

**APPENDIX B  
ESP Matrix**

**Order Instituting Rulemaking (OIR) 05-06-040<sup>1</sup> Matrix of Allowed Confidential Treatment  
Energy Service Provider (ESP) Data**

Item	Public/Confidential Treatment	Explanation of Item
<b>I) Renewables Portfolio Standard (RPS) Information</b>		
A) RPS compliance filings required by CPUC, by ESP	<del>Public.</del> <u>Public, unless disclosure of first three years of forecast retail sales and resource mix data (MWh) and/or of historical retail sales and supply data (MWh) for prior year would reveal entire net short of ESP.</u>	Includes one-time and recurring reporting. Shows current and projected contents of an ESP's RPS portfolios, including sales and resource mix.
B) Annual RPS compliance filings, by ESP	<del>Public.</del> <u>Public, unless disclosure of first three years of forecast retail sales and resource mix data (MWh) or of historical retail sales and supply data would reveal the entire net short of ESP.</u>	Includes Annual Procurement Target (APT) reporting required in Rulemaking 04-04-026 and all other required reports.
C) RPS contracts	Contract summaries public, including counterparty, resource type, location, capacity, expected deliveries, delivery point, length of contract and online date.  Other terms confidential for three years <sup>2</sup> ; or until one year following expiration, whichever comes first.	

<sup>1</sup> An ESP need not seek confidential treatment every time it makes a compliance filing of a repetitive nature. Instead, on making subsequent compliance filings, the ESP may cite the earlier motion for confidentiality and ruling on said motion.

<sup>2</sup> Where this Matrix allows confidential treatment for a period of time, that period shall begin on the first date an ESP submits the data to the Commission.

<b>II) Resource Adequacy Information</b>		
A) Detailed load forecasts (both year ahead and month ahead)	Front three years of forecast data confidential	Year ahead data show that ESP has secured adequate generation capacity to cover 90% of its forecast peak load for next year's summer months.  Month ahead data show that ESP has secured adequate capacity to cover 100% of its forecast load plus a reserve requirement
B) <u>Supply data (both year ahead and month ahead)</u>	<u>Supply data for first 3 years of forecast period confidential</u>	<u>Year ahead data show that ESP has secured adequate generation capacity to cover 90% of its forecast peak load for next year's summer months or 100% of its annual local RA requirements.</u>  <u>Month ahead data show that ESP has secured adequate capacity to cover 100% of its forecast load plus a reserve requirement.</u>
C) <u>Recorded hourly loads and monthly peak loads</u>	<u>Public after one year</u>	<u>Recorded load data provided by ESPs for RA compliance</u>
D) <u>Customer counts by month</u>	<u>Public</u>	<u>Monthly customer count data used to evaluate reliability of ESP load forecasts</u>
<b>III) Load Forecast Information and Data - Electric</b>		
A) Load Servicing Entity (LSE) demand forecasting methodology	Public	General descriptive information regarding the methodology used by LSEs when estimating future expected electric capacity and energy needs.
B) LSE Total Peak Load Forecast (MW)	Front three years of forecast data confidential.	Each LSE's own forecast of its bundled customer peak load. ESPs file annual and monthly data in CEC IEPR Forms 1.3 (annual sectoral peak demand forecasts) and 1 (monthly peak demand for total ESP peak load)
C) LSE Total Energy Forecast - (MWh)	Front three years of forecast data confidential.	ESPs file annual and monthly data in CEC IEPR Forms 1.3 (annual sectoral energy forecasts) and 2 (monthly energy forecast on a total ESP load basis)
D) Total Peak Demand Load Forecast - IOU Planning Area (MW)	Annual and Quarterly data - Public.  Monthly and Daily data: Front three years of forecast data confidential	ESPs file annual and monthly data in CEC IEPR Forms 1.3 (annual forecasts) and 2 (monthly forecasts). When ESP data aggregated with that of other LSEs, can create planning area forecast.

<p>E) Detailed load forecasts filed in spring for upcoming year, by ESP</p>	<p>Upcoming year forecast confidential; public once data is one year old</p>	
<p><b>IV) Bilateral Contract Terms and Conditions - Electric</b></p>		
<p>A) Contracts and power purchase agreements between ESPs and IOUs (except RPS)</p>	<p>Contract summaries public, including counterparty, resource type, location, capacity, expected deliveries, delivery point, length of contract and online date.</p> <p>Other terms confidential for three years from date contract states deliveries to begin, or until one year following expiration, whichever comes first.</p>	<p>Specific contracts between the IOU and ESP to deliver power to IOUs. The contract information includes the capacity, energy, timing, and pricing terms of the contracts.</p>
<p>B) Expired Power Purchase Agreements (PPAs)</p>	<p>Contract summaries public, including counterparty, resource type, location, capacity, expected deliveries, delivery point, length of contract and online date.</p> <p>Other terms confidential for three years from date contract states deliveries to begin, or until one year following expiration, whichever comes first.</p>	<p>Terminated ESP-IOU Power Purchase Agreements under which power is no longer delivered.</p>
<p>C) Bilateral contracts</p>	<p>Contract summaries public, including counterparty, resource type, location, capacity, expected deliveries, place of delivery, length of contract and online date.</p> <p>Other terms confidential for three years from date contract states deliveries to begin, or until one year following expiration, whichever comes first.</p>	<p>Includes contracts of greater and fewer than 5 years in duration.</p>

<b>V) Recorded (Historical) Data and Information - Electric</b>		
A) Market purchases of energy and capacity	Public after data are one year old.	

**(END OF APPENDIX B)**