Public Utilities Commission of the State of California

Public Agenda 3452
Thursday, December 5, 2019 10:00 a.m.
505 Van Ness Avenue
San Francisco, California

Commissioners
Marybel Batjer, President
Martha Guzman Aceves
Liane M. Randolph
Clifford Rechtschaffen
Genevieve Shiroma

For each agenda item, a summary of the proposed action is included; the Commission's decision may, however differ from that proposed. To listen by phone, dial 1-800-857-1917 and enter passcode 92105 or access our website at http://www.cpuc.ca.gov

Scheduled Commission Meetings

<table>
<thead>
<tr>
<th>Ratesetting Deliberative Meeting*</th>
<th>Commission Meeting</th>
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</thead>
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<tr>
<td>Room 5305 (10:00 a.m.)</td>
<td>Auditorium (10:00 a.m.)</td>
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<tr>
<td>Closed to the Public</td>
<td>Open to the Public</td>
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</tbody>
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Monday, December 2, 2019
(San Francisco)
[Will be held]

Thursday, December 5, 2019
(San Francisco)

Monday, December 16, 2019
(San Francisco)

Thursday, December 19, 2019
(San Francisco)

Monday, January 13, 2020
(San Francisco)

Thursday, January 16, 2020
(San Francisco)

Monday, February 3, 2020
(San Francisco)

Thursday, February 6, 2020
(Bakersfield)

Monday, February 24, 2020
(San Francisco)

Thursday, February 27, 2020
(San Francisco)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

Matters of Public Interest
For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor
(415) 703-2074 E-mail: public.advisor@cpuc.ca.gov

This location is accessible to people with disabilities. If specialized accommodations for the disabled are needed, e.g. sign language interpreters, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1-866-836-7259 three business days in advance of the meeting.
PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 34, 36, 38, 39, 52, 57, 58

Public Comment

Consent Agenda

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications

[17962]
Res ALJ 176-3452

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission’s Rules of Practice and Procedure.

ESTIMATED COST:

- None.
Consent Agenda - Orders and Resolutions (continued)

2    Appeal K.19-03-015 of Citation Number F-5517 by GoGo Technologies

[17707]  
Res ALJ-371  
Citation Appeal of GoGo Technologies from Citation No. F-5517 issued on February 1, 2019, by the Commission's Consumer Protection and Enforcement Division.

PROPOSED OUTCOME:

- Dismisses Citation No.F-5517 to GoGo Technologies.
- Closes K.19-03-015.

SAFETY CONSIDERATIONS:

- There are no safety consideration associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Yacknin)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=319766468
Pub. Util. Code § 311 – This item was mailed for Public Comment.

Agenda 3447, Item 7  10/10/2019 (Staff);  
Agenda 3448, Item 5  10/24/2019 (Staff);  
Agenda 3450, Item 4  11/7/2019 (Randolph)
Consent Agenda - Orders and Resolutions (continued)

3 Application of Cox California Telecom, LLC Requesting the Commission Waive Surcharges and User Fees for Directory Listing Services Assessed for Fiscal Years 2012-2015

[17751]
A.19-01-014
Application of Cox California Telecom, LLC Requesting the Commission Not Require Cox to Pay Disputed Surcharge Amounts Identified in Audit Report.

PROPOSED OUTCOME:

- Dismisses application as procedurally improper.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Shiroma - Judge Kline )
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=319517763
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3448, Item 11  10/24/2019 (Staff);
Agenda 3450, Item 5   11/7/2019 (Staff)
Consent Agenda - Orders and Resolutions (continued)

4 Southern California Edison Company's Plan to Procure 95 Megawatts of Energy Storage Resources in the Santa Clara/Goleta Sub-Areas of Moorpark Sub-Area of Big Creek/Ventura Local Reliability Area


PROPOSED OUTCOME:

• Approves proposed procurement by Southern California Edison Company (SCE) of 95 megawatts of energy storage resources in the Santa Clara/Goleta Sub-Areas of Moorpark and Sub-Area of Big Creek/Ventura Local Reliability Area. These resources were chosen in a competitive solicitation process as ordered by Resolution E-4937, and pursuant to Senate Bill 801.

SAFETY CONSIDERATIONS:

• SCE's Pro Forma Energy Storage Agreement requires the Seller to operate the energy storage facility in accordance with "Prudent Electrical Practices." An expansive list of safety provisions is found on pages 29-31 of Advice Letter 4002-E.

ESTIMATED COST:

• This resolution approves contracts with a cost to SCE's Ratepayers.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318941172
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Improvements and Revisions to the General Rate Case Plan for Large Energy Utilities

PROPOSED OUTCOME:

- The current 3-year general rate case (GRC) cycle is changed to a four-year cycle;
- The GRC schedule adopted in Decision 14-12-025 is modified as follows:
  - GRC applications shall be filed March 1 of the year that is two years prior to the applicant's test year;
  - Additional time is provided to the Public Advocates Office to prepare its testimony; and
  - Pacific Gas & Electric Company shall combine its currently-separate GRC and Gas Transmission and Storage rate cases into a single rate case application beginning with the application due to be filed in 2021 for its 2023 test year.
- Workshops shall be scheduled to explore and develop proposals to further standardize GRC and Risk Assessment and Mitigation Phase filings and reduce the number of litigated issues in a GRC.

SAFETY CONSIDERATIONS:

- There are no safety impacts associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Roscow)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=319409564
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.

Agenda 3450, Item 11 11/7/2019 (Rechtschaffen)
Consent Agenda - Orders and Resolutions (continued)

6 Petition for Modification of Decision 13-12-003 filed by San Diego Gas & Electric Company Regarding the Distribution of the Electric Climate Credit for the Years 2020 and 2021

[17840]
R.11-03-012
Order Instituting Rulemaking to Address Utility Cost and Revenue Issues Associated with Greenhouse Gas Emissions.

PROPOSED OUTCOME:

• Authorizes San Diego Gas and Electric Company (SDG&E) to distribute the electric Climate Credit in August and September for the years 2020 and 2021 only.

SAFETY CONSIDERATIONS:

• SDG&E must comply with all applicable safety regulations; this decision has no direct safety implication.

ESTIMATED COST:

• There are no costs associated with this decision.

(Comr Batjer - Judge Semcer)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=317533551
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

Disclosure of Records Concerning a Safety Incident

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records concerning the Commission's investigation of an incident that occurred at 1115 Cypress Ave., Imperial Beach, California, on July 26, 2019.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318946872

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

8 Dismissing Application for Failure to Prosecute
[17860]
A.08-07-017

PROPOSED OUTCOME:

- Dismisses Application 08-07-017.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Mason)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318168024
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Disclosure of Records Concerning a Gas Incident

PROPOSED OUTCOME:

- Authorizes disclosure of all Commission records concerning the Commission's investigation of a gas incident that occurred at 23562 Wooden Horse Trail, Murrieta, California, on July 15, 2019.

SAFETY CONSIDERATIONS:

- Disclosure may offer a better understanding of utility safety matters addressed by the Commission.

ESTIMATED COST:

- Unknown.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318741456

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

10    Bioenergy Association of California's Petition for Modification of Decision 14-12-081 and Bioenergy Market Adjusting Tariff Approved in Decision 15-09-004

[17873]
R.11-05-005
Order Instituting Rulemaking to Continue Implementation and Administration of California Renewables Portfolio Standard Program.

PROPOSED OUTCOME:

- Grants the Petition for Modification filed by the Bioenergy Association of California to remove the "located on agricultural premises" requirement for Category 2 – Other Agricultural Bioenergy projects.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Unknown.

(http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318168802
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.)
Consent Agenda - Orders and Resolutions (continued)

11 Proposed Pilot Program Utilizing a Modified Energy Efficiency Custom Projects Application Process for Industrial and Large Commercial Customers


PROPOSED OUTCOME:

- Modifies then adopts Advice Letter (AL) 3992-E, which proposes a pilot program utilizing a modified energy efficiency custom projects application process of industrial and large commercial customers.

SAFETY CONSIDERATIONS:

- Based on the information before us the Resolution does not appear to result in any adverse safety impacts.

ESTIMATED COST:

- The pilot budget is $4.75 million to be tracked in the Energy Efficiency Balancing Account.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318473899
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

12 Ratifies the Executive Director’s Letter Directing the Southern California Gas Company to Temporarily Reallocate Storage Injection Capacity from the Balancing Function to Customers

[17883]
Res G-3560

PROPOSED OUTCOME:

- Ratifies the September 19, 2019, letter sent by the Executive Director of the California Public Utilities Commission (Executive Director Letter) directing the Southern California Gas Company (SoCalGas) to make available up to 100 MMcf/d of Cycle 1 firm injection capacity prior to Bidweek for customers to use in the coming month and to release additional injection capacity to customers on Cycle 1 on the day before the gas flow day, if conditions allow.
- Grants these temporary modifications until December 31, 2019.

SAFETY CONSIDERATIONS:

- Based on the information before us, no incremental safety implications associated with approval of this resolution are expected. Public health and safety would be improved by reducing natural gas reliability risk during winter 2019-20.

ESTIMATED COST:

- The implementation of the Executive Director Letter is not expected to cause incremental costs to SoCalGas.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318562478
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

13 Purchase of Water Utility Assets by California-American Water Company

[17889] A.17-10-016
Joint Application of California-American Water Company and Cook Endeavors d/b/a Fruitridge Vista Water Company for an Order Authorizing Cook Endeavors to Sell and California-American Water Company to Purchase the water utility assets of Cook Endeavors.

PROPOSED OUTCOME:

- Approves the acquisition of water utility assets by California-American Water Company but defers rate increase to a Phase 2 to conduct a General Rate Case (GRC) proceeding for customers in Fruitridge for Test Year (TY) 2021.
- This proceeding remains open to conduct a GRC proceeding for TY 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The cost for purchase of the water utility assets is $20.75 million.

(Comr Shiroma - Judge Miles)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318666280
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

14  Transfer of Control of BCM One, Inc
[17891]
A.18-12-013
Joint Application of BCM One, Inc., on the one hand, and BCM One Group Holdings, Inc. and Thompson Street Capital Partners V, L.P., on the other hand, for Approval of the Transfer of Control of BCM One, Inc. Pursuant to Public Utilities Code Section 854.

PROPOSED OUTCOME:

- Grants BCM One Inc. et al., request of transfer of control of BCM One, Inc.
- This proceeding remains open.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this proceeding.

ESTIMATED COST:

- There are no costs associated with this proceeding.

(Comr Randolph - Judge Zhang)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=319016308
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

15 Transfer of Control of Gill Ranch Storage Facility to SENSA Holdings LLC Pursuant to Public Utilities Code Section 854(a)

Joint Application of Gill Ranch Storage, LLC, Northwest Natural Gas Company, NW Natural Energy, LLC, NW Natural Gas Storage, LLC, SENSA Holdings LLC, Sciens eCORP Natural Gas Storage Holdings LLC, eCORP Storage LLC, and Sciens Natural Gas Holdings LLC for Authorization to Transfer Control of Gill Ranch Storage, LLC to SENSA Holdings LLC Pursuant to Public Utilities Code Section 854(a).

PROPOSED OUTCOME:

- Approves the acquisition of Gill Ranch Storage Facility by SENSA Holdings LLC.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- Gill Ranch Storage will create a comprehensive safety management system for the facility and report to the Commission annually about safety performance.

ESTIMATED COST:

- There are no costs associated with this order.

(Comr Rechtschaffen - Judge Miles)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=319061022

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Department of Water Resources 2020 Revenue Requirement

Order Instituting Rulemaking to Consider the Annual Revenue Requirement Determination of the California Department of Water Resources and Related Issues.

PROPOSED OUTCOME:

- Approves Department of Water Resources $902 million Bond Charge 2020 Revenue Requirement and $11.2 million Power Charge excess refund.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this order.

ESTIMATED COST:

- Revenue Requirement of $902 million Bond Charge, less $11.2 million Power Charge excess refund statewide.

(Comr Rechtschaffen - Judge Jungreis )
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=319016307
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

17  Transfer of Control of Application and Penalties
[17894]
A.18-05-017
In the Matter of the Joint Application of MLN Topco Ltd., Mitel Networks Corporation, and Mitel Cloud Services, Inc. f/k/a Mitel Netsolutions, Inc., for Approval to Transfer Indirect Control of Mitel Cloud Services, Inc. to MLN TopCo Ltd.

PROPOSED OUTCOME:

- Dismisses the application of MLN TopCo Ltd., Mitel Networks Corporation, and Mitel Cloud Services, Inc., for approval to transfer indirect control of Mitel Cloud Services, Inc. to MLN TopCo Ltd, and assesses penalties.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- This proceeding assesses $21,000 in fines on the Applicants for violating Public Utilities Code Section 854(a).

(Comr Randolph - Judge Powell)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318905278
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Clarifies the Testing Requirements for Smart Inverter Phase 2 Communications and Corrects a Typographical error in Resolution E-5000

[17897] Res E-5036

PROPOSED OUTCOME:

- Clarifies and amends Appendix C of Resolution E-5000, which describes the testing pathway for the smart inverter Phase 2 communications requirements, to streamline and simplify the testing process.
- Corrects a typographical error in Resolution E-5000 and reaffirms that Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company must accept manufacturer attestations as sufficient evidence of compliance with Phase 3 Function 1 (Monitor Key Data) until 18 months after the publication of a nationally recognized test procedure containing that function.

SAFETY CONSIDERATIONS:

- There is no direct impact on safety, although smart inverters may enhance system reliability in the long-term.

ESTIMATED COST:

- There is no direct cost impact to ratepayers.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=319052497

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

19 Pacific Gas and Electric Company's Request to Extend the Temporary Waiver of Electric Rule 13 for Applicants Affected by Northern California Wildfires

[17898]

PROPOSED OUTCOME:

• Approves Pacific Gas and Electric Company's (PG&E) request.

SAFETY CONSIDERATIONS:

• This Resolution may improve safety for customers who need temporary electric service.

ESTIMATED COST:

• This Resolution may lead to increased ratepayer costs for which PG&E may request recovery in a future application.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=319052345
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

20  Plumas Sierra Telecommunications’ California Advanced Services Fund Infrastructure Grant Application for the Elysian Valley-Johnstonville Project

[17899]
Res T-17677

PROPOSED OUTCOME

- Approves California Advanced Services Fund (CASF) funding of up to $3,177,328 for the Elysian Valley-Johnstonville Project to deploy middle-mile and last mile fiber infrastructure to provide fiber-to-the-home broadband access to 82 unserved households in unincorporated communities of Elysian Valley and Johnstonville in Lassen County.

SAFETY CONSIDERATIONS

- The CASF program encourages deployment of broadband throughout the State to enable the public to access Internet-based safety applications, telehealth services, access to emergency services, and to allow first responders to communicate with each other and collaborate during emergencies. The proposed project areas are located within a Tier 2 Fire-Threat Zone where reliable broadband Internet service will promote public safety and play an important role in response and recovery from future fires.

ESTIMATED COST

- The anticipated cost is $3,177,328 to the CASF Infrastructure Grant Account.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=319060509
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

21  Plumas Sierra Telecommunications’ California Advanced Services Fund Infrastructure Grant Application for the Keddie Project

PROPOSED OUTCOME:

- Approves California Advanced Services Fund (CASF) funding of up to $1,512,163 for the Keddie Project to deploy middle-mile and last mile fiber infrastructure to provide fiber-to-the-home broadband access to 36 unserved households in the city of Keddie in Plumas County.

SAFETY CONSIDERATIONS:

- The CASF program encourages deployment of broadband throughout the State to enable the public to access Internet-based safety applications, telehealth services, access to emergency services, and to allow first responders to communicate with each other and collaborate during emergencies. The proposed project areas are located within a Tier 2 Fire-Threat Zone where reliable broadband Internet service will promote public safety and play an important role in response and recovery from future fires.

ESTIMATED COST:

- The anticipated cost is $1,512,163 to the CASF Infrastructure Grant Account.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=319052107
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

22  Plumas Sierra Telecommunications’ California Advanced Services Fund Infrastructure Grant Application for the Plumas Eureka-Johnsville Project

[17901] Res T-17678

PROPOSED OUTCOME:

- Approves California Advanced Services Fund (CASF) funding of up to $1,129,664 for the Plumas Eureka-Johnsville Project to deploy middle-mile and last mile fiber infrastructure to provide fiber-to-the-home broadband access to 51 unserved households in unincorporated communities of Plumas Eureka and Johnsville in Plumas County.

SAFETY CONSIDERATIONS:

- The CASF program encourages deployment of broadband throughout the State to enable the public to access Internet-based safety applications, telehealth services, access to emergency services, and to allow first responders to communicate with each other and collaborate during emergencies. The proposed project areas are located within a Tier 2 Fire-Threat Zone where reliable broadband Internet service will promote public safety and play an important role in response and recovery from future fires.

ESTIMATED COST:

- The anticipated cost is $1,129,664 to the CASF Infrastructure Grant Account.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=319052488

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

23  California Advanced Services Fund Funding of up to $10,655,969.83 for the Grant Application of Citizens Telecommunications of California d/b/a Frontier California for the Northeast Project Phase I

[17902]
Res T-17671

PROPOSED OUTCOME:

• Approves California Advanced Services Fund (CASF) funding of up to $10,655,969.83 for the Northeast Project Phase I to deploy middle mile fiber and last mile VDSL2 broadband access to 222 CASF-eligible households in unincorporated Lassen and Modoc Counties.

SAFETY CONSIDERATIONS:

• The CASF program encourages deployment of broadband throughout the State to enable the public to access Internet-based safety applications, telehealth services, access to emergency services, and to allow first responders to communicate with each other and collaborate during emergencies. The proposed project areas are located within a Tier 2 fire-threat zone where reliable broadband Internet service will promote public safety and play an important role in response and recovery from future fires.

ESTIMATED COST:

• The anticipated cost is $10,655,969.83 to the CASF Infrastructure Grant Account.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=319052491
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

24  Plumas Sierra Telecommunications’ California Advanced Services Fund Infrastructure Grant Application for the Lake Davis Project

[17903]
Res T-17675

PROPOSED OUTCOME:

• Approves California Advanced Services Fund (CASF) funding of up to $895,098.40 for the Lake Davis Project to deploy a middle-mile fiber network and a wired and wireless last-mile network to provide broadband service to the Lake Davis area located in Plumas County.

SAFETY CONSIDERATIONS:

• The CASF program encourages deployment of broadband throughout the State to enable the public to access Internet-based safety applications, telehealth services, access to emergency services, and to allow first responders to communicate with each other and collaborate during emergencies. The proposed project areas are located within a Tier 2 Fire-Threat Zone where reliable broadband Internet service will promote public safety and play an important role in response and recovery from future fires.

ESTIMATED COST:

• The anticipated cost is $895,098.40 to the CASF Infrastructure Grant Account.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318719489

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

25  Plumas Sierra Telecommunications’ California Advanced Services Fund Infrastructure Grant Application for the Mohawk Vista Project

PROPOSED OUTCOME:

- Approves California Advanced Services Fund (CASF) funding of up to $2,183,427 for the Mohawk Vista Project to deploy middle-mile and last mile fiber infrastructure to provide fiber-to-the-home broadband access to 120 unserved households in unincorporated communities of C-Road, Mohawk Vista, and Portola in Plumas County.

SAFETY CONSIDERATIONS:

- The CASF program encourages deployment of broadband throughout the State to enable the public to access Internet-based safety applications, telehealth services, access to emergency services, and to allow first responders to communicate with each other and collaborate during emergencies. The proposed project areas are located within a Tier 2 Fire-Threat Zone where reliable broadband Internet service will promote public safety and play an important role in response and recovery from future fires.

ESTIMATED COST:

- The anticipated cost is $2,183,427 to the CASF Infrastructure Grant Account.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=319052510
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

26 Frontier California, Inc's. California Advanced Services Fund
Grant Application for the Taft Cluster Project

[17912]
Res T-17668

PROPOSED OUTCOME:

- Approves California Advanced Services Fund (CASF) funding of up to $396,366.82 for the Taft Cluster Project to deploy last-mile VDSL2 facilities near the communities of Taft, Buttonwillow, Fellows, McKittrick, and McFarland in western Kern County.

SAFETY CONSIDERATIONS:

- The CASF program encourages deployment of broadband throughout the State to enable the public to access Internet-based safety applications, telehealth services, access to emergency services, and to allow first responders to communicate with each other and collaborate during emergencies. The proposed project locations are more than ten miles from the nearest hospital. The increased connectivity will contribute to bridging the digital divide by providing local residents access to vital healthcare, educational, and government services.

ESTIMATED COST:

- The anticipated cost is $396,366.82 to the CASF Infrastructure Grant Account.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=319064814
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Charter Communications' California Advanced Services Fund Infrastructure Grant Applications for the Country Squire Mobile Home Park Project, the Highland Orchid Drive Project and the Silver Wheel Ranch Mobile Home Park project

PROPOSED OUTCOME:

- Approves California Advanced Services Fund (CASF) funding of up to $1,377,175 for the Country Squire Mobile Home Park project, the Highland Orchid Drive project and the Silver Wheel Ranch Mobile Home Park project to deploy last mile fiber infrastructure and broadband access to 279 unserved households in the Riverside, San Bernardino and Ventura Counties, respectively.

SAFETY CONSIDERATIONS:

- The CASF program encourages deployment of broadband throughout the State to enable the public to access Internet-based safety applications, telehealth services, access to emergency services, and to allow first responders to communicate with each other and collaborate during emergencies. Reliable broadband Internet service will promote public safety and play an important role in response and recovery from future fires.

ESTIMATED COST:

- The anticipated cost is $1,377,175 to the CASF Infrastructure Grant Account.


Pub. Util. Code § 311 – This item was mailed for Public Comment.
Cruzio Media, Inc.’s California Advanced Services Fund Infrastructure Grant Application for the Equal Access Santa Cruz Project

PROPOSED OUTCOME:

- Approves California Advanced Services Fund (CASF) funding of up to $2,445,153 for the Equal Access Santa Cruz Project to deploy last-mile fiber-to-the-home facilities that will enable high-speed broadband service at speeds of at least 1 gigabit per second (Gbps) download and 1 Gbps upload to 263 unserved households located within seven mobile home park businesses in the Soquel/Capitola region of Santa Cruz County, California.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Resolution.

ESTIMATED COST:

- The anticipated cost is $2,445,153 to the CASF Infrastructure Grant Account.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318242313

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

29  Reservation System for Biomethane Incentive Program

[17915]  R.13-02-008
Order Instituting Rulemaking to Adopt Biomethane Standards and Requirements, Pipeline Open Access Rules, and Related Enforcement Provisions.

PROPOSED OUTCOME:

• Creates reservation system for biomethane incentive program and addresses rate recovery for pipeline interconnection infrastructure.

SAFETY CONSIDERATIONS:

• Creation of the reservation system has no safety implications.

ESTIMATED COST:

• There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Bemesderfer)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=319016317
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.
Consent Agenda - Orders and Resolutions (continued)

30 Revenue Shortfall Recovery by Ducor Telephone Company from the California High Cost Fund-A for the Period January 1 Through July 31, 2019

[17916]

PROPOSED OUTCOME

- Authorizes recovery of $33,379 in revenue shortfall from the California High Cost Fund-A (CHCF-A) pursuant to Ordering Paragraph 8 of Decision 19-06-025 in General Rate Case Application 17-10-003 of Ducor Telephone Company.

SAFETY CONSIDERATIONS

- There are no safety considerations in this Resolution.

ESTIMATED COST

- $33,379 in CHCF-A funding for Calendar year 2019.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=316782517

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

Modification of the Due Date and Time Limit for Claims for Reimbursement from the California Teleconnect Fund

[17917]
Res T-17666

PROPOSED OUTCOME:

- Modifies the due date and time limit for telecommunications carriers to file claims for reimbursement from the California Teleconnect Fund. The due date and time limit for carriers to submit claims for reimbursement shall now be 60 days from the end of the month for which the claim is submitted. This modification aligns California Teleconnect Fund rules with that of other public purpose programs, reduces the administrative burden on staff, and allows the program to better track and project expenditures for oversight and budgeting purposes.

SAFETY CONSIDERATIONS:

- There are no safety considerations with this Resolution as the modifications are administrative.

ESTIMATED COST:

- There is no cost because the modifications to the time limit and due date for claims to the California Teleconnect Fund Program will not materially affect the program's expenses.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=319068797

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

32  Treatment of Power Charge Indifference Adjustment for Pre-2009 Vintage Direct Access Customers


PROPOSED OUTCOME:

- Adopts a settlement agreement eliminating the negative indifference amount balance for pre-2009 vintage Direct Access customers.
- Closes this proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Liang-Uejio - Judge Tsen)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=319117122
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

33 Pinnacles Telephone Company Application to Review Intrastate Rates and Charges, Establish a New Intrastate Revenue Requirement and Rate Design, and Modify Selected Rates

[17919]
A.17-12-004
In the Matter of Application of Pinnacles Telephone Co. to Review Intrastate Rates and Charges, Establish a New Intrastate Revenue Requirement and Rate Design, and Modify Selected Rates.

PROPOSED OUTCOME:

- Adopts and approves a 2019 revenue requirement for Pinnacles Telephone Company of $690,261.
- Adopts and approves a subsidy draw of $436,052 from the CHCF-A based on the approved revenue requirement.
- Approves new residential and business line telephone rates for Pinnacles Telephone Company.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- Establishes a revenue requirement and adopts rates such that Pinnacles Telephone Company can continue to provide access to vital voice, broadband and 911 services for customers and the community at large.

ESTIMATED COST:

- The proposed revenue requirement is a decrease of $73,483 from its last rate case in 2009. However, rates to Pinnacles' customers will initially increase approximately 18.5% from rates set in 2009 and rates to other telecommunication customers will increase to provide more than $100,000 in additional CHCF-A support compared to 2018.

(Comr Guzman Aceves - Judge Haga)
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

34 TC Telephone, LLC Appeal of Citation 1308-1426 Issued by the Commission's Consumer Protection and Enforcement Division

[17921]
Res ALJ-373

PROPOSED OUTCOME:

- Approves Amended Settlement Agreement.
- Sustains six citations admitted by TC Telephone.
- Approves a penalty of $76,000.
- Closes K.18-10-001.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- TC Telephone LLC will pay a penalty of $76,000. The penalty will be deposited into California's General Fund.

(Judge Zhang)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318007983
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Ratifying Executive Director’s Letters Issued on October 8, 2019 and October 23, 2019

PROPOSED OUTCOME:

- Ratifies actions taken by the Executive Director in letters issued on October 8, 2019 and October 23, 2019, regarding disclosure of necessary information to county and tribal governments in connection with Public Safety Power Shutoff (PSPS) events.

SAFETY CONSIDERATIONS:

- Effective disclosure of information to county and tribal governments during PSPS events can improve public health and safety.

ESTIMATED COST:

- Unknown.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=319338915

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

36 Expedited Complaint Procedure - Zuo v. Southern California Edison Company

(ECP) C.19-07-013
Jane Zuo vs. Southern California Edison Company.

PROPOSED OUTCOME:

- Dismisses Complaint with prejudice.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- No safety issues were raised with the adjudication of this proceeding.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Tsen)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318549805
Consent Agenda - Orders and Resolutions (continued)

37  Change of Control of Crimson California Pipeline, L.P.

[17933]
A.19-08-001
In the Matter of the Application of John Grier to Transfer, and CGI Crimson Holdings, L.L.C. to Acquire Control of Crimson California Pipeline, L.P. (PLC-26) Pursuant to Public Utilities Code Section 854.

PROPOSED OUTCOME:

• Approves change of control of Crimson California Pipeline L.P. from John Grier to CGI Crimson Holdings, L.L.C.
• Closes this proceeding.

SAFETY CONSIDERATIONS:

• There are no safety issues associated in this decision.

ESTIMATED COST:

• There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Bemesderfer)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=319281248
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

38  Joint Motion to Approve Phase II Settlement Agreement
[17939]
I.15-11-015
Order Instituting Investigation and Ordering Pacific Gas and Electric Company to Appear and Show Cause Why It Should not be Sanctioned for Violations of Article 8 and Rule 1.1 of the Rules of Practice and Procedure and Public Utilities Code Sections 1701.2 and 1701.3.

PROPOSED OUTCOME:

- Approves Phase II Settlement Agreement
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- No costs will be borne by ratepayers.

(Comr Batjer - Judge Mason)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=317343665
Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.
Consent Agenda - Orders and Resolutions (continued)

39

Modified Presiding Officers' Decision Addressing Violation of
Rule 1.1 Against Several Independent Local Exchange
Carriers for Actions Arising Out of A.07-12-026

[17957]
A.07-12-026
Application of Calaveras Telephone Company, Cal-Ore Telephone Co., Ducor Telephone
Company, Happy Valley Telephone Company, Hornitos Telephone Company, Kerman
Telephone Co., The Ponderosa Telephone Co., Sierra Telephone Company, Inc., The Siskiyou
Telephone Company, Volcano Telephone Company, and Winterhaven Telephone Company for
Ratemaking Determination regarding Dissolution of Rural Telephone Bank.

Addresses the Appeals by Several Respondents of the Presiding Officer's Decision.

(Judge McKenzie)

*Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in
Closed Session.*
Consent Agenda - Intervenor Compensation Orders

Intervenor Compensation to The Greenlining Institute


PROPOSED OUTCOME:

- Awards The Greenlining Institute $57,975.00 for substantial contribution to Decision 15-07-037. This Decision grants with conditions the motion of Comcast Corporation, Time Warner Cable Inc., Time Warner Cable Information Services (California), LLC, Bright House Networks Information Services (California), LLC, and Charter Fiberlink CA-CCO, LLC to withdraw their merger Applications. The Greenlining Institute originally requested $64,317.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission’s ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions “necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.”

ESTIMATED COST:

- $57,975.00, plus interest, to be paid by the ratepayers of Comcast Corporation, Time Warner Cable Inc., Time Warner Cable Information Services (California), LLC, and Bright House Networks Information Services (California), LLC.

(Comr Batjer - Judge Bemesderfer)


Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Intervenor Compensation Orders (continued)

41 Intervenor Compensation to the Center for Accessible Technology

[17924] A.12-08-007, A.12-08-008, A.12-08-009, and A.12-08-010 - Related matters.
Application of Pacific Gas and Electric Company for Approval of 2013-2014 Statewide Marketing, Education and Outreach Program and Budget.

PROPOSED OUTCOME:

• Awards the Center for Accessible Technology (CforAT) $34,493.25 for substantial contribution to Decision 19-01-005. This decision authorized the renewal of the contract with the current implementer of the Energy Upgrade California program, to extend through the end of 2021. The CforAT originally requested $34,493.25.

SAFETY CONSIDERATIONS:

• Substantial contribution by intervenors, as found here, enhances the Commission’s ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:


(Comr Batjer - Judge Doherty - Judge Park)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318089581
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Intervenor Compensation Orders (continued)

42 Intervenor Compensation to Small Business Utility Advocates

A.17-06-030

Application of Southern California Edison Company to Establish Marginal Costs, Allocate Revenues, and Design Rates.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) $118,219.51 for substantial contribution to Decision 18-11-027. This Decision resolved Southern California Edison Company's (SCE) application to revise its electric marginal cost allocations and retail rate designs for its various customer classes, and other related issues.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $118,219.51, plus interest, to be paid by the ratepayers of SCE.

(Comr Batjer - Judge Cooke - Judge Doherty)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318466956

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Intervenor Compensation Orders (continued)

43

Intervenor Compensation to Protect Our Communities Foundation

[17930]
A.15-09-010

PROPOSED OUTCOME:

• Awards Protect Our Communities Foundation (POC) $22,097.40 for substantial contribution to Decision 17-11-033. That decision denied San Diego Gas & Electric Company's (SDG&E) request to recover $379 million in costs incurred by settling litigation resulting from three massive fires. POC originally requested $17,693.89.

SAFETY CONSIDERATIONS:

• Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COSTS:

• $22,097.40, plus interest, to be paid by the ratepayers of SDG&E.

(Comr Randolph - Judge Goldberg - Judge Tsen)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318466960
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.)
Consent Agenda - Intervenor Compensation Orders (continued)

44

Intervenor Compensation to The Utility Reform Network

Application of Southern California Gas Company and San Diego Gas & Electric Company for (A) Approval of the Forecasted Revenue Requirement Associated with Certain Pipeline Safety Enhancement Plan Projects and Associated Rate Recovery, and (B) Authority to Modify and Create Certain Balancing Accounts.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) $79,482.86 for substantial contribution to Decision 19-03-025. This Decision authorized $254.5 million in costs, and the associated revenue requirements, for twelve Phase 1B and Phase 2A Pipeline Safety Enhancement Plan pipeline pressure test and replacement projects. TURN originally requested $79,481.39.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $79,482.86, plus interest, to be paid by the ratepayers of Southern California Gas Company and San Diego Gas & Electric Company.

(Comr Rechtschaffen - Judge Ayoade)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318958354
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Intervenor Compensation Orders (continued)

Intervenor Compensation to Green Power Institute

R.16-02-007

Order Instituting Rulemaking to Develop an Electricity Integrated Resource Planning Framework and to Coordinate and Refine Long-Term Procurement Planning Requirements.

PROPOSED OUTCOME:

• Awards Green Power Institute (GPI) $162,165.00 for substantial contribution to Decision 19-04-040. This Decision adopted the preferred system portfolio and plan for 2017-2018 integrated resource plan cycle. GPI originally requested $162,165.00.

SAFETY CONSIDERATIONS:

• Substantial contribution by intervenors, as found here, enhances the Commission’s ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

• $162,165.00, plus interest, to be paid by the ratepayers of Pacific Gas and Electric Company, Southern California Edison Company, and San Diego Gas & Electric Company.

(Comr Randolph - Judge Fitch)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=319277106
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Joint Application of Southern California Edison Company and San Diego Gas & Electric Company For the 2015 Nuclear Decommissioning Cost Triennial Proceedings.

PROPOSED OUTCOME:

- Awards Utility Consumers' Action Network (UCAN) $51,658.39 for substantial contribution to Decision 18-11-034. This Decision adopted the Milestone Framework and set out the scope and timeline for review of the San Onofre Nuclear Generating Station decommissioning activities and costs to be considered in each Nuclear. UCAN originally requested $51,658.39.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- $51,658.39, plus interest, to be paid by the ratepayers of Southern California Edison Company and San Diego Gas & Electric Company.

(Comr Guzman Aceves - ALJ Division)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=319406781
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda

Regular Agenda- Energy Orders

Petition for Modification of Decision 18-06-028 by Protect Our Communities Foundation, Sierra Club, Southern California Generation Coalition, and The Utility Reform Network

A.15-09-013

PROPOSED OUTCOME:

- Grants Petitioners' request to open up a second phase of the proceeding to consider a cost forecast related to Southern California Gas Company and San Diego Gas & Electric Company’s Line 1600 Pipeline Safety and Enhancement Plan (PSEP Plan), Design Alternative 1, that the Commission's Safety and Enforcement Division approved January 15, 2019.
- Denies the Petitioners' request to reconsider PSEP Plan, Design Alternatives 2, 3, and 4.

SAFETY CONSIDERATIONS:

- PSEP Plans enhance the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take actions "...necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and public."

ESTIMATED COST:

- Current fully loaded preliminary cost estimate of the Applicants' PSEP Plan is $677 million.

(Comr Randolph - Judge Kersten)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=320248272
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
This matter may be considered during the Ratesetting Deliberative Meeting.

Agenda 3448, Item 32  10/24/2019 (Staff);
Agenda 3450, Item 29  11/7/2019 (Randolph)
Regular Agenda- Energy Orders (continued)

48  Frameworks for Energy Efficiency Regional Energy Networks and Market Transformation

[17885]  
R.13-11-005  

PROPOSED OUTCOME:

- Endorses the continued operation of existing regional energy networks, and allows proposals for new ones, if they meet certain criteria and requirements.
- Adopts a framework for the introduction of market transformation initiatives by an independent, statewide market transformation administrator, once selected by the Commission.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- $10 million per year in administrative startup funding, followed by $50 million per year for a five-year period, out of energy efficiency funding collected from the ratepayers of the large electric and gas utilities.

(Comr Randolph - Judge Fitch)  
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318169035  
Pub. Util. Code § 311 – This item was mailed for Public Comment.  
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Energy Orders (continued)

San Diego Gas & Electric Company's Request to Fund a Rate Discount and Energy Management Plan Programs for the San Diego Unified Port District

Application of San Diego Gas & Electric Company for Authority to Implement Rate Relief and Increase Spend in Support of the San Diego Unified Port District's Energy Management Plan.

PROPOSED OUTCOME:

- Approves a five-year Rate Plan that gives a rate discount to the Port's Cruise Ship Account.
- Approves funding for the Specialized Energy Efficiency Pilot Program, which is part of the Port's Energy Management Plan.
- Denies without prejudice funding for the Enhanced Partnership Program.
- This proceeding is closed.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Less than $13 million.

(Comr Batjer - Judge Lau )
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=319061024
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
This matter may be considered during the Ratesetting Deliberative Meeting.
Regular Agenda- Water/Sewer Resolutions and Reports

Option A - Denies San Jose Water Company’s Request for Authorization to Recover Balance in the Water Conservation Memorandum Account


PROPOSED OUTCOME:

• Denies San Jose Water Company’s (San Jose) request in Advice Letter (AL) No. 532-W.
• San Jose shall within five days of the effective date of this Resolution, file a Tier 1 AL to delete Preliminary Statement I. Water Conservation Memorandum Account from Tariff Sheet No. 1699 with an effective date of January 1, 2018.

SAFETY CONSIDERATIONS:

• The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

• Not Applicable.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=316704664
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Agenda 3450, Item 31  11/7/2019 (Staff)
Regular Agenda- Water/Sewer Resolutions and Reports (continued)

50A Option B - Grants San Jose Water Company's Request for Authorization to Recover Balance In the Water Conservation Memorandum Account


PROPOSED OUTCOME:

- Grants San Jose Water Company's (San Jose) request in Advice Letter (AL) No. 532-W.
- Permits San Jose to transfer $9,020,356 from its Water Conservation Memorandum Account to a Water Conservation Balancing Account for recovery.
- Authorizes San Jose to earn interest on the balance in this balancing account at the 90-day commercial paper rate.
- Authorizes San Jose to implement a surcharge of $0.196 per 100 cubic feet added to the quantity rates over twelve months to recover in rates the $9,020,356 in lost revenues.

SAFETY CONSIDERATIONS:

- The resolution provides adequate revenues to the utility so that it can provide safe and reliable water service to its customers and meet all applicable water quality standards set forth by the State Water Resources Control Board.

ESTIMATED COST:

- Surcharge of $0.196 per 100 cubic feet added to the quantity rates over twelve months to recover in rates the $9,020,356 in lost revenues.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=316702624
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Agenda 3450, Item 31A 11/7/2019 (Staff)
Regular Agenda- Transportation/Rail Safety Resolutions and Reports

51

Comments on Transportation of Liquefied Natural Gas by Rail
Docket No. PHMSA-2018-0025


SUMMARY: On October 24, 2019, PHMSA issued a Proposed Rule permitting the transportation of LNG by rail tank car allowing railroads to transport LNG for export to ports within the U.S. PHMSA seeks comments on the proposed rule. The Rail Safety Division contends that the proposed rule fails to adequately address the dangers of high-consequence accidents from leaks or derailments resulting in catastrophic fires and/or explosions from the ignition of this volatile gas in rail transportation in densely populated communities. Staff seeks authority to file comments on the proposed rule. The due date for comments is December 6, 2019.
Regular Agenda- Orders Extending Statutory Deadline

Order Extending Statutory Deadline

I.18-07-008
Order Instituting Investigation into Pacific Gas and Electric Company's Failure to Provide a 24-hour Notice Prior to Residential Electric Service Disconnections Between July 1 and July 18, 2016 and the Adequacy of its Remedy Going Forward.

PROPOSED OUTCOME:

- Extends the statutory deadline in this matter until July 10, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this extension order.

ESTIMATED COST:

- There are no costs associated with this extension order.

(Comr Guzman Aceves - Judge Kelly)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=317942114
Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.
Regular Agenda- Orders Extending Statutory Deadline (continued)

Order Extending Statutory Deadline

A.09-09-022
In the Matter of the Application of Southern California Edison Company for a Certificate of Public Convenience and Necessity for the Alberhill System Project.

PROPOSED OUTCOME:

- Extends statutory deadline for completion of this proceeding to December 19, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Guzman Aceves - Judge Yacknin)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318998422

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Orders Extending Statutory Deadline (continued)

54 Order Extending Statutory Deadline
[17932]
R.18-07-005
Order Instituting Rulemaking to Consider New Approaches to Disconnections and Reconnections to Improve Energy Access and Contain Costs.

PROPOSED OUTCOME:

- Extends the statutory deadline in this matter until July 10, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations as a result of this extension order.

EXTENDS COST:

- There are no costs associated with this extension order.

(Comr Guzman Aceves - Judge Kelly)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=318594439
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.
Regular Agenda- Orders Extending Statutory Deadline (continued)

Order Extending Statutory Deadline

55 [17934]
R.15-03-010
Order Instituting Rulemaking to Identify Disadvantaged Communities in the San Joaquin Valley and Analyze Economically Feasible Options to Increase Access to Affordable Energy in those Disadvantaged Communities.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until December 31, 2021.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Fogel)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=319066250
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Order Extending Statutory Deadline

Application of the Metro Gold Line Foothill Extension Construction Authority for an order authorizing construction of two light rail tracks, and alteration of two commuter rail tracks at the College Avenue highway-rail crossing in the City of Claremont, Los Angeles County.

PROPOSED OUTCOME:

• Extends Statutory Deadline for completion of this proceeding until June 8, 2020.

SAFETY CONSIDERATIONS:

• There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

• There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Goldberg)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=319408643
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Orders Extending Statutory Deadline (continued)

Order Extending Statutory Deadline

I.18-12-007

Order Instituting Investigation and Order to Show Cause on the Commission's Own Motion into the Operations and Practices of Pacific Gas and Electric Company with Respect to Locate and Mark Practices and Related Matters.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until March 13, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Allen)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=319277476

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.
Regular Agenda- Orders Extending Statutory Deadline (continued)

Order Extending Statutory Deadline

[17953]
C.18-12-012
Panamint Valley Limestone, Inc. vs. Searles Domestic Water Company, LLC

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until June 12, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Jungreis )
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=319405987
Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.
Order Extending Statutory Deadline

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until June 14, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Poirier)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=319350513

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.
Regular Agenda- Orders Extending Statutory Deadline (continued)

Order Extending Statutory Deadline

60
[17973]
A.17-09-005
Application of San Diego Gas & Electric Company for Authority to Implement Rate Relief and Increase Spend in Support of the San Diego Unified Port District's Energy Management Plan.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until March 15, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Batjer - Judge Lau)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=319121411
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Legal Division Matters

61 Comments on California Consumer Privacy Act
[17951]

California Department of Justice Notice of Proposed Rulemaking Action to adopt sections §§ 999.300 through 999.341 of Title 11, Division 1, Chapter 20, of the California Code of Regulations (CCR) concerning the California Consumer Privacy Act (CCPA).

On October 11, 2019, the California Department of Justice issued a Notice of Proposed Rulemaking Action seeking comment on the adoption of proposed regulations concerning implementation of the California Consumer Privacy Act (CCPA). The CCPA grants new rights to California consumers concerning personal information collected, used, shared, and sold by businesses. The proposed regulations are intended to clarify and operationalize the CCPA. Staff seeks authority to file comments on the proposed regulations. The due date for comments is December 6, 2019.
Regular Agenda- Legislative and Other Matters
Regular Agenda- Management Reports and Resolutions

62 Report and Discussion on Recent Consumer Protection and Safety Activities

[17963]
Regular Agenda- Management Reports and Resolutions (continued)

63 Management Report on Administrative Activities
Regular Agenda- Commissioner Reports

64
Tribal Land Transfer Policy

[17936]
Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

65 Conference with Legal Counsel - Application for Rehearing
[17965]

Compilation of application for rehearing recently filed with the Commission.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.
Closed Session - Applications for Rehearing (continued)

Conference with Legal Counsel - Application for Rehearing

Disposition of Application for Rehearing of Decision (D.) 18-08-007, filed by California Public Advocates Office (Cal. Advocates). This decision resolves issues pertaining to the Energy Resource Recovery Account (ERRA) of Southern California Edison Company (Edison) for the record period of January 1 through December 31, 2015. In D.18-08-007, the Commission found: (1) Edison's utility-retained generation fuel procurement, administration of power purchase agreements, and least-cost dispatch power activities complied with Edison's Long-Term Procurement Plan; and (2) Edison's procurement-related revenue and expenses recorded during the 12-month period in its ERRA balancing account was reasonable and prudent.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.
Closed Session - Applications for Rehearing (continued)

67 Conference with Legal Counsel - Application for Rehearing
[17950]
A15-08-025

Disposition of Application for Rehearing of Decision (D.) 17-10-013, filed by the Cypress Ridge Owner's Association. In this decision, the Commission authorized Rural Water Company's (Rural) transfer of sewer utility assets to the Cypress Ridge Sewer Company (Cypress Ridge). The decision also granted a certificate of public convenience and necessity to Cypress Ridge and imposes a fine of $12,000 on Rural for the unauthorized transfer of sewer assets.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.
Closed Session - Appeals from Presiding Officer's Decisions

Discussion of Appeals of Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h)*, *allows a Presiding Officer's Decision to be considered in Closed Session*

Conference with Legal Counsel - Modified Presiding Officer's Decision

Addressing Violation of Rule 1.1 Against several Independent Local Exchange Carriers for Actions Arising Out of A.07-12-026.

Addresses the Appeals by Several Respondents of the Presiding Officer's Decision.

*Pub. Util. Code § 1701.2(h)*, *allows this modified Presiding Officer's Decision to be considered in Closed Session.*
Closed Session - Federal
Closed Session - Existing Litigation - Non-Federal
Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

69 Conference with Legal Counsel - Existing Litigation

[17966] Case No. 19-30088, Case No. 19-30089 - Related matters.


Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

70  Conference with Legal Counsel - Existing Litigation
[17969]
Case No. 18-1051 et al.

Mozilla et al. v. FCC, et al., Case No. 18-1051 et al. (CPUC v. FCC Case No. 18-1089) (D.C. Circuit).

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation.  
Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.

Conference with Legal Counsel - Initiation of Litigation

Deliberation on instituting an investigation of proceedings or disciplinary actions against persons or entities under the Commission's jurisdiction. (Disclosure of the case name would fail to protect the private economic or business reputation of the person or entity if the proceeding or disciplinary actions is not commenced.).

Gov. Code § 11126(d)(2), allows this item to be considered in Closed Session.  
Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.
Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.
Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.
Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation

*Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session*
Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.  
Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session
Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Administrative Matters

Consideration and discussion of administrative matters.
Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.
Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

*Gov. Code § 11126(a), allows this item to be considered in Closed Session*