Appendix A
Allocation of 2012 Revenue Requirement
Among Utilities

Allocation of 2012 Revenue Requirement Among Utilities
California Department of Water Resources
(Dollars in millions)

Line	Description	PG&E	SCE	SDG&E	Total	Reference
1	Allocation Percentages	42.20%	47.50%	10.30%	100.00%	Decision 05-06-060
2						
3	2004-2010 Expenses	11,752	14,072	4,163	29,986	Actuals
4	2004-2010 Revenues	12,032	13,544	4,365	29,940	Actuals
5	Amount to be collected from /(returned to) the IOU USBA	$ (280)	$ 528	$ (202)	$ 46	Line 3 - Line 4
6						
7	2011 Expenses	273	1,055	264	1,592	actuals through Aug-11 then projected
8	2011 Revenues	(75)	845	189	959	actuals through Aug-11 then projected
9	Amount to be collected from /(returned to) the IOU USBA	$ 348	$ 210	$ 75	$ 633	Line 7 - Line 8
10						
11	**Balancing Calculation**					
12	December 31, 2012 Projected PCA Balance: Desired Allocation	42	47	10	99	
13	January 1, 2004 Starting PCA Balance: Desired Allocation	701	789	171	1,660	
14	Amount to be collected from /(returned to) the IOU USBA	$ (659)	$ (742)	$ (161)	$ (1,562)	Line 12 - Line 13
15						
16	Fixed Transfer Payments	237	(493)	256	-	
17	2004-2011 True-up	68	738	(127)	679	Line 5 + Line 9
18	Starting and Ending balance True-up	(659)	(742)	(161)	(1,562)	Line 14
19	Cumulative True-up to be collected from/(returned to) IOU USBA	$ (354)	$ (497)	$ (32)	$ (883)	Subtotal
20						
21	**2012 Revenue Requirement Determination**					
22	Avoidable Costs	4	-	66	71	2012RptRR
23	Net Non-Avoidable Costs	90	36	48	173	2012RptRR
24	Indiference/Acceleration Payment	1	11	(12)	-	
25	Gas Collateral Cost	(0)	-	2	2	2012RptRR
26	Administrative and General	9	10	2	21	2012RptRR
27	Other Non-Allocated Costs	-	-	-	-	2012RptRR
28	Surplus Revenue	-	-	-	-	2012RptRR
29	Interest Earnings on Fund Balance	(1)	(1)	(0)	(3)	2012RptRR
30	Balancing Transfer between IOUs [(+) is pmt, (-) is receipt]	(354)	(497)	(32)	(883)	Line 19
31		**$ (252)**	**$ (441)**	**$ 74**	**$ (619)**	

Rate Calculation Table: ***** 2012 RR -- 10-17-2011 Filing (with Aug-11 Actuals) *****
Based on 2012 calendar year costs (not including any return of any power account balances)

1	**Revenue Requirement Allocated to IOU's Customers**	**$ 103**		**$ 74**	**$ 177**
2	DWR Delivered Energy (GWh)	1,210	-	1,818	3,028
3	Calendar Year Remittance Rates	**84.75**	-	**40.83**	58.38

Payment Calculation Table: ***** 2012 RR -- 10-17-2011 Filing (with Aug-11 Actuals) *****

1	Net Allocation	(252)	(441)	74	(619)
2	Remittances paid by IOU	103	-	74	177
3	Total Cash Payments made to IOU customers (line 1 - line 2)	**(354)**	**(441)**	-	(796)

California Department of Water Resources
2012 Revenue Requirement Filing
(Dollars in millions)

Line	Description	2012 RR Filing (actuals through Aug-11) PG&E	SCE	SDG&E	Total
1	**Beginning Balance in Power Charge Accounts**				**981**
2					
3	Power Charge Revenues				
4	Power Charge Accounts Operating Revenues	15	31	24	71
5	Power Charge Revenues from Direct Access Customers	-	-	-	-
6	**Total Power Charge Revenues**	**15**	**31**	**24**	**71**
7	IOU Specific Revenue				
8	Surplus (Off-System Sales) Revenue	-	-	-	-
9	Extraordinary Receipts	(291)	(328)	(71)	(690)
10	Avoidable Revenues	-	-	-	-
11	ISO Reimbursement	-	-	-	-
12	Non-IOU Specific Revenue				
13	(Non-IOU Specific Revenue % Allocator)	42.20%	47.50%	10.30%	100.00%
14	Williams (RMR, and ISO Market)	-	-	-	-
15	Extraordinary Receipts (see breakout below)	-	-	-	-
16	Non-Avoidable Revenue	-	-	-	-
17	**Total Non-IOU Specific Revenue**	-	-	-	-
18	**Subtotal**	**(291)**	**(328)**	**(71)**	**(690)**
19	Interest Earnings on Fund Balances	1	1	0	3
20	**Total Power Charge Accounts Operating Revenues**	**(275)**	**(295)**	**(47)**	**(616)**
21					
22	Power Costs				
23	*Non-Avoidable % Allocator*	*42.20%*	*47.50%*	*10.30%*	*100.00%*
24	Non Avoidable Costs	90	36	48	173
25	Williams Gas Adjustment - projected for remainder of year	-	-	-	-
26	Net Non Avoidable Costs	90	36	48	173
27	Avoidable Costs	4	-	66	71
28	Total Contract Costs	94	36	114	244
29	Other Non-Allocated Costs	-	-	-	-
30	**Total Power Costs**	**94**	**36**	**114**	**244**
31					
32	Gas Collateral Costs	(0)	-	2	2
33	Administrative and General Expenses	9	10	2	21
34	**Total Power Charge Accounts Operating Expenses**	**103**	**46**	**118**	**267**
35					
36	Net Operating Revenues	(377)	(340)	(165)	(883)
37					
38	**Ending Aggregate Balance in Power Charge Accounts**				**$ 99**

* applicable to true-up calculations only

California Department of Water Resources
2011 Revenue Requirement Filing
(Dollars in millions)

Line	Description	2011 RR Filing PG&E	2011 RR Filing SCE	2011 RR Filing SDG&E	2011 RR Filing Total	2011 RR Filing (actuals through Aug-11) PG&E	2011 RR Filing (actuals through Aug-11) SCE	2011 RR Filing (actuals through Aug-11) SDG&E	2011 RR Filing (actuals through Aug-11) Total
1	**Beginning Balance in Power Charge Accounts**				**1,594**				**1,614**
2									
3	Power Charge Revenues								
4	Power Charge Accounts Operating Revenues	115	316	79	509	228	673	130	1,030
5	Power Charge Revenues from Direct Access Customers	-	-	-	-	34	35	2	71
6	**Total Power Charge Revenues**	**115**	**316**	**79**	**509**	**262**	**708**	**132**	**1,102**
7	IOU Specific Revenue								
8	Surplus (Off-System Sales) Revenue	-	-	-	-	-	-	-	-
9	Extraordinary Receipts	-	-	-	-	(488)	(1)	(0)	(489)
10	Avoidable Revenues	-	-	-	-	45	6	32	82
11	ISO Reimbursement	-	-	-	-	-	-	-	-
12	Non-IOU Specific Revenue								
13	(Non-IOU Specific Revenue % Allocator)	*42.20%*	*47.50%*	*10.30%*	*100.00%*	42.20%	47.50%	10.30%	100.00%
14	Williams (RMR, and ISO Market)	-	-	-	-	-	-	-	-
15	Extraordinary Receipts (see breakout below)	-	-	-	-	103	116	25	245
16	Non-Avoidable Revenue	-	-	-	-	1	14	-	15
17	**Total Non-IOU Specific Revenue**	-	-	-	-	**104**	**131**	**25**	**260**
18	**Subtotal**	-	-	-	-	**(339)**	**135**	**56**	**(147)**
19	Interest Earnings on Fund Balances	3	3	1	6	2	2	1	5
20	**Total Power Charge Accounts Operating Revenues**	**118**	**319**	**79**	**515**	**(75)**	**845**	**189**	**959**
21									
22	Power Costs								
23	*Non-Avoidable % Allocator*	*42.20%*	*47.50%*	*10.30%*	*100.00%*	*42.20%*	*47.50%*	*10.30%*	*100.00%*
24	Non Avoidable Costs	218	1,100	143	1,461	213	1,001	153	1,367
25	Williams Gas Adjustment - projected for remainder of year	0	0	0	0	-	-	-	-
26	Net Non Avoidable Costs	218	1,100	143	1,461	213	1,001	153	1,367
27	Avoidable Costs	9	31	104	145	51	19	107	177
28	Total Contract Costs	228	1,131	248	1,606	264	1,020	260	1,544
29	Other Non-Allocated Costs	-	-	-	-	(3)	(3)	(1)	(7)
30	**Total Power Costs**	**228**	**1,131**	**248**	**1,606**	**261**	**1,017**	**260**	**1,538**
31									
32	Gas Collateral Costs	9	33	4	46	3	28	2	32
33	Administrative and General Expenses	11	13	3	27	9	11	2	22
34	**Total Power Charge Accounts Operating Expenses**	**248**	**1,177**	**254**	**1,679**	**273**	**1,055**	**264**	**1,592**
35									
36	Net Operating Revenues	(131)	(858)	(175)	(1,164)	(348)	(210)	(75)	(633)
37									
38	**Ending Aggregate Balance in Power Charge Accounts**				**430**				**$ 981**

* applicable to true-up calculations only

California Department of Water Resources
2010 Revenue Requirement Filing
(Dollars in millions)

Line	Description	2010 RR Filing PG&E	2010 RR Filing SCE	2010 RR Filing SDG&E	2010 RR Filing Total	2010 Actuals PG&E	2010 Actuals SCE	2010 Actuals SDG&E	2010 Actuals Total
1	**Beginning Balance in Power Charge Accounts**				**1,824**				**1,863**
2									
3	Power Charge Revenues								
4	Power Charge Accounts Operating Revenues	400	1,370	356	2,126	1,028	838	324	2,190
5	Power Charge Revenues from Direct Access Customers	-	-	-	-	5	3	1	9
6	**Total Power Charge Revenues**	**400**	**1,370**	**356**	**2,126**	**1,032**	**842**	**325**	**2,199**
7	IOU Specific Revenue								
8	Surplus (Off-System Sales) Revenue	-	-	-	-	-	-	-	-
9	Extraordinary Receipts	-	-	-	-	-	-	-	-
10	Avoidable Revenues	-	-	-	-	85	20	16	121
11	ISO Reimbursement	-	-	-	-	-	-	-	-
12	Non-IOU Specific Revenue								
13	(Non-IOU Specific Revenue % Allocator)	*42.20%*	*47.50%*	*10.30%*	*100.00%*	42.20%	47.50%	10.30%	100.00%
14	Williams (RMR, and ISO Market)	-	-	-	-	-	0	-	0
15	Extraordinary Receipts	-	-	-	-	26	30	6	62
16	Non-Avoidable Revenue	-	-	-	-	3	(8)	2	(3)
17	**Total Non-IOU Specific Revenue**	-	-	-	-	**29**	**22**	**8**	**59**
18	**Subtotal**	-	-	-	-	**114**	**41**	**24**	**180**
19	Interest Earnings on Fund Balances	5	6	1	13	4	5	1	10
20	**Total Power Charge Accounts Operating Revenues**	**405**	**1,376**	**357**	**2,139**	**1,151**	**888**	**350**	**2,389**
21									
22	Power Costs								
23	*Non-Avoidable % Allocator*	*42.20%*	*47.50%*	*10.30%*	*100.00%*	*42.20%*	*47.50%*	*10.30%*	*100.00%*
24	Non Avoidable Costs	487	1,599	252	2,338	371	1,393	255	2,020
25	Williams Gas Adjustment - projected for remainder of year	(9)	(10)	(2)	(22)	-	-	-	-
26	Net Non Avoidable Costs	478	1,589	250	2,316	371	1,393	255	2,020
27	Avoidable Costs	51	223	158	431	196	120	150	466
28	Total Contract Costs	529	1,812	407	2,748	567	1,513	406	2,486
29	Other Non-Allocated Costs	-	-	-	-	0	1	0	1
30	**Total Power Costs**	**529**	**1,812**	**407**	**2,748**	**568**	**1,514**	**406**	**2,487**
31									
32	Gas Collateral Costs	30	26	5	61	49	72	10	131
33	Administrative and General Expenses	12	13	3	27	8	9	2	19
34	**Total Power Charge Accounts Operating Expenses**	**570**	**1,851**	**415**	**2,836**	**625**	**1,595**	**417**	**2,637**
35									
36	Net Operating Revenues	(165)	(475)	(58)	(698)	526	(707)	(67)	(248)
37									
38	**Ending Aggregate Balance in Power Charge Accounts**				**1,126**				**1,614**

* applicable to true-up calculations only