Public Utilities Commission of the State of California

Public Agenda 3444
Thursday, August 15, 2019 9:30 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners
Michael Picker, President
Martha Guzman Aceves
Liane M. Randolph
Clifford Rechtschaffen
Genevieve Shiroma

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at http://www.cpuc.ca.gov

Scheduled Commission Meetings

<table>
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<tr>
<th>Ratesetting Deliberative Meeting*</th>
<th>Commission Meeting</th>
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<tr>
<td>Room 5305 (10:00 a.m.)</td>
<td>Auditorium (9:30 a.m.)</td>
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<td>Closed to the Public</td>
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Monday, August 12, 2019 (San Francisco)
Thursday, August 15, 2019 (San Francisco)

Monday, September 9, 2019 (San Francisco)
Thursday, September 12, 2019 (Los Angeles) @ 10:00 a.m.

Monday, September 23, 2019 (San Francisco)
Thursday, September 26, 2019 (San Francisco)

Monday, October 7, 2019 (San Francisco)
Thursday, October 10, 2019 (San Francisco)

Monday, October 21, 2019 (San Francisco)
Thursday, October 24, 2019 (Redding)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov

This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.
PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 25, 26

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1. Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications

[17618]
Res ALJ 176-3444

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceeding initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311067258
Consent Agenda - Orders and Resolutions (continued)

2

Energy Efficiency Savings and Performance Incentive Awards for the Four Major California Investor-Owned Utilities for Program Years 2016 and 2017

Res E-5007, PG&E's Advice Letter (AL) 4044-G; SCE's ALs 5430-E, 3901-E, 3307-E; SDG&E's AL 3307-E; and SoCalGas' AL 5386 filed November 20, 2018 - Related matters.

PROPOSED OUTCOME:

• Approves $25,919,020 in total shareholder incentives
• Approves $12,051,754 in incentives for Pacific Gas and Electric Company (PG&E)
• Approves $10,574,269 in incentives for Southern California Edison Company (SCE)
• Approves $2,675,481 in incentives for San Diego Gas & Electric Company (SDG&E)
• Approves $617,517 in incentives for Southern California Gas Company (SoCalGas), PG&E, SDG&E, and SoCalGas Energy Efficiency Savings and Performance Incentive payments are offset by the Risk/Reward Incentive Mechanism settlement funds due to ratepayers as a result of their agreements

SAFETY CONSIDERATIONS:

• This Resolution is not expected to have an impact on safety.

ESTIMATED COST:

• This Resolution approves $25,919,020 in incentive payments for implementing ratepayer-funded energy efficiency programs, to PG&E, SCE, SDG&E, and SoCalGas.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310129845
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3441, Item 4  7/11/2019 (Guzman Aceves);
Agenda 3443, Item 3  8/1/2019 (Guzman Aceves)
Consent Agenda - Orders and Resolutions (continued)

3 Withdrawn [17492]
Consent Agenda - Orders and Resolutions (continued)

4 Southern California Edison Company's Proposed Implementation Plan for the Low Carbon Fuel Standard-Funded Statewide Point-of-Purchase Clean Fuel Reward Program

[17543]

PROPOSED OUTCOME:

• Adopts with modifications Southern California Edison Company's (SCE) Advice Letter 3982-E, which requests authorization for SCE to serve as the interim administrator for the statewide utility-run Low Carbon Fuel Standard (LCFS)-funded Clean Fuel Reward point-of-purchase program for electric vehicles (EVs), and changes the existing SCE-run LCFS customer rebate program to comply with updates to California Air Resources Board's (CARB) revised LCFS regulation.

SAFETY CONSIDERATIONS:

• There is no direct impact on safety.

ESTIMATED COST:

• There is no cost impact to ratepayers. The Clean Fuel Reward program will be funded entirely by utilities’ LCFS credit revenue, both investor-owned utilities and publicly owned utilities (POUs). SCE, along with Pacific Gas and Electric Company and San Diego Gas & Electric Company, will each contribute 67% of the credit revenue they generate from the residential EV charging base credits they receive from CARB. The large POUs will contribute 35% of their residential EV charging base credits, the medium POUs will contribute 20%, and the small POUs will not contribute. SCE does not propose to recover any costs from ratepayers, and this resolution does not authorize any additional costs.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311070276
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

Second Phase Natural Gas Leak Abatement Program

Order Instituting Rulemaking to Adopt Rules and Procedures Governing Commission-Regulated Natural Gas Pipelines and Facilities to Reduce Natural Gas Leakage Consistent with Senate Bill 1371.

PROPOSED OUTCOME:

- Establishes additional policies and mechanisms for the California Public Utilities Commission and California Air Resources Board Natural Gas Leakage Abatement Program pursuant to Senate Bills (SB) 1371 and 1383.
- Requires use of the Utility Proposed Cost-Effectiveness Methodology and two Cost-Benefit Analyses to provide useful information when evaluating proposed methane reduction measures and for evaluating the Biennial Methane Leaks Compliance Plans;
- Consistent with SB 1383 (2016) and SB 1371 (2014), adopts a restriction on rate recovery beginning in 2025, for methane emissions greater than 20% below the 2015 baseline levels for Pacific Gas and Electric Company and Southern California Gas Company;
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- Natural gas leak abatement enhances the Commission’s ability to resolve safety and other issues under Pub. Util. Code Section 451.

ESTIMATED COST:

- This decision does not establish any new costs.

(Comr Rechtschaffen - Judge Kersten)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311062660

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

[17562]
Res ST-224

PROPOSED OUTCOME:


SAFETY CONSIDERATIONS:

- This resolution considers the safety and security of the public and employees who might be affected by the San Diego Trolley, Inc. The resolution approves a review report required every three years to comprehensively assess, evaluate, and improve the safety and security of rail transit system.

ESTIMATED COST:

- Not within scope of this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310281922
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Disclosure of Records Concerning an Electrical Incident

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records related to the Commission’s investigation of an electrical incident that occurred at 12932 Glynne Ave., Downey, California, on May 18, 2017.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311061273
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

8 Database for Energy-Efficiency Resources Updates for Program Year 2021 and Revised Version for Program Year 2020

[17567]
Res E-5009

PROPOSED OUTCOME:

- Revises the Database for Energy-Efficiency Resources (DEER) 2019 Update (effective 01/01/2019).
- Revises DEER2020 Update (effective 01/01/2020).
- DEER2021 Update (effective 1/1/2021).

SAFETY CONSIDERATIONS:

- This Resolution has no impact on safety.

ESTIMATED COST:

- This Resolution is not expected to immediately result in additional cost, however, some of the changes may have cost implications that cannot be known at this time.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=309679758
Pub. Util. Code § 311 – This item was mailed for Public Comment.
San Diego Gas & Electric Company’s Request for Deviation of Electric Rate Schedule RES-BCT (Local Government Renewable Energy Self-Generation Bill Credit Transfer)

[17568]

PROPOSED OUTCOME:

- Approves San Diego Gas & Electric Company’s (SDG&E) Advice Letter 3228-E, approving a deviation from Special Condition 5 of its RES-BCT tariff for the San Diego County Water Authority (SDCWA or Authority).
- This deviation will allow SDCWA to apply excess bill credits from its 4.73 megawatt hydroelectric generating facility to a non-SDCWA electric account, for which SDCWA is contractually responsible.

SAFETY CONSIDERATIONS:

- There is no impact on safety.

ESTIMATED COST:

- There is no cost impact associated with approving this Advice Letter.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310497182
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

10 Pacific Gas and Electric Company's Petition for Modification of Decision 16-06-056

[17570]
A.13-12-012, I.14-06-016 - Related matters.

PROPOSED OUTCOME:

- Grants the Petition for Modification of Decision 16-06-056 filed by Pacific Gas and Electric Company (PG&E), for revision of its 2018 attrition-year revenue requirements to reflect the effects of the Tax Cuts and Jobs Act of 2017. However, PG&E is also directed to revise its calculations in several instances.
- PG&E shall consult with the Commission's Energy Division and subsequently file a Tier 2 advice letter that (1) provides PG&E's revised calculation of the 2018 and 2019 reductions to reflect the decision's modifications to PG&E's proposed treatment of deferred taxes associated with certain assets and liabilities, and (2) provides a schedule showing a recommended length of time over which the estimated revenue requirement reductions should be amortized in rates.
- Closes these proceedings.

SAFETY CONSIDERATIONS:

- There are no safety impacts associated with this decision.

ESTIMATED COST:

- Approximate savings to ratepayers of $58 million in 2018.

(Comr Picker - Judge Allen)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311067263
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

11 Treatment of Power Charge Indifference Adjustment for Pre-2009 Vintage Direct Access Customers in Southern California Edison Company's and San Diego Gas & Electric Company's Service Territories


PROPOSED OUTCOME:

• Adopts a settlement agreement resolving Southern California Edison Company’s Power Charge Indifference Adjustment (PCIA) for pre-2009 vintage Direct Access (DA) customers.
• Adopts San Diego Gas & Electric Company's proposed treatment of the PCIA for pre-2009 vintage DA customers.
• These proceedings remain open.

SAFETY CONSIDERATIONS:

• There are no safety considerations implicated with this decision.

ESTIMATED COST:

• There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Liang-Uejio - Judge Tsen)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311014853
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

12 California-American Water Company Seeks Authority to Adjust and Implement the Framework Set Forth in the Comprehensive Settlement Agreement and Adopted with Conditions by Decision 18-09-017

[17572]

PROPOSED OUTCOME:

- Grants the order authorizing California-American Water Company (Cal-Am) the adjustments and implementation of the financing and ratemaking framework in Decision 18-09-017; the establishment of three associated memorandum accounts; and the construction funding charge to recover $25,000,000 or 42.7% of authorized revenues, associated with the Monterey Peninsula Water Supply Project.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COSTS

- $25,000,000 or 42.7% of authorized revenues, to be paid by Cal-Am's Ratepayers.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=299263167
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

13 California-American Water Company, Order Modifying the Monterey Pipeline and Pump Station Projects to $5,256,160 or 8.6%


PROPOSED OUTCOME:

- California-American Water Company (Cal-Am), order modifying the Water Division's approval of Cal-Am's request to collect in rates annually from $7,508,800, or 12.3% of authorized revenues, for Monterey Pipeline and Pump Station Projects to $5,256,160 or 8.6%.

SAFETY CONSIDERATION:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- $5,256,160 or 8.6% to be paid by Cal-Am's Ratepayers.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=306936173
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

14 Pacific Gas and Electric Company’s Petition for Modification of Decision 17-05-013

[17574]
A.15-09-001

PROPOSED OUTCOME:

• Grants the Petition for Modification of Decision 17-05-013 filed by Pacific Gas and Electric Company (PG&E), for revision of its 2018 and 2019 attrition-year revenue requirements to reflect the effects of the Tax Cuts and Jobs Act of 2017. However, PG&E is also directed to revise its calculations in several instances.

• PG&E shall consult with the Commission’s Energy Division and subsequently file a Tier 2 advice letter that (1) provides PG&E’s revised calculation of the 2018 and 2019 reductions to reflect the decision’s modifications to PG&E’s proposed treatment of deferred taxes associated with certain assets and liabilities, and (2) provides a schedule showing a recommended length of time over which the estimated revenue requirement reductions should be amortized in rates.

SAFETY CONSIDERATIONS:

• There are no safety impacts associated with this decision.

ESTIMATED COST:

• Approximate savings to ratepayers of $267 million in 2018 and $296 million in 2019.

(Comr Picker - Judge Roscow)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311113967
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

15  Request Approval of the Los Angeles County Metropolitan Transportation Authority New Blue Improvement Project Safety Certification Plan

[17575]
Res ST-222

PROPOSED OUTCOME:

- Approves the request of Los Angeles County Metropolitan Transportation Authority (LACMT) for the Safety and Security Testing and Certification Plan for the New Blue Improvement Project.

SAFETY CONSIDERATIONS:

- This Resolution considers the safety and security of LACMT’s rail transit system. This safety and security certification plan meets the requirements set forth by General Order 164-E Section 11 and the California Public Utilities Commission Rail Transit Safety Branch Program Management Standard Procedures Manual.

ESTIMATED COST:

- Not within the scope of this Resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310275486
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

16  


[17577]
Res ST-225

PROPOSED OUTCOME:


SAFETY CONSIDERATIONS:

• This resolution considers the safety and security of the public and employees who might be affected by the Metropolitan Transit System. The resolution approves a review report required every three years to comprehensively assess, evaluate, and improve the safety and security of the rail transit system.

ESTIMATED COST:

• Not within scope of this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310283037

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

17  
Rio Plaza Water Company Seeks Authority to Transfer
$17,996 in its Groundwater Management Memorandum
Account to a Balancing Account for Recovery

[17578]

PROPOSED OUTCOME:

- Grants the order authorizing Rio Plaza Water Company (Rio Plaza) to transfer $17,996 in its Groundwater Management Memorandum Account to a balancing account for recovery over a period of twelve months. Accrued interest at the 90-day commercial paper rate may be added on the uncollected amounts from the effective date of this Resolution.
- Rio Plaza is authorized to implement a surcharge of $2.88 per month per customer, for a period of twelve months, to recover the balance of $17,996 recorded in its Groundwater Management Memorandum Account, to be paid by Rio Plaza's Ratepayers.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- $17,996 or $2.88 per month per customer, for a period of twelve months, to be paid by Rio Plaza's Ratepayers.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310264313
Pub. Util. Code § 311 – This item was mailed for Public Comment.
CallTower, Inc. for a Certificate of Public Convenience and Necessity

Application of CallTower, Inc., for a Certificate of Public Convenience and Necessity in order to provide Resold Competitive Local Exchange in the State of California.

PROPOSED OUTCOME:

- Grants a Certificate of Public Convenience and Necessity to CallTower, Inc. to provide competitive resold local exchange and interexchange services in California.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- There are no safety impacts to the adoption of this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Liang-Uejio)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=309649164
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Emergency Disaster Relief Program for Customers of Communications Service Providers

PROPOSED OUTCOME:

- Creates an emergency disaster relief program of the customer protections for wireline and wireless providers.
- Creates an emergency disaster relief program for nonresidential services for E911 service and/or LifeLine service.
- For LifeLine Service that are not facilities-based providers, those providers are referred to the LifeLine rules.
- Establishes a robust customer outreach process to educate customers before and during a disaster.

SAFETY CONSIDERATIONS:

- Proceeding remains open for Phase 2 to consider further safety enhancements and to issue a LifeLine disaster relief decision.

ESTIMATED COST:

- There are no costs associated with this order.

(Comr Picker - Judge Rizzo )

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311020370

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.
San Diego Gas & Electric Company's Senate Bill 350
Transportation Electrification Proposals Regarding Medium and Heavy-Duty Electric Vehicles and a Vehicle-to-Grid Pilot

PROPOSED OUTCOME:

- Approves with modification a joint settlement on the implementation of San Diego Gas & Electric Company’s Medium and Heavy-Duty Electric Vehicle charging infrastructure program and Vehicle-to-Grid Electric School Bus pilot.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- All approved projects must comply with the Safety Requirements Checklist made available at http://www.cpuc.ca.gov/sb350te/.

ESTIMATED COST:

- $107.4 million (in 2018 dollars unescalated and unloaded).

(Comr Rechtschaffen - Judge Goldberg - Judge Hymes)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311062676

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)


[17587]
A.17-05-004

PROPOSED OUTCOME:

- Approves the Settlement Agreement resolving all issues in the 2018 General Rate Case Application of Golden State Water Company's Bear Valley Electric Service Division (BVES), including base rate revenue requirements for 2018 through 2022; marginal cost, revenue allocation, rate design treatment, and approval of specified projects;
- Decreases retail utility rates for the 2018 Test Year to reflect a reduction in adopted revenue requirements by $2.228 million or 6.1% with annual increases in post-test-year revenue requirements by approximately 3.55%, 3.43%, 3.04%, and 2.68% for 2019-2022, respectively;
- Adopts specific maintenance, safety and reliability programs for BVES to be included in the annual Risk Spending Accountability Report pursuant to Decision 19-04-020.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- BVES must comply with Commission rules, statutes, General Orders, including Public Utilities Code Section 451 regarding safety.

ESTIMATED COST:

- 2018 revenue requirement decrease of $2.075 million, with increases between 2.68 and 3.55 percent for 2019-2022.

(Comr Rechtschaffen - Judge Ayoade)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311057995
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

22 Appeal of King’s VIP Transportation Inc. from Citation F-5479
Issued on November 9, 2018 by the Consumer Protection and
Enforcement Division

[17590]
Res ALJ-365

PROPOSED OUTCOME:

• Denies the appeal of King’s VIP Transportation Inc. (King’s VIP) from
  Citation F-5479, issued on November 9, 2018, by the Consumer Protection and
  Enforcement Division (CPED).
• Sustains Citation F-5479.
• Orders King’s VIP to pay the $2,000 fine issued by Citation F-5479.
• Closes K.19-03-006.

SAFETY CONSIDERATIONS:

• The requirement that a charter-party carrier utilize only sub-carriers who are
  authorized to provide charter-party services in California is intended to further the
  safety of passengers.

ESTIMATED COST:

• $2,000 fine payment by King’s VIP Transportation Inc.

(Judge Liang-Uejio)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311057924
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Agate Bay Water Company's General Rate Increase to Produce Additional Annual Revenue of $33,805, or 8.45% for Capital Improvements

[17603]

Proposed Outcome:

- Grants authority under Public Utilities Code Section 454, for Agate Bay Water Company (ABWC), to file a supplemental advice letter with the revised rate schedule attached to this Resolution as Appendix B and concurrently cancel its presently effective Schedule No. 1, General Metered Service, Schedule No. 2A, Annual Flat Rate Service, Schedule No. 2AL, Limited Annual Flat Rate Service, and Schedule No. 4, Private Fire Protection Service. The effective date of the revised rate schedules shall be five days after the date of its filing.
- ABWC shall file, as provided in Res. W-5067, a General Rate Case (GRC) for future capital improvements. The date of the GRC filing shall be no more than one year after the effective date of this Resolution.

Safety Considerations:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

Estimated Cost:

- $33,805, or 8.45%, over currently approved revenues, to be paid by ABWC's Ratepayer.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=306936227
Consent Agenda - Orders and Resolutions (continued)

24 Southern California Gas Company One-Time Exemption Request for Employee Residency Requirements of the Affiliate Transaction Rule V.G.2.b


PROPOSED OUTCOME:

- Approves Southern California Gas Company's (SoCalGas) request for an exemption from the employee residency requirements of Affiliate Transaction Rule V.G.2.b. for four employees.
- This exemption allows four former SoCalGas employees to return to utility employment within a year of employee residency at the utility's affiliate, Chilquinta Energia S.A., a subsidiary of Sempra Energy International.

SAFETY CONSIDERATIONS:

- There is no direct impact on safety.

ESTIMATED COST:

- There is no cost impact.
- The four employees returning to SoCalGas employment are either returning to their former positions or filling vacancies within the company.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=309980749
Consent Agenda - Orders and Resolutions (continued)

25  
Modified Presiding Officer's Decision on Pacific Bell Telephone Company d/b/a AT&T California's Complaint Against Vaya Telecom, Incorporated Regarding Alleged Misuse of Local Interconnection Trunks and Meet Point Trunks

[17609]
C.17-09-023
Pacific Bell Telephone Company. d/b/a AT&T California vs. VAYA Telecom, Inc.

(Comr Randolph - Judge Kline )
Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311066321
Consent Agenda - Orders and Resolutions (continued)

26 Expedited Complaint of Debra Golden Against San Diego Gas & Electric Company

[17613] (ECP) C.19-04-004

PROPOSED OUTCOME:

- Dismisses the expedited complaint of Debra Golden vs San Diego Gas & Electric Company.
- Concludes that Complainant failed to prove by a preponderance of the evidence of an actionable claim under Article 4 of the Commission’s Rules.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this expedited complaint that needs to be evaluated pursuant to Public Utilities Code Section 451.

ESTIMATED COST:

- There are no costs associated with this expedited complaint.

(Comr Randolph - Judge Kelly)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=309695455
Consent Agenda - Orders and Resolutions (continued)

27 Release of California Advanced Services Fund Grant monies to MCC Telephony of the West, LLC to construct the Kernville Interconnect Project and Initial Study/Mitigated Negative Declaration Prepared in Compliance with the California Environmental Quality Act for the Kernville Interconnect Project

[17614]
Res T-17662

PROPOSED OUTCOME:

• Releases California Advanced Services Fund grant funds of $285,992 to MCC Telephony of the West, LLC to construct the Kernville Interconnect Project (Inyokern-to-Onyx) as awarded in Resolution T-17221.

SAFETY CONSIDERATIONS:

• There are no specific safety issues in this resolution.

ESTIMATED COST:

• There are no costs associated with implementation of this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311113971
Consent Agenda - Orders and Resolutions (continued)

Golden State Water Company's (Bear Valley Electric Division) Power Purchase Agreements

[17629] A.19-04-027
In the Matter of the Application of Golden State Water Company on behalf of its Bear Valley Electric Service Division for Preapproval of Power Purchase Agreements with Exelon Generation Company, LLC, Morgan Stanley Capital Group, Inc., and Shell Energy North America (US) L.P.; Preapproval of Benchmark Price Process; Authority to Recover Costs; and Authority to Establish Memorandum Account.

PROPOSED OUTCOME:

- Grants Golden State Water Company’s (Golden State) application for preapproval of purchase agreements and benchmark price processes for its Bear Valley Electric Service Division.
- Grants authority to recover costs and grants authority to establish a memorandum account.
- Golden State’s Application, appendices, and testimony for preapproval of the requested Power Purchase Agreements are consistent and satisfy the requirements previously set forth in Decision 17-04-003.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations raised in this decision which the Commission needs to address.

ESTIMATED COST:

- Once the final executed Master Agreements and Confirmations are submitted to the Commission via a Tier 1 or Tier 3 advice letter, Bear Valley will be authorized to seek cost recovery in the advice letter.

(Comr Rechtschaffen - Judge Kelly)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310255213
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Intervenor Compensation Orders

29 (Rev.)  
I.11-06-009  
Order Instituting Investigation on the Commission's Own Motion Into the Planned Purchase and Acquisition by AT&T Inc. of T-Mobile USA, Inc., and its Effect on California Ratepayers and the California Economy.

PROPOSED OUTCOME:

- Awards $55,304.63 to The Utility Reform Network for substantial contribution to Decision 12-08-025.
- Directs the Utility Reform Network to return any monies exceeding today's award which it received previously for its Intervenor compensation request in this investigation.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- $55,304 to be paid by the wireless utilities collectively know as AT&T Mobility.

(Comr Rechtschaffen - Judge Hymes)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310226920
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
8/12/2019 - This revision was not listed on the agenda distributed to the public.
Consent Agenda - Intervenor Compensation Orders (continued)

30  Intervenor Compensation to The Utility Reform Network

[17602]
A.16-06-013
Application of Pacific Gas and Electric Company to Revise its Electric Marginal Costs, Revenue Allocation and Rate Design.

PROPOSED OUTCOME:


SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- $241,943.32, plus interest, to be paid by PG&E’s ratepayers.

(Comr Picker - Judge Cooke - Judge Doherty)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=309827474
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Intervenor Compensation Orders (continued)

31

Intervenor Compensation to Public Watchdogs for
Contribution to Decision 18-07-037

[17612]

PROPOSED OUTCOME:

- Awards Public Watchdogs $57,924.00 for substantial contribution to Decision 18-07-037. The Decision approves settlement, as amended and restated by settling parties concerning an investigation into the Rates, Operations, Practices, Services and Facilities of Southern California Edison Company (SCE) and San Diego Gas and Electric Company (SDG&E) associated with the San Onofre Nuclear Generating Station Units 2 and 3. Public Watchdogs originally requested $63,957.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- $57,924.00 plus interest, to be paid by SCE's ratepayers and SDG&E's ratepayers.

(Comr Picker - Judge Houck)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=309970505
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda

Regular Agenda - Energy Orders

32  Energy Efficiency Potential and Goals for 2020-2030


PROPOSED OUTCOME:

- Adopts updated goals for 2020-2030, applicable to the large investor owned utilities in their roles as energy efficiency program administrators.

SAFETY CONSIDERATIONS:

- No direct safety impacts anticipated.

ESTIMATED COST:

- No direct cost impacts anticipated.

(Comr Randolph - Judge Kao)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=311070816

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Energy Orders (continued)

33 Pacific Gas and Electric Company’s 2019-2022 Revenue Requirement for Gas Transmission and Storage Service

[17589] A.17-11-009

PROPOSED OUTCOME:

• Adopts a revenue requirement for Pacific Gas and Electric Company’s Gas Transmission and Storage Services.
• Closes the proceeding.

SAFETY CONSIDERATIONS:

• None at this time.

ESTIMATED COST:

• The adopted revenue requirement is $1.3 billion.

(Comr Rechtschaffen - Judge Powell)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=309821924
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting. This matter may be considered during the Ratesetting Deliberative Meeting.
Regular Agenda- Orders Extending Statutory Deadline

Order Extending Statutory Deadline

Application of the California High-Speed Rail Authority for Approval to Construct Two New Grade Separated Crossings Over the Proposed High-Speed Rail Tracks Operated by California High-Speed Rail Authority at Kansas Avenue (MP 231.18) and Kent Avenue (MP 232.21) Located in the County of Kings, State of California. Consolidated applications include California High-Speed Rail Authority requests in Kings County.

PROPOSED OUTCOME:

- Extends statutory deadline of consolidated proceedings to February 23, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this order.

ESTIMATED COST:

- There are no costs associated with this order.

(Comr Picker - Judge Burcham)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=309970232
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Orders Extending Statutory Deadline (continued)

Order Extending Statutory Deadline

In the Matter of the Application of Liberty Utilities (Apple Valley Ranchos Water) Corp for Authority to Increase Rates Charged for Water Service by $985,822 or 3.96% in 2019, $1,314,325 or 5.06% in 2020, and $987,227 or 3.60% in 2021.

PROPOSED OUTCOME:

• Extends Statutory Deadline for completion of these proceedings until March 2, 2020.

SAFETY CONSIDERATIONS:

• There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

• There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Burcham)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310003115
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Orders Extending Statutory Deadline (continued)

36

Order Extending Statutory Deadline

[17626]

R.14-10-003

Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning and Evaluation of Integrated Distributed Energy Resources.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until August 15, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Picker - Judge Hymes)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=310088949

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Legal Division Matters

37 Federal Communications Commission, Report and Order and Second Further Notice of Proposed Rulemaking


On July 11, 2019, the FCC released a draft Report and Order and Second FNPRM seeking comments on implementing the Digital Opportunity Data Collection and potential sunsetting of FCC Form 477. The CPUC routinely obtains data that the FCC collects from the Form 477s that service providers submit to the FCC. Staff seeks authority to file Opening Comments on FCC proposals for Digital Opportunity Data Collection and on changes to Form 477. The due date for comments will be 30 days after publication in the Federal Register.
Regular Agenda- Legal Division Matters (continued)

38 Federal Communications Commission, Notice of Proposed Rulemaking


On July 11, 2019, the FCC made public a draft NPRM seeking comments on implementing the Rural Digital Opportunity Fund to support broadband deployment over a 10-year term with a budget of $20.4 billion. Staff seeks authority to file comments on the implementation of the Fund. The due date for comments will be 30 days after publication in the Federal Register.
Regular Agenda- Legislative and Other Matters

Assembly Bills

a. AB 56 (E. Garcia) – Statewide central electricity procurement entity
b. AB 157 (Voepel) – Electricity: rates
c. AB 162 (Kiley) – Communications: universal service programs: Public Utilities Commission reimbursement fees
d. AB 178 (Dahle) – Energy: building standards: photovoltaic requirements
e. AB 183 (Wood) – Telecommunications service: natural disasters: reports
f. AB 191 (Patterson) – Building standards: exemptions: rebuilding after disasters
g. AB 235 (Mayes) – Electrical corporations: local publicly owned electric utilities: California Wildfire Catastrophe Fund Act
h. AB 281 (Frazier) – Transmission and distribution lines: undergrounding
i. AB 291 (Chu) – Emergency preparedness
j. AB 383 (Mayes, Friedman) – Clean Energy Financing Clearinghouse
k. AB 488 (Aguiar-Curry) – California Broadband Council
l. AB 491 (Rubio) – Energy: hydrogen
m. AB 497 (Santiago) – Deaf and Disabled Telecommunications Program
n. AB 560 (Santiago) – Public utilities: unionization
o. AB 740 (Burke) – Wildfires: Wildfire Victim Restitution Fund
p. AB 801 (Levine) – Solar energy systems
q. AB 868 (Bigelow) – Electrical corporations: electrical cooperatives, local publicly owned electric utilities: wildfire mitigation plans
r. AB 915 (Mayes) – California Renewables Portfolio Standards Program
s. AB 923 (Wicks) – Bay Area Rapid Transit District: electricity procurement and delivery
t. AB 956 (Diep) – Telecommunications: automatic dialing-announcing devices: residential subscriber information: emergency alert notifications
u. AB 961 (Reyes) – Energy programs and projects: nonenergy benefits
v. AB 983 (Boerner Horvath) – Transportation electrification
w. AB 1017 (Boerner Horvath) – Railroads: at-grade pedestrian crossings: supplemental safety measure improvements
x. AB 1026 (Wood) – Electricity: interconnection rules
y. AB 1054 (Holden) – Public Utilities Commission: chief internal auditor
z. AB 1072 (Patterson) – Public Utilities Commission: participation
Regular Agenda- Legislative and Other Matters (continued)

Agenda 3438, Item 39  5/30/2019 (Staff);
Agenda 3439, Item 22  6/13/2019 (Staff);
Agenda 3440, Item 27  6/27/2019 (Staff);
Agenda 3441, Item 29  7/11/2019 (Staff);
Agenda 3443, Item 30  8/1/2019 (Staff)
Regular Agenda - Legislative and Other Matters (continued)

Assembly Bills (continued)

[17439]

- aa. AB 1079 (Santiago) – Telecommunications: privacy protections
- ab. AB 1083 (Burke) – Energy and energy infrastructure procurement requirements: California Council on Science and Technology
- ac. AB 1143 (Quirk) – Energy: Fuels, Technology, and Equipment for Clean Heating (TECH) Initiative
- ad. AB 1144 (Friedman) – Self-generation incentive program: community energy storage systems: high fire threat districts
- ae. AB 1166 (Levine) – Public works: protections of underground infrastructure: regional notification center system
- af. AB 1168 (Mullin) – Emergency services: text to 911
- ag. AB 1207 (Fong) – Electrical restructuring: Electricity Oversight Board
- ah. AB 1293 (Levine) – Public Utilities Commission: reports
- ai. AB 1323 (Stone) – Public utilities: information: confidentiality
- aj. AB 1347 (Boerner Horvath) – Electricity: renewable energy and zero-carbon sources: state and local government buildings
- ak. AB 1362 (O'Donnell) – Electricity: load-serving entities: integrated resource plans
- al. AB 1363 (Stone) – Electrical corporations: financing: wildfire expenses: executive compensation
- am. AB 1371 (Cunningham) – California Renewables Portfolio Standards Program: offshore wind generation
- an. AB 1409 (Chau) – California Advanced Services Fund
- ao. AB 1424 (Berman) – Electric Vehicle Charging Stations Open Access Act
- ap. AB 1430 (E. Garcia, Burke) – State government: public investment opportunities: cost-effective definitions
- aq. AB 1433 (Diep) – Transportation network companies
- ar. AB 1503 (Burke) – Microgrids
- as. AB 1513 (Holden) – Electricity procurement contracts assignment: California Renewables Portfolio Standards Program
- at. AB 1514 (Patterson) – Deaf and Disabled Telecommunications Program:
- au. AB 1516 (Friedman) – Fire prevention: defensible space and fuels reduction management
- av. AB 1584 (Quirk) – Electricity: cost allocation
- aw. AB 1686 (Burke) – Energy consumption data
- ax. AB 1693 (Cervantes) – Public utilities: contracting
- ay. AB 1699 (Levine) – Telecommunications: public safety customer accounts: states of emergency
- az. AB 1733 (Salas) – California Renewables Portfolio Standards Program
Regular Agenda- Legislative and Other Matters (continued)

Agenda 3438, Item 40  5/30/2019 (Staff);
Agenda 3439, Item 23  6/13/2019 (Staff);
Agenda 3440, Item 28  6/27/2019 (Staff);
Agenda 3441, Item 30  7/11/2019 (Staff);
Agenda 3443, Item 31  8/1/2019 (Staff)
Regular Agenda- Legislative and Other Matters  (continued)

41  Assembly Bills (continued)

[17440]

- aaa. AB 1757 (Patterson) – Public Utilities Commission: decisions: public review and comment
- aab. AB 1762 (Boerner Horvath) – California Renewables Portfolio Standards Program
- aac. AB 1799 (Friedman) – Natural gas
- aad. AB 1811 (Committee on Communication and Conveyance) – Public utilities: for hire vessel operators: household movers: commercial air operators
- aae. AB 523 (Irwin) – Telecommunications: customer right of privacy

Agenda 3438, Item 41  5/30/2019 (Staff);
Agenda 3439, Item 24  6/13/2019 (Staff);
Agenda 3440, Item 29  6/27/2019 (Staff);
Agenda 3441, Item 31  7/11/2019 (Staff);
Agenda 3443, Item 32  8/1/2019 (Staff)
Regular Agenda- Legislative and Other Matters (continued)

42

Senate Bills

- SB 46 (Jackson) – Emergency services: telecommunications
- SB 130 (Galgiani) – Wildfires: siren warning system
- SB 133 (Galgiani) – Wildfires: detection
- SB 155 (Bradford) – California Renewables Portfolio Standard Program: integrated resource plans
- SB 167 (Dodd) – Electrical corporations: wildfire mitigation plans
- SB 199 (Hill) – Public Utilities Commission: Office of the Safety Advocate
- SB 208 (Hueso) – Consumer Call Protection Act of 2019
- SB 209 (Dodd) – Wildfire: California Wildfire Warning Center: weather monitoring
- SB 255 (Bradford) - Women, minority, disabled veteran, and LGBT business enterprise procurement: electric service providers: energy storage system companies: community choice aggregators.
- SB 261 (Wilk) – Office of Emergency Services
- SB 288 (Wiener, Nielsen) – Electricity: self-generation and storage
- SB 350 (Hertzberg) – Electricity: resource adequacy: multiyear centralized resource adequacy mechanism
- SB 386 (Caballero) – California Renewables Portfolio Standard Program: irrigation districts
- SB 457 (Hueso) – Biomethane: gas corporations
- SB 515 (Caballero) – California Renewables Portfolio Standard Program: bioenergy renewable feed-in tariff
- SB 520 (Hertzberg) – Electrical service: provider of last resort
- SB 524 (Stern) – Energy efficiency: workforce requirements
- SB 548 (Hill) – Electricity transmission facilities: inspection
- SB 549 (Hill) - Public Utilities Commission: rates: capital structure changes
- SB 550 (Hill) – Public utilities: merger, acquisition, or control of electrical or gas corporations
- SB 584 (Moorlach) – Electricity: undergrounding of electrical wires
- SB 597 (Hueso) – Energy efficiency and demand reduction: reporting
- SB 603 (Borgeas) – California High-Cost Fund-A program
- SB 605 (Hueso) – Public Utilities
- SB 625 (Hill) – Party buses: cannabis
- SB 662 (Archuleta) – Green electrolytic hydrogen
Regular Agenda- Legislative and Other Matters  (continued)

43  Senate Bills (continued)

aa. SB 670 (McGuire) – Telecommunications: outages affecting public safety
ab. SB 676 (Bradford) – Transportation electrification: electric vehicles
ac. SB 704 (Bradford) – Public utilities: contracting
ad. SB 708 (Hueso) – Electricity: Independent System Operator
ae. SB 739 (Stern) – Climate change: research development, and demonstration: financial assistant
af. SB 766 (Stern) – Public utilities: weatherization
ag. SB 772 (Bradford) – Long duration bulk energy storage: procurement
ah. SB 774 (Stern) – Electricity: local clean energy generation and storage systems

Agenda 3438, Item 43  5/30/2019 (Staff);
Agenda 3439, Item 26  6/13/2019 (Staff);
Agenda 3440, Item 31  6/27/2019 (Staff);
Agenda 3441, Item 33  7/11/2019 (Staff);
Agenda 3443, Item 34  8/1/2019 (Staff)
Regular Agenda- Commissioner Reports

44 Revisions to Governance Process Policy, "Appointment and Role of the President", and Revisions to Commission-Staff Linkage Policy, "Role of the Office of the Commission"
Regular Agenda- Management Reports and Resolutions

45 Report and Discussion on Recent Consumer Protection and Safety Activities

[17619]
Regular Agenda- Management Reports and Resolutions (continued)

Management Report on Administrative Activities
Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126 (e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

47 Conference with Legal Counsel - Application for Rehearing

[17621]

Compilation of applications for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.
Closed Session - Applications for Rehearing (continued)

48 Conference with Legal Counsel - Application for Rehearing
[17586] A.18-10-004

Disposition of Application for Rehearing of Decision (D.) 19-03-004, filed by Pacific Gas & Electric Company (PG&E). In D.19-03-004, the Commission affirmed the final arbitrator’s report in a utility pole access dispute between PG&E and Crown Castle NG West LLC (Crown Castle), and adopted the revised License Agreement proposed by Crown Castle.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.
Conference with Legal Counsel - Application for Rehearing

Disposition of Application for Rehearing of Decision (D.) 18-09-044, filed by the Solar Energy Industries Association (SEIA). In D.18-09-044, the Commission adopted net energy meeting (NEM) consumer protection measures including a solar information packet.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.
Closed Session - Applications for Rehearing (continued)

50  Conference with Legal Counsel - Application for Rehearing

R.12-12-011

Disposition of Application for Rehearing of Decision (D.) 16-01-014, filed by Rasier-CA, LLC (Rasier-CA). In D.16-01-014, the Commission found Raiser-CA in contempt and ordered a fine of $7.626 million for failing to comply with reporting requirements established in D.13-09-045.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.
Closed Session - Appeals from Presiding Officer’s Decisions

Discussion of Appeals of Presiding Officer’s Decision.

*Pub. Util. Code § 1701.2(h), allows a Presiding Officer’s Decision to be considered in Closed Session*

Conference with Legal Counsel - Appeal from Presiding Officer’s Decision

C.17-09-023

Pacific Bell Telephone Company d/b/a AT&T California’s Complaint Against Vaya Telecom, Incorporated Regarding Alleged Misuse of Local Interconnection Trunks and Meet Point Trunks

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.
Closed Session - Federal
Closed Session - Existing Litigation - Non-Federal
Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

Conference with Legal Counsel - Existing Litigation

Case No. 19-30088, Case No. 19-30089 - Related matters.


Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

Conference with Legal Counsel - Existing Litigation

Ninth Circuit Court of Appeals Nos. 17-17531 and 17-17532


Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.
Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.
Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.
Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.
Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation
Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session
Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.
Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session
Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Administrative Matters

Consideration and discussion of administrative matters.
*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*
Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session