

**Pricing, Demand Response, and Metering Initiative**

September 9, 2002

**Dynamic Pricing, Tariffs, and Price Responsive Demand Programs**

	<b>TOPIC</b>	<b>SPEAKERS</b>
<b>9:00 AM</b>	<b>Introduction to the Workshops</b>	CPUC – CEC – CPA Representative
<b>9:00 – 9:15</b>	<b>Overview of Dynamic Pricing</b>	CEC Representative.
<b>DYNAMIC TARIFFS – THE UTILITY EXPERIENCE</b>		
<b>9:15 – 9:45</b>	<b>Georgia Power -<i>Real Time Pricing</i> Duke Power – <i>Real Time Pricing</i></b>	Mike O'Sheasy, Christiansen Associates
<b>9:45 – 10:15</b>	<b>Niagara Mohawk – <i>Real Time Pricing</i></b>	Bernie Neenan, President Neenan Associates
<b>10:15 – 10:45</b>	<b>Gulf Power – <i>Critical Peak Pricing</i></b>	Dan Merilatt, VP, Marketing Services GoodCents Solutions
<b>10:45-11:00</b>	<b>Break</b>	
<b>11:00 11:45</b>	<b>Allegheny Power - <i>Electricity Price Response Pilot Program</i></b> Note: Includes an internet demonstration of the commandable thermostat customer interface.	Ed Johnstonbaugh, Allegheny Power  Ron Eigenbroad, President Lightstat
<b>11:45-12:00</b>	<b>Wrap Up and Identification of Key Issues</b>	CPUC, CEC, CPA Representatives
<b>12:00 - 1:00</b>	<b>Lunch</b>	
<b>DYNAMIC TARIFFS – REGULATORY PERSPECTIVE (Panel Discussion)</b>		
<b>1:00 - 2:00</b>	<ul style="list-style-type: none"> <li>• New York Public Service Commission</li> <li>• TURN .</li> <li>• ORA or Consumer Union</li> </ul>	<ul style="list-style-type: none"> <li>• James Gallagher, Chief, Retail Competition and Demand Response</li> <li>• To be announced</li> <li>• To be announced</li> </ul>
<b>2:00 – 2:15</b>	<b>Break</b>	
<b>DEMAND RESPONSE – CUSTOMER INFORMATION &amp; CONTROL TECHNOLOGIES</b>		
<b>2:15 – 2:40</b>	<b>Infotility -</b>	Joe Desmond, President
<b>2:40 – 3:05</b>	<b>Invensys – Albertson's Supermarkets</b>	Scott Moore, Director of Energy Management and Procurement
<b>3:05 – 4:10</b>	<b>Apogee – Demand Bidding (National Perspective)</b>	Joel Gilbert, President
	<b>SMUD – Demand Bidding (Municipal Perspective)</b>	Harlan Coomes, SMUD
	<b>Planergy – Demand Bidding (Aggregator Perspective)</b>	Dave Slifer, VP
<b>4:10 - 4:30</b>	<b>eNMARKET- Comparison to Lessons Learned from CPA Demand Reserves and ISO DR Programs</b>	John Flory, President
<b>4:30 - 5:00</b>	<b>Wrap Up and Identification of Key Issues</b>	CPUC, CEC, CPA Representatives
<b>5:00</b>	<b>Adjourn</b>	

**Pricing, Demand Response, and Metering Initiative**

September 10, 2002

**Utility Business Case and Metering System Technologies**

	<b>TOPIC</b>	<b>SPEAKERS</b>
<b>9:00 AM</b>	<b>Overview of Advanced Metering –A Focus on Information</b>	Roger Levy, President, Levy Associates
<b>THE UTILITY BUSINESS CASE FOR ADVANCED METERING</b>		
<b>9:15 – 10:00</b>	<b>Ameren</b>	Tobe determined
<b>10:00 – 10:45</b>	<b>PPL</b>	Michael Wiebe, President MW Consulting
<b>10:45 – 11:00</b>	<b>Break</b>	
<b>11:00 11:45</b>	<b>Puget Sound Energy</b>	<ul style="list-style-type: none"> <li>• Todd Starnes, VP, Marketing</li> <li>• Brian Pollom, Director, Metering Network Services</li> </ul>
<b>11:45-12:00</b>	<b>Wrap Up and Identification of Key Issues</b>	CPUC, CEC, CPA Representatives
<b>12:00 - 1:00</b>	<b>Lunch</b>	
<b>METERING AND COMMUNICATION SYSTEMS – TECHNOLOGY STATUS</b>		
<b>1:00 - 2:25</b>	<b>ABB</b>	Jim Andrus, Manager, Business Development
<b>2:25 – 2:50</b>	<b>DCSI</b>	Bob Richardson, VP New Business Development
<b>2:50 – 3:15</b>	<b>eMeter</b>	Chris King, Chief Strategy Officer
<b>3:15 – 3:30</b>	<b>Break</b>	
<b>3:30 – 3:55</b>	<b>IMServe</b>	Garrit Reinders, VP Strategic Development
<b>3:55 – 4:20</b>	<b>Itron</b>	<ul style="list-style-type: none"> <li>• Russ Vanos, VP Marketing</li> <li>• Doug Starker</li> </ul>
<b>4:20 – 4:45</b>	<b>SchlumbergerSema</b>	Ivo Steklac, VP Marketing
<b>4:45 - 5:00</b>	<b>Wrap Up and Identification of Key Issues</b>	CPUC, CEC, CPA Representatives
<b>5:00</b>	<b>Adjourn</b>	