Public Utilities Commission of the State of California

Public Agenda 3441
Thursday, July 11, 2019 9:30 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners
Michael Picker, President
Martha Guzman Aceves
Liane M. Randolph
Clifford Rechtschaffen
Genevieve Shiroma

For each agenda item, a summary of the proposed action is included; the Commission’s decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at [http://www.cpuc.ca.gov](http://www.cpuc.ca.gov)

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<th>Scheduled Commission Meetings</th>
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<td><strong>Ratesetting Deliberative Meeting</strong>*</td>
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<td>Room 5305 (10:00 a.m.)</td>
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<td><strong>Closed to the Public</strong></td>
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<td>Monday, July 8, 2019 (San Francisco)</td>
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*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

**Matters of Public Interest**
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov

This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.
PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 14, 23

Consent Agenda

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications

[17546]
Res ALJ 176-3441

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceeding initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

Consent Agenda - Orders and Resolutions (continued)

2 Greenhouse Gas Emission Reduction Requirements for Self-Generation Incentive Program

[17482]
R.12-11-005
Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

- Modifies the Self-Generation Incentive Program (SGIP) pursuant to statute as required by Senate Bill 700 (Stats. 2018, ch. 839) to ensure that eligible SGIP energy storage systems reduce emissions of greenhouse gases. Program changes effective April 1, 2020.

SAFETY CONSIDERATIONS:

- Safety standards indicated in the 2017 SGIP Handbook V6 continue to apply.

ESTIMATED COST:

- Costs associated with this decision will be covered through the existing SGIP Program Administrator administrative budgets.

(Comr Rechtschaffen - Judge Fogel)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=294815788
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.
Consent Agenda - Orders and Resolutions (continued)

3

[17483]
Res L-582, Disclosure of Records Concerning an Electrical Incident - Related matters.

PROPOSED OUTCOME

- Authorizes disclosure of all Commission records concerning the Commission's investigation of an electrical incident that occurred at 940 Genevieve St., Solana Beach, California, on August 1, 2018.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=309662591
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

4 Energy Efficiency Savings and Performance Incentive Awards for the Four Major California Investor-Owned Utilities for Program Years 2016 and 2017


PROPOSED OUTCOME:

• Approves $25,919,020 in total shareholder incentives
• Approves $12,051,754 in incentives for Pacific Gas and Electric Company (PG&E)
• Approves $10,574,269 in incentives for Southern California Edison Company (SCE)
• Approves $2,675,481 in incentives for San Diego Gas & Electric Company (SDG&E)
• Approves $617,517 in incentives for Southern California Gas Company (SoCalGas), PG&E, SDG&E, and SoCalGas Energy Efficiency Savings and Performance Incentive payments are offset by the Risk/Reward Incentive Mechanism settlement funds due to ratepayers as a result of their agreements

SAFETY CONSIDERATIONS:

• This Resolution is not expected to have an impact on safety.

ESTIMATED COST:

• This Resolution approves $25,919,020 in incentive payments for implementing ratepayer-funded energy efficiency programs, to PG&E, SCE, SDG&E, and SoCalGas.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=309178642
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

5  San Diego Gas & Electric Company's Proposed Modifications
to its Dealership Incentive Program

[17488]  

PROPOSED OUTCOME:

- Adopts with Modifications San Diego Gas & Electric Company’s (SDG&E) proposed changes to the Dealership Incentives Project, as authorized in Decision (D.)18-01-024, which provides a monetary incentive to automobile dealers and salespeople that sell or lease electric vehicles (EV).
- Removes the requirements for EV buyers or lessees to enroll in an EV time-of-use rate for a dealer or salesperson to receive an incentive under the program.

SAFETY CONSIDERATIONS:

- There is no direct impact on safety. SDG&E must continue to provide dealers with the information on safe EV charging station installation described in the Safety Checklist set forth D.18-01-024.

ESTIMATED COST:

- There is no cost impact beyond the program budget already authorized in D.18-01-024.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=298487438
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

6  Exemption from the Reporting Requirements of General Orders 65 A, 77 M, and 104 A for Trans Bay Cable LLC

A.18-03-018
Application of Trans Bay Cable LLC for an Exemption from the Reporting Requirements of Certain General Orders.

PROPOSED OUTCOME:

- Grants Trans Bay Cable LLC exemption from reporting requirements of General Orders 65-A and 104-A, but requires it in lieu to file Federal Energy Regulatory Commission Form 1 and Form 3Q.
- Denies Trans Bay Cable LLC exemption from reporting requirements of General Order 77-M.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- There are no safety implications associated with this action.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Jungreis )
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=309645664
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
San Diego Gas & Electric Company’s Work Plan for Implementing the Distributed Resource Plans Data Access Portal, Pursuant to Decision 18-02-004

[17490]

PROPOSED OUTCOME:

- Rejects San Diego Gas & Electric Company’s (SDG&E) Advice Letter 3227-E as non-compliant with Commission Decision (D.) 18-02-004.
- Orders SDG&E to file a Tier 2 Advice Letter within 30 days of the date this Resolution is issued demonstrating compliance with the Data Access Portal requirements of D.18-02-004.

SAFETY CONSIDERATIONS:

- There are no safety considerations.

ESTIMATED COST:

- D.18-02-004 established a memorandum account to record the incremental costs of implementing the Data Access Portal for each Investor Owned Utility.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=308859371
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

San Diego Gas and Electric Company's Advice Letter 3309-E Related to its Request to Procure a Distributed Energy Resource Solution, Pursuant to Decision 18-02-004

[17491]

PROPOSED OUTCOME:

- Denies Advice Letter 3309-E.
- Rejects San Diego Gas & Electric Company's (SDG&E) request to procure Distributed Energy Resources (DERs) in the 2018 Distribution Investment Deferral Framework procurement cycle.
- Requires SDG&E to evaluate the need to couple capacity service with a back-tie requirement on a case by case basis.
- Directs SDG&E to evaluate the candidate distribution deferral project in the 2019 Distribution Investment Deferral Framework Distribution Planning Advisory Group process.

SAFETY CONSIDERATIONS:

- There are no safety considerations.

ESTIMATED COST:

- This Resolution entails no incremental costs.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=309518078
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

9 Request of Q LINK Wireless LLC., a Wireless Reseller Carrier, to be Designated as an Eligible Telecommunications Carrier to Provide Only Federal Lifeline Wireless Service in Service Territories of T-Mobile and Sprint throughout California

[17492]  
Res T-17656, Advice Letter 10 filed November 9, 2018 - Related matters.

PROPOSED OUTCOME

• Denies the request of Q LINK Wireless LLC., a wireless reseller carrier, to be designated as an Eligible Telecommunications Carrier in the State of California.

SAFETY CONSIDERATIONS

• There are no safety considerations associated with this resolution.

ESTIMATED COST

• There are no costs associated with implementation of this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=296917125

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Clarifies Smart Inverter Communications Requirements in Response to the Petition of the California Solar & Storage Association for Modification of Resolution E-4832 and Resolutions E-4898

PROPOSED OUTCOME:

• Approves, with modifications, requests made in the California Solar and Storage Association's Petition for Modification of Resolution E-4832 and Resolution E-4898
• Clarifies the implementation details of the smart inverter Phase 2 communications requirements and of Phase 3 Functions 1 (Monitor Key Data) and 8 (Scheduling)
• Extends the compliance deadlines (1) for the Phase 2 communications requirements and (2) for Phase 3 Functions 1 (Monitor Key Data), 2 (DER Disconnect and Reconnect), 3 (Limit Maximum Active Power), and 8 (Scheduling).

SAFETY CONSIDERATIONS:

• There is no direct impact on safety, although smart inverters may enhance system reliability in the long-term.

ESTIMATED COST:

• There is no direct cost impact to ratepayers.
Consent Agenda - Orders and Resolutions (continued)

11 Incorporation of Advanced Metering Infrastructure Data into Southern California Gas Company and San Diego Gas & Electric Company’s Scheduling and Balancing Process and Associated Issues

[17498] A.17-10-002
Application of Southern California Gas Company and San Diego Gas & Electric Company Regarding Feasibility of Incorporating Advanced Meter Data Into the Core Balancing Process.

PROPOSED OUTCOME:

- Directs Southern California Gas Company (SoCalGas) to incorporate historical Advanced Metering Infrastructure (AMI) data into its Gas Acquisition Department's scheduling and balancing process, within seven days of the effective date of this decision.
- Requires the Applicants, to balance gas deliveries to their estimated actual consumption, rather than a forecast, beginning seven days after the effective date of this decision and through October 31, 2019.
- Permits Applicants to revert to balancing to a forecast for winter 2019 (November 1, 2019 through March 31, 2020). Starting April 1, 2020, requires Applicants begin balancing to estimated actual consumption year-round.
- Directs Applicants to build the AMI Data Aggregation System by April 1, 2020 and file an Advice Letter to establish a Memorandum Account capped at $7 million to record costs to build the system. Recorded expenditures will be reviewed in the Applicants’ next General Rate Case.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The cost cap imposed on the AMI Data Aggregation System buildout is $7 Million.

(Comr Picker - Judge Stevens)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=309673953
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

12 Settlement Agreement to Implement a Standard Economic Development Rate in San Diego Gas & Electric Company's Service Territory

[17500]
A.17-02-008
Application of San Diego Gas & Electric Company for Authority to Implement Economic Development Rates.

PROPOSED OUTCOME:

• Adopts the Settlement Agreement that implements a standard 12% Economic Development Rate discount in San Diego Gas & Electric Company's service territory.
• Closes this proceeding.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this decision.

ESTIMATED COST:

• There are no additional costs associated with this decision; only modifies existing funding authorizations.

(Comr Guzman Aceves - Judge Stevens)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=309524809
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

13  Phase IIB Decision Addressing Residential Default Time-of-Use Rate Design Proposals and Transition Implementation

A.17-12-011, A.17-12-012, A.17-12-013 - Related matters.
Application of Pacific Gas and Electric Company for Approval of its Residential Rate Design Window Proposals, including to Implement a Residential Default Time-Of-Use Rate along with a Menu of Residential Rate Options, followed by addition of a Fixed Charge Component to Residential Rates. Consolidated applications include Southern California Edison Company and San Diego Gas & Electric Company.

PROPOSED OUTCOME:

- Addresses rate design proposals and implementation issues related to the transition to default time-of-use rates for residential customers of Southern California Edison Company and Pacific Gas and Electric Company set to begin in October 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Costs associated with the implementation of default time-of-use rates will be reviewed for reasonableness and recovered through the utilities’ respective memorandum accounts for implementing residential rate reform.

(Comr Picker - Judge Doherty - Judge Park)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=309674261
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code § 1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

14  

**Decision on Appeal of Presiding Officer's Decision**  
**Determining Pole Attachment Fee**

[17505]  
C.17-11-002  
California Cable & Telecommunications Association vs. San Diego Gas & Electric Company.

(Comr Rechtschaffen - Judge Yacknin)  
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=309612373  
*Pub. Util. Code § 1701.2(h)*, allows this modified Presiding Officer's Decision to be considered in Closed Session.  
*Pub. Util. Code §1701.1* -- This proceeding is categorized as Adjudicatory.

Agenda 3440, Item 11  6/27/2019 (Rechtschaffen)
Consent Agenda - Orders and Resolutions (continued)

Tahoe Swiss Village Utility General Rate Increase to Produce Additional Annual Water Revenues for Capital Improvements and Utility Assessment Fee, to be Paid by The Ratepayers

[17526]

PROPOSED OUTCOME:

- Grants authority under Public Utilities Code Section 454, for Tahoe Swiss Village Utility (TSVU) to file a supplement to Advice Letter 30-W to incorporate the rate schedules in Appendix B and concurrently cancel its presently effective schedules. The effective date of the revised rate schedules shall be five days after the date of its filing.
- Authority is granted to TSVU to add $473,903 to its rate base for the capital improvement projects included in Appendix C of this Resolution.
- Authority is granted to TSVU to impose a one-time surcharge of $5.86 per customer to recover $2,280 for the utility's 2018 State Water Resources Control Board's water system assessment fee.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- $53,551, or 17.82%, for Capital Improvements and a one-time service charge of $5.86, to be paid by the Ratepayers.


PROPOSED OUTCOME:

- Approves the California Energy Commission's (CEC's) Natural Gas Research and Development Program, Proposed Program Plan and Funding Request for Fiscal Year 2019-2020 with a budget of $24 million, pursuant to California Public Utilities Commission Decision (D.) 04-08-010, and approves the use of an additional $8.1 million in unspent encumbered funds.

SAFETY CONSIDERATIONS:

- This Resolution approves and prioritizes $4 million to advance natural gas infrastructure safety and integrity projects. Successful research in this area will support safe infrastructure operation.

ESTIMATED COST:

- Approves $24 million for Fiscal Year 2019-2020, as previously authorized by D.04-08-010.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=303479245
Consent Agenda - Orders and Resolutions (continued)

17  Joint Applicants to Sell and Transfer Indirect Control of Trans Bay Cable LLC

[17529] A.18-12-016
Application of Trans Bay Cable LLC, SteelRiver Infrastructure Associates LLC, SteelRiver SLP LLC, TBAIV II Feeder LLC, NextEra Energy Transmission, LLC, NextEra Energy Transmission Investments, LLC, and NEET Investment Acquisition LP, LLC for Authority to Sell and Transfer Indirect Control of Trans Bay Cable LLC to NextEra Energy Transmission, LLC.

PROPOSED OUTCOME:

- Grants authority for the current indirect owners of Trans Bay Cable LLC, known as the SteelRiver Entities, to sell and transfer indirect control of Trans Bay Cable LLC to NextEra Energy Transmission, LLC.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- There are no safety implications associated with this action.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Jungreis )
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=309667038
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

18  Application of San Diego Gas & Electric Company for a Permit to Construct the Artesian 230kV Substation Expansion Project

[17531]
A.16-08-010
In the Matter of the Application of San Diego Gas & Electric Company for a Permit to Construct The Artesian 230kV Substation Expansion Project.

PROPOSED OUTCOME:

• Grants San Diego Gas & Electric Company’s Permit to Construct the Artesian 230kV Substation Expansion Project.
• This proceeding is closed.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this decision.

ESTIMATED COST:

• Costs are not associated with this decision.

(Comr Randolph - Judge Chiv)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=298537835
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Minor Modification to Sycamore-Peñasquitos 230 Kilovolt Transmission Line Project

A.14-04-011


PROPOSED OUTCOME:

- Authorizes a minor modification to the Sycamore-Peñasquitos 230 Kilovolt (kV) Transmission Line Project to allow the re-tensioning and sagging of two miles of existing 230-kV transmission line, south of the project’s boundary.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- The modification will not result in any new significant environmental impacts or increase the severity of previously identified environmental impacts.

ESTIMATED COST:

- The cost cap previously authorized by Decision 16-10-005 is unchanged by this order.

(Comr Picker - Judge Yacknin)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=298193871

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
California-American Water Company Seeks Authorization to Recover $4,126,023 from the Consolidated Expense Balancing Account through a Surcharge to be Paid by The Ratepayers in Monterey County

[17536]

PROPOSED OUTCOME:

- Grants authority to California-American Water Company (Cal-Am) to transfer an $878,665 overcollection in the Seaside Groundwater Basin Balancing Account to the Consolidated Expense Balancing Account (CEBA) and recover in rates the CEBA balance of $4,162,023 by adding surcharges as set forth in this Resolution. The following CEBA surcharges are approved: a 24-Month $0.0686 per 100 gallons surcharge in the Monterey County – Main Service Area and a 12-month $0.0558 per 100 gallons surcharge in the Central Division – Satellite Service Area to be paid by The Ratepayers.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- $4,162,023 through a 24-Month $0.0686 per 100 gallons surcharge in the Monterey County – Main Service Area and a 12-month $0.0558 per 100 gallons surcharge in the Central Division – Satellite Service Area to be paid by the ratepayers.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=308844786
Regular Agenda

Regular Agenda- Energy Orders

21 Demand Response Auction Mechanism Next Steps, Baselines, and Auto Demand Response Policies

Application of Pacific Gas and Electric Company for Approval of Demand Response Programs, Pilots and Budgets for Program Years 2018-2022. Consolidated applications include Southern California Edison Company and San Diego Gas & Electric Company.

PROPOSED OUTCOME:

• Approves a four-year continuation of the Auction Mechanism during which time the Commission will use a Two-Step approach to implement critical changes to improve the performance and reliability of the mechanism;
• Authorizes three annual budgets of $6M each to Pacific Gas and Electric Company (PG&E) and Southern California Edison Company (SCE) and $2M to San Diego Gas & Electric Company (SDG&E) for solicitations in 2020 through 2022 and a budget for a 2019 solicitation of $3M each to PG&E and SCE and $1.2M to SDG&E;
• Adopts a goal for the Auction Mechanism;
• Authorizes the hiring of a consultant to monitor and evaluate the mechanism revisions with a budget of $2.8M;
• Adopts three baseline methods for settlement purposes in the energy market; and
• Directs the filing of proposals for implementing a 5-in-10 baseline for the Capacity Bidding Program and establishes a working group to develop proposals to address other baseline issues.

SAFETY CONSIDERATIONS:

• No safety considerations were addressed relative to these three demand response matters.

ESTIMATED COST:

• $50.2 million.

(Comr Guzman Aceves - Judge Hymes)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=309685856
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code § 1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Energy Orders (continued)

22 Deferring Funding for Consumer Messaging in the Aliso Canyon Affected Areas and Closing Proceedings

[17494]
A.12-08-007, A.12-08-008, A.12-08-009, and A.12-08-010 - Related matters.

PROPOSED OUTCOME:

- Defers consideration of funding for a consumer messaging campaign on peak winter electricity usage in the Aliso Canyon affected area to A.18-11-005.
- Denies funding for a consumer messaging campaign on peak summer electricity usage in the Aliso Canyon affected area.
- Closes proceedings A.12-08-007, A.12-08-008, A.12-08-009, and A.12-08-010.

SAFETY CONSIDERATIONS:

- There are no safety considerations related to these proceedings.

ESTIMATED COST:

- There are no cost associated with this proceeding.

(Comr Picker - Judge Doherty)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=309677024
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Energy Orders (continued)

22A COMMISSIONER PICKER’S ALTERNATE TO ITEM 17494
[17495]

PROPOSED OUTCOME:

- Finds that the funding for 2019 Flex Alert paid media campaign is reasonable, and approves the funding at up to $5 million for the program.
- Requires Southern California Gas Company (SoCalGas) to use the Marketing, Education and Outreach Memorandum Account (MEOMA) established pursuant to Decision 16-04-039 to track all costs associated with the Flex Alert funding approved in this decision.
- Defers to a later time whether the balance in the MEOMA should be incorporated into the rates of SoCalGas customers.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no significant safety considerations.

ESTIMATED COST:

- Up to $5 million.

(Comr Picker)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=309677025
Regular Agenda- Orders Extending Statutory Deadline

23 Order Extending Statutory Deadline

[17523]
C.17-11-002
California Cable & Telecommunications Association vs. San Diego Gas & Electric Company.

PROPOSED OUTCOME:

- Extends the statutory deadline for resolving this matter until November 30, 2019.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this order.

ESTIMATED COST:

- There are no costs associated with this order.

(Comr Rechtschaffen - Judge Yacknin)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=300713152
Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.
Regular Agenda- Orders Extending Statutory Deadline (continued)

Order Extending Statutory Deadline

I.18-07-008
Order Instituting Investigation into Pacific Gas and Electric Company's Failure to Provide a 24-hour Notice Prior to Residential Electric Service Disconnections Between July 1 and July 18, 2016 and the Adequacy of its Remedy Going Forward.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until January 12, 2020.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Kelly)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=301949025
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Orders Extending Statutory Deadline (continued)

Order Extending Statutory Deadline

A.18-01-012
Application of San Diego Gas & Electric Company For Approval of Senate Bill 350
Transportation Electrification Proposals Regarding Medium and Heavy-Duty Electric Vehicles
and a Vehicle-To-Grid Pilot.

PROPOSED OUTCOME:

- Extends the statutory deadline for completion of this proceeding until December 31, 2019.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Goldberg - Judge Hymes)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=301182994

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Orders Extending Statutory Deadline (continued)

26
Order Extending Statutory Deadline

[17533]
A.15-09-001

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until February 9, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Picker - Judge Roscow)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=301489090
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Orders Extending Statutory Deadline (continued)

27
Order Extending Statutory Deadline
[17538]
Application of Pacific Gas and Electric Company for Approval of Demand Response Programs, Pilots and Budgets for Program Years 2018-2022. Consolidated applications include Southern California Edison Company and San Diego Gas & Electric Company.

PROPOSED OUTCOME:

• Extends Statutory Deadline for completion of this proceeding until January 17, 2020.

SAFETY CONSIDERATIONS:

• There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

• There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Atamturk - Judge Hymes)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=298914332
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Other Utility Orders

28   Emergency Disaster Relief Program for Electric, Natural Gas, Water, and Sewer Utility Customers

[17501]
R.18-03-011

PROPOSED OUTCOME:

- Creates an emergency disaster relief program for electric and natural gas customers: (1) discontinue billing; (2) prorate any monthly access charge or minimum charges; (3) implement payment plan options; (4) suspend disconnection [for non-payment] and associated fees; (5) waive deposit and late fee requirements; (6) provide support for low-income customers.
- Creates an emergency disaster relief program for Class A and Class B water and sewer customers: (1) activation of their CEMA; (2) initiation of insurance claims on all costs and expenses; (3) work with affected customers to resolve unpaid bills, minimize disconnections for non-payment; (4) waive reconnection/facilities fees for affected customers and suspend deposits for affected customers; (5) provide reasonable payment options to affected customers; (6) waive bills for victims; (7) authorize a pro rata waiver of bills.

SAFETY CONSIDERATIONS:

- Enhances coordination during emergency situations and creates a robust public outreach program to raise awareness.

ESTIMATED COST:

- There are no costs associated with this order.

(Comr Picker - Judge Rizzo )
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=309620708
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.
Regular Agenda- Legal Division Matters
Regular Agenda- Legislative and Other Matters

Assembly Bills

a. AB 56 (E. Garcia) – Statewide central electricity procurement entity
b. AB 157 (Voepel) – Electricity: rates
c. AB 162 (Kiley) – Communications: universal service programs: Public Utilities Commission reimbursement fees
d. AB 178 (Dahle) – Energy: building standards: photovoltaic requirements
e. AB 183 (Wood) – Telecommunications service: natural disasters: reports
f. AB 191 (Patterson) – Building standards: exemptions: rebuilding after disasters
g. AB 235 (Mayes) – Electrical corporations: local publicly owned electric utilities: California Wildfire Catastrophe Fund Act
h. AB 281 (Frazier) – Transmission and distribution lines: undergrounding
i. AB 291 (Chu) – Emergency preparedness
j. AB 383 (Mayes, Friedman) – Clean Energy Financing Clearinghouse
k. AB 488 (Aguiar-Curry) – California Broadband Council
l. AB 491 (Rubio) – Energy: hydrogen
m. AB 497 (Santiago) – Deaf and Disabled Telecommunications Program
n. AB 560 (Santiago) – Public utilities: unionization
o. AB 740 (Burke) – Wildfires: Wildfire Victim Restitution Fund
p. AB 801 (Levine) – Solar energy systems
q. AB 868 (Bigelow) – Electrical corporations: electrical cooperatives, local publicly owned electric utilities: wildfire mitigation plans
r. AB 915 (Mayes) – California Renewables Portfolio Standards Program
s. AB 923 (Wicks) – Bay Area Rapid Transit District: electricity procurement and delivery
t. AB 956 (Diep) – Telecommunications: automatic dialing-announcing devices: residential subscriber information: emergency alert notifications
u. AB 961 (Reyes) – Energy programs and projects: nonenergy benefits
v. AB 983 (Boerner Horvath) – Transportation electrification
w. AB 1017 (Boerner Horvath) – Railroads: at-grade pedestrian crossings: supplemental safety measure improvements
x. AB 1026 (Wood) – Electricity: interconnection rules
y. AB 1054 (Holden) – Public Utilities Commission: chief internal auditor
z. AB 1072 (Patterson) – Public Utilities Commission: participation
Assembly Bills (continued)

- aa. AB 1079 (Santiago) – Telecommunications: privacy protections
- ab. AB 1083 (Burke) – Energy and energy infrastructure procurement requirements: California Council on Science and Technology
- ac. AB 1143 (Quirk) – Energy: Fuels, Technology, and Equipment for Clean Heating (TECH) Initiative
- ad. AB 1144 (Friedman) – Self-generation incentive program: community energy storage systems: high fire threat districts
- ae. AB 1166 (Levine) – Public works: protections of underground infrastructure: regional notification center system
- af. AB 1168 (Mullin) – Emergency services: text to 911
- ag. AB 1207 (Fong) – Electrical restructuring: Electricity Oversight Board
- ah. AB 1293 (Levine) – Public Utilities Commission: reports
- ai. AB 1323 (Stone) – Public utilities: information: confidentiality
- aj. AB 1347 (Boerner Horvath) – Electricity: renewable energy and zero-carbon sources: state and local government buildings
- ak. AB 1362 (O'Donnell) – Electricity: load-serving entities: integrated resource plans
- al. AB 1363 (Stone) – Electrical corporations: financing: wildfire expenses: executive compensation
- am. AB 1371 (Cunningham) – California Renewables Portfolio Standards Program: offshore wind generation
- an. AB 1409 (Chau) – California Advanced Services Fund
- ao. AB 1424 (Berman) – Electric Vehicle Charging Stations Open Access Act
- ap. AB 1430 (E. Garcia, Burke) – State government: public investment opportunities: cost-effective definitions
- aq. AB 1433 (Diep) – Transportation network companies
- ar. AB 1503 (Burke) – Microgrids
- as. AB 1513 (Holden) – Electricity procurement contracts assignment: California Renewables Portfolio Standards Program
- at. AB 1514 (Patterson) – Deaf and Disabled Telecommunications Program:
- au. AB 1516 (Friedman) – Fire prevention: defensible space and fuels reduction management
- av. AB 1584 (Quirk) – Electricity: cost allocation
- aw. AB 1686 (Burke) – Energy consumption data
- ax. AB 1693 (Cervantes) – Public utilities: contracting
- ay. AB 1699 (Levine) – Telecommunications: public safety customer accounts: states of emergency
- az. AB 1733 (Salas) – California Renewables Portfolio Standards Program
Regular Agenda- Legislative and Other Matters (continued)

Agenda 3438, Item 40 5/30/2019 (Staff);
Agenda 3439, Item 23 6/13/2019 (Staff);
Agenda 3440, Item 28 6/27/2019 (Staff)
Regular Agenda - Legislative and Other Matters (continued)

31 Assembly Bills (continued)

[17440]

- aaa. AB 1757 (Patterson) – Public Utilities Commission: decisions: public review and comment
- aab. AB 1762 (Boerner Horvath) – California Renewables Portfolio Standards Program
- aac. AB 1799 (Friedman) – Natural gas
- aad. AB 1811 (Committee on Communication and Conveyance) – Public utilities: for hire vessel operators: household movers: commercial air operators
- aae. AB 523 (Irwin) – Telecommunications: customer right of privacy

Agenda 3438, Item 41  5/30/2019 (Staff);
Agenda 3439, Item 24  6/13/2019 (Staff);
Agenda 3440, Item 29  6/27/2019 (Staff)
Regular Agenda- Legislative and Other Matters  (continued)

32  
Senate Bills  
[17441]

a. SB 46 (Jackson) – Emergency services: telecommunications  
b. SB 130 (Galgiani) – Wildfires: siren warning system  
c. SB 133 (Galgiani) – Wildfires: detection  
d. SB 155 (Bradford) – California Renewables Portfolio Standard Program: integrated resource plans  
e. SB 167 (Dodd) – Electrical corporations: wildfire mitigation plans  
f. SB 199 (Hill) – Public Utilities Commission: Office of the Safety Advocate  
g. SB 208 (Hueso) – Consumer Call Protection Act of 2019  
h. SB 209 (Dodd) – Wildfire: California Wildfire Warning Center: weather monitoring  
i. SB 255 (Bradford) - Women, minority, disabled veteran, and LGBT business enterprise procurement: electric service providers: energy storage system companies: community choice aggregators.  
j. SB 261 (Wilk) – Office of Emergency Services  
k. SB 288 (Wiener, Nielsen) – Electricity: self-generation and storage  
l. SB 350 (Hertzberg) – Electricity: resource adequacy: multiyear centralized resource adequacy mechanism  
m. SB 386 (Caballero) – California Renewables Portfolio Standard Program: irrigation districts  
n. SB 457 (Hueso) – Biomethane: gas corporations  
o. SB 515 (Caballero) – California Renewables Portfolio Standard Program: bioenergy renewable feed-in tariff  
p. SB 520 (Hertzberg) – Electrical service: provider of last resort  
q. SB 524 (Stern) – Energy efficiency: workforce requirements  
r. SB 548 (Hill) – Electricity transmission facilities: inspection  
s. SB 549 (Hill) - Public Utilities Commission: rates: capital structure changes  
t. SB 550 (Hill) – Public utilities: merger, acquisition, or control of electrical or gas corporations  
u. SB 584 (Moorlach) – Electricity: undergrounding of electrical wires  
v. SB 597 (Hueso) – Energy efficiency and demand reduction: reporting  
w. SB 603 (Borgeas) – California High-Cost Fund-A program  
x. SB 605 (Hueso) – Public Utilities  
y. SB 625 (Hill) – Party buses: cannabis  
z. SB 662 (Archuleta) – Green electrolytic hydrogen
Regular Agenda- Legislative and Other Matters (continued)

33 Senate Bills (continued)

- aa. SB 670 (McGuire) – Telecommunications: outages affecting public safety
- ab. SB 676 (Bradford) – Transportation electrification: electric vehicles
- ac. SB 704 (Bradford) – Public utilities: contracting
- ad. SB 708 (Hueso) – Electricity: Independent System Operator
- ae. SB 739 (Stern) – Climate change: research development, and demonstration: financial assistant
- af. SB 766 (Stern) – Public utilities: weatherization
- ag. SB 772 (Bradford) – Long duration bulk energy storage: procurement
- ah. SB 774 (Stern) – Electricity: local clean energy generation and storage systems

Agenda 3438, Item 43  5/30/2019 (Staff);
Agenda 3439, Item 26  6/13/2019 (Staff);
Agenda 3440, Item 31  6/27/2019 (Staff)
Regular Agenda- Commissioner Reports
Regular Agenda- Management Reports and Resolutions

34 Report and Discussion on Recent Consumer Protection and Safety Activities

[17547]
Regular Agenda- Management Reports and Resolutions (continued)

35 Management Report on Administrative Activities
Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

36 Conference with Legal Counsel - Application for Rehearing

[17549]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.
Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session*

37 Conference with Legal Counsel - Appeal from Presiding Officer’s Decision

[17506]
C.17-11-002

California Cable & Telecommunications Association vs. San Diego Gas & Electric Company.

*Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.*

Agenda 3440, Item 37  6/27/2019
Closed Session - Federal
Closed Session - Existing Litigation - Non-Federal
Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

38 Conference with Legal Counsel - Existing Litigation

[17550] Case No. 19-30088, No. 19-30089 - Related matters.


Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation. 
Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.
Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.
Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Conference with Legal Counsel - Initiation of Litigation
Docket No. FRA-2014-033

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.
Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*
Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.
Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session
Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

*Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.*
Closed Session - Administrative Matters

Consideration and discussion of administrative matters. 
*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*

Administrative Matters

Consideration and discussion of administrative matters.

Pub. Util. Code § 1701.1(f), allows this item to be considered in Closed Session.
Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session