FERC Docket No. EL17-45

California Public Utilities Commission, et al. v. Pacific Gas and Electric Company, FERC Docket No. EL17-45

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Agenda 3433, Item 51 2/21/2019

Agenda 3434, Item 38 3/14/2019

Agenda 3435, Item 55 3/28/2019

Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session

Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.

Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session