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**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA**

Order Instituting Rulemaking to Continue)
Implementation and Administration of California)
Renewables Portfolio Standard Program.)

R.11-05-005
(Filed May 5, 2011)

**SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E) FIRST COMPLIANCE
REPORT ON THE RENEWABLE AUCTION MECHANISM PROGRAM**

(PUBLIC VERSION)
ATTACHMENT C CONFIDENTIAL

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Dated: January 17, 2014

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REPORT ON THE RENEWABLE AUCTION MECHANISM PROGRAM**

Pursuant to Decision (“D.”) 10-12-048,¹ Southern California Edison Company (“SCE”) respectfully submits its First Compliance Report on the Renewable Auction Mechanism Program (“RAM Report”). SCE is filing this RAM Report consistent with the California Public Utilities Commission’s (“CPUC”) confidentiality rules.

I.

INTRODUCTION

In Decision (“D.”) 10-12-048 (“Decision”), the CPUC adopted a new procurement process, called the Renewable Auction Mechanism (“RAM”), to procure renewable energy from projects 20 megawatts (“MW”) or less that are eligible under the California Renewables Portfolio Standard (“RPS”). The Decision ordered SCE, Pacific Gas and Electric Company (“PG&E”), and San Diego Gas and Electric Company (“SDG&E”) to implement the RAM program by (1) procuring a total of 1,000 MW allocated across the utilities consistent with the “Existing FIT” (feed-in-tariff) allocation; and (2) holding four competitive auctions over a two year period using standard, non-negotiable contracts.² The Decision instructed the three

¹ D.10-12-048 at 95 (Ordering Paragraph (“OP”) 4).

² In D.12-02-035, the CPUC moved 225 MW (AC) from SCE’s Solar Photovoltaic Program (“SPVP”) into RAM and, in D.13-05-033, moved 31 MW (AC) from SCE’s SPVP into RAM. This increased SCE’s total RAM procurement goal from 498.4 MW to 754.4 MW of capacity.

investor-owned utilities (“IOUs”) to consult with the Energy Division to develop a compliance report regarding the status of the RAM program.³

The Decision also directed the IOUs to submit their bidding protocols and standard contracts through a Tier 3 advice letter (“AL”) in order to implement the Decision’s requirements. Pursuant to the Decision, on February 25, 2011, SCE filed AL 2557-E seeking approval of its bidding protocols and standard power purchase agreement (“PPA”) and recommending implementation details. On August 18, 2011, the CPUC issued Resolution E-4414 adopting implementation details, bidding protocols and standard PPAs for each IOU.

On September 19, 2011, SCE submitted AL 2631-E, which included RAM Request for Offer (“RFO”) Instructions and its RAM PPA, as directed by D.10-12-048 and Resolution E-4414. On November 15, 2011, SCE accepted offers for its first RAM auction (“RAM 1”).

On April 19, 2012, the CPUC adopted Resolution E-4489, which approved changes to the RAM program. On April 26, 2012, SCE submitted AL 2720-E, which included the RAM program forum agenda, modified RFO Instructions and a modified standard PPA demonstrating compliance with the RAM program changes ordered by Resolution E-4489. On May 11, 2012, SCE held its first RAM program forum. On May 31, 2012, SCE accepted offers for its second RAM auction (“RAM 2”).

On November 8, 2012, the CPUC adopted Resolution E-4546, which approved additional changes to the RAM program. On November 15, 2012, SCE submitted AL 2810-E, which included modified RFO Instructions and a modified standard PPA demonstrating compliance with the RAM program changes ordered by Resolution E-4546. On December 21, 2012, SCE accepted offers for its third RAM auction (“RAM 3”).

On May 9, 2013, the CPUC adopted Resolution E-4582, which modified the capacity allocation targets for a fourth RAM auction (“RAM 4”) and authorized a fifth RAM auction (“RAM 5”). On May 16, 2013, SCE submitted AL 2902-E, which included modified RFO

³ D.10-12-048 at 95 (OP 4).

Instructions and a modified standard PPA demonstrating compliance with the RAM program changes ordered by Resolution E-4582. On June 28, 2013, SCE accepted offers for RAM 4. A program forum is scheduled on January 24, 2014, to discuss the RAM program, including RAM 5.

In Section II of this RAM Report, SCE responds to each category of requested information about the RAM program as set forth by the Decision.⁴

II.

INFORMATION REGARDING SCE'S RAM

A. Documentation of All Solicitations Issued for Power Purchase Agreements

Auction Design:

SCE has completed four competitive RFOs under the RAM program.

Auction Timing:

1) On November 15, 2011, SCE accepted offers for RAM 1; 2) on May 31, 2012, SCE accepted offers for RAM 2; 3) on December 21, 2012, SCE accepted offers for RAM 3; and 4) on June 28, 2013, SCE accepted offers for RAM 4.

Time necessary to complete projects:

RAM 1 PPAs require commercial operation dates no more than 18 months from CPUC approval, plus up to six months extension for regulatory delays not caused by seller. RAM 2, RAM 3, and RAM 4 PPAs require commercial operation dates no more than 24 months from CPUC approval, plus up to six months extension for regulatory delays not caused by seller.⁵

⁴ D.10-12-048 at 95 (OP 4).

⁵ In this context, "regulatory delays" include permitting delays or interconnection delays beyond seller's control that delay the commercial operation date (COD) of a generating facility.

B. A Description of All Offers Received from the RAM Solicitations, Including:

a. For all Offers:

- i. **Name of Offeror:** Please see public Attachment A;
- ii. **Number of Bids per Offeror/Number of Shortlisted Bids per Offeror:**
Please see public Attachment A;
- iii. **Location of Offer (map):** Please see public Attachment B;
- iv. **Offer Price, Transmission Upgrade Costs, Resource Adequacy Benefits, Bid Ranking Price:** Please see the confidential version of Attachment C;
- v. **Project Size:** Please see the public version of Attachment C;
- vi. **Technology:** Please see the public version of Attachment C;
- vii. **Summary of How Many Projects Passed Each Eligibility Screen:**
Please see public Attachment D.

b. For Executed Contracts:

- i. **Achievement of Project Development Milestones:** Please see public Attachment E for reporting on project development milestones (current as of 30 days prior to report filing); and
- ii. **Identification of Winning Offers:** Please see public Attachment E.

C. A Description of the Results from the RAM Program Forum Held on May 11, 2012

SCE hosted a RAM Program Forum (“Forum”) on May 11, 2012. During the Forum, SCE presented ideas for RAM program improvement and solicited comments from stakeholders. SCE received limited written comments from stakeholders before the Forum, and limited suggestions during the Forum itself. Two entities submitted written comments: Clean Coalition and Iberdrola Renewables. SCE addressed all of the comments and submitted AL 2759-E on July 12, 2012, proposing a set of changes to the RAM PPA and the RFO Instructions to be used in RAM 3.

Resolution E-4546 adopted some of SCE's proposed changes, as well as some proposed by other IOUs and stakeholders. Specifically, the Resolution modified guaranteed energy performance requirements; increased certainty around the amount of resource adequacy benefits a project will provide for SCE; adopted dual time of delivery factors; modified the program rules regarding the eligibility of existing projects; standardized treatment of generation in excess of contracted quantities; and simplified the program by eliminating variable deposit amounts for different sized projects. Resolution E-4546 authorized the RAM 3 solicitation to be held in accordance with the adopted changes.

D. A Description of: (a) Market Competition, (b) Market Power, and (c) Seller Concentration.

(a) Market Competition:

Market competition is broadly defined as a market situation in which there exists a homogeneous product; freedom of entry; and a large number of buyers and sellers, none of whom can individually affect price. Because the conditions for perfect competition are strict, there are few if any perfectly competitive markets. Still, buyers and sellers in some auction-type markets, say for commodities or some financial assets, may approximate the concept. Perfect competition serves as a benchmark against which to measure real-life and imperfectly competitive markets.

One indicator of market competition within the RAM Program is a low ratio of offers accepted versus offers received. Table 1 demonstrates that in the four SCE RAM auctions conducted to date, the offers selected, in terms of both number of offers and megawatts, were a small percentage of offers received—one in ten or less in each RAM auction. SCE believes this ratio provides a good indication of a competitive market.

Table 1
Offers Received vs. Number of Contracts, SCE RAM 1 – RAM 4

	RAM 1		RAM 2		RAM 3		RAM 4	
	Offers	MW	Offers	MW	Offers	MW	Offers	MW
# Offers	92	1,260	142	2,133	130	1,928	126	2,021
# Contracts	7	67	6	97	13	202	10	164
Percent	8%	5%	4%	5%	10%	10%	8%	8%

The results are different if viewed in relation to the three prescribed product categories for RAM auctions (Baseload; Peaking, As-Available; and Non-Peaking, As Available). Table 2 outlines the offers received in each product category for each RAM auction to date. In all of the RAM auctions to date, SCE has not received sufficient (or, in some cases, any) offers within the Baseload category to accept offers. After RAM 1, SCE adjusted the Baseload product category target downward and reallocated megawatts to the Peaking, As-Available and Non-Peaking, As-Available categories in response to this experience.

While RAM 1 and 2 did not result in sufficient offers within the Non-peaking, As-Available category either, a competitive Non-peaking, As-Available market formed in RAM 3 and RAM 4.

Table 2
Offers Received vs. Number of Contracts by Product Category, SCE RAM 1 – RAM 4

		RAM 1		RAM 2		RAM 3		RAM 4	
		Offers	MW	Offers	MW	Offers	MW	Offers	MW
Baseload									
	# Offers	0	0	5	61	5	64	4	67
	# Contracts	0	0	0	0	0	0	0	0
	Percent	---	---	0%	0%	0%	0%	0%	0%
Peaking, As-Available									
	# Offers	91	1,255	133	2,023	108	1,712	97	1,637
	# Contracts	7	67	6	97	12	194	8	92.2
	Percent	8%	5%	5%	5%	11%	11%	8%	6%
Non-Peaking, As-Available									
	# Offers	1	5	4	49	17	152	25	317
	# Contracts	0	0	0	0	1	7.5	2	35.8
	Percent	0%	0%	0%	0%	6%	5%	8%	11%

(b) Market Power:

Market power is a company's ability to manipulate price by influencing an item's supply, demand or both. A company with market power would be able to affect price to its benefit. Firms with market power are said to be "price makers" as they are able to set the price for an item while maintaining market share. RAM auctions minimize market power by requiring competitive bidding and use of an Independent Evaluator.

SCE has seen no evidence that any firms bidding into RAM auctions to date have significant market power. Offer prices at the low end of the price curves within each auction have been competitive and, over the two years to date, offer prices have shown a downward trend from RAM 1 to RAM 4.

(c) Seller Concentration:

Seller concentration refers to the number of sellers in an industry together with their comparative shares of industry sales. Although some firms generate substantially more RAM offers than others, seller concentration does not appear to be a significant issue impacting RAM auctions. SCE does not currently apply a specific seller concentration limit for the RAM auctions.

The last three auctions showed the participation of 39 to 40 firms, an increase over the 28 firms that participated in the first auction. Table 3 shows an overview of the number of offers received and number of firms participating in each RAM auction.

Table 3
Numbers of Offers, Contracts, and Participating Firms,
SCE RAM 1 – RAM 4

	RAM 1	RAM 2	RAM 3	RAM 4
# Offers	92	142	130	126
# Firms	28	39	40	39
# Contracts	7	6	13	10
# Firms Receiving Contracts	4	3	9	8

In general, firms that submit a large number of offers in RAM auctions have not received a disproportionately high share of contracts. Table 4 shows the top four firms, in terms of the number of offers submitted, per RAM auction and the number of contracts that they received.

Table 4
Top Four Firms by Number of Offers Submitted, SCE RAM 1 – RAM 4

	RAM 1	RAM 2	RAM 3	RAM 4
Total Number of Offers	92	142	130	126
# Offers by "Top 4"	41	63	59	47
"Top 4" % of Offer Pool	45%	44%	45%	37%
Top 4 - # of Offers				
Silverado Power	15	14	24	16
Recurrent Energy		15	15	12
First Solar, Inc.				10
GCL Solar Energy	12			
Republic Solar Highways	8			
Solar Reserve		21	12	
Gestamp Solar North America	6			
SunEdison		13	8	
EDF Renewable Energy				9
"Top 4" # Contracts	3	4	5	3
Total # Contracts	7	6	13	10
"Top 4" % of Contract Pool	43%	67%	38%	30%

In all RAM auctions, except RAM 2, the top four firms (collectively) received a smaller proportion of contracts compared to their collective share of the total offer pool (*i.e.*, the top four firms received a disproportionately low share of contracts). Similar findings result if analyzing the top three firms per RAM auction.⁶

These findings do not hold for the top one or two offering firms, however. In RAM 1 and RAM 3, the top two firms received a higher share of contracts than their collective share of the offer pool. (See Table 5.)

Table 5
Top Two Firms by Number of Offers Submitted, SCE RAM 1 – RAM 4

	RAM 1	RAM 2	RAM 3	RAM 4
Number of Offers	92	142	130	126
# Offers by "Top 2"	27	36	39	28
"Top 2" % of Offer Pool	29%	25%	30%	22%
Top 2 - # of Offers				
Silverado Power	15		24	16
Recurrent Energy		15	15	12
GCL Solar Energy	12			
Solar Reserve		21		
"Top 2" # Contracts	3	1	5	2
Total # Contracts	7	6	13	10
"Top 2" % of Contract Pool	43%	17%	38%	20%

In RAM 1, RAM 3, and RAM 4, the top offering firm, Silverado Power, received a higher share of contracts than its share of the offer pool. (See Table 6.)

⁶ The top three firms (collectively) received a disproportionately low share of contracts in all but RAM 1.

Table 6
Top Firm by Number of Offers Submitted, SCE RAM 1 – RAM 4

	RAM 1	RAM 2	RAM 3	RAM 4
Firm with Most Offers ("Top Firm")	Silverado Power	Solar Reserve	Silverado Power	Silverado Power
# Offers/ "Top Firm"	15	21	24	16
# Contracts/"Top Firm"	3	0	4	2
"Top Firm" % of Offer Pool	16%	15%	18%	13%
"Top Firm" % of Contract Pool	43%	0%	31%	20%

III.

CONCLUSION

SCE respectfully submits this RAM Report (including Attachments A-E hereto) summarizing the status of the RAM Program.

Respectfully submitted,

JENNIFER TSAO SHIGEKAWA
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/s/ Joni Templeton

By: Joni Templeton

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Dated: January 17, 2014

VERIFICATION

I am the Principal Manager of the Market Compliance & Cost Recovery Department of Southern California Edison Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing pleading are true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed this 16th of January, 2014, at Rosemead, California.

/s/ Thomas G. Ware

By: _____
Thomas G. Ware

SOUTHERN CALIFORNIA EDISON COMPANY

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ATTACHMENT A

Name of Offeror

Number of Bids per Offeror/Number of
Short-Listed Bids per Offeror

Table A-1. Overview of RAM 1

	Offeror's Name	Number of bids submitted	Number of bids shortlisted	Number of contracts
1	AES Solar Power, LLC	1	0	0
2	Avalon Development, LLC	3	0	0
3	BP Solar Energy North America, LLC	2	1	1
4	Clean Path ventures, LLC	2	0	0
5	Commercial Solar Power, Inc	2	0	0
6	Enfinity SPV Holding, Inc	1	0	0
7	EnXco	3	0	0
8	First Solar Development, Inc	5	0	0
9	Fotowatio Renewable Ventures, Inc/Sun Edison	5	0	0
10	GCL Solar Energy	12	0	0
11	Gestamp Solar North America, Inc.	6	0	0
12	GWF Solar, LLC	1	0	0
13	Infigen Asset Management, LLC	1	0	0
14	Lincoln Renewable Energy, LLC	4	0	0
15	LS Power	1	0	0
16	NRG Solar LLC	2	0	0
17	Pioneer Green Energy	1	0	0
18	Rcurrent Energy	5	0	0
19	Republic Solar Highways, LLC	8	0	0
20	Rockland Capital	1	0	0
21	Sempra Generation	1	0	0
22	Silverado Power	15	4	3
23	Solar Electric Solutions, LLC	3	2	2
24	Solar Monkey	1	0	0
25	Solar Project Solutions, LLC	1	0	0
26	STS Hydro Power, Ltd.	1	1	0
27	Trina Solar US Development	2	1	1
28	Valos Solar Ventures, LLC	2	0	0
	Totals	92	9	7

Table A-2. Overview of RAM 2

	Offeror's Name	Number of bids submitted	Number of bids shortlisted	Number of contracts
1	AES Solar Power, LLC	1		
2	Ag Power Visalia, LLC	1		
3	Aikyum, Inc.	1		
4	Avalon Development, LLC	1		
5	Beautiful Earth Group	1	1	
6	BP Solar Energy North America LLC	5		
7	Bull Moose Energy, LLC	2		
8	CleanPath Ventures	3		
9	Commercial Solar Power Inc.	2		
10	E.ON Climate and Renewables, N.A.	1		
11	enXco	4	1	
12	First Wind	1		
13	Frontier Renewables LLC	2		
14	Gestamp Solar North America, Inc.	6	1	
15	Inupiat Energy Marketing, LLC	2		
16	Lincoln Renewable Energy, LLC	6	1	1
17	NextEra Energy Resources	2		
18	NRG Solar LLC	1		
19	Ormat Nevada, Inc.	2		
20	Painted Hills Wind Developers	1		
21	Phoenix Solar	1		
22	Pumpjack Solar I, LLC	2		
23	Recurrent Energy	15	1	1
24	Republic Solar Highways I LLC	8		
25	Rugraw, Inc.	1		
26	SEPV Mission Creek LLC	2		
27	Silverado Power	14		
28	Solar Monkey	2		
29	Solar Power Inc.	2		
30	Solar Projects Solutions LLC	3		
31	Solarpack Development Inc	3		
32	SolarReserve	21		
33	SunEdison	13	4	3
34	Trina solar	3		
35	Valos Solar Ventures	1	1	
36	WDG Capital Partners	1		
37	Wildwood Solar I, LLC	2		
38	Windland Refresh, LLC	1		
39	Z Global	2		
	Totals	142	10	5

Table A-3. Overview of RAM 3

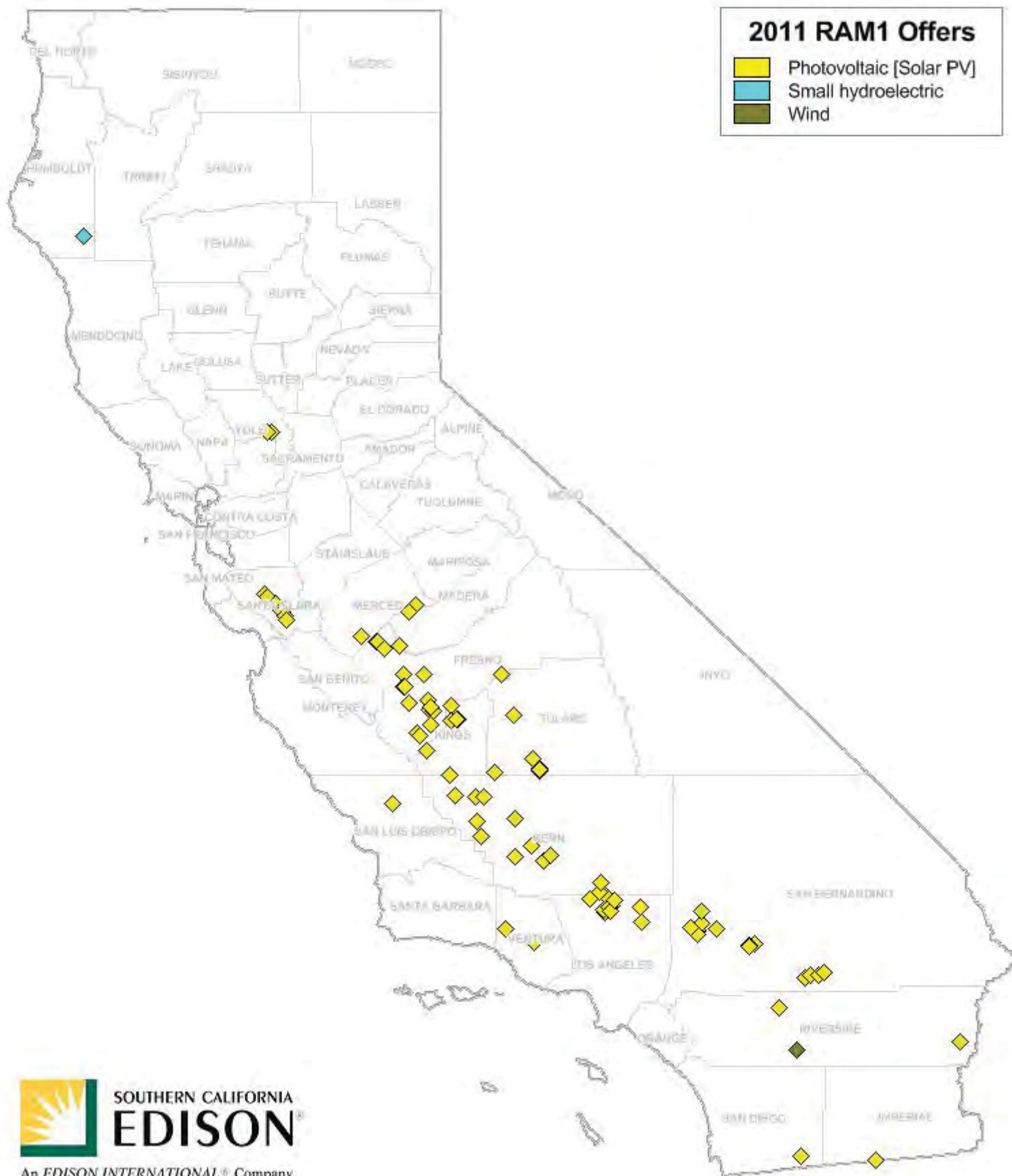
	Offeror's Name	Number of bids submitted	Number of bids shortlisted	Number of contracts
1	8minutenergy renewables	2	1	1
2	Adera Solar, LLC	1	1	
3	AES Solar	1		
4	Bull Moose Energy, LLC	2		
5	CAL SP XV, LLC	1		
6	CalWind Resources, Inc.	1		
7	CleanPath	1	1	1
8	CRES, Inc	1		
9	EDF Renewable Energy	2	1	1
10	Energy Matters	1		
11	EOn Climate and Renewable North America	2		
12	First Solar	2		
13	First Wind	1		
14	Gestamp Solar	5		
15	Gradient Resources Inc	1		
16	Hanwha SolarEnergy America	2		
17	Helios Renewables LLC	2		
18	Infigen Energy US Development, LLC	2	2	2
19	Integrated Resource Development LLC	1		
20	Los Angeles County Sanitation Districts	1		
21	Madera Solar Farm 1, LLC	1		
22	Meridian Energy USA	1		
23	Metropolitan Water District of Southern California	3		
24	New Dimension Energy Company	3		
25	NextEra Energy Resources	6	1	1
26	NorthLight Power	2	2	
27	Pristine Sun LLC	5	1	
28	Recurrent Energy	15	2	1
29	Silverado Power	24	6	4
30	Soitec	1		
31	Solar Electric Solutions	2	2	1
32	Solar Projects Solutions, LLC	1		
33	SolarReserve	12		
34	SunEdison	8		
35	Tenaska Solar Ventures	2		
36	Terra-Gen Power	5		
37	Terra-Gen Power, LLC	3		
38	Trina solar	1		
39	Volt Energy, LLC	2	1	1
40	Windland, Inc.	1	1	
	Totals	130	22	13

Table A-4. Overview of RAM 4

	Offeror's Name	Number of offers submitted	Number of offers shortlisted	Number of contracts executed
1	8minutenergy	1		
2	AES Tehachapi Wind, LLC	4		
3	Altamont Winds Inc.	1		
4	Brookfield Renewable Energy Partners	2		
5	Bull Moose Energy, LLC	1		
6	CalWind Resources, Inc.	2		
7	Celtic Energy Corporation	1		
8	E.ON Climate and Renewables	2	1	1
9	EDF-Renewable Energy	9	1	1
10	EDP Renewables North America LLC	1		
11	EE Kettleman Land LLC	1		
12	Element Power	1		
13	First Solar, Inc.	10	1	
14	Frontier Renewables LLC	6		
15	Gestamp Solar North America, Inc.	4		
16	Hanwha Q Cells USA	1		
17	Infigen Energy US Development LLC	2		
18	Montauk Energy	2		
19	New Dimension Energy Company (NDEC)	6	1	1
20	NextEra Energy Resources	6		
21	North American Power Group, Ltd	1		
22	NorthLight Power LLC	2	1	
23	NRG Solar	2	1	1
24	Pacific Valley, LLC	1		1
25	Painted Hills Wind Developers	1		
26	Pristine Sun	3		
27	Recurrent Energy	12		
28	Sempra USGP	1	1	
29	Sierra Power Corporation	1		
30	Silverado Power	16	1	2
31	Solar Electric Solutions	2		2
32	Solar Projects Solutions	1	1	1
33	SolarReserve	6		
34	Terra-Gen Power	8		
35	Trina Solar	1		
36	Valos Solar Ventures, LLC	1		
37	W Power, LLC	1		
38	WDG Capital Partners	2	1	
39	Windland, Inc.	1		
	Totals	126	10	10

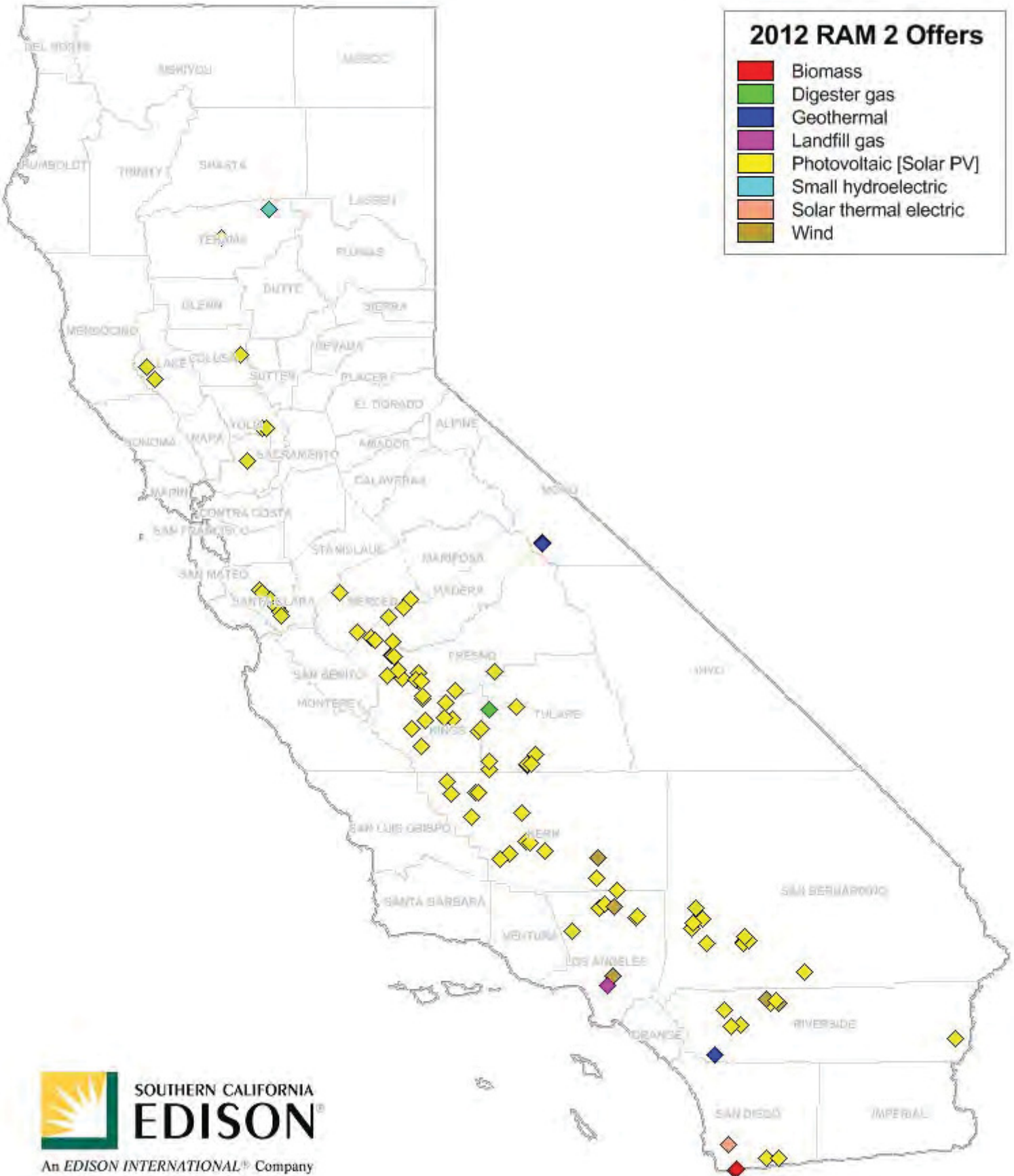
ATTACHMENT B

Location of Offeror



2012 RAM 2 Offers

- Biomass
- Digester gas
- Geothermal
- Landfill gas
- Photovoltaic [Solar PV]
- Small hydroelectric
- Solar thermal electric
- Wind

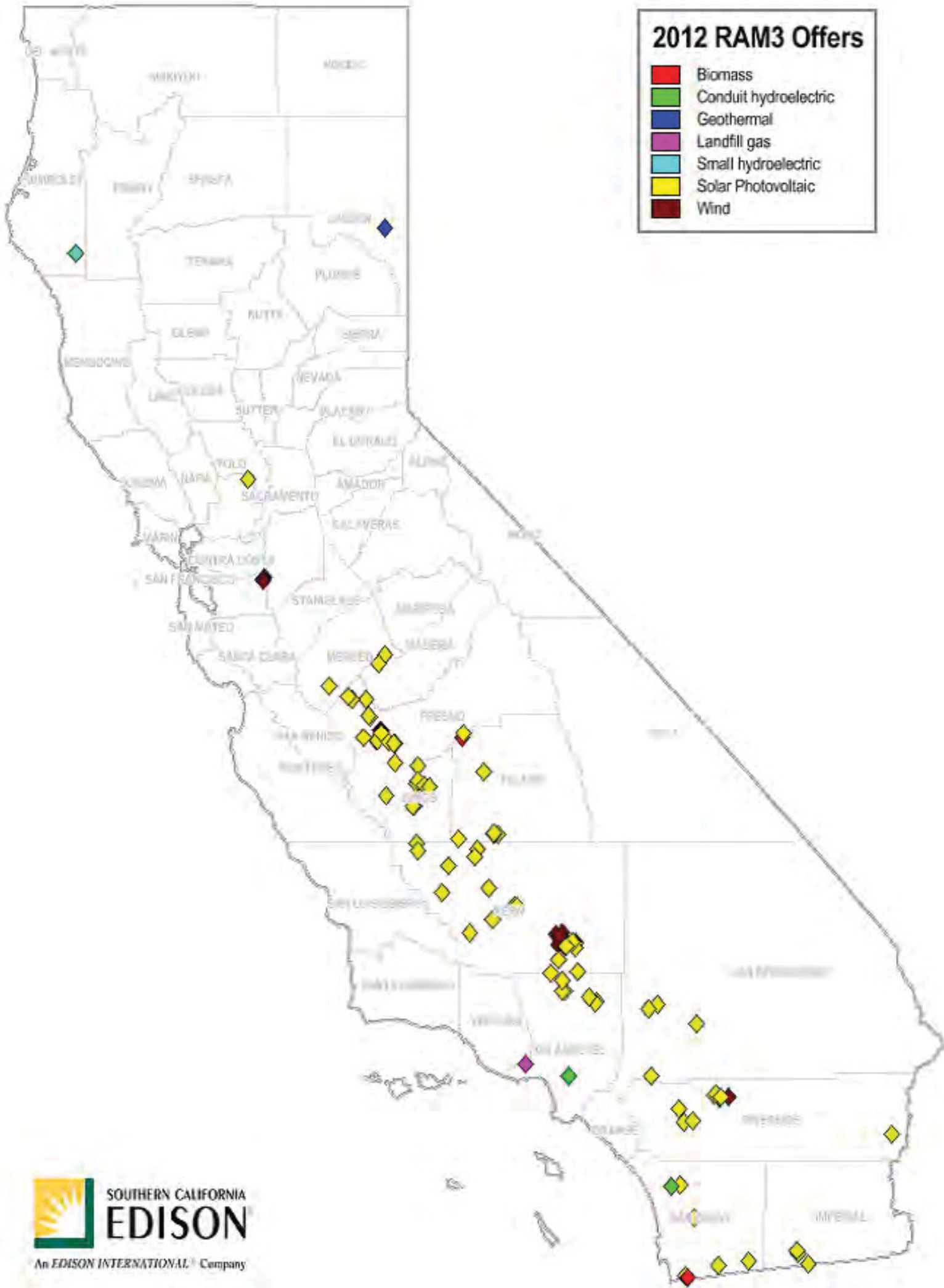


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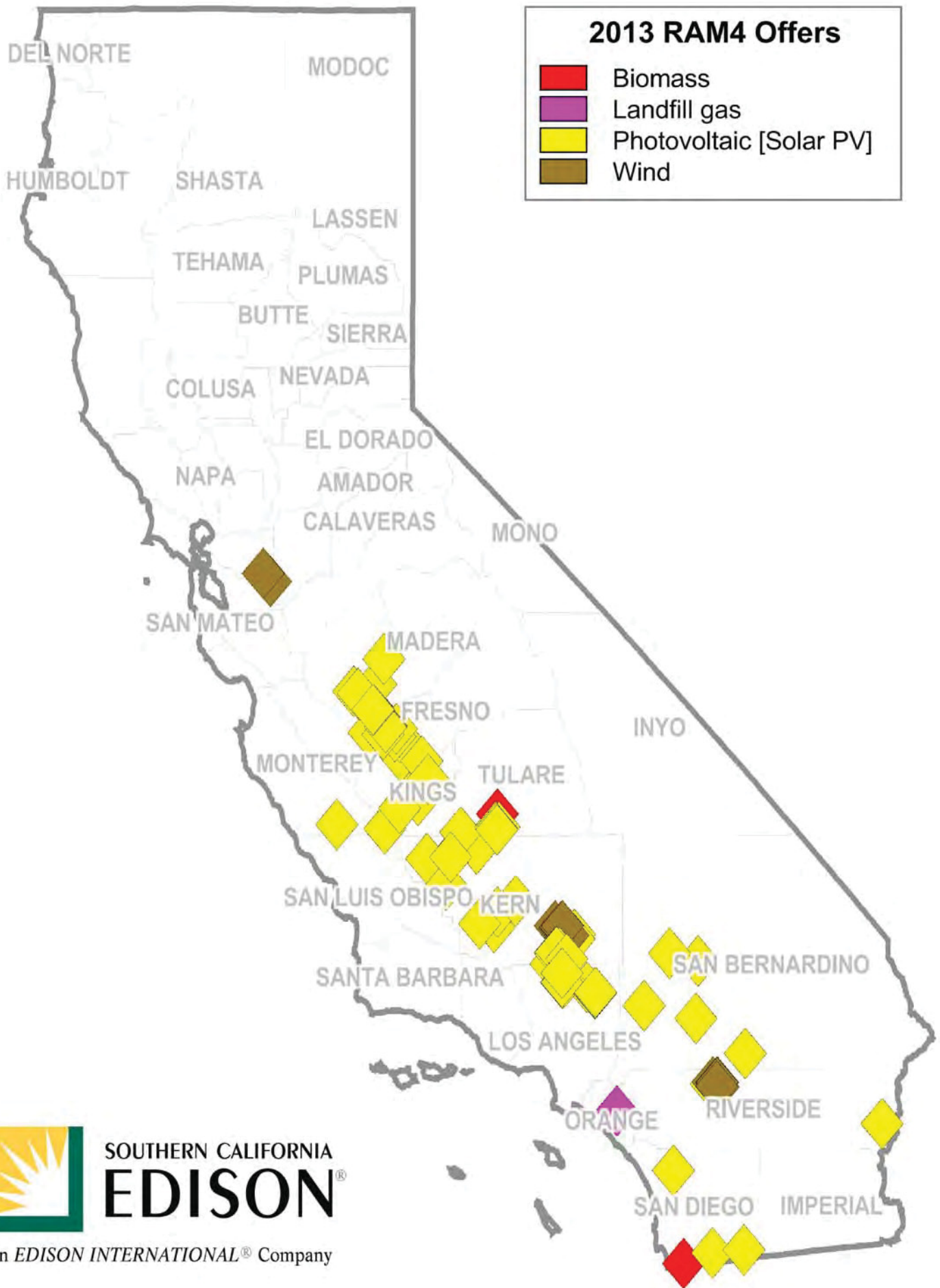
2012 RAM3 Offers

- Biomass
- Conduit hydroelectric
- Geothermal
- Landfill gas
- Small hydroelectric
- Solar Photovoltaic
- Wind



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PUBLIC VERSION

ATTACHMENT C

Project Size and Technology (Public)

with

**Offer Price, Transmission Upgrade Costs,
Resource Adequacy Benefits, Bid Ranking
Price**

(Confidential)

Public Version Table C-1
SCE RAM 1 - All Offers Received

Row #	Offer No.	Offer Type	Offeror Company	Project Name	Technology	Selected Product	Project Location [City]	Offer Price (\$/MWh)	Post-TOD PTA (\$/MWh)*	TOD-Adjusted Levelized Offer Price (\$/MWh)	Transmission Adder (\$/MWh)	Project Size (MW)
1	48-1	Individual	AES Wind Generation	Mountain View Solar, LLC	Photovoltaic [Solar PV]	Peaking As-available	Palm Springs					8.000
2	106-1	Individual	Amonix	Lucerne CPV 1	Photovoltaic [Solar PV]	Peaking As-available	Twentynine Palms-Morongo Valley					19.940
3	106-2	Individual	Amonix	Industry Solar Power Generating Station 1	Photovoltaic [Solar PV]	Peaking As-available	Adelanto					1.490
4	106-3	Individual	Amonix	Otoe Solar Power Generation Station 1 LLC	Photovoltaic [Solar PV]	Peaking As-available	Apple Valley					1.490
5	148-1	Individual	BP Solar Energy North America	Westside Solar Project	Photovoltaic [Solar PV]	Peaking As-available	Westside					20.000
6	148-2	Individual	BP Solar Energy North America	Joshua Tree Solar Farm	Photovoltaic [Solar PV]	Peaking As-available	Joshua Tree					20.000
7	91-1	Individual	CleanPath Ventures	PVUSA	Photovoltaic [Solar PV]	Peaking As-available	Davis					12.000
8	91-2	Individual	CleanPath Ventures	CP Plainfield Yolo	Photovoltaic [Solar PV]	Peaking As-available	Davis					20.000
9	55-1	Individual	Commercial Solar Power Inc.	CSP Adera LLC	Photovoltaic [Solar PV]	Peaking As-available	Chowchilla					20.000
10	55-3	Individual	Commercial Solar Power Inc.	CSP Excelsior LLC	Photovoltaic [Solar PV]	Peaking As-available	Fresno County					14.000
11	60-1	Individual	Enfinity Corporation	Pumpjack Solar 1	Photovoltaic [Solar PV]	Peaking As-available	McKittrick					20.000
12	166-1	Individual	enXco	Little Rock Solar	Photovoltaic [Solar PV]	Peaking As-available	Palmdale					3.680
13	166-2	Individual Excludes: 166-3 Excluded By:166-3	enXco	SNC Solar 20MW	Photovoltaic [Solar PV]	Peaking As-available	Rosamond					19.420
14	166-3	Individual Excludes: 166-2 Excluded By:166-2	enXco	SNC Solar 10	Photovoltaic [Solar PV]	Peaking As-available	Rosamond					9.360
15	165-1	Individual	First Solar	Blackwell Solar	Photovoltaic [Solar PV]	Peaking As-available	Lost Hills					12.000
16	165-2	Individual	First Solar	Lost Hills Solar	Photovoltaic [Solar PV]	Peaking As-available	Lost Hills					20.000
17	165-3	Individual	First Solar	Cuyama Solar	Photovoltaic [Solar PV]	Peaking As-available	Cuyama					20.000
18	165-4	Individual	First Solar	Seventh Standard Solar	Photovoltaic [Solar PV]	Peaking As-available	Rio Bravo					20.000
19	165-5	Individual	First Solar	Portal Ridge Solar	Photovoltaic [Solar PV]	Peaking As-available	Los Angeles County					20.000
20	110-1	Individual	GCL-SR	Vestal Almond	Photovoltaic [Solar PV]	Peaking As-available	Ducor					20.000
21	110-10	Individual	GCL-SR	Huron	Photovoltaic [Solar PV]	Peaking As-available	Huron					20.000
22	110-11	Individual	GCL-SR	Oro Loma	Photovoltaic [Solar PV]	Peaking As-available	Fresno County					20.000
23	110-12	Individual	GCL-SR	Oro Loma Teresina	Photovoltaic [Solar PV]	Peaking As-available	County of Fresno					20.000
24	110-13	Individual	GCL-SR	Rocket	Photovoltaic [Solar PV]	Peaking As-available	Avenal					15.800
25	110-2	Individual	GCL-SR	SR Solis Vestal Fireman	Photovoltaic [Solar PV]	Peaking As-available	Ducor					20.000
26	110-3	Individual	GCL-SR	Vestal Herder	Photovoltaic [Solar PV]	Peaking As-available	Ducor					20.000
27	110-4	Individual	GCL-SR	Rector	Photovoltaic [Solar PV]	Peaking As-available	Visalia					20.000
28	110-5	Individual	GCL-SR	Terra Bella	Photovoltaic [Solar PV]	Peaking As-available	Terra Bella					20.000
29	110-6	Individual	GCL-SR	Alta	Photovoltaic [Solar PV]	Peaking As-available	Reedley					9.000
30	110-7	Individual	GCL-SR	Firebaugh	Photovoltaic [Solar PV]	Peaking As-available	Firebaugh					7.500
31	110-8	Individual	GCL-SR	Gooselake	Photovoltaic [Solar PV]	Peaking As-available	Kern County					11.000
32	144-1	Individual	Gestamp Solar North America, Inc.	GASNA7P, LLC [	Photovoltaic [Solar PV]	Peaking As-available	San Joaquin					20.000
33	144-2	Individual	Gestamp Solar North America, Inc.	GASNA 6P, LLC	Photovoltaic [Solar PV]	Peaking As-available	Helm					20.000
34	144-3	Individual	Gestamp Solar North America, Inc.	GASNA 11P, LLC	Photovoltaic [Solar PV]	Peaking As-available	Firebaugh					20.000
35	144-4	Individual	Gestamp Solar North America, Inc.	GASNA 13P, LLC	Photovoltaic [Solar PV]	Peaking As-available	Firebaugh					20.000
36	144-5	Individual	Gestamp Solar North America, Inc.	GASNA 28P, LLC	Photovoltaic [Solar PV]	Peaking As-available	San Joaquin					11.750
37	144-6	Individual	Gestamp Solar North America, Inc.	GASNA 26P, LLC	Photovoltaic [Solar PV]	Peaking As-available	Mendota					8.000
38	129-1	Individual	GWF Solar LLC	GWF Henrietta Solar Photovoltaic Plant	Photovoltaic [Solar PV]	Peaking As-available	Lemoore					20.000
39	149-1	Individual	Infigen Energy	Kumeyaay Solar LLC	Photovoltaic [Solar PV]	Peaking As-available	Boulevard					10.000
40	128-1	Individual	Lincoln Renewable Energy, LLC	LRE Marathon, LLC	Photovoltaic [Solar PV]	Peaking As-available	Lucerne Valley					20.000
41	128-2	Individual	Lincoln Renewable Energy, LLC	LRE Agincourt, LLC	Photovoltaic [Solar PV]	Peaking As-available	Lucerne Valley					10.000
42	128-3	Individual	Lincoln Renewable Energy, LLC	LRE Alamo, LLC	Photovoltaic [Solar PV]	Peaking As-available	Oro Grande					11.500

* Post-TOD PTAR (\$/MWh) is the bid ranking price.

Public Version Table C-1
SCE RAM 1 - All Offers Received

Row #	Offer No.	Offer Type	Offeror Company	Project Name	Technology	Selected Product	Project Location [City]	Offer Price (\$/MWh)	Post-TOD PTA (\$/MWh)*	TOD-Adjusted Levelized Offer Price (\$/MWh)	Transmission Adder (\$/MWh)	Project Size (MW)
43	128-4	Inclusive (128-1, 128-2)	Lincoln Renewable Energy, LLC	0	Photovoltaic [Solar PV]	Peaking As-available	0					30.000
44	112-2	Individual	LS Power	LA Solar 20	Photovoltaic [Solar PV]	Peaking As-available	Lancaster					20.000
45	102-1	Individual	NRG Solar	Blythe 20	Photovoltaic [Solar PV]	Peaking As-available	Blythe					20.000
46	102-2	Individual	NRG Solar	Alpine II	Photovoltaic [Solar PV]	Peaking As-available	Near Lancaster					20.000
47	142-1	Individual	Pioneer Green Energy	Wildwood Solar I	Photovoltaic [Solar PV]	Peaking As-available	Wasco					20.000
48	115-2	Individual	Recurrent Energy	RE Grangeville	Photovoltaic [Solar PV]	Peaking As-available	Lemoore					20.000
49	115-4	Individual	Recurrent Energy	RE Adams East	Photovoltaic [Solar PV]	Peaking As-available	Tranquillity					19.000
50	115-5	Individual	Recurrent Energy	RE Old River One	Photovoltaic [Solar PV]	Peaking As-available	Bakersfield					20.000
51	115-6	Individual	Recurrent Energy	RE Jayne East	Photovoltaic [Solar PV]	Peaking As-available	Coalinga					10.000
52	115-8	Individual	Recurrent Energy	RE Kansas	Photovoltaic [Solar PV]	Peaking As-available	Lemoore					20.000
53	90-1	Individual	Republic Solar Highways I LLC	Republic Solar Highways	Photovoltaic [Solar PV]	Peaking As-available	San Jose					3.320
54	90-2	Individual	Republic Solar Highways I LLC	Republic Solar Highways	Photovoltaic [Solar PV]	Peaking As-available	San Jose					1.660
55	90-3	Individual	Republic Solar Highways I LLC	Republic Solar Highways	Photovoltaic [Solar PV]	Peaking As-available	San Jose					3.140
56	90-4	Individual	Republic Solar Highways I LLC	Republic Solar Highways	Photovoltaic [Solar PV]	Peaking As-available	Morgan Hill					1.040
57	90-5	Individual	Republic Solar Highways I LLC	Republic Solar Highways	Photovoltaic [Solar PV]	Peaking As-available	Morgan Hill					1.560
58	90-6	Individual	Republic Solar Highways I LLC	Republic Solar Highways	Photovoltaic [Solar PV]	Peaking As-available	Santa Clara County					1.040
59	90-7	Individual	Republic Solar Highways I LLC	Republic Solar Highways	Photovoltaic [Solar PV]	Peaking As-available	Santa Clara County					1.820
60	90-9	Inclusive (90-1, 90-2, 90-3, 90-4, 90-5, 90-6, 90-7)	Republic Solar Highways I LLC	0	Photovoltaic [Solar PV]	Peaking As-available	0					13.580
61	152-1	Individual	Rockland Capital	Sun Gen 1	Photovoltaic [Solar PV]	Peaking As-available	McKittrick					20.000
62	70-1	Individual	Sempra Generation	Rosamond Solar	Photovoltaic [Solar PV]	Peaking As-available	Unincorporated Kern [Rosamond]					20.000
63	122-1	Individual	SEPV8, LLC	SEPV8 LLC	Photovoltaic [Solar PV]	Peaking As-available	Twentynine Palms					12.000
64	122-2	Individual	SEPV8, LLC	SEPV9 LLC	Photovoltaic [Solar PV]	Peaking As-available	Twentynine Palms					9.000
65	122-4	Inclusive (122-1, 122-2)	SEPV8, LLC	0	Photovoltaic [Solar PV]	Peaking As-available	0					21.000
66	65-1	Individual	Silverado Power	Adelanto Greenworks A	Photovoltaic [Solar PV]	Peaking As-available	Adelanto					2.000
67	65-11	Individual	Silverado Power	Western Antelope Dry Ranch	Photovoltaic [Solar PV]	Peaking As-available	Lancaster					10.000
68	65-12	Individual	Silverado Power	Western Antelope Blue Sky Ranch A	Photovoltaic [Solar PV]	Peaking As-available	Lancaster					20.000
69	65-13	Individual	Silverado Power	Western Antelope Blue Sky Ranch B	Photovoltaic [Solar PV]	Peaking As-available	Lancaster					20.000
70	65-14	Individual	Silverado Power	Silver Sun Greenworks	Photovoltaic [Solar PV]	Peaking As-available	Lancaster					20.000
71	65-15	Individual	Silverado Power	Summer Solar	Photovoltaic [Solar PV]	Peaking As-available	Lancaster					20.000
72	65-16	Individual	Silverado Power	Antelope Big Sky Ranch	Photovoltaic [Solar PV]	Peaking As-available	Lancaster					20.000
73	65-2	Individual	Silverado Power	Adelanto Greenworks B	Photovoltaic [Solar PV]	Peaking As-available	Adelanto					2.000
74	65-3	Individual	Silverado Power	Expressway Solar A	Photovoltaic [Solar PV]	Peaking As-available	Victorville					2.000
75	65-4	Individual	Silverado Power	Expressway Solar B	Photovoltaic [Solar PV]	Peaking As-available	Victorville					2.000
76	65-5	Individual	Silverado Power	Victor Mesa Linda A	Photovoltaic [Solar PV]	Peaking As-available	Victorville					2.000
77	65-6	Individual	Silverado Power	Victor Mesa Linda B	Photovoltaic [Solar PV]	Peaking As-available	Victorville					5.000
78	65-7	Individual	Silverado Power	American Solar Greenworks	Photovoltaic [Solar PV]	Peaking As-available	Lancaster					15.000
79	65-8	Individual	Silverado Power	Central Antelope Dry Ranch C	Photovoltaic [Solar PV]	Peaking As-available	Lancaster					20.000
80	65-9	Individual	Silverado Power	North Lancaster Ranch	Photovoltaic [Solar PV]	Peaking As-available	Lancaster					20.000
81	156-1	Individual	Solar Monkey	Three Rocks	Photovoltaic [Solar PV]	Peaking As-available	Three Rocks					13.000
82	164-1	Individual	Solar Projects Solutions LLC	SPS Atwell Island West LLC	Photovoltaic [Solar PV]	Peaking As-available	Alpaugh					20.000
83	157-1	Individual	STS HydroPower, Ltd.	Kekawaka Creek Hydroelectric Facility	Small hydroelectric	Non-Peaking As-available	near Alderpoint					4.950
84	53-1	Individual	SunEdison	Rigel Solar	Photovoltaic [Solar PV]	Peaking As-available	Unincorporated Kern County					20.000
85	53-2	Individual	SunEdison	Orion Solar II	Photovoltaic [Solar PV]	Peaking As-available	Unincorporated Kern County					8.000
86	53-3	Individual	SunEdison	Vega Solar	Photovoltaic [Solar PV]	Peaking As-available	Los Banos					20.000
87	53-4	Individual	SunEdison	Cascade Solar II	Photovoltaic [Solar PV]	Peaking As-available	Joshua Treet					10.000
88	53-5	Individual	SunEdison	CAL SP VI	Photovoltaic [Solar PV]	Peaking As-available	Le Grand					15.000
89	134-1	Individual	Trina Solar	Brannon Solar	Photovoltaic [Solar PV]	Peaking As-available	Firebaugh					20.000
90	134-2	Individual	Trina Solar	Placer Solar	Photovoltaic [Solar PV]	Peaking As-available	San Joaquin					20.000

* Post-TOD PTAR (\$/MWh) is the bid ranking price.

Public Version Table C-1
SCE RAM 1 - All Offers Received

Row #	Offer No.	Offer Type	Offeror Company	Project Name	Technology	Selected Product	Project Location [City]	Offer Price (\$/MWh)	Post-TOD PTA (\$/MWh)*	TOD- Adjusted Levelized Offer Price (\$/MWh)	Transmission Adder (\$/MWh)	Project Size (MW)
91	32-1	Individual Excludes: 32-2 Excluded By:32-2	Valos Solar Ventures, LLC	VSV SKIC Solar 1	Photovoltaic [Solar PV]	Peaking As-available	unincorporated area near Taft					20.000
92	32-2	Individual Excludes: 32-1 Excluded By:32-1	Valos Solar Ventures, LLC	VSV SKIC Solar 2	Photovoltaic [Solar PV]	Peaking As-available	unincorporated area near Taft					10.000

* Post-TOD PTAR (\$/MWh) is the bid ranking price.

Public Version Table C-2
SCE RAM 2 - All Offers Received

Row #	Offer No.	Offer Type	Offeror Company	Project Name	Technology	Selected Product	Project Location [City]	Offer Price (\$/MWh)	Post-TOD PTAR (\$/MWh)*	TOD-Adjusted Levelized Offer Price (\$/MWh)	Transmission Adder (\$/MWh)	RA Benefits (\$/MWh)	Project Size (MW)
1	61-1	Individual	AES Solar Power, LLC	Mountain View Solar	Photovoltaic [Solar PV]	Peaking As-available	North Palm Springs						10.500
2	121-1	Individual	Ag Power Visalia, LLC	Ag Power Visalia	Digester gas	Baseload	Visalia						1.000
3	111-1	Individual	Aikyum, Inc.	Deep Creek	Photovoltaic [Solar PV]	Peaking As-available	Apple Valley						0.980
4	103-1	Individual	Avalon Development, LLC	Lucerne Valley CPV 1	Photovoltaic [Solar PV]	Peaking As-available	Twentynine Palms-Morongo Valley						20.000
5	112-1	Individual	Beautiful Earth Group	Del Sur Solar	Photovoltaic [Solar PV]	Peaking As-available	Lancaster						20.000
6	116-1	Individual	BP Solar Energy North America LLC	Adelanto Solar Farm LLC	Photovoltaic [Solar PV]	Peaking As-available	Adelanto						20.000
7	116-4	Individual Excludes: 116-5	BP Solar Energy North America LLC	Shafter Solar Farm LLC	Photovoltaic [Solar PV]	Peaking As-available	Shafter						20.000
8	116-2	Individual	BP Solar Energy North America LLC	San Jacinto Solar Farm LLC	Photovoltaic [Solar PV]	Peaking As-available	San Jacinto						20.000
9	116-3	Individual	BP Solar Energy North America LLC	Westside Solar, LLC	Photovoltaic [Solar PV]	Peaking As-available	Westside						20.000
10	116-5	Individual Excluded By:116-4	BP Solar Energy North America LLC	Shafter Solar Farm LLC	Photovoltaic [Solar PV]	Peaking As-available	Shafter						20.000
11	53-1	Individual Excludes: 53-2	Bull Moose Energy, LLC	Bull Moose Energy of San Diego	Biomass	Baseload	San Diego						20.000
12	53-2	Individual Excluded By:53-1	Bull Moose Energy, LLC	Bull Moose Energy of Otay Mesa	Biomass	Baseload	San Diego						20.000
13	134-2	Individual	CleanPath Ventures	CP Plainfield Yolo, LLC	Photovoltaic [Solar PV]	Peaking As-available	Davis						20.000
14	134-1	Individual	CleanPath Ventures	CPV PVUSA, LLC	Photovoltaic [Solar PV]	Peaking As-available	Davis						12.000
15	134-3	Individual	CleanPath Ventures	CPV PVUSA, LLC	Photovoltaic [Solar PV]	Peaking As-available	Davis						12.000
16	120-1	Individual	Commercial Solar Power Inc.	CSP Adera LLC	Photovoltaic [Solar PV]	Peaking As-available	Chowchilla						20.000
17	120-2	Individual	Commercial Solar Power Inc.	CSP Excelsior	Photovoltaic [Solar PV]	Peaking As-available	Fresno County						14.000
18	95-1	Individual	E.ON Climate and Renewables, N.A.	Maricopa West Solar PV, LLC	Photovoltaic [Solar PV]	Peaking As-available	Maricopa						19.900
19	80-4	Individual	enXco	SNC 1 Solar PV Project	Photovoltaic [Solar PV]	Peaking As-available	Rosamond						18.000
20	80-2	Individual	enXco	Little Rock Solar PV Project	Photovoltaic [Solar PV]	Peaking As-available	Little Rock						4.560
21	80-1	Individual	enXco	Corcoran Irrigation District Solar PV Project	Photovoltaic [Solar PV]	Peaking As-available	Corcoran						19.760
22	80-3	Individual	enXco	City of Corcoran Solar PV Project	Photovoltaic [Solar PV]	Peaking As-available	Corcoran						12.160
23	50-1	Individual	First Wind	Painted Hills IV	Wind	Non-Peaking As-available	City of Desert Hot Springs						17.500
24	65-2	Individual	Frontier Renewables LLC	Blackwell Solar Park	Photovoltaic [Solar PV]	Peaking As-available	Lost Hills						20.000
25	65-1	Individual	Frontier Renewables LLC	Giffen Solar Park	Photovoltaic [Solar PV]	Peaking As-available	Cantua Creek						20.000
26	117-1	Individual	Gestamp Solar North America, Inc.	Peabody RBJ	Photovoltaic [Solar PV]	Peaking As-available	Unincorporated area of Solano County						14.000
27	117-6	Individual	Gestamp Solar North America, Inc.	San Joaquin 1B FIT 1	Photovoltaic [Solar PV]	Peaking As-available	Helm						1.500
28	117-7	Individual	Gestamp Solar North America, Inc.	Camden 1 FIT	Photovoltaic [Solar PV]	Peaking As-available	Riverdale						1.500
29	117-2	Individual	Gestamp Solar North America, Inc.	San Joaquin 1A	Photovoltaic [Solar PV]	Peaking As-available	Helm						20.000
30	117-3	Individual	Gestamp Solar North America, Inc.	San Joaquin 2A	Photovoltaic [Solar PV]	Peaking As-available	Helm						20.000
31	117-4	Individual	Gestamp Solar North America, Inc.	Oro Loma IV	Photovoltaic [Solar PV]	Peaking As-available	Firebaugh						20.000
32	124-1	Individual	Inupiat Energy Marketing, LLC	Huron Solar Energy LLC	Photovoltaic [Solar PV]	Peaking As-available	Huron						20.000
33	124-2	Individual	Inupiat Energy Marketing, LLC	Huron Solar Energy LLC	Photovoltaic [Solar PV]	Peaking As-available	Huron						20.000
34	60-8	Individual Excludes: 60-6, 60-10 Excluded By:60-6	Lincoln Renewable Energy, LLC	Agincourt Solar	Photovoltaic [Solar PV]	Peaking As-available	Lucerne Valley						10.000
35	60-7	Individual Excludes: 60-5, 60-9 Excluded By:60-5	Lincoln Renewable Energy, LLC	Marathon Solar	Photovoltaic [Solar PV]	Peaking As-available	Lucerne Valley						20.000
36	60-10	Individual Excludes: 60-6, 60-8 Excluded By:60-6	Lincoln Renewable Energy, LLC	Agincourt Solar	Photovoltaic [Solar PV]	Peaking As-available	Lucerne Valley						10.000

* Post-TOD PTAR (\$/MWh) is the bid ranking price.

Public Version Table C-2
SCE RAM 2 - All Offers Received

Row #	Offer No.	Offer Type	Offeror Company	Project Name	Technology	Selected Product	Project Location [City]	Offer Price (\$/MWh)	Post-TOD PTAR (\$/MWh)*	TOD-Adjusted Levelized Offer Price (\$/MWh)	Transmission Adder (\$/MWh)	RA Benefits (\$/MWh)	Project Size (MW)
37	60-9	Individual Excludes: 60-5, 60-7 Excluded By:60-5	Lincoln Renewable Energy, LLC	Marathon Solar	Photovoltaic [Solar PV]	Peaking As-available	Lucerne Valley						20.000
38	60-6	Individual Excludes: 60-8, 60-10 Excluded By:60-8	Lincoln Renewable Energy, LLC	Agincourt Solar	Photovoltaic [Solar PV]	Peaking As-available	Lucerne Valley						10.000
39	60-5	Individual Excludes: 60-7, 60-9 Excluded By:60-7	Lincoln Renewable Energy, LLC	Marathon Solar	Photovoltaic [Solar PV]	Peaking As-available	Lucerne Valley						20.000
40	132-2	Individual Excludes: 132-3, 132-4, 132-5 Excluded By:132-3	NextEra Energy Resources	Sirius Solar Array	Photovoltaic [Solar PV]	Peaking As-available	Bakersfield						19.890
41	132-3	Individual Excludes: 132-2, 132-4, 132-5 Excluded By:132-2	NextEra Energy Resources	Sirius Solar Array	Photovoltaic [Solar PV]	Peaking As-available	Bakersfield						19.890
42	62-1	Individual	NRG Solar LLC	NRG Solar Blythe II LLC	Photovoltaic [Solar PV]	Peaking As-available	Blythe						20.000
43	75-2	Individual	Ormat Nevada, Inc.	Mammoth G2	Geothermal	Baseload	Mammoth Lakes						12.000
44	75-3	Individual	Ormat Nevada, Inc.	Mammoth G1	Geothermal	Baseload	Mammoth Lakes						7.500
45	97-1	Individual	Painted Hills Wind Developers	Painted Hills Wind Developers	Wind	Non-Peaking As-available	Riverside County						19.075
46	118-2	Individual	Phoenix Solar	Castaic Mesa	Photovoltaic [Solar PV]	Peaking As-available	Valencia						6.000
47	109-2	Individual Excludes: 109-1 Excluded By:109-1	Pumpjack Solar I, LLC	Pumpjack Solar I, LLC	Photovoltaic [Solar PV]	Peaking As-available	McKittrick						20.000
48	109-1	Individual Excludes: 109-2 Excluded By:109-2	Pumpjack Solar I, LLC	Pumpjack Solar	Photovoltaic [Solar PV]	Peaking As-available	McKittrick						20.000
49	126-6	Individual Excludes: 126-12	Recurrent Energy	RE Adams East	Photovoltaic [Solar PV]	Peaking As-available	Tranquillity						19.000
50	126-5	Individual Excludes: 126-15	Recurrent Energy	RE Old River One	Photovoltaic [Solar PV]	Peaking As-available	Bakersfield						20.000
51	126-3	Individual Excludes: 126-14	Recurrent Energy	RE Lincoln	Photovoltaic [Solar PV]	Peaking As-available	Lemoore						12.000
52	126-9	Individual Excludes: 126-10	Recurrent Energy	RE Grangeville	Photovoltaic [Solar PV]	Peaking As-available	Lemoore						20.000
53	126-1	Individual	Recurrent Energy	RE Great Lakes	Photovoltaic [Solar PV]	Peaking As-available	Rosamond						5.000
54	126-4	Individual Excludes: 126-13	Recurrent Energy	RE Jayne East	Photovoltaic [Solar PV]	Peaking As-available	Coalinga						10.000
55	126-12	Individual Excluded By:126-6	Recurrent Energy	RE Adams East	Photovoltaic [Solar PV]	Peaking As-available	Tranquillity						19.000
56	126-8	Individual Excludes: 126-11	Recurrent Energy	RE Kent South	Photovoltaic [Solar PV]	Peaking As-available	Stratford						20.000
57	126-15	Individual Excluded By:126-5	Recurrent Energy	RE Old River One	Photovoltaic [Solar PV]	Peaking As-available	Bakersfield						20.000
58	126-10	Individual Excluded By:126-9	Recurrent Energy	RE Grangeville	Photovoltaic [Solar PV]	Peaking As-available	Lemoore						20.000
59	126-7	Individual Excludes: 126-16	Recurrent Energy	RE Orion	Photovoltaic [Solar PV]	Peaking As-available	Lemoore						20.000
60	126-14	Individual Excluded By:126-3	Recurrent Energy	RE Lincoln	Photovoltaic [Solar PV]	Peaking As-available	Lemoore						12.000
61	126-13	Individual Excluded By:126-4	Recurrent Energy	RE Jayne East	Photovoltaic [Solar PV]	Peaking As-available	Coalinga						10.000
62	126-11	Individual Excluded By:126-8	Recurrent Energy	RE Kent South	Photovoltaic [Solar PV]	Peaking As-available	Stratford						20.000
63	126-16	Individual Excluded By:126-7	Recurrent Energy	RE Orion	Photovoltaic [Solar PV]	Peaking As-available	Lemoore						20.000
64	87-2	Individual	Republic Solar Highways I LLC	Republic Solar Highways I LLC	Photovoltaic [Solar PV]	Peaking As-available	San Jose						3.320
65	87-1Inc 87-2Inc 87-3Inc 87-4Inc 87-5Inc 87-6Inc 87-7Inc	Inclusive	Republic Solar Highways I LLC	Republic Solar Highways I LLC	Photovoltaic [Solar PV]	Peaking As-available	San Jose; Morgan Hill; Santa Clara County						1.660
													3.320
													3.140
													1.040
													1.560
													1.820
66	87-1	Individual	Republic Solar Highways I LLC	Republic Solar Highways I LLC	Photovoltaic [Solar PV]	Peaking As-available	San Jose						1.660
67	87-3	Individual	Republic Solar Highways I LLC	Republic Solar Highways I LLC	Photovoltaic [Solar PV]	Peaking As-available	San Jose						3.140
68	87-7	Individual	Republic Solar Highways I LLC	Republic Solar Highways I LLC	Photovoltaic [Solar PV]	Peaking As-available	Santa Clara County						1.820
69	87-4	Individual	Republic Solar Highways I LLC	Republic Solar Highways I LLC	Photovoltaic [Solar PV]	Peaking As-available	Morgan Hill						1.040
70	87-5	Individual	Republic Solar Highways I LLC	Republic Solar Highways I LLC	Photovoltaic [Solar PV]	Peaking As-available	Morgan Hill						1.560
71	87-6	Individual	Republic Solar Highways I LLC	Republic Solar Highways I LLC	Photovoltaic [Solar PV]	Peaking As-available	Santa Clara County						1.040
72	122-1	Individual	Rugraw, Inc.	Lassen Lodge Hydro. Project	Small hydroelectric	Non-Peaking As-available	Mineral						5.000
73	99-1	Individual	SEPV Mission Creek LLC	SEPV Mission Creek	Photovoltaic [Solar PV]	Peaking As-available	Desert Hot Springs						11.000
74	99-2	Individual	SEPV Mission Creek LLC	SEPV5	Photovoltaic [Solar PV]	Peaking As-available	Palmdale						10.000
75	64-23	Individual	Silverado Power	Patriot Solar B	Photovoltaic [Solar PV]	Peaking As-available	Firebaugh						20.000
76	64-21	Individual	Silverado Power	Patriot Solar A	Photovoltaic [Solar PV]	Peaking As-available	Firebaugh						20.000
77	64-25	Individual Excluded By Aggregation: 64-30	Silverado Power	Adelanto Greenworks B	Photovoltaic [Solar PV]	Peaking As-available	Victorville						2.000

* Post-TOD PTAR (\$/MWh) is the bid ranking price.

Public Version Table C-2
SCE RAM 2 - All Offers Received

Row #	Offer No.	Offer Type	Offeror Company	Project Name	Technology	Selected Product	Project Location [City]	Offer Price (\$/MWh)	Post-TOD PTAR (\$/MWh)*	TOD-Adjusted Levelized Offer Price (\$/MWh)	Transmission Adder (\$/MWh)	RA Benefits (\$/MWh)	Project Size (MW)
78	64-24Agg 64-25Agg	Aggregated	Silverado Power	Adelanto Greenworks A, Adelanto Greenworks B	Photovoltaic [Solar PV]	Peaking As-available	Victorville						2.000
79	64-24	Individual Excluded By Aggregation: 64-30	Silverado Power	Adelanto Greenworks A	Photovoltaic [Solar PV]	Peaking As-available	Victorville						2.000
80	64-26	Individual	Silverado Power	Western Antelope Blue Sky Ranch B	Photovoltaic [Solar PV]	Peaking As-available	Lancaster						20.000
81	64-27	Individual	Silverado Power	Citizen Solar B	Photovoltaic [Solar PV]	Peaking As-available	Mendota						5.000
82	64-16Inc 64-17Inc	Inclusive	Silverado Power	Aspiration Solar G, Aspiration Solar F	Photovoltaic [Solar PV]	Peaking As-available	Cantua Creek						9.000
83	64-16	Individual	Silverado Power	Aspiration Solar G	Photovoltaic [Solar PV]	Peaking As-available	Cantua Creek						3.000
84	64-19	Individual	Inspiration Solar E	Inspiration Solar E	Photovoltaic [Solar PV]	Peaking As-available	San Joaquin-Tranquility						9.000
85	64-18	Individual	Silverado Power	Inspiration Solar C	Photovoltaic [Solar PV]	Peaking As-available	San Joaquin-Tranquility						20.000
86	64-20	Individual	Silverado Power	Inspiration Solar F	Photovoltaic [Solar PV]	Peaking As-available	San Joaquin-Tranquility						20.000
87	64-17	Individual	Silverado Power	Aspiration Solar F	Photovoltaic [Solar PV]	Peaking As-available	Cantua Creek						3.000
88	64-28	Individual	Silverado Power	Zodiac Solar	Photovoltaic [Solar PV]	Peaking As-available	Potrero						20.000
89	119-2	Individual Excluded By:119-1	Solar Monkey	Three Rocks Solar	Photovoltaic [Solar PV]	Peaking As-available	Three Rocks Solar						13.000
90	119-1	Individual Excludes: 119-2	Solar Monkey	Three Rocks Solar	Photovoltaic [Solar PV]	Peaking As-available	Three Rocks						13.000
91	45-2	Individual	Solar Power Inc.	Colusa Photovoltaic Solar Energy Facility	Photovoltaic [Solar PV]	Peaking As-available	Colusa						16.000
92	45-1	Individual	Solar Power Inc.	Red Bluff Photovoltaic Solar Energy Facility	Photovoltaic [Solar PV]	Peaking As-available	Red Bluff						17.500
93	77-3	Individual	Solar Projects Solutions LLC	SPS White River West	Photovoltaic [Solar PV]	Peaking As-available	Alpaugh						19.750
94	77-2	Individual Excludes: 77-1 Excluded By:77-1	Solar Projects Solutions LLC	SPS, Atwell Island West, LLC	Photovoltaic [Solar PV]	Peaking As-available	Alpaugh						20.000
95	77-1	Individual Excludes: 77-2 Excluded By:77-2	Solar Projects Solutions LLC	SPS, Atwell Island West, LLC	Photovoltaic [Solar PV]	Peaking As-available	Alpaugh						20.000
96	66-2	Individual	Solarpack Development Inc	CAL SP V	Photovoltaic [Solar PV]	Peaking As-available	Madera						20.000
97	66-6	Individual Excluded By:66-5	Solarpack Development Inc	CAL SP XV	Photovoltaic [Solar PV]	Peaking As-available	Exeter						4.000
98	66-5	Individual Excludes: 66-6	Solarpack Development Inc	CAL SP XV	Photovoltaic [Solar PV]	Peaking As-available	Exeter						4.000
99	70-10Inc 70-11Inc 70-12Inc	Inclusive	SolarReserve	Vestal Almond, Vestal Fireman, Vestal Herder	Photovoltaic [Solar PV]	Peaking As-available	Ducor						20.000
100	70-10	Individual	SolarReserve	Vestal Almond	Photovoltaic [Solar PV]	Peaking As-available	Ducor						20.000
101	70-12	Individual	SolarReserve	Vestal Herder	Photovoltaic [Solar PV]	Peaking As-available	Ducor						20.000
102	70-9	Individual	SolarReserve	Terra Bella	Photovoltaic [Solar PV]	Peaking As-available	Tulare County						20.000
103	70-7	Individual	SolarReserve	Oro Loma	Photovoltaic [Solar PV]	Peaking As-available	Oro Loma						20.000
104	70-11	Individual	SolarReserve	Vestal Fireman	Photovoltaic [Solar PV]	Peaking As-available	Ducor						20.000
105	70-5	Individual	SolarReserve	Gustine	Photovoltaic [Solar PV]	Peaking As-available	Gustine						20.000
106	70-13	Individual	SolarReserve	Alta	Photovoltaic [Solar PV]	Peaking As-available	Reedley						9.000
107	70-23Inc 70-24Inc 70-25Inc	Inclusive	SolarReserve	Vestal Herder -FCDS, Vestal Fireman - FCDS, Vestal Almond - FCDS	Photovoltaic [Solar PV]	Peaking As-available	Ducor						20 20 20
108	70-14	Individual	SolarReserve	Firebaugh	Photovoltaic [Solar PV]	Peaking As-available	Firebaugh						7.500
109	70-19	Individual	SolarReserve	Oro Loma - FCDS	Photovoltaic [Solar PV]	Peaking As-available	Oro Loma						20.000
110	70-16	Individual	SolarReserve	ALTA FCDS	Photovoltaic [Solar PV]	Peaking As-available	Reedley						9.000
111	70-8	Individual	SolarReserve	Rocket	Photovoltaic [Solar PV]	Peaking As-available	Kings County						15.800
112	70-23	Individual	SolarReserve	Vestal Herder -FCDS	Photovoltaic [Solar PV]	Peaking As-available	Ducor						20.000
113	70-25	Individual	SolarReserve	Vestal Almond - FCDS	Photovoltaic [Solar PV]	Peaking As-available	Ducor						20.000
114	70-24	Individual	SolarReserve	Vestal Fireman - FCDS	Photovoltaic [Solar PV]	Peaking As-available	Ducor						20.000
115	70-27	Individual	SolarReserve	Paso Robles - Energy Only	Photovoltaic [Solar PV]	Peaking As-available	Kern County						20.000
116	70-22	Individual	SolarReserve	Terra Bella -FCDS	Photovoltaic [Solar PV]	Peaking As-available	Tulare County						20.000
117	70-17	Individual	SolarReserve	Firebaugh - FCDS	Photovoltaic [Solar PV]	Peaking As-available	Firebaugh						7.500
118	70-20	Individual	SolarReserve	Rocket - FCDS	Photovoltaic [Solar PV]	Peaking As-available	Kings County						15.800
119	70-26	Individual	SolarReserve	Gustine - FCDS	Photovoltaic [Solar PV]	Peaking As-available	Gustine						20.000
120	114-5	Individual	SunEdison	Cascade Solar	Photovoltaic [Solar PV]	Peaking As-available	Joshua Tree						18.500
121	114-2	Individual	SunEdison	AP North Lake II Solar	Photovoltaic [Solar PV]	Peaking As-available	City of Hemet						5.000

* Post-TOD PTAR (\$/MWh) is the bid ranking price.

Public Version Table C-2
SCE RAM 2 - All Offers Received

Row #	Offer No.	Offer Type	Offeror Company	Project Name	Technology	Selected Product	Project Location [City]	Offer Price (\$/MWh)	Post-TOD PTAR (\$/MWh)*	TOD- Adjusted Levelized Offer Price (\$/MWh)	Transmission Adder (\$/MWh)	RA Benefits (\$/MWh)	Project Size (MW)
122	114-1	Individual Excludes: 114-11	SunEdison	AP North Lake Solar	Photovoltaic [Solar PV]	Peaking As-available	City of Hemet						20.000
123	114-10	Individual	SunEdison	Victorville Solar	Photovoltaic [Solar PV]	Peaking As-available	Victorville						10.000
124	114-9	Individual	SunEdison	Vega Solar	Photovoltaic [Solar PV]	Peaking As-available	Los Banos						20.000
125	114-7	Individual Excludes: 114-12	SunEdison	Orion Solar II	Photovoltaic [Solar PV]	Peaking As-available	Unincorporated Kern County						8.000
126	114-8	Individual	SunEdison	Twissleman Solar	Photovoltaic [Solar PV]	Peaking As-available	Lost Hills						20.000
127	114-3	Individual	SunEdison	CAL SP VI	Photovoltaic [Solar PV]	Peaking As-available	Legrand						15.000
128	114-13	Individual	SunEdison	SunEdison - Cottonwood	Photovoltaic [Solar PV]	Peaking As-available	Lucerne Valley						3.000
129	114-6	Individual	SunEdison	Mayberry Solar	Photovoltaic [Solar PV]	Peaking As-available	Hemet-San Jacinto						5.000
130	114-4	Individual	SunEdison	Cameron Solar	Photovoltaic [Solar PV]	Peaking As-available	Campo						7.500
131	114-12	Individual Excluded By:114-7	SunEdison	Orion Solar II	Photovoltaic [Solar PV]	Peaking As-available	Unincorporated Kern County						8.000
132	114-11	Individual Excluded By:114-1	SunEdison	AP North Lake Solar	Photovoltaic [Solar PV]	Peaking As-available	City of Hemet						20.000
133	105-2.2	Individual Excludes: 105-2, 105-2.1	Trina solar	Rose Solar, LLC	Photovoltaic [Solar PV]	Peaking As-available	San Jose						20.000
134	105-2	Individual Excludes: 105-2.1, 105-2.2	Trina solar	Rose Solar, LLC	Photovoltaic [Solar PV]	Peaking As-available	San Jose						20.000
135	105-2.1	Individual Excludes: 105-2, 105-2.2	Trina solar	Rose Solar, LLC	Photovoltaic [Solar PV]	Peaking As-available	San Jose						20.000
136	47-1	Individual	Valos Solar Ventures	SKIC Solar 1	Photovoltaic [Solar PV]	Peaking As-available	unincorporated area near Taft						20.000
137	115-2	Individual	WDG Capital Partners	Alamo Solar	Photovoltaic [Solar PV]	Peaking As-available	Oro Grande						20.000
138	110-2	Individual Excludes: 110-1 Excluded By:110-1	Wildwood Solar I, LLC	Wildwood Solar I	Photovoltaic [Solar PV]	Peaking As-available	Wasco						20.000
139	110-1	Individual Excludes: 110-2 Excluded By:110-2	Wildwood Solar I, LLC	Wildwood Solar	Photovoltaic [Solar PV]	Peaking As-available	Wasco						20.000
140	107-1	Individual	Windland Refresh, LLC	Windland Refresh	Wind	Non-Peaking As-available	Mojave						7.335
141	123-3	Individual	Z Global	Azimuth Solar Project	Photovoltaic [Solar PV]	Peaking As-available	Lakeport						1.500
142	123-4	Individual	Z Global	Quasar Solar Project	Photovoltaic [Solar PV]	Peaking As-available	Kelseyville						1.500

* Post-TOD PTAR (\$/MWh) is the bid ranking price.

Public Version Table C-3
SCE RAM 3 - All Offers Received

Row #	Offer No.	Offer Type	Offeror Company	Project Name	Technology	Selected Product	Project Location [City]	Offer Price (\$/MWh)	Post-TOD PTAR (\$/MWh)*	TOD-Adjusted Levelized Offer Price (\$/MWh)	Transmission Adder (\$/MWh)	RA Benefits (\$/MWh)	Project Size (MW)
1	170-1	Individual	8minutenergy renewables	Redcrest Solar Farm	Photovoltaic [Solar PV]	Peaking As-available	Edison						20.0
2	170-2	Individual	8minutenergy renewables	Redcrest Solar Farm	Photovoltaic [Solar PV]	Peaking As-available	Edison						20.0
3	194-1	Individual	Adera Solar, LLC	Chowchilla Solar Project	Photovoltaic [Solar PV]	Peaking As-available	Chowchilla						20.0
4	202-1	Individual	AES Solar	Mountain View Solar	Photovoltaic [Solar PV]	Peaking As-available	North Palm Springs						10.5
5	198-1	Individual	Bull Moose Energy, LLC	Bull Moose Energy	Biomass	Baseload	San Diego						20.0
6	198-2	Individual	Bull Moose Energy, LLC	Bull Moose Energy of San Diego	Biomass	Baseload	San Diego						7.0
7	210-1	Individual	CAL SP XV, LLC	CAL SP XV LLC	Photovoltaic [Solar PV]	Peaking As-available	EXETER						4.0
8	197-1	Individual	CalWind Resources, Inc.	Pajuela Peak - Wind Resource III	Wind	Non-Peaking As-available	Tehachapi						17.5
9	207-1	Individual	CleanPath	CPV - PVUSA, LLC	Photovoltaic [Solar PV]	Peaking As-available	Davis						12.0
10	181-1	Individual	CRES, Inc	Dinuba Energy	Biomass	Baseload	Reedley						12.0
11	171-2	Individual	EDF Renewable Energy	Catalina Solar 2 PV Project	Photovoltaic [Solar PV]	Peaking As-available	Rosamond						18.0
12	171-1	Individual	EDF Renewable Energy	Little Rock Solar PV Project	Photovoltaic [Solar PV]	Peaking As-available	Little Rock						4.6
13	149-1	Individual	Energy Matters	Kekawaka Creek Hydroelectric Facility	Small hydroelectric	Non-Peaking As-available	Zenia						5.5
14	199-1	Individual Excludes: 199-2	EOn Climate and Renewable North America	Maricopa West Solar PV, LLC	Photovoltaic [Solar PV]	Peaking As-available	Maricopa						19.8
15	199-2	Individual Excluded By: 199-1	EOn Climate and Renewable North America	Maricopa West Solar PV, LLC	Photovoltaic [Solar PV]	Peaking As-available	Maricopa						19.8
16	154-1	Individual	First Solar	Kingbird Solar Project	Photovoltaic [Solar PV]	Peaking As-available	Unincorporated Kern County						19.8
17	154-2	Individual	First Solar	Cielo Del Sol Project	Photovoltaic [Solar PV]	Peaking As-available	Unincorporated Imperial County						10.9
18	169-1	Individual	First Wind	Painted Hills IV	Wind	Non-Peaking As-available	City of Desert Hot Springs						17.5
19	200-1	Individual	Gestamp Solar	Twisselman 1	Photovoltaic [Solar PV]	Peaking As-available	Los Hills [Kern County]						15.0
20	200-5	Individual	Gestamp Solar	Twisselman 1	Photovoltaic [Solar PV]	Peaking As-available	Lost Hills [Kern County]						15.0
21	200-2	Individual	Gestamp Solar	San Joaquin 1A	Photovoltaic [Solar PV]	Peaking As-available	Helm						20.0
22	200-4	Individual	Gestamp Solar	San Joaquin 2A	Photovoltaic [Solar PV]	Peaking As-available	Helm						20.0
23	200-3	Individual	Gestamp Solar	Oro Loma IV	Photovoltaic [Solar PV]	Peaking As-available	Firebaugh						20.0
24	186-1	Individual	Gradient Resources Inc	Honey Lake Geothermal Project	Geothermal	Baseload	Wendel						19.1
25	140-1	Individual Excludes: 140-2	Hanwha SolarEnergy America	Three Rocks Solar	Photovoltaic [Solar PV]	Peaking As-available	Three Rocks						13.0
26	140-2	Individual Excluded By: 140-1	Hanwha SolarEnergy America	Three Rocks Solar	Photovoltaic [Solar PV]	Peaking As-available	Three Rocks						13.0
27	182-3	Individual	Helios Renewables LLC	Kettleman Solar Project	Photovoltaic [Solar PV]	Peaking As-available	Kettleman City						20.0
28	182-2	Individual	Helios Renewables LLC	Kettleman Solar Project	Photovoltaic [Solar PV]	Peaking As-available	Kettleman City						20.0
29	166-1	Individual	Infigen Energy US Development, LLC	Pumpjack Solar I	Photovoltaic [Solar PV]	Peaking As-available	McKittrick						20.0
30	166-2	Individual	Infigen Energy US Development, LLC	Wildwood Solar I	Photovoltaic [Solar PV]	Peaking As-available	Wasco						20.0
31	211-1	Individual	Integrated Resource Development LLC, a wholly owned affiliate of SolarGen USA LLC	McFarland	Photovoltaic [Solar PV]	Peaking As-available	McFarland						20.0
32	188-1	Individual	Los Angeles County Sanitation Districts	Calabasas Landfill Gas-to-Energy Facility	Landfill gas	Baseload	Agoura						5.6
33	205-1	Individual	Madera Solar Farm 1, LLC [MSF1]	Madera Solar Farm 1	Photovoltaic [Solar PV]	Peaking As-available	Madera						20.0
34	175-1	Individual	Meridian Energy USA	LAUREL WEST SOLAR FARM	Photovoltaic [Solar PV]	Peaking As-available	STRATFORD						20.0
35	196-1Inc[196-2Inc	Inclusive	Metropolitan Water District of Southern California	Red Mountain Hydroelectric Plant, Venice Hydroelectric Plant	Conduit hydroelectric	Non-Peaking As-available	Fallbrook; Culver City						16.0
36	136-2	Individual	New Dimension Energy Company	Sand Hill Wind Dyer Road	Wind	Non-Peaking As-available	Tracy						3.2
37	136-1	Individual	New Dimension Energy Company	Sand Hill Wind Altamont Midway	Wind	Non-Peaking As-available	Tracy						3.1
38	136-3	Individual	New Dimension Energy Company	Sand Hill Wind Pass Road	Wind	Non-Peaking As-available	Tracy						8.2
39	185-1	Individual	NextEra Energy Resources	Adelanto I	Photovoltaic [Solar PV]	Peaking As-available	Adelanto						20.0
40	185-6	Individual Excluded By: 185-4	NextEra Energy Resources	Westside Solar	Photovoltaic [Solar PV]	Peaking As-available	Fresno County						20.0
41	185-4	Individual Excludes: 185-6	NextEra Energy Resources	Westside Solar	Photovoltaic [Solar PV]	Peaking As-available	Fresno County						20.0
42	185-2	Individual	NextEra Energy Resources	San Jacinto	Photovoltaic [Solar PV]	Peaking As-available	San Jacinto						20.0

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Public Version Table C-3
SCE RAM 3 - All Offers Received

Row #	Offer No.	Offer Type	Offeror Company	Project Name	Technology	Selected Product	Project Location [City]	Offer Price (\$/MWh)	Post-TOD PTAR (\$/MWh)*	TOD-Adjusted Levelized Offer Price (\$/MWh)	Transmission Adder (\$/MWh)	RA Benefits (\$/MWh)	Project Size (MW)
43	185-3	Individual	NextEra Energy Resources	Shafter Solar	Photovoltaic [Solar PV]	Peaking As-available	Shafter						20.0
44	185-5	Individual	NextEra Energy Resources	Whitney Point Solar	Photovoltaic [Solar PV]	Peaking As-available	Fresno County						20.0
45	209-2	Individual	NorthLight Power	A78 Solar	Photovoltaic [Solar PV]	Peaking As-available	Ramona						5.0
46	209-1	Individual	NorthLight Power	C908 Solar, LLC	Photovoltaic [Solar PV]	Peaking As-available	Valley Center						7.0
47	157-6	Individual	Pristine Sun LLC	ClearVista Energy Q537A	Wind	Non-Peaking As-available	Tehachapi						9.0
48	157-7	Individual	Pristine Sun LLC	ClearVista Energy Q537A	Wind	Non-Peaking As-available	Tehachapi						19.5
49	157-5	Individual	Pristine Sun LLC	ClearVista Energy Q537A	Photovoltaic [Solar PV]	Peaking As-available	Tehachapi						19.5
50	157-4	Individual	Pristine Sun LLC	ClearVista Energy Q537A	Photovoltaic [Solar PV]	Peaking As-available	Tehachapi						10.0
51	157-3	Individual	Pristine Sun LLC	ClearVista Energy Q537A	Photovoltaic [Solar PV]	Peaking As-available	Tehachapi						9.5
52	183-4	Individual	Recurrent Energy	RE Yakima	Photovoltaic [Solar PV]	Peaking As-available	Mojave						20.0
53	183-3	Individual	Recurrent Energy	RE Clearwater	Photovoltaic [Solar PV]	Peaking As-available	Mojave						20.0
54	183-5	Individual	Recurrent Energy	Re Columbia Two	Photovoltaic [Solar PV]	Peaking As-available	Mojave						15.0
55	183-8	Individual Excluded By: 183-7	Recurrent Energy	RE Old River One	Photovoltaic [Solar PV]	Peaking As-available	Bakersfield						20.0
56	183-1	Individual	Recurrent Energy	RE Antelope 1	Photovoltaic [Solar PV]	Peaking As-available	Lancaster						10.0
57	183-7	Individual Excludes: 183-8	Recurrent Energy	RE Old River One	Photovoltaic [Solar PV]	Peaking As-available	Bakersfield						20.0
58	183-13	Individual Excludes: 183-14	Recurrent Energy	RE Kamm	Photovoltaic [Solar PV]	Peaking As-available	San Joaquin						20.0
59	183-11	Individual Excludes: 183-12	Recurrent Energy	RE Grangeville	Photovoltaic [Solar PV]	Peaking As-available	Lemoore						20.0
60	183-2	Individual	Recurrent Energy	RE Great Lakes	Photovoltaic [Solar PV]	Peaking As-available	Rosamond						5.0
61	183-15	Individual Excludes: 183-16	Recurrent Energy	RE Jayne East	Photovoltaic [Solar PV]	Peaking As-available	Coalinga						10.0
62	183-6	Individual	Recurrent Energy	RE Lincoln	Photovoltaic [Solar PV]	Peaking As-available	Lemoore						12.0
63	183-12	Individual Excluded By: 183-11	Recurrent Energy	RE Grangeville	Photovoltaic [Solar PV]	Peaking As-available	Lemoore						20.0
64	183-9	Individual Excludes: 183-10	Recurrent Energy	RE Orion	Photovoltaic [Solar PV]	Peaking As-available	Stratford						20.0
65	183-16	Individual Excluded By: 183-15	Recurrent Energy	RE Jayne East	Photovoltaic [Solar PV]	Peaking As-available	Coalinga						10.0
66	183-14	Individual Excluded By: 183-13	Recurrent Energy	RE Kamm	Photovoltaic [Solar PV]	Peaking As-available	San Joaquin						20.0
67	142-18	Individual Excluded By: 142-2	Silverado Power	Apex Greenworks LLC	Photovoltaic [Solar PV]	Peaking As-available	Lancaster						20.0
68	142-2	Individual Excludes: 142-18	Silverado Power	Apex Greenworks LLC	Photovoltaic [Solar PV]	Peaking As-available	Lancaster						20.0
69	142-21	Individual Excluded By: 142-13	Silverado Power	Western Antelope Dry Ranch Addition LLC	Photovoltaic [Solar PV]	Peaking As-available	Lancaster						20.0
70	142-13	Individual Excludes: 142-21	Silverado Power	Western Antelope Dry Ranch Addition LLC	Photovoltaic [Solar PV]	Peaking As-available	Lancaster						20.0
71	142-24	Individual Excluded By: 142-5	Silverado Power	Aspiration Solar G LLC	Photovoltaic [Solar PV]	Peaking As-available	Cantua Creek						9.0
72	142-22	Individual Excluded By: 142-10	Silverado Power	Patriot Solar B LLC	Photovoltaic [Solar PV]	Peaking As-available	Firebaugh						20.0
73	142-25	Individual Excluded By: 142-9	Silverado Power	Patriot Solar A LLC	Photovoltaic [Solar PV]	Peaking As-available	Firebaugh						20.0
74	142-5	Individual Excludes: 142-24	Silverado Power	Aspiration Solar G LLC	Photovoltaic [Solar PV]	Peaking As-available	Cantua Creek						9.0
75	142-10	Individual Excludes: 142-22	Silverado Power	Patriot Solar B LLC	Photovoltaic [Solar PV]	Peaking As-available	Firebaugh						20.0
76	142-9	Individual Excludes: 142-25	Silverado Power	Patriot Solar A LLC	Photovoltaic [Solar PV]	Peaking As-available	Firebaugh						20.0
77	142-29	Individual Excluded By: 142-6	Silverado Power	Citizen Solar B LLC	Photovoltaic [Solar PV]	Peaking As-available	Mendota						5.0
78	142-6	Individual Excludes: 142-29	Silverado Power	Citizen Solar B LLC	Photovoltaic [Solar PV]	Peaking As-available	Mendota						5.0
79	142-20	Individual Excluded By: 142-3	Silverado Power	Aspiration Solar D LLC	Photovoltaic [Solar PV]	Peaking As-available	Tranquillity						20.0
80	142-23	Individual Excluded By: 142-4	Silverado Power	Aspiration Solar E LLC	Photovoltaic [Solar PV]	Peaking As-available	Tranquillity						20.0
81	142-27	Individual Excluded By: 142-8	Silverado Power	Citizen Solar D LLC	Photovoltaic [Solar PV]	Peaking As-available	Tranquillity						20.0
82	142-30	Individual Excluded By: 142-7	Silverado Power	Citizen Solar C LLC	Photovoltaic [Solar PV]	Peaking As-available	Tranquillity						20.0
83	142-3	Individual Excludes: 142-20	Silverado Power	Aspiration Solar D LLC	Photovoltaic [Solar PV]	Peaking As-available	Tranquillity						20.0
84	142-4	Individual Excludes: 142-23	Silverado Power	Aspiration Solar E LLC	Photovoltaic [Solar PV]	Peaking As-available	Tranquillity						20.0
85	142-7	Individual Excludes: 142-30	Silverado Power	Citizen Solar C LLC	Photovoltaic [Solar PV]	Peaking As-available	Tranquillity						20.0
86	142-8	Individual Excludes: 142-27	Silverado Power	Citizen Solar D LLC	Photovoltaic [Solar PV]	Peaking As-available	Tranquillity						20.0
87	142-19	Individual Excluded By: 142-14	Silverado Power	Zodiac Solar LLC	Photovoltaic [Solar PV]	Peaking As-available	Potrero						20.0
88	142-14	Individual Excludes: 142-19	Silverado Power	Zodiac Solar LLC	Photovoltaic [Solar PV]	Peaking As-available	Potrero						20.0
89	142-28	Individual Excluded By: 142-26	Silverado Power	Aspiration Solar F LLC	Photovoltaic [Solar PV]	Peaking As-available	Cantua Creek						3.0
90	142-26	Individual Excludes: 142-28	Silverado Power	Aspiration Solar F LLC	Photovoltaic [Solar PV]	Peaking As-available	Cantua Creek						3.0
91	187-2	Individual	Soitec	Rugged Solar	Photovoltaic [Solar PV]	Peaking As-available	Boulevard						19.5
92	172-1	Individual	Solar Electric Solutions	SEPV Mojave West	Photovoltaic [Solar PV]	Peaking As-available	Mojave						20.0
93	172-2	Individual	Solar Electric Solutions	SEPV Palmdale East	Photovoltaic [Solar PV]	Peaking As-available	Palmdale						10.0
94	163-1	Individual	Solar Projects Solutions, LLC	Atwell Island West PV Solar Generating Facility	Photovoltaic [Solar PV]	Peaking As-available	Alpaugh						20.0
95	147-16	Individual	SolarReserve	White Water [FCDS]	Photovoltaic [Solar PV]	Peaking As-available	White Water						9.0

* Post-TOD PTAR (\$/MWh) is the bid ranking price.

Public Version Table C-3
SCE RAM 3 - All Offers Received

Row #	Offer No.	Offer Type	Offeror Company	Project Name	Technology	Selected Product	Project Location [City]	Offer Price (\$/MWh)	Post-TOD PTAR (\$/MWh)*	TOD-Adjusted Levelized Offer Price (\$/MWh)	Transmission Adder (\$/MWh)	RA Benefits (\$/MWh)	Project Size (MW)
96	147-15	Individual	SolarReserve	White Water Solar project	Photovoltaic [Solar PV]	Peaking As-available	White Water						9.0
97	147-1	Individual	SolarReserve	Oro Loma	Photovoltaic [Solar PV]	Peaking As-available	Oro Loma						18.0
98	147-11Inc 147-13Inc 147-9Inc	Inclusive	SolarReserve	Vestal Fireman [EO], Vestal Herder [EO], Vestal Almond [EO]	Photovoltaic [Solar PV]	Peaking As-available	Ducor						60.0
99	147-11	Individual	SolarReserve	Vestal Fireman [EO]	Photovoltaic [Solar PV]	Peaking As-available	Ducor						20.0
100	147-13	Individual	SolarReserve	Vestal Herder [EO]	Photovoltaic [Solar PV]	Peaking As-available	Ducor						20.0
101	147-9	Individual	SolarReserve	Vestal Almond [EO]	Photovoltaic [Solar PV]	Peaking As-available	Ducor						20.0
102	147-7	Individual	SolarReserve	Firebaugh [EO]	Photovoltaic [Solar PV]	Peaking As-available	Firebaugh						10.0
103	147-3	Individual	SolarReserve	Alta [EO]	Photovoltaic [Solar PV]	Peaking As-available	Reedley						9.0
104	201-5	Individual	SunEdison	Arco Solar	Photovoltaic [Solar PV]	Peaking As-available	Lost Hills						20.0
105	201-8	Individual	SunEdison	Victorville Landfill Solar	Photovoltaic [Solar PV]	Peaking As-available	Victorville						10.0
106	201-1	Individual	SunEdison	SunEdison - Cottonwood	Photovoltaic [Solar PV]	Peaking As-available	Lucerne Valley						3.0
107	201-11	Individual	SunEdison	SunEdison - Brown Field	Photovoltaic [Solar PV]	Peaking As-available	San Diego						5.0
108	201-10	Individual	SunEdison	CAL SP VI	Photovoltaic [Solar PV]	Peaking As-available	Le Grand						15.0
109	201-6	Individual	SunEdison	Mayberry Solar	Photovoltaic [Solar PV]	Peaking As-available	Hemet-San Jacinto						5.0
110	201-2	Individual	SunEdison	SunEdison - Delano	Photovoltaic [Solar PV]	Peaking As-available	Delano						3.0
111	201-4	Individual	SunEdison	AP North Lake II Solar	Photovoltaic [Solar PV]	Peaking As-available	Hemet						5.0
112	203-2	Individual	Tenaska Solar Ventures	Silverleaf Solar Energy Center	Photovoltaic [Solar PV]	Peaking As-available	Seeley [Imperial County]						20.0
113	203-3	Individual	Tenaska Solar Ventures	Wistaria Ranch Solar Energy Center	Photovoltaic [Solar PV]	Peaking As-available	Seeley [Imperial County]						20.0
114	152-1	Individual	Terra-Gen Power	Zephyr Park	Wind	Non-Peaking As-available	Mojave						3.5
115	152-2	Individual	Terra-Gen Power	Ridgetop Energy, LLC	Wind	Non-Peaking As-available	Mojave						13.7
116	152-5	Individual	Terra-Gen Power	Zephyr Park	Wind	Non-Peaking As-available	Mojave						3.5
117	152-4	Individual	Terra-Gen Power	Phoenix	Wind	Non-Peaking As-available	Palm Springs						12.9
118	152-3	Individual	Terra-Gen Power	San Gorgonio Westwinds II, LLC	Wind	Non-Peaking As-available	Palm Springs						11.2
119	193-1	Individual	Terra-Gen Power, LLC	Alta Solar I	Photovoltaic [Solar PV]	Peaking As-available	Mojave						20.0
120	193-2	Individual	Terra-Gen Power, LLC	Alta Solar II	Photovoltaic [Solar PV]	Peaking As-available	Mojave						20.0
121	193-3	Individual	Terra-Gen Power, LLC	Basin Solar	Photovoltaic [Solar PV]	Peaking As-available	Colton						20.0
122	190-1	Individual	Trina solar	Lovern Solar	Photovoltaic [Solar PV]	Peaking As-available	Lemoore						19.9
123	208-2	Individual	Volt Energy, LLC	Oasis Solar	Photovoltaic [Solar PV]	Peaking As-available	Palmdale						20.0
124	208-1	Individual	Volt Energy, LLC	Blythe Solar II	Photovoltaic [Solar PV]	Peaking As-available	Blythe						20.0
125*	184-3	Individual Excludes: 184-2, 184-4 Excluded By:184-2	Windland, Inc.	Windland Refresh 1	Wind	Non-Peaking As-available	Mojave						7.5

*125 total offers are shown here, consisting of 123 individual offers and 2 inclusive offer groups that consist of 7 total component offers. Other sections of this report indicate that there were 130 total offers, consisting of 123 individual offers and 7 mutually inclusive offers. The underlying data is the same, and this difference simply reflects varying ways to sum the total offers

* Post-TOD PTAR (\$/MWh) is the bid ranking price.

Public Version Table C-4
SCE RAM 4 - All Offers Received

Row #	Offer No.	Offer Type	Offeror Company	Project Name	Technology	Selected Product	Project Location [City]	Offer Price (\$/MWh)	Post-TOD PTAR (\$/MWh)*	TOD-Adjusted Levelized Offer Price (\$/MWh)	Transmission Adder (\$/MWh)	RA Benefits (\$/MWh)	Project Size (MW)
1	213-1	Individual	8minutenergy	Woodmere Solar Farm	Solar PV	Peaking As-available	Edison						15.0
2	202-2	Individual	AES Tehachapi Wind, LLC	Tehachapi Pass Wind- Existing	Wind	Non-Peaking As-available	Tehachapi						14.7
3	202-3	Individual	AES Tehachapi Wind, LLC	Tehachapi Wind- Repower	Wind	Non-Peaking As-available	Tehachapi						14.7
4	202-4	Individual	AES Tehachapi Wind, LLC	Tehachapi Pass Wind- Existing	Wind	Non-Peaking As-available	Tehachapi						8.0
5	202-5	Individual	AES Tehachapi Wind, LLC	Tehachapi Pass Wind- Repower	Wind	Non-Peaking As-available	Tehachapi						8.0
6	236-1	Individual	Altamont Winds Inc.	20 MW Summit Wind Project	Wind	Non-Peaking As-available	Livermore						20.0
7	224-3	Individual Excluded By:224-2	Brookfield Renewable Energy Partners	Brookfield Tehachapi 3B (also CELLC)	Wind	Non-Peaking As-available	Tehachapi						7.5
8	224-2	Individual Excludes: 224-3	Brookfield Renewable Energy Partners	Brookfield Tehachapi 3B (also CELLC)	Wind	Non-Peaking As-available	Tehachapi						7.5
9	232-1	Individual	Bull Moose Energy, LLC	Bull Moose Energy-San Diego	Biomass	Baseload	San Diego						20.0
10	216-2	Individual Excludes: 216-1 Excluded By:216-1	CalWind Resources, Inc.	Wind Resource III	Wind	Non-Peaking As-available	Tehachapi						16.2
11	216-1	Individual Excludes: 216-2 Excluded By:216-2	CalWind Resources, Inc.	Wind Resource III	Wind	Non-Peaking As-available	Tehachapi						16.2
12	206-1	Individual	Celtic Energy Corporation	Lucerne Valley Solar	Solar PV	Peaking As-available	Lucerne Valley						20.0
13	179-2	Individual Excluded By:179-1	E.ON Climate and Renewables	Maricopa East Solar PV 2, LLC	Solar PV	Peaking As-available	Maricopa						18.0
14	179-1	Individual Excludes: 179-2	E.ON Climate and Renewables	Maricopa East Solar PV 1, LLC	Solar PV	Peaking As-available	Maricopa						20.0
15	163-2	Individual	EDF-Renewable Energy	BAR 13 Solar PV Project	Solar PV	Peaking As-available	Rosamond						18.0
16	163-8	Individual	EDF-Renewable Energy	Valentine Solar PV Project	Solar PV	Peaking As-available	Rosamond						20.0
17	163-9	Individual	EDF-Renewable Energy	Maverick Solar PV Project	Solar PV	Peaking As-available	Rosamond						20.0
18	163-10	Individual	EDF-Renewable Energy	Champagne Solar PV Solar	Solar PV	Peaking As-available	Rosamond						20.0
19	163-6	Individual	EDF-Renewable Energy	Silver Valley Solar PV Project	Solar PV	Peaking As-available	Daggett						20.0
20	163-4	Individual	EDF-Renewable Energy	Long Boat Solar, LLC	Solar PV	Peaking As-available	Barstow						20.0
21	163-5	Individual	EDF-Renewable Energy	Little Rock Solar PV Project	Solar PV	Peaking As-available	Littlerock						4.8
22	163-11	Individual	EDF-Renewable Energy	Smyrna Solar PV Project	Solar PV	Peaking As-available	Wasco						8.0
23	163-1	Individual	EDF-Renewable Energy	Patterson Pass Repower Project	Wind	Non-Peaking As-available	Livermore						19.8
24	171-1	Individual	EDP Renewables North America LLC	Rising Tree Wind Farm	Wind	Non-Peaking As-available	Mojave						19.8
25	248-1	Individual	EE Kettleman Land LLC	Kettleman Solar	Solar PV	Peaking As-available	Kettleman						20.0
26	227-1	Individual	Element Power	California Flats Solar	Solar PV	Peaking As-available	Unincorporated Monterey County						20.0
27	196-7	Individual Excluded By:196-2	First Solar, Inc.	Kingbird Solar A - Escalator	Solar PV	Peaking As-available	Unincorporated Kern County						20.0
28	196-9	Individual Excluded By:196-8	First Solar, Inc.	Kingbird Solar B - Escalator	Solar PV	Peaking As-available	Unincorporated Kern County						20.0
29	196-2	Individual Excludes: 196-7	First Solar, Inc.	Kingbird Solar A - Fixed	Solar PV	Peaking As-available	Unincorporated Kern County						20.0
30	196-8	Individual Excludes: 196-9	First Solar, Inc.	Kingbird Solar B - Fixed	Solar PV	Peaking As-available	Unincorporated Kern County						20.0
31	196-5	Individual Excluded By:196-1	First Solar, Inc.	Portal Ridge Solar A - Escalator	Solar PV	Peaking As-available	Lancaster						20.0
32	196-1	Individual Excludes: 196-5	First Solar, Inc.	Portal Ridge Solar A - Fixed	Solar PV	Peaking As-available	Lancaster						20.0
33	196-12	Individual Excluded By:196-6	First Solar, Inc.	Portal Ridge Solar B - Escalator	Solar PV	Peaking As-available	Lancaster						15.0
34	196-6	Individual Excludes: 196-12	First Solar, Inc.	Portal Ridge Solar B - Fixed	Solar PV	Peaking As-available	Lancaster						15.0
35	196-11	Individual Excluded By:196-4	First Solar, Inc.	Madera Solar Farms 1 - Escalator	Solar PV	Peaking As-available	Madera						20.0
36	196-4	Individual Excludes: 196-11	First Solar, Inc.	Madera Solar Farms 1 - Fixed	Solar PV	Peaking As-available	Madera						20.0
37	235-4	Individual Excludes: 235-1, 235-2, 235-3, 235-5, 235-6 Excluded By:235-1	Frontier Renewables LLC	Blackwell Solar Park, LLC	Solar PV	Peaking As-available	Lost Hills						20.0
38	235-3	Individual Excludes: 235-1, 235-2, 235-4, 235-5, 235-6 Excluded By:235-1	Frontier Renewables LLC	Blackwell Solar Park, LLC	Solar PV	Peaking As-available	Lost Hills						20.0
39	235-2	Individual Excludes: 235-1, 235-3, 235-4, 235-5, 235-6 Excluded By:235-1	Frontier Renewables LLC	Blackwell Solar Park, LLC	Solar PV	Peaking As-available	Lost Hills						20.0
40	235-6	Individual Excludes: 235-1, 235-2, 235-3, 235-4, 235-5 Excluded By:235-1	Frontier Renewables LLC	Giffen Solar Park, LLC	Solar PV	Peaking As-available	Cantua Creek						20.0
41	235-5	Individual Excludes: 235-1, 235-2, 235-3, 235-4, 235-6 Excluded By:235-1	Frontier Renewables LLC	Giffen Solar Park, LLC	Solar PV	Peaking As-available	Cantua Creek						20.0

* Post-TOD PTAR (\$/MWh) is the bid ranking price.

Row #	Offer No.	Offer Type	Offeror Company	Project Name	Technology	Selected Product	Project Location [City]	Offer Price (\$/MWh)	Post-TOD PTAR (\$/MWh)*	TOD-Adjusted Levelized Offer Price (\$/MWh)	Transmission Adder (\$/MWh)	RA Benefits (\$/MWh)	Project Size (MW)
42	235-1	Individual Excludes: 235-2, 235-3, 235-4, 235-5, 235-6 Excluded By:235-2	Frontier Renewables LLC	Giffen Solar Park, LLC	Solar PV	Peaking As-available	Cantua Creek						20.0
43	220-5	Individual	Gestamp Solar North America, Inc.	Helm 1-EO	Solar PV	Peaking As-available	San Joaquin						20.0
44	220-1	Individual	Gestamp Solar North America, Inc.	San Joaquin 1A-EO	Solar PV	Peaking As-available	Helm						20.0
45	220-3	Individual	Gestamp Solar North America, Inc.	San Joaquin 2A-EO	Solar PV	Peaking As-available	Helm						20.0
46	220-4	Individual	Gestamp Solar North America, Inc.	Oro Loma IV-EO	Solar PV	Peaking As-available	Firebaugh						20.0
47	233-1	Individual	Hanwha Q Cells USA	Three Rocks Solar	Solar PV	Peaking As-available	Three Rocks						13.0
48	186-1	Individual	Infigen Energy US Development LLC	Rio Bravo Solar I	Solar PV	Peaking As-available	McKittrick						20.0
49	186-2	Individual	Infigen Energy US Development LLC	Wildwood Solar II	Solar PV	Peaking As-available	Wasco						15.0
50	187-2	Individual	Montauk Energy	Bowerman Power LFG, LLC	Landfill gas	Baseload	Irvine						19.8
51	187-1	Individual	Montauk Energy	Bowerman Power LFG, LLC	Landfill gas	Baseload	Irvine						19.8
52	201-3	Individual Excludes: 201-2, 201-4, 201-5, 201-6, 201-7 Excluded By:201-7	New Dimension Energy Company (NDEC)	Smoke Tree- Repower	Wind	Non-Peaking As-available	Desert Hot Springs						16.0
53	201-7	Individual Excludes: 201-2, 201-3, 201-4, 201-5, 201-6 Excluded By:201-3	New Dimension Energy Company (NDEC)	Smoke Tree- Existing	Wind	Non-Peaking As-available	Desert Hot Springs						16.0
54	201-2	Individual Excludes: 201-7, 201-3, 201-4 Excluded By:201-3	New Dimension Energy Company (NDEC)	Smoke Tree- Existing	Wind	Non-Peaking As-available	Desert Hot Springs						8.2
55	201-4	Individual Excludes: 201-2, 201-3, 201-7 Excluded By:201-3	New Dimension Energy Company (NDEC)	Smoke Tree- Repower	Wind	Non-Peaking As-available	Desert Hot Springs						8.2
56	201-5	Individual Excludes: 201-3, 201-7, 201-6 Excluded By:201-3	New Dimension Energy Company (NDEC)	Smoke Tree- Existing	Wind	Non-Peaking As-available	Desert Hot Springs						7.7
57	201-6	Individual Excludes: 201-3, 201-7, 201-5 Excluded By:201-3	New Dimension Energy Company (NDEC)	Smoke Tree- Repower	Wind	Non-Peaking As-available	Desert Hot Springs						7.7
58	208-2	Individual Excluded By:208-1	NextEra Energy Resources	Joshua Tree Solar	Solar PV	Peaking As-available	Joshua Tree						20.0
59	208-1	Individual Excludes: 208-2	NextEra Energy Resources	Joshua Tree Solar	Solar PV	Peaking As-available	Joshua Tree						20.0
60	208-6	Individual Excluded By:208-5	NextEra Energy Resources	Westside Solar	Solar PV	Peaking As-available	Five Points (Unincorporated)						20.0
61	208-5	Individual Excludes: 208-6	NextEra Energy Resources	Westside Solar	Solar PV	Peaking As-available	Five Points (Unincorporated)						20.0
62	208-4	Individual Excluded By:208-3	NextEra Energy Resources	Sirius Solar	Solar PV	Peaking As-available	Bakersfield (primary) and Arvin (preferred)						20.0
63	208-3	Individual Excludes: 208-4	NextEra Energy Resources	Sirius Solar	Solar PV	Peaking As-available	Bakersfield (Primary) and Arvin (Preferred)						20.0
64	218-1	Individual	North American Power Group, Ltd	McFarland Project	Solar PV	Peaking As-available	McFarland						18.3
65	174-2	Individual	NorthLight Power LLC	Porter Ranch G18	Solar PV	Peaking As-available	Bradley						6.0
66	174-1	Individual	NorthLight Power LLC	NLP Granger A82, LLC	Solar PV	Peaking As-available	Valley Center						5.0
67	199-1	Individual	NRG Solar	NRG Solar Oasis LLC	Solar PV	Peaking As-available	Palmdale						20.0
68	199-2	Individual	NRG Solar	NRG Solar Blythe II LLC	Solar PV	Peaking As-available	Blythe						20.0
69	226-1	Individual	Pacific Valley, LLC	Chowchilla Solar Project	Solar PV	Peaking As-available	Chowchilla						20.0
70	229-1	Individual	Painted Hills Wind Developers	Painted Hills Wind Project	Wind	Non-Peaking As-available	White Water						19.3
71	234-2	Individual	Pristine Sun	Clearvista Energy Project	Solar PV	Peaking As-available	Tehachapi						5.0
72	234-3	Individual	Pristine Sun	Clearvista Energy Project	Wind	Non-Peaking As-available	Tehachapi						19.5
73	234-4	Individual	Pristine Sun	Clearvista Energy Project	Wind	Non-Peaking As-available	Tehachapi						10.0
74	173-9	Individual Excluded By:173-2	Recurrent Energy	RE Clearwater	Solar PV	Peaking As-available	Mojave						20.0
75	173-2	Individual Excludes: 173-9	Recurrent Energy	RE Clearwater	Solar PV	Peaking As-available	Mojave						20.0
76	173-10	Individual Excluded By:173-3	Recurrent Energy	RE Columbia Two	Solar PV	Peaking As-available	Mojave						15.0
77	173-3	Individual Excludes: 173-10	Recurrent Energy	RE Columbia Two	Solar PV	Peaking As-available	Mojave						15.0
78	173-11	Individual Excluded By:173-5	Recurrent Energy	RE Lincoln	Solar PV	Peaking As-available	Lemoore						12.0
79	173-5	Individual Excludes: 173-6, 173-11, 173-12	Recurrent Energy	RE Lincoln	Solar PV	Peaking As-available	Lemoore						12.0
80	173-7	Individual Excluded By:173-1	Recurrent Energy	RE Antelope 1	Solar PV	Peaking As-available	Lancaster						10.0
81	173-1	Individual Excludes: 173-7	Recurrent Energy	RE Antelope 1	Solar PV	Peaking As-available	Lancaster						10.0

* Post-TOD PTAR (\$/MWh) is the bid ranking price.

Public Version Table C-4
SCE RAM 4 - All Offers Received

Row #	Offer No.	Offer Type	Offeror Company	Project Name	Technology	Selected Product	Project Location [City]	Offer Price (\$/MWh)	Post-TOD PTAR (\$/MWh)*	TOD-Adjusted Levelized Offer Price (\$/MWh)	Transmission Adder (\$/MWh)	RA Benefits (\$/MWh)	Project Size (MW)
82	173-8	Individual Excluded By:173-4	Recurrent Energy	RE Grangeville	Solar PV	Peaking As-available	Lemoore						20.0
83	173-4	Individual Excludes: 173-8	Recurrent Energy	RE Grangeville	Solar PV	Peaking As-available	Lemoore						20.0
84	173-12	Individual Excluded By:173-5	Recurrent Energy	RE Lincoln	Solar PV	Peaking As-available	Lemoore						12.0
85	173-6	Individual Excluded By:173-5	Recurrent Energy	RE Lincoln	Solar PV	Peaking As-available	Lemoore						12.0
86	214-2	Individual	Sempra USGP	SGS Antelope Valley Development, LLC (Rosamond Solar)	Solar PV	Peaking As-available	Rosamond						20.0
87	203-2	Individual	Sierra Power Corporation	Sierra Power Corporation	Biomass	Baseload	Terra Bella						7.0
88	172-14	Individual	Silverado Power	Zodiac Solar	Solar PV	Peaking As-available	Potrero						20.0
89	172-19	Individual	Silverado Power	Western Antelope Dry Ranch Addition	Solar PV	Peaking As-available	Lancaster						20.0
90	172-13	Individual	Silverado Power	Lancaster Little Rock C	Solar PV	Peaking As-available	Palmdale						5.0
91	172-15	Individual	Silverado Power	Apex Greenworks	Solar PV	Peaking As-available	Lancaster						20.0
92	172-10	Individual	Silverado Power	Aspiration Solar G	Solar PV	Peaking As-available	Cantua Creek						9.0
93	172-16	Individual	Silverado Power	Victor Mesa Linda B	Solar PV	Peaking As-available	Victorville						5.0
94	172-20	Individual	Silverado Power	Patriot Solar A	Solar PV	Peaking As-available	Mendota						20.0
95	172-21	Individual	Silverado Power	Patriot Solar B	Solar PV	Peaking As-available	Mendota						20.0
96	172-22	Individual	Silverado Power	Citizen Solar B	Solar PV	Peaking As-available	Mendota						5.0
97	172-17	Individual	Silverado Power	Western Antelope Blue Sky Ranch A	Solar PV	Peaking As-available	Lancaster						20.0
98	172-18	Individual	Silverado Power	Western Antelope Dry Ranch	Solar PV	Peaking As-available	Lancaster						10.0
99	172-8	Individual	Silverado Power	Aspiration Solar D	Solar PV	Peaking As-available	Tranquility						20.0
100	172-9	Individual	Silverado Power	Aspiration Solar E	Solar PV	Peaking As-available	Tranquility						20.0
101	172-11	Individual	Silverado Power	Citizen Solar C	Solar PV	Peaking As-available	Tranquility						20.0
102	172-12	Individual	Silverado Power	Citizen Solar D	Solar PV	Peaking As-available	Tranquility						20.0
103	172-7	Individual	Silverado Power	Lancaster Little Rock D	Solar PV	Peaking As-available	Palmdale						5.0
104	210-1	Individual	Solar Electric Solutions	SEPV Mojave West	Solar PV	Peaking As-available	Mojave						20.0
105	210-2	Individual	Solar Electric Solutions	SEPV Boulevard	Solar PV	Peaking As-available	Boulevard						5.0
106	209-1	Individual	Solar Projects Solutions	Atwell West PV Solar Generating Facility	Solar PV	Peaking As-available	Alpaugh						20.0
107	162-1	Individual	SolarReserve	Oro Loma	Solar PV	Peaking As-available	Oro Loma						18.0
108	162-2	Individual	SolarReserve	White Water- FCDS	Solar PV	Peaking As-available	White Water						9.0
109	162-6	Individual	SolarReserve	Rocket	Solar PV	Peaking As-available	Avenal						15.8
110	162-3	Individual	SolarReserve	Vestal Almond	Solar PV	Peaking As-available	Ducor						20.0
111	162-4	Individual	SolarReserve	Vestal Fireman	Solar PV	Peaking As-available	Ducor						20.0
112	162-5	Individual	SolarReserve	Vestal Herder	Solar PV	Peaking As-available	Ducor						20.0
113	164-1	Individual	Terra-Gen Power	Alta Solar I, LLC	Solar PV	Peaking As-available	Mojave						20.0
114	164-2	Individual	Terra-Gen Power	Alta Solar II, LLC	Solar PV	Peaking As-available	Mojave						20.0
115	164-4	Individual	Terra-Gen Power	Alta Solar B2, LLC	Solar PV	Peaking As-available	Mohave						20.0
116	164-3	Individual	Terra-Gen Power	Alta Solar B1, LLC	Solar PV	Peaking As-available	Mohave						20.0
117	225-2	Individual Excludes: 225-4	Terra-Gen Power	San Gorgonio Westwinds II, LLC - Windustries	Wind	Non-Peaking As-available	Palm Springs						9.8
118	225-3	Individual Excludes: 225-5	Terra-Gen Power	San Gorgonio Westwinds II, LLC - San Jacinto	Wind	Non-Peaking As-available	Palm Springs						12.6
119	225-5	Individual Excluded By:225-3	Terra-Gen Power	San Gorgonio Westwinds II, LLC - San Jacinto	Wind	Non-Peaking As-available	Palm Springs, CA						12.6
120	225-4	Individual Excluded By:225-2	Terra-Gen Power	San Gorgonio Westwinds II, LLC - Windustries	Wind	Non-Peaking As-available	Palm Springs						9.8
121	221-2	Individual	Trina Solar	Lovern Solar Interconnection	Solar PV	Peaking As-available	Lemoore						20.0
122	161-1	Individual	Valos Solar Ventures, LLC	SKIC Solar 2	Solar PV	Peaking As-available	Taft						10.0
123	245-1	Individual	W Power, LLC	Tulare Solar Center #1	Solar PV	Peaking As-available	Ducor						6.0
124	231-1	Individual Excludes: 231-2	WDG Capital Partners	Gettysburg Solar, LLC	Solar PV	Peaking As-available	Rosamond						20.0
125	231-2	Individual Excluded By:231-1	WDG Capital Partners	Gettysburg Solar, LLC	Solar PV	Peaking As-available	Rosamond						20.0
126	183-1	Individual	Windland, Inc.	Windland Refresh 2	Wind	Non-Peaking As-available	Mojave						7.8

* Post-TOD PTAR (\$/MWh) is the bid ranking price.

ATTACHMENT D

Summary of How Many Projects Passed
Each Eligibility Screen

Table D-1
Summary of Projects Passing Each Eligibility Screen, RAM 1 - 4

RAM 1 Product Category	Total # of Bids into RFO	Total # of Eligible Bids	No. of RFO Bids that Failed Each Viability Screen*				
			Dev. Exp.	Site Control	Commercialized Tech.	Interconnection	COD <18mos
Baseload	0	0	0	0	0	0	0
Non-Peaking As-Available	1	1	0	0	0	0	0
Peaking As-Available	91	45	0	0	0	1	45

RAM 2 Product Category	Total # of Bids into RFO	Total # of Eligible Bids	No. of RFO Bids that Failed Each Viability Screen						
			Dev. Exp.	Site Control	Commercialized Technology	Interconnection	COD <24mos	Existing Contract	Size >20MW
Baseload	5	2	0	0	0	1	0	2	0
Non-Peaking As-Available	4	2	0	0	0	0	0	2	0
Peaking As-Available	133	109	0	0	0	1	22	0	1

RAM 3 Product Category	Total # of Bids into RFO	Total # of Eligible Bids	No. of RFO Bids that Failed Each Viability Screen							
			Dev. Exp.	Site Control	Commercialized Technology	Interconnection	COD <24mos	Existing Contract	Size >20MW	Other ¹
Baseload	5	3	0	0	0	1	0	0	1	0
Non-Peaking As-Available	17	8	0	0	0	0	0	4	0	5
Peaking As-Available	108	82	0	0	0	8	16	0	2	0

RAM 4 Product Category	Total # of Offers into RFO	Total # of Eligible Offers	No. of RFO Offers that Failed Viability Screen							
			Dev. Exp.	Site Control	Commercialized Technology	Interconnection	COD >24mos	Existing Contract	Size >20MW	Other ²
Baseload	4	2	0	0	0	0	2	0	0	0
Non-Peaking As-Available	25	20	0	0	0	0	0	1	0	4
Peaking As-Available	97	58	0	0	0	6	28	3	0	2

Notes:

¹ Failed to provide conforming documents; offerors were given opportunity to cure.

² Failed to provide conforming documents; offerors were given opportunity to cure.

ATTACHMENT E

Achievement of Project Development
Milestones

Identification of Winning Offers

Table E-1
Project Development Milestones, Current as of December 18, 2013

Project Overview												Regulatory			Commecial Operation Date				Necessary Permitting and Government Approvals				Interconnection (IC) Status		
RAM	RAP ID #	RFO Offer #	Project Name	Company Name	Project Status (On Schedule/Delayed/Terminated/Existing)	Product Category	Technology Type	Location (City / County)	Original Bid Capacity (MW)	Installed Capacity (MW)	Full Buy/Sell or Excess Sales	CPUC Non-Appealable Approval Date	6-Month Regulatory Delay (Yes/No)	Reason for Reg. Delay	Contract GCOD	Estimated COD	Actual COD	Construction Started (Y/N)	Necessary Permits/Govt Approvals Received (Y/N)	Necessary Permits/Govt Approvals Filed (Y/N)	If Filed but not Approved, Expected Date for Permits/Govt Approval	If not Filed, Expected File Date	IC Agreement Signed (Y/N)	IC Application Deemed Complete (Y/N)	Stage in IC Process (Study/Agreement/Construction)
RAM 1	5568	122-1	SEPv8	Solar Electric Solutions	On Schedule	Peaking As-available	Solar PV	Twenty Nine Palms, CA	12	11.7	Full Buy	5/31/2012	No	----	6/12/2013	6/12/2013	6/12/2013	Y	Y	Y	----	----	Y	Y	Online
RAM 1	5569	122-2	SEPv9	Solar Electric Solutions	On Schedule	Peaking As-available	Solar PV	Twenty Nine Palms, CA	9	8.7	Full Buy	5/31/2012	No	----	6/11/2013	6/11/2013	6/11/2013	Y	Y	Y	----	----	Y	Y	Online
RAM 1	5566	134-2	Placer Solar	Trina Solar	Delayed	Peaking As-available	Solar PV	San Joaquin, CA	20	----	Full Buy	5/31/2012	No	----	5/1/2015	5/1/2015	----	N	N	Y	May-14	----	Y	Y	Agreement
RAM 1	5567	148-2	Joshua Tree Solar	BP Solar Energy	Terminated	Peaking As-available	Solar PV	Joshua Tree, CA	20	Terminated	Full Buy	Terminated	----	----	Terminated	----	----	Terminated	Y	Y	Terminated	----	Y	Y	Terminated
RAM 1	5477	65-3	Expressway Solar A	Silverado Power	Delayed	Peaking As-available	Solar PV	Victorville, CA	2	----	Full Buy	5/31/2012	No	----	5/12/2014	4/30/2014	----	N	Y	Y	----	----	Y	Y	Agreement
RAM 1	5478	65-4	Expressway Solar B	Silverado Power	Delayed	Peaking As-available	Solar PV	Victorville, CA	2	----	Full Buy	5/31/2012	No	----	5/12/2014	4/30/2014	----	N	Y	Y	----	----	Y	Y	Agreement
RAM 1	5470	65-5	Victor Mesa Linda A	Silverado Power	Delayed	Peaking As-available	Solar PV	Victorville, CA	2	----	Full Buy	5/31/2012	No	----	5/12/2014	4/30/2014	----	N	N	Y	Feb-14	----	Y	Y	Agreement
RAM 2	5622	60-6	Lone Valley Solar Park I LLC	EDP Renewables North America, LLC	On Schedule	Peaking As-available	Solar PV	Lucerne Valley, CA	10	----	Full Buy	11/24/2012	No	----	11/24/2014	7/10/2014	----	N	Y	Y	----	----	Y	Y	Agreement
RAM 2	5622	60-7	Lone Valley Solar Park II LLC	EDP Renewables North America, LLC	On Schedule	Peaking As-available	Solar PV	Lucerne Valley, CA	20	----	Full Buy	11/24/2012	No	----	11/24/2014	7/10/2014	----	N	Y	Y	----	----	Y	Y	Agreement
RAM 2	5626	114-7	Orion Solar II	SunEdison	On Schedule	Peaking As-available	Solar PV	Kern County, CA	8	----	Full Buy/Sell	11/24/2012	No	----	11/24/2014	3/13/2014	----	Y	Y	Y	----	----	Y	Y	Construction
RAM 2	5630	126-6	RE Adams East	Recurrent Energy	Delayed	Peaking As-available	Solar PV	Tranquillity, CA	19	Terminated	Full Buy	Terminated	----	----	Terminated	----	----	Terminated	N	N	----	Terminated	N	Y	Terminated
RAM 2	5627	114-8	Twisselman Solar	SunEdison	Delayed	Peaking As-available	Solar PV	Lost Hills, CA	20	----	Full Buy/Sell	11/24/2012	No	----	11/24/2014	4/29/2015	----	N	N	Y	Mar-14	----	Y	Y	Agreement
RAM 2	5628	114-9	Vega Solar	SunEdison	On Schedule	Peaking As-available	Solar PV	Los Banos, CA	20	----	Full Buy/Sell	11/24/2012	No	----	11/24/2014	10/31/2014	----	N	N	Y	Jan-14	----	Y	Y	Agreement
RAM 3	5758	185-1	Adelanto I	NextEra Energy Resources	On Schedule	Peaking As-available	Solar PV	Adelanto, CA	20	----	Full Buy	6/13/2013	No	----	11/15/2015	11/15/2015	----	N	N	Y	Dec-14	----	N	Y	Study
RAM 3	5742	142-24	Aspiration Solar G LLC	Silverado Power	Terminated	Peaking As-available	Solar PV	Cantua Creek, CA	9	Terminated	Full Buy	Terminated	----	----	Terminated	----	----	Terminated	N	N	----	Terminated	N	Y	Terminated
RAM 3	5755	171-2	Catalina Solar 2 PV Project	EDF Renewable Energy	On Schedule	Peaking As-available	Solar PV	Rosamond, CA	18	----	Full Buy/Sell	6/13/2013	No	----	6/13/2015	5/1/2015	----	N	N	Y	Mar-14	----	Y	Y	Agreement
RAM 3	5756	142-29	Citizen Solar B LLC	Silverado Power	Terminated	Peaking As-available	Solar PV	Mendota, CA	5	Terminated	Full Buy	Terminated	----	----	Terminated	----	----	Terminated	N	N	----	Terminated	Y	Y	Terminated
RAM 3	5749	207-1	CPV - PVUSA, LLC	CleanPath	Terminated	Peaking As-available	Solar PV	Davis, CA	12	Terminated	Full Buy/Sell	Terminated	----	----	Terminated	----	----	Terminated	N	N	----	Terminated	N	N	Terminated
RAM 3	5743	142-25	Patriot Solar A LLC	Silverado Power	Terminated	Peaking As-available	Solar PV	Firebaugh, CA	20	Terminated	Full Buy	Terminated	----	----	Terminated	----	----	Terminated	N	Y	Terminated	----	Y	Y	Terminated
RAM 3	5741	142-22	Patriot Solar B LLC	Silverado Power	Terminated	Peaking As-available	Solar PV	Firebaugh, CA	20	Terminated	Full Buy	Terminated	----	----	Terminated	----	----	Terminated	N	Y	Terminated	----	Y	Y	Terminated
RAM 3	5753	166-1	Pumpjack Solar I	Infinigen Energy US Development, LLC	On Schedule	Peaking As-available	Solar PV	McKittrick, CA	20	----	Full Buy	6/13/2013	No	----	3/30/2015	3/30/2015	----	N	N	Y	Mar-14	----	Y	Y	Agreement
RAM 3	5754	183-4	RE Yakima	Recurrent Energy	Delayed	Peaking As-available	Solar PV	Mojave, CA	20	----	Full Buy	6/13/2013	No	----	10/31/2014	5/23/2014	----	N	N	N	----	May-14	N	Y	Study
RAM 3	5759	170-1	Redcrest Solar Farm	67RK 8ME LLC	On Schedule	Peaking As-available	Solar PV	Edison, CA	20	----	Full Buy	6/13/2013	No	----	5/31/2015	5/31/2015	----	N	N	N	----	Oct-14	Y	Y	Agreement
RAM 3	5745	172-2	SEPV Palmdale East	Solar Electric Solutions	On Schedule	Peaking As-available	Solar PV	Palmdale / Los Angeles	10	----	Full Buy	6/13/2013	No	----	5/31/2015	12/13/2015	----	N	N	Y	Jun-15	----	Y	Y	Agreement
RAM 3	5757	166-2	Wildwood Solar I	Infinigen Energy US Development, LLC	On Schedule	Peaking As-available	Solar PV	Wasco, CA	20	----	Full Buy	6/13/2013	No	----	12/1/2015	3/30/2015	----	N	N	Y	Mar-14	----	N	Y	Agreement
RAM 3	6367	184-3	Windland Refresh 1	Windland, Inc.	Existing	Non-Peaking As-available	Wind	Mojave, CA	7.5	7.5	Full Buy	6/13/2013	No	----	12/1/2015	5/1/2014	Existing	N	N	Y	Jun-14	----	N	Y	Study
RAM 4	5777	209-1	Atwell West PV Solar Generating Facility	Solar Projects Solutions	On Schedule	Peaking As-available	Solar PV	Alpaugh / Tulare	20	----	Full Buy	12/27/2013	No	----	5/1/2015	5/1/2015	----	N	N	N	----	Dec-14	Y	Y	Agreement
RAM 4	5781	226-1	Chowchilla Solar Project	Pacific Valley, LLC	On Schedule	Peaking As-available	Solar PV	Chowchilla / Madera	20	----	Full Buy	12/27/2013	No	----	11/30/2015	4/15/2015	----	N	N	Y	N/A	----	N	Y	Agreement
RAM 4	5767	172-13	Lancaster Little Rock C	Silverado Power	On Schedule	Peaking As-available	Solar PV	Palmdale / Los Angeles	5	----	Full Buy	12/27/2013	No	----	12/27/2015	12/2/2015	----	N	N	Y	N/A	----	N	N	Agreement
RAM 4	5772	179-2	Maricopa East Solar PV 2, LLC	E.ON Climate and Renewables	On Schedule	Peaking As-available	Solar PV	Maricopa / Kern	18	----	Full Buy	12/27/2013	No	----	11/30/2015	11/15/2015	----	N	N	N	----	Dec-14	Y	Y	Agreement
RAM 4	5774	199-1	NRG Solar Oasis LLC	NRG Solar	On Schedule	Peaking As-available	Solar PV	Palmdale / Los Angeles	20	----	Full Buy	12/27/2013	No	----	10/31/2014	4/29/2015	----	N	N	N	----	Jan-14	Y	Y	Study
RAM 4	6370	163-1	Patterson Pass Repower Project	EDF Renewable Energy	On Schedule	Non-Peaking As-available	Wind	Livermore, CA	19.8	----	Full Buy/Sell	12/27/2013	No	----	12/27/2015	9/26/2014	----	N	N	Y	Nov-14	----	N	N	Study
RAM 4	5779	210-2	SEPV Boulevard	Solar Electric Solutions	Terminated	Peaking As-available	Solar PV	Boulevard / San Diego	5	Terminated	Full Buy	Terminated	----	----	Terminated	----	----	Terminated	N	N	----	Terminated	Y	Y	Terminated
RAM 4	5778	210-1	SEPV Mojave West	Solar Electric Solutions	On Schedule	Peaking As-available	Solar PV	Mojave / Kern	20	----	Full Buy	12/27/2013	No	----	12/2/2015	12/1/2015	----	N	N	N	----	Jun-15	Y	Y	Agreement
RAM 4	6396	201-7	Smoke Tree	Smoke Tree Wind, LLC	On Schedule	Non-Peaking As-available	Wind	Desert Hot Springs / Riverside	16	----	Full Buy	12/27/2013	No	----	12/27/2015	12/2/2015	----	Y	Y	Y	----	----	Y	Y	Agreement
RAM 4	5769	172-19	Western Antelope Dry Ranch Addition	Silverado Power	Terminated	Peaking As-available	Solar PV	Lancaster / Los Angeles	20	Terminated	Full Buy	Terminated	----	----	Terminated	----	----	Terminated	N	Y	Terminated	----	N	N	Terminated