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**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

A0801014

Expedited Application of Pacific Gas and
Electric Company Under The Energy Resource
Recovery Account (ERRA) Trigger
Mechanism

Application 08-01-____

(U 39 E)

**EXPEDITED APPLICATION OF
PACIFIC GAS AND ELECTRIC COMPANY**

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January 23, 2008

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I. INTRODUCTION

Pursuant to Public Utilities Code Section 454.5(d)(3) and California Public Utilities Commission Decisions 02-10-062 and 04-12-048, Pacific Gas and Electric Company (PG&E) requests expedited approval and rate recovery of the forecasted undercollection in its Energy Resource Recovery Account (ERRA) resulting from the Department of Water Resources' (DWR) decision on December 7, 2007, to terminate the 1000 megawatt (MW) baseload power contract with Calpine Energy Services, L.P. (Calpine 2 contract) and to replace it with a 180 MW peaking contract.

As discussed below and in the accompanying testimony, PG&E's ERRA undercollection is forecasted to reach 4 percent at the end of January 2008 and 5 percent at the end of March 2008. Moreover, PG&E forecasts that its ERRA undercollection will continue to grow so that additional ERRA trigger applications will need to be filed in 2008, unless PG&E's annual ERRA revenue requirement and rates are adjusted to reflect the increased power purchase costs resulting from DWR's termination of the Calpine 2 contract. Therefore, PG&E requests that the Commission expeditiously approve recovery of an additional \$531 million in ERRA procurement costs over PG&E's previous 2008 ERRA forecast,¹ and that the associated increase in ERRA revenue requirements be amortized over an 8-month period for collection in rates effective May 1, 2008.

¹ See Pacific Gas and Electric Company, Prepared Testimony, November 7, 2007 Update, filed in A.07-

II. LEGAL AND REGULATORY BACKGROUND

Public Utilities Code Section 454.5(d)(3) requires the Commission to:

Ensure timely recovery of prospective procurement costs incurred pursuant to an approved procurement plan. The commission shall establish rates based on forecasts of procurement costs adopted by the commission, actual procurement costs incurred, or combination thereof, as determined by the commission. The commission shall establish power procurement balancing accounts to track the differences between recorded revenues and costs incurred pursuant to an approved procurement plan. The commission shall review the power procurement balancing accounts, not less than semiannually, and shall adjust rates or order refunds, as necessary, to promptly amortize a balancing account, according to a schedule determined by the commission. Until January 1, 2006, the commission shall ensure that any overcollection or undercollection in the power procurement balancing account does not exceed 5 percent of the electrical corporation's actual recorded generation revenues for the prior calendar year excluding revenues collected for the Department of Water Resources. The commission shall determine the schedule for amortizing the overcollection or undercollection in the balancing account to ensure that the 5 percent threshold is not exceeded. After January 1, 2006, this adjustment shall occur when deemed appropriate by the commission consistent with the objectives of this section.

In Decision 02-10-062, as modified by subsequent decisions, the Commission implemented this provision by ordering PG&E and the state's other investor-owned utilities to establish procurement-related balancing accounts, to be referred to as the Energy Resource Recovery Account, which would be subject to a semiannual update process. (*See* D.02-10-062, pp. 59-64.) The Commission also adopted an ERRA "trigger" mechanism subject to the following requirements:

06-006 (PG&E's 2008 ERRA forecast proceeding), which anticipated a reduction in 2008 ERRA procurement costs. The relief requested in this trigger application does not necessitate any change to PG&E's proposal in its 2008 ERRA forecast proceeding. As discussed in Section IV, *infra*, the \$531 million increase in ERRA procurement costs proposed in this trigger application could be largely mitigated by revenue requirement reductions proposed in PG&E's petition to modify Decision 05-06-060 and in PG&E's 2008 ERRA forecast application.

[W]e direct PG&E, SDG&E and Edison to file expedited applications for approval in 60 days from the filing date when the new ERRA balance reaches four percent. The application will include a projected account balance in 60 days or more from the date of filing depending on when the balance will reach the five percent threshold. The application will also propose an amortization period for the five percent of not less than 90 days to ensure timely recovery of the projected ERRA balance. It should also include allocation of the over- and under- collection among customers for rate adjustment based on existing allocation methodology recognized by the Commission. Customer notice should be sent as soon as the application is filed for a rate increase or decrease.

(*Id.*, pp. 65-66.) In Decision 04-12-048, the Commission committed to keep the ERRA trigger mechanism “in effect during the term of the long-term contracts, or ten years, whichever is longer.” (D.04-12-048, Finding of Fact 70.)

Pursuant to Decision 04-01-050, PG&E is required to file an advice letter by April 1 of each year to establish the current year’s trigger amount. On March 27, 2007, PG&E filed Advice 3016-E, proposing a 2007 ERRA 5 percent trigger amount of \$199.8 million. Advice 3016-E was approved by the Commission on April 25, 2007, with an effective date of April 26, 2007.

III. SUMMARY OF TESTIMONY AND REQUESTED RELIEF

As described in Chapter 1 of the accompanying testimony, DWR terminated the 1000 MW baseload power Calpine 2 contract and replaced it with a 180 MW peaking contract on December 7, 2007. As a result of DWR’s actions, PG&E has had to replace the lost Calpine 2 power, which was below-market. The cost of this replacement power is estimated at \$531 million in 2008. The specific changes to PG&E’s power procurement costs and the resulting changes to PG&E’s forecast 2008 ERRA revenue requirement are described in Chapters 2 and 3 of the accompanying testimony.

PG&E forecasts that its ERRA undercollection will exceed 4 percent (or \$159.9 million) by the end of January 2008, and will exceed 5 percent (or \$199.8 million) by the end of March 2008. Pursuant to Section 454.5(d)(3), the Commission is required to act within 60

days to amortize the 5 percent undercollection in rates. However, if the Commission were to allow PG&E to amortize only the 5 percent undercollection over a 12-month period, PG&E forecasts that its undercollection would not only remain above the 5 percent trigger amount, but would continue to increase every month such that, by December 2008, it would be over two times the trigger amount. Maintaining such a large undercollection would violate the spirit and the letter of Public Utilities Code Section 454.5(d)(3) and Decision 02-10-062.

Therefore, PG&E proposes in this trigger application to recover from its customers the \$531 million annual increase in PG&E's power procurement costs associated with DWR's termination of the Calpine 2 contract. PG&E also requests that the \$531 million increase in procurement costs be amortized over the remaining eight months of 2008 following the requested May 1 rate change. PG&E's proposal to recover the increased ERRA procurement costs in rates is described in Chapter 4 of the accompanying testimony. PG&E further requests that the Commission approve this trigger application expeditiously, with a final decision to be voted out at the April 10 decision conference and rates to be effective May 1, 2008.

IV. RELATED PROCEEDINGS

On June 1, 2007, PG&E filed its 2008 ERRA forecast revenue requirement application (A.07-06-006). In that application, PG&E proposed ERRA and ongoing Competition Transition Charge (CTC) forecast revenue requirements for 2008. While the CTC revenue requirement was protested, PG&E's proposed ERRA revenue requirement was unopposed. On November 7, 2007, PG&E filed an update to its ERRA and CTC revenue requirements, which again was unopposed. PG&E anticipates a proposed decision in its 2008 ERRA forecast proceeding imminently. The relief requested in this trigger application does not require any changes to the relief requested by PG&E in its 2008 ERRA forecast application.

On December 27, 2007, DWR published its Proposed Supplemental Determination of Revenue Requirements For The Period January 1, 2008 Through December 31, 2008. The

Proposed Supplemental Determination reflects changes in DWR's 2008 forecast revenue requirement primarily due to DWR's termination of the Calpine 2 contract. Absent a change to the current allocation of DWR costs, PG&E anticipates it will receive 42.2% of DWR's revenue requirement reduction (or roughly \$235 million) to offset the \$531 million increase in ERRA procurement costs proposed in this trigger application.

On January 18, 2008, PG&E filed a petition to modify Decision 05-06-060 in the rate stabilization proceeding (A.00-11-038, 00-11-056, and 00-10-028) to change the method for allocating DWR revenue requirements. In the petition, PG&E proposed that PG&E's DWR revenue requirement be reduced by the entire amount of the fixed costs DWR avoids by the Calpine 2 termination (rather than the 42.2% under the Commission's current allocation scheme). Under PG&E's proposal, DWR's revenue requirement for Southern California Edison Company and San Diego Gas & Electric Company would be substantially the same as current authorized levels. PG&E has requested in the petition to modify that a decision in that proceeding be issued contemporaneously with a decision in this ERRA trigger proceeding, so as to avoid a potential roller-coaster effect on customer rates. If PG&E's petition to modify is approved, PG&E would receive the remaining 57.8% of DWR's revenue requirement reduction associated with its termination of Calpine 2 (or roughly \$275 million) to further offset PG&E's proposed \$531 million in increased ERRA procurement costs.

V. INFORMATION REQUIRED BY THE COMMISSION'S RULES OF PRACTICE AND PROCEDURE

A. Statutory and Other Authority (Rule 2.1)

PG&E files this Application pursuant to Sections 451, 454, 454.5, and 701 of the Public Utilities Code of the State of California, the Commission's Rules of Practice and Procedure, and prior decisions, orders and resolutions of the Commission, including but not limited to Decisions 02-10-062, 02-12-074, 03-06-067, 03-06-076, 03-07-030, 04-01-050, 04-12-048, 05-01-031, and 05-02-040.

B. Legal Name and Principal Place of Business (Rule 2.1(a))

The legal name of the Applicant is Pacific Gas and Electric Company. PG&E's principal place of business is 77 Beale Street, San Francisco, California 94105.

C. Correspondence and Communications (Rule 2.1(b))

Correspondence and communications regarding this application should be addressed to the following:

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D. Categorization, Hearings, And Issues To Be Considered (Rule 2.1(c))

1. Proposed Categorization

PG&E proposes that this application be categorized as a ratesetting proceeding.

2. Need for Hearings

Based on the expedited nature of the ERRA trigger applications, PG&E does not believe there is any need for hearings in this proceeding.

3. Issues to Be Considered

The issues presented in this trigger application are as follows:

- Should PG&E be authorized to increase its 2008 ERRA revenue requirement to recover the additional \$531 million in power procurement costs caused by DWR's termination of the Calpine 2 contract?
- Should PG&E be authorized to amortize the increased ERRA revenue requirement over an 8-month period?
- Should PG&E's rate proposal for collecting the increased ERRA revenue requirement be approved?

E. Procedural Schedule

While the Commission is required under Decision 02-10-062 to process this application in 60 days, PG&E proposes the following 77-day schedule to provide parties and the Commission with adequate time to consider the issues raised in this trigger application and their relationship with the issues raised in the related proceedings described in Section IV above.

January 23, 2008	PG&E files trigger application
No later than January 25, 2008	Notice of application appears in Daily Calendar
+ 20 days (February 14)	Protest due
+ 5 days (February 19)	Reply due
March 11, 2008	ALJ issues proposed decision
April 10, 2008	Commission issues final decision
May 1, 2008	PG&E puts ERRRA rates into effect

F. Articles of Incorporation (Rule 2.2)

PG&E is, and since October 10, 1905, has been, an operating public utility corporation organized under California law. It is engaged principally in the business of furnishing electric and gas services in California. A certified copy of PG&E's Restated Articles of Incorporation, effective April 12, 2004, was filed with the Commission on May 3, 2004 with PG&E's Application 04-05-005. These articles are incorporated herein by reference.

G. Notice and Service of Application (Rules 3.2(b)-(d))

Within ten (10) days of filing this Application, PG&E will mail a notice stating in general terms the proposed revenues, rate changes, and ratemaking mechanisms requested in this Application to the parties listed in Exhibit G, including the State of California and cities and counties served by PG&E. This Application and attachments, or a Notice of Availability

of this Application and attachments, is being served on the parties of record in A.07-06-006 (PG&E's 2008 ERRRA forecast proceeding), A.00-11-038, A.00-11-056, and A.00-10-028 (the rate stabilization proceeding), and R.06-07-010 (DWR revenue requirement proceeding).

PG&E will publish in newspapers of general circulation in each county in its service territory a notice of filing this Application. PG&E will also include notices with the regular bills mailed to all customers affected by the proposed changes.

H. Balance Sheet and Income Statement (Rule 3.2(a)(1))

PG&E's balance sheet and an income statement are contained in Exhibit A of this Application.

I. Statement of Presently Effective Rates (Rule 3.2(a)(2))

PG&E's presently effective rates are set forth in Exhibit B of this Application.

J. Statement of Proposed Changes and Results of Operations at Proposed Rates (Rule 3.2(a)(3))

The proposed changes and the Results of Operations at Proposed Rates are set forth in Exhibits C and D of this Application.

K. General Description of PG&E's Electric Department Plant (Rule 3.2(a)(4))

A general description of PG&E's Electric Department properties, their original cost, and the depreciation reserve applicable to these properties are shown in Exhibit E of this Application.

L. Summary of Earnings (Rule 3.2(a)(5) and Rule 3.2(a)(6))

Exhibit F shows for the recorded year 2006, the revenues, expenses, rate bases and rate of return for PG&E's Electric Departments.

M. Statement of Election of Method of Computing Depreciation Deduction for Federal Income Tax (Rule 3.2(a)(7))

A statement of the method of computing the depreciation deduction for federal income tax purposes is included in Exhibit A.

N. Most Recent Proxy Statement (Rule 3.2(a)(8))

PG&E's most recent proxy statement was sent to the Commission on April 6, 2007, in Application 07-04-009. This proxy statement is incorporated herein by reference.

O. Type of Rate Change Requested (Rule 3.2(a)(10))

This proposed change reflects changes in PG&E's base revenues to reflect the increased costs to procure energy based on DWR's termination of the Calpine 2 contract.

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VI. CONCLUSION

Wherefore, PACIFIC GAS AND ELECTRIC COMPANY respectfully requests that the Commission approve a decision by the April 10 decision conference authorizing PG&E to recover \$531 million in additional power procurement costs, amortized over 8 months, with rates effective May 1, 2008.

Respectfully Submitted,

DINYAR MISTRY
VICE PRESIDENT –Regulation and Rates

By: _____ /s/
DINYAR MISTRY

ANDREW L. NIVEN
ANN H. KIM

By: _____ /s/
ANN H. KIM

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Attorneys for
PACIFIC GAS AND ELECTRIC COMPANY

Dated: January 23, 2008

VERIFICATION

I, the undersigned, say:

I am an officer of PACIFIC GAS AND ELECTRIC COMPANY, a corporation, and am authorized to make this verification for and on behalf of said corporation, and I make this verification for that reason; I have read the foregoing Application and am informed and believe that the matters contained therein are true and on that ground I allege that the matters stated herein are true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed at San Francisco, California, this 23rd day of January, 2008.

/s/

DINYAR MISTRY
VICE PRESIDENT – Regulation and Rates

Exhibit A

(From PG&E Corporation and PG&E Company Form 10Q, Quarter Ended 9/30/2007)

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED STATEMENTS OF INCOME

(in millions)	(Unaudited)			
	Three Months Ended		Nine Months Ended	
	September 30,		September 30,	
	2007	2006	2007	2006
Operating Revenues				
Electric	\$ 2,574	\$ 2,470	\$ 7,107	\$ 6,547
Natural gas	705	698	2,714	2,786
Total operating revenues	3,279	3,168	9,821	9,333
Operating Expenses				
Cost of electricity	998	884	2,606	2,195
Cost of natural gas	281	298	1,431	1,539
Operating and maintenance	950	793	2,788	2,637
Depreciation, amortization, and decommissioning	465	456	1,325	1,290
Total operating expenses	2,694	2,431	8,150	7,661
Operating Income	585	737	1,671	1,672
Interest income	33	36	116	94
Interest expense	(189)	(144)	(549)	(447)
Other income (expense), net	13	(15)	38	16
Income Before Income Taxes	442	614	1,276	1,335
Income tax provision	159	236	458	509
Net Income	283	378	818	826
Preferred stock dividend requirement	4	3	10	10
Income Available for Common Stock	\$ 279	\$ 375	\$ 808	\$ 816

See accompanying Notes to the Condensed Consolidated Financial Statements.

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS

(in millions)	Balance At	
	September	December
	30, 2007 (Unaudited)	31, 2006
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 460	\$ 70
Restricted cash	1,446	1,415
Accounts receivable:		
customers (net of allowance for doubtful accounts of \$54 million in 2007 and \$50 million in 2006)	2,424	2,343
Related parties	7	6
Regulatory balancing accounts	601	607
Inventories:		
Gas stored underground and fuel oil	262	181
Materials and supplies	160	149
Income taxes receivable	-	20
Prepaid expenses and other	402	714
Total current assets	5,762	5,505

Property, Plant, and Equipment		
Electric	25,028	24,036
Gas	9,380	9,115
Construction work in progress	1,397	1,047
Total property, plant, and equipment	35,805	34,198
Accumulated depreciation	(12,773)	(12,415)
Net property, plant, and equipment	23,032	21,783
Other Noncurrent Assets		
Regulatory assets	4,530	4,902
Nuclear decommissioning funds	1,978	1,876
Related parties receivable	24	25
Other	359	280
Total other noncurrent assets	6,891	7,083
TOTAL ASSETS	\$ 35,685	\$ 34,371

See accompanying Notes to the Condensed Consolidated Financial Statements.

**PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS**

	Balance At	
	September	December
	30, 2007 (Unaudited)	31, 2006
(in millions, except share amounts)		
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current Liabilities		
Short-term borrowings	\$ 1,165	\$ 759
Long-term debt, classified as current	-	1
Rate reduction bonds, classified as current	73	290
Energy recovery bonds, classified as current	350	340
Accounts payable:		
Trade creditors	772	1,075
Disputed claims and customer refunds	1,648	1,709
Related parties	43	40
Regulatory balancing accounts	708	1,030
Other	403	402
Interest payable	599	570
Income taxes payable	157	-
Deferred income taxes	92	118
Other	1,374	1,346
Total current liabilities	7,384	7,680
Noncurrent Liabilities		
Long-term debt	7,394	6,697
Energy recovery bonds	1,675	1,936
Regulatory liabilities	3,879	3,392
Asset retirement obligations	1,511	1,466
Income taxes payable	103	-
Deferred income taxes	2,936	2,972
Deferred tax credits	101	106
Other	1,867	1,922
Total noncurrent liabilities	19,466	18,491
Commitments and Contingencies (Notes 4, 5, 9, and 10)		
Shareholders' Equity		

Preferred stock without mandatory redemption provisions:		
nonredeemable, 5.00% to 6.00%, outstanding 5,784,825 shares	145	145
Redeemable, 4.36% to 5.00%, outstanding 4,534,958 shares	113	113
Common stock, \$5 par value, authorized 800,000,000 shares, issued 279,624,823 shares	1,398	1,398
Common stock held by subsidiary, at cost, 19,481,213 shares	(475)	(475)
Additional paid-in capital	2,036	1,822
Reinvested earnings	5,619	5,213
Accumulated other comprehensive loss	(1)	(16)
Total shareholders' equity	8,835	8,200
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$ 35,685	\$ 34,371

See accompanying Notes to the Condensed Consolidated Financial Statements.

DEPRECIATION AND FEDERAL INCOME TAXES

The following statement is submitted in accordance with Rule 3.2(a)(7) of the Commission's Revised Rules of Practice and Procedure which requires, "[A] statement by the applicant as to which of the optional methods provided in the Internal Revenue Code applicant has elected to employ in computing the depreciation deduction for the purpose of determining its federal income tax payments, and whether applicant has used the same method or methods in calculating federal income taxes for the test period for rate fixing purposes."

PG&E uses the depreciation lives and methods provided in the Internal Revenue Code (IRC) to determine its depreciation deductions by vintage or by class of plant on its federal income tax returns. The specific lives and methods prudently selected by PG&E are intended to maximize depreciation deductions according to provisions in the IRC. Such depreciation lives and methods, in current use for tax return filing purposes, are also used for test period rate-fixing purposes.

Exhibit B

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2008

RESIDENTIAL RATES

LINE NO.		1/1/08 RATES SUMMER	1/1/08 RATES WINTER	LINE NO.
1	SCHEDULE E-1			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	ES UNIT DISCOUNT (\$/UNIT/MONTH)	\$3.22	\$3.22	3
4	ET UNIT DISCOUNT (\$/UNIT/MONTH)	\$11.54	\$11.54	4
5	ES/ET MINIMUM RATE LIMITER (\$/KWH)	\$0.04892	\$0.04892	5
6	ENERGY (\$/KWH)			6
7	TIER 1	\$0.11560	\$0.11560	7
8	TIER 2	\$0.13142	\$0.13142	8
9	TIER 3	\$0.22166	\$0.22166	9
10	TIER 4	\$0.30507	\$0.30507	10
11	TIER 5	\$0.34878	\$0.34878	11
12	SCHEDULE EL-1 (CARE)			12
13	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	13
14	ENERGY (\$/KWH)			14
15	TIER 1	\$0.08316	\$0.08316	15
16	TIER 2	\$0.09563	\$0.09563	16
17	TIER 3	\$0.09563	\$0.09563	17
18	TIER 4	\$0.09563	\$0.09563	18
19	TIER 5	\$0.09563	\$0.09563	19

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2008

RESIDENTIAL RATES

LINE NO.		1/1/08 RATES SUMMER	1/1/08 RATES WINTER	LINE NO.
1	SCHEDULE E-6			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-6 METER CHARGE (\$/MONTH)	\$7.70	\$7.70	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.29328		5
6	TIER 2	\$0.30908		6
7	TIER 3	\$0.39913		7
8	TIER 4	\$0.48238		8
9	TIER 5	\$0.52600		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.14462	\$0.10038	11
12	TIER 2	\$0.16042	\$0.11618	12
13	TIER 3	\$0.25047	\$0.20623	13
14	TIER 4	\$0.33371	\$0.28947	14
15	TIER 5	\$0.37733	\$0.33309	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.08463	\$0.08864	17
18	TIER 2	\$0.10043	\$0.10444	18
19	TIER 3	\$0.19048	\$0.19449	19
20	TIER 4	\$0.27372	\$0.27773	20
21	TIER 5	\$0.31734	\$0.32135	21
22	SCHEDULE EL-6			22
23	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	23
24	EL-6 METER CHARGE(\$/MONTH)	\$6.16	\$6.16	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.20776		26
27	TIER 2	\$0.22023		27
28	TIER 3	\$0.22023		28
29	TIER 4	\$0.22023		29
30	TIER 5	\$0.22023		30
31	PART-PEAK ENERGY (\$/KWH)			31
32	TIER 1	\$0.10223	\$0.07082	32
33	TIER 2	\$0.11470	\$0.08329	33
34	TIER 3	\$0.11470	\$0.08329	34
35	TIER 4	\$0.11470	\$0.08329	35
36	TIER 5	\$0.11470	\$0.08329	36
37	OFF-PEAK ENERGY (\$/KWH)			37
38	TIER 1	\$0.05964	\$0.06249	38
39	TIER 2	\$0.07211	\$0.07496	39
40	TIER 3	\$0.07211	\$0.07496	40
41	TIER 4	\$0.07211	\$0.07496	41
42	TIER 5	\$0.07211	\$0.07496	42

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2008

RESIDENTIAL RATES

LINE NO.		1/1/08 RATES SUMMER	1/1/08 RATES WINTER	LINE NO.
1	SCHEDULE E-7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE W METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.29852	\$0.11626	6
7	TIER 2	\$0.29852	\$0.11626	7
8	TIER 3	\$0.38900	\$0.20674	8
9	TIER 4	\$0.47265	\$0.29039	9
10	TIER 5	\$0.51648	\$0.33422	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.08767	\$0.09075	12
13	TIER 2	\$0.08767	\$0.09075	13
14	TIER 3	\$0.17815	\$0.18123	14
15	TIER 4	\$0.26180	\$0.26487	15
16	TIER 5	\$0.30563	\$0.30870	16
17	BASELINE DISCOUNT (\$/KWH)	\$0.01642	\$0.01642	17
18	SCHEDULE EL-7			18
19	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	19
20	EL-7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	20
21	ENERGY (\$/KWH)			21
22	ON-PEAK	\$0.28372	\$0.10472	22
23	OFF-PEAK	\$0.07664	\$0.07966	23
24	BASELINE DISCOUNT (\$/KWH)	\$0.01559	\$0.01559	24
25	SCHEDULE E-8			25
26	CUSTOMER CHARGE (\$/MONTH)	\$12.53	\$12.53	26
27	ENERGY (\$/KWH)			27
28	TIER 1	\$0.11946	\$0.07644	28
29	TIER 2	\$0.11946	\$0.07644	29
30	TIER 3	\$0.20965	\$0.16664	30
31	TIER 4	\$0.29304	\$0.25002	31
32	TIER 5	\$0.33673	\$0.29371	32
33	SCHEDULE EL-8 (CARE)			33
34	CUSTOMER CHARGE (\$/MONTH)	\$10.02	\$10.02	34
35	ENERGY CHARGE (\$/KWH)	\$0.08624	\$0.05234	35

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
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RESIDENTIAL RATES

LINE NO.		1/1/08 RATES SUMMER	1/1/08 RATES WINTER	LINE NO.
1	SCHEDULE E-A7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-A7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE Y METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.32793	\$0.11546	6
7	TIER 2	\$0.32793	\$0.11546	7
8	TIER 3	\$0.41841	\$0.20594	8
9	TIER 4	\$0.50205	\$0.28958	9
10	TIER 5	\$0.54588	\$0.33342	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.08343	\$0.09083	12
13	TIER 2	\$0.08343	\$0.09083	13
14	TIER 3	\$0.17392	\$0.18131	14
15	TIER 4	\$0.25756	\$0.26495	15
16	TIER 5	\$0.30139	\$0.30878	16
17	BASELINE DISCOUNT (\$/KWH)	\$0.01642	\$0.01642	17
18	SCHEDULE EL-A7			18
19	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	19
20	EL-A7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	20
21	ON-PEAK ENERGY (\$/KWH)	\$0.31260	\$0.10393	21
22	OFF-PEAK ENERGY (\$/KWH)	\$0.07248	\$0.07974	22
23	BASELINE DISCOUNT (\$/KWH)	\$0.01559	\$0.01559	23
24	SCHEDULE E-9: RATE A			24
25	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	25
26	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	26
27	ON-PEAK ENERGY (\$/KWH)			27
28	TIER 1	\$0.28830		28
29	TIER 2	\$0.28830		29
30	TIER 3	\$0.37878		30
31	TIER 4	\$0.46243		31
32	TIER 5	\$0.50626		32
33	PART-PEAK ENERGY (\$/KWH)			33
34	TIER 1	\$0.10530	\$0.10517	34
35	TIER 2	\$0.10530	\$0.10517	35
36	TIER 3	\$0.19578	\$0.19566	36
37	TIER 4	\$0.27942	\$0.27930	37
38	TIER 5	\$0.32325	\$0.32313	38
39	OFF-PEAK ENERGY (\$/KWH)			39
40	TIER 1	\$0.05001	\$0.05846	40
41	TIER 2	\$0.05001	\$0.05846	41
42	TIER 3	\$0.11844	\$0.11844	42
43	TIER 4	\$0.15394	\$0.15394	43
44	TIER 5	\$0.19874	\$0.19874	44
45	BASELINE DISCOUNT (\$/KWH)	\$0.01642	\$0.01642	45

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2008

RESIDENTIAL RATES

LINE NO.		1/1/08 RATES SUMMER	1/1/08 RATES WINTER	LINE NO.

1	SCHEDULE E-9: RATE B			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.26779		5
6	TIER 2	\$0.28421		6
7	TIER 3	\$0.37470		7
8	TIER 4	\$0.45834		8
9	TIER 5	\$0.50217		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.08479	\$0.08513	11
12	TIER 2	\$0.10121	\$0.10155	12
13	TIER 3	\$0.19170	\$0.19203	13
14	TIER 4	\$0.27534	\$0.27568	14
15	TIER 5	\$0.31917	\$0.31951	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.04022	\$0.04797	17
18	TIER 2	\$0.05664	\$0.06439	18
19	TIER 3	\$0.14712	\$0.15488	19
20	TIER 4	\$0.23076	\$0.23852	20
21	TIER 5	\$0.27459	\$0.28235	21
22	BASELINE DISCOUNT (\$/KWH)	\$0.01642	\$0.01642	22

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2008

SMALL L&P RATES

LINE NO.		1/1/08 RATES SUMMER	1/1/08 RATES WINTER	LINE NO.
1	SCHEDULE A-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$9.00	\$9.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$13.50	\$13.50	3
4	ENERGY (\$/KWH)	\$0.18264	\$0.12941	4
5	SCHEDULE A-6			5
6	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$9.00	\$9.00	6
7	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$13.50	\$13.50	7
8	METER CHARGE (\$/MONTH)	\$6.12	\$6.12	8
9	METER CHARGE - RATE W (\$/MONTH)	\$1.80	\$1.80	9
10	METER CHARGE - RATE X (\$/MONTH)	\$6.12	\$6.12	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$0.36806		12
13	PART-PEAK	\$0.17226	\$0.13267	13
14	OFF-PEAK ENERGY	\$0.11027	\$0.10952	14
15	SCHEDULE A-15			15
16	CUSTOMER CHARGE (\$/MONTH)	\$9.00	\$9.00	16
17	FACILITY CHARGE (\$/MONTH)	\$20.00	\$20.00	17
18	ENERGY (\$/KWH)	\$0.18433	\$0.13110	18
19	SCHEDULE TC-1			19
20	CUSTOMER CHARGE (\$/MONTH)	\$9.00	\$9.00	20
21	ENERGY (\$/KWH)	\$0.11961	\$0.11961	21

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2008

MEDIUM L&P RATES

LINE NO.		1/1/08 RATES SUMMER	1/1/08 RATES WINTER	LINE NO.
1	SCHEDULE A-10			1
2	CUSTOMER CHARGE (\$/MONTH)	\$120.00	\$120.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MO)			3
4	SECONDARY VOLTAGE	\$8.59	\$4.75	4
5	PRIMARY VOLTAGE	\$8.11	\$4.35	5
6	TRANSMISSION VOLTAGE	\$6.01	\$2.72	6
7	FTA ENERGY CHARGE (\$/KWH)			7
8	SECONDARY VOLTAGE	\$0.12150	\$0.09197	8
9	PRIMARY VOLTAGE	\$0.11568	\$0.08745	9
10	TRANSMISSION VOLTAGE	\$0.10124	\$0.07763	10
11	NON-FTA ENERGY CHARGE (\$/KWH)			11
12	SECONDARY VOLTAGE	\$0.12319	\$0.09366	12
13	PRIMARY VOLTAGE	\$0.11737	\$0.08914	13
14	TRANSMISSION VOLTAGE	\$0.10293	\$0.07932	14
15	SCHEDULE A-10 TOU			15
16	CUSTOMER CHARGE (\$/MONTH)	\$120.00	\$120.00	16
17	MAXIMUM DEMAND CHARGE (\$/KW/MO)			17
18	SECONDARY VOLTAGE	\$8.59	\$4.75	18
19	PRIMARY VOLTAGE	\$8.11	\$4.35	19
20	TRANSMISSION VOLTAGE	\$6.01	\$2.72	20
21	FTA ENERGY CHARGE (\$/KWH)			21
22	SECONDARY			22
23	ON PEAK	\$0.14181		23
24	PARTIAL PEAK	\$0.12177	\$0.09680	24
25	OFF-PEAK	\$0.10984	\$0.08724	25
26	PRIMARY			26
27	ON PEAK	\$0.13400		27
28	PARTIAL PEAK	\$0.11618	\$0.09127	28
29	OFF-PEAK	\$0.10511	\$0.08376	29
30	TRANSMISSION			30
31	ON PEAK	\$0.11875		31
32	PARTIAL PEAK	\$0.10152	\$0.08125	32
33	OFF-PEAK	\$0.09125	\$0.07415	33
34	NON-FTA ENERGY CHARGE (\$/KWH)			34
35	SECONDARY			35
36	ON PEAK	\$0.14350		36
37	PARTIAL PEAK	\$0.12346	\$0.09849	37
38	OFF-PEAK	\$0.11153	\$0.08893	38
39	PRIMARY			39
40	ON PEAK	\$0.13569		40
41	PARTIAL PEAK	\$0.11787	\$0.09296	41
42	OFF-PEAK	\$0.10680	\$0.08545	42
43	TRANSMISSION			43
44	ON PEAK	\$0.12044		44
45	PARTIAL PEAK	\$0.10321	\$0.08294	45
46	OFF-PEAK	\$0.09294	\$0.07584	46

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2008

E-19 FIRM RATES

LINE NO.		1/1/08 RATES SUMMER	1/1/08 RATES WINTER	LINE NO.

1	SCHEDULE E-19 T FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,200.00	\$1,200.00	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$120.00	\$120.00	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$8.13		7
8	PARTIAL PEAK	\$1.84	\$0.00	8
9	MAXIMUM	\$3.72	\$3.72	9
10	FTA ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.09801		11
12	PARTIAL-PEAK	\$0.07843	\$0.07134	12
13	OFF-PEAK	\$0.06674	\$0.06326	13
14	NON-FTA ENERGY CHARGE (\$/KWH)			14
15	ENERGY CHARGE (\$/KWH)			15
16	ON-PEAK	\$0.09970		16
17	PARTIAL-PEAK	\$0.08012	\$0.07303	17
18	OFF-PEAK	\$0.06843	\$0.06495	18

19	SCHEDULE E-19 P FIRM			19
20	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$600.00	\$600.00	20
21	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$120.00	\$120.00	21
22	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	22
23	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	23
24	DEMAND CHARGE (\$/KW/MONTH)			24
25	ON-PEAK	\$10.43		25
26	PARTIAL PEAK	\$2.39	\$0.74	26
27	MAXIMUM	\$5.63	\$5.63	27
28	FTA ENERGY CHARGE (\$/KWH)			28
29	ON-PEAK	\$0.13251		29
30	PARTIAL-PEAK	\$0.08912	\$0.07653	30
31	OFF-PEAK	\$0.07040	\$0.06700	31
32	NON-FTA ENERGY CHARGE (\$/KWH)			32
33	ENERGY CHARGE (\$/KWH)			33
34	ON-PEAK	\$0.13420		34
35	PARTIAL-PEAK	\$0.09081	\$0.07822	35
36	OFF-PEAK	\$0.07209	\$0.06869	36
37	AVERAGE RATE LIMIT (\$/KWH)	\$0.20798		37

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2008

E-19 FIRM RATES

LINE NO.		1/1/08 RATES SUMMER	1/1/08 RATES WINTER	LINE NO.
1	SCHEDULE E-19 S FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$412.50	\$412.50	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$120.00	\$120.00	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$11.54		7
8	PARTIAL PEAK	\$2.64	\$0.99	8
9	MAXIMUM	\$6.62	\$6.62	9
10	FTA ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.13286		11
12	PARTIAL-PEAK	\$0.09095	\$0.08095	12
13	OFF-PEAK	\$0.07383	\$0.07127	13
14	NON-FTA ENERGY CHARGE (\$/KWH)			14
15	ENERGY CHARGE (\$/KWH)			15
16	ON-PEAK	\$0.13455		16
17	PARTIAL-PEAK	\$0.09264	\$0.08264	17
18	OFF-PEAK	\$0.07552	\$0.07296	18
19	AVERAGE RATE LIMIT (\$/KWH)	\$0.20798		19

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2008

E-20 FIRM RATES

LINE NO.		1/1/08 RATES SUMMER	1/1/08 RATES WINTER	LINE NO.
1	SCHEDULE E-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$979.69	\$979.69	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$9.86		4
5	PARTIAL PEAK	\$2.21	\$0.00	5
6	MAXIMUM	\$2.71	\$2.71	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.09254		8
9	PARTIAL-PEAK	\$0.07436	\$0.06778	9
10	OFF-PEAK	\$0.06352	\$0.06028	10
11	SCHEDULE E-20 P FIRM			11
12	CUSTOMER CHARGE (\$/MONTH)	\$1,000.00	\$1,000.00	12
13	DEMAND CHARGE (\$/KW/MONTH)			13
14	ON-PEAK	\$10.66		14
15	PARTIAL PEAK	\$2.46	\$0.63	15
16	MAXIMUM	\$5.48	\$5.48	16
17	ENERGY CHARGE (\$/KWH)			17
18	ON-PEAK	\$0.13148		18
19	PARTIAL-PEAK	\$0.08928	\$0.07682	19
20	OFF-PEAK	\$0.07104	\$0.06759	20
21	AVERAGE RATE LIMIT (\$/KWH)	\$0.20218		21
22	SCHEDULE E-20 S FIRM			22
23	CUSTOMER CHARGE (\$/MONTH)	\$750.00	\$750.00	23
24	DEMAND CHARGE (\$/KW/MONTH)			24
25	ON-PEAK	\$11.22		25
26	PARTIAL PEAK	\$2.50	\$0.99	26
27	MAXIMUM	\$6.75	\$6.75	27
28	ENERGY CHARGE (\$/KWH)			28
29	ON-PEAK	\$0.12845		29
30	PARTIAL-PEAK	\$0.08910	\$0.07976	30
31	OFF-PEAK	\$0.07287	\$0.07045	31
32	AVERAGE RATE LIMIT (\$/KWH)	\$0.20218		32

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2008

OIL AND GAS EXTRACTION RATES

LINE NO.		1/1/08 RATES SUMMER	1/1/08 RATES WINTER	LINE NO.
1	SCHEDULE E-37			1
2	CUSTOMER CHARGE (\$/MONTH)	\$30.00	\$30.00	2
3	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.20	\$1.20	3
4	TOU METER CHARGE - RATE X (\$/MONTH)	\$6.00	\$6.00	4
5	ON PEAK DEMAND CHARGE (\$/KW/MO)	\$6.66		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MO)			6
7	SECONDARY VOLTAGE	\$9.58	\$3.38	7
8	PRIMARY VOLTAGE DISCOUNT	\$1.23	\$0.12	8
9	TRANSMISSION VOLTAGE DISCOUNT	\$7.01	\$2.92	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.15690		11
12	PART-PEAK		\$0.08181	12
13	OFF-PEAK	\$0.06585	\$0.05923	13

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2008

STANDBY RATES

LINE NO.		1/1/08 RATES SUMMER	1/1/08 RATES WINTER	LINE NO.
1	SCHEDULE S - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$0.67	\$0.67	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$0.57	\$0.57	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.10186		5
6	PART-PEAK	\$0.08724	\$0.08196	6
7	OFF-PEAK	\$0.07853	\$0.07592	7
8	SCHEDULE S - PRIMARY			8
9	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$2.17	\$2.17	9
10	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$1.84	\$1.84	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$0.25901		12
13	PART-PEAK	\$0.15998	\$0.14071	13
14	OFF-PEAK	\$0.12169	\$0.11914	14
15	SCHEDULE S - SECONDARY			15
16	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$2.21	\$2.21	16
17	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$1.88	\$1.88	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.26087		19
20	PART-PEAK	\$0.15970	\$0.14166	20
21	OFF-PEAK	\$0.12069	\$0.11816	21

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2008

STANDBY RATES

LINE NO.		1/1/08 RATES SUMMER	1/1/08 RATES WINTER	LINE NO.
1	SCHEDULE S CUSTOMER AND METER CHARGES			1
2	RESIDENTIAL			2
3	MINIMUM BILL (\$/MO)	\$5.00	\$5.00	3
4	TOU METER CHARGE (\$/MO)	\$3.90	\$3.90	4
5	AGRICULTURAL			5
6	CUSTOMER CHARGE (\$/MO)	\$16.00	\$16.00	6
7	TOU METER CHARGE (\$/MO)	\$6.00	\$6.00	7
8	SMALL LIGHT AND POWER (less than or equal to 50 kW)			8
9	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$9.00	\$9.00	9
10	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$13.50	\$13.50	10
11	METER CHARGE (\$/MO)	\$6.12	\$6.12	11
12	MEDIUM LIGHT AND POWER (>50 kW, <500 kW)			12
13	CUSTOMER CHARGE (\$/MO)	\$120.00	\$120.00	13
14	METER CHARGE (\$/MO)	\$5.40	\$5.40	14
15	MEDIUM LIGHT AND POWER (>500kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,200.00	\$1,200.00	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$600.00	\$600.00	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$412.50	\$412.50	18
19	LARGE LIGHT AND POWER (> 1000 kW)			19
20	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$979.69	\$979.69	20
21	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	21
22	SECONDARY CUSTOMER CHARGE (\$/MO)	\$750.00	\$750.00	22
23	REDUCED CUSTOMER CHARGES (\$/MO)			23
24	A-6	\$11.90	\$11.90	24
25	E19 V	\$57.32	\$57.32	25
26	E-19 PRIMARY and SECONDARY	\$851.00	\$851.00	26

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2008

AGRICULTURAL RATES

LINE NO.		1/1/08 RATES SUMMER	1/1/08 RATES WINTER	LINE NO.
1	SCHEDULE AG-1A			1
2	CUSTOMER CHARGE (\$/MONTH)	\$14.40	\$14.40	2
3	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.55	\$0.82	3
4	ENERGY CHARGE (\$/KWH)	\$0.19050	\$0.15036	4
5	SCHEDULE AG-RA			5
6	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	6
7	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	7
8	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	8
9	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.11	\$0.62	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.34839		11
12	PART-PEAK		\$0.12362	12
13	OFF-PEAK	\$0.12005	\$0.10321	13
14	SCHEDULE AG-VA			14
15	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	15
16	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	16
17	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	17
18	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.13	\$0.65	18
19	ENERGY (\$/KWH)			19
20	ON-PEAK	\$0.32412		20
21	PART-PEAK		\$0.12449	21
22	OFF-PEAK	\$0.11807	\$0.10402	22
23	SCHEDULE AG-4A			23
24	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	24
25	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	25
26	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	26
27	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$4.11	\$0.57	27
28	ENERGY (\$/KWH)			28
29	ON-PEAK	\$0.25967		29
30	PART-PEAK		\$0.12402	30
31	OFF-PEAK	\$0.11961	\$0.10371	31

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2008

AGRICULTURAL RATES

LINE NO.		1/1/08 RATES SUMMER	1/1/08 RATES WINTER	LINE NO.
1	SCHEDULE AG-5A			1
2	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$14.40	\$14.40	2
3	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	3
4	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	4
5	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$6.99	\$1.15	5
6	ENERGY (\$/KWH)			6
7	ON-PEAK	\$0.20522		7
8	PART-PEAK		\$0.11235	8
9	OFF-PEAK	\$0.10711	\$0.09614	9
10	SCHEDULE AG-1B			10
11	CUSTOMER CHARGE (\$/MONTH)	\$19.20	\$19.20	11
12	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			12
13	SECONDARY VOLTAGE	\$7.00	\$1.35	13
14	PRIMARY VOLTAGE DISCOUNT	\$0.85	\$0.19	14
15	ENERGY CHARGE (\$/KWH)	\$0.16671	\$0.13134	15

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2008

AGRICULTURAL RATES

LINE NO.		1/1/08 RATES SUMMER	1/1/08 RATES WINTER	LINE NO.
1	SCHEDULE AG-RB			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$19.20	\$19.20	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$2.49		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$5.80	\$1.10	7
8	PRIMARY VOLTAGE DISCOUNT	\$0.56	\$0.18	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.33721		10
11	PART-PEAK		\$0.11242	11
12	OFF-PEAK	\$0.11989	\$0.09537	12
13	SCHEDULE AG-VB			13
14	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$19.20	\$19.20	14
15	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	16
17	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$2.51		17
18	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			18
19	SECONDARY VOLTAGE	\$5.80	\$1.08	19
20	PRIMARY VOLTAGE DISCOUNT	\$0.60	\$0.17	20
21	ENERGY CHARGE (\$/KWH)			21
22	ON-PEAK	\$0.30845		22
23	PART-PEAK		\$0.11095	23
24	OFF-PEAK	\$0.11641	\$0.09408	24

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2008

AGRICULTURAL RATES

LINE NO.		1/1/08 RATES SUMMER	1/1/08 RATES WINTER	LINE NO.
1	SCHEDULE AG-4B			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$19.20	\$19.20	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.28		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$5.68	\$1.19	7
8	PRIMARY VOLTAGE DISCOUNT	\$0.68	\$0.19	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.19278		10
11	PART-PEAK		\$0.10777	11
12	OFF-PEAK	\$0.10808	\$0.09190	12
13	SCHEDULE AG-4C			13
14	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$64.80	\$64.80	14
15	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	16
17	DEMAND CHARGE (\$/KW/MONTH)			17
18	ON-PEAK	\$7.47		18
19	PART-PEAK	\$1.41	\$0.26	19
20	MAXIMUM	\$2.47	\$1.19	20
21	PRIMARY VOLTAGE DISCOUNT	\$0.92	\$0.15	21
22	TRANSMISSION VOLTAGE DISCOUNT	\$4.62	\$1.11	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.17728		24
25	PART-PEAK	\$0.10722	\$0.09020	25
26	OFF-PEAK	\$0.08242	\$0.07929	26
27	SCHEDULE AG-5B			27
28	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$30.00	\$30.00	28
29	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	29
30	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	30
31	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$6.66		31
32	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			32
33	SECONDARY VOLTAGE	\$9.58	\$3.38	33
34	PRIMARY VOLTAGE DISCOUNT	\$1.23	\$0.12	34
35	TRANSMISSION VOLTAGE DISCOUNT	\$7.01	\$2.92	35
36	ENERGY CHARGE (\$/KWH)			36
37	ON-PEAK	\$0.15690		37
38	PART-PEAK		\$0.08181	38
39	OFF-PEAK	\$0.06585	\$0.05923	39

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2008

AGRICULTURAL RATES

LINE NO.		1/1/08 RATES SUMMER	1/1/08 RATES WINTER	LINE NO.
1	SCHEDULE AG-5C			1
2	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$160.00	\$160.00	2
3	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	4
5	DEMAND CHARGE (\$/KW/MONTH)			5
6	ON-PEAK	\$11.14		6
7	PART-PEAK	\$2.28	\$0.49	7
8	MAXIMUM	\$3.70	\$2.47	8
9	PRIMARY VOLTAGE DISCOUNT	\$1.78	\$0.14	9
10	TRANSMISSION VOLTAGE DISCOUNT	\$9.33	\$1.79	10
11	ENERGY CHARGE (\$/KWH)			11
12	ON-PEAK	\$0.11661		12
13	PART-PEAK	\$0.07884	\$0.06898	13
14	OFF-PEAK	\$0.06476	\$0.06258	14
15	SCHEDULE AG-ICE			15
16	CUSTOMER CHARGE (\$/MONTH)	\$40.00	\$40.00	16
17	METER CHARGE (\$/MONTH)	\$6.00	\$6.00	17
18	ON-PEAK DEMAND CHARGE (\$/KW/MO)	\$0.41		18
19	MAXIMUM DEMAND CHARGE (\$/KW/MO)			19
20	SECONDARY	\$1.43	\$0.00	20
21	PRIMARY	\$1.40	\$0.00	21
22	TRANSMISSION	\$0.45	\$0.00	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.12848		24
25	PART-PEAK	\$0.09972	\$0.10234	25
26	OFF-PEAK	\$0.05005	\$0.05005	26

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2008

STREETLIGHTING RATES

LINE NO.		1/1/08 RATES SUMMER	1/1/08 RATES WINTER	LINE NO.
1	SCHEDULE LS-1			1
2	ENERGY CHARGE (\$/KWH)	\$0.11227	\$0.11227	2
3	SCHEDULE LS-2			3
4	ENERGY CHARGE (\$/KWH)	\$0.11227	\$0.11227	4
5	SCHEDULE LS-3			5
6	SERVICE CHARGE (\$/METER/MO.)	\$6.00	\$6.00	6
7	ENERGY CHARGE (\$/KWH)	\$0.11227	\$0.11227	7
8	SCHEDULE OL-1			8
9	ENERGY CHARGE (\$/KWH)	\$0.11756	\$0.11756	9

[illegible]

PACIFIC GAS AND ELECTRIC COMPANY																
PRESENT ELECTRIC RATES																
AS OF JANUARY 1, 2008																
ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1																
NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH												HALF-HOUR ADJ.	
LAMP WATTS	AVERAGE KWHr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2			SCHEDULE LS-1							OL-1	LS-1 & LS-2		OL-1
			A	B	C	A	B	C	D	E	F	F.1				
HIGH PRESSURE SODIUM VAPOR LAMPS																
AT 120 VOLTS																
35	15	2,150	\$1.871	--	--	--	--	--	--	--	--	--	--	\$0.077	--	
50	21	3,800	\$2.545	--	--	--	--	--	--	--	--	--	--	\$0.107	--	
70	29	5,800	\$3.443	\$5.944	\$5.944	\$9.721	--	\$8.204	\$11.332	\$10.858	\$10.934	\$10.934	\$9.875	\$0.148	\$0.155	
100	41	9,500	\$4.790	\$7.291	\$7.291	\$11.069	--	\$9.551	\$12.679	\$12.206	\$12.281	\$12.281	\$11.285	\$0.209	\$0.219	
150	60	16,000	\$6.923	\$9.425	\$9.425	\$13.202	--	\$11.685	\$14.812	\$14.339	\$14.414	\$14.414	--	\$0.306	--	
200	80	22,000	\$9.169	--	--	--	--	--	--	--	--	--	--	\$0.408	--	
AT 240 VOLTS																
50	24	3,800	\$2.881	--	--	--	--	--	--	--	--	--	--	\$0.122	--	
70	34	5,800	\$4.004	\$6.506	\$6.506	\$10.283	--	--	--	--	--	--	--	\$0.174	--	
100	47	9,500	\$5.464	\$7.965	\$7.965	--	--	--	--	--	--	--	--	\$0.240	--	
150	69	16,000	\$7.934	\$10.435	\$10.435	--	--	--	--	--	--	--	--	\$0.352	--	
200	81	22,000	\$9.281	\$11.782	\$11.782	\$15.559	--	\$14.042	--	\$16.696	\$16.772	\$16.772	\$15.988	\$0.413	\$0.433	
250	100	25,500	\$11.414	\$13.915	\$13.915	\$17.692	--	\$16.175	--	\$18.830	\$18.905	\$18.905	--	\$0.510	--	
310	119	37,000	\$13.547	--	--	--	--	--	--	--	--	--	--	\$0.607	--	
360	144	45,000	\$16.354	--	--	--	--	--	--	--	--	--	--	\$0.735	--	
400	154	46,000	\$17.477	\$19.978	\$19.978	\$23.755	--	\$22.238	--	\$24.892	\$24.967	\$24.967	\$24.570	\$0.786	\$0.823	
METAL HALIDE LAMPS																
70	30	5,500	\$3.555	--	--	--	--	--	--	--	--	--	--	\$0.153	--	
100	41	8,500	\$4.790	--	--	--	--	--	--	--	--	--	--	\$0.209	--	
150	63	13,500	\$7.260	--	--	--	--	--	--	--	--	--	--	\$0.322	--	
175	72	14,000	\$8.270	--	--	--	--	--	--	--	--	--	--	\$0.367	--	
250	105	20,500	\$11.975	--	--	--	--	--	--	--	--	--	--	\$0.536	--	
400	162	30,000	\$18.375	--	--	--	--	--	--	--	--	--	--	\$0.827	--	
1,000	387	90,000	\$43.635	--	--	--	--	--	--	--	--	--	--	\$1.975	--	
INDUCTION LAMPS																
55	19	3,000	\$2.320	--	--	--	--	--	--	--	--	--	--	\$0.097	--	
85	30	4,800	\$3.555	--	--	--	--	--	--	--	--	--	--	\$0.153	--	
165	58	12,000	\$6.699	--	--	--	--	--	--	--	--	--	--	\$0.296	--	
LIGHT EMITTING DIODE (LED) LAMPS																
42	14	837	\$1.759	--	--	--	--	--	--	--	--	--	--	\$0.071	--	
Energy Rate @			\$0.11227	per kwh	LS-1 & LS-2											
			\$0.11756	per kwh	OL-1				Pole Painting Charge @	\$0.000	Per Pole Per Month					

Exhibit C

Table 1
Pacific Gas and Electric Company
Illustrative Revenue Increase and Class Average Rates

Line No.	Customer Class	Proposed Revenue Increase (000's)	Present Rates (\$/kWh)	Proposed Rates (\$/kWh)	Percentage Change	Line No.
Bundled Service*						
1	Residential	\$293,622	\$0.14898	\$0.15830	6.3%	1
2	Small Commercial	\$84,923	\$0.16125	\$0.17089	6.0%	2
3	Medium Commercial	\$136,521	\$0.13846	\$0.14865	7.4%	3
4	Large Commercial	\$80,421	\$0.12047	\$0.12992	7.8%	4
5	Streetlights	\$3,464	\$0.15589	\$0.16424	5.4%	5
6	Standby	\$1,864	\$0.11999	\$0.12791	6.6%	6
7	Agriculture	\$33,833	\$0.13193	\$0.13987	6.0%	7
8	Industrial	\$100,045	\$0.09952	\$0.10813	8.7%	8
9	Total	\$734,692	\$0.13721	\$0.14654	6.8%	9
Direct Access Service**						
10	Residential	\$6	\$0.06932	\$0.06945	0.2%	10
11	Small Commercial	\$	\$0.07261	\$0.07261	0.0%	11
12	Medium Commercial	\$	\$0.04703	\$0.04703	0.0%	12
13	Large Commercial	\$	\$0.04317	\$0.04317	0.0%	13
14	Agriculture	\$	\$0.05761	\$0.05761	0.0%	14
15	Industrial	\$	\$0.02719	\$0.02719	0.0%	15
16	Total	\$6	\$0.03543	\$0.03543	0.0%	16

* Customers who receive electric generation as well as transmission and distribution service from PG&E.

** Customers who purchase energy from non-PG&E suppliers.

Exhibit D

Pacific Gas and Electric Company
Statement of Proposed Changes on Adopted Results of Operations
Electric Generation
2008 Electric Resource Recovery Account Proceeding
(Thousands of Dollars)

Line No.	Description	2007 GRC Decision Adjusted for 2008 Attrition	2008 Forecast ERRR Cost	2008 Forecast Ongoing CTC	2008 Total Generation & Cost Forecast	Line No.
REVENUE						
1	Adopted Revenue	1,059,755	3,712,311	175,057	4,947,123	1
2	Plus: ERRR & CTC Revenue	0	130,677	0	130,677	2
3	Rate Case Revenue	1,059,755	3,842,988	175,057	5,077,800	3
OPERATING EXPENSES						
4	Energy Costs	0	0	0	0	4
5	Other Production	445,018	3,803,978	173,280	4,422,276	5
6	Storage	0	0	0	0	6
7	Transmission	5,603	0	0	5,603	7
8	Distribution	0	0	0	0	8
9	Customer Accounts	0	0	0	0	9
10	Uncollectibles	2,736	9,920	452	13,108	10
11	Customer Services	0	0	0	0	11
12	Administrative and General	182,449	0	0	182,449	12
13	Franchise Requirements	8,022	29,090	1,325	38,437	13
14	Amortization	6,476	0	0	6,476	14
15	Wage Change Impacts	0	0	0	0	15
16	Other Price Change Impacts	0	0	0	0	16
17	Other Adjustments	39,415 *	0	0	39,415	17
18	Subtotal Expenses	689,719	3,842,988	175,057	4,707,764	18
TAXES						
19	Superfund	0	0	0	0	19
20	Property	24,518	0	0	24,518	20
21	Payroll	21,485	0	0	21,485	21
22	Business	222	0	0	222	22
23	Other	62	0	0	62	23
24	State Corporation Franchise	12,298	0	0	12,298	24
25	Federal Income	46,245	0	0	46,245	25
26	Total Taxes	104,830	0	0	104,830	26
27	Depreciation	135,416	0	0	135,416	27
28	Fossil Decommissioning	(26,812)	0	0	(26,812)	28
29	Nuclear Decommissioning	0	0	0	0	29
30	Total Operating Expenses	903,153	3,842,988	175,057	4,921,198	30
31	Net for Return	156,603	0	0	156,603	31
32	Rate Base	1,781,886	0	0	1,781,886	32
RATE OF RETURN						
33	On Rate Base	8.79%			8.79%	33
34	On Equity	11.35%			11.35%	34

* = Adjustment for 2008 attrition increase.

Exhibit E

PACIFIC GAS AND ELECTRIC COMPANY
ELECTRIC DEPARTMENT
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2006

Exhibit E

(000's)

Line	Asset Class	FERC Account	Description	Utility		Diablo Canyon	
				Plant	Reserve	Plant	Reserve
			Electric Intangible				
1	EIP30201	302	Franchises & Consents	68,065	25,577	0	0
2	EIP30301	303	USBR	1,000	1,000	0	0
3	EIP30302	303	Patents	0	0	0	0
4	EIP30303	303	Software	8,656	8,656	0	0
5			Total Electric Intangible	77,720	35,232	0	0
			Electric Steam Production - Fossil				
6	ESF31001	310	Land	574	0	0	0
7	ESF31002	310	Land Rights	38	0	0	0
8	ESF31101	311	Structures and Improvements	11,416	9,388	0	0
9	ESF31201	312	Boiler Plant Equipment	12,137	30,285	0	0
10	ESF31202	312	Boiler Plt Equip Pollution Cont	0	0	0	0
11	ESF31301	313	Engines & Engine Driven Gen	1,059	864	0	0
12	ESF31401	314	Turbogenerator Units	7,327	9,548	0	0
13	ESF31501	315	Accessory Electric Equipment	2,620	4,084	0	0
14	ESF31601	316	Misc. Power Plant Equipment	4,494	3,665	0	0
15			Total Steam Production - Fossil	39,666	57,835	0	0
			Electric Nuclear Production				
16	ENP10900	109	DCPP FASB 109 Gross Up	0	0	468,499	468,499
17	ENP32001	320	Land	0	0	17,174	17,174
18	ENP32002	320	Land Rights	0	0	4,414	4,414
19	ENP32100	321	Structures and Improvements	0	0	950,532	948,735
20	ENP32200	322	Reactor Plant Equipment	0	0	2,855,275	2,817,327
21	ENP32300	323	Turbogenerator Units	0	0	1,165,132	1,031,318
22	ENP32400	324	Accessory Electric Equipment	0	0	763,451	741,364
23	ENP32401	324	Accessory Electric Equip HBPP	0	0	0	0
24	ENP32500	325	Misc. Power Plant Equipment	0	0	574,884	525,168
25	ENP32501	325	Misc. Power Plant Equip HBPP	0	0	0	0
26			Total Electric Nuclear Production	0	0	6,799,363	6,554,000
			Electric Hydro Production				
27	EHP30200	302	Franchises / Consents	0	0		
28	EHP33001	330	Land	16,105	0	0	0
29	EHP33003	330	Recreation Facilities / land	6	0	0	0
30	EHP33004	330	Land Rights	15,029	0	0	0
31	EHP33005	330	Land Rights - Fish & Wildlife	6	0	0	0
32	EHP33006	330	Land Rights Recreation Facility	1,934	0	0	0
33	EHP33101	331	Structures and Improvements	122,572	71,389	0	0
34	EHP33102	331	Struc & Improvements Fish/Wild	313	110	0	0
35	EHP33103	331	Struc & Improvements Rec Fac	12,991	8,183	0	0
36	EHP33201	332	Resvrs Dams Wtrwys Frbys Pnstk	971,109	611,313	0	0
37	EHP33202	332	Resvrs Dams Wtrwys Fish/Wild	7,545	4,202	0	0
38	EHP33203	332	Resvrs Dams Wtrwys Rec Facility	12,319	9,517	0	0
39	EHP33300	333	Water Wheels Turbines & Gen	267,227	140,633	0	0
40	EHP33400	334	Accessory Electric Equipment	108,824	44,052	0	0
41	EHP33500	335	Misc. Power Plant Equipment	36,758	11,089	0	0
42	EHP33600	336	Roads Railroads and Bridges	32,472	18,782	0	0
43			Total Electric Hydro Production	1,605,210	919,270	0	0
			Electric Hydro Production Helms				
44	EHH30200	302	Franchises and Consents	0	0	0	0
45	EHH33001	330	Land	3	0	0	0
46	EHH33004	330	Land Rights	0	0	0	0
47	EHH33101	331	Structures and Improvements Equ	159,087	68,652	0	0
48	EHH33201	332	Resvrs Dams Wtrwys Frbys Pns	404,689	171,103	0	0
49	EHH33300	333	Water Wheels Turbines Gen	166,725	63,974	0	0
50	EHH33400	334	Accessory Electric Equipment	41,711	18,483	0	0

PACIFIC GAS AND ELECTRIC COMPANY
ELECTRIC DEPARTMENT
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2006

Exhibit E

(000's)

Line	Asset Class	FERC Account	Description	Utility		Diablo Canyon	
				Plant	Reserve	Plant	Reserve
51	EHH33500	335	Misc Power Plant Equipment	14,899	6,306	0	0
52	EHH33600	336	Roads Railroads and Bridges	8,495	3,701	0	0
53			Total Electric Hydro Production - Helms	795,609	332,218	0	0
			Electric Other Production				
54	EOP34002	340	Land Rights	8	0	0	0
55	EOP34100	341	Structures and Improvements	266	104	0	0
56	EOP34200	342	Fuel Holders Producers & Acc	85	51	0	0
57	EOP34300	343	Prime Movers	486	482	0	0
58	EOP34400	344	Generators	8,896	6,013	0	0
59	EOP34500	345	Accessory Electric Equipment	205	57	0	0
60	EOP34600	346	Misc. Power Plant Equipment	95	27	0	0
61			Total Electric Other Production	10,040	6,734	0	0
62			Total Production Plant	2,450,525	1,316,057	6,799,363	6,554,000
			Electric Transmission				
63	ETP35001	350	Land	41,978	0	0	0
64	ETP35002	350	Land and Land Rights	160,492	13,779	0	0
65	ETP35201	352	Structures and Improvements	126,283	43,928	0	0
66	ETP35202	352	Struc & Improvements Equipment	7,560	1,006	0	0
67	ETP35301	353	Station Equipment	2,019,299	456,913	0	0
68	ETP35302	353	Power Plant Step Up Transformer	136,681	59,518	0	0
69	ETP35400	354	Towers and Fixtures	379,035	248,160	0	0
70	ETP35500	355	Poles and Fixtures	374,485	172,651	0	0
71	ETP35600	356	OH Conductors & Devices-Twr Lns	702,174	331,016	0	0
72	ETP35700	357	Underground Conduits	255,101	22,816	0	0
73	ETP35800	358	Underground Conduct & Devices	131,128	24,127	0	0
74	ETP35900	359	Roads and Trails	17,568	8,271	0	0
75	ETX35002	350	Path 15 Trans Plt Land Rights	0	0	0	0
76	ETX35201	352	Path 15 Trans Plt: Struct & Imp	0	0	0	0
77	ETX35301	353	Path 15 Trans Plt: Station Eqpt	38,218	10,789	0	0
78	ETX35400	354	Path 15 Trans Plt: Towers & Fix	5,881	1,653	0	0
79	ETX35500	355	Path 15 Trans Plt: Poles & Fix	34	9	0	0
80	ETX35600	356	Path 15 Trans Plt: OH Conduct/D	251	73	0	0
81	ETX35700	357	Path 15 Trans Plant: UG Conduit	0	0	0	0
82	NTP35201	352	DCPP Trans Plant Struc & Improv	0	0	4,567	4,567
83	NTP35202	352	DCPP Trans Plnt Struct Imp Eq	0	0	285	285
84	NTP35301	353	DCPP Trans Plant Station Equip	0	0	5,961	5,921
85	NTP35302	353	DCPP Trans Plant Step Up Transf	0	0	58,067	54,928
86			Total Electric Transmission	4,396,168	1,394,708	68,880	65,701
			Electric Distribution				
87	EDP36001	360	Land	28,314	0	0	0
88	EDP36002	360	Land Rights	111,845	0	0	0
89	EDP36101	361	Structures and Improvements	130,120	51,447	0	0
90	EDP36102	361	Struc & Improvements Equipment	14,255	4,495	0	0
91	EDP36200	362	Station Equipment	1,496,883	486,985	0	0
92	EDP36300	363	Storage Battery Equipment	335	321	0	0
93	EDP36400	364	Poles Towers and Fixtures	2,109,365	935,317	0	0
94	EDP36500	365	OH Conductor & Devices	2,411,827	1,149,403	0	0
95	EDP36600	366	Underground Conduit	1,893,865	386,194	0	0
96	EDP36700	367	Underground Conduct & Devices	2,606,463	1,350,003	0	0
97	EDP36801	368	Line Transformers	1,113,503	375,799	0	0
98	EDP36802	368	Line Transformers Underground	313,526	120,556	0	0
99	EDP36901	369	Services - Overhead	570,363	423,609	0	0
100	EDP36902	369	Services - Underground	1,675,212	727,672	0	0
101	EDP37000	370	Meters	556,350	234,145	0	0
102	EDP37100	371	Install on Customer Premises	27,330	32,006	0	0
103	EDP37200	372	Leased Prp on Customer Primises	895	224	0	0
104	EDP37301	373	Streetlight & Signal Sys OH Co	8,714	9,535	0	0

PACIFIC GAS AND ELECTRIC COMPANY
ELECTRIC DEPARTMENT
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2006

Exhibit E

(000's)

Line	Asset Class	FERC Account	Description	Utility		Diablo Canyon	
				Plant	Reserve	Plant	Reserve
105	EDP37302	373	ST.Light Signal Sys Cond & Ca	22,472	8,154	0	0
106	EDP37303	373	St.light & Signal Sys Lamps & E	84,631	69,291	0	0
107	EDP37304	373	St.Light & Signal Sys Elect	24,905	21,132	0	0
108			Total Electric Distribution	15,201,174	6,386,287	0	0
			Electric General				
109	EGP38901	389	Land	6	0	0	0
110	EGP38902	389	Land Rights	415	0	0	0
111	EGP39000	390	Structures and Improvements	7,684	3,997	0	0
112	EGP39100	391	Office Furniture and Equipment	13,377	5,135	0	0
113	EGP39400	394	Tools Shop & Garage Equipment	48,205	19,932	0	0
114	EGP39500	395	Laboratory Equipment	12,457	6,884	0	0
115	EGP39600	396	Power Operated Equipment	379	172	0	0
116	EGP39700	397	Communication Equipment	4,838	3,663	0	0
117	EGP39800	398	Miscellaneous Equipment	21,073	6,433	0	0
118	EGP39900	399	Other Tangible Property	0	0	0	0
119	NGP38901	389	DCPP General Plant Land	0	0	4	4
120	NGP39100	391	DCPP Office Furniture & Equip	0	0	0	0
121	NGP39800	398	DCPP Miscellaneous Equipment	0	0	29	29
122			Total Electric General	108,435	46,215	33	33
123			TOTAL ELECTRIC PLANT AND RESERVE	22,234,023	9,178,498	6,868,276	6,619,733

PACIFIC GAS AND ELECTRIC COMPANY
GAS DEPARTMENT
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2006

Exhibit E

(000's)

Line	Asset Class	FERC Account	Description	Utility		StanPac	
				Plant	Reserve	Plant	Reserve
			Intangible				
1	GIP30202	302	Franchises and Consents	674	125	0	0
2	GIP30302	303	Computer Software	15,161	15,161	0	0
3			Total Intangible	15,835	15,286	0	0
			Intangible - Line 401				
4	GIE30302	303	Miscellaneous Intangible	583	102	0	0
5			Total Intangible - Line 401	583	102	0	0
6			TOTAL INTANGIBLE	16,418	15,388	0	0
			Production				
7	GPP30401	304	Land	2	0	0	0
8	GPP30402	304	Land Rights	48	0	0	0
9	GPP30500	305	Structures & Improvements	130	200	0	0
10	GPP31100	311	Liquefied Petroleum Gas Eqpt	0	0	0	0
11			Total Production	179	200	0	0
			Underground Storage				
12	GUS35011	350	Land	4,734	0	0	0
13	GUS35012	350	Land Rights	112	0	0	0
14	GUS35023	350.2	Leaseholds	7,220	5,315	0	0
15	GUS35024	350.2	Rights-of-Way	1,312	825	0	0
16	GUS35110	351.1	Well Structures	3,922	2,098	0	0
17	GUS35120	351.2	Compressor Station Structures	5,337	3,251	0	0
18	GUS35130	351.3	Measuring & Reg Sta Structures	9,384	6,736	0	0
19	GUS35140	351.4	Other Structures	4,832	1,032	0	0
20	GUS35200	352	Wells	133,271	54,581	0	0
21	GUS35300	353	Lines	28,213	16,531	0	0
22	GUS35400	354	Compressor Station Equipment	45,327	17,063	0	0
23	GUS35500	355	Measuring & Reg Sta Equipment	41,759	25,860	0	0
24	GUS35600	356	Purification Equipment	33,627	18,256	0	0
25	GUS35700	357	Other Equipment	7,922	1,447	0	0
26			Total Underground Storage	326,972	152,996	0	0
			Local Storage				
27	GLS36001	360	Land	988	0	0	0
28	GLS36002	360	Land Rights	117	0	0	0
29	GLS36101	361	Structures & Improvements	1,475	905	0	0
30	GLS36200	362	Gas Holders	5,608	1,237	0	0
31	GLS36300	363	Purification Equipment	2	1	0	0
32	GLS36330	363.3	Compressor Station Equipment	608	336	0	0
33	GLS36340	363.4	Measuring & Reg Sta Equipment	227	35	0	0
34	GLS36350	363.5	Other Equipment	2,530	1,480	0	0
35			Total Local Storage	11,555	3,994	0	0
36			TOTAL NATURAL GAS STORAGE	338,527	156,990	0	0
			Transmission				
37	GTP36511	365.1	Land	6,992	2,973	0	0
38	GTP36512	365.2	Land Rights	34,181	18,412	0	0
39	GTP36610	366.1	Compressor Station Structures	23,526	11,457	0	0
40	GTP36620	366.2	Measuring & Reg Sta Structures	9,443	3,234	0	0
41	GTP36630	366.3	Other Structures	19,096	6,909	0	0
42	GTP36700	367	Mains	1,227,086	625,311	0	0
43	GTP36800	368	Compressor Station Equipment	249,003	140,915	0	0
44	GTP36900	369	Odorizing Equipment	148,462	55,310	0	0
45	GTP37100	371	Other Equipment	37,673	16,123	0	0
46			Total Transmission	1,755,461	880,645	0	0

PACIFIC GAS AND ELECTRIC COMPANY
GAS DEPARTMENT
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2006

Exhibit E

(000's)

Line	Asset	FERC	Description	Utility		StanPac	
	Class	Account		Plant	Reserve	Plant	Reserve
Transmission - Line 401							
47	GTE36511	365.1	Land	782	219	0	0
48	GTE36512	365.2	Rights-of-Way	18,860	5,286	0	0
49	GTE36610	366.1	Compressor Station Structures	9,946	2,163	0	0
50	GTE36620	366.2	Measuring & Reg Sta Structures	1,066	429	0	0
51	GTE36630	366.3	Other Structures	704	154	0	0
52	GTE36700	367	Mains	634,849	200,342	0	0
53	GTE36800	368	Compressor Station Equipment	115,099	50,698	0	0
54	GTE36900	369	Odorizing Equipment	6,308	2,438	0	0
55			Total Transmission - Line 401	787,616	261,728	0	0
Transmission - STANPAC							
56	GTS36511	365.1	STANPAC: Land	0	0	7	0
57	GTS36512	365.2	STANPAC: Land Rights	0	0	0	0
58	GTS36520	365.2	STANPAC: Rights-of-Way	0	0	1,807	718
59	GTS36600	366	STANPAC: Structures & Improvements	0	0	0	0
60	GTS36620	366.2	STANPAC: Meas/Reg Structures	0	0	89	39
61	GTS36630	366.3	STANPAC: Other Structures	0	0	27	20
62	GTS36700	367	STANPAC: Mains	0	0	22,857	8,852
63	GTS36900	369	STANPAC: Meas/Reg Equipment	0	0	5,262	2,547
64	GTS37000	370	STANPAC: Communication Equipment	0	0	78	34
65	GTS37100	371	STANPAC: Other Transmission Equipment	0	0	297	278
			Total Transmission - STANPAC	0	0	30,424	12,488
66			TOTAL TRANSMISSION	2,543,078	1,142,374	30,424	12,488
Distribution							
67	GDP37401	374	Land	457	0	0	0
68	GDP37402	374	Land Rights	22,879	0	0	0
69	GDP37500	375	Structures & Improvements	2,253	716	0	0
70	GDP37601	376	Mains	2,064,204	1,042,975	0	0
71	GDP37700	377	Compressor Station Equipment	866	423	0	0
72	GDP37800	378	Odorizing Equipment	114,233	62,812	0	0
73	GDP38000	380	Services	2,135,900	1,759,185	0	0
74	GDP38100	381	Meters	474,207	151,137	0	0
75	GDP38300	383	House Regulators	158,362	82,493	0	0
76	GDP38500	385	Meas & Reg Sta Equip-Industrial	34,451	18,710	0	0
77	GDP38600	386	Other Property on Customer Premises	166	58	0	0
78	GDP38700	387	Other Equipment	16,463	9,337	0	0
79			Total Distribution	5,024,441	3,127,846	0	0
General							
80	GGP38901	389	Land	189	0	0	0
81	GGP38902	389	Land Rights	51	0	0	0
82	GGP39000	390	Structures & Improvements	11,644	5,824	0	0
83	GGP39100	391	Office Furniture & Equipment	7,559	3,162	0	0
84	GGP39400	394	Shop Equipment	12,332	4,594	0	0
85	GGP39500	395	Laboratory Equipment	1,065	635	0	0
86	GGP39600	396	Power Operated Equipment	81	25	0	0
87	GGP39800	398	Miscellaneous Equipment	5,935	866	0	0
88	GGP39900	399	Other Tangible Property	368	209	0	0
89			Total General	39,223	15,315	0	0
General - Line 401							
90	GGE38902	389	Land Rights	110	0	0	0
91	GGE39000	390	Structures & Improvements	16,576	6,321	0	0
92	GGE39100	391	Office Furniture & Equipment	668	248	0	0
93	GGE39400	394	Shop Equipment	84	58	0	0
94	GGE39500	395	Laboratory Equipment	88	31	0	0
95	GGE39600	396	Power Operated Equipment	8,162	3,195	0	0

PACIFIC GAS AND ELECTRIC COMPANY
GAS DEPARTMENT
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2006

Exhibit E

(000's)

Line	Asset Class	FERC Account	Description	Utility		StanPac	
				Plant	Reserve	Plant	Reserve
96	GGE39800	398	Miscellaneous Equipment	0	0	0	0
97	GGE39900	399	Other Tangible Property	1,846	627	0	0
98			Total General - Line 401	27,534	10,480	0	0
General - STANPAC							
99	GG39100	391	STANPAC: Office Furniture & Equipment	0	0	7	6
100	GG39210	392.1	STANPAC: Transport Equip: Licensed Vehicles	0	0	27	27
101	GG39220	392.2	STANPAC: Transport Equip: Exclude Licensed Vehic	0	0	12	12
102	GG39300	393	STANPAC: Stores Equipment	0	0	1	1
103	GG39400	394	STANPAC: Tools, Shop, and Work Equipment	0	0	12	10
104	GG39500	395	STANPAC: Lab Equipment	0	0	2	0
105	GG39800	398	STANPAC: Miscellaneous Equipment	0	0	16	13
106			Total General - STANPAC	0	0	76	68
107			TOTAL GENERAL	66,757	25,795	76	68
108			TOTAL GAS PLANT AND RESERVE	7,989,401	4,468,593	30,500	12,556

PACIFIC GAS AND ELECTRIC COMPANY

Exhibit E

COMMON PLANT

TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE

AS OF DECEMBER 31, 2006

(000's)

Line	Asset Class	FERC Account	Description	Utility		Diablo Canyon	
				Plant	Reserve	Plant	Reserve
1	CMP30101	301	Organization	132	132	0	0
2	CMP30302	303	Intangible Plant: Software	103,954	42,669	0	0
3	CMP30304	303	Software CIS	303,881	128,502	0	0
4	CMP38901	389	Comm Plant: Land	62,946	0	0	0
5	CMP38902	389	Comm Plant: Land Rights	10,703	0	0	0
6	CMP39000	390	Structures and Improvements	977,344	420,485	0	0
7	CMP39101	391	Office Machines	151,755	85,719	0	0
8	CMP39102	391	Personal Computer Hardware	62,809	16,205	0	0
9	CMP39103	391	Office Furniture and Equipment	190,269	80,176	0	0
10	CMP39104	391	Office Machine & Comp Equip CIS	40,398	24,995	0	0
11	CMP39201	392	Transportation Equipment Air	0	0	0	0
12	CMP39202	392	Transportation Equip Class P	12,746	6,916	0	0
13	CMP39203	392	Transportation Equip Class C2	35,482	23,180	0	0
14	CMP39204	392	Transportation Equip Class C4	19,317	6,813	0	0
15	CMP39205	392	Transportation Equip Class T1	86,177	20,162	0	0
16	CMP39206	392	Transportation Equip Class T3	211,663	102,344	0	0
17	CMP39207	392	Transportation Equip Class T4	160,744	71,283	0	0
18	CMP39208	392	Transportation Equip Vessels	714	318	0	0
19	CMP39209	392	Transportation Equip Trailers	23,306	20,742	0	0
20	CMP39300	393	Stores Equipment	8,965	3,557	0	0
21	CMP39400	394	Tools Shop & Garage Equipment	44,181	21,472	0	0
22	CMP39500	395	Laboratory Equipment	19,348	9,791	0	0
23	CMP39600	396	Power Operated Equipment	92,313	11,703	0	0
24	CMP39701	397	Comm Equip Non Computer Based	22,326	10,385	0	0
25	CMP39702	397	Comm Equip Computer Based	40,466	18,819	0	0
26	CMP39703	397	Comm Equip Radio Systems	20,254	8,670	0	0
27	CMP39704	397	Comm Equip Voice System	28,501	15,279	0	0
28	CMP39705	397	Comm Equip Trans System	173,148	82,778	0	0
29	CMP39706	397	Comm Equip Trans Sys AMI G	2,612	63	0	0
30	CMP39707	397	Comm Equip Trans Sys AMI E	2,667	79	0	0
31	CMP39800	398	Miscellaneous Equipment	13,110	4,508	0	0
32	CMP39900	399	Other Tangible Property	534	429	0	0
33	CNP38901	389	DCPP Land	0	0	0	0
34	CNP38902	389	DCPP Land Rights	0	0	5	5
35	CNP39000	390	DCPP Structures & Improvements	0	0	43,672	38,512
36	CNP39101	391	DCPP Office Machines & Comp Eq	0	0	1,438	785
37	CNP39102	391	DCPP PC Hardware	0	0	627	107
38	CNP39103	391	DCPP Office Furniture & Equip	0	0	19,432	18,461
39	CNP39201	392	DCPP Transportation Equip Air	0	0	9,902	9,902
40	CNP39202	392	DCPP Trans Equip Class P	0	0	41	41
41	CNP39203	392	DCPP Trans Equip Class C2	0	0	1,144	856
42	CNP39204	392	DCPP Trans Equip Class C4	0	0	227	212
43	CNP39205	392	DCPP Trans Equip Class T1	0	0	778	416
44	CNP39206	392	DCPP Trans Equip Class T3	0	0	540	352
45	CNP39207	392	DCPP Trans Equip Class T4	0	0	782	537
46	CNP39208	392	DCPP Trans Equip Vessels	0	0	115	115
47	CNP39209	392	DCPP Trans Equip Trailers	0	0	855	846
48	CNP39300	393	DCPP Store Equipment	0	0	93	1
49	CNP39400	394	DCPP Tools Shop & Garage Equip	0	0	392	392
50	CNP39500	395	DCPP Laboratory Equipment	0	0	5,191	4,945
51	CNP39600	396	DCPP Power Operated Equipment	0	0	4,307	2,680
52	CNP39701	397	DCPP Comm Equip Non Computer	0	0	1,088	365
53	CNP39702	397	DCPP Comm Equip Computer Based	0	0	6,271	1,502
54	CNP39703	397	DCPP Radio System	0	0	4,100	1,348
55	CNP39704	397	DCPP Voice Systems	0	0	6,302	562
56	CNP39705	397	DCPP Transmission Systems	0	0	14,739	13,348
57	CNP39800	398	DCPP Miscellaneous Equipment	0	0	2,059	1,092
58			TOTAL COMMON PLANT AND RESERVE	2,922,766	1,238,172	124,100	97,384

PACIFIC GAS AND ELECTRIC COMPANY
TOTAL OPERATIVE PLANT AND DEPRECIATION RESERVE
AS OF DECEMBER 31, 2006
(000's)

GL Account	Summary	Plant	Reserve
101	Plant In Service		
	Electric	29,102,299	
	Gas	7,989,401	
	Common	3,046,866	
	PIS-Corp Adj - Impairment Reclass	(7,722,768)	
	FAS 143 Asset Retirement Costs Fossil/Nuclear	41,118	
	FIN 47 Asset Retirement Costs Fossil/Nuclear	45,134	
	Capital Lease	424,415	
	Other - Reserve for Inactive PM Orders	(14,110)	
102	Plant Purchased/Sold Elec	(2,033)	
114	Plant Acquisition Adjustment	2,712	
117	Gas Stored Underground -- Noncurrent	47,426	
120	Nuclear Fuel	232,823	
	Total Utility Plant	33,193,282	
	Standard Pacific Gas Line	30,500	
	Total Utility Plant Including StanPac	33,223,782	
108/111	Accumulated Provision for Depreciation and Amortization		
	Electric		15,798,232
	Gas		4,468,593
	Common		1,335,556
	Plant Acquisition Adjustment		1,422
	FERC TO		201,101
	Impairment Reclass		(7,722,768)
	Cost of Removal Reclass		(2,339,606)
	Amortization of Capital Lease Obligations - QF		8,816
	GABA/TCBA (accelerated depreciation)		599,991
	ERCA		30,267
	Leasehold Improvements		5,110
	FAS 143 Fossil Depr on ARO		7,334
	FAS 143 Nuclear Depr on ARO		11,690
	FIN 47		24,911
	Other		0
	Total Utility Accumulated Depreciation		12,430,647
	Standard Pacific Gas Line		12,556
	Total Utility Accumulated Depreciation including StanPac		12,443,203

Exhibit F

PACIFIC GAS AND ELECTRIC COMPANY
 ALL OPERATING DEPARTMENTS
 REVENUES, EXPENSES, RATE BASE AND RATES OF RETURN
 YEAR 2006 RECORDED
 RATEMAKING BASIS
 (Thousands of Dollars)

Line No.	DESCRIPTION	ELECTRIC DEPARTMENT	GAS DEPARTMENT	TOTAL UTILITY
1	Gross Operating Revenues	7,964,655	3,902,535	11,867,190
	Operations & Maintenance Expense			
2	Production	3,358,279	2,002,027	5,360,306
3	Storage	0	15,794	15,794
4	Transmission	170,137	336,684	506,822
5	Regional Market Expense	4,224	0	4,224
6	Distribution	470,510	130,749	601,258
7	Customer Accounts	236,586	169,426	406,012
8	Uncollectibles	19,433	5,760	25,193
9	Customer Service and Information	372,033	107,629	479,662
10	Administrative and General	774,606	308,276	1,082,882
11	Total Operations & Maintenance Expense	5,405,809	3,076,344	8,482,153
	Taxes:			
12	Property	141,910	40,989	182,899
13	Payroll and Business	89,248	23,108	112,356
14	State Corporation Franchise	199,574	14,022	213,596
15	Federal Income	268,046	135,728	403,774
16	Total Taxes	698,778	213,847	912,625
17	Depreciation	722,227	263,670	985,897
18	Amortization	105,737	11,057	116,794
19	ERB Reg Asset Amort	(39,064)	0	(39,064)
20	Other Regulatory Debits	(725,860)	0	(725,860)
21	Reg Credits-RRBRA	(12,329)	0	(12,329)
22	Other Regulatory Credits	717,759	0	717,759
23	Gain on Sale - Allow	(253)	0	(253)
23	Total Operating Expenses	6,872,804	3,564,918	10,437,722
24	Net for Return	1,091,851	337,617	1,429,468
25	Rate Base	12,350,042	3,577,241	15,927,283
26	Return on Rate Base	8.84%	9.44%	8.97%

Exhibit G

SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California
Office of Attorney General
50 Fremont Street
San Francisco, CA 94105

and

Department of General Services
Office of Buildings & Grounds
505 Van Ness Avenue, Room 2012
San Francisco, CA 94102

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda
Alpine
Amador
Butte
Calaveras
Colusa
Contra Costa
El Dorado
Fresno
Glenn
Humboldt
Kern
Kings
Lake
Lassen
Madera
Marin

Mariposa
Mendocino
Merced
Modoc
Monterey
Napa
Nevada
Placer
Plumas
Sacramento
San Benito
San Bernardino
San Francisco
San Joaquin
San Luis Obispo
San Mateo

Santa Barbara
Santa Clara
Santa Cruz
Shasta
Sierra
Siskiyou
Solano
Sonoma
Stanislaus
Sutter
Tehama
Trinity
Tulare
Tuolumne
Yolo
Yuba

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

Alameda	Corcoran	Hollister
Albany	Corning	Hughson
Amador City	Corte Madera	Huron
American Canyon	Cotati	Ione
Anderson	Cupertino	Isleton
Angels	Daly City	Jackson
Antioch	Danville	Kerman
Arcata	Davis	King City
Arroyo Grande	Del Rey Oaks	Kingsburg
Arvin	Dinuba	Lafayette
Atascadero	Dixon	Lakeport
Atherton	Dos Palos	Larkspur
Atwater	Dublin	Lathrop
Auburn	East Palo Alto	Lemoore
Avenal	El Cerrito	Lincoln
Bakersfield	Emeryville	Live Oak
Barstow	Escalon	Livermore
Belmont	Eureka	Livingston
Belvedere	Fairfax	Lodi
Benicia	Fairfield	Lompoc
Berkeley	Ferndale	Loomis
Biggs	Firebaugh	Los Altos
Blue Lake	Folsom	Los Altos Hills
Brentwood	Fort Bragg	Los Banos
Brisbane	Fortuna	Los Gatos
Buellton	Foster City	Madera
Burlingame	Fowler	Manteca
Calistoga	Fremont	Maricopa
Campbell	Fresno	Marina
Capitola	Galt	Martinez
Carmel	Gilroy	Marysville
Ceres	Gonzales	McFarland
Chico	Grass Valley	Mendota
Chowchilla	Greenfield	Menlo Park
Citrus Heights	Gridley	Merced
Clayton	Grover Beach	Mill Valley
Clearlake	Guadalupe	Millbrae
Cloverdale	Gustine	Milpitas
Clovis	Half Moon Bay	Modesto
Coalinga	Hanford	Monte Sereno
Colfax	Hayward	Monterey
Colma	Healdsburg	Moraga
Colusa	Hercules	Morgan Hill
Concord	Hillsborough	Morro Bay

Mountain View	Saint Helena	South
Napa	Salinas	San Francisco
Newark	San Anselmo	Stockton
Nevada City	San Bruno	Suisun City
Newman	San Carlos	Sunnyvale
Novato	San Francisco	Sutter Creek
Oakdale	San Joaquin	Taft
Oakland	San Jose	Tehama
Orange Cove	San Juan	Tiburon
Orinda	Bautista	Tracy
Orland	San Leandro	Trinidad
Oroville	San Luis Obispo	Turlock
Pacific Grove	San Mateo	Ukiah
Pacifica	San Pablo	Union City
Palo Alto	San Rafael	Vacaville
Paradise	San Ramon	Vallejo
Parlier	Sand City	Victorville
Paso Robles	Sanger	Walnut Creek
Patterson	Santa Clara	Wasco
Petaluma	Santa Cruz	Waterford
Piedmont	Santa Maria	Watsonville
Pinole	Santa Rosa	West Sacramento
Pismo Beach	Saratoga	Wheatland
Pittsburg	Sausalito	Williams
Placerville	Scotts Valley	Willits
Pleasant Hill	Seaside	Willows
Pleasanton	Sebastopol	Windsor
Plymouth	Selma	Winters
Point Arena	Shafter	Woodland
Portola Valley	Shasta Lake	Woodside
Red Bluff	Soledad	Yountville
Redding	Solvang	Yuba City
Redwood City	Sonoma	
Reedley	Sonora	
Richmond		
Ridgecrest		
Rio Dell		
Rio Vista		
Ripon		
Riverbank		
Rocklin		
Rohnert Park		
Roseville		
Ross		
Sacramento		

CERTIFICATE OF SERVICE BY ELECTRONIC MAIL OR U.S. MAIL

I, the undersigned, state that I am a citizen of the United States and am employed in the City and County of San Francisco; that I am over the age of eighteen (18) years and not a party to the within cause; and that my business address is Pacific Gas and Electric Company, Law Department B30A, Post Office Box 7442, San Francisco, CA 94120.

On the **23rd day of January 2008**, I served a true copy of:

**EXPEDITED APPLICATION
OF PACIFIC GAS AND ELECTRIC COMPANY
and PREPARED TESTIMONY**

- [XX] By Electronic Mail – serving the enclosed via e-mail transmission to each of the parties listed on the official service list for **A.07-06-006** (PG&E's 2008 ERRR forecast proceeding); **A.00-11-038, A.00-11-056, and A.00-10-028** (rate stabilization proceedings); and **R.06-07-010** (DWR Revenue Requirement 2008 proceeding) with an e-mail address.
- [XX] By U.S. Mail – by placing the enclosed for collection and mailing, in the course of ordinary business practice, with other correspondence of Pacific Gas and Electric Company, enclosed in a sealed envelope, with postage fully prepaid, addressed to those parties listed on the official service list for **A.07-06-006** (PG&E's 2008 ERRR forecast proceeding); **A.00-11-038, A.00-11-056, and A.00-10-028** (rate stabilization proceedings); and **R.06-07-010** (DWR Revenue Requirement 2008 proceeding) without an e-mail address.

I certify and declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on this **23rd day of January 2008** at San Francisco, California.

/s/

RENE THOMAS

THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA SERVICE LIST

[A0706006] Downloaded January 23, 2008, last updated on October 22, 2007

Commissioner Assigned: John Bohn on June 8, 2007; **ALJ Assigned:** Bertram D. Patrick on June 8, 2007

[A0011038 et al] Downloaded January 23, 2008, last updated on January 2, 2008

Commissioner Assigned: Michael R. Peevey on January 12, 2007

ALJ Assigned: John S. Wong on January 19, 2001

[R0607010] Downloaded January 23, 2008, last updated on January 9, 2008

Commissioner Assigned: Michael R. Peevey on January 2, 2007; **ALJ Assigned:** John S. Wong on August 10, 2006

ALJ Assigned: Peter V. Allen on July 25, 2006

CPUC DOCKET NO. A0706006 A0011038-A0011056-A0010028 R0607010 CPUC REV 01-09-08

Total number of addressees: 311

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Commissioner Assigned: **Michael R. Peevey on January 12, 2007**

ALJ Assigned: **John S. Wong on January 19, 2001**

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