Pursuant to Executive Order N-29-20, paragraph 3, that was issued on March 17, 2020, Commissioners may participate remotely from teleconferencing locations. The public may observe, provide public comments during the public comment period, and otherwise participate remotely pursuant to the Bagley-Keene Open Meeting act as described below.


For each agenda item, a summary of the proposed action is included on the agenda as well as a link to the related electronic document. The Commission's decision may, however, differ from that proposed. Public Comments are taken up at the beginning of the meeting (10:00 a.m.).

To listen or make comments not to exceed three minutes by phone, **dial 1-800-857-1917 and enter passcode 1673481.** Alternatively, you may email brief written comments (which do not exceed three minutes when read aloud) to 04162020VotingMeetingComments@cpuc.ca.gov and our Public Advisor may read your comments out loud to the meeting if time permits. Written comments must be received prior to 10:00 a.m. to be read aloud. Comments that are not able to be read aloud, or are received after the deadline, will be circulated to the Commissioners. Individuals wishing to observe the meeting can do so by accessing our website at [http://www.adminmonitor.ca.ca/](http://www.adminmonitor.ca.ca/)

### Scheduled Commission Meetings

<table>
<thead>
<tr>
<th>Ratesetting Deliberative Meeting*</th>
<th>Commission Meeting</th>
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<tr>
<td>Remote</td>
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<td><strong>(10:00 a.m.</strong>)</td>
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Monday, April 13, 2020 (Remote) (Will be Held)

Monday, May 4, 2020 (San Francisco)

Monday, May 25, 2020 (San Francisco)

Monday, June 8, 2020 (San Francisco)

Monday, June 22, 2020 (San Francisco)

Thursday, April 16, 2020 (Remote)

Thursday, May 7, 2020 (San Francisco)

Thursday, May 28, 2020 (San Francisco)

Thursday, June 11, 2020 (San Francisco)

Thursday, June 25, 2020 (San Diego)

*Ratesetting Deliberative Meeting dates are reserved as noted but will be held only if there are ratesetting matters to be considered and a Commissioner has requested that a Ratesetting Deliberative Meeting be held.

**Matters of Public Interest**

For the convenience of the public and media representatives, items of widespread public interest will be taken up at the beginning of the meeting.

For further information contact the Public Advisor

(415) 703-2074  E-mail: public.advisor@cpuc.ca.gov

If specialized accommodations for the disabled are needed, please call the Public Advisor at (415) 703-2074 or TTY # (415) 703-5282 or toll free # 1- 866-836-7825 three business days in advance of the meeting.
PUBLIC COMMENT

The following items are not subject to public comment:

- All items on the closed session agenda.
- 17, 18, 27, 29, 42

Public Comment

Consent Agenda

Consent Agenda - Orders and Resolutions

1 Preliminary Categorizations and Hearing Determinations for Recently Filed Formal Applications

[18272]
Res ALJ 176-3459

PROPOSED OUTCOME:

- Ratification of preliminary determination of category for proceedings initiated by application. The preliminary determinations are pursuant to Rule 7.1 of the Commission’s Rules of Practice and Procedure.

ESTIMATED COST:

- None.
Consent Agenda - Orders and Resolutions (continued)

2 Application of Cox California Telecom, LLC Requesting the Commission Waive Surcharges and User Fees for Directory Listing Services Assessed for Fiscal Years 2012-2015

[17751] A.19-01-014

Application of Cox California Telcom, LLC Requesting the Commission Not Require Cox to Pay Disputed Surcharge Amounts Identified in Audit Report.

PROPOSED OUTCOME:

• Dismisses application as procedurally improper.
• Closes the proceeding.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this decision.

ESTIMATED COST:

• There are no costs associated with this decision.

(Comr Shiroma - Judge Kline )

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=326936170

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.

Agenda 3448, Item 11 10/24/2019 (Staff);
Agenda 3450, Item 5 11/7/2019 (Staff);
Agenda 3452, Item 3 12/5/2019 (Staff);
Agenda 3454, Item 2 1/16/2020 (Staff);
Agenda 3455, Item 2 2/6/2020 (Staff)
Consent Agenda - Orders and Resolutions (continued)

3 Evaluation of the Mobilehome Park Pilot and Establishment of a Mobilehome Park Utility Conversion Program

[18195]
R.18-04-018
Order Instituting Rulemaking to Evaluate the Mobilehome Park Pilot Program and to Adopt Programmatic Modifications.

PROPOSED OUTCOME:

- Determines that the Mobilehome Park Pilot adopted in Decision 14-03-021, was successful in incentivizing mobilehome parks and manufactured housing communities with master-metered natural gas and electricity to transfer to direct service; and
- Establishes a Mobilehome Park Utility Conversion Program (MHP Program) beginning in 2021 (with transition year in 2020) that primarily relies on existing pilot program requirements and features, but makes some needed adjustments to expand eligibility and establish annual conversion rates and financial cost targets.

SAFETY CONSIDERATIONS:

- Utility participation in the MHP Program enhances the Commission's ability to resolve safety and other issues under Public Utilities Code 451 to take all actions necessary to promote safety and health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- $237 million/year for combined large and small utilities.

(Comr Rechtschaffen - Judge Kersten)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=330357413
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Agenda 3458, Item 8   3/26/2020 (Staff)
Consent Agenda - Orders and Resolutions (continued)


PROPOSED OUTCOME:


SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=328612840

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

5 Southern California Edison Company Five Direct Bilateral Physical Power Transactions

[18219]

PROPOSED OUTCOME:

- Approves Southern California Edison Company's five direct bilateral physical power transactions.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolutions.

ESTIMATED COST:

- Contract costs are confidential at this time.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=328703185
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

Energy Division’s Non-Standard Dispositions that Approved Pacific Gas and Electric Company and Southern California Edison Company’s 2019 Energy Efficiency Annual Budget Advice Letters

[18220]
Res E-5045

PROPOSED OUTCOME:

- Approves non-standard dispositions issued by Energy Division on April 2, 2019, that approved Pacific Gas and Electric Company’s (PG&E) and Southern California Edison Company’s (SCE) 2019 Energy Efficiency Annual Budget Advice Letters (ABALs).

SAFETY CONSIDERATIONS:

- Ratepayer-funded energy efficiency portfolios of PG&E and SCE may have several impacts on safety, including:
  - Installation of energy efficient appliances, weatherization, and additional equipment across the residential, commercial and industrial sectors, leading to decreased grid constraints
  - Improved health, comfort and safety for customers who participate in energy efficiency programs by removing inefficient and potentially unsafe equipment and replacing it with new and more efficient equipment; reducing energy bills and lowering greenhouse gas emissions in support of the State’s climate goals.

ESTIMATED COST:

- None – Decision (D.) 18-05-041 approved annual energy efficiency budgets for all energy efficiency program administrators, including PG&E and SCE. Consequently, while the 2019 ABALs are approving budgets specific to 2019, energy efficiency programs continue even in the absence of an approved ABAL per D. 15-10-028 OP 5.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=328771189
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

7 Petition for Modification of Decision 18-05-040


PROPOSED OUTCOME:

- Denies the Petition for Modification filed by The Utility Reform Network and the Public Advocates Office to modify Decision 18-05-040.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Goldberg)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=328717861

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

8 Petition for Modification of Decision 18-12-015, and Funding Requirements for Bill Protection and Transitional Community Solar Discount Mechanisms Adopted in Resolution E-5034

[18232] R.15-03-010
Order Instituting Rulemaking to Identify Disadvantaged Communities in the San Joaquin Valley and Analyze Economically Feasible Options to Increase Access to Affordable Energy in those Disadvantaged Communities.

PROPOSED OUTCOME:

- Modifies Decision 18-12-015 to remove income eligibility requirements for Allensworth, Alpaugh, Fairmead and Le Grand.
- Authorizes Pacific Gas and Electric Company and Southern California Edison Company to establish a two-way balancing account to track the incremental costs of implementing the bill protection and transitional community solar discount mechanisms adopted in Resolution E-5034.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- The costs associated with implementing this decision are between $9.3 million and $13.3 million.

(Comr Guzman Aceves - Judge Fogel)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=328860698
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

9 Pacific Gas and Electric Company Requests Approval of a Business Tax Surcharge for San Francisco Customers


PROPOSED OUTCOME:

- Adopts Pacific Gas and Electric Company’s (PG&E) request in Advice Letter (AL) 4140-G/5632-E to recover a gas and electric business tax from its customers in the City and County of San Francisco through a bill surcharge.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- This Resolution would increase PG&E’s San Francisco customer bills by 0.986 percent (0.986%).

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=329157496
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

San Diego Gas & Electric Company's Seasonal Residential Rate Differentials

[18245]
A.19-09-014
Application of San Diego Gas & Electric Company for Authority to Eliminate the Seasonal Differential in its Residential Rates Per Decision 19-04-018.

PROPOSED OUTCOME:

• Approves proposal of San Diego Gas & Electric Company (SDG&E) to remove seasonal differential from residential tiered rates.
• Approves a modified version of SDG&E's proposal to remove the seasonal differential from SDG&E's default residential time-of-use (TOU) rate.
• Keeps proceeding open to consider seasonal differentials in SDG&E's opt-in residential TOU rates and to consider the high usage charge in the residential rates of SDG&E, Southern California Edison Company (SCE), and Pacific Gas and Electric (PG&E).
• Orders SCE and PG&E to participate in the second phase of the proceeding regarding the high usage charge.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this decision.

ESTIMATED COST:

• There are no estimated costs associated with this decision.

(Comr Shiroma - Judge Doherty)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=329148300
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

11 Application of Sprint Communications Company L.P. and T-Mobile USA, Inc. for Approval of Transfer of Control of Sprint Communications Company L.P. and Related Cases

In the Matter of the Joint Application of Sprint Communications Company L.P. and T-Mobile USA, Inc., a Delaware Corporation, for Approval of Transfer of Control of Sprint Communications Company L.P. Pursuant to California Public Utilities Code Section 854(a). Consolidated application includes Sprint Spectrum L.P., Virgin Mobile USA, L.P. and T-Mobile USA, Inc.

PROPOSED OUTCOME:

- Approves acquisition of Sprint by T-Mobile Communications Company L.P., USA, Inc. subject to conditions.
- Closes the proceedings.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Rechtschaffen - Judge Bemesderfer)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=329143336
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
This matter may be considered during the Ratesetting Deliberative Meeting.
Modification of Citation Appellate Rules
Res ALJ-377

PROPOSED OUTCOMES:

- Modifies Resolution ALJ-299 to make Citation Appellate Rules permanent.
- Establishes Expedited Citation Appeal Procedure for citation appeals where the total citation appeal is at or below the jurisdictional limit of the Small Claims Court in California.
- Increases the time for Staff to file a compliance filing to 14 calendar days.
- Modifies the default burden of proof.
- Updates Appendix B to Resolution ALJ-299 with key appellate provisions for each citation program and General Order 156.
- Supersedes Resolution ALJ-299.

SAFETY CONSIDERATIONS:

- Safety is enhanced when the process to appeal citations is more streamlined and efficient.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge MacDonald)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=327251109
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

13 Interim Rate Waiver for Electric Vehicle High Power Charging
[18250]
A.19-07-006
Application of San Diego Gas & Electric Company for Approval of Electric Vehicle High Power Charging Rate.

PROPOSED OUTCOME:

- Approves an interim rate for medium-duty and heavy-duty electric vehicles and direct current fast charging.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no estimated costs associated with this decision.

(Comr Rechtschaffen - Judge Wang)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=329382101
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

14

2020 Policy Updates to the Avoided Cost Calculator

[18252]
R.14-10-003
Order Instituting Rulemaking to Create a Consistent Regulatory Framework for the Guidance, Planning and Evaluation of Integrated Distributed Energy Resources.

PROPOSED OUTCOME:

• Adopts Energy Division Proposal for 2020 Avoided Cost Calculator (ACC) Update, with revisions.
• Directs Pacific Gas and Electric Company, San Diego Gas & Electric Company, and Southern California Edison Company to work with the Commission’s Energy Division to provide additional data necessary to complete the development of the system average approach, Method 1.
• Authorizes the Director of the Commission’s Energy Division to facilitate a workshop to: (a) review post-2030 greenhouse gas values; (b) educate parties and other stakeholders on the method to measure greenhouse gas emissions avoided costs; and (c) discuss the final values for the system average approach, Method 1.
• Adopts minor changes to the ACC.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this decision.

ESTIMATED COST:

• There are no costs associated with this decision.

(Comr Batjer - Judge Hymes)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=329382100
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

15 Sail Internet, Inc's Certificate of Public Convenience and Necessity as a Telephone Corporation

[18253]
A.19-10-008
In the Matter of the Application of Sail Internet, Inc. for a certificate of public convenience and necessity to provide full facilities-based and resold competitive local exchange service throughout the service territories of Pacific Bell Telephone Company, Frontier California, Inc., Frontier Communications of the Southwest, Inc., Consolidated Communications of California Company, and Citizens Telecommunications Company of California, Inc. and full facilities-based and resold interexchange services on a statewide basis.

PROPOSED OUTCOME:

- Grants Sail Internet, Inc. (Sail) a Certificate of Public Convenience and Necessity to provide full facilities-based and resold competitive local exchange telecommunications service pursuant to Public Utilities (Pub. Util.) Code Section 1001.
- Closes the proceeding.

SAFETY CONSIDERATIONS:


ESTIMATED COST:

- Sail is authorized to provide its services on a detariffed basis consistent with the consumer protection rules provided in Decision 98-08-031.

(Comr Randolph - Judge Ayoade)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=328393338
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

16

**Continued Funding of Solar on Multifamily Affordable Housing Program**

[18254]
Order Instituting Rulemaking to Develop a Successor to Existing Net Energy Metering Tariffs Pursuant to Public Utilities Code Section 2827.1, and to Address Other Issues Related to Net Energy Metering. Consolidated application includes Southern California Edison Company and San Diego Gas & Electric Company.

**PROPOSED OUTCOME:**

- Determines that revenues are available and interest and participation in the Solar on Multifamily Affordable Homes (SOMAH) program are adequate.
- Directs the SOMAH program administrator to distribute program reports and to document additional metrics related to disadvantaged communities.
- Provides directions for the electric investor owned utilities' energy resource recovery account and energy cost adjustment clause applications, regarding allocation of funds to the SOMAH program.

**SAFETY CONSIDERATIONS:**

- There are no safety considerations associated with this decision.

**ESTIMATED COST:**

- There are no estimated costs associated with this decision.

(Comr Guzman Aceves - Judge Kao)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=329216176

Pub. Util. Code § 311 – This item was mailed for Public Comment.

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

17

Appeal of G2 Solutions, LLC from Citation Number CD-2019-10-30-016

[18255]
Res ALJ-378

PROPOSED OUTCOME:

• Resolves K.19-11-014. Authorized by Public Utilities Code Sections 2101, 2107 and 2108 and Commission Resolution T-17601, the citation is sustained and G2 Solutions, LLC shall pay a fine of $2,000.
• Closes K.19-11-014.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this resolution.

ESTIMATED COST:

• There are no costs associated with this resolution.

(Judge Zhang)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=328626479

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

18 Appeal of KonaTel, Inc. from Citation Number CD-2019-10-30-010

[18256]
Res ALJ-379

PROPOSED OUTCOME:

- Resolves K.19-11-015. Authorized by Public Utilities Code Section 2101, 2107 and 2108 and Resolution T-17601, the citation is sustained and KonaTel, Inc. shall pay a fine of $1,000.
- Closes K.19-11-015.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Zhang)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=328625291
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

19  Disposition of the Residential Energy Efficiency Assistance Loan Program Pursuant to Decision 17-03-026

[18257]  Res E-5072

PROPOSED OUTCOMES:

- Approves the transition of the Residential Energy Efficiency Assistance Loan Program (REEL) from a pilot to a full-scale program.
- Continues the role of the California Alternative Energy and Advanced Transportation Financing Authority (CAEATFA) as the administrator of the REEL.
- Authorizes funding for administration of the program while the California Public Utilities Commission (CPUC) considers whether or how to address longer-term budget authorization and allows the administrator to shift funds to continue administration and make enhancements while awaiting future direction.
- Continues utility activities to support administration and marketing, education, and outreach for the energy efficiency financing program and pilots until the CPUC gives further direction.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- Allows the shifting by the energy efficiency financing administrator of already-allocated funds to cover costs of administration until the CPUC adopts a decision on a long-term budget.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=329301912
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Consent Agenda - Orders and Resolutions (continued)

20

Fundings for Siskiyou Telephone Company and Volcano Telephone Company from the California High Cost Fund-A for Calendar Year 2017 to Compensate for Federal Communications Commission’s Funding Reductions in 2016

[18262]
Res T-17691, Advice Letter (AL) 309 and AL 405 filed September 15, 2016 - Related matters.

PROPOSED OUTCOME:

- Authorizes $197,976 for Siskiyou Telephone Company and $55,495 for Volcano Telephone Company in California High Cost Fund-A for Calendar Year 2017 to compensate for Federal Communications Commission's funding reductions in 2016 per the Court of the Appeal's Remand in Case No. C085725.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this Resolution.

ESTIMATED COST:

- Estimated Cost ($197,976 + $55,495) $253,471 for Calendar Year 2020.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=329445789
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Southern California Edison Company's Grid Safety and Resiliency Program

Application of Southern California Edison Company for Approval of Its Grid Safety and Resiliency Program.

PROPOSED OUTCOME:

- Authorizes the 2018-2020 program costs for Southern California Edison Company's (SCE) Grid Safety and Resiliency Program to incorporate leading practices and mitigation measures selected based on their effectiveness to enhance the safety of SCE's electrical system and make it more resilient during wildfires.
- Establishes a Grid Safety and Resiliency Program Balancing Account to record all revenue requirements associated with the authorized capital and operation and maintenance expenditures and allow SCE recovery of approved costs associated with implementing this program.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- The proposed actions should increase public safety by reducing the risk of catastrophic wildfires.

ESTIMATED COST:

- Approves $407,291,000 in capital expenditures and $119,164,000 in operations and maintenance expenditures for SCE's Grid Safety and Resiliency Program.

(Comr Batjer - Judge Haga)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=329437887

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

22  PacifiCorp to Establish a Memorandum Account for Costs Associated with Pension Liabilities

[18266]
A.19-10-004
In the Matter of the Application of PacifiCorp for Authority to Establish a Memorandum Account for Costs Associated with Pension Liabilities.

PROPOSED OUTCOME:

- Approves PacifiCorp's request to establish a memorandum account for costs associated with pension liabilities effective December 31, 2019.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- There are no costs associated with this decision.

(Comr Randolph - Judge Liang-Uejio)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=329454666
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

23 Pacific Gas and Electric Company's Request for a Deviation from Public Utilities Code Section 320 to Accommodate a California Department of Transportation Project


PROPOSED OUTCOME:

- Approves Pacific Gas & Electric Company's (PG&E) Advice Letter (AL) 5648-E with an effective date of today. PG&E requests a deviation from the undergrounding requirements in P.U. Code Section 320 applicable to California Scenic Highways. This request is to accommodate the relocation of existing electric facilities for a California Department of Transportation (Caltrans) project on State Route 50 (SR 50) in El Dorado County, California.

SAFETY CONSIDERATIONS:

- The relocation of electric facilities requested by CalTrans will accommodate a safety project to install a continuous concrete median barrier along a portion of SR 50.

Estimated Cost:

- There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=329825745
Consent Agenda - Orders and Resolutions (continued)


[18281]

PROPOSED OUTCOME:

• Approves Southern California Gas Company's 2019 Annual Compliance Report.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this resolution.

ESTIMATED COST:

• There are no costs associated with this resolution.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=330357379
Consent Agenda - Orders and Resolutions (continued)

25

San Diego Gas & Electric Company's New Debt Securities

A.19-10-015

Application of San Diego Gas & Electric Company for authorization to: (1) issue Debt Securities in an aggregate principal amount up to $2,300 million of debt capital, in addition to previously-authorized amounts; (2) issue Roll-Over Debt Securities in an aggregate principal amount up to $730 million of debt capital, in addition to previously-authorized amounts; (3) include certain features in the Debt Securities or to enter into certain derivative transactions related to underlying debt in order to improve the terms and conditions of the debt portfolio and with the goal of lowering the cost of money for the benefit of ratepayers; (4) hedge planned issuances of Debt Securities; and (5) take all other necessary, related actions.

PROPOSED OUTCOME:

- Grants San Diego Gas & Electric Company (SDG&E) authority to issue up to $2.3 billion of new debt.
- Grants SDG&E authority to issue roll-over debt securities in an aggregate principal amount up to $730 million of debt capital; issue certain tax-exempt debt securities in order to guarantee the obligations of others; include security enhancement features in its debt securities and/or to enter into derivative transactions related to underlying debt; hedge planned issuances of debt securities; and take all necessary and related actions to the issuance of debt securities and roll-over debt securities described in the application.
- Closes the proceeding.

SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this decision.

ESTIMATED COST:

- Costs associated with debt issuance of $2.3 billion and $730 in debt capital.

(Comr Batjer - Judge DeAngelis)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=329673741

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Ratifies Direction Concerning Emergency Customer Protection Measures During the Pendency of the COVID-19 Pandemic

Res M-4842

PROPOSED OUTCOME:

- Ratifies directions provided by the California Public Utilities Commission's Executive Director on March 17, 2020 to energy, water and communications corporations to apply the customer protection measures adopted in Decision (D.)19-07-015 and D.19-08-025 from March 4, 2020 onward during the pendency of the COVID-19 pandemic.

SAFETY CONSIDERATIONS:

- Adoption will help Californians maintain access to utility services during the COVID-19 pandemic.

ESTIMATED COST:

- Unknown.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=331355301
Consent Agenda - Orders and Resolutions (continued)

27 Appeal of the Citation Issued to Executive Network Enterprises by the Commission's Consumer Protection and Enforcement Division in K.19-11-012.

Res ALJ-380

PROPOSED OUTCOME:

- Finds the appeal of Executive Network Enterprises (Executive) should be dismissed because Executive has agreed to pay the full penalty amount in 12 monthly installments.
- Closes K.19-11-012.

SAFETY CONSIDERATIONS:

- There are no safety issues which the Commission needs to address in this citation issued by the Commission's Communications Division.

ESTIMATED COST:

- There are no costs associated with this resolution.

(Judge Kelly)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=330357405
Consent Agenda - Orders and Resolutions (continued)

28

Southern California Edison Company Debt Issue

Application of Southern California Edison Company to issue, sell, and deliver one or more series of Debt Securities and guarantee the obligations of others in respect of the issuance of Debt Securities, the total aggregate principal amount of such indebtedness and guarantees not to exceed $7,125,000,000 and to execute and deliver one or more indentures; to sell, lease, assign, mortgage, or otherwise dispose of or encumber utility property.

PROPOSED OUTCOME:

• Grants authority to issue debt securities including debt securities secured by utility property and accounts receivable in an aggregate principal amount not to exceed $7.125 billion.
• Grants authority to use debt enhancements, caps, collars, swaps, and hedges to lower the cost of the debt securities and reduce financial risks.
• Closes the proceeding.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this decision.

ESTIMATED COST:

• Costs associated with debt issuance of $7.125 billion.

(Comr Batjer - Judge DeAngelis)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=330050186
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Orders and Resolutions (continued)

29  Modified Presiding Officer's Decision on Appeals and Request for Review of Presiding Officer's Decision

[18312]
I.19-06-015
Order Instituting Investigation on the Commission's Own Motion into the Maintenance, Operations and Practices of Pacific Gas and Electric Company with Respect to its Electric Facilities; and Order to Show Cause Why the Commission Should not Imose Penalties and/or Other Remedies for the Role PG&E's Electrical Facilities had in Igniting Fires in its Service Territory in 2017.

(Comr Rechtschaffen - Judge Park)

_Pub. Util. Code § 1701.2(h), allows this modified Presiding Officer's Decision to be considered in Closed Session._

_Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory._
Consent Agenda - Intervenor Compensation Orders

Intervenor Compensation to The Protect Our Communities Foundation

[18155]
R.18-12-005

PROPOSED OUTCOME:

• Awards The Protect Our Communities Foundation $12,545.96 for substantial contribution to Decision 19-05-042, which adopts de-energization (Public Safety Power Shut-off) communication and notification guidelines for the electric investor-owned utilities along with updates to the requirements established in resolution ESRB-8. The Protect Our Communities Foundation originally requested $24,610.86.

SAFETY CONSIDERATIONS:

• Substantial contribution by intervenors, as found here, enhances the Commission’s ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:


(Comr Batjer - Judge Stevens)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=331091227
Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.
Agenda 3457, Item 25  3/12/2020 (Staff);
Agenda 3458, Item 15  3/26/2020 (Rechtschaffen)
Consent Agenda - Intervenor Compensation Orders (continued)

31  Compensation Denial for Water Plus Due to a Lack of Substantial Contribution to Decision 18-09-017

Application of California-American Water Company for approval of the Monterey Peninsula Water Supply Project and authorization to recover all present and future costs in rates.

PROPOSED OUTCOME:

- Awards Water Plus $0.00 due to a lack of substantial contribution to Decision 18-09-017, which approved a certificate of public convenience and necessity for California-American Water Company (Cal-Am) Monterey Peninsula Water Supply Project. Water Plus originally requested $284,745.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- $0.00 paid by the ratepayers of Cal-Am.

(Comr Randolph - Judge Haga)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=331107125

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
PROPOSED OUTCOME:

- Awards Center for Accessible Technology (CforAT) $127,089.60 for substantial contribution to Decision (D.) 18-12-019; D.18-08-027; D.18-02-006; D.17-08-004; D.17-01-032; and D.16-10-039. These decisions adopted policies and rules for participation of VoIP carriers in the California LifeLine program; adopted rules regarding activation fees, portability and enrollment freezes, and revised eligibility criteria based on changes to the federal Lifeline program; suspended the application of the federal eligibility criteria adopted in D.17-01-032; revisited the issue of eligibility criteria and addressed funding for customers who do not qualify for the federal Lifeline program; modified the benefit portability freeze for the California LifeLine Program; and established a framework for pilot programs and criteria for government partnerships to develop and test strategies to increase participation in the California LifeLine program. CforAT originally requested $127,370.95.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission’s ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- $127,089.60, plus interest, to be paid by the California Public Utilities Commission Intervenor Compensation Fund.

(Comr Shiroma - Judge MacDonald)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=328568867
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Consent Agenda - Intervenor Compensation Orders (continued)

Intervenor Compensation to Small Business Utility Advocates

Application of Southern California Edison Company for Approval of Energy Efficiency Rolling Portfolio Business Plan.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) $56,152.38 for substantial contribution to Decisions (D.) 18-05-041 and D.18-10-008. D.18-05-041 modified and approved the energy efficiency business plans of eight program administrators (PAs) and includes a required set of metrics and indicators to track progress towards energy efficiency goals. D.18-10-008 addressed workforce standards required to be applied by all energy efficiency PAs to all programs meeting certain size and measure criteria in their business plan portfolios. SBUA originally requested $82,862.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:


(Comr Randolph - Judge Fitch - Judge Kao)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=330537430

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Intervenor Compensation to Protect Our Communities Foundation

A.15-09-010


PROPOSED OUTCOME:

- Awards Protect Our Communities Foundation (POC) $13,989.99 for contribution to S252748, the California Supreme Court denial of review of Decision (D.) 17-11-033. D.17-11-033 denied San Diego Gas & Electric Company’s (SDG&E) request to recover $379 million in costs incurred by settling litigation resulting from 3 wildfires in SDG&E service territory in 2007. POC seeks supplemental reimbursement for their work at the California Supreme Court related to the utility's appeal of D.17-11-033.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission’s ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions "necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public."

ESTIMATED COST:

- $13,989.99 plus interest to be paid by the ratepayers of SDG&E.

(Comr Randolph - Judge Goldberg)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=328472890

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Intervenor Compensation to The Utility Reform Network

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) $74,771.29 for substantial contribution to Decision (D.) D.19-04-022, D.19-02-008, D.18-12-018, D.18-10-032, D.18-06-032, D.17-03-002; and Res. T-17590; Res. T-17650. The six decisions and two resolutions modify the policies, procedures, and practices of the Commission's California Advanced Services Fund program. TURN originally requested $74,771.29.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- $74,771.29, plus interest, to be paid by the Commission's Intervenor Compensation Fund.

(Comr Guzman Aceves - Judge Stevens)

Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.
Intervenor Compensation to the Small Business Utility Advocates

A.17-02-008
Application of San Diego Gas & Electric Company for Authority to Implement Economic Development Rates.

PROPOSED OUTCOME:

- Awards Small Business Utility Advocates (SBUA) $22,352.75 for substantial contribution to Decision 19-07-003, which adopted the Settlement Agreement between San Diego Gas & Electric Company (SDG&E) and other parties to authorize SDG&E to implement a Standard Economic Development Rate that is substantially similar to those that are currently being offered in the Pacific Gas and Electric Company service territory. SBUA originally requested $22,353.25.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- $22,352.75, plus interest, to be paid by SDG&E's ratepayers.

(Comr Guzman Aceves - Judge MacDonald - Judge Stevens)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=322690384
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Intervenor Compensation to Natural Resources Defense Council


PROPOSED OUTCOME:

- Awards Natural Resources Defense Council (NRDC) $14,520.00 for substantial contribution to Decision (D.) 19-06-022, D.16-11-022, et al. These decisions set out directives and guidance for the Investor-Owned Energy Utilities for the 2021-2026 Program Years. NRDC originally requested $14,520.00.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission’s ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions “necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.”

ESTIMATED COST:

- $14,520.00, plus interest, to be paid by the ratepayers of Southern California Edison Company, Pacific Gas and Electric Company, Southern California Gas Company, and San Diego Gas & Electric Company.

(Comr Rechtschaffen - Judge Tran)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=329825742

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Intervenor Compensation to The Utility Reform Network

Application of Southern California Edison Company for Authority to Increase its Authorized Revenues for Electric Service in 2018, among other things, and to Reflect that increase in Rates.

PROPOSED OUTCOME:

- Awards The Utility Reform Network (TURN) $1,837,477.20 for substantial contribution to Decision 19-05-020 which approved a test year revenue requirement of $5.117 billion for Southern California Edison Company (SCE) pursuant to its 2018 General Rate Case Application 16-09-001. TURN originally requested $1,961,433.40.

SAFETY CONSIDERATIONS:

- Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:

- $1,837,477.20 plus interest, to be paid by the ratepayers of SCE.

(Comr Batjer - Judge Wildgrube)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=328707545

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Intervenor Compensation to The Utility Reform Network


PROPOSED OUTCOME:


SAFETY CONSIDERATIONS:

• Substantial contribution by intervenors, as found here, enhances the Commission's ability to resolve safety and other issues under Public Utilities Code Section 451 to take all actions necessary to promote the safety, health, comfort, and convenience of its patrons, employees, and the public.

ESTIMATED COST:


(Comr Rechtschaffen - Judge Tran)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=328789790
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda

Regular Agenda - Energy Orders

40

Modification of Climate Credit Disbursement Schedule for Residential Electric Customers

[18308]
R.11-03-012
Order Instituting Rulemaking to Address Utility Cost and Revenue Issues Associated with Greenhouse Gas Emissions.

PROPOSED OUTCOME:

- Modifies the Climate Credit disbursement schedule for residential electric customers to mitigate potential bill increases that may result from increased home electric use during the time that customers are directed to stay at home to mitigate spread of COVID-19.

SAFETY CONSIDERATIONS:

- Compliance with Governor Newsom's March 19, 2020 Executive Order N-33-20 is intended to preserve public health and safety, and ensure the healthcare delivery system is capable of serving all, during the COVID-19 pandemic. See https://covid19.ca.gov/.

ESTIMATED COST:

- This decision will not change the total amount of the 2020 Climate Credit.

(Comr Randolph - Judge Doherty - Judge McKinney)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=330684030
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Energy Resolutions and Written Reports

41  Pacific Gas and Electric Company, Southern California Edison Company, and Southern California Gas Company to Implement a Split Incentives Agreement for San Joaquin Valley Pilot Participants Pursuant to Decision 18-12-015


PROPOSED OUTCOME:


SAFETY CONSIDERATIONS:

- There are no safety considerations associated with this resolution.

ESTIMATED COST:

- There are no additional costs to the existing San Joaquin Valley pilot budgets authorized by Decision 18-12-015.

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=329155565

Pub. Util. Code § 311 – This item was mailed for Public Comment.
Regular Agenda- Orders Extending Statutory Deadline

42  
[18229]  
C.19-04-020  

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until October 22, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Shiroma - Judge DeAngelis)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=328789867

Pub. Util. Code §1701.1 -- This proceeding is categorized as Adjudicatory.
Regular Agenda- Orders Extending Statutory Deadline (continued)

Order Extending Statutory Deadline

[18231]
R.18-04-018
Order Instituting Rulemaking to Evaluate the Mobilehome Park Pilot Program and to Adopt Programmatic Modifications.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until December 31, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Kersten)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=328789876
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Order Extending Statutory Deadline

Application of the Metro Gold Line Foothill Extension Construction Authority for an order authorizing construction of two grade-separated light rail tracks, and alteration of two at-grade commuter rail tracks and up to one freight track, at two (2) highway-rail crossings at (1) at Indian Hill Boulevard, and (2) Towne Avenue in the Cities of Claremont and Pomona in Los Angeles County.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of this proceeding until June 26, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Randolph - Judge Glegola)

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=329215752

Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Order Extending Statutory Deadline

Application of Pacific Gas and Electric Company in Compliance with Ordering Paragraph 37, Resolution E-4906.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of these proceedings until October 19, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Guzman Aceves - Judge Hymes)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=329227988
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Orders Extending Statutory Deadline (continued)

46  

Order Extending Statutory Deadline

[18263]
In the Matter of the Application of Crimson California Pipeline L.P. (PLC-26) for Authority to Increase Rates for its Crude Oil Pipeline Services.

PROPOSED OUTCOME:

- Extends Statutory Deadline for completion of these proceedings until October 24, 2020.

SAFETY CONSIDERATIONS:

- There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

- There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Miles)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=329447834
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Orders Extending Statutory Deadline (continued)

Order Extending Statutory Deadline

[18268]
R.18-10-007

PROPOSED OUTCOME:

• Extends Statutory Deadline for completion of this proceeding until December 31, 2020.

SAFETY CONSIDERATIONS:

• There are no safety considerations implicated with this Order Extending Statutory Deadline.

ESTIMATED COST:

• There are no costs associated with this Order Extending Statutory Deadline.

(Comr Batjer - Judge Thomas)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=329151981
Pub. Util. Code §1701.1 -- This proceeding is categorized as Ratesetting.
Regular Agenda- Orders Extending Statutory Deadline (continued)

Order Extending Statutory Deadline

48
[18304]
R.15-06-009

PROPOSED OUTCOME:

• Extends the Statutory deadline until November 29, 2020 for Phase II of this proceeding.

SAFETY CONSIDERATIONS:

• There are no safety considerations associated with this Order Extending Statutory Deadline.

ESTIMATED COST:

• There are no costs associated with this Order Extending Statutory Deadline.

(Comr Rechtschaffen - Judge Kelly)
http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=329936854
Pub. Util. Code §1701.1 -- This proceeding is categorized as Quasi-Legislative.
Regular Agenda- Legal Division Matters
Regular Agenda- Legislative and Other Matters
Regular Agenda- Management Reports and Resolutions

49 Report and Discussion on Recent Consumer Protection and Safety Activities

[18273]
Bay Area Rapid Transit (BART) to report on Annual Safety and update on BART’s ongoing efforts to improve safety.
Regular Agenda - Management Reports and Resolutions (continued)

Management Report on Administrative Activities
Regular Agenda- Commissioner Reports

Update on Policy and Governance Committee's Review of the California Public Utilities Commission's Rules of Practice and Procedure

[18261]
Regular Agenda- Commissioner Reports (continued)

53 Reappointments to Disadvantaged Community Advisory Group

http://docs.cpuc.ca.gov/SearchRes.aspx?docformat=ALL&docid=331894567
Closed Session

This notice is furnished under Government Code Sections 11125 and 11126.3. The Commission will meet in Closed Session following the Public Session of its regularly scheduled meeting. In the Closed Session, the Commission may consider personnel matters as provided under Government Code Section 11126(a), institution of proceedings or disciplinary actions against any person or entity under the jurisdiction of the Commission as provided under Government Code Sections 11126(d)(2) and 11126(e)(2)(C)(i), and pending litigation as provided under Government Code Section 11126(e). Additional items may be added to the closed session agenda pursuant to Gov. Code Section 11126.3(d). If in Closed Session the Commission votes to appoint, employ, or dismiss a public employee, the Commission will thereafter reconvene in Open Session to make the disclosures required by Government Code Sections 11125.2 and 11126.3(f).

Closed Session - Applications for Rehearing

Conference with Legal Counsel - Application for Rehearing

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.
Conference with Legal Counsel - Application for Rehearing

Disposition of the application for rehearing of Resolution (Res.) T-17668, filed by Charter Communications, Inc. The Resolution awards $399,701.79 in funding from the California Advanced Service Fund Infrastructure Grant Account to Frontier California, Inc. (Frontier) for the Taft Cluster Project (Project). The Resolution provides funding to Frontier to deploy broadband to unserved households located in Taft, Fellows, McKittrick, Buttonwillow, and McFarland, communities in Kern County.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.
Closed Session - Applications for Rehearing (continued)

Conference with Legal Counsel - Application for Rehearing

A.14-01-029

Disposition of the Application for Rehearing of Decision (D.) 16-12-002, filed by Ilatanet, Inc. (Ilatanet). In D.16-12-002, the Commission denied Ilatanet's application for a Certificate of Public Convenience and Necessity to provide resold interexchange services in California. The Decision ordered Ilatanet to pay a fine of $228,000 and cease operations in California.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.
Closed Session - Applications for Rehearing (continued)

Conference with Legal Counsel - Application for Rehearing

C.17-09-023

Disposition of the application for rehearing of Decision (D.)19-08-028, filed by Vaya Telecommunications, Inc. (Vaya). D.19-08-028 enforced the terms of D.14-01-006, ordered the disconnection of Vaya's Meet Point Trunks, and created a second phase of the proceeding to consider penalties, tariff amounts owed to Pacific Bell Telephone Company d/b/a AT&T California (AT&T California) due to violations of the parties' interconnection agreement (ICA), and whether to disconnect Vaya's Local Interconnection Trunks or to terminate Vaya's ICA with AT&T California.

Gov. Code § 11126(e)(2)(B)(i), allows this item to be considered in Closed Session.
Closed Session - Appeals from Presiding Officer’s Decisions

Discussion of Appeals of Presiding Officer’s Decision.

*Pub. Util. Code § 1701.2(h)*, *allows a Presiding Officer’s Decision to be considered in Closed Session*

**Decision on Appeals of Presiding Officer’s Decision**

I.19-06-015

Order Instituting Investigation on the Commission’s Own Motion into the Maintenance, Operations and Practices of Pacific Gas and Electric Company with Respect to its Electric Facilities; and Order to Show Cause Why the Commission Should not Impose Penalties and/or Other Remedies for the Role PG&E’s Electrical Facilities had in Igniting Fires in its Service Territory in 2017.

*Pub. Util. Code § 1701.2(h)*, *allows this modified Presiding Officer’s Decision to be considered in Closed Session.*

*Pub. Util. Code §1701.1* -- *This proceeding is categorized as Adjudicatory.*
Closed Session - Federal
Closed Session - Existing Litigation - Non-Federal

Conference with Legal Counsel - Existing Litigation

Case No: CGC-17-563082

Karen Clopton vs. California Public Utilities Commission, et al., Superior Court of California of the City and County of San Francisco, Case No: CGC-17-563082.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Existing Litigation - Federal

Existing Litigation - Federal

60 Conference with Legal Counsel - Existing Litigation

[18277]


Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Existing Litigation - Federal (continued)

Existing Litigation - Federal

Conference with Legal Counsel - Existing Litigation


Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Initiation of Litigation - Non-Federal

Consideration of possible Commission initiation of, or intervention in, litigation. Gov. Code § 11126(e)(2)(C)(i) and/or § 11126(d)(2), allows this item to be considered in Closed Session.
Closed Session - Initiation of Litigation - Federal

Consideration of possible Commission initiation of, or intervention in, federal agency or court proceedings.

Gov. Code § 11126(e)(2)(C)(i), allows this item to be considered in Closed Session.
Closed Session - Threatened Litigation - Non-Federal

Significant exposure to litigation
Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session
Closed Session - Threatened Litigation - Federal

Significant exposure to litigation in federal agency or court proceedings.

Gov. Code § 11126(e)(2)(B), allows this item to be considered in Closed Session
Closed Session - FERC Docket No. EL00-95-000, et al.

Conference with Legal Counsel - Existing Litigation; San Diego Gas & Electric Co., FERC Docket No. EL00-95, Investigation of Practices of the California Independent System Operator and the California Power Exchange, FERC Docket EL00-98, and related dockets, CPUC v. FERC, Ninth Circuit Nos. 01-71051, et al., and 01-71934, et al., and related dockets.

Gov. Code § 11126(e)(2)(A), allows this item to be considered in Closed Session.
Closed Session - Administrative Matters

Consideration and discussion of administrative matters.  
Public Utilities Code section 1701.1(f) allows this item to be considered in Closed Session.
Closed Session - Personnel Matters

Consideration of appointment, employment, evaluation of performance, or dismissal of a public employee or to hear complaints or charges brought against that employee by another person or employee.

Gov. Code § 11126(a), allows this item to be considered in Closed Session