

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Examine the
Commission's Future Energy Efficiency Policies,
Administration, and Programs.

Rulemaking 01-08-028
(Filed August 23, 2001)

**ASSIGNED COMMISSIONER'S RULING
ANNOUNCING WORKSHOP SCOPE AND POSING QUESTIONS FOR
PARTIES TO ADDRESS IN PRE-WORKSHOP STATEMENTS**

Summary

This ruling is part of the ongoing Energy Efficiency Proceeding (Rulemaking (R.) 01-08-028) before the California Public Utilities Commission (CPUC). The July 3 Assigned Commissioner's Ruling (ACR) indicated that the overall objective of this proceeding is to redefine California's role as a world leader in energy efficiency.

The July 3 ACR also indicated that workshops would be scheduled to hear from parties on issues the Commission needs to address in order to redesign California's energy efficiency policy framework, establish statewide goals and effective measurements for energy savings, and determine the optimal administrative structure to achieve those goals. This ruling sets the first workshop, and poses questions for parties to answer so the Commission can understand and identify California's efficiency potential. It broadly describes the issue areas to be explored with parties in additional workshops.

Context for this Effort

California's Energy Commission (CEC), California Power Authority (CPA), and CPUC adopted the *Energy Action Plan* (EAP) that emphasizes efficiency among resource choices and sets broad, aggressive efficiency goals. In order to implement the EAP, and in coordination with this Commission's Procurement Rulemaking, this proceeding will set the course for maximizing electric and natural gas savings over the next five to ten years and stabilizing the energy efficiency administrative structure. This effort is strengthened by the commitment of the CPUC, CEC, and CPA to collaborate in meeting these objectives and share technical expertise in this proceeding. I welcome the participation of municipal utilities, local governments and the private sector to ensure the most comprehensive integration of energy efficiency resources and programs for all Californians.

Stakeholders from all aspects of energy efficiency in California are strongly encouraged to participate, including but not limited to government agencies, non-governmental and non-profit organizations, customers, ratepayer advocates, and private industry. Insights from a diversity of viewpoints and perspectives, technical expertise and practical application, customer interest and experience with programs are needed to determine the optimal overall energy efficiency policy framework, including establishing, meeting, measuring and evaluating statewide goals.

It is important to note that these workshops are not reserved solely for the purposes of the energy efficiency proceeding currently underway at the CPUC. While it is true that the overall objective of these workshops is to assist the Commission in identifying the necessary administration structure and goals for energy efficiency programs, it is also true that energy efficiency is a statewide

objective that is not to be limited by Public Goods Charge (PGC) funding or other CPUC proceedings. These workshops will provide the forum in which all interested parties have the opportunity to help redesign an energy efficiency policy framework that integrates the energy efficiency programs with resource procurement, demand response, and similar programs administered by entities outside the jurisdiction of the CPUC, including the CEC, CPA, municipal utilities, and the private sector. This framework will include setting specific statewide goals for meeting the energy efficiency targets in the EAP, and for all programs under the jurisdiction of the CPUC, including a robust plan for measurement and evaluation of those programs.

As stated in the July 3 ACR, it is imperative that we stabilize the administrative structure for PGC funded energy efficiency. As I stated in the ACR, I intend to have a proposed decision on the issue of long-term administrative structure before my colleagues by April 2004. However, I believe the decision on long-term administrative structure must be informed by the effort to integrate investor-owned utility procurement, demand side resources and the specific goals that result from the workshop dialogue, along with a more conscious awareness of individual customer needs. Though I am still committed to bringing a decision in front of the Commission by April 2004 to resolve the question of long-term administration once and for all, I will not do so at the expense of fully understanding and identifying the best options for California to maximize energy efficiency savings.

Background

On August 21, 2003, the CPUC adopted Decision (D.) 03-08-067, which included priorities for determining the process and schedule to address the Commission's energy efficiency goals. Specifically, the Commission will:

“Seek to maintain continuity and the stability of currently successful programs (in 2004-2005) to enable the Commission and interested parties to focus on developing of an integrated energy efficiency policy framework, including integration of EE programs with procurement activities and settling the question of long-term administration, to create a stable platform that will ensure the long-term success of California's energy efficiency programs.”

This ruling describes workshops that will provide a foundation upon which the Commission may decide the larger issues regarding the overall goals, structure and administration of energy efficiency programs in California.

Workshop Topics

The following workshops will inform the Commission in resolving the larger issues regarding the overall goals, structure, evaluation, and administration of energy efficiency programs in California. The initial focus will be on identifying opportunities related to potential and measures, customer needs, and collaboration and partnerships among program implementers. Each of these workshops builds toward an informed discussion of energy savings goals. These workshops will be held over the next few months. The topics for these workshops and the objectives are discussed more fully below. Once complete, the focus will then turn to address evaluation requirements for verification of statewide and individual programs and savings, and long-term structure for administration of energy efficiency programs.

1. The Potential for Energy Efficiency

Objective: Review Hewlett Foundation Energy Series report, *California's Secret Energy Surplus*, prepared by Xenergy Inc. (Xenergy) and solicit additional potential measure ideas that could add to the energy savings levels identified in this Study. Identify existing, and new measures or methods that offer the biggest savings potential for both natural gas and electricity energy efficiency programs.

Product: Party statements in response to key ideas and measures identified and discussed in the Xenergy study and at the workshop.

2. Customer Needs

Objective: Discover customer needs and barriers to effective implementation with respect to efficiency investments and program participation. The intent is to reach out to customers, including individuals, small businesses, local governments, commercial and industrial businesses and NGOs, who have had experiences making energy efficiency investments through programs, and those who have not, and ask them what barriers lay in their way and what type of solutions they feel might overcome those barriers.

3. Collaboration and Partnership among Program Implementers

Objective: Discuss opportunities to improve collaboration between implementing parties such as local governments and utilities in order to produce effective partnerships that foster innovation and maximize energy efficiency savings.

4. Energy Saving Goals

Objective: Build upon discussions from The Potential for Energy Efficiency Workshop to establish five and ten-year program savings goals for all of California, including consideration of customer classes.

5. Measuring Energy Savings and Evaluating Programs

Objective: Discussion of necessary evaluation protocols or structure to verify savings goals are attained and provide timely feedback on ways to improve programs. (Discussion may build from CALMAC report on Proposed Evaluation Framework to be issued in the next few months.)

6. Administrative Structure Options

Objective: Discussion of alternative administration structures and criteria for evaluation of proposals to accomplish statewide energy efficiency goals.

Workshop 1 – October 6: The Potential for Energy Efficiency

At this first workshop, I ask for your participation to help define the potential for energy efficiency programs to achieve additional energy savings over the next five to ten years. I am seeking input from parties interested in energy efficiency, including research and development companies, energy service companies, equipment vendors, program designers, building science researchers, appliance manufacturers and building energy managers to help identify new measures or energy management systems that could provide California customers with significant energy savings over the next five to ten years. I plan to use this input in setting near and long-term goals for energy efficiency programs and as a way of starting a dialogue with customers at our next workshop about the types of measures they might install, how these interface with customer's perceptions of what they need, and what program designs might be needed to increase the odds that these measures might be implemented.

To provide a starting point for this discussion, parties should review the Hewlett Foundation Energy Series report, *California's Secret Energy Surplus*, prepared by Xenergy, including its list of measures (a list of these measures is

also included in Attachment A of this ACR). The study of electricity savings potential can be found at http://www.ef.org/documents/Secret_Surplus.pdf. Two additional studies for reference that identify measures to save natural gas are Xenergy's "California's Statewide Commercial Sector Natural Gas Energy Efficiency Potential Study" Volumes 1 and 2, and Xenergy's "California Statewide Residential Natural Gas Energy Efficiency Potential Study" Volumes 1 and 2. Both of these natural gas reports were funded by Public Goods Charge funds, and were prepared for PG&E.

All of the reports described above can be downloaded off of the web at: www.cpuc.ca.gov/static/industry/electric/energy+efficiency/rulemaking.htm. We note these studies were limited to measures that are already commercially available.

This workshop will be held at the Hiram Johnson State Building at 455 Golden Gate Avenue in San Francisco. Please refer to the Commission's daily calendar at <http://www.cpuc.ca.gov/> for the full notice.

1. Format

The format of this workshop will consist of a moderator(s) for each topic with presenters. After the presenters have finished, there will be time for others to engage in a question and answer period and open discussion. An agenda will be distributed electronically to the proceeding service list before the workshop to lay out the topics and workshop structure.

2. Questions Parties are to Address

At this workshop, parties should come prepared to discuss both commercially available measures that can save gas or electricity in a cost-effective manner and new measures that are likely to become commercial within the next five years. Respondent utilities shall, and interested parties may, address the following questions. Responses should be specific to customer

segment (for example- savings potential for residential, commercial, industrial, and agricultural customers).

1. Do you agree that the Xenergy studies present a fairly comprehensive list of the types of measures that are likely to save electricity and should be promoted over the next decade? Are these investments likely to be cost effective from both the customer and societal perspective to install over the next decade?
2. Are there additional measures that should be added to this list of potential electricity saving opportunities? What is the cost-effective potential for electricity savings for these measures? Are there specific measures that should be considered that are particularly well suited to reducing peak energy use on a sustained basis?
3. Are there measures included in the Xenergy study that should not be considered for technical, economic or other reasons?
4. Are there particular strategies or program designs that should be used to promote their installation of specific measures?
5. Are there additional measures that can provide customers with the potential to save natural gas either alone or in tandem with electricity savings? What is the cost-effective potential for natural gas savings for these measures?
6. Are there any changes in regulatory policy that might support program efforts to increase customer awareness or the availability of these new measures to customers?
7. Are there opportunities for partnerships with private firms engaged in the design or manufacture of more energy efficient equipment to accelerate the development of these measures?

Respondents shall and parties may file pre-workshop statements that answer these questions no later than noon on September 29, 2003. Statements should be no longer than ten pages. After the statements are filed, the CPUC will select those parties whom we would like to make a presentation. Those parties

not selected to make a formal presentation are still encouraged to participate in the open question and answer period. Parties should serve these statements electronically on the proceeding service list.

3. Product

Parties will be given the opportunity to file post-workshop statements in response to a ruling that identifies key ideas and measures discussed in the Xenergy study and at the workshop.

Therefore, **IT IS RULED** that:

1. Respondents shall and interested parties may file pre-workshop statements that answer the workshop questions no later than 12:00 p.m., September 29, 2003. Statements should be no longer than 10 pages.
2. Parties should serve their pre-workshop statements electronically on the proceeding service list.
3. The Potential for Energy Efficiency workshop shall be held on October 6, 2003, 10:00 a.m. to 4:00 p.m. at 455 Golden Gate Avenue, San Francisco.

Dated September 24, 2003, at San Francisco, California.

/s/ SUSAN P. KENNEDY

Susan P. Kennedy
Assigned Commissioner

Table 1
Commercial Natural Gas Measure List

End Use	Measure #	Measure Name
Heating	100	Base Heating
Heating	102	Ceiling Insulation (In Situ R5 to R24)
Heating	105	Double Pane Low Emissivity Windows
Heating	107	Duct Insulation Installed
Heating	113	HE Furnace/Boiler 95% efficiency (In Situ Base = 82%)
Heating	115	Boiler- Heating Pipe Insulation
Heating	117	Boiler Tune-Up
Heating	119	EMS install
Heating	121	EMS Optimization
Heating	127	Heat Recovery from Air to Air
Water Heating	200	Base Water Heating
Water Heating	201	HE Gas Water Heater 95% Efficiency (Base=76%)
Water Heating	203	Instant Water Heater <=200 MBTUH
Water Heating	205	Circulation Pump Timeclocks Retrofit
Water Heating	208	Tank Insulation
Water Heating	209	Pipe Insulation
Water Heating	211	Low Flow Showerheads
Water Heating	212	Faucet Aerator
Water Heating	213	Solar DHW System Active
Cooking	300	Base Cooking
Cooking	302	Efficient Infrared Griddle
Cooking	303	Convection Oven
Cooking	305	Infrared Conveyer Oven
Cooking	306	Infrared Fryer
Cooking	312	Power Burner Oven
Cooking	313	Power Burner Fryer
Pool Heating	400	Base Pool Heating
Pool Heating	401	HE Pool Heater, Eff.=0.97
Pool Heating	402	Pool Cover
Pool Heating	403	Solar Pool Heater

Table 1
Commercial Electricity Measure List
(ROB = Replace-on-Burnout, RET = Retrofit)

End Use	Measure #	Measure Name
Indoor Lighting	110	Base Fluorescent Fixture, 4L4'T12, 34W, 2EEMAG
Indoor Lighting	111	ROB 4L4'T8, 1EB
Indoor Lighting	112	ROB 2L4'T8, 1EB, Reflector
Indoor Lighting	114	RET 4L4'T8, 1EB
Indoor Lighting	115	RET 2L4'T8, 1EB, Reflector
Indoor Lighting	117	Occupancy Sensor, 4L4' Fluorescent Fixtures
Indoor Lighting	118	Continuous Dimming, 5L4' Fluorescent Fixtures
Indoor Lighting	119	RNV 2L4'T5HO, 1EB
Indoor Lighting	130	Base Fluorescent Fixture, 2L4'T12, 34W, 1EEMAG
Indoor Lighting	131	ROB 2L4'T8, 1EB
Indoor Lighting	133	RET 2L4'T8, 1EB
Indoor Lighting	134	RET 1L4'T8, 1EB, Reflector OEM
Indoor Lighting	136	Occupancy Sensor, 8L4' Fluorescent Fixtures
Indoor Lighting	137	Continuous Dimming, 10L4' Fluorescent Fixtures
Indoor Lighting	138	RNV 1L4'T5HO, 1EB
Indoor Lighting	150	Base Fluorescent Fixture, 2L8'T12, 60W, 1EEMAG
Indoor Lighting	151	ROB 2L8'T12, 60W, 1EB
Indoor Lighting	152	ROB 1L8'T12, 60W, 1EB, Reflector
Indoor Lighting	153	RET 2L8'T12, 60W, 1EB
Indoor Lighting	154	RET 1L8'T12, 60W, 1EB, Reflector
Indoor Lighting	155	Occupancy Sensor, 4L8' Fluorescent Fixtures
Indoor Lighting	156	Continuous Dimming, 5L8' Fluorescent Fixtures
Indoor Lighting	165	Base Incandescent Flood, 75W
Indoor Lighting	166	CFL Screw-in, Modular 18W
Indoor Lighting	175	Base Incandescent Flood, 150W PAR
Indoor Lighting	176	Halogen PAR Flood, 90W
Indoor Lighting	177	Metal Halide, 50W
Outdoor Lighting	210	Base Fluorescent Fixture, 2L4'T12, 34W, 1EEMAG
Outdoor Lighting	211	RET 2L4'T8, 1EB
Outdoor Lighting	212	Outdoor Lighting Controls (Photocell/Timeclock)
Outdoor Lighting	220	Base Mercury Vapor 400W Lamp
Outdoor Lighting	221	High Pressure Sodium 250W Lamp
Outdoor Lighting	222	Outdoor Lighting Controls (Photocell/Timeclock)
Space Cooling	300	Centrifugal Chiller, 0.58 kW/ton, 500 tons

End Use	Measure #	Measure Name
Space Cooling	301	Centrifugal Chiller, 0.51 kW/ton, 500 tons
Space Cooling	302	Window Film (Standard)
Space Cooling	303	EMS - Chiller
Space Cooling	304	Cool Roof - Chiller
Space Cooling	305	Chiller Tune Up/Diagnostics
Space Cooling	306	Cooling Circ. Pumps - VSD
Space Cooling	310	DX Packaged System, EER=10.3, 10 tons
Space Cooling	311	DX Tune Up/ Advanced Diagnostics
Space Cooling	312	DX Packaged System, EER=10.9, 10 tons
Space Cooling	313	Window Film (Standard)
Space Cooling	314	Evaporative Pre-Cooler
Space Cooling	315	Prog. Thermostat - DX
Space Cooling	316	Cool Roof - DX
Ventilation	400	Base Fan Motor, 5hp, 1800rpm, 87.5%
Ventilation	401	Fan Motor, 5hp, 1800rpm, 89.5%
Ventilation	402	Variable Speed Drive Control, 5 HP
Ventilation	410	Base Fan Motor, 15hp, 1800rpm, 91.0%
Ventilation	411	Fan Motor, 15hp, 1800rpm, 92.4%
Ventilation	412	Variable Speed Drive Control, 15 HP
Ventilation	420	Base Fan Motor, 40hp, 1800rpm, 93.0%
Ventilation	421	Fan Motor, 40hp, 1800rpm, 94.1%
Ventilation	422	Variable Speed Drive Control, 40 HP
Ventilation	500	Base Refrigeration System
Refrigeration	501	High-efficiency fan motors
Refrigeration	502	Strip curtains for walk-ins
Refrigeration	503	Night covers for display cases
Refrigeration	504	Evaporator fan controller for MT walk-ins
Refrigeration	505	Efficient compressor motor retrofit
Refrigeration	506	Compressor VSD retrofit
Refrigeration	507	Floating head pressure controls
Refrigeration	508	Refrigeration Commissioning
Refrigeration	509	Demand Hot Gas Defrost
Refrigeration	510	Demand Defrost Electric
Refrigeration	511	Anti-sweat (humidistat) controls
Office Equipment	610	Desktop PC - Base
Office Equipment	611	Power Management Enabling
Office Equipment	620	Display Monitor
Office Equipment	621	Purchase LCD monitor

R.01-08-028 SK1/KLM/jva

End Use	Measure #	Measure Name
Office Equipment	622	Power Management Enabling
Office Equipment	623	Network Power Management Enabling
Office Equipment	624	External hardware control
Office Equipment	630	Copier
Office Equipment	631	Power Management Enabling
Office Equipment	640	Laser Printer
Office Equipment	641	External hardware control
Office Equipment	642	Nighttime shutdown

Table 2
Residential Electric Measure List

End Use	Measure #	Measure Name
Space Cooling	100	Base, 10 SEER Split-System Air Conditioner
Space Cooling	101	10 to 12 SEER Split-System Air Conditioner
Space Cooling	102	10 to 13 SEER Split-System Air Conditioner
Space Cooling	103	10 to 14 SEER Split-System Air Conditioner
Space Cooling	105	TXV
Space Cooling	109	Programmable Thermostat (0.4)
Space Cooling	110	Ceiling Fans
Space Cooling	111	Whole House Fans
Space Cooling	112	Attic Venting
Space Cooling	113	Basic HVAC Diagnostic Testing And Repair
Space Cooling	114	Duct Repair (0.32)
Space Cooling	115	Duct Insulation (.4)
Space Cooling	116	Cool roofs
Space Cooling	117	Window Film
Space Cooling	118	Default Window With Sunscreen
Space Cooling	119	Double Pane Clear Windows to Double Pane, Med Low-E Coating
Space Cooling	120	Ceiling R-0 to R-19 Insulation Blown-in (.29)
Space Cooling	121	Ceiling R-19 to R-38 Insulation Blown in (.27)
Space Cooling	122	Wall 2x4 R-0 to Blow-In R-13 Insulation (0.14)
Space Cooling	123	Infiltration Reduction (0.4)
Space Cooling	140	Base Room Air Conditioner - SEER 8.8
Space Cooling	141	HE Room Air Conditioner - SEER 10.3
Space Cooling	143	Programmable Thermostat (0.4)
Space Cooling	144	Ceiling Fans
Space Cooling	145	Whole House Fans
Space Cooling	146	Attic Venting
Space Cooling	147	Basic HVAC Diagnostic Testing And Repair
Space Cooling	148	Cool roofs
Space Cooling	149	Window Film
Space Cooling	150	Default Window With Sunscreen
Space Cooling	151	Double Pane Clear Windows to Double Pane, Med Low-E Coating
Space Cooling	152	Ceiling R-0 to R-19 Insulation Blown-in (.29)
Space Cooling	153	Ceiling R-19 to R-38 Insulation Blown in (.27)
Space Cooling	154	Wall 2x4 R-0 to Blow-In R-13 Insulation (0.14)
Space Cooling	155	Infiltration Reduction
Space Heating	180	Resistance Space Heating
Space Heating	181	Heat Pump Space Heater
Space Heating	182	Programmable Thermostat
Space Heating	183	Ceiling R-0 to R-19 Insulation-Batts
Space Heating	184	Ceiling R-19 to R-38 Insulation-Batts
Space Heating	185	Floor R-0 to R-19 Insulation-Batts
Space Heating	186	Wall 2x4 R-0 to Blow-In R-13 Insulation
Space Heating	187	Infiltration Reduction

Table 2
Residential Electric Measure List

End Use	Measure #	Measure Name
Lighting	200	Base Lighting, 0.5 hr/hday
Lighting	201	CFL, 0.5 hr/day
Lighting	210	Base Lighting, 2.5 hr/hday
Lighting	211	CFL, 2.5 hr/day
Lighting	220	Base Lighting, 6.0 hr/hday
Lighting	221	CFL, 6.0 hr/day
Lighting	230	Base Fluorescent Fixture, 2L4'T12, 40W, 1EEMAG
Lighting	231	ROB 2L4'T8, 1EB
Lighting	232	RET 2L4'T8, 1EB
Refrigerators	300	Base Refrigerator
Refrigerators	301	HE Refrigerator - Energy Star
Refrigerators	302	Refrigerator - Early Replacement
Freezers	400	Base Freezer
Freezers	401	HE Freezer
Water Heating	500	Base 40 gal. Water Heating (EF=0.88)
Water Heating	501	Heat Pump Water Heater (EF=2.9)
Water Heating	502	HE Water Heater (EF=0.93)
Water Heating	503	Solar Water Heat
Water Heating	504	Low Flow Showerhead
Water Heating	505	Pipe Wrap
Water Heating	506	Faucet Aerators
Water Heating	507	Water Heater Blanket
Clothes Washing	600	Base Clothes Washer (EF=1.18)
Clothes Washing	601	Energy Star CW (EF=2.5)
Clothes Washing	602	SEHA CW Tier 2 (EF=3.25)
Clothes Drying	700	Base Clothes Dryer (EF=.46)
Clothes Drying	701	HE Clothes Dryer (EF=.52)
Dishwashing	800	Base Dishwasher (EF=0.46)
Dishwashing	801	Energy Star DW (EF=0.58)
Pools	900	Base Pool Pump and Motor
Pools	901	High Efficiency Pool Pump and Motor

Table 3
Residential Natural Gas Measure List

End Use	Measure #	Measure Name
Space Heating	180	Base Furnace, 80 AFUE, 80 kbtu
Space Heating	181	Condensing Furnace, 92 AFUE
Space Heating	182	Programmable Thermostat (.6)
Space Heating	183	Ceiling R-0 to R-19 Insulation Blown-in (.71)
Space Heating	184	Ceiling R-19 to R-38 Insulation Blown in (.73)
Space Heating	185	Floor R-0 to R-19 Insulation-Batts
Space Heating	186	Wall 2x4 R-0 to Blow-In R-13 Insulation (.86)
Space Heating	187	Infiltration Reduction (.6)
Space Heating	188	Duct Repair (0.68)
Space Heating	189	Duct Insulation (.6)
Space Heating	190	Basic HVAC Diagnostic Testing And Repair
Water Heating	500	Base 40 gal. Water Heating (EF=0.60)
Water Heating	502	HE Water Heater (EF=0.63)
Water Heating	503	Solar Water Heat
Water Heating	504	Low Flow Showerhead
Water Heating	505	Pipe Wrap
Water Heating	506	Faucet Aerators
Water Heating	507	Water Heater Blanket
Water Heating	520	Base Boiler (Eff=0.82)
Water Heating	522	HE Boiler (EF=0.95)
Water Heating	523	Solar Water Heat
Water Heating	524	Low Flow Showerhead
Water Heating	526	Faucet Aerators
Water Heating	528	Boiler Controls
Clothes Washing	600	Base Clothes Washer (EF=1.18)
Clothes Washing	601	Energy Star CW (EF=2.5)
Clothes Washing	602	SEHA CW Tier 2 (EF=3.25)
Clothes Drying	700	Base Clothes Dryer (EF=.46)
Clothes Drying	701	HE Clothes Dryer (EF=.52)
Dishwashing	800	Base Dishwasher (EF=0.46)
Dishwashing	801	Energy Star DW (EF=0.58)

CERTIFICATE OF SERVICE

I certify that I have by mail this day served a true copy of the original attached Assigned Commissioner’s Ruling Announcing Workshop Scope and Posing Questions for Parties to Address in Pre-Workshop Statements on all parties of record in this proceeding or their attorneys of record.

Dated September 24, 2003, at San Francisco, California.

/s/ TERESITA C. GALLARDO
Teresita C. Gallardo

N O T I C E

Parties should notify the Process Office, Public Utilities Commission, 505 Van Ness Avenue, Room 2000, San Francisco, CA 94102, of any change of address to insure that they continue to receive documents. You must indicate the proceeding number on the service list on which your name appears.

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