

**BEFORE THE
PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**



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Application of Pacific Gas and Electric
Company for Adoption of Electric Revenue
Requirements and Rates Associated with its
2014 Energy Resource Recovery Account
(ERRA) and Generation Non-Bypassable
Charges Forecast

(U 39 E)

Application 13-05-_____

A1305015

**APPLICATION OF
PACIFIC GAS AND ELECTRIC COMPANY
FOR 2014 ENERGY RESOURCE RECOVERY ACCOUNT AND
GENERATION NON-BYPASSABLE CHARGES FORECAST**

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Dated: May 31, 2013

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I. INTRODUCTION

Pursuant to Rules 2.1 and 3.2 of the Rules of Practice and Procedure of the California Public Utilities Commission (“Commission” or “CPUC”), as well as Public Utilities Code Section 454.5(d)(3) and related Commission decisions, Pacific Gas and Electric Company (“PG&E”) submits this 2014 Energy Resource Recovery Account (“ERRA”) and Generation Non-bypassable Charges Forecast Application (“Application”) requesting that the Commission adopt PG&E’s forecasted 2014 energy procurement revenue requirements of \$5,386.3 million to become effective in rates on January 1, 2014. The revenue request included in this application is an increase of \$993.3 million compared to revenue at present rates. Several factors contribute to this change, including an increase in generation from renewable sources in 2014 and higher forecasted prices for natural gas, electricity and greenhouse gas (“GHG”) allowances. In addition, PG&E anticipates a 2013 year end under-collection in procurement costs due to higher market prices for natural gas, electricity and GHG allowance prices, along with an increased procurement need, stemming from higher customer demand and reduced energy production from hydroelectric sources.

II. 2014 ERRRA, ONGOING CTC, POWER CHARGE INDIFFERENCE AMOUNT, COST ALLOCATION MECHANISM, AND SALES FORECASTS

A. Request

The ERRRA records energy procurement costs associated with serving bundled customers. These costs include contracted resource costs, fuel costs for PG&E-owned and contracted generation, qualifying facility (“QF”) and purchased power costs, and other electric procurement costs such as electric and natural gas hedging and collateral costs and GHG compliance costs associated with the Assembly Bill (“AB”) 32 cap-and-trade program.¹ The Ongoing Competition Transition Charge (“CTC”) forecast revenue requirement consists of the above-market costs associated with eligible contracts entered into before December 20, 1995, and QF contract restructuring costs. Ongoing CTC costs are recorded in the Modified Transition Cost Balancing Account (“MTCBA”).

Related to the Ongoing CTC is the Power Charge Indifference Amount (“PCIA”), which is applicable to departing load customers that are responsible for a share of the California Department of Water Resources (“DWR”) power contracts or new generation resource commitments. The PCIA is intended to ensure that the departing load customers pay their share of the above-market portion of the DWR contract or new generation resource costs, and that bundled customers remain indifferent to customer departures.

The Cost Allocation Mechanism (“CAM”) was originally authorized in Decision (“D.”) 06-07-029 and the methodology by which it was to be calculated was determined by D.07-09-044 which approved specific guidelines to be used to develop the CAM revenue requirement and resulting rate and provides for a true-up of this rate to actual costs.² Under the

¹ As discussed in the Commission’s GHG OIR, the utilities began incurring costs to comply with the AB 32 cap-and-trade program beginning in 2013.

² The CAM was modified by the Commission in D.11-05-005.

CAM, certain costs and benefits are allocated among all load serving entities in a utility's service territory. The CAM charge was first included in forecast year 2012, as a result of a settlement agreement on outstanding policy issues related to QF and Combined Heat and Power ("CHP") generation. For the 2014 forecast, the CAM includes new CHP generation authorized under the settlement agreement and one additional resource, which was authorized for CAM treatment in D.10-07-045. The CAM is recovered through the New System Generation Rate Balancing Account ("NSGBA").

PG&E requests that the Commission adopt its 2014 Erra forecast revenue requirement of \$4,915.9 million, Ongoing CTC forecast revenue requirement of \$181.0 million, a D.04-12-048 PCIA forecast revenue requirement of \$38.5 million, a D.06-07-030 PCIA forecast revenue requirement credit of \$10.5 million, and the CAM revenue requirement of \$261.5 million. These forecast revenue requirements total \$5,386.3 million for procurement-related costs. PG&E also requests, as in previous years, that the Commission adopt the proposed forecasts of 2014 electric sales.

As discussed in greater detail in the testimony supporting this Application, the increase in proposed customer rates is driven by a number of factors, some of which contribute directly to the increase in costs and some of which dampen or offset directly some portion of the increasing costs. The AB 32 cap-and-trade program also affects generation costs by imposing a compliance obligation on GHG emitters. However, the effect of the cap-and-trade program on PG&E's overall rates will be mitigated by an offsetting return of allowance auction revenues through rates. While the overall principles of revenue return were outlined in D.12-12-033, issued in the GHG Order Instituting Rulemaking ("R.") 11-03-012, the Commission is currently evaluating which customers will get revenue returns, as well as a methodology to calculate the return for some groups. A decision in that proceeding is expected in the Fall of 2013. This Application

does not present a rates proposal that includes the revenue return associated with GHG auction revenue, which is pending a decision in R.11-03-012.

Consistent with past ERRA forecast proceedings, PG&E proposes to update its 2014 ERRA, Ongoing CTC, PCIA, and CAM forecast revenue requirements in early November 2013 to reflect market conditions close to the time when 2014 rates go into effect and to revise the forecasted year-end 2013 ERRA, MTCBA, and NSGBA balances. The approved amounts will be consolidated with other approved electric revenue requirements and rate changes through the Annual Electric True-up (“AET”) process later in 2013, to become effective in rates on January 1, 2014.

B. Legal and Regulatory Background

Public Utilities Code Section 454.5(d)(3) requires the Commission to:

Ensure timely recovery of prospective procurement costs incurred pursuant to an approved procurement plan. The commission shall establish rates based on forecasts of procurement costs adopted by the commission, actual procurement costs incurred, or combination thereof, as determined by the commission. The commission shall establish power procurement balancing accounts to track the differences between recorded revenues and costs incurred pursuant to an approved procurement plan. The commission shall review the power procurement balancing accounts, not less than semiannually, and shall adjust rates or order refunds, as necessary, to promptly amortize a balancing account, according to a schedule determined by the commission. Until January 1, 2006, the commission shall ensure that any overcollection or undercollection in the power procurement balancing account does not exceed 5 percent of the electrical corporation’s actual recorded generation revenues for the prior calendar year excluding revenues collected for the Department of Water Resources. The commission shall determine the schedule for amortizing the overcollection or undercollection in the balancing account to ensure that the 5 percent threshold is not exceeded. After January 1, 2006, this adjustment shall occur when deemed appropriate by the commission consistent with the objectives of this section.

In D.02-10-062, as modified by subsequent decisions, the Commission implemented this provision by ordering PG&E and the state's other investor-owned utilities to establish procurement-related balancing accounts, to be referred to as the Energy Resource Recovery Account.³ These Commission decisions also established the regulatory framework for the utilities' annual ERRA forecast filings and expedited "trigger" applications.

C. Relationship to Other Proceedings

The ERRA regulatory process includes two annual proceedings. The first, which PG&E files in mid-February of each year, is an annual compliance proceeding to review the utility's compliance in the preceding year regarding energy resource contract administration, least-cost dispatch, fuel procurement, and the ERRA balancing account. PG&E filed its 2012 ERRA Compliance Application on February 28, 2013 (A.13-02-023).

The second, which PG&E is to file by June 1 each year (as it has done with this filing), is an annual forecast proceeding to adopt a forecast of the utility's electric procurement cost revenue requirement and electricity sales for the coming year. PG&E's last ERRA Forecast proceeding, for forecast year 2013, was Application 12-06-002, which was resolved by Decision 12-12-033. In addition, in D.02-10-062, the Commission established an ERRA "trigger" mechanism to comply with Public Utilities Code Section 454.5(d)(3)'s requirement that "any overcollection or undercollection in the power procurement balancing account does not exceed 5 percent of the electrical corporation's actual recorded generation revenues for the prior calendar year excluding revenues collected for the Department of Water Resources."⁴ In D.04-01-050 the Commission ordered that an ERRA trigger amount Advice Letter should be filed annually, with

³ D.02-10-062 at pp. 59-64.

⁴ *Id.* at pp. 64-66.

such filings to be made by April 1 of each year.⁵ PG&E's 2013 trigger amount is \$293 million, as established via Advice Letter 4205-E, effective March 30, 2013.

Finally, in D.12-01-033, the Commission approved PG&E's Bundled Procurement Plan ("BPP") consistent with Public Utilities Code Section 454.5. PG&E filed its Conformed BPP with the Commission in Advice Letter 4026-E, and supplemented its filing in Advice Letters 4026-E-A and 4026-E-B. This advice letter was approved on October 11, 2012 by Resolution E-4544. PG&E's forecasted 2014 electric procurement activities are consistent with the Conformed BPP and are eligible for cost recovery.

III. OVERVIEW OF PREPARED TESTIMONY

PG&E's prepared testimony accompanying this 2014 Erra Forecast Application consists of one exhibit (PG&E-1) which consists of the following chapters:

- Chapter 1 – Introduction and Policy
- Chapter 2 – PG&E's Sales and Peak Forecast
- Chapter 3 – Generation Resource and Cost Summary
- Chapter 4 – Fuel Costs for Utility-Owned Generation Assets
- Chapter 5 – Qualifying Facility and Purchased Power Costs
- Chapter 6 – Procurement Costs: Post-2002 Contracted Resources, Residual Market Transactions and Other Costs
- Chapter 7 – Greenhouse Gas Costs
- Chapter 8 – Hedging and Collateral Costs
- Chapter 9 – Generation Non-Bypassable Charges
- Chapter 10 – Revenue Requirements
- Chapter 11 – Rate Proposal

PG&E provides in Exhibit (PG&E-1) a public (redacted) version of this prepared Erra Forecast testimony, but also provides to appropriate parties a confidential (unredacted) version

⁵ D.04-01-050 at pp. 175-177.

(PG&E-1a) which is submitted under Public Utilities Code Sections 454.5(g) and 583. PG&E is concurrently submitting declarations identifying the types of confidential material subject to protection under D.06-06-066 and General Order 66-C.⁶ The confidential material PG&E is identifying satisfies the necessary requirements and, as such, the confidential (unredacted) version of PG&E's testimony (PG&E-1a) should be filed under seal.

IV. INFORMATION REQUIRED BY THE COMMISSION'S RULES OF PRACTICE AND PROCEDURE

A. Statutory and Other Authority (Rule 2.1)

PG&E files this Application pursuant to Sections 451, 454, 454.5, and 701 of the Public Utilities Code of the State of California, the Commission's Rules of Practice and Procedure, and prior decisions, orders and resolutions of the Commission, including but not limited to Decisions 02-10-062, 02-12-074, 03-06-067, 03-06-076, 03-07-030, 04-01-050, 04-12-048, 05-01-031, 05-02-040, 07-12-052, 08-11-004 and 12-01-033.

B. Legal Name and Principal Place of Business (Rule 2.1(a))

The legal name of the Applicant is Pacific Gas and Electric Company. PG&E is a corporation organized under the State of California. PG&E's principal place of business is 77 Beale Street, San Francisco, California 94105.

C. Correspondence and Communications (Rule 2.1(b))

All correspondence, communications, and service of papers regarding this application should be directed to:

⁶ This is consistent with the Commission's direction in D.08-04-023 and the August 22, 2006 Administrative Law Judge's Ruling Clarifying Interim Procedures for Complying with D.06-06-066, in Rulemaking 05-06-040. Through these actions the Commission clarified the means for demonstrating the confidentiality of such material and invoking protection of such confidential utility information. *See also* the terms of the matrix shown in Appendix 1 of D.06-06-066 and Appendix C of D.08-04-023.

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D. Categorization, Hearings, And Issues To Be Considered (Rule 2.1(c))

1. Proposed Categorization

PG&E proposes that this application be categorized as a ratesetting proceeding.

2. Need for Hearings

The need for hearings depends on the degree to which other parties contest the proposals contained in this Application. While PG&E hopes to resolve the Application without hearings, PG&E's proposed schedule conservatively assumes that hearings may be necessary.

3. Issues to Be Considered

The issues presented in this 2014 ERRA Forecast Application are as follows:

1. Should the Commission adopt PG&E's 2014 ERRA forecast revenue requirement of \$4,915.9 million?
2. Should the Commission adopt PG&E's 2014 Ongoing CTC forecast revenue requirement of \$181.0 million?
3. Should the Commission adopt PG&E's proposed D.04-12-048 PCIA forecast revenue requirement of \$38.5 million and a D. 06-07-030 PCIA forecast revenue requirement credit of \$10.5 million?
4. Should the Commission adopt PG&E's proposed CAM revenue requirement of \$261.5 million?
5. Should the Commission adopt PG&E's 2014 electric sales forecast?
6. Should the Commission approve PG&E's rate proposals associated with its proposed total electric procurement related revenue requirements to be effective in rates on January 1, 2014?

E. Procedural Schedule

PG&E proposes the following procedural schedule for this Application.

May 31, 2013	PG&E files ERRA forecast application
No later than June 12, 2013	Notice of Application appears in Daily Calendar
+ 30 days (July 12)	Protests filed
+ 10 days (July 22)	Reply filed
+ 5 days (July 29)	Prehearing Conference
+ 18 days (August 16)	Intervenor testimony served (if any)
+ 14 days (August 30)	Rebuttal testimony served (if any)
Early September	Hearings (if any)
September 20, 2013	Opening Briefs
September 27, 2013	Reply Briefs
November 7, 2013	Proposed Decision
December 5, 2013	Final Decision
January 1, 2014	PG&E puts ERRA rates into effect

F. Articles of Incorporation (Rule 2.2)

PG&E is, and since October 10, 1905, has been, an operating public utility corporation organized under California law. It is engaged principally in the business of furnishing electric and gas services in California. A certified copy of PG&E's Restated Articles of Incorporation, effective April 12, 2004, was filed with the Commission on May 3, 2004 with PG&E's Application 04-05-005. These articles are incorporated herein by reference.

G. Authority to Increase Rates (Rule 3.2)

This Application requests an increase in electric rates and is not a general rate increase application, so Rule 3.2(a) applies except for subsections (4), (7), (8), and (9).

H. Balance Sheet and Income Statement (Rule 3.2(a)(1))

Exhibit A of this Application presents PG&E's most current balance sheet and income statement for the period ending March 31, 2013.

I. Statement of Presently Effective Rates (Rule 3.2(a)(2))

Exhibit B of this Application presents PG&E's presently effective electric rates.

J. Statement of Proposed Increases or Changes In Rates (Rule 3.2(a)(3))

Exhibit C of this Application presents PG&E's proposed increases or changes in electric rates.

K. Summary of Earnings (Rule 3.2(a)(5) and (a)(6))

A summary of recorded year 2011 revenues, expenses, rate cases and rate of return for PG&E's Electric Department was filed with the Commission on November 15, 2012, as Exhibit F of PG&E's 2014 GRC Phase I Application, A.12-11-009, and is incorporated by reference.

L. Type of Rate Change Requested (Rule 3.2(a)(10))

The ERRA, Ongoing CTC, PCIA, and CAM rate changes sought in this Application only pass through to customers increased electric procurement costs and ongoing electric industry restructuring-related transition costs, including non-bypassable charges.

M. Notice to Governmental Entities (Rule 3.2(b))

Exhibit D presents the list of governmental entities, including the State of California and cities and counties served by PG&E, to whom PG&E will mail a notice stating in general terms the proposed revenues, rate changes, and ratemaking mechanisms requested in this Application, within twenty days after filing this Application.

N. Publication (Rule 3.2(d))

Within twenty days after filing this Application, PG&E will publish in newspapers of general circulation in each county in its service territory a notice of filing.

O. Notice to Customers (Rule 3.2(d))

Within 45 days of filing this Application, PG&E will include notices with the regular bills mailed to all customers affected by the proposed changes.

V. CONCLUSION

Wherefore, PG&E respectfully requests that the Commission issue an order in this 2014
ERRA Forecast Application to:

1. Adopt PG&E's 2014 ERRA forecast revenue requirement of \$4,915.9 million;
2. Adopt PG&E's 2014 Ongoing CTC forecast revenue requirement of \$181.0 million;
3. Adopt PG&E's proposed D.04-12-048 PCIA forecast revenue requirement of \$38.5 million, a D.06-12-048 PCIA forecast revenue requirement credit of \$10.5 million;
4. Adopt PG&E's proposed CAM forecast revenue requirement of \$261.5 million;
5. Adopt PG&E's 2014 electric sales forecast;
6. Approve PG&E's rate proposals associated with its proposed total electric procurement related revenue requirements to be effective in rates on January 1, 2014; and,
7. Grant such additional relief as the Commission may in its judgment deem proper.

Respectfully submitted,

TRINA A. HORNER

By: /s/ Trina A. Horner
TRINA A. HORNER
Vice President, Regulatory Relations

CHARLES R. MIDDLEKAUFF

By: /s/ Charles R. Middlekauff
CHARLES R. MIDDLEKAUFF

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Dated: May 31, 2013

Attorney for
PACIFIC GAS AND ELECTRIC COMPANY

VERIFICATION

I, Trina Horner, say:

I am an officer of Pacific Gas and Electric Company, a corporation, and am authorized pursuant to Rule 2.1 and Rule 1.11 of the Rules of Practice and Procedure of the CPUC to make this verification for and on behalf of said corporation, and I make this verification for that reason. I have read the foregoing Application and I am informed and believe that the matters therein concerning Pacific Gas and Electric Company are true. I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed at San Francisco, California, this 31st day of May, 2013.

/s/ Trina A. Horner
TRINA A. HORNER
Vice President, Regulatory Relations

Exhibit A

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED STATEMENTS OF INCOME

(in millions)	(Unaudited)	
	Three Months Ended	
	March 31,	
	2013	2012
Operating Revenues		
Electric	\$ 2,798	\$ 2,771
Natural gas	873	869
Total operating revenues	3,671	3,640
Operating Expenses		
Cost of electricity	983	859
Cost of natural gas	346	343
Operating and maintenance	1,336	1,366
Depreciation, amortization, and decommissioning	503	584
Total operating expenses	3,168	3,152
Operating Income	503	488
Interest income	1	1
Interest expense	(170)	(168)
Other income, net	24	23
Income Before Income Taxes	358	344
Income tax provision	121	113
Net Income	237	231
Preferred stock dividend requirement	3	3
Income Available for Common Stock	\$ 234	\$ 228

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS

	(Unaudited)	
	Balance At	
	March 31,	December 31,
(in millions)	2013	2012
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 53	\$ 194
Restricted cash	304	330
Accounts receivable		
Customers (net of allowance for doubtful accounts of \$84 and \$87 at respective dates)	943	937
Accrued unbilled revenue	600	761
Regulatory balancing accounts	1,241	936
Other	305	366
Regulatory assets	486	564
Inventories		
Gas stored underground and fuel oil	73	135
Materials and supplies	316	309
Income taxes receivable	140	186
Other	161	160
Total current assets	4,622	4,878
Property, Plant, and Equipment		
Electric	40,356	39,701
Gas	12,786	12,571
Construction work in progress	2,100	1,894
Total property, plant, and equipment	55,242	54,166
Accumulated depreciation	(16,960)	(16,643)
Net property, plant, and equipment	38,282	37,523
Other Noncurrent Assets		
Regulatory assets	6,778	6,809
Nuclear decommissioning trusts	2,233	2,161
Income taxes receivable	197	171
Other	403	381
Total other noncurrent assets	9,611	9,522
TOTAL ASSETS	\$ 52,515	\$ 51,923

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS

	(Unaudited)	
	Balance At	
	March 31,	December 31,
(in millions, except share amounts)	2013	2012
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current Liabilities		
Short-term borrowings	\$ 369	\$ 372
Long-term debt, classified as current	1,399	400
Accounts payable		
Trade creditors	1,044	1,241
Disputed claims and customer refunds	156	157
Regulatory balancing accounts	1,102	634
Other	520	419
Interest payable	820	865
Income taxes payable	17	12
Deferred income taxes	36	-
Other	1,267	1,794
Total current liabilities	6,730	5,894
Noncurrent Liabilities		
Long-term debt	11,168	12,167
Regulatory liabilities	5,187	5,088
Pension and other postretirement benefits	3,546	3,497
Asset retirement obligations	2,924	2,919
Deferred income taxes	7,066	6,939
Other	2,005	1,959
Total noncurrent liabilities	31,896	32,569
Commitments and Contingencies (Note 10)		
Shareholders' Equity		
Preferred stock	258	258
Common stock, \$5 par value, authorized 800,000,000 shares, 264,374,809 shares outstanding at respective dates	1,322	1,322
Additional paid-in capital	5,051	4,682
Reinvested earnings	7,346	7,291
Accumulated other comprehensive loss	(88)	(93)
Total shareholders' equity	13,889	13,460
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$ 52,515	\$ 51,923

Exhibit B

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2013

RESIDENTIAL RATES

LINE NO.		5/1/13 RATES SUMMER	5/1/13 RATES WINTER	LINE NO.
1	SCHEDULE E-1			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	ES UNIT DISCOUNT (\$/UNIT/MONTH)	(\$0.70)	(\$0.70)	3
4	ET UNIT DISCOUNT (\$/UNIT/MONTH)	\$2.35	\$2.35	4
5	ES/ET MINIMUM RATE LIMITER (\$/KWH)	\$0.04892	\$0.04892	5
6	ENERGY (\$/KWH)			6
7	TIER 1	\$0.13230	\$0.13230	7
8	TIER 2	\$0.15040	\$0.15040	8
9	TIER 3	\$0.31114	\$0.31114	9
10	TIER 4	\$0.35114	\$0.35114	10
11	TIER 5	\$0.35114	\$0.35114	11
12	SCHEDULE EL-1 (CARE)			12
13	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	13
14	ENERGY (\$/KWH)			14
15	TIER 1	\$0.08316	\$0.08316	15
16	TIER 2	\$0.09563	\$0.09563	16
17	TIER 3	\$0.13974	\$0.13974	17

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2013

RESIDENTIAL RATES

LINE NO.		5/1/13 RATES SUMMER	5/1/13 RATES WINTER	LINE NO.
1	SCHEDULE E-6 / EM-TOU			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-6 METER CHARGE (\$/MONTH)	\$7.70	\$7.70	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.28719		5
6	TIER 2	\$0.30529		6
7	TIER 3	\$0.46623		7
8	TIER 4	\$0.50623		8
9	TIER 5	\$0.50623		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.17528	\$0.12129	11
12	TIER 2	\$0.19338	\$0.13939	12
13	TIER 3	\$0.35432	\$0.30033	13
14	TIER 4	\$0.39432	\$0.34033	14
15	TIER 5	\$0.39432	\$0.34033	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.10074	\$0.10495	17
18	TIER 2	\$0.11884	\$0.12305	18
19	TIER 3	\$0.27978	\$0.28399	19
20	TIER 4	\$0.31978	\$0.32399	20
21	TIER 5	\$0.31978	\$0.32399	21
22	SCHEDULE EL-6 / EML-TOU			22
23	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	23
24	EL-6 METER CHARGE(\$/MONTH)	\$6.16	\$6.16	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.19655		26
27	TIER 2	\$0.21008		27
28	TIER 3	\$0.30983		28
29	PART-PEAK ENERGY (\$/KWH)			29
30	TIER 1	\$0.11451	\$0.07494	30
31	TIER 2	\$0.12804	\$0.08845	31
32	TIER 3	\$0.18677	\$0.12741	32
33	OFF-PEAK ENERGY (\$/KWH)			33
34	TIER 1	\$0.05987	\$0.06295	34
35	TIER 2	\$0.07340	\$0.07647	35
36	TIER 3	\$0.10481	\$0.10943	36

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2013

RESIDENTIAL RATES

LINE NO.		5/1/13 RATES SUMMER	5/1/13 RATES WINTER	LINE NO.
1	SCHEDULE E-7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE W METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.32251	\$0.11426	6
7	TIER 2	\$0.34122	\$0.13296	7
8	TIER 3	\$0.50196	\$0.29370	8
9	TIER 4	\$0.54196	\$0.33370	9
10	TIER 5	\$0.54196	\$0.33370	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.08159	\$0.08510	12
13	TIER 2	\$0.10029	\$0.10380	13
14	TIER 3	\$0.26103	\$0.26454	14
15	TIER 4	\$0.30103	\$0.30454	15
16	TIER 5	\$0.30103	\$0.30454	16
17	SCHEDULE EL-7			17
18	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	18
19	EL-7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	19
20	ON-PEAK ENERGY (\$/KWH)			20
21	TIER 1	\$0.26813	\$0.08913	21
22	TIER 2	\$0.28372	\$0.10472	22
23	TIER 3	\$0.41720	\$0.14870	23
24	OFF-PEAK ENERGY (\$/KWH)			24
25	TIER 1	\$0.06105	\$0.06407	25
26	TIER 2	\$0.07664	\$0.07966	26
27	TIER 3	\$0.10658	\$0.11111	27
28	SCHEDULE E-8			28
29	CUSTOMER CHARGE (\$/MONTH)	\$12.53	\$12.53	29
30	ENERGY (\$/KWH)			30
31	TIER 1	\$0.13668	\$0.08752	31
32	TIER 2	\$0.13668	\$0.08752	32
33	TIER 3	\$0.29742	\$0.24826	33
34	TIER 4	\$0.33742	\$0.28826	34
35	TIER 5	\$0.33742	\$0.28826	35
36	SCHEDULE EL-8 (CARE)			36
37	CUSTOMER CHARGE (\$/MONTH)	\$10.02	\$10.02	37
38	ENERGY CHARGE (\$/KWH)			38
39	TIER 1	\$0.08624	\$0.05234	39
40	TIER 2	\$0.08624	\$0.05234	40
41	TIER 3	\$0.14436	\$0.09351	41

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2013

RESIDENTIAL RATES

LINE NO.		5/1/13 RATES SUMMER	5/1/13 RATES WINTER	LINE NO.
1	SCHEDULE E-9: RATE A			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.31083		5
6	TIER 2	\$0.32954		6
7	TIER 3	\$0.52212		7
8	TIER 4	\$0.56212		8
9	TIER 5	\$0.56212		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.10172	\$0.10160	11
12	TIER 2	\$0.12043	\$0.12029	12
13	TIER 3	\$0.31301	\$0.31289	13
14	TIER 4	\$0.35301	\$0.35289	14
15	TIER 5	\$0.35301	\$0.35289	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.03855	\$0.04820	17
18	TIER 2	\$0.05726	\$0.06690	18
19	TIER 3	\$0.16638	\$0.16638	19
20	TIER 4	\$0.20638	\$0.20638	20
21	TIER 5	\$0.20638	\$0.20638	21
22	SCHEDULE E-9: RATE B			22
23	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	23
24	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.30617		26
27	TIER 2	\$0.32487		27
28	TIER 3	\$0.51745		28
29	TIER 4	\$0.55745		29
30	TIER 5	\$0.55745		30
31	PART-PEAK ENERGY (\$/KWH)			31
32	TIER 1	\$0.09706	\$0.09746	32
33	TIER 2	\$0.11576	\$0.11615	33
34	TIER 3	\$0.30834	\$0.30875	34
35	TIER 4	\$0.34834	\$0.34875	35
36	TIER 5	\$0.34834	\$0.34875	36
37	OFF-PEAK ENERGY (\$/KWH)			37
38	TIER 1	\$0.04613	\$0.05500	38
39	TIER 2	\$0.06484	\$0.07370	39
40	TIER 3	\$0.25742	\$0.26630	40
41	TIER 4	\$0.29742	\$0.30630	41
42	TIER 5	\$0.29742	\$0.30630	42

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2013

SMALL L&P RATES

LINE NO.		5/1/13 RATES SUMMER	5/1/13 RATES WINTER	LINE NO.
1	SCHEDULE A-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	3
4	ENERGY (\$/KWH)	\$0.21366	\$0.15022	4
5	SCHEDULE A-1 TOU			5
6	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	6
7	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	7
8	ENERGY (\$/KWH)			8
9	ON-PEAK	\$0.23120		9
10	PART-PEAK	\$0.22358	\$0.15892	10
11	OFF-PEAK ENERGY	\$0.20041	\$0.14216	11
12	SCHEDULE A-6			12
13	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	13
14	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	14
15	METER CHARGE (\$/MONTH)	\$6.12	\$6.12	15
16	METER CHARGE - RATE W (\$/MONTH)	\$1.80	\$1.80	16
17	METER CHARGE - RATE X (\$/MONTH)	\$6.12	\$6.12	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.49008		19
20	PART-PEAK	\$0.24064	\$0.15885	20
21	OFF-PEAK ENERGY	\$0.14119	\$0.13119	21
22	SCHEDULE A-15			22
23	CUSTOMER CHARGE (\$/MONTH)	\$10.00	\$10.00	23
24	FACILITY CHARGE (\$/MONTH)	\$25.00	\$25.00	24
25	ENERGY (\$/KWH)	\$0.21366	\$0.15022	25
26	SCHEDULE TC-1			26
27	CUSTOMER CHARGE (\$/MONTH)	\$10.00	\$10.00	27
28	ENERGY (\$/KWH)	\$0.14762	\$0.14762	28

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2013

MEDIUM L&P RATES

LINE NO.		5/1/13 RATES SUMMER	5/1/13 RATES WINTER	LINE NO.
1	SCHEDULE A-10			1
2	CUSTOMER CHARGE (\$/MONTH)	\$140.00	\$140.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MO)			3
4	SECONDARY VOLTAGE	\$13.34	\$6.37	4
5	PRIMARY VOLTAGE	\$12.55	\$6.58	5
6	TRANSMISSION VOLTAGE	\$8.71	\$4.88	6
7	ENERGY CHARGE (\$/KWH)			7
8	SECONDARY VOLTAGE	\$0.14424	\$0.10667	8
9	PRIMARY VOLTAGE	\$0.13462	\$0.10174	9
10	TRANSMISSION VOLTAGE	\$0.11048	\$0.08905	10
11	SCHEDULE A-10 TOU			11
12	CUSTOMER CHARGE (\$/MONTH)	\$140.00	\$140.00	12
13	MAXIMUM DEMAND CHARGE (\$/KW/MO)			13
14	SECONDARY VOLTAGE	\$13.34	\$6.37	14
15	PRIMARY VOLTAGE	\$12.55	\$6.58	15
16	TRANSMISSION VOLTAGE	\$8.71	\$4.88	16
17	ENERGY CHARGE (\$/KWH)			17
18	SECONDARY			18
19	ON PEAK	\$0.15910		19
20	PARTIAL PEAK	\$0.15237	\$0.11568	20
21	OFF-PEAK	\$0.13191	\$0.09813	21
22	PRIMARY			22
23	ON PEAK	\$0.14702		23
24	PARTIAL PEAK	\$0.14222	\$0.10909	24
25	OFF-PEAK	\$0.12388	\$0.09474	25
26	TRANSMISSION			26
27	ON PEAK	\$0.12176		27
28	PARTIAL PEAK	\$0.11737	\$0.09583	28
29	OFF-PEAK	\$0.10072	\$0.08262	29

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2013

E-19 FIRM RATES

LINE NO.		5/1/13 RATES SUMMER	5/1/13 RATES WINTER	LINE NO.

1	SCHEDULE E-19 T FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,800.00	\$1,800.00	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$14.19		7
8	PARTIAL PEAK	\$3.14	\$0.00	8
9	MAXIMUM	\$6.08	\$6.08	9
10	ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.08481		11
12	PARTIAL-PEAK	\$0.08094	\$0.07957	12
13	OFF-PEAK	\$0.06743	\$0.06886	13

14	SCHEDULE E-19 P FIRM			14
15	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,000.00	\$1,000.00	15
16	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	16
17	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	17
18	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	18
19	DEMAND CHARGE (\$/KW/MONTH)			19
20	ON-PEAK	\$15.96		20
21	PARTIAL PEAK	\$3.43	\$0.40	21
22	MAXIMUM	\$9.95	\$9.95	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.13284		24
25	PARTIAL-PEAK	\$0.09407	\$0.08970	25
26	OFF-PEAK	\$0.07098	\$0.07375	26

27	SCHEDULE E-19 S FIRM			27
28	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$600.00	\$600.00	28
29	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	29
30	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	30
31	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	31
32	DEMAND CHARGE (\$/KW/MONTH)			32
33	ON-PEAK	\$16.13		33
34	PARTIAL PEAK	\$3.74	\$0.21	34
35	MAXIMUM	\$12.56	\$12.56	35
36	ENERGY CHARGE (\$/KWH)			36
37	ON-PEAK	\$0.14453		37
38	PARTIAL-PEAK	\$0.09985	\$0.09392	38
39	OFF-PEAK	\$0.07059	\$0.07394	39

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2013

E-20 FIRM RATES

LINE NO.		5/1/13 RATES SUMMER	5/1/13 RATES WINTER	LINE NO.
1	SCHEDULE E-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$2,000.00	\$2,000.00	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$14.03		4
5	PARTIAL PEAK	\$3.04	\$0.00	5
6	MAXIMUM	\$4.75	\$4.75	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.09370		8
9	PARTIAL-PEAK	\$0.07758	\$0.07879	9
10	OFF-PEAK	\$0.06408	\$0.06760	10
11	SCHEDULE E-20 P FIRM			11
12	CUSTOMER CHARGE (\$/MONTH)	\$1,500.00	\$1,500.00	12
13	DEMAND CHARGE (\$/KW/MONTH)			13
14	ON-PEAK	\$15.40		14
15	PARTIAL PEAK	\$3.23	\$0.25	15
16	MAXIMUM	\$10.03	\$10.03	16
17	ENERGY CHARGE (\$/KWH)			17
18	ON-PEAK	\$0.13186		18
19	PARTIAL-PEAK	\$0.09357	\$0.08924	19
20	OFF-PEAK	\$0.07117	\$0.07465	20
21	SCHEDULE E-20 S FIRM			21
22	CUSTOMER CHARGE (\$/MONTH)	\$1,000.00	\$1,000.00	22
23	DEMAND CHARGE (\$/KW/MONTH)			23
24	ON-PEAK	\$15.72		24
25	PARTIAL PEAK	\$3.43	\$0.23	25
26	MAXIMUM	\$12.38	\$12.38	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.13239		28
29	PARTIAL-PEAK	\$0.09478	\$0.08944	29
30	OFF-PEAK	\$0.06999	\$0.07099	30

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2013

OIL AND GAS EXTRACTION RATES

LINE NO.		5/1/13 RATES SUMMER	5/1/13 RATES WINTER	LINE NO.
1	SCHEDULE E-37			1
2	CUSTOMER CHARGE (\$/MONTH)	\$36.00	\$36.00	2
3	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.20	\$1.20	3
4	TOU METER CHARGE - RATE X (\$/MONTH)	\$6.00	\$6.00	4
5	ON PEAK DEMAND CHARGE (\$/KW/MO)	\$8.09		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MO)			6
7	SECONDARY VOLTAGE	\$12.29	\$4.63	7
8	PRIMARY VOLTAGE DISCOUNT	\$1.44	\$0.15	8
9	TRANSMISSION VOLTAGE DISCOUNT	\$9.13	\$3.98	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.17543		11
12	PART-PEAK		\$0.09204	12
13	OFF-PEAK	\$0.07455	\$0.06732	13

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2013

STANDBY RATES

LINE NO.		5/1/13 RATES SUMMER	5/1/13 RATES WINTER	LINE NO.
1	SCHEDULE S - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$1.04	\$1.04	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$0.88	\$0.88	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.10077		5
6	PART-PEAK	\$0.09665	\$0.09507	6
7	OFF-PEAK	\$0.08101	\$0.08266	7
8	SCHEDULE S - PRIMARY			8
9	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$3.15	\$3.15	9
10	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.68	\$2.68	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$0.45902		12
13	PART-PEAK	\$0.25000	\$0.13475	13
14	OFF-PEAK	\$0.16260	\$0.11189	14
15	SCHEDULE S - SECONDARY			15
16	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$3.17	\$3.17	16
17	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.69	\$2.69	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.45620		19
20	PART-PEAK	\$0.24797	\$0.13533	20
21	OFF-PEAK	\$0.16073	\$0.11058	21

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2013

STANDBY RATES

LINE NO.		5/1/13 RATES SUMMER	5/1/13 RATES WINTER	LINE NO.
1	SCHEDULE S CUSTOMER AND METER CHARGES			1
2	RESIDENTIAL			2
3	CUSTOMER CHARGE (\$/MO)	\$5.00	\$5.00	3
4	TOU METER CHARGE (\$/MO)	\$3.90	\$3.90	4
5	AGRICULTURAL			5
6	CUSTOMER CHARGE (\$/MO)	\$16.00	\$16.00	6
7	TOU METER CHARGE (\$/MO)	\$6.00	\$6.00	7
8	SMALL LIGHT AND POWER (less than or equal to 50 kW)			8
9	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$10.00	\$10.00	9
10	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$20.00	\$20.00	10
11	METER CHARGE (\$/MO)	\$6.12	\$6.12	11
12	MEDIUM LIGHT AND POWER (>50 kW, <500 kW)			12
13	CUSTOMER CHARGE (\$/MO)	\$140.00	\$140.00	13
14	METER CHARGE (\$/MO)	\$5.40	\$5.40	14
15	MEDIUM LIGHT AND POWER (>500kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,800.00	\$1,800.00	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$600.00	\$600.00	18
19	LARGE LIGHT AND POWER (> 1000 kW)			19
20	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$2,000.00	\$2,000.00	20
21	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,500.00	\$1,500.00	21
22	SECONDARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	22
23	REDUCED CUSTOMER CHARGES (\$/MO)			23
24	SMALL LIGHT AND PWR (< 50 kW)	\$14.31	\$14.31	24
25	MED LIGHT AND PWR (Res Capacity >50 kW and <500 kW)	\$74.87	\$74.87	25
26	MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000	\$1,206.88	\$1,206.88	26

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2013

AGRICULTURAL RATES

LINE NO.		5/1/13 RATES SUMMER	5/1/13 RATES WINTER	LINE NO.
1	SCHEDULE AG-1A			1
2	CUSTOMER CHARGE (\$/MONTH)	\$17.30	\$17.30	2
3	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$6.23	\$1.16	3
4	ENERGY CHARGE (\$/KWH)	\$0.22213	\$0.17342	4
5	SCHEDULE AG-RA			5
6	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	6
7	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	7
8	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	8
9	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$5.57	\$0.89	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.42810		11
12	PART-PEAK		\$0.15165	12
13	OFF-PEAK	\$0.14840	\$0.12472	13
14	SCHEDULE AG-VA			14
15	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	15
16	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	16
17	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	17
18	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$5.60	\$0.93	18
19	ENERGY (\$/KWH)			19
20	ON-PEAK	\$0.39921		20
21	PART-PEAK		\$0.15249	21
22	OFF-PEAK	\$0.14544	\$0.12548	22
23	SCHEDULE AG-4A			23
24	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	24
25	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	25
26	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	26
27	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$5.56	\$0.80	27
28	ENERGY (\$/KWH)			28
29	ON-PEAK	\$0.32565		29
30	PART-PEAK		\$0.15171	30
31	OFF-PEAK	\$0.14642	\$0.12508	31
32	SCHEDULE AG-5A			32
33	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	33
34	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	34
35	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	35
36	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$9.16	\$1.62	36
37	ENERGY (\$/KWH)			37
38	ON-PEAK	\$0.24753		38
39	PART-PEAK		\$0.13293	39
40	OFF-PEAK	\$0.12629	\$0.11256	40

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2013
AGRICULTURAL RATES

LINE NO.		5/1/13 RATES SUMMER	5/1/13 RATES WINTER	LINE NO.
1	SCHEDULE AG-1B			1
2	CUSTOMER CHARGE (\$/MONTH)	\$23.00	\$23.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			3
4	SECONDARY VOLTAGE	\$9.29	\$1.85	4
5	PRIMARY VOLTAGE DISCOUNT	\$1.02	\$0.25	5
6	ENERGY CHARGE (\$/KWH)	\$0.19355	\$0.15127	6
7	SCHEDULE AG-RB			7
8	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	8
9	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	9
10	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	10
11	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.06		11
12	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			12
13	SECONDARY VOLTAGE	\$7.67	\$1.53	13
14	PRIMARY VOLTAGE DISCOUNT	\$0.68	\$0.24	14
15	ENERGY CHARGE (\$/KWH)			15
16	ON-PEAK	\$0.39120		16
17	PART-PEAK		\$0.13163	17
18	OFF-PEAK	\$0.14031	\$0.11074	18
19	SCHEDULE AG-VB			19
20	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	20
21	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	21
22	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	22
23	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.05		23
24	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			24
25	SECONDARY VOLTAGE	\$7.71	\$1.51	25
26	PRIMARY VOLTAGE DISCOUNT	\$0.73	\$0.23	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.35974		28
29	PART-PEAK		\$0.12996	29
30	OFF-PEAK	\$0.13655	\$0.10934	30

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2013

AGRICULTURAL RATES

LINE NO.		5/1/13 RATES SUMMER	5/1/13 RATES WINTER	LINE NO.
1	SCHEDULE AG-4B			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$4.09		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$7.44	\$1.65	7
8	PRIMARY VOLTAGE DISCOUNT	\$0.83	\$0.25	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.22853		10
11	PART-PEAK		\$0.12542	11
12	OFF-PEAK	\$0.12545	\$0.10624	12
13	SCHEDULE AG-4C			13
14	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$64.80	\$64.80	14
15	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	16
17	DEMAND CHARGE (\$/KW/MONTH)			17
18	ON-PEAK	\$9.75		18
19	PART-PEAK	\$1.85	\$0.42	19
20	MAXIMUM	\$3.77	\$1.83	20
21	PRIMARY VOLTAGE DISCOUNT	\$1.11	\$0.23	21
22	TRANSMISSION VOLTAGE DISCOUNT			22
23	ON-PEAK	\$4.98		23
24	PART-PEAK	\$0.98	\$0.42	24
25	MAXIMUM	\$0.18	\$1.27	25
26	ENERGY CHARGE (\$/KWH)			26
27	ON-PEAK	\$0.21423		27
28	PART-PEAK	\$0.12668	\$0.10589	28
29	OFF-PEAK	\$0.09593	\$0.09224	29
30	SCHEDULE AG-5B			30
31	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$36.00	\$36.00	31
32	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	32
33	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	33
34	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$8.09		34
35	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			35
36	SECONDARY VOLTAGE	\$12.29	\$4.63	36
37	PRIMARY VOLTAGE DISCOUNT	\$1.44	\$0.15	37
38	TRANSMISSION VOLTAGE DISCOUNT	\$9.13	\$3.98	38
39	ENERGY CHARGE (\$/KWH)			39
40	ON-PEAK	\$0.17543		40
41	PART-PEAK		\$0.09204	41
42	OFF-PEAK	\$0.07455	\$0.06732	42

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2013

AGRICULTURAL RATES

LINE NO.		5/1/13 RATES SUMMER	5/1/13 RATES WINTER	LINE NO.
1	SCHEDULE AG-5C			1
2	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$160.00	\$160.00	2
3	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	4
5	DEMAND CHARGE (\$/KW/MONTH)			5
6	ON-PEAK	\$13.73		6
7	PART-PEAK	\$2.83	\$0.68	7
8	MAXIMUM	\$4.56	\$2.85	8
9	PRIMARY VOLTAGE DISCOUNT	\$2.09	\$0.19	9
10	TRANSMISSION VOLTAGE DISCOUNT			10
11	ON-PEAK	\$8.33		11
12	PART-PEAK	\$1.18	\$0.68	12
13	MAXIMUM	\$2.59	\$1.87	13
14	ENERGY CHARGE (\$/KWH)			14
15	ON-PEAK	\$0.13530		15
16	PART-PEAK	\$0.09157	\$0.08017	16
17	OFF-PEAK	\$0.07529	\$0.07276	17
18	SCHEDULE AG-ICE			18
19	CUSTOMER CHARGE (\$/MONTH)	\$40.00	\$40.00	19
20	METER CHARGE (\$/MONTH)	\$6.00	\$6.00	20
21	ON-PEAK DEMAND CHARGE (\$/KW/MO)	\$3.33		21
22	MAXIMUM DEMAND CHARGE (\$/KW/MO)			22
23	SECONDARY	\$4.17	\$0.00	23
24	PRIMARY	\$3.44	\$0.00	24
25	TRANSMISSION	\$1.91	\$0.00	25
26	ENERGY CHARGE (\$/KWH)			26
27	ON-PEAK	\$0.12053		27
28	PART-PEAK	\$0.09401	\$0.09642	28
29	OFF-PEAK	\$0.04821	\$0.04821	29

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2013

STREETLIGHTING RATES

LINE NO.		5/1/13 RATES SUMMER	5/1/13 RATES WINTER	LINE NO.
1	SCHEDULE LS-1			1
2	ENERGY CHARGE (\$/KWH)	\$0.13447	\$0.13447	2
3	SCHEDULE LS-2			3
4	ENERGY CHARGE (\$/KWH)	\$0.13447	\$0.13447	4
5	SCHEDULE LS-3			5
6	SERVICE CHARGE (\$/METER/MO.)	\$6.00	\$6.00	6
7	ENERGY CHARGE (\$/KWH)	\$0.13447	\$0.13447	7
8	SCHEDULE OL-1			8
9	ENERGY CHARGE (\$/KWH)	\$0.14291	\$0.14291	9

[illegible]

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF MAY 1, 2013
ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.	
LAMP WATTS	AVERAGE kWh PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1						OL-1	LS-1 & LS-2		OL-1
			A	C	A	B	C	D	E	F		LS-1 & LS-2		
HIGH PRESSURE SODIUM VAPOR LAMPS AT 120 VOLTS														
35	15	2,150	\$2.223	--	--	--	--	--	--	--	--	\$0.092	--	
50	21	3,800	\$3.030	--	--	--	--	--	--	--	--	\$0.128	--	
70	29	5,800	\$4.106	\$6.282	\$10.270	--	\$8.543	\$11.143	\$10.755	\$11.809	\$10.514	\$0.177	\$0.188	\$0.266
100	41	9,500	\$5.719	\$7.895	\$11.883	--	\$10.156	\$12.756	\$12.368	\$13.422	\$12.229	\$0.251		
150	60	16,000	\$8.274	\$10.450	\$14.438	--	\$12.711	\$15.311	\$14.923	\$15.977	--	\$0.367	--	
200	80	22,000	\$10.964	--	\$17.128	--	\$15.401	\$18.001	\$17.613	\$18.667	--	\$0.489	--	
250	100	26,000	\$13.653	--	\$19.817	--	\$18.090	\$20.690	\$20.302	\$21.356	--	\$0.611	--	
400	154	46,000	\$20.914	--	\$27.078	--	\$25.351	\$27.951	\$27.563	\$28.617	--	\$0.941	--	
AT 240 VOLTS														
50	24	3,800	\$3.433	--	--	--	--	--	--	--	--	\$0.147	--	
70	34	5,800	\$4.778	\$6.954	\$10.942	--	--	--	--	--	--	\$0.208	--	
100	47	9,500	\$6.526	\$8.702	\$12.690	--	\$10.963	--	\$13.175	\$14.229	--	\$0.287	--	
150	69	16,000	\$9.484	\$11.660	\$15.648	--	\$13.921	--	\$16.133	\$17.187	--	\$0.422	--	
200	81	22,000	\$11.098	\$13.274	\$17.262	--	\$15.535	--	\$17.747	\$18.801	\$17.946	\$0.495	\$0.526	
250	100	25,500	\$13.653	\$15.829	\$19.817	--	\$18.090	--	\$20.302	\$21.356	\$20.661	\$0.611	\$0.650	
310	119	37,000	\$16.208	--	--	--	--	--	--	--	--	\$0.727	--	
360	144	45,000	\$19.570	--	--	--	--	--	--	--	--	\$0.880	--	
400	154	46,000	\$20.914	\$23.090	\$27.078	--	\$25.351	--	\$27.563	\$28.617	\$28.378	\$0.941	\$1.000	
METAL HALIDE LAMPS														
70	30	5,500	\$4.240	--	--	--	--	--	--	--	--	\$0.183	--	
100	41	8,500	\$5.719	--	--	--	--	--	--	--	--	\$0.251	--	
150	63	13,500	\$8.678	--	--	--	--	--	--	--	--	\$0.385	--	
175	72	14,000	\$9.888	--	--	--	--	--	--	--	--	\$0.440	--	
250	105	20,500	\$14.325	--	--	--	--	--	--	--	--	\$0.642	--	
400	162	30,000	\$21.990	--	--	--	--	--	--	--	--	\$0.990	--	
1,000	387	90,000	\$52.246	--	--	--	--	--	--	--	--	\$2.365	--	
INDUCTION LAMPS														
23	9	1,840	\$1.416										\$0.055	
35	13	2,450	\$1.954										\$0.079	
40	14	2,200	\$2.089	--	--	--	--	--	--	--	--	\$0.086	--	
50	18	3,500	\$2.626										\$0.110	
55	19	3,000	\$2.761	--	--	--	--	--	--	--	--	\$0.116	--	
65	24	5,525	\$3.433										\$0.147	
70	27	6,500	\$3.837										\$0.165	
80	28	4,500	\$3.971	--	--	--	--	--	--	--	--	\$0.171	--	
85	30	4,800	\$4.240	--	--	--	--	--	--	--	--	\$0.183	--	
100	36	8,000	\$5.047										\$0.220	
120	42	8,500	\$5.788	--	--	--	--	--	--	--	--	\$0.254	--	
135	48	9,450	\$6.661										\$0.293	
150	51	10,900	\$7.064	--	--	--	--	--	--	--	--	\$0.312	--	
165	58	12,000	\$8.005	--	--	--	--	--	--	--	--	\$0.355	--	
200	72	19,000	\$9.888										\$0.440	
Energy Rate @			\$0.13447	per kwh	LS-1 & LS-2									
			\$0.14291	per kwh	OL-1									

PACIFIC GAS AND ELECTRIC COMPANY
AS OF MAY 1, 2013

PRESENT ELECTRIC RATES FOR LIGHT EMITTING DIODE (LED) LAMPS

<u>NOMINAL LAMP RATINGS</u>		ALL NIGHT RATES	HALF-HOUR	ALL NIGHT RATES			
Lamp	Average kWh	PER LAMP	ADJUSTMENT	PER LAMP PER MONTH			
<u>Watts</u>	<u>Per Month</u>	PER MONTH					
		LS-2A	LS-1A, C, E, F & LS-2A	LS-1A	LS-1C	LS-1E	LS-1F
0.0-5.0	0.9	\$0.327	\$0.006	\$6.491	\$4.764	\$6.976	\$8.030
5.1-10.0	2.6	\$0.556	\$0.016	\$6.720	\$4.993	\$7.205	\$8.259
10.1-15.0	4.3	\$0.784	\$0.026	\$6.948	\$5.221	\$7.433	\$8.487
15.1-20.0	6.0	\$1.013	\$0.037	\$7.177	\$5.450	\$7.662	\$8.716
20.1-25.0	7.7	\$1.241	\$0.047	\$7.405	\$5.678	\$7.890	\$8.944
25.1-30.0	9.4	\$1.470	\$0.057	\$7.634	\$5.907	\$8.119	\$9.173
30.1-35.0	11.1	\$1.699	\$0.068	\$7.863	\$6.136	\$8.348	\$9.402
35.1-40.0	12.8	\$1.927	\$0.078	\$8.091	\$6.364	\$8.576	\$9.630
40.1-45.0	14.5	\$2.156	\$0.089	\$8.320	\$6.593	\$8.805	\$9.859
45.1-50.0	16.2	\$2.384	\$0.099	\$8.548	\$6.821	\$9.033	\$10.087
50.1-55.0	17.9	\$2.613	\$0.109	\$8.777	\$7.050	\$9.262	\$10.316
55.1-60.0	19.6	\$2.842	\$0.120	\$9.006	\$7.279	\$9.491	\$10.545
60.1-65.0	21.4	\$3.084	\$0.131	\$9.248	\$7.521	\$9.733	\$10.787
65.1-70.0	23.1	\$3.312	\$0.141	\$9.476	\$7.749	\$9.961	\$11.015
70.1-75.0	24.8	\$3.541	\$0.152	\$9.705	\$7.978	\$10.190	\$11.244
75.1-80.0	26.5	\$3.769	\$0.162	\$9.933	\$8.206	\$10.418	\$11.472
80.1-85.0	28.2	\$3.998	\$0.172	\$10.162	\$8.435	\$10.647	\$11.701
85.1-90.0	29.9	\$4.227	\$0.183	\$10.391	\$8.664	\$10.876	\$11.930
90.1-95.0	31.6	\$4.455	\$0.193	\$10.619	\$8.892	\$11.104	\$12.158
95.1-100.0	33.3	\$4.684	\$0.204	\$10.848	\$9.121	\$11.333	\$12.387
100.1-105.1	35.0	\$4.912	\$0.214	\$11.076	\$9.349	\$11.561	\$12.615
105.1-110.0	36.7	\$5.141	\$0.224	\$11.305	\$9.578	\$11.790	\$12.844
110.1-115.0	38.4	\$5.370	\$0.235	\$11.534	\$9.807	\$12.019	\$13.073
115.1-120.0	40.1	\$5.598	\$0.245	\$11.762	\$10.035	\$12.247	\$13.301
120.1-125.0	41.9	\$5.840	\$0.256	\$12.004	\$10.277	\$12.489	\$13.543
125.1-130.0	43.6	\$6.069	\$0.267	\$12.233	\$10.506	\$12.718	\$13.772
130.1-135.0	45.3	\$6.297	\$0.277	\$12.461	\$10.734	\$12.946	\$14.000
135.1-140.0	47.0	\$6.526	\$0.287	\$12.690	\$10.963	\$13.175	\$14.229
140.1-145.0	48.7	\$6.755	\$0.298	\$12.919	\$11.192	\$13.404	\$14.458
145.1-150.0	50.4	\$6.983	\$0.308	\$13.147	\$11.420	\$13.632	\$14.686
150.1-155.0	52.1	\$7.212	\$0.318	\$13.376	\$11.649	\$13.861	\$14.915
155.1-160.0	53.8	\$7.440	\$0.329	\$13.604	\$11.877	\$14.089	\$15.143
160.1-165.0	55.5	\$7.669	\$0.339	\$13.833	\$12.106	\$14.318	\$15.372
165.1-170.0	57.2	\$7.898	\$0.350	\$14.062	\$12.335	\$14.547	\$15.601
170.1-175.0	58.9	\$8.126	\$0.360	\$14.290	\$12.563	\$14.775	\$15.829
175.1-180.0	60.6	\$8.355	\$0.370	\$14.519	\$12.792	\$15.004	\$16.058
180.1-185.0	62.4	\$8.597	\$0.381	\$14.761	\$13.034	\$15.246	\$16.300
185.1-190.0	64.1	\$8.826	\$0.392	\$14.990	\$13.263	\$15.475	\$16.529

PACIFIC GAS AND ELECTRIC COMPANY
AS OF MAY 1, 2013

Exhibit B

PRESENT ELECTRIC RATES FOR LIGHT EMITTING DIODE (LED) LAMPS

NOMINAL LAMP RATINGS		ALL NIGHT RATES PER LAMP PER MONTH	HALF-HOUR ADJUSTMENT	ALL NIGHT RATES PER LAMP PER MONTH			
Lamp Watts	Average kWh Per Month	LS-2A	LS-1A, C, E, F & LS-2A	LS-1A	LS-1C	LS-1E	LS-1F
190.1-195.0	65.8	\$9.054	\$0.402	\$15.218	\$13.491	\$15.703	\$16.757
195.1-200.0	67.5	\$9.283	\$0.413	\$15.447	\$13.720	\$15.932	\$16.986
200.1-205.0	69.2	\$9.511	\$0.423	\$15.675	\$13.948	\$16.160	\$17.214
205.1-210.0	70.9	\$9.740	\$0.433	\$15.904	\$14.177	\$16.389	\$17.443
210.1-215.0	72.6	\$9.969	\$0.444	\$16.133	\$14.406	\$16.618	\$17.672
215.1-220.0	74.3	\$10.197	\$0.454	\$16.361	\$14.634	\$16.846	\$17.900
220.1-225.0	76.0	\$10.426	\$0.465	\$16.590	\$14.863	\$17.075	\$18.129
225.1-230.0	77.7	\$10.654	\$0.475	\$16.818	\$15.091	\$17.303	\$18.357
230.1-235.0	79.4	\$10.883	\$0.485	\$17.047	\$15.320	\$17.532	\$18.586
235.1-240.0	81.1	\$11.112	\$0.496	\$17.276	\$15.549	\$17.761	\$18.815
240.1-245.0	82.9	\$11.354	\$0.507	\$17.518	\$15.791	\$18.003	\$19.057
245.1-250.0	84.6	\$11.582	\$0.517	\$17.746	\$16.019	\$18.231	\$19.285
250.1-255.0	86.3	\$11.811	\$0.528	\$17.975	\$16.248	\$18.460	\$19.514
255.1-260.0	88.0	\$12.039	\$0.538	\$18.203	\$16.476	\$18.688	\$19.742
260.1-265.0	89.7	\$12.268	\$0.548	\$18.432	\$16.705	\$18.917	\$19.971
265.1-270.0	91.4	\$12.497	\$0.559	\$18.661	\$16.934	\$19.146	\$20.200
270.1-275.0	93.1	\$12.725	\$0.569	\$18.889	\$17.162	\$19.374	\$20.428
275.1-280.0	94.8	\$12.954	\$0.579	\$19.118	\$17.391	\$19.603	\$20.657
280.1-285.0	96.5	\$13.182	\$0.590	\$19.346	\$17.619	\$19.831	\$20.885
285.1-290.0	98.2	\$13.411	\$0.600	\$19.575	\$17.848	\$20.060	\$21.114
290.1-295.0	99.9	\$13.640	\$0.611	\$19.804	\$18.077	\$20.289	\$21.343
295.1-300.0	101.6	\$13.868	\$0.621	\$20.032	\$18.305	\$20.517	\$21.571
300.1-305.0	103.4	\$14.110	\$0.632	\$20.274	\$18.547	\$20.759	\$21.813
305.1-310.0	105.1	\$14.339	\$0.642	\$20.503	\$18.776	\$20.988	\$22.042
310.1-315.0	106.8	\$14.567	\$0.653	\$20.731	\$19.004	\$21.216	\$22.270
315.1-320.0	108.5	\$14.796	\$0.663	\$20.960	\$19.233	\$21.445	\$22.499
320.1-325.0	110.2	\$15.025	\$0.674	\$21.189	\$19.462	\$21.674	\$22.728
325.1-330.0	111.9	\$15.253	\$0.684	\$21.417	\$19.690	\$21.902	\$22.956
330.1-335.0	113.6	\$15.482	\$0.694	\$21.646	\$19.919	\$22.131	\$23.185
335.1-340.0	115.3	\$15.710	\$0.705	\$21.874	\$20.147	\$22.359	\$23.413
340.1-345.0	117.0	\$15.939	\$0.715	\$22.103	\$20.376	\$22.588	\$23.642
345.1-350.0	118.7	\$16.168	\$0.726	\$22.332	\$20.605	\$22.817	\$23.871
350.1-355.0	120.4	\$16.396	\$0.736	\$22.560	\$20.833	\$23.045	\$24.099
355.1-360.0	122.1	\$16.625	\$0.746	\$22.789	\$21.062	\$23.274	\$24.328
360.1-365.0	123.9	\$16.867	\$0.757	\$23.031	\$21.304	\$23.516	\$24.570
365.1-370.0	125.6	\$17.095	\$0.768	\$23.259	\$21.532	\$23.744	\$24.798
370.1-375.0	127.3	\$17.324	\$0.778	\$23.488	\$21.761	\$23.973	\$25.027
375.1-380.0	129.0	\$17.553	\$0.789	\$23.717	\$21.990	\$24.202	\$25.256
380.1-385.0	130.7	\$17.781	\$0.799	\$23.945	\$22.218	\$24.430	\$25.484
385.1-390.0	132.4	\$18.010	\$0.809	\$24.174	\$22.447	\$24.659	\$25.713

PACIFIC GAS AND ELECTRIC COMPANY
AS OF MAY 1, 2013

Exhibit B

PRESENT ELECTRIC RATES FOR LIGHT EMITTING DIODE (LED) LAMPS

NOMINAL LAMP RATINGS

Lamp Average kWh
Watts Per Month

390.1-395.0 134.1
395.1-400.0 135.8

ALL NIGHT RATES PER LAMP PER MONTH	HALF-HOUR ADJUSTMENT
LS-2A	LS-1A, C, E, F & LS-2A
\$18.238	\$0.820
\$18.467	\$0.830

ALL NIGHT RATES PER LAMP PER MONTH			
LS-1A	LS-1C	LS-1E	LS-1F
\$24.402	\$22.675	\$24.887	\$25.941
\$24.631	\$22.904	\$25.116	\$26.170

Exhibit C

Table 1
Pacific Gas and Electric Company
Illustrative Revenue Increase and Class Average Rates
#REF!

Line No.	Customer Class	Proposed Revenue Increase (000's)	Present Rates (\$/kWh)	Proposed Rates (\$/kWh)	Percentage Change	Line No.
Bundled Service*						
1	Residential	\$342,973	\$0.16474	\$0.17579	6.7%	1
2	Small Commercial	\$121,312	\$0.19170	\$0.20612	7.5%	2
3	Medium Commercial	\$103,276	\$0.16942	\$0.18411	8.7%	3
4	Large Commercial	\$168,415	\$0.14561	\$0.15927	9.4%	4
5	Streetlights	\$4,275	\$0.17913	\$0.19004	6.1%	5
6	Standby	\$5,425	\$0.12598	\$0.13789	9.5%	6
7	Agriculture	\$82,314	\$0.14106	\$0.15282	8.3%	7
8	Industrial	<u>\$113,733</u>	<u>\$0.11818</u>	<u>\$0.13053</u>	<u>10.4%</u>	8
9	Total	\$941,722	\$0.15706	\$0.16947	7.9%	9
Direct Access and Community Choice Aggregation Service**						
10	Residential	\$7,734	\$0.11385	\$0.12397	8.9%	10
11	Small Commercial	\$1,646	\$0.10983	\$0.11536	5.0%	11
12	Medium Commercial	\$4,128	\$0.07694	\$0.08278	7.6%	12
13	Large Commercial	\$14,591	\$0.06004	\$0.06394	6.5%	13
14	Streetlights	\$16	\$0.06725	\$0.06917	2.9%	14
15	Standby	\$239	\$0.05370	\$0.06122	14.0%	15
16	Agriculture	\$175	\$0.06593	\$0.07000	6.2%	16
17	Industrial	<u>\$20,658</u>	<u>\$0.04046</u>	<u>\$0.04424</u>	<u>9.3%</u>	17
18	Total	\$49,186	\$0.05650	\$0.06095	7.9%	18
Departing Load ***						
19	Residential	-\$89			-13.9%	19
20	Small Commercial	-\$14			-3.4%	20
21	Medium Commercial	-\$19			-2.6%	21
22	Large Commercial	\$42			1.5%	22
23	Streetlights	\$			-2.2%	23

Exhibit D

SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California
Office of Attorney General
1300 I St Ste 1101
Sacramento, CA 95814

and

Department of General Services
Office of Buildings & Grounds
505 Van Ness Avenue, Room 2012
San Francisco, CA 94102

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda	Mariposa	Santa Barbara
Alpine	Mendocino	Santa Clara
Amador	Merced	Santa Cruz
Butte	Modoc	Shasta
Calaveras	Monterey	Sierra
Colusa	Napa	Siskiyou
Contra Costa	Nevada	Solano
El Dorado	Placer	Sonoma
Fresno	Plumas	Stanislaus
Glenn	Sacramento	Sutter
Humboldt	San Benito	Tehama
Kern	San Bernardino	Trinity
Kings	San Francisco	Tulare
Lake	San Joaquin	Tuolumne
Lassen	San Luis Obispo	Yolo
Madera	San Mateo	Yuba
Marin		

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

Alameda	Concord	Healdsburg
Albany	Corcoran	Hercules
Amador City	Corning	Hillsborough
American Canyon	Corte Madera	Hollister
Anderson	Cotati	Hughson
Angels	Cupertino	Huron
Antioch	Daly City	Ione
Arcata	Danville	Isleton
Arroyo Grande	Davis	Jackson
Arvin	Del Rey Oaks	Kerman
Atascadero	Dinuba	King City
Atherton	Dixon	Kingsburg
Atwater	Dos Palos	Lafayette
Auburn	Dublin	Lakeport
Avenal	East Palo Alto	Larkspur
Bakersfield	El Cerrito	Lathrop
Barstow	Elk Grove	Lemoore
Belmont	Emeryville	Lincoln
Belvedere	Escalon	Live Oak
Benicia	Eureka	Livermore
Berkeley	Fairfax	Livingston
Biggs	Fairfield	Lodi
Blue Lake	Ferndale	Lompoc
Brentwood	Firebaugh	Loomis
Brisbane	Folsom	Los Altos
Buellton	Fort Bragg	Los Altos Hills
Burlingame	Fortuna	Los Banos
Calistoga	Foster City	Los Gatos
Campbell	Fowler	Madera
Capitola	Fremont	Manteca
Carmel	Fresno	Maricopa
Ceres	Galt	Marina
Chico	Gilroy	Martinez
Chowchilla	Gonzales	Marysville
Citrus Heights	Grass Valley	McFarland
Clayton	Greenfield	Mendota
Clearlake	Gridley	Menlo Park
Cloverdale	Grover Beach	Merced
Clovis	Guadalupe	Mill Valley
Coalinga	Gustine	Millbrae
Colfax	Half Moon Bay	Milpitas
Colma	Hanford	Modesto
Colusa	Hayward	Monte Sereno

Monterey
Moraga
Morgan Hill
Morro Bay
Mountain View
Napa
Newark
Nevada City
Newman
Novato
Oakdale
Oakland
Oakley
Orange Cove
Orinda
Orland
Oroville
Pacific Grove
Pacifica
Palo Alto
Paradise
Parlier
Paso Robles
Patterson
Petaluma
Piedmont
Pinole
Pismo Beach
Pittsburg
Placerville
Pleasant Hill
Pleasanton
Plymouth
Point Arena
Portola
Portola Valley
Rancho Cordova
Red Bluff
Redding
Redwood City
Reedley
Richmond
Ridgecrest
Rio Dell
Rio Vista
Ripon
Riverbank
Rocklin

Rohnert Park
Roseville
Ross
Sacramento
Saint Helena
Salinas
San Anselmo
San Bruno
San Carlos
San Francisco
San Joaquin
San Jose
San Juan
Bautista
San Leandro
San Luis Obispo
San Mateo
San Pablo
San Rafael
San Ramon
Sand City
Sanger
Santa Clara
Santa Cruz
Santa Maria
Santa Rosa
Saratoga
Sausalito
Scotts Valley
Seaside
Sebastopol
Selma
Shafter
Shasta Lake
Soledad
Solvang
Sonoma
Sonora

South
San Francisco
Stockton
Suisun City
Sunnyvale
Sutter Creek
Taft
Tehama
Tiburon
Tracy
Trinidad
Turlock
Ukiah
Union City
Vacaville
Vallejo
Victorville
Walnut Creek
Wasco
Waterford
Watsonville
West Sacramento
Wheatland
Williams
Willits
Willows
Windsor
Winters
Woodland
Woodside
Yountville
Yuba City