Scheduled Commission Meetings

<table>
<thead>
<tr>
<th>Ratesetting Deliberative Meeting*</th>
<th>Commission Meeting</th>
</tr>
</thead>
<tbody>
<tr>
<td>Room 5305 (10:00 a.m.)</td>
<td>Auditorium (9:30 a.m.)</td>
</tr>
<tr>
<td><strong>Closed to the Public</strong></td>
<td><strong>Open to the Public</strong></td>
</tr>
<tr>
<td>Monday, July 29, 2019 (San Francisco) [Will be held]</td>
<td>Thursday, August 1, 2019 (San Francisco)</td>
</tr>
<tr>
<td>Monday, August 12, 2019 (San Francisco)</td>
<td>Thursday, August 15, 2019 (San Francisco)</td>
</tr>
<tr>
<td>Monday, September 9, 2019 (San Francisco)</td>
<td>Thursday, September 12, 2019 (Los Angeles)</td>
</tr>
<tr>
<td>Monday, September 23, 2019 (San Francisco)</td>
<td>Thursday, September 26, 2019 (San Francisco)</td>
</tr>
<tr>
<td>Monday, October 7, 2019 (San Francisco)</td>
<td>Thursday, October 10, 2019 (San Francisco)</td>
</tr>
</tbody>
</table>

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov

This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.
PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 10, 25, 26

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications

[17591]
Res ALJ 176-3443

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceeding initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission’s Rules of Practice and Procedure.

ESTIMATED COST:

- None.
Consent Agenda - Orders and Resolutions (continued)

2  Greenhouse Gas Emission Reduction Requirements for Self-Generation Incentive Program

[17482]
R.12-11-005
Order Instituting Rulemaking Regarding Policies, Procedures and Rules for the California Solar Initiative, the Self-Generation Incentive Program and Other Distributed Generation Issues.

PROPOSED OUTCOME:

- Modifies the Self-Generation Incentive Program (SGIP) pursuant to statute as required by Senate Bill 700 (Stats. 2018, ch. 839) to ensure that eligible SGIP energy storage systems reduce emissions of greenhouse gases. Program changes effective April 1, 2020.

SAFETY CONSIDERATIONS:

- Safety standards indicated in the 2017 SGIP Handbook V6 continue to apply.

ESTIMATED COST:

- Costs associated with this decision will be covered through the existing SGIP Program Administrator administrative budgets.

(Comr Rechtschaffen - Judge Fogel)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=309715434
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.
Agenda 3441, Item 2   7/11/2019 (Staff)
Consent Agenda - Orders and Resolutions (continued)

3 Energy Efficiency Savings and Performance Incentive Awards for the Four Major California Investor-Owned Utilities for Program Years 2016 and 2017

[17487]

PROPOSED OUTCOME:

- Approves $25,919,020 in total shareholder incentives
- Approves $12,051,754 in incentives for Pacific Gas and Electric Company (PG&E)
- Approves $10,574,269 in incentives for Southern California Edison Company (SCE)
- Approves $2,675,481 in incentives for San Diego Gas & Electric Company (SDG&E)
- Approves $617,517 in incentives for Southern California Gas Company (SoCalGas), PG&E, SDG&E, and SoCalGas Energy Efficiency Savings and Performance Incentive payments are offset by the Risk/Reward Incentive Mechanism settlement funds due to ratepayers as a result of their agreements

SAFETY CONSIDERATIONS:

- This Resolution is not expected to have an impact on safety.

ESTIMATED COST:

- This Resolution approves $25,919,020 in incentive payments for implementing ratepayer-funded energy efficiency programs, to PG&E, SCE, SDG&E, and SoCalGas.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=309713224
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Agenda 3441, Item 4  7/11/2019 (Guzman Aceves)
Consent Agenda - Orders and Resolutions (continued)

4 San Diego Gas & Electric Company's Proposed Modifications to its Dealership Incentive Program


PROPOSED OUTCOME:

- Adopts with Modifications San Diego Gas & Electric Company’s (SDG&E) proposed changes to the Dealership Incentives Project, as authorized in Decision (D.)18-01-024, which provides a monetary incentive to automobile dealers and salespeople that sell or lease electric vehicles (EV).
- Removes the requirements for EV buyers or lessees to enroll in an EV time-of-use rate for a dealer or salesperson to receive an incentive under the program.

SAFETY CONSIDERATIONS:

- There is no direct impact on safety. SDG&E must continue to provide dealers with the information on safe EV charging station installation described in the Safety Checklist set forth D.18-01-024.

ESTIMATED COST:

- There is no cost impact beyond the program budget already authorized in D.18-01-024.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=309714808
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3441, Item 5  7/11/2019 (Staff)
Consent Agenda - Orders and Resolutions (continued)

5 Request of Q LINK Wireless LLC., a Wireless Reseller Carrier, to be Designated as an Eligible Telecommunications Carrier to Provide Only Federal Lifeline Wireless Service in Service Territories of T-Mobile and Sprint throughout California


PROPOSED OUTCOME

• Denies the request of Q LINK Wireless LLC., a wireless reseller carrier, to be designated as an Eligible Telecommunications Carrier in the State of California.

SAFETY CONSIDERATIONS

• There are no safety considerations associated with this resolution.

ESTIMATED COST

• There are no costs associated with implementation of this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=309749681
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3441, Item 9  7/11/2019 (Staff)
Incorporation of Advanced Metering Infrastructure Data into Southern California Gas Company and San Diego Gas & Electric Company’s Scheduling and Balancing Process and Associated Issues

[17498]
A.17-10-002

PROPOSED OUTCOME:

- Directs Southern California Gas Company (SoCalGas) to incorporate historical Advanced Metering Infrastructure (AMI) data into its Gas Acquisition Department’s scheduling and balancing process, within seven days of the effective date of this decision.
- Requires the Applicants, to balance gas deliveries to their estimated actual consumption, rather than a forecast, beginning seven days after the effective date of this decision and through October 31, 2019.
- Permits Applicants to revert to balancing to a forecast for winter 2019 (November 1, 2019 through March 31, 2020). Starting April 1, 2020, requires Applicants begin balancing to estimated actual consumption year-round.
- Directs Applicants to build the AMI Data Aggregation System by April 1, 2020 and file an Advice Letter to establish a Memorandum Account capped at $7 million to record costs to build the system. Recorded expenditures will be reviewed in the Applicants’ next General Rate Case.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The cost cap imposed on the AMI Data Aggregation System buildout is $7 Million.
Consent Agenda - Orders and Resolutions (continued)

7 Transfer of Control of Gill Ranch Storage, LLC, pursuant to Pub. Util. Code § 854(a)

[17502]
A.18-07-019
Joint Application of Gill Ranch Storage, LLC, Northwest Natural Gas Company, NW Natural Energy, LLC, NW Natural Gas Storage, LLC, SENSA Holdings LLC, Sciens eCORP Natural Gas Storage Holdings LLC, eCORP Storage LLC, and Sciens Natural Gas Holdings LLC for Authorization to Transfer Control of Gill Ranch Storage, LLC to SENSA Holdings LLC Pursuant to Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

• Approves settlement and grants relief requested.
• This proceeding is closed.

SAFETY CONSIDERATIONS:

• Safety considerations raised by Office of the Safety Advocate are addressed and resolved by settlement.

ESTIMATED COST:

• There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Miles)  
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=283760908  
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3440, Item 10  6/27/2019 (Staff)
Consent Agenda - Orders and Resolutions (continued)

8 Appeal of TransPac Telecom, Incorporated from Citation CD 2018-11-063 Issued by the Communications Division
[17521]
Res ALJ-363

PROPOSED OUTCOME:

- Grants the appeal and abates penalty of $1,000.
- Closes K.19-04-009.

SAFETY CONSIDERATIONS:

- No safety considerations because carrier complied with regulatory obligations.

ESTIMATED COST:

- Abates penalty of $1,000.

(Judge Kline)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=291653970
Pub. Util. Code § 311 – This item was mailed for Public Comment.
The California Energy Commission Requests Approval of its Fiscal Year 2019-2020 Natural Gas Research Budget

PROPOSED OUTCOME:

- Approves the California Energy Commission's Natural Gas Research and Development Program, Proposed Program Plan and Funding Request for Fiscal Year 2019-2020 with a budget of $24 million, pursuant to California Public Utilities Commission Decision (D.) 04-08-010, and approves the use of an additional $8.1 million in unspent encumbered funds.

SAFETY CONSIDERATIONS:

- This Resolution approves and prioritizes $4 million to advance natural gas infrastructure safety and integrity projects. Successful research in this area will support safe infrastructure operation.

ESTIMATED COST:

- Approves $24 million for Fiscal Year 2019-2020, as previously authorized by D.04-08-010.
Consent Agenda - Orders and Resolutions (continued)

10  Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Mesa-Crest Water Company with Respect to a Series of Financial Transactions, and Possible Threats to the Health and Safety of its Ratepayers

I.15-06-018

Order Instituting Investigation on the Commission's Own Motion into the Operations and Practices of Mesa-Crest Water Company with Respect to a Series of Financial Transactions, and Possible Threats to the Health and Safety of its Ratepayers.

PROPOSED OUTCOME:

• Closes Investigation 15-06-018.

SAFETY CONSIDERATIONS:

• There are no safety considerations implicated with this decision.

ESTIMATED COST:

• There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Goldberg)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=303429395

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.
Consent Agenda - Orders and Resolutions (continued)

11 Approval of California High-Speed Rail Authority Deviation Request from General Order 26-D at the Fresno Street Underpass in the City of Fresno, Fresno County

[17537]
Res SX-132

PROPOSED OUTCOME:

- Authorizes California High Speed Rail Authority to deviate from Section 12.1 of General Order 26-D.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Vertical clearance warning signs will be posted ahead of Fresno Street underpass crossing. Adjacent bridges will have less clearance than Fresno Street underpass crossing.

ESTIMATED COST:

- Discretionary project. Not within the scope of this proceeding.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=304875135
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

Modifications to San Diego Gas & Electric Company's 2014 Conformed Bundled Procurement Plan to Align with the Requirements of Decision 19-02-022

[17540]

PROPOSED OUTCOME:

- Approves San Diego Gas & Electric Company's (SDG&E) proposed changes to procurement limits, ratable rates, and the two-standard-deviation market heat rate measure without modifications.

SAFETY CONSIDERATIONS:

- There is no anticipated impact on safety.

ESTIMATED COST:

- The Commission does not anticipate that this Resolution would result in additional costs for SDG&E ratepayers.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=306509527

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

13 Del Oro Water Company Requests Authorization to Acquire the Hat Creek Water Company


PROPOSED OUTCOME:

- Grants authority to Del Oro Water Company (DOWC) to acquire the Hat Creek Water Company (Hat Creek), under the terms and conditions set forth in the August 1, 2018 Agreement of Purchase and Sale of Assets.
- DOWC shall file a Tier 1 Advice Letter to add the new service area, the Hat Creek District, to its service tariffs: a service area map, Schedule No. HC-1 – General Metered Service included in Appendix A of this Resolution.
- DOWC shall wait at least 12 months from the effective date of this resolution before filing any advice letter to increase rates in the Hat Creek District.
- The transfer of operations of Hat Creek to DOWC is conditioned upon DOWC obtaining the permits required by the State Water Resources Control Board to operate the water system under the new ownership.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- Not Applicable.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=292279059
Consent Agenda - Orders and Resolutions (continued)

14 Southern California Edison Company's Proposed Implementation Plan for the Low Carbon Fuel Standard-Funded Statewide Point-of-Purchase Clean Fuel Reward Program


PROPOSED OUTCOME:

- Adopts with modifications Southern California Edison Company's (SCE) Advice Letter 3982-E, which requests authorization for SCE to serve as the interim administrator for the statewide utility-run Low Carbon Fuel Standard (LCFS)-funded Clean Fuel Reward point-of-purchase program for electric vehicles (EVs), and changes the existing SCE-run LCFS customer rebate program to comply with updates to California Air Resources Board's (CARB) revised LCFS regulation.

SAFETY CONSIDERATIONS:

- There is no direct impact on safety.

ESTIMATED COST:

- There is no cost impact to ratepayers. The Clean Fuel Reward program will be funded entirely by utilities' LCFS credit revenue, both investor-owned utilities and publicly owned utilities (POUs). SCE, along with Pacific Gas and Electric Company and San Diego Gas & Electric Company, will each contribute 67% of the credit revenue they generate from the residential EV charging base credits they receive from CARB. The large POUs will contribute 35% of their residential EV charging base credits, the medium POUs will contribute 20%, and the small POUs will not contribute. SCE does not propose to recover any costs from ratepayers, and this resolution does not authorize any additional costs.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=306852949
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

15 Increased Limits for Direct Access Transactions
[17544] R.19-03-009
Order Instituting Rulemaking to Implement Senate Bill 237 Related to Direct Access.

PROPOSED OUTCOME:

• Modifies two Ordering Paragraphs of Decision 19-05-043.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this decision.

ESTIMATED COST:

• There are no costs associated with this decision.

(Comr Picker - Judge Powell)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=306101555
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.
Disclosure of Records Concerning a Electrical Incident

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records related to the Commission’s investigation of an electrical incident that occurred near Bonita Canyon, Cabazon, Riverside County, California, on February 26, 2016.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=306538205

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

17 Updates to the Avoided Cost Calculator for Use in Demand-Side Distributed Energy Resources Cost-Effectiveness Analyses

[17554]
Res E-5014

PROPOSED OUTCOME:

• Adopts certain data input updates and minor modeling adjustments for the Avoided Cost Calculator for use in distributed energy resource cost-effectiveness analyses.

SAFTY CONSIDERATIONS:

• Based on the information before us the Resolution does not appear to result in any adverse safety impacts.

ESTIMATED COST:

• No incremental cost. Funds necessary for updates to the Avoided Cost Calculator were authorized in Decision 16-06-007.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=307253769
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

18    Petition for Modification of Shell Energy North America (US), L.P

[17556]
R.17-09-020
Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program
Refinements, and Establish Annual Local and Flexible Procurement Obligations for the 2019
and 2020 Compliance Years.

PROPOSED OUTCOME:

• Denies Petition for Modification of Shell Energy North America (US), L.P.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this decision.

ESTIMATED COST:

• There are no costs associated with this decision.

(Comr Randolph - Judge Chiv)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=306477707
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Disclosure of Records Concerning a Gas Incident

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records related to the Commission's investigation of a gas incident that occurred at 1452 E. Woodbury Rd., Pasadena, California, on November 18, 2018.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=308844519
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

20 Standard Contract for Energy Efficiency Local Government Partnerships


PROPOSED OUTCOME:

• Approves, with modifications, proposed modifiable and non-modifiable terms and conditions for investor owned utilities’ energy efficiency contracts with local government implementers.
• Closes the proceeding.

SAFETY CONSIDERATIONS:

• No safety impacts are associated with this decision.

ESTIMATED COST:

• No costs are associated with this decision.

(Comr Randolph - Judge Kao)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=309122339
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

21 Appeal of 7G Network, Inc. from Citation CD-2018-11-2016, Issued by Communications Division on November 9, 2018 for Failure to Timely Report and Remit Surcharges

[17559]
Res ALJ-364

PROPOSED OUTCOME:

• Reduces the penalty from $1,000 to $500.00 provided the Appellant complies with Commission rules, regulations and applicable statutes for three years following the issuance of this Resolution.
• Closes K.19-02-009.

SAFETY CONSIDERATIONS:

• Improves safety by ensuring compliance with the regulatory requirements for telecommunications carriers.

ESTIMATED COST:

• The citation amount of $500 shall be paid to the State General Fund.

(Judge MacDonald)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=298566136

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

22  Enforcement of California Renewables Portfolio Standard Program Rules

[17560]  
R.18-07-003  
Order Instituting Rulemaking To Continue Implementation and Administration, and Consider Further Development, of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

• Imposes penalty on Liberty Power Holdings LLC and Gexa Energy California LLC, for failure to comply with Renewables Portfolio Standard obligations in 2011-2013.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this decision.

ESTIMATED COST:

• There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Thomas)  
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=309122342  
Pub. Util. Code § 311 – This item was mailed for Public Comment.  
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Intervenor Compensation Orders

Intervenor Compensation to The Utility Reform Network for Substantial Contribution to Decisions 17-05-004 and Decision 18-07-008

A.12-08-007, A.12-08-008, A.12-08-009, and A.12-08-010 - Related matters.

PROPOSED OUTCOME:

- Awards The Utility Reform Network $14,070.37 for substantial contribution to Decision (D.) 17-05-004 and D.18-07-008.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission’s regulation and oversight of public utilities, which under Pub. Util. Code § 451 must “promote the safety, health, comfort, and convenience of its patrons, employees, and the public.”

ESTIMATED COST:


(Comr Picker - Judge Doherty - Judge Park)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=306228993
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda

Regular Agenda- Energy Orders

24  Modifications to the Energy Efficiency Three-Prong Test Related to Fuel Substitution

[17555]
R.13-11-005

PROPOSED OUTCOME:

- Modifies the three-prong test in the context of energy efficiency and renames it the Fuel Substitution Test.
- The Fuel Substitution Test shall be applied at the individual measure level, and shall continue to require that measures save energy and improve the environment by reducing greenhouse gas emissions.
- Individual measures shall not be subject to a cost-effectiveness screen, but instead all costs and benefits of fuel substitution measures shall be included in the energy efficiency portfolio-level cost-effectiveness calculations of any program administrator sponsoring a fuel substitution measure, with certain assumptions as further specified in this decision.
- Costs and benefits of fuel substitution shall accrue to the ratepayers of the new fuel, with a corresponding energy savings credit to the original-fuel utility.

SAFETY CONSIDERATIONS:

- There are no safety impacts associated with this decision.

ESTIMATED COST:

- There are no estimated costs associated with this decision.

(Comr Randolph - Judge Fitch)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=306036331
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Orders Extending Statutory Deadline

Order Extending Statutory Deadline

[17456]
C.18-02-003
Michael Coltan vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding until August 6, 2020.
- Case 18-02-003 remains open.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Kline )
Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.
Order Extending Statutory Deadline

C.17-08-007
Radiant BMT LLC vs. Southern California Edison Company

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until August 8, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge DeAngelis)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=303476208
Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.
Regular Agenda- Orders Extending Statutory Deadline (continued)

Order Extending Statutory Deadline

A.16-10-012

In the Matter of the Application of DCR Transmission, LLC for a Certificate of Public Convenience and Necessity for the Ten West Link Project.

PROPOSED OUTCOME:

- Extends statutory deadline from August 4, 2019 to April 4, 2020 to provide the Commission sufficient time to review federal Environmental Impact Study, determine whether the federal study is sufficient to meet California Environmental Quality Act standards, and issue a decision.

SAFETY CONSIDERATIONS:

- Through consideration of the environmental Impacts of DCR Transmission's proposed Ten West project contributes to the safety of the project.

ESTIMATED COST:

- No additional cost imposed by the extension of time to resolve the proceeding.

(Comr Randolph - Judge MacDonald)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=309648077

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Orders Extending Statutory Deadline (continued)

28 Order Extending Statutory Deadline

PROPOSED OUTCOME:

• Extends Statutory Deadline for completion of this proceeding until February 3, 2020.

SAFETY CONSIDERATIONS:

• There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

• There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Liang-Uejio - Judge Tsen)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=304912876
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Legal Division Matters

The Federal Communications Commission Seeks Comment on Establishing a Cap on the Universal Service Fund

[17599]
WC Docket No. 16-122 (DA 19-628)

The Federal Communications Commission seeks comment on establishing a cap on the Universal Service Fund; WC Docket No. 16-122 (DA 19-628); Released: May 31, 2019. Opening Comments due July 29, 2019; Reply Comments due August 26, 2019.

SUMMARY:

On May 31, 2019, the FCC's Wireline Competition Bureau issued a notice of proposed rulemaking (NPRM) seeking comment on a proposal to establish a cap on the Universal Service Fund (USF) to better achieve the universal service principles. Staff seeks authority to file Opening Comments (will be filed late since Commission meeting occurs after due date) and Reply Comments.
Regular Agenda- Legislative and Other Matters

Assembly Bills

a. AB 56 (E. Garcia) – Statewide central electricity procurement entity
b. AB 157 (Voepel) – Electricity: rates
c. AB 162 (Kiley) – Communications: universal service programs: Public Utilities Commission reimbursement fees
d. AB 178 (Dahle) – Energy: building standards: photovoltaic requirements
e. AB 183 (Wood) – Telecommunications service: natural disasters: reports
f. AB 191 (Patterson) – Building standards: exemptions: rebuilding after disasters
g. AB 235 (Mayes) – Electrical corporations: local publicly owned electric utilities: California Wildfire Catastrophe Fund Act
h. AB 281 (Frazier) – Transmission and distribution lines: undergrounding
i. AB 291 (Chu) – Emergency preparedness
j. AB 383 (Mayes, Friedman) – Clean Energy Financing Clearinghouse
k. AB 488 (Aguiar-Curry) – California Broadband Council
l. AB 491 (Rubio) – Energy: hydrogen
m. AB 497 (Santiago) – Deaf and Disables Telecommunications Program
n. AB 560 (Santiago) – Public utilities: unionization
o. AB 740 (Burke) – Wildfires: Wildfire Victim Restitution Fund
p. AB 801 (Levine) – Solar energy systems
q. AB 868 (Bigelow) – Electrical corporations: electrical cooperatives, local publicly owned electric utilities: wildfire mitigation plans
r. AB 915 (Mayes) – California Renewables Portfolio Standards Program
s. AB 923 (Wicks) – Bay Area Rapid Transit District: electricity procurement and delivery
t. AB 956 (Diep) – Telecommunications: automatic dialing-announcing devices: residential subscriber information: emergency alert notifications
u. AB 961 (Reyes) – Energy programs and projects: nonenergy benefits
v. AB 983 (Boerner Horvath) – Transportation electrification
w. AB 1017 (Boerner Horvath) – Railroads: at-grade pedestrian crossings: supplemental safety measure improvements
x. AB 1026 (Wood) – Electricity: interconnection rules
y. AB 1054 (Holden) – Public Utilities Commission: chief internal auditor
z. AB 1072 (Patterson) – Public Utilities Commission: participation
Assembly Bills (continued)

- aa. AB 1079 (Santiago) – Telecommunications: privacy protections
- ab. AB 1083 (Burke) – Energy and energy infrastructure procurement requirements: California Council on Science and Technology
- ac. AB 1143 (Quirk) – Energy: Fuels, Technology, and Equipment for Clean Heating (TECH) Initiative
- ad. AB 1144 (Friedman) – Self-generation incentive program: community energy storage systems: high fire threat districts
- ae. AB 1166 (Levine) – Public works: protections of underground infrastructure: regional notification center system
- af. AB 1168 (Mullin) – Emergency services: text to 911
- ag. AB 1207 (Fong) – Electrical restructuring: Electricity Oversight Board
- ah. AB 1293 (Levine) – Public Utilities Commission: reports
- ai. AB 1323 (Stone) – Public utilities: information: confidentiality
- aj. AB 1347 (Boerner Horvath) – Electricity: renewable energy and zero-carbon sources: state and local government buildings
- ak. AB 1362 (O'Donnell) – Electricity: load-serving entities: integrated resource plans
- al. AB 1363 (Stone) – Electrical corporations: financing: wildfire expenses: executive compensation
- am. AB 1371 (Cunningham) – California Renewables Portfolio Standards Program: offshore wind generation
- an. AB 1409 (Chau) – California Advanced Services Fund
- ao. AB 1424 (Berman) – Electric Vehicle Charging Stations Open Access Act
- ap. AB 1430 (E. Garcia, Burke) – State government: public investment opportunities: cost-effective definitions
- aq. AB 1433 (Diep) - Transportation network companies
- ar. AB 1503 (Burke) – Microgrids
- as. AB 1513 (Holden) – Electricity procurement contracts assignment: California Renewables Portfolio Standards Program
- at. AB 1514 (Patterson) – Deaf and Disabled Telecommunications Program:
- au. AB 1516 (Friedman) – Fire prevention: defensible space and fuels reduction management
- av. AB 1584 (Quirk) – Electricity: cost allocation
- aw. AB 1686 (Burke) – Energy consumption data
- ax. AB 1693 (Cervantes) – Public utilities: contracting
- ay. AB 1699 (Levine) – Telecommunications: public safety customer accounts: states of emergency
- az. AB 1733 (Salas) – California Renewables Portfolio Standards Program
Regular Agenda- Legislative and Other Matters (continued)

Agenda 3438, Item 40  5/30/2019 (Staff);
Agenda 3439, Item 23  6/13/2019 (Staff);
Agenda 3440, Item 28  6/27/2019 (Staff);
Agenda 3441, Item 30  7/11/2019 (Staff)
Regular Agenda- Legislative and Other Matters  (continued)

32  Assembly Bills (continued)

[17440]

- aaa. AB 1757 (Patterson) – Public Utilities Commission: decisions: public review and comment
- aab. AB 1762 (Boerner Horvath) – California Renewables Portfolio Standards Program
- aac. AB 1799 (Friedman) – Natural gas
- aad. AB 1811 (Committee on Communication and Conveyance) – Public utilities: for hire vessel operators: household movers: commercial air operators
- aae. AB 523 (Irwin) – Telecommunications: customer right of privacy

Agenda 3438, Item 41  5/30/2019 (Staff);
Agenda 3439, Item 24  6/13/2019 (Staff);
Agenda 3440, Item 29  6/27/2019 (Staff);
Agenda 3441, Item 31  7/11/2019 (Staff)
Regular Agenda- Legislative and Other Matters (continued)

Senate Bills

a. SB 46 (Jackson) – Emergency services: telecommunications
b. SB 130 (Galgiani) – Wildfires: siren warning system
c. SB 133 (Galgiani) – Wildfires: detection
d. SB 155 (Bradford) – California Renewables Portfolio Standard Program: integrated resource plans
e. SB 167 (Dodd) – Electrical corporations: wildfire mitigation plans
f. SB 199 (Hill) – Public Utilities Commission: Office of the Safety Advocate
g. SB 208 (Hueso) – Consumer Call Protection Act of 2019
h. SB 209 (Dodd) – Wildfire: California Wildfire Warning Center: weather monitoring
i. SB 255 (Bradford) – Women, minority, disabled veteran, and LGBT business enterprise procurement: electric service providers: energy storage system companies: community choice aggregators.
j. SB 261 (Wilk) – Office of Emergency Services
k. SB 288 (Wiener, Nielsen) – Electricity: self-generation and storage
l. SB 350 (Hertzberg) – Electricity: resource adequacy: multiyear centralized resource adequacy mechanism
m. SB 386 (Caballero) – California Renewables Portfolio Standard Program: irrigation districts
n. SB 457 (Hueso) – Biomethane: gas corporations
o. SB 515 (Caballero) – California Renewables Portfolio Standard Program: bioenergy renewable feed-in tariff
p. SB 520 (Hertzberg) – Electrical service: provider of last resort
q. SB 524 (Stern) – Energy efficiency: workforce requirements
r. SB 548 (Hill) – Electricity transmission facilities: inspection
s. SB 549 (Hill) – Public Utilities Commission: rates: capital structure changes
t. SB 550 (Hill) – Public utilities: merger, acquisition, or control of electrical or gas corporations
u. SB 584 (Moorlach) – Electricity: undergounding of electrical wires
v. SB 597 (Hueso) – Energy efficiency and demand reduction: reporting
w. SB 603 (Borgeas) – California High-Cost Fund-A program
x. SB 605 (Hueso) – Public Utilities
y. SB 625 (Hill) – Party buses: cannabis
z. SB 662 (Archuleta) – Green electrolytic hydrogen

Agenda 3438, Item 42 5/30/2019 (Staff);
Agenda 3439, Item 25 6/13/2019 (Staff);
Agenda 3440, Item 30 6/27/2019 (Staff);
Agenda 3441, Item 32 7/11/2019 (Staff)
Regular Agenda- Legislative and Other Matters  (continued)

34  Senate Bills (continued)

[17442]

- aa. SB 670 (McGuire) – Telecommunications: outages affecting public safety
- ab. SB 676 (Bradford) – Transportation electrification: electric vehicles
- ac. SB 704 (Bradford) – Public utilities: contracting
- ad. SB 708 (Hueso) – Electricity: Independent System Operator
- ae. SB 739 (Stern) – Climate change: research development, and demonstration: financial assistant
- af. SB 766 (Stern) – Public utilities: weatherization
- ag. SB 772 (Bradford) – Long duration bulk energy storage: procurement
- ah. SB 774 (Stern) – Electricity: local clean energy generation and storage systems

Agenda 3438, Item 43 5/30/2019 (Staff);
Agenda 3439, Item 26 6/13/2019 (Staff);
Agenda 3440, Item 31 6/27/2019 (Staff);
Agenda 3441, Item 33 7/11/2019 (Staff)
Regular Agenda- Commissioner Reports

35  Klamath River Renewal Corporation - License Transfer Letter of Support to the Federal Energy Regulatory Commission

• Discussion and Action to authorize transmittal of a letter to Federal Energy Regulatory Commission supporting Klamath River Renewal Corporation (KRRC) request to transfer the license for the Klamath Hydroelectric Project from PacifiCorp to KRRC.
Regular Agenda- Management Reports and Resolutions

36 Report and Discussion on Recent Consumer Protection and Safety Activities

[17592]
Regular Agenda- Management Reports and Resolutions (continued)

37  Management Report on Administrative Activities

[17593]
Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

38 Conference with Legal Counsel - Application for Rehearing
[17594]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.
Closed Session - Applications for Rehearing (continued)

Conference with Legal Counsel - Application for Rehearing

A.19-03-026

Disposition of the application for rehearing of Resolution E-4981 (Resolution) filed by Protect Our Communities Foundation (POC). The Resolution approved a 4-year, 11-month contract between San Diego Gas & Electric Company (SDG&E) and Otay Mesa Energy Center, LLC (OMEC), a 608 megawatt (MW) gas-fired combined-cycle power plant in SDG&E's service territory. Under the contract, SDG&E would purchase local, system, and flexible capacity. The term of the contract would begin October 3, 2019, and end August 31, 2024.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.
Closed Session - Applications for Rehearing (continued)

40 Conference with Legal Counsel - Application for Rehearing
[17564]
I.17-06-021

Disposition of motion for partial stay of Decision (D.) 19-04-041, filed by Southern California Gas Company. D.19-04-041 found that Southern California Gas Company (SoCalGas) violated its tariff rules 12A, 14A, and 14D when it failed to render bills based on a monthly duration, and that it violated its tariff rules 12A and 14A when it issued delayed bills with up to 45 billing days to 46,932 mostly residential customers during the winter months of 2015 and 2016. D.19-01-041 orders SoCalGas to pay penalties in the amount of $3,000,000 for the 13.57 million violations of its tariff rules 12A, 14A and 14D; and penalties in the amount of $5,058,200 for the 46,932 violations of its tariff rules 12A and 14A, requiring $365,000 of that amount to be deposited into the State General Fund and the remaining $46,932,000 to be paid as $100 bill credits to the affected customers.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.
Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h)*, allows a Presiding Officer's Decision to be considered in Closed Session
Closed Session - Federal
Closed Session - Existing Litigation - Non-Federal
Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

41 Conference with Legal Counsel - Existing Litigation
[17582]
FERC Docket No. ER18-169

Southern California Edison Co., FERC Docket No. ER18-169.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

42 Conference with Legal Counsel - Existing Litigation

Case No. 19-30088, No. 19-30089 - Related matters.


Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation. 
Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.
Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.
Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session
Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings. 

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*
Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Administrative Matters

Consideration and discussion of administrative matters.

*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*
Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*