Public Utilities Commission of the State of California

Public Agenda 3450
Thursday, November 7, 2019 10:00 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners
Marybel Batjer, President
Martha Guzman Aceves
Liane M. Randolph
Clifford Rechtschaffen
Genevieve Shiroma

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at http://www.cpuc.ca.gov

Scheduled Commission Meetings

<table>
<thead>
<tr>
<th>Ratesetting Deliberative Meeting*</th>
<th>Commission Meeting</th>
</tr>
</thead>
<tbody>
<tr>
<td>Room 5305 (10:00 a.m.)</td>
<td>Auditorium (10:00 a.m.)</td>
</tr>
<tr>
<td>Closed to the Public</td>
<td>Open to the Public</td>
</tr>
<tr>
<td>Monday, November 4, 2019</td>
<td>Thursday, November 7, 2019</td>
</tr>
<tr>
<td>(San Francisco)</td>
<td>(San Francisco)</td>
</tr>
<tr>
<td>Monday, December 2, 2019</td>
<td>Wednesday, November 13, 2019</td>
</tr>
<tr>
<td>(San Francisco)</td>
<td>(San Francisco)</td>
</tr>
<tr>
<td>Monday, December 16, 2019</td>
<td>Thursday, December 5, 2019</td>
</tr>
<tr>
<td>(San Francisco)</td>
<td>(San Francisco)</td>
</tr>
<tr>
<td>Monday, January 13, 2020</td>
<td>Thursday, December 19, 2019</td>
</tr>
<tr>
<td>(San Francisco)</td>
<td>(San Francisco)</td>
</tr>
<tr>
<td>Monday, February 3, 2020</td>
<td>Thursday, January 16, 2020</td>
</tr>
<tr>
<td>(San Francisco)</td>
<td>(San Francisco)</td>
</tr>
</tbody>
</table>

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov

This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7825 three business days in advance of the meeting.
PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 13, 14, 33, 34, 37

Public Comment

Consent Agenda

Items shown on the Consent Agenda will be taken up and voted on as a group in one of the first items of business of each Commission meeting. Items may be removed from the Consent Agenda for discussion on the Regular Agenda at the request of any Commissioner prior to the meeting.

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications

[17851]
Res ALJ 176-3450

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission's Rules of Practice and Procedure.

ESTIMATED COST:

- None.
Consent Agenda - Orders and Resolutions (continued)

2 California-American Water Company, Order Affirming Water Division Approval for Monterey Pipeline and Pump Station Projects to $7,508,800, or 12.3% to be Paid by The Ratepayers


PROPOSED OUTCOME:

- California-American Water Company, Order Affirming the Water Division’s Approval Of California-American Water Company’s Request To Collect In Rates Annually From $7,508,800, Or 12.3% Of Authorized Revenues, For Monterey Pipeline And Pump Station Projects.

SAFETY CONSIDERATION:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- $7,508,800, Or 12.3% To Be Paid by The Ratepayers.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318719684

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3444, Item 13  8/15/2019 (Staff);
Agenda 3445, Item 4  9/12/2019 (Staff);
Agenda 3446, Item 2  9/26/2019 (Staff);
Agenda 3448, Item 2  10/24/2019 (Rechtschaffen)
Consent Agenda - Orders and Resolutions (continued)

3 California- American Water Company’s Purchase of Hillview Water Company

[17628]
A.18-04-025

PROPOSED OUTCOME:

- Authorizes the purchase of Hillview Water Company by California-American Water Company.
- Fixes addition to ratebase that resolves minor issues.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations raised by the sale.

ESTIMATED COST:

- Purchase price is $7.5 million.

(Comr Randolph - Judge Bemesderfer)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318542469

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code § 1701.1 – This proceeding is categorized as Ratesetting.

Agenda 3445, Item 10  9/12/2019 (Randolph);
Agenda 3446, Item 3  9/26/2019 (Randolph);
Agenda 3447, Item 2  10/10/2019 (Staff);
Agenda 3448, Item 3  10/24/2019 (Staff)
Consent Agenda - Orders and Resolutions (continued)

4 Appeal K.19-03-015 of Citation Number F-5517 by GoGo Technologies

[17707]
Res ALJ-371
Citation Appeal of GoGo Technologies from Citation No. F-5517 issued on February 1, 2019, by the Commission's Consumer Protection and Enforcement Division.

PROPOSED OUTCOME:

• Dismisses Citation No.F-5517 to GoGo Technologies.
• Closes K.19-03-015.

SAFETY CONSIDERATIONS:

• There are no safety consideration associated with this resolution.

ESTIMATED COST:

• There are no costs associated with this resolution.

(Judge Yacknin)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318654622
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

5 Application of Cox California Telecom, LLC Requesting the Commission Waive Surcharges and User Fees for Directory Listing Services Assessed for Fiscal Years 2012-2015

[17751]
A.19-01-014
Application of Cox California Telcom, LLC Requesting the Commission Not Require Cox to Pay Disputed Surcharge Amounts Identified in Audit Report.

PROPOSED OUTCOME:

• Dismisses application as procedurally improper.
• Closes the proceeding.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this decision.

ESTIMATED COST:

• There are no costs associated with this decision.

(Comr Shiroma - Judge Kline )
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=313821437
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3448, Item 11  10/24/2019 (Staff)
Disclosure of Records Concerning an Electrical Incident

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records concerning the Commission's investigation of an electrical incident that occurred at 1315 31st Ave., Oakland, California, on December 2, 2016.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=316482861
Consent Agenda - Orders and Resolutions (continued)

7 Pacific Gas and Electric Company’s General Rate Case for Test Year 2020

[17791]
A.18-12-009

PROPOSED OUTCOME:

• Grants Pacific Gas and Electric Company’s (PG&E) motion to set the effective date of the Commission’s decision regarding PG&E’s Test Year 2020 General Rate Case (GRC) revenue requirement to be January 1, 2020, in the event the decision is issued after that date.
• Directs PG&E to establish a GRC memorandum account to record the difference in rates that are effective since the beginning of the test year, January 1, 2020, and the final rates authorized in the decision.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this order.

ESTIMATED COST:

• There are no costs associated with this order.

(Comr Randolph - Judge Lau - Judge Lirag)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=316460091
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

8 Small and Multi-Jurisdictional Utilities’ 2021-2026 Energy Savings Assistance Program and California Alternate Rates for Energy Program

In the Matter of the Application of Southwest Gas Corporation for Approval of Low-Income Programs and Budgets for Program Years 2015-2017. Consolidated applications include Bear Valley Electric Service, Liberty Utilities (CalPeco Electric) LLC., PacifiCorp, West Coast Gas Company, and Alpine Natural Gas Operating Company No.1, LLC.

PROPOSED OUTCOME:

• Provides guidance to the small and multijurisdictional utilities for their 2021-2026 Energy Savings Assistance and California Alternate Rates for Energy programs.
• Closes the proceeding.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this decision.

ESTIMATED COST:

• There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Tran)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=316459797
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records concerning the Commission’s investigation of an electrical incident that occurred at 3526 Sankey Rd., Pleasant Grove, California, on June 6, 2018.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=316995236

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Grant of Authority to Interface Children and Family Services to Serve as the Disaster 2-1-1 Service Provider for Participating Unserved Counties in California

POPROSED OUTCOME:

- Grants Interface Children and Family Services the authority to use the 2-1-1 abbreviated dialing code to provide information and referral services during disasters to the counties of Alpine, Calaveras, Colusa, Del Norte, Inyo, Lake, Lassen, Madera, Mono, Siskiyou, Sutter, and Trinity.

SAFETY CONSIDERATIONS:

- 2-1-1 provides vital safety information during emergencies. 2-1-1 provides a caller needed information and services such as shelter and food assistance, evacuation routes, and other emergency information not provided by 9-1-1 or 3-1-1 services.

ESTIMATED COST:

- Authorizes the expenditure of $1,118,470 from the California Teleconnect Fund.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=316991548
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

11 Improvements and Revisions to the General Rate Case Plan for Large Energy Utilities

Order Instituting Rulemaking to Develop a Risk-Based Decision-Making Framework to Evaluate Safety and Reliability Improvements and Revise the General Rate Case Plan for Energy Utilities.

PROPOSED OUTCOME:

• The current 3-year general rate case (GRC) cycle is to a four-year cycle;
• The GRC schedule adopted in Decision 14-12-025 is modified as follows:
  ◦ GRC applications shall be filed March 1 of the year that is two years prior to the applicant's test year;
  ◦ Additional time is provided to the Public Advocates Office to prepare its testimony; and
  ◦ Pacific Gas & Electric Company shall combine its currently-separate GRC and Gas Transmission and Storage rate cases into a single rate case application beginning with the application due to be filed in 2021 for its 2023 test year.
• Workshops shall be scheduled to explore and develop proposals to further standardize GRC and Risk Assessment and Mitigation Phase filings and reduce the number of litigated issues in a GRC.

SAFETY CONSIDERATIONS:

• There are no safety impacts associated with this decision.

ESTIMATED COST:

• There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Roscow)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=316460454
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.
Communications Division's Advice Letter, Annual Tariff, and Annual Report Filing Process Revision

PROPOSED OUTCOME:

- Modifies the Communications Division’s Advice Letter filing process to eliminate the CD-ROM and hard copy filing requirements; and implements electronic only filing.
- Extends and revises the electronic filing process for Annual Tariffs and Annual Reports.
- Authorizes Staff to make future similar changes and inform carriers via Administrative Letters emailed to carriers and posted on the California Public Utilities Commission public website.

SAFETY CONSIDERATIONS:

- There are no specific safety issues in this resolution.

ESTIMATED COST:

- Not applicable.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318941198
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

13  Modified Presiding Officer's Decision
[17838]
C.18-02-003
Michael Coltan vs. Pacific Gas and Electric Company

(Comr Guzman Aceves - Judge Kline )

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.
Consent Agenda - Orders and Resolutions (continued)

14  Modified Presiding Officer’s Decision
[17879]
C.18-09-004
G. Joseph Buck vs Frontier California, Inc., f/k/a Verizon California, Inc.

(Comr Randolph - Judge Doherty - Judge MacDonald)

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer’s Decision to be considered in Closed Session.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.
Consent Agenda - Orders and Resolutions (continued)

15  Pacific Gas and Electric Company's Amendments to Solar and Energy Storage Procurement Agreements

[17848]

PROPOSED OUTCOME:

- Approves Amendments to existing solar photovoltaic (PV) power purchase agreements (PPA) between Pacific Gas and Electric Company (PG&E) and Recurrent Energy and to existing energy storage capacity agreements between PG&E and MicroNOC AERS Limited Liability Company (mNOC LLC) and Hummingbird Energy Storage Project LLC (Hummingbird LLC).
- Approves the Amendments without modifications.

SAFETY CONSIDERATIONS:

- The Amendments to the PPAs and capacity agreements do not appear to result in any adverse safety impacts on the facilities or operations of PG&E. The Amendments do not change the sellers' obligations to comply with all applicable safety requirements outlined in the original agreements.

ESTIMATED COST:

- The three PV PPAs, as amended, will result in 10% cost reductions for each project. The two capacity agreements, as amended, will result in a cost reduction of 10% for the Hummingbird LLC contract and 11% for the mNOC LLC contract. These project costs reductions will directly result in lower costs for ratepayers.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=319052065
Consent Agenda - Orders and Resolutions (continued)

16 (Rev.) California Universal Telephone Service Fund to Make up for The Loss of Federal Support

[17859]
R.11-03-013
Order Instituting Rulemaking Regarding Revisions to the California Universal Telephone Service (LifeLine) Program.

PROPOSED OUTCOME:

• Extends authorization for the California Universal Telephone Service (LifeLine) Fund to make up for the loss of federal support for participants who qualify only under California eligibility criteria from November 30, 2019 until the earlier of the issuance of a final decision on this issue or February 28, 2020.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this order.

ESTIMATED COST:

• $756,650 per month.

(Comr Shiroma - Judge MacDonald - Judge Wang)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=317342834
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

11/1/2019 - This revision was not listed on the agenda distributed to the public.
Consent Agenda - Orders and Resolutions (continued)

17  Order Instituting Rulemaking to Oversee the Resource Adequacy Program

[17862]  
R.______

Order Instituting Rulemaking to Oversee the Resource Adequacy Program, Consider Program Refinements, and Establish Forward Resource Adequacy Procurement Obligations.

PROPOSED OUTCOME:

- Establishes new rulemaking to Continue Oversight of the Resource Adequacy Program, Consider Program Refinements, and Establish Forward Resource Adequacy Procurement Obligations.

SAFETY CONSIDERATIONS:

- There are no safety implications associated with this Order Instituting Rulemaking (OIR).

ESTIMATED COST:

- There are no costs associated with this OIR.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318560221
Order Instituting Investigation Into Southern California Gas Company’s Risk Assessment Mitigation Phase Submission

PROPOSED OUTCOME:

- Order Instituting Investigation (OII) to address Southern California Gas Company’s (SoCalGas’s) upcoming November 2019 filing of its Risk Assessment Mitigation Phase (RAMP) submission.
- Makes SoCalGas a Respondent to this OII.

SAFETY CONSIDERATIONS:

- The Commission will evaluate SoCalGas’s 2019 RAMP submission.

ESTIMATED COST:

- There are no costs associated with this OII.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=317350749
Consent Agenda - Orders and Resolutions (continued)

19  Order Instituting Investigation Into San Diego Gas & Electric Company's Risk Assessment Mitigation Phase Submission

17864]

I.______

PROPOSED OUTCOME:

• Order Instituting Investigation (OII) to address San Diego Gas & Electric Company's (SDG&E's) upcoming November 2019 filing of its Risk Assessment Mitigation Phase (RAMP) submission.
• Makes SDG&E a Respondent to this OII.

SAFETY CONSIDERATIONS:

• The Commission will evaluate SDG&E's 2019 RAMP submission.

ESTIMATED COST:

• There are no costs associated with this OII.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=317343609
Consent Agenda - Orders and Resolutions (continued)

20 (Rev.) Sierra Park Water Company's General Rate Increase to Produce Additional Annual Revenues for Test Year 2019 to be Paid for by The Ratepayers


PROPOSED OUTCOME:

- Grants authority under the Public Utilities Code Section 454 to Sierra Park Water Company to file a supplement to Advice Letter 04-W to incorporate the rate schedules attached to this Resolution as Appendix B, and concurrently cancel its presently effective rate Schedules: Schedule No. 1, General Metered Service and Schedule No. 2R, Residential Flat Rate Service. The effective date of the revised schedules shall be five days after the date of filing.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- Increase of $100,284 or 55.2%, for test year 2019, to be paid by the Ratepayers.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318946866

10/15/2019 - This item was not listed on the Agenda distributed to the public.
Consent Agenda - Intervenor Compensation Orders

Intervenor Compensation to The Utility Reform Network

A.17-06-030
Application of Southern California Edison Company to Establish Marginal Costs, Allocate Revenues, and Design Rates.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) $69,870.73 for substantial contribution to Decision 18-11-027. This Decision addressed the application of Southern California Edison Company (SCE) to establish marginal costs, allocate revenues, and design rates for service provided to its customers during its Test Year 2018 General Rate Case cycle. TURN originally requested $70,070.73.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $69,870.73, plus interest, to be paid by the ratepayers of SCE.

(Comr Batjer - Judge Cooke - Judge Doherty)
http://docs.cpuc.ca.gov/SearchRes.aspx?docid=316808396
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Intervenor Compensation Orders (continued)

22  Intervenor Compensation to Agricultural Energy Consumers Association

[17865]
A.17-06-030
Application of Southern California Edison Company to Establish Marginal Costs, Allocate Revenues, and Design Rates.

PROPOSED OUTCOME:

• Awards Agricultural Energy Consumers Association (AECA) $56,288.32 for substantial contribution to Decision (D.) 18-01-012 and D.18-11-027. D.18-01-012 approved an uncontested settlement that resolved the issue of eligibility for service on agricultural and pumping rates, and D.18-11-027 resolved the application of Southern California Edison Company (SCE) to revise its electric marginal cost allocations and retail rate designs for its various customer classes, and other related issues. AECA requested $57,012.16.

SAFETY CONSIDERATIONS:

• Substantial contribution by intervenors, as found here, enhances the Commission’s ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

• $56,288.32, plus interest, to be paid by the ratepayers of SCE.

(Comr Batjer - Judge Cooke - Judge Doherty)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=317069539
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Intervenor Compensation Orders (continued)

**Intervenor Compensation to The Utility Reform Network**

Order Instituting Rulemaking to Identify Disadvantaged Communities in the San Joaquin Valley and Analyze Economically Feasible Options to Increase Access to Affordable Energy in those Disadvantaged Communities.

**PROPOSED OUTCOME:**

- Awards The Utility Reform Network (TURN) $242,217.21 for substantial contribution to Decisions (D.) 18-12-015, D.18-08-019, and D.17-05-014. D.18-12-015 authorized Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE) and Southern California Gas Company (SoCalGas) to implement pilot programs themselves, as well as to contract with a third party implementer, in order to provide home electrification and natural gas line extensions to each of twelve identified communities. D.18-08-019 consolidates and approves with modifications the Data Gathering Plans proposed by PG&E, SCE, and SoCalGas. D.17-05-014 resolved Phase I issues by adopting a method to identify eligible communities and providing guidance for any future economic feasibility analysis and any expansion or modification of existing energy subsidy programs. TURN originally requested $242,137.21.

**SAFETY CONSIDERATIONS:**

- Substantial contribution by intervenors, as found here, enhances the Commission’s ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

**ESTIMATED COST:**

- $242,217.21, plus interest, to be paid by the ratepayers of PG&E, SCE and SoCalGas.

(Comr Guzman Aceves - Judge Fogel)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=312840707

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Intervenor Compensation to California Environmental Justice Alliance


PROPOSED OUTCOME:

- This decision Awards California Environmental Justice Alliance (CEJA) $39,523.75 for substantial contribution to Decision 18-10-052. This Decision addresses the Applications of the Pacific Gas and Electric Company (PG&E), Southern California Edison Company (SCE), and San Diego Gas & Electric Company (SDG&E) for approval of their triennial investment plans for Electric Program Investment Change Program for the years 2018-2020. CEJA originally requested $39,202.17.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission’s ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions…necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- $39,523.75 plus interest, to be paid by the ratepayers of PG&E, SCE, and SDG&E.

(Comr Guzman Aceves - Judge Jungreis )

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=316994581

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Intervenor Compensation Orders (continued)

25  Intervenor Compensation to The Utility Reform Network


PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) $335,706.44 for substantial contribution to Decision (D.) 18-10-010 and D.18-11-034, the Decisions on Phase 1, 2 & 3 Of Southern California Edison Company (SCE) and San Diego Gas & Electric Company's (SDG&E) 2015 Nuclear Decommissioning Cost. TURN originally requested $335,805.19.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- $335,706.44, plus interest, to be paid by ratepayers of SCE and SDG&E.

(Comr Guzman Aceves)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=317701223

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Intervenor Compensation Orders (continued)

26  Intervenor Compensation to Utility Consumers' Action Network

[17858]  
A.17-03-019  

PROPOSED OUTCOME:

• Awards Utility Consumers' Action Network (UCAN) $54,992.81 for substantial contribution to Decision 17-03-019. This Decision grants San Diego Gas & Electric Company (SDG&E) motion to withdraw its application with conditions. UCAN originally requested $54,946.81.

SAFETY CONSIDERATIONS:

• Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

• $54,992.81, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Rechtschaffen - Judge Chiv)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=316720049

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Intervenor Compensation Orders (continued)

27  Intervenor Compensation to The Utility Reform Network
[17887]  A.18-10-003
Application of Pacific Gas and Electric Company to increase its authority to finance short-term borrowing needs and procurement-related collateral costs by $2.0 billion to an aggregate amount not to exceed $6.0 billion and to sell, lease, assign, mortgage, or otherwise dispose of or encumber utility property.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) $32,476.95 for substantial contribution to Decision 19-01-025. This Decision granted, with conditions, the request of Pacific Gas and Electric Company (PG&E) for an order exempting it from sections 823 and 851 for purposes of pursuing debtor-in-possession financing for the utility's voluntary Chapter 11 bankruptcy petition. TURN originally requested $32,476.95.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $32,476.95, plus interest, to be paid by the ratepayers of PG&E.

(Comr Batjer - Judge Lau - Judge Powell)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=317350745
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda

Regular Agenda- Energy Orders

28 (Rev.) Decision Requiring Electric System Reliability Procurement for 2021-2023

PROPOSED OUTCOME:

• To ensure electric system reliability beginning in 2021, this decision:
  • Recommends that the State Water Resources Control Board consider extensions of once-thru-cooling compliance deadlines currently set for December 31, 2020 of up to three years, for Alamitos and Huntington Beach units, two years for Redondo Beach units, and one year for Ormond Beach units.
  • Requires all load-serving entities (LSEs) serving customers within the California Independent System Operator area to procure an additional 4,000 megawatts (MW) of incremental electric resources that qualify as system resource adequacy and serve renewable integration purposes, with at least 60 percent coming online by Summer 2021, 80 percent by Summer 2022, and 100 percent by Summer 2023.
  • Requires investor-owned utilities to conduct an all-source solicitation for their portion of the 4,000 MW, and file Tier 3 advice letter(s) with the proposed contracts by January 1, 2021 or sooner, if possible.
  • Requires additional reporting and tracking of electricity resource contract status semi-annually by all LSEs.

SAFETY CONSIDERATIONS:

• Procurement actions as a result of this decision are intended to ensure safe and reliable electric service beginning in 2021, when electricity shortages would otherwise be possible.

ESTIMATED COST:

• Unknown until procurement activities are concluded.

(Comr Randolph - Judge Fitch)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318169119
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
This matter may be considered during the Ratesetting Deliberative Meeting.

11/1/2019 4:09 PM
Regular Agenda- Energy Orders (continued)
Agenda 3448, Item 31  10/24/2019 (Staff)

11/1/2019 - This revision was not listed on the agenda distributed to the public.
Regular Agenda- Energy Orders (continued)

29  Petition for Modification of Decision 18-06-028 by Protect Our Communities Foundation, Sierra Club, Southern California Generation Coalition, and the The Utility Reform Network

A.15-09-013

PROPOSED OUTCOME:

- Grants Petitioners’ request to open up a second phase of the proceeding to consider a cost forecast related to Southern California Gas Company and San Diego Gas & Electric Company’s Line 1600 Pipeline Safety and Enhancement Plan (PSEP Plan), Design Alternative 1, that the Commission’s Safety and Enforcement Division approved January 15, 2019.
- Denies the Petitioners’ request to reconsider PSEP Plan, Design Alternatives 2, 3, and 4.

SAFETY CONSIDERATIONS:

- PSEP Plans enhance the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and public."

ESTIMATED COST:

- Current fully loaded preliminary cost estimate of the Applicants' PSEP Plan is $677 million.

(Comr Randolph - Judge Kersten)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318722721
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Agenda 3448, Item 32  10/24/2019 (Staff)
Regular Agenda- Energy Orders (continued)

30 Electric Vehicle Charging Pilots for Schools and Parks Pursuant to Assembly Bills 1082 and 1083

Application for Approval of Pacific Gas and Electric Company's Electric Vehicle Charging Pilots for Schools and Parks Pursuant to Assembly Bills 1082 and 1083.

PROPOSED OUTCOME:

- Approves 8 pilot programs proposed by Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Liberty Utilities. The pilot programs will provide light-duty electric vehicle charging infrastructure pursuant to Assembly Bill (AB) 1082 and AB 1083.
- Closes the proceedings.

SAFETY CONSIDERATIONS:

- All approved projects must comply with the Safety Requirements Checklist made available at http://www.cpuc.ca.gov/sb350te/.

ESTIMATED COST:

- $54 million (in 2018 dollars unescalated and unloaded)

(Comr Rechtschaffen - Judge Goldberg)
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Water/Sewer Resolutions and Reports

31 Option A - Denies San Jose Water Company’s Request for Authorization to Recover Balance in the Water Conservation Memorandum Account


PROPOSED OUTCOME:

- Denies San Jose Water Company’s (San Jose) request in Advice Letter (AL) No. 532-W.
- San Jose shall within five days of the effective date of this Resolution, file a Tier 1 AL to delete Preliminary Statement I. Water Conservation Memorandum Account from Tariff Sheet No. 1699 with an effective date of January 1, 2018.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- Not Applicable.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=316704664
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Regular Agenda- Water/Sewer Resolutions and Reports (continued)

31A Option B - Grants San Jose Water Company's Request for Authorization to Recover Balance In the Water Conservation Memorandum Account


PROPOSED OUTCOME:

- Grants San Jose Water Company's (San Jose) request in Advice Letter (AL) No. 532-W.
- Permits San Jose to transfer $9,020,356 from its Water Conservation Memorandum Account to a Water Conservation Balancing Account for recovery.
- Authorizes San Jose to earn interest on the balance in this balancing account at the 90-day commercial paper rate.
- Authorizes San Jose to implement a surcharge of $0.196 per 100 cubic feet added to the quantity rates over twelve months to recover in rates the $9,020,356 in lost revenues.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- Surcharge of $0.196 per 100 cubic feet added to the quantity rates over twelve months to recover in rates the $9,020,356 in lost revenues.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=316702624
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Regular Agenda- Orders Extending Statutory Deadline

32  Order Extending Statutory Deadline
[17846]
A.18-05-011
In the Matter of the Application of Liberty Utilities (Park Water) Corp. for an Order Authorizing Liberty Utilities (Park Water) Corp. to Purchase the City of Perris's Municipal Water Systems.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until May 8, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge Burcham)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318003958  
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Orders Extending Statutory Deadline (continued)

33 Order Extending Statutory Deadline
[17847] C.18-12-004
Southern California Public Power Authority vs. Southern California Gas Company.

PROPOSED OUTCOME:

• Extends Statutory Deadline for completion of this proceeding until April 28, 2020.

SAFETY CONSIDERATIONS:

• There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

• There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Rizzo )
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318003972
Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.
Public Agenda 3450 Thursday, November 7, 2019

Regular Agenda- Orders Extending Statutory Deadline (continued)

34 Order Extending Statutory Deadline
[17849] C.18-11-011
American Messaging Services, LLC vs. Pacific Bell Telephone Co. d/b/a AT&T California.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until May 15, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Bemesderfer)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318026822
Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.
Regular Agenda- Orders Extending Statutory Deadline (continued)

Order Extending Statutory Deadline

[17850]
R.15-06-009

PROPOSED OUTCOME:

- Extends the statutory deadline for Phase II of this proceeding to May 29, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this extension order.

ESTIMATED COST:

- There are no costs associated with this extension order.

(Comr Rechtschaffen - Judge Kelly)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=317698175
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.
Regular Agenda- Orders Extending Statutory Deadline (continued)

36  
*Order Extending Statutory Deadline*

A18-05-017  
In the Matter of the Joint Application of MLN TOPCO LTD., MITEL NETWORKS CORPORATION, and MITEL CLOUD SERVICES, INC. F/K/A MITEL NETSOLUTIONS, INC. for Approval to Transfer Indirect Control of Mitel Cloud Services, Inc. to MLN TopCo Ltd.

**PROPOSED OUTCOME:**

- Extends the statutory deadline for the proceeding by 6 months to May 17, 2020.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

**ESTIMATED COST:**

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Powell)  
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=317697153  
*Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.*
Regular Agenda- Orders Extending Statutory Deadline (continued)

Order Extending Statutory Deadline

C.18-11-012
Brookview MHP Investors, LLC, dba Thunderbird Mobile Home Park vs. Pacific Gas and Electric Company.

PROPOSED OUTCOME:

• Extends Statutory Deadline for completion of this proceeding until May 20, 2020.

SAFETY CONSIDERATIONS:

• There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

• There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Kersten)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318186901
Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.
Regular Agenda- Orders Extending Statutory Deadline (continued)

38  
[17876]  
Order Extending Statutory Deadline
R.16-02-007
Order Instituting Rulemaking to Develop an Electricity Integrated Resource Planning Framework and to Coordinate and Refine Long-Term Procurement Planning Requirements.

PROPOSED OUTCOME:

• Extends Statutory Deadline for completion of this proceeding until May 13, 2020.

SAFETY CONSIDERATIONS:

• There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

• There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Fitch)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318461785
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Orders Extending Statutory Deadline (continued)

Order Extending Statutory Deadline

A.17-12-004

In the Matter of Application of Pinnacles Telephone Co. to Review Intrastate Rates and Charges, Establish a New Intrastate Revenue Requirement and Rate Design, and Modify Selected Rates.

PROPOSED OUTCOME:

• Extends Statutory Deadline for completion of this proceeding until February 29, 2020.

SAFETY CONSIDERATIONS:

• There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

• There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Haga)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318474781
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Orders Extending Statutory Deadline (continued)

Order Extending Statutory Deadline

In the Matter of the Application of Shimmick Construction Co., Inc. for a Variance from General Order 26-D and/or the Application of General Order 143-B Requirements for Side Clearances at the Transit Vehicle Maintenance and Service Yard of the Sonoma Marin Area Rail Transit District in Santa Rosa, California.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until June 1, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Haga)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318093042
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Legal Division Matters
Regular Agenda- Legislative and Other Matters

2019 Legislative Outcomes
Regular Agenda - Management Reports and Resolutions

42 Report and Discussion on Recent Consumer Protection and Safety Activities

[17852]
Regular Agenda- Management Reports and Resolutions (continued)

Management Report on Administrative Activities
Regular Agenda- Commissioner Reports
Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

Conference with Legal Counsel - Application for Rehearing

Compilation of application for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.
Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

Pub. Util. Code § 1701.2(h), allows a Presiding Officer's Decision to be considered in Closed Session.

Conference with Legal Counsel - Appeal From Presiding Officer's Decision

[17839]
C.18-02-003

Michael Coltan vs. Pacific Gas and Electric Company.

Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.
Closed Session - Appeals from Presiding Officer's Decisions (continued)

Discussion of Appeals of Presiding Officer's Decision.
*Pub. Util. Code § 1701.2(h)*, allows a Presiding Officer's Decision to be considered in Closed Session.

Conference with Legal Counsel - Appeal from Presiding Officer's Decision

[17880]
C.18-09-004

G. Joseph Buck vs Frontier California, Inc., f/k/a Verizon California, Inc.,

*Pub. Util. Code § 1701.2(h)*, allows this modified Presiding Officer's Decision to be considered in Closed Session.

*Pub. Util. Code §1701.1* -- This proceeding is categorized as Adjudicatory.
Closed Session - Federal
Closed Session - Existing Litigation - Non-Federal

Conference with Legal Counsel - Existing Litigation

Case No: CGC-17-563082

Karen Clopton vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-17-563082

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Agenda 3448, Item 44  10/24/2019
Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

48 Conference with Legal Counsel - Existing Litigation

Case No. 19-30088, Case No. 19-30089 - Related matters.


Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

49  Conference with Legal Counsel - Existing Litigation
[17870]
FERC Docket No. EL17-45; FERC Docket No. ER18-370


Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

50 Conference with Legal Counsel - Existing Litigation

[Ninth Circuit Case Nos. 16-70481 and 17-72853]

*California Public Utilities Commission v. Federal Energy Regulatory Commission*, 9th Cir. Case Nos. 16-70481 and 17-72853; *Pacific Gas and Electric Company*, FERC Docket Nos. ER14-2529, ER15-2294, ER16-2320 and ER17-2154; and *Southern California Edison Co.*, FERC Docket Nos. ER18-169 and EL18-44

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Existing Litigation - Federal  (continued)

Existing Litigation - Federal

55 (Rev.)  Conference with Legal Counsel - Existing Litigation
[17818]  Case No. 18-1051, Case No. 18-1089 - Related matters.

Mozilla et al. v. FCC et al. Case No. 18-1051 et al. (CPUC v. FCC Case No. 18-1089) (D.C. Circuit)

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.

Agenda 3448, Item 45  10/24/2019

10/29/2019 - This item was not listed on the Agenda distributed to the public.
Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.
Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Conference with Legal Counsel - Initiation of Litigation

Deliberation on instituting an investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.)

Gov. Code § 11126(d)(2), allows this item to be considered in Closed Session.
Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.

Agenda 3446, Item 51  9/26/2019
Agenda 3447, Item 56  10/10/2019
Agenda 3448, Item 48  10/24/2019
Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.  
*Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.*
Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation
Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session
Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings. 
Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session
Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Administrative Matters

Consideration and discussion of administrative matters.  
*Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.*
Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*