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**BEFORE THE
PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric
Company for Compliance Review of Utility
Owned Generation Operations, Electric Energy
Resource Recovery Account Entries, Contract
Administration, Economic Dispatch of Electric
Resources, Utility Retained Generation Fuel
Procurement, and Other Activities for the Period
January 1 through December 31, 2013

(U 39 E)

A1402008
Application 14-02-_____

**APPLICATION OF
PACIFIC GAS AND ELECTRIC COMPANY (U 39 E)
FOR 2013 ENERGY RESOURCE RECOVERY ACCOUNT COMPLIANCE
REVIEW AND RECOVERY OF COSTS ASSOCIATED WITH
THE DIABLO CANYON SEISMIC STUDIES BALANCING ACCOUNT,
MARKET REDESIGN AND TECHNOLOGY UPGRADE MEMORANDUM ACCOUNT,
AND RENEWABLE PORTFOLIO STANDARD COST MEMORANDUM ACCOUNT**

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AND RENEWABLE PORTFOLIO STANDARD COST MEMORANDUM ACCOUNT**

I. INTRODUCTION

Pacific Gas and Electric Company (“PG&E”) submits this Application for Energy Resource Recovery Account (“ERRA”) compliance review for the record period January 1 through December 31, 2013, pursuant to California Public Utilities Code Section 454.5(d), Rules 2.1 and 3.2 of the Rules of Practice and Procedure of the California Public Utilities Commission (“Commission”), and relevant Commission decisions. PG&E respectfully requests that the Commission find that during the record period PG&E made appropriate entries to its ERRA, Diablo Canyon Seismic Studies Balancing Account (“DCSSBA”), Market Redesign and Technology Upgrade Memorandum Account (“MRTUMA”), and Renewable Portfolio Standard Cost Memorandum Account (“RPSCMA”), and complied with its Commission-approved Bundled Procurement Plan (“BPP”) in the areas of fuel procurement, administration of power

purchase contracts, greenhouse gas compliance instrument procurement, and least cost dispatch of electric generation resources.

II. BACKGROUND

In 2002, the California Legislature and the Commission established the regulatory framework for PG&E, Southern California Edison Company (“SCE”), and San Diego Gas & Electric Company (“SDG&E”) (collectively, the “utilities”) to resume electricity procurement, beginning January 1, 2003. Public Utilities Code Section 454.5(d)(2) provided for a procurement plan that would:

Eliminate the need for after-the-fact reasonableness reviews of an electrical corporation’s actions in compliance with an approved procurement plan, including resulting electricity procurement contracts, practices, and related expenses. However, the commission may establish a regulatory process to verify and assure that each contract was administered in accordance with the terms of the contract, and contract disputes which may arise are reasonably resolved.

In Decision (“D.”) 02-10-062, the Commission implemented Section 454.5(d) by establishing ERRA balancing accounts for PG&E and the other utilities, requiring the utilities to track fuel and purchased power revenues against actual recorded costs,¹ and to establish an annual ERRA compliance review for the previous year. Since D.02-10-062 was issued, the Commission has addressed PG&E’s ERRA compliance applications in a number of proceedings.²

¹ The ERRA records energy costs associated with serving bundled electric customers. These costs include post-2002 contracted resource costs, fuel costs of PG&E-owned generation resources, qualifying facility (“QF”) and purchased power costs, and other electric procurement costs such as natural gas hedging and collateral costs. The Ongoing Competition Transition Charge (“CTC”) forecast revenue requirement consists of the above-market costs associated with eligible contract arrangements entered into before December 20, 1995, and QF contract restructuring costs. Ongoing CTC costs are recorded in the Modified Transition Cost Balancing Account (“MTCBA”).

² See D.05-04-036 (January through May 2003); D.05-07-015 (June through December 2003); D.05-11-007 (2004); D.06-12-009 (2005); D.07-11-027 (2006); D.08-10-002 (2007); D.09-12-002 (2008); D.11-07-039 (2009); D.13-10-041 (2010); and D.14-01-011 (2011).

In D.12-01-033 and D.12-04-046, the Commission approved with modifications PG&E's BPP, covering the years 2012 through 2022. PG&E's BPP became effective on January 12, 2012, and will remain in effect until December 31, 2022 or the date the BPP is superseded by a subsequent Commission-approved BPP, whichever is earlier. The BPP is the basis for PG&E's 2013 compliance activities.

The ERRA regulatory process includes two annual proceedings - the first is an annual ERRA *Compliance* proceeding to review the utility's compliance in the preceding year regarding energy resource contract administration, least-cost dispatch, fuel procurement, and the ERRA balancing account, and the second is an annual ERRA *Forecast* proceeding to adopt a forecast of the utility's electric procurement cost revenue requirement and electricity sales for the coming year. PG&E's last ERRA *Forecast* proceeding, for forecast year 2014, was filed as A.13-05-015 and was approved by the Commission in D.13-12-043.

III. STANDARD OF REVIEW AND COMMISSION REQUIREMENTS

The Commission has issued a number of decisions discussing the standards of review for specific aspects of the utilities' ERRA Compliance applications, as well as requirements for additional information that should be included in ERRA Compliance applications. Below, PG&E provides an overview of the standards of review for this Application, as well as Commission requirements for additional information and materials to be included in PG&E's ERRA Compliance application.

A. Least-Cost Dispatch

In recent years, issues regarding Least-Cost Dispatch ("LCD") have been key issues in ERRA Compliance proceedings. In D.11-10-002, which addressed SCE's 2009 ERRA Compliance application, the Commission summarized the requirements for evaluating least-cost dispatch and explained that:

The question to be addressed in the ERRA proceeding regarding least-cost dispatch is whether the utility has complied with [Standard of Conduct 4] – that is, (1) whether the utility has dispatched the dispatchable contracts under its control “when most economical to do so,” (2) whether it has “disposed of economic long power and purchased economic short power in a manner that minimizes ratepayer costs,” and (3) whether it has used “the most cost-effective mix of its total resources, thereby minimizing the cost of delivered electrical services.”³

Although this formulation of the required LCD showing appears to be relatively straightforward, the Commission has recently explained that other ERRA Compliance decisions regarding LCD have created the “potential for confusion” regarding the burden of proof.⁴ As the Commission explained, “[a]lthough the question of what showing was required to demonstrate success in achieving LCD was raised in early ERRA compliance decisions, it was never resolved.”⁵ As a result, the Commission directed PG&E to participate in Energy Division facilitated workshops that are intended to develop an LCD demonstration methodology that will be used in the 2014 ERRA Compliance application (to be filed in February 2015).⁶

PG&E’s LCD workshop was conducted on January 22, 2014, but the results of the workshop, including a Commission decision on the methodology proposed by PG&E, were not available at the time this Application was prepared. Therefore, PG&E has used previous Commission decisions and the LCD requirements in its BPP to prepare an affirmative showing that it achieved LCD during the record period. In Chapter 1 of the Prepared Testimony and the corresponding workpapers, which are being served to the Office of Ratepayer Advocates (“ORA”) concurrent with this Application, PG&E demonstrates that it fully complied with the Commission’s LCD standard during the 2013 Record Period.

³ D.11-10-002 at p. 5.

⁴ D.13-10-041 at p. 21.

⁵ *Id.* at p. 20.

⁶ *Id.* at pp. 25-26 and Ordering Paragraphs (“OP”) 1-3.

B. Utility-Owned Generation Operation

With regard to the operation of utility-owned generation (“UOG”) resources, the Commission has applied a reasonable manager standard.⁷ Under the reasonable manager standard, “utilities are held to a standard of reasonableness based upon the facts that are known or should have been known at the time. The act of the utility should comport with what a reasonable manager of sufficient education, training, experience, and skills using the tools and knowledge at his or her disposal would do when faced with a need to make a decision and act.”⁸ The utility has the burden of proof to show that the reasonable manager standard has been met. For purposes of this Application, Chapters 2-5 of the Prepared Testimony and the corresponding workpapers satisfy PG&E’s burden of proof that it operated its UOG facilities in compliance with the Commission’s reasonable manager standard.

C. Contract Administration, Fuel Costs, and Hedging

With regard to contract administration, the Commission reviews whether procurement contracts have been administered prudently and in compliance with the contract provisions.⁹ In Chapter 10 of the Prepared Testimony and the corresponding workpapers, PG&E demonstrates that it prudently administered its contracts in compliance with contract provisions and Commission guidelines relating to those contracts. In this Application, PG&E is also requesting that the Commission approve certain contract amendments entered into during the record period.¹⁰ The contract amendments that PG&E is requesting approval of are identified in Section I of Chapter 10.

⁷ D.11-10-002 at p. 11.

⁸ *Id.* at p. 11, n. 2 (quoting D.09-09-088)

⁹ D.11-07-039 at p. 9.

¹⁰ D.06-12-009 at pp. 8-9 (authorizing PG&E to seek approval of contract amendments and modifications in the ERRA Compliance proceeding).

PG&E also recovers fuel costs associated with its UOG facilities, as well as some third-party contracts, through ERRA. In Chapter 7 of the Prepared Testimony, PG&E describes its fuel costs and demonstrates that it acted as a reasonable manager and consistent with its BPP authority with regard to fuel procurement during the record period.

Finally, Chapter 8 of the Prepared Testimony describes PG&E's hedging transactions during the record period, as well as the controls related to hedging. Chapter 8 also explains that, during the record period, PG&E entered into twenty-eight (28) transactions that did not comply with PG&E's BPP hedging authority. PG&E is requesting in this Application that the Commission approve these non-compliant transactions and authorize the inclusion of the net credit associated with these transactions to be included in the ERRA balancing account to the benefit of PG&E's customers.

D. Diablo Canyon Seismic Studies, CAISO Market Design Initiative, and Renewable Portfolio Standard Cost Memorandum Account Expenses

In D.10-08-003, the Commission granted PG&E's request to comply with the California Energy Commission's recommendation to perform additional seismic studies in and around the Diablo Canyon Nuclear Power Plant ("DCPP") as a part of the relicensing process. On September 13, 2012, the Commission approved D.12-09-008 which: (1) authorized PG&E to record and recover its actual costs of implementing DCPP seismic activities;¹¹ and (2) directed PG&E to recover balances in the DCSSBA (*i.e.*, the Diablo Canyon Seismic Studies Balancing Account), including balances recorded in the Independent Peer Review Panel subaccount, in PG&E's annual ERRA Compliance proceedings.¹² PG&E is required to provide support for the amounts actually incurred and recorded in the DCSSBA, and show that these amounts are

¹¹ D.12-09-008 at OP 1.

¹² *Id.* at OPs 4 and 10.

consistent with PG&E's request in its seismic studies application (*i.e.*, A.10-01-014).¹³ In Chapter 6 of PG&E's Prepared Testimony and the corresponding workpapers, PG&E provides an accounting of amounts actually incurred and recorded in the DCSBBA for the record period, and demonstrates that the amounts are consistent with PG&E's request to conduct seismic studies and other related activities in A. 10-01-014.

In this Application, PG&E is also seeking recovery of the actual, incremental costs it has incurred to implement the California Independent System Operator's ("CAISO") Market Design Initiatives. In D.11-07-039, the Commission established that the scope of ERRA compliance review for CAISO Market Design Initiative expenses is not a traditional reasonableness review.¹⁴ The focus of Commission review is whether the costs expended can be verified and whether the costs are incremental to costs recovered in other proceedings.¹⁵ Accordingly, Chapter 14 of the Prepared Testimony and corresponding workpapers demonstrate that PG&E's CAISO Market Design Initiative-related expenses were properly accounted for and confirms that these costs are incremental to costs recovered through other proceedings.

In addition, PG&E is seeking recovery in this Application of third party consultant costs incurred by the Commission and paid by PG&E in connection with the Commission's implementation and administration of the Renewable Portfolio Standard ("RPS"). In D.06-10-050, the Commission established the RPSCMA to track such costs. PG&E is authorized to recover costs charged to the RPSCMA through the annual ERRA compliance proceeding or other proceeding as authorized by the Commission. Chapter 13 of the Prepared Testimony and corresponding workpapers provides an accounting of amounts actually incurred and recorded in

¹³ *Id.*

¹⁴ D.11-07-039 at p. 19.

¹⁵ *Id.*

the RPSCMA for the record period, and demonstrates that the recorded amounts are accurate and in compliance with Commission decisions.

Further detail concerning cost recovery and ratemaking for the Diablo Canyon Seismic Studies, CAISO Market Design Initiative, and RPS costs is provided in Chapter 15. In summary, PG&E is seeking recovery of revenue requirements totaling \$7.941 million, comprised of \$7.116 million for Diablo Canyon Seismic Studies, \$0.737 million for CAISO Market Design Initiatives, and \$0.088 million for RPSCMA costs.

E. Additional ERRA Application Requirements

In recent years, a number of Commission decisions have required specific items to be included in ERRA Compliance applications. In addition to the items described above, PG&E is providing in its Prepared Testimony and/or workpapers the following information consistent with Commission directives:

Item	Source of Requirement	Location in Prepared Testimony or Workpapers
Fuelco information	D.05-09-006, Attachment A (Settlement Agreement, ¶ 4)	Prepared Testimony, Chapter 7
Include a “high level discussion of [PG&E’s] internal procedures and controls for ensuring compliance with Commission-approved hedging plans.”	D.11-07-039, OP 3	Prepared Testimony, Chapter 8
STARS Alliance activities and operating costs	D.12-05-010, OP 3	Prepared Testimony, Chapter 7 and associated workpapers
Electronic Quarterly Report issues resolved with ORA	D.13-10-041, OP 4	Prepared Testimony, Chapters 11 and 13
Provision of a draft audit plan to ORA in November and meetings to review the draft audit plan	D.14-01-011, Attachment A, §2.4.1	Provided to ORA on November 25, 2013, meetings were conducted in January 2014

Item	Source of Requirement	Location in Prepared Testimony or Workpapers
Review and document material changes to LCD business processes	D.14-01-011, Attachment A, §2.4.2	Prepared Testimony, Chapter 1 and associated workpapers
Document review and justify changes to LCD models	D.14-01-011, Attachment A, §2.4.2	Prepared Testimony, Chapter 1 and associated workpapers
Audit of ERRA balancing account	D.14-01-011, Attachment A, §2.4.3	Prepared Testimony, Chapter 13
PG&E will address UOG outages and associated fuel costs, if applicable, in future ERRA Compliance proceedings	D.14-01-011, Attachment A, §2.4.4	Prepared Testimony, Chapters 2-5 and associated workpapers

IV. OVERVIEW OF PREPARED TESTIMONY

PG&E’s confidential Prepared Testimony (unredacted) in support of this Application, which is being served to ORA concurrent with the Application, consists of one exhibit, (PG&E-1C), titled “2013 ERRA Compliance” describing and discussing PG&E’s electric procurement activities during 2013. Exhibit PG&E-1C is organized into fifteen chapters, and an appendix, as follows:

- Chapter 1 – Least Cost Dispatch
- Chapter 2 – Utility-Owned Generation: Hydroelectric
- Chapter 3 – Utility-Owned Generation: Solar Photovoltaic and Fuel Cells
- Chapter 4 – Utility-Owned Generation: Fossil
- Chapter 5 – Utility-Owned Generation: Nuclear
- Chapter 6 – Diablo Canyon Seismic Studies
- Chapter 7 – Generation Fuel Costs and STARS Alliance Costs
- Chapter 8 – Hedging
- Chapter 9 – Greenhouse Gas Compliance Instrument Procurement
- Chapter 10 – Contract Administration
- Chapter 11 – CAISO Settlements and Monitoring

Chapter 12 – Demand Response Contract Administration

Chapter 13 – Summary of ERRA Balancing Account Entries for the Record Period

Chapter 14 – CAISO Market Design Initiative Expenses

Chapter 15 – Cost Recovery and Revenue Requirements

Appendix A – Statements of Qualifications

This testimony, and the corresponding workpapers, demonstrate that during the record period January 1 through December 31, 2013, PG&E made appropriate entries to its ERRA, DCSSBA, MRTUMA, and RPSCMA, and complied with its BPP in the areas of fuel procurement for utility retained generation, administration of power purchase contracts, greenhouse gas compliance instrument procurement, and least cost dispatch of electric generation resources.

PG&E will provide a public (redacted) version of its Prepared Testimony to market participants who request a copy and will also provide a confidential (unredacted) version (PG&E-1C) to non-market participants who request a copy and execute a Non-Disclosure Agreement.

V. Information Required by the Commission’s Rules of Practice and Procedure Statutory and Other Authority (Rule 2.1)

PG&E files this Application pursuant to Sections 451, 454, 454.5, and 701 of the Public Utilities Code of the State of California, the Commission’s Rules of Practice and Procedure, and prior decisions, orders and resolutions of the Commission, including, but not limited to, D.02-10-062, D.02-12-074, D.03-06-067, D.07-12-052, D.08-11-008, D.12-01-033, D.12-04-046, and Commission Resolutions concerning approval of or modifications to PG&E’s BPP.

A. Legal Name and Principal Place of Business (Rule 2.1(a))

The legal name of the Applicant is Pacific Gas and Electric Company. PG&E’s principal place of business is 77 Beale Street, San Francisco, California 94105.

B. Correspondence, Communications, and Service (Rule 2.1(b))

All correspondence, communications, and service of papers regarding this Application should be directed to:

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C. Categorization, Hearings, Issues, and Schedule (Rule 2.1(c)) Proposed Categorization

PG&E proposes that this Application be categorized as a ratesetting proceeding.

D. Need for Hearings

PG&E anticipates that evidentiary hearings may be requested by other parties to this proceeding, but the need for evidentiary hearings will depend on the degree to which and grounds on which other parties might contest the proposals contained in this Application. While PG&E hopes to resolve the issues raised in this Application without hearings, such as through more informal procedures including discovery, evidentiary hearings may be necessary.

E. Issues to Be Considered

PG&E proposes that the following issues be considered in this proceeding for the 2013 record period¹⁶:

1. Did PG&E administer and manage its own generation facilities prudently;
2. Did PG&E prudently administer and manage its Qualifying Facility ("QF") and non-QF contracts in accordance with the contracts' provisions;

¹⁶ The issues identified by PG&E generally reflect the list of issues identified in the *Scoping Memo* issued on October 4, 2013 for PG&E's 2012 ERRA Compliance Application (A.13-02-023). *See Scoping Memo* at p. 10.

3. Are the amendments and settlements in Chapter 10, Section I of PG&E's prepared testimony reasonable and should any costs associated with these amendments and settlements be recovered through ERRRA;
4. Did PG&E achieve Least-Cost Dispatch of its energy resources;
5. Were PG&E's entries in the ERRRA for 2013 reasonable;
6. Did PG&E prudently manage UOG outages and associated fuel costs;
7. Were the costs booked to the MRTUMA in 2013 reasonable and did PG&E meet its burden of proof regarding its claim for cost recovery;
8. Were the costs incurred and recorded in the DCSSBA in 2013 reasonable and did PG&E meet its burden of proof regarding its claim for cost recovery;
9. Were the costs booked to the RPSCMA in 2013 reasonable and did PG&E meet its burden of proof regarding its claim for cost recovery;
10. Did PG&E's Greenhouse Gas Compliance Instrument Procurement comply with the Bundled Procurement Plan; and,
11. Should the Commission approve these non-compliant hedging transactions that occurred in 2013 and authorize the inclusion of the net credit associated with these transactions to be included in the ERRRA balancing account to the benefit of PG&E's customers.

F. Procedural Schedule

PG&E has consulted with ORA with respect to the procedural schedule, and PG&E and ORA have agreed to and jointly propose the following procedural schedule for this 2013 ERRRA Compliance proceeding:

February 28, 2014	PG&E files Application
April 3, 2014	Protests and Responses filed and served
April 10, 2014	Reply filed and served
May 21, 2014	Prehearing conference
June 20, 2014	ORA Report served and testimony from other intervenors (if any) served
July 25, 2014	PG&E's Rebuttal testimony served
September 4-5, 2014	Evidentiary Hearings (if needed)

September 26, 2014	Concurrent Opening briefs filed
October 3, 2014	Concurrent Reply briefs filed
November, 2014	Proposed Decision issued
December 2014	Final Decision

G. Articles of Incorporation (Rule 2.2)

PG&E is, and since October 10, 1905, has been, an operating public utility corporation organized under California law. It is engaged principally in the business of furnishing electric and gas services in California. A certified copy of PG&E's Restated Articles of Incorporation, effective April 12, 2004, was filed with the Commission on May 3, 2004 with A.04-05-005. These articles are incorporated herein by reference.

H. Authority to Increase Rates (Rule 3.2)

This application requests an increase in electric rates and is not a general rate increase application, so Rule 3.2 applies except for subsections (4), (6), (7), (8), and (9) of Rule 3.2(a).

I. Balance Sheet and Income Statement (Rule 3.2(a)(1))

PG&E's Balance Sheet and Income Statements for the period ending December 31, 2013 is attached as Exhibit A of this Application.

J. Statement of Presently Effective Rates (Rule 3.2(a)(2))

PG&E's presently effective electric rates are attached hereto as Exhibit B of this Application.

K. Statement of Proposed Increases or Changes In Rates (Rule 3.2(a)(3))

Approval of this Application would increase electric rates for bundled service customers (those who receive electric generation as well as transmission and distribution service from PG&E) and for customers who purchase electricity from other suppliers (direct access and community choice aggregation) by less than one percent, therefore a statement setting forth PG&E's proposed increases or changes in electric rates is not required.

L. Summary of Earnings (Rule 3.2(a)(5))

The revenues, expenses, rate bases and rate of return for PG&E's Electric Department for the recorded year of 2012 is included in PG&E's exhibits submitted in support of A.13-09-015, and are incorporated herein by reference.

M. Type of Rate Change Requested (Rule 3.2(a)(10))

Results of Operations at proposed rates are not required since the proposed changes in revenues do not exceed one percent. This Application would result in a slight increase of about 0.1 percent to system average bundled customer electric rates. The electric revenue requested increase over current electric revenue would result in a 0.04 percent or \$0.04 increase in monthly electric bills for a typical customer using 550 kilowatts per month. The monthly electric bill for a typical customer using approximately twice the baseline allowance, or 850 kilowatts per month, will increase by 0.09 percent or \$0.18. Individual customers' bills may differ.

N. Notice to Governmental Entities (Rule 3.2 (b))

Within twenty (20) days of filing this Application, PG&E will mail or send electronically a notice stating in general terms the proposed revenues, rate changes and ratemaking mechanisms requested in this Application to parties listed in Exhibit C of this Application, including the State of California and cities and counties served by PG&E.

O. Publication (Rule 3.2(c))

Within twenty (20) days of filing this Application, PG&E will publish in newspapers of general circulation in each county in its service territory a notice of filing.

P. Notice to Customers (Rule 3.2(d))

Within 45 days of filing this Application, PG&E will include notices with the regular bills mailed to all customers affected by the proposed changes, and within twenty days of completion of mailing PG&E will file proof of compliance with Rule 3.2 (e).

PG&E has served this Application on the official service lists for A.13-02-023 (2012 ERRA Compliance), A.12-01-014 (Joint Utilities MRTU Application), A.12-04-009, (PG&E MRTU Application), A.11-11-019 (STARS Alliance exemption to affiliate transaction rules), and A.10-01-014 (Diablo Canyon Seismic Studies).

VI. CONCLUSION

WHEREFORE, PG&E respectfully requests that the Commission issue a decision in this proceeding that makes the following findings for the 2013 record period:

1. PG&E administered and managed its own generation facilities prudently;
2. PG&E prudently administered and managed its QF and non-QF contracts in accordance with the contracts' provisions;
3. The amendments and settlements identified in Chapter 10, Section I of PG&E's Prepared Testimony are reasonable and any costs associated with these amendments should be recovered through ERRA;
4. PG&E achieved Least-Cost Dispatch of its energy resources;
5. The entries in the ERRA for 2013 were reasonable;
6. PG&E prudently managed UOG outages and associated fuel costs;
7. The costs booked to the MRTUMA in 2013 were reasonable and that PG&E has met its burden of proof regarding its claim for cost recovery;
8. The costs incurred and recorded in the DCSSBA in 2013 were reasonable and that PG&E has met its burden of proof regarding its claim for cost recovery;
9. The costs booked to the RPSCMA in 2013 were reasonable and that PG&E has met its burden of proof regarding its claim for cost recovery;
10. PG&E's Greenhouse Gas Compliance Instrument Procurement complied with the Bundled Procurement Plan;
11. The non-compliant hedging transactions that occurred in 2013 are authorized and should be included in the ERRA balancing account; and,

12. Any other remedy or relief the Commission deems appropriate.

Respectfully submitted,

PACIFIC GAS AND ELECTRIC COMPANY

By: /s/ John T. Conway
JOHN T. CONWAY
Senior Vice President Energy Supply

MATTHEW A. FOGELSON
CHARLES R. MIDDLEKAUFF
Attorneys for Pacific Gas and Electric Company

By: /s/ Matthew Fogelson
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Dated: February 28, 2014

VERIFICATION

I, the undersigned, say:

I am an officer of PACIFIC GAS AND ELECTRIC COMPANY, a corporation, and am authorized, pursuant to Rule 2.1 and Rule 1.11 of the Rules of Practice and Procedure of the CPUC, to make this Verification for and on behalf of said Corporation, and I make this Verification for that reason. I have read the foregoing Application and I am informed and believe that the matters therein concerning PACIFIC GAS AND ELECTRIC COMPANY are true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct to the best of my knowledge.

Executed on February 26, 2014, at San Francisco, California.

By: /s/ John T. Conway
JOHN T. CONWAY
Senior Vice President, Energy Supply

Exhibit A

Pacific Gas and Electric Company
CONSOLIDATED STATEMENTS OF INCOME
(in millions)

	Year ended December 31,		
	2013	2012	2011
Operating Revenues			
Electric	\$ 12,489	\$ 12,014	\$ 11,601
Natural gas	3,104	3,021	3,350
Total operating revenues	15,593	15,035	14,951
Operating Expenses			
Cost of electricity	5,016	4,162	4,016
Cost of natural gas	968	861	1,317
Operating and maintenance	5,742	6,045	5,459
Depreciation, amortization, and decommissioning	2,077	2,272	2,215
Total operating expenses	13,803	13,340	13,007
Operating Income	1,790	1,695	1,944
Interest income	8	6	5
Interest expense	(690)	(680)	(677)
Other income, net	84	88	53
Income Before Income Taxes	1,192	1,109	1,325
Income tax provision	326	298	480
Net Income	866	811	845
Preferred stock dividend requirement	14	14	14
Income Available for Common Stock	\$ 852	\$ 797	\$ 831

See accompanying Notes to the Consolidated Financial Statements.

Pacific Gas and Electric Company
CONSOLIDATED BALANCE SHEETS
(in millions)

	Balance at December 31,	
	2013	2012
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 65	\$ 194
Restricted cash	301	330
Accounts receivable		
Customers (net of allowance for doubtful accounts of \$80 and \$87 at December 31, 2013 and 2012, respectively)	1,091	937
Accrued unbilled revenue	766	761
Regulatory balancing accounts	1,124	936
Other	313	366
Regulatory assets	448	564
Inventories		
Gas stored underground and fuel oil	137	135
Materials and supplies	317	309
Income taxes receivable	563	186
Other	523	160
Total current assets	5,648	4,878
Property, Plant, and Equipment		
Electric	42,881	39,701
Gas	14,379	12,571
Construction work in progress	1,834	1,894
Total property, plant, and equipment	59,094	54,166
Accumulated depreciation	(17,843)	(16,643)
Net property, plant, and equipment	41,251	37,523
Other Noncurrent Assets		
Regulatory assets	4,913	6,809
Nuclear decommissioning trusts	2,342	2,161
Income taxes receivable	81	171
Other	814	381
Total other noncurrent assets	8,150	9,522
TOTAL ASSETS	\$ 55,049	\$ 51,923

See accompanying Notes to the Consolidated Financial Statements.

Pacific Gas and Electric Company
CONSOLIDATED BALANCE SHEETS
(in millions, except share amounts)

	Balance at December 31,	
	2013	2012
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current Liabilities		
Short-term borrowings	\$ 914	\$ 372
Long-term debt, classified as current	539	400
Accounts payable		
Trade creditors	1,293	1,241
Disputed claims and customer refunds	154	157
Regulatory balancing accounts	1,008	634
Other	432	419
Interest payable	887	865
Other	1,382	1,806
Total current liabilities	6,609	5,894
Noncurrent Liabilities		
Long-term debt	12,717	12,167
Regulatory liabilities	5,660	5,088
Pension and other postretirement benefits	1,530	3,497
Asset retirement obligations	3,539	2,919
Deferred income taxes	8,042	6,939
Other	2,111	1,959
Total noncurrent liabilities	33,599	32,569
Commitments and Contingencies (Note 14)		
Shareholders' Equity		
Preferred stock	258	258
Common stock, \$5 par value, authorized 800,000,000 shares, 264,374,809 shares outstanding at December 31, 2013 and 2012	1,322	1,322
Additional paid-in capital	5,821	4,682
Reinvested earnings	7,427	7,291
Accumulated other comprehensive income (loss)	13	(93)
Total shareholders' equity	14,841	13,460
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$ 55,049	\$ 51,923

See accompanying Notes to the Consolidated Financial Statements.

Exhibit B

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2014

RESIDENTIAL RATES

LINE NO.		1/1/13 RATES SUMMER	1/1/13 RATES WINTER	LINE NO.
1	SCHEDULE E-1			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	ES UNIT DISCOUNT (\$/UNIT/MONTH)	(\$0.70)	(\$0.70)	3
4	ET UNIT DISCOUNT (\$/UNIT/MONTH)	\$2.35	\$2.35	4
5	ES/ET MINIMUM RATE LIMITER (\$/KWH)	\$0.04892	\$0.04892	5
6	ENERGY (\$/KWH)			6
7	TIER 1	\$0.13230	\$0.13230	7
8	TIER 2	\$0.15040	\$0.15040	8
9	TIER 3	\$0.32375	\$0.32375	9
10	TIER 4	\$0.36375	\$0.36375	10
11	TIER 5	\$0.36375	\$0.36375	11
12	SCHEDULE EL-1 (CARE)			12
13	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	13
14	ENERGY (\$/KWH)			14
15	TIER 1	\$0.08316	\$0.08316	15
16	TIER 2	\$0.09563	\$0.09563	16
17	TIER 3	\$0.13974	\$0.13974	17

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2014

RESIDENTIAL RATES

LINE NO.		1/1/13 RATES SUMMER	1/1/13 RATES WINTER	LINE NO.
1	SCHEDULE E-6 / EM-TOU			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-6 METER CHARGE (\$/MONTH)	\$7.70	\$7.70	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.28719		5
6	TIER 2	\$0.30529		6
7	TIER 3	\$0.47776		7
8	TIER 4	\$0.51776		8
9	TIER 5	\$0.51776		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.17528	\$0.12129	11
12	TIER 2	\$0.19338	\$0.13939	12
13	TIER 3	\$0.36585	\$0.31186	13
14	TIER 4	\$0.40585	\$0.35186	14
15	TIER 5	\$0.40585	\$0.35186	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.10074	\$0.10495	17
18	TIER 2	\$0.11884	\$0.12305	18
19	TIER 3	\$0.29131	\$0.29552	19
20	TIER 4	\$0.33131	\$0.33552	20
21	TIER 5	\$0.33131	\$0.33552	21
22	SCHEDULE EL-6 / EML-TOU			22
23	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	23
24	EL-6 METER CHARGE(\$/MONTH)	\$6.16	\$6.16	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.19655		26
27	TIER 2	\$0.21008		27
28	TIER 3	\$0.30983		28
29	PART-PEAK ENERGY (\$/KWH)			29
30	TIER 1	\$0.11451	\$0.07494	30
31	TIER 2	\$0.12804	\$0.08845	31
32	TIER 3	\$0.18677	\$0.12741	32
33	OFF-PEAK ENERGY (\$/KWH)			33
34	TIER 1	\$0.05987	\$0.06295	34
35	TIER 2	\$0.07340	\$0.07647	35
36	TIER 3	\$0.10481	\$0.10943	36

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2014

RESIDENTIAL RATES

LINE NO.		1/1/13 RATES SUMMER	1/1/13 RATES WINTER	LINE NO.
1	SCHEDULE E-7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE W METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.32251	\$0.11426	6
7	TIER 2	\$0.34122	\$0.13296	7
8	TIER 3	\$0.51457	\$0.30631	8
9	TIER 4	\$0.55457	\$0.34631	9
10	TIER 5	\$0.55457	\$0.34631	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.08159	\$0.08510	12
13	TIER 2	\$0.10029	\$0.10380	13
14	TIER 3	\$0.27364	\$0.27715	14
15	TIER 4	\$0.31364	\$0.31715	15
16	TIER 5	\$0.31364	\$0.31715	16
17	SCHEDULE EL-7			17
18	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	18
19	EL-7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	19
20	ON-PEAK ENERGY (\$/KWH)			20
21	TIER 1	\$0.26813	\$0.08913	21
22	TIER 2	\$0.28372	\$0.10472	22
23	TIER 3	\$0.41720	\$0.14870	23
24	OFF-PEAK ENERGY (\$/KWH)			24
25	TIER 1	\$0.06105	\$0.06407	25
26	TIER 2	\$0.07664	\$0.07966	26
27	TIER 3	\$0.10658	\$0.11111	27
28	SCHEDULE E-8			28
29	CUSTOMER CHARGE (\$/MONTH)	\$12.53	\$12.53	29
30	ENERGY (\$/KWH)			30
31	TIER 1	\$0.13668	\$0.08752	31
32	TIER 2	\$0.13668	\$0.08752	32
33	TIER 3	\$0.31003	\$0.26087	33
34	TIER 4	\$0.35003	\$0.30087	34
35	TIER 5	\$0.35003	\$0.30087	35
36	SCHEDULE EL-8 (CARE)			36
37	CUSTOMER CHARGE (\$/MONTH)	\$10.02	\$10.02	37
38	ENERGY CHARGE (\$/KWH)			38
39	TIER 1	\$0.08624	\$0.05234	39
40	TIER 2	\$0.08624	\$0.05234	40
41	TIER 3	\$0.14436	\$0.09351	41

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2014

RESIDENTIAL RATES

LINE NO.		1/1/13 RATES SUMMER	1/1/13 RATES WINTER	LINE NO.
1	SCHEDULE E-9: RATE A			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.31083		5
6	TIER 2	\$0.32954		6
7	TIER 3	\$0.53360		7
8	TIER 4	\$0.57360		8
9	TIER 5	\$0.57360		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.10172	\$0.10160	11
12	TIER 2	\$0.12043	\$0.12029	12
13	TIER 3	\$0.32449	\$0.32437	13
14	TIER 4	\$0.36449	\$0.36437	14
15	TIER 5	\$0.36449	\$0.36437	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.03855	\$0.04820	17
18	TIER 2	\$0.05726	\$0.06690	18
19	TIER 3	\$0.17312	\$0.17312	19
20	TIER 4	\$0.21312	\$0.21312	20
21	TIER 5	\$0.21312	\$0.21312	21
22	SCHEDULE E-9: RATE B			22
23	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	23
24	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.30617		26
27	TIER 2	\$0.32487		27
28	TIER 3	\$0.52893		28
29	TIER 4	\$0.56893		29
30	TIER 5	\$0.56893		30
31	PART-PEAK ENERGY (\$/KWH)			31
32	TIER 1	\$0.09706	\$0.09746	32
33	TIER 2	\$0.11576	\$0.11615	33
34	TIER 3	\$0.31982	\$0.32023	34
35	TIER 4	\$0.35982	\$0.36023	35
36	TIER 5	\$0.35982	\$0.36023	36
37	OFF-PEAK ENERGY (\$/KWH)			37
38	TIER 1	\$0.04613	\$0.05500	38
39	TIER 2	\$0.06484	\$0.07370	39
40	TIER 3	\$0.26890	\$0.27778	40
41	TIER 4	\$0.30890	\$0.31778	41
42	TIER 5	\$0.30890	\$0.31778	42
43	SCHEDULE EV: RATE A			43
44	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	44
45	ON-PEAK ENERGY (\$/KWH)	\$0.38587	\$0.26751	45
46	PART-PEAK ENERGY (\$/KWH)	\$0.20897	\$0.16309	46
47	OFF-PEAK ENERGY (\$/KWH)	\$0.09944	\$0.10197	47
48	SCHEDULE EV: RATE B			48
49	EV-B METER CHARGE (\$/MONTH)	\$1.50	\$1.50	49
50	ON-PEAK ENERGY (\$/KWH)	\$0.38050	\$0.26175	50
51	PART-PEAK ENERGY (\$/KWH)	\$0.20629	\$0.16021	51
52	OFF-PEAK ENERGY (\$/KWH)	\$0.09906	\$0.10156	52

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2014

SMALL L&P RATES

LINE NO.		1/1/13 RATES SUMMER	1/1/13 RATES WINTER	LINE NO.
1	SCHEDULE A-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	3
4	ENERGY (\$/KWH)	\$0.21706	\$0.15015	4
5	SCHEDULE A-1 TOU			5
6	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	6
7	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	7
8	ENERGY (\$/KWH)			8
9	ON-PEAK	\$0.23592		9
10	PART-PEAK	\$0.22764	\$0.15945	10
11	OFF-PEAK ENERGY	\$0.20244	\$0.14139	11
12	SCHEDULE A-6			12
13	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	13
14	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	14
15	METER CHARGE (\$/MONTH)	\$6.12	\$6.12	15
16	METER CHARGE - RATE W (\$/MONTH)	\$1.80	\$1.80	16
17	METER CHARGE - RATE X (\$/MONTH)	\$6.12	\$6.12	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.54052		19
20	PART-PEAK	\$0.25139	\$0.16046	20
21	OFF-PEAK ENERGY	\$0.14104	\$0.13104	21
22	SCHEDULE A-15			22
23	CUSTOMER CHARGE (\$/MONTH)	\$10.00	\$10.00	23
24	FACILITY CHARGE (\$/MONTH)	\$25.00	\$25.00	24
25	ENERGY (\$/KWH)	\$0.21706	\$0.15015	25
26	SCHEDULE TC-1			26
27	CUSTOMER CHARGE (\$/MONTH)	\$10.00	\$10.00	27
28	ENERGY (\$/KWH)	\$0.15008	\$0.15008	28

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2014

MEDIUM L&P RATES

LINE NO.		1/1/13 RATES SUMMER	1/1/13 RATES WINTER	LINE NO.
1	SCHEDULE A-10			1
2	CUSTOMER CHARGE (\$/MONTH)	\$140.00	\$140.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MO)			3
4	SECONDARY VOLTAGE	\$13.36	\$6.26	4
5	PRIMARY VOLTAGE	\$12.62	\$6.48	5
6	TRANSMISSION VOLTAGE	\$8.94	\$4.84	6
7	ENERGY CHARGE (\$/KWH)			7
8	SECONDARY VOLTAGE	\$0.14913	\$0.11078	8
9	PRIMARY VOLTAGE	\$0.13940	\$0.10553	9
10	TRANSMISSION VOLTAGE	\$0.11551	\$0.09256	10
11	SCHEDULE A-10 TOU			11
12	CUSTOMER CHARGE (\$/MONTH)	\$140.00	\$140.00	12
13	MAXIMUM DEMAND CHARGE (\$/KW/MO)			13
14	SECONDARY VOLTAGE	\$13.36	\$6.26	14
15	PRIMARY VOLTAGE	\$12.62	\$6.48	15
16	TRANSMISSION VOLTAGE	\$8.94	\$4.84	16
17	ENERGY CHARGE (\$/KWH)			17
18	SECONDARY			18
19	ON PEAK	\$0.16507		19
20	PARTIAL PEAK	\$0.15785	\$0.12045	20
21	OFF-PEAK	\$0.13590	\$0.10162	21
22	PRIMARY			22
23	ON PEAK	\$0.15272		23
24	PARTIAL PEAK	\$0.14756	\$0.11342	24
25	OFF-PEAK	\$0.12786	\$0.09801	25
26	TRANSMISSION			26
27	ON PEAK	\$0.12759		27
28	PARTIAL PEAK	\$0.12289	\$0.09982	28
29	OFF-PEAK	\$0.10506	\$0.08567	29

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2014

E-19 FIRM RATES

LINE NO.		1/1/13 RATES SUMMER	1/1/13 RATES WINTER	LINE NO.
1	SCHEDULE E-19 T FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,800.00	\$1,800.00	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$15.28		7
8	PARTIAL PEAK	\$3.38	\$0.00	8
9	MAXIMUM	\$5.95	\$5.95	9
10	ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.08870		11
12	PARTIAL-PEAK	\$0.08453	\$0.08306	12
13	OFF-PEAK	\$0.06998	\$0.07152	13
14	SCHEDULE E-19 P FIRM			14
15	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,000.00	\$1,000.00	15
16	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	16
17	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	17
18	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	18
19	DEMAND CHARGE (\$/KW/MONTH)			19
20	ON-PEAK	\$16.67		20
21	PARTIAL PEAK	\$3.56	\$0.38	21
22	MAXIMUM	\$9.73	\$9.73	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.14014		24
25	PARTIAL-PEAK	\$0.09849	\$0.09380	25
26	OFF-PEAK	\$0.07369	\$0.07667	26
27	SCHEDULE E-19 S FIRM			27
28	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$600.00	\$600.00	28
29	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	29
30	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	30
31	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	31
32	DEMAND CHARGE (\$/KW/MONTH)			32
33	ON-PEAK	\$16.78		33
34	PARTIAL PEAK	\$3.87	\$0.21	34
35	MAXIMUM	\$12.24	\$12.24	35
36	ENERGY CHARGE (\$/KWH)			36
37	ON-PEAK	\$0.15255		37
38	PARTIAL-PEAK	\$0.10461	\$0.09825	38
39	OFF-PEAK	\$0.07321	\$0.07681	39

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2014

E-20 FIRM RATES

LINE NO.		1/1/13 RATES SUMMER	1/1/13 RATES WINTER	LINE NO.
1	SCHEDULE E-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$2,000.00	\$2,000.00	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$15.03		4
5	PARTIAL PEAK	\$3.26	\$0.00	5
6	MAXIMUM	\$4.61	\$4.61	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.09764		8
9	PARTIAL-PEAK	\$0.08037	\$0.08167	9
10	OFF-PEAK	\$0.06591	\$0.06968	10
11	SCHEDULE E-20 P FIRM			11
12	CUSTOMER CHARGE (\$/MONTH)	\$1,500.00	\$1,500.00	12
13	DEMAND CHARGE (\$/KW/MONTH)			13
14	ON-PEAK	\$16.04		14
15	PARTIAL PEAK	\$3.33	\$0.24	15
16	MAXIMUM	\$9.72	\$9.72	16
17	ENERGY CHARGE (\$/KWH)			17
18	ON-PEAK	\$0.13875		18
19	PARTIAL-PEAK	\$0.09765	\$0.09300	19
20	OFF-PEAK	\$0.07361	\$0.07734	20
21	SCHEDULE E-20 S FIRM			21
22	CUSTOMER CHARGE (\$/MONTH)	\$1,000.00	\$1,000.00	22
23	DEMAND CHARGE (\$/KW/MONTH)			23
24	ON-PEAK	\$16.37		24
25	PARTIAL PEAK	\$3.55	\$0.23	25
26	MAXIMUM	\$11.98	\$11.98	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.13930		28
29	PARTIAL-PEAK	\$0.09893	\$0.09320	29
30	OFF-PEAK	\$0.07232	\$0.07340	30

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2014

OIL AND GAS EXTRACTION RATES

LINE NO.		1/1/13 RATES SUMMER	1/1/13 RATES WINTER	LINE NO.
1	SCHEDULE E-37			1
2	CUSTOMER CHARGE (\$/MONTH)	\$36.00	\$36.00	2
3	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.20	\$1.20	3
4	TOU METER CHARGE - RATE X (\$/MONTH)	\$6.00	\$6.00	4
5	ON PEAK DEMAND CHARGE (\$/KW/MO)	\$8.33		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MO)			6
7	SECONDARY VOLTAGE	\$12.31	\$4.49	7
8	PRIMARY VOLTAGE DISCOUNT	\$1.52	\$0.14	8
9	TRANSMISSION VOLTAGE DISCOUNT	\$9.07	\$3.86	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.18247		11
12	PART-PEAK		\$0.09489	12
13	OFF-PEAK	\$0.07616	\$0.06841	13

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2014

STANDBY RATES

LINE NO.		1/1/13 RATES SUMMER	1/1/13 RATES WINTER	LINE NO.
1	SCHEDULE S - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$1.02	\$1.02	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$0.87	\$0.87	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.10455		5
6	PART-PEAK	\$0.10014	\$0.09845	6
7	OFF-PEAK	\$0.08339	\$0.08515	7
8	SCHEDULE S - PRIMARY			8
9	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$3.08	\$3.08	9
10	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.62	\$2.62	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$0.45217		12
13	PART-PEAK	\$0.25004	\$0.13866	13
14	OFF-PEAK	\$0.16369	\$0.11498	14
15	SCHEDULE S - SECONDARY			15
16	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$3.12	\$3.12	16
17	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.65	\$2.65	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.45240		19
20	PART-PEAK	\$0.24920	\$0.13954	20
21	OFF-PEAK	\$0.16237	\$0.11377	21

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2014

STANDBY RATES

LINE NO.		1/1/13 RATES SUMMER	1/1/13 RATES WINTER	LINE NO.
1	SCHEDULE S CUSTOMER AND METER CHARGES			1
2	RESIDENTIAL			2
3	CUSTOMER CHARGE (\$/MO)	\$5.00	\$5.00	3
4	TOU METER CHARGE (\$/MO)	\$3.90	\$3.90	4
5	AGRICULTURAL			5
6	CUSTOMER CHARGE (\$/MO)	\$16.00	\$16.00	6
7	TOU METER CHARGE (\$/MO)	\$6.00	\$6.00	7
8	SMALL LIGHT AND POWER (less than or equal to 50 kW)			8
9	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$10.00	\$10.00	9
10	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$20.00	\$20.00	10
11	METER CHARGE (\$/MO)	\$6.12	\$6.12	11
12	MEDIUM LIGHT AND POWER (>50 kW, <500 kW)			12
13	CUSTOMER CHARGE (\$/MO)	\$140.00	\$140.00	13
14	METER CHARGE (\$/MO)	\$5.40	\$5.40	14
15	MEDIUM LIGHT AND POWER (>500kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,800.00	\$1,800.00	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$600.00	\$600.00	18
19	LARGE LIGHT AND POWER (> 1000 kW)			19
20	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$2,000.00	\$2,000.00	20
21	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,500.00	\$1,500.00	21
22	SECONDARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	22
23	REDUCED CUSTOMER CHARGES (\$/MO)			23
24	SMALL LIGHT AND PWR (< 50 kW)	\$14.31	\$14.31	24
25	MED LIGHT AND PWR (Res Capacity >50 kW and <500 kW)	\$74.87	\$74.87	25
26	MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW)	\$1,206.88	\$1,206.88	26

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2014

AGRICULTURAL RATES

LINE NO.		1/1/13 RATES SUMMER	1/1/13 RATES WINTER	LINE NO.
1	SCHEDULE AG-1A			1
2	CUSTOMER CHARGE (\$/MONTH)	\$17.30	\$17.30	2
3	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$6.12	\$1.12	3
4	ENERGY CHARGE (\$/KWH)	\$0.22388	\$0.17518	4
5	SCHEDULE AG-RA			5
6	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	6
7	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	7
8	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	8
9	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$5.49	\$0.86	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.43654		11
12	PART-PEAK		\$0.15298	12
13	OFF-PEAK	\$0.14919	\$0.12607	13
14	SCHEDULE AG-VA			14
15	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	15
16	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	16
17	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	17
18	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$5.52	\$0.89	18
19	ENERGY (\$/KWH)			19
20	ON-PEAK	\$0.40653		20
21	PART-PEAK		\$0.15392	21
22	OFF-PEAK	\$0.14634	\$0.12692	22
23	SCHEDULE AG-4A			23
24	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	24
25	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	25
26	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	26
27	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$6.14	\$0.89	27
28	ENERGY (\$/KWH)			28
29	ON-PEAK	\$0.35169		29
30	PART-PEAK		\$0.16110	30
31	OFF-PEAK	\$0.15537	\$0.13183	31
32	SCHEDULE AG-5A			32
33	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	33
34	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	34
35	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	35
36	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$9.39	\$1.62	36
37	ENERGY (\$/KWH)			37
38	ON-PEAK	\$0.25558		38
39	PART-PEAK		\$0.13652	39
40	OFF-PEAK	\$0.12966	\$0.11545	40

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2014
AGRICULTURAL RATES

LINE NO.		1/1/13 RATES SUMMER	1/1/13 RATES WINTER	LINE NO.
1	SCHEDULE AG-1B			1
2	CUSTOMER CHARGE (\$/MONTH)	\$23.00	\$23.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			3
4	SECONDARY VOLTAGE	\$9.16	\$1.78	4
5	PRIMARY VOLTAGE DISCOUNT	\$1.05	\$0.24	5
6	ENERGY CHARGE (\$/KWH)	\$0.19642	\$0.15353	6
7	SCHEDULE AG-RB			7
8	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	8
9	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	9
10	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	10
11	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.15		11
12	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			12
13	SECONDARY VOLTAGE	\$7.59	\$1.47	13
14	PRIMARY VOLTAGE DISCOUNT	\$0.70	\$0.23	14
15	ENERGY CHARGE (\$/KWH)			15
16	ON-PEAK	\$0.40293		16
17	PART-PEAK		\$0.13349	17
18	OFF-PEAK	\$0.14245	\$0.11238	18
19	SCHEDULE AG-VB			19
20	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	20
21	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	21
22	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	22
23	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.15		23
24	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			24
25	SECONDARY VOLTAGE	\$7.61	\$1.45	25
26	PRIMARY VOLTAGE DISCOUNT	\$0.75	\$0.23	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.36929		28
29	PART-PEAK		\$0.13173	29
30	OFF-PEAK	\$0.13845	\$0.11091	30

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2014

AGRICULTURAL RATES

LINE NO.		1/1/13 RATES SUMMER	1/1/13 RATES WINTER	LINE NO.
1	SCHEDULE AG-4B			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$4.23		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$7.55	\$1.64	7
8	PRIMARY VOLTAGE DISCOUNT	\$0.86	\$0.25	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.23414		10
11	PART-PEAK		\$0.12821	11
12	OFF-PEAK	\$0.12835	\$0.10847	12
13	SCHEDULE AG-4C			13
14	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$64.80	\$64.80	14
15	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	16
17	DEMAND CHARGE (\$/KW/MONTH)			17
18	ON-PEAK	\$9.93		18
19	PART-PEAK	\$1.87	\$0.40	19
20	MAXIMUM	\$3.62	\$1.75	20
21	PRIMARY VOLTAGE DISCOUNT	\$1.16	\$0.22	21
22	TRANSMISSION VOLTAGE DISCOUNT			22
23	ON-PEAK	\$4.96		23
24	PART-PEAK	\$0.94	\$0.40	24
25	MAXIMUM	\$0.18	\$1.21	25
26	ENERGY CHARGE (\$/KWH)			26
27	ON-PEAK	\$0.21943		27
28	PART-PEAK	\$0.12952	\$0.10803	28
29	OFF-PEAK	\$0.09786	\$0.09401	29
30	SCHEDULE AG-5B			30
31	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$36.00	\$36.00	31
32	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	32
33	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	33
34	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$8.33		34
35	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			35
36	SECONDARY VOLTAGE	\$12.31	\$4.49	36
37	PRIMARY VOLTAGE DISCOUNT	\$1.52	\$0.14	37
38	TRANSMISSION VOLTAGE DISCOUNT	\$9.07	\$3.86	38
39	ENERGY CHARGE (\$/KWH)			39
40	ON-PEAK	\$0.18247		40
41	PART-PEAK		\$0.09489	41
42	OFF-PEAK	\$0.07616	\$0.06841	42

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2014

AGRICULTURAL RATES

LINE NO.		1/1/13 RATES SUMMER	1/1/13 RATES WINTER	LINE NO.
1	SCHEDULE AG-5C			1
2	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$160.00	\$160.00	2
3	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	4
5	DEMAND CHARGE (\$/KW/MONTH)			5
6	ON-PEAK	\$14.21		6
7	PART-PEAK	\$2.91	\$0.65	7
8	MAXIMUM	\$4.40	\$2.74	8
9	PRIMARY VOLTAGE DISCOUNT	\$2.22	\$0.19	9
10	TRANSMISSION VOLTAGE DISCOUNT			10
11	ON-PEAK	\$8.41		11
12	PART-PEAK	\$1.13	\$0.65	12
13	MAXIMUM	\$2.50	\$1.81	13
14	ENERGY CHARGE (\$/KWH)			14
15	ON-PEAK	\$0.14161		15
16	PART-PEAK	\$0.09461	\$0.08235	16
17	OFF-PEAK	\$0.07711	\$0.07439	17
18	SCHEDULE AG-ICE			18
19	CUSTOMER CHARGE (\$/MONTH)	\$40.00	\$40.00	19
20	METER CHARGE (\$/MONTH)	\$6.00	\$6.00	20
21	ON-PEAK DEMAND CHARGE (\$/KW/MO)	\$3.33		21
22	MAXIMUM DEMAND CHARGE (\$/KW/MO)			22
23	SECONDARY	\$4.17	\$0.00	23
24	PRIMARY	\$3.44	\$0.00	24
25	TRANSMISSION	\$1.91	\$0.00	25
26	ENERGY CHARGE (\$/KWH)			26
27	ON-PEAK	\$0.12053		27
28	PART-PEAK	\$0.09401	\$0.09642	28
29	OFF-PEAK	\$0.04821	\$0.04821	29

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2014

STREETLIGHTING RATES

LINE NO.		1/1/13 RATES SUMMER	1/1/13 RATES WINTER	LINE NO.
1	SCHEDULE LS-1			1
2	ENERGY CHARGE (\$/KWH)	\$0.13689	\$0.13689	2
3	SCHEDULE LS-2			3
4	ENERGY CHARGE (\$/KWH)	\$0.13689	\$0.13689	4
5	SCHEDULE LS-3			5
6	SERVICE CHARGE (\$/METER/MO.)	\$6.00	\$6.00	6
7	ENERGY CHARGE (\$/KWH)	\$0.13689	\$0.13689	7
8	SCHEDULE OL-1			8
9	ENERGY CHARGE (\$/KWH)	\$0.14380	\$0.14380	9

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2014
ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

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PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2014
ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND QL-1

NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH									HALF-HOUR ADJ.	
LAMP WATTS	AVERAGE kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1						LS-1 & LS-2		OL-1
			A	C	A	B	C	D	E	F	OL-1		
HIGH PRESSURE SODIUM VAPOR LAMPS AT 120 VOLTS													
35	15	2,150	\$2.259	--	--	--	--	--	--	--	--	\$0.093	--
50	21	3,800	\$3.081	--	--	--	--	--	--	--	--	\$0.131	--
70	29	5,800	\$4.176	\$6.352	\$10.340	--	\$8.613	\$11.213	\$10.825	\$11.879	\$10.540	\$0.180	\$0.190
100	41	9,500	\$5.818	\$7.994	\$11.982	--	\$10.255	\$12.855	\$12.467	\$13.521	\$12.266	\$0.255	\$0.268
150	60	16,000	\$8.419	\$10.595	\$14.583	--	\$12.856	\$15.456	\$15.068	\$16.122	--	\$0.373	--
200	80	22,000	\$11.157	--	\$17.321	--	\$15.594	\$18.194	\$17.806	\$18.860	--	\$0.498	--
250	100	26,000	\$13.895	--	\$20.059	--	\$18.332	\$20.932	\$20.544	\$21.598	--	\$0.622	--
400	154	46,000	\$21.287	--	\$27.451	--	\$25.724	\$28.324	\$27.936	\$28.990	--	\$0.958	--
AT 240 VOLTS													
50	24	3,800	\$3.491	--	--	--	--	--	--	--	--	\$0.149	--
70	34	5,800	\$4.860	\$7.036	\$11.024	--	--	\$11.897	--	--	--	\$0.212	--
100	47	9,500	\$6.640	\$8.816	\$12.804	--	\$11.077	\$13.677	\$13.289	\$14.343	--	\$0.292	--
150	69	16,000	\$9.651	\$11.827	\$15.815	--	\$14.088	\$16.688	\$16.300	\$17.354	--	\$0.429	--
200	81	22,000	\$11.294	\$13.470	\$17.458	--	\$15.731	\$18.331	\$17.943	\$18.997	\$18.018	\$0.504	\$0.529
250	100	25,500	\$13.895	\$16.071	\$20.059	--	\$18.332	\$20.932	\$20.544	\$21.598	\$20.750	\$0.622	\$0.654
310	119	37,000	\$16.496	--	--	--	--	--	--	--	--	\$0.740	--
360	144	45,000	\$19.918	--	--	--	--	--	--	--	--	\$0.896	--
400	154	46,000	\$21.287	\$23.463	\$27.451	--	\$25.724	\$28.324	\$27.936	\$28.990	\$28.515	\$0.958	\$1.007
METAL HALIDE LAMPS													
70	30	5,500	\$4.313	--	--	--	--	--	--	--	--	\$0.187	--
100	41	8,500	\$5.818	--	--	--	--	--	--	--	--	\$0.255	--
150	63	13,500	\$8.830	--	--	--	--	--	--	--	--	\$0.392	--
175	72	14,000	\$10.062	--	--	--	--	--	--	--	--	\$0.448	--
250	105	20,500	\$14.579	--	--	--	--	--	--	--	--	\$0.653	--
400	162	30,000	\$22.382	--	--	--	--	--	--	--	--	\$1.008	--
1,000	387	90,000	\$53.182	--	--	--	--	--	--	--	--	\$2.408	--
INDUCTION LAMPS													
23	9	1,840	\$1.438									\$0.056	
35	13	2,450	\$1.986									\$0.081	
40	14	2,200	\$2.122	--	--	--	--	--	--	--	--	\$0.087	--
50	18	3,500	\$2.670									\$0.112	
55	19	3,000	\$2.807	--	--	--	--	--	--	--	--	\$0.118	--
65	24	5,525	\$3.491									\$0.149	
70	27	6,500	\$3.902									\$0.168	
80	28	4,500	\$4.039	--	--	--	--	--	--	--	--	\$0.174	--
85	30	4,800	\$4.313	--	--	--	--	--	--	--	--	\$0.187	--
100	36	8,000	\$5.134									\$0.224	
120	42	8,500	\$5.888	--	--	--	--	--	--	--	--	\$0.258	--
135	48	9,450	\$6.777									\$0.299	
150	51	10,900	\$7.187	--	--	--	--	--	--	--	--	\$0.317	--
165	58	12,000	\$8.146	--	--	--	--	--	--	--	--	\$0.361	--
200	72	19,000	\$10.062									\$0.448	
Energy Rate @			\$0.13689	per kwh	LS-1 & LS-2								
			\$0.14380	per kwh	OL-1								

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2014
ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

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PACIFIC GAS AND ELECTRIC COMPANY
AS OF JANUARY 1, 2014

PRESENT ELECTRIC RATES FOR LIGHT EMITTING DIODE (LED) LAMPS

NOMINAL LAMP RATINGS		ALL NIGHT RATES	HALF-HOUR	ALL NIGHT RATES			
Lamp	Average kWh	PER LAMP	ADJUSTMENT	PER LAMP PER MONTH			
Watts	Per Month	PER MONTH		LS-1A	LS-1C	LS-1E	LS-1F
		LS-2A	LS-1A, C, E, F & LS-2A				
0.0-5.0	0.9	\$0.329	\$0.006	\$6.493	\$4.766	\$6.978	\$8.032
5.1-10.0	2.6	\$0.562	\$0.016	\$6.726	\$4.999	\$7.211	\$8.265
10.1-15.0	4.3	\$0.795	\$0.027	\$6.959	\$5.232	\$7.444	\$8.498
15.1-20.0	6.0	\$1.027	\$0.037	\$7.191	\$5.464	\$7.676	\$8.730
20.1-25.0	7.7	\$1.260	\$0.048	\$7.424	\$5.697	\$7.909	\$8.963
25.1-30.0	9.4	\$1.493	\$0.059	\$7.657	\$5.930	\$8.142	\$9.196
30.1-35.0	11.1	\$1.725	\$0.069	\$7.889	\$6.162	\$8.374	\$9.428
35.1-40.0	12.8	\$1.958	\$0.080	\$8.122	\$6.395	\$8.607	\$9.661
40.1-45.0	14.5	\$2.191	\$0.090	\$8.355	\$6.628	\$8.840	\$9.894
45.1-50.0	16.2	\$2.424	\$0.101	\$8.588	\$6.861	\$9.073	\$10.127
50.1-55.0	17.9	\$2.656	\$0.111	\$8.820	\$7.093	\$9.305	\$10.359
55.1-60.0	19.6	\$2.889	\$0.122	\$9.053	\$7.326	\$9.538	\$10.592
60.1-65.0	21.4	\$3.135	\$0.133	\$9.299	\$7.572	\$9.784	\$10.838
65.1-70.0	23.1	\$3.368	\$0.144	\$9.532	\$7.805	\$10.017	\$11.071
70.1-75.0	24.8	\$3.601	\$0.154	\$9.765	\$8.038	\$10.250	\$11.304
75.1-80.0	26.5	\$3.834	\$0.165	\$9.998	\$8.271	\$10.483	\$11.537
80.1-85.0	28.2	\$4.066	\$0.175	\$10.230	\$8.503	\$10.715	\$11.769
85.1-90.0	29.9	\$4.299	\$0.186	\$10.463	\$8.736	\$10.948	\$12.002
90.1-95.0	31.6	\$4.532	\$0.197	\$10.696	\$8.969	\$11.181	\$12.235
95.1-100.0	33.3	\$4.764	\$0.207	\$10.928	\$9.201	\$11.413	\$12.467
100.1-105.1	35.0	\$4.997	\$0.218	\$11.161	\$9.434	\$11.646	\$12.700
105.1-110.0	36.7	\$5.230	\$0.228	\$11.394	\$9.667	\$11.879	\$12.933
110.1-115.0	38.4	\$5.463	\$0.239	\$11.627	\$9.900	\$12.112	\$13.166
115.1-120.0	40.1	\$5.695	\$0.250	\$11.859	\$10.132	\$12.344	\$13.398
120.1-125.0	41.9	\$5.942	\$0.261	\$12.106	\$10.379	\$12.591	\$13.645
125.1-130.0	43.6	\$6.174	\$0.271	\$12.338	\$10.611	\$12.823	\$13.877
130.1-135.0	45.3	\$6.407	\$0.282	\$12.571	\$10.844	\$13.056	\$14.110
135.1-140.0	47.0	\$6.640	\$0.292	\$12.804	\$11.077	\$13.289	\$14.343
140.1-145.0	48.7	\$6.873	\$0.303	\$13.037	\$11.310	\$13.522	\$14.576
145.1-150.0	50.4	\$7.105	\$0.314	\$13.269	\$11.542	\$13.754	\$14.808
150.1-155.0	52.1	\$7.338	\$0.324	\$13.502	\$11.775	\$13.987	\$15.041
155.1-160.0	53.8	\$7.571	\$0.335	\$13.735	\$12.008	\$14.220	\$15.274
160.1-165.0	55.5	\$7.803	\$0.345	\$13.967	\$12.240	\$14.452	\$15.506
165.1-170.0	57.2	\$8.036	\$0.356	\$14.200	\$12.473	\$14.685	\$15.739
170.1-175.0	58.9	\$8.269	\$0.367	\$14.433	\$12.706	\$14.918	\$15.972
175.1-180.0	60.6	\$8.501	\$0.377	\$14.665	\$12.938	\$15.150	\$16.204
180.1-185.0	62.4	\$8.748	\$0.388	\$14.912	\$13.185	\$15.397	\$16.451
185.1-190.0	64.1	\$8.981	\$0.399	\$15.145	\$13.418	\$15.630	\$16.684

PACIFIC GAS AND ELECTRIC COMPANY
AS OF JANUARY 1, 2014

Exhibit B

PRESENT ELECTRIC RATES FOR LIGHT EMITTING DIODE (LED) LAMPS

NOMINAL LAMP RATINGS		ALL NIGHT RATES PER LAMP PER MONTH	HALF-HOUR ADJUSTMENT	ALL NIGHT RATES PER LAMP PER MONTH			
Lamp Watts	Average kWh Per Month	LS-2A	LS-1A, C, E, F & LS-2A	LS-1A	LS-1C	LS-1E	LS-1F
190.1-195.0	65.8	\$9.213	\$0.409	\$15.377	\$13.650	\$15.862	\$16.916
195.1-200.0	67.5	\$9.446	\$0.420	\$15.610	\$13.883	\$16.095	\$17.149
200.1-205.0	69.2	\$9.679	\$0.431	\$15.843	\$14.116	\$16.328	\$17.382
205.1-210.0	70.9	\$9.911	\$0.441	\$16.075	\$14.348	\$16.560	\$17.614
210.1-215.0	72.6	\$10.144	\$0.452	\$16.308	\$14.581	\$16.793	\$17.847
215.1-220.0	74.3	\$10.377	\$0.462	\$16.541	\$14.814	\$17.026	\$18.080
220.1-225.0	76.0	\$10.610	\$0.473	\$16.774	\$15.047	\$17.259	\$18.313
225.1-230.0	77.7	\$10.842	\$0.483	\$17.006	\$15.279	\$17.491	\$18.545
230.1-235.0	79.4	\$11.075	\$0.494	\$17.239	\$15.512	\$17.724	\$18.778
235.1-240.0	81.1	\$11.308	\$0.505	\$17.472	\$15.745	\$17.957	\$19.011
240.1-245.0	82.9	\$11.554	\$0.516	\$17.718	\$15.991	\$18.203	\$19.257
245.1-250.0	84.6	\$11.787	\$0.526	\$17.951	\$16.224	\$18.436	\$19.490
250.1-255.0	86.3	\$12.020	\$0.537	\$18.184	\$16.457	\$18.669	\$19.723
255.1-260.0	88.0	\$12.252	\$0.548	\$18.416	\$16.689	\$18.901	\$19.955
260.1-265.0	89.7	\$12.485	\$0.558	\$18.649	\$16.922	\$19.134	\$20.188
265.1-270.0	91.4	\$12.718	\$0.569	\$18.882	\$17.155	\$19.367	\$20.421
270.1-275.0	93.1	\$12.950	\$0.579	\$19.114	\$17.387	\$19.599	\$20.653
275.1-280.0	94.8	\$13.183	\$0.590	\$19.347	\$17.620	\$19.832	\$20.886
280.1-285.0	96.5	\$13.416	\$0.600	\$19.580	\$17.853	\$20.065	\$21.119
285.1-290.0	98.2	\$13.649	\$0.611	\$19.813	\$18.086	\$20.298	\$21.352
290.1-295.0	99.9	\$13.881	\$0.622	\$20.045	\$18.318	\$20.530	\$21.584
295.1-300.0	101.6	\$14.114	\$0.632	\$20.278	\$18.551	\$20.763	\$21.817
300.1-305.0	103.4	\$14.360	\$0.643	\$20.524	\$18.797	\$21.009	\$22.063
305.1-310.0	105.1	\$14.593	\$0.654	\$20.757	\$19.030	\$21.242	\$22.296
310.1-315.0	106.8	\$14.826	\$0.665	\$20.990	\$19.263	\$21.475	\$22.529
315.1-320.0	108.5	\$15.058	\$0.675	\$21.222	\$19.495	\$21.707	\$22.761
320.1-325.0	110.2	\$15.291	\$0.686	\$21.455	\$19.728	\$21.940	\$22.994
325.1-330.0	111.9	\$15.524	\$0.696	\$21.688	\$19.961	\$22.173	\$23.227
330.1-335.0	113.6	\$15.757	\$0.707	\$21.921	\$20.194	\$22.406	\$23.460
335.1-340.0	115.3	\$15.989	\$0.717	\$22.153	\$20.426	\$22.638	\$23.692
340.1-345.0	117.0	\$16.222	\$0.728	\$22.386	\$20.659	\$22.871	\$23.925
345.1-350.0	118.7	\$16.455	\$0.739	\$22.619	\$20.892	\$23.104	\$24.158
350.1-355.0	120.4	\$16.687	\$0.749	\$22.851	\$21.124	\$23.336	\$24.390
355.1-360.0	122.1	\$16.920	\$0.760	\$23.084	\$21.357	\$23.569	\$24.623
360.1-365.0	123.9	\$17.167	\$0.771	\$23.331	\$21.604	\$23.816	\$24.870
365.1-370.0	125.6	\$17.399	\$0.782	\$23.563	\$21.836	\$24.048	\$25.102
370.1-375.0	127.3	\$17.632	\$0.792	\$23.796	\$22.069	\$24.281	\$25.335
375.1-380.0	129.0	\$17.865	\$0.803	\$24.029	\$22.302	\$24.514	\$25.568
380.1-385.0	130.7	\$18.097	\$0.813	\$24.261	\$22.534	\$24.746	\$25.800
385.1-390.0	132.4	\$18.330	\$0.824	\$24.494	\$22.767	\$24.979	\$26.033

PACIFIC GAS AND ELECTRIC COMPANY
AS OF JANUARY 1, 2014

Exhibit B

PRESENT ELECTRIC RATES FOR LIGHT EMITTING DIODE (LED) LAMPS

NOMINAL LAMP RATINGS
Lamp Average kWh
Watts Per Month

390.1-395.0 134.1
395.1-400.0 135.8

ALL NIGHT RATES PER LAMP PER MONTH	HALF-HOUR ADJUSTMENT
LS-2A	LS-1A, C, E, F & LS-2A
\$18.563	\$0.834
\$18.796	\$0.845

ALL NIGHT RATES PER LAMP PER MONTH			
LS-1A	LS-1C	LS-1E	LS-1F
\$24.727	\$23.000	\$25.212	\$26.266
\$24.960	\$23.233	\$25.445	\$26.499

Exhibit C

SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California
Office of Attorney General
1300 I St Ste 1101
Sacramento, CA 95814

and

Department of General Services
Office of Buildings & Grounds
505 Van Ness Avenue, Room 2012
San Francisco, CA 94102

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda	Mariposa	Santa Barbara
Alpine	Mendocino	Santa Clara
Amador	Merced	Santa Cruz
Butte	Modoc	Shasta
Calaveras	Monterey	Sierra
Colusa	Napa	Siskiyou
Contra Costa	Nevada	Solano
El Dorado	Placer	Sonoma
Fresno	Plumas	Stanislaus
Glenn	Sacramento	Sutter
Humboldt	San Benito	Tehama
Kern	San Bernardino	Trinity
Kings	San Francisco	Tulare
Lake	San Joaquin	Tuolumne
Lassen	San Luis Obispo	Yolo
Madera	San Mateo	Yuba
Marin		

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

Alameda	Concord	Healdsburg
Albany	Corcoran	Hercules
Amador City	Corning	Hillsborough
American Canyon	Corte Madera	Hollister
Anderson	Cotati	Hughson
Angels	Cupertino	Huron
Antioch	Daly City	Ione
Arcata	Danville	Isleton
Arroyo Grande	Davis	Jackson
Arvin	Del Rey Oaks	Kerman
Atascadero	Dinuba	King City
Atherton	Dixon	Kingsburg
Atwater	Dos Palos	Lafayette
Auburn	Dublin	Lakeport
Avenal	East Palo Alto	Larkspur
Bakersfield	El Cerrito	Lathrop
Barstow	Elk Grove	Lemoore
Belmont	Emeryville	Lincoln
Belvedere	Escalon	Live Oak
Benicia	Eureka	Livermore
Berkeley	Fairfax	Livingston
Biggs	Fairfield	Lodi
Blue Lake	Ferndale	Lompoc
Brentwood	Firebaugh	Loomis
Brisbane	Folsom	Los Altos
Buellton	Fort Bragg	Los Altos Hills
Burlingame	Fortuna	Los Banos
Calistoga	Foster City	Los Gatos
Campbell	Fowler	Madera
Capitola	Fremont	Manteca
Carmel	Fresno	Maricopa
Ceres	Galt	Marina
Chico	Gilroy	Martinez
Chowchilla	Gonzales	Marysville
Citrus Heights	Grass Valley	McFarland
Clayton	Greenfield	Mendota
Clearlake	Gridley	Menlo Park
Cloverdale	Grover Beach	Merced
Clovis	Guadalupe	Mill Valley
Coalinga	Gustine	Millbrae
Colfax	Half Moon Bay	Milpitas
Colma	Hanford	Modesto
Colusa	Hayward	Monte Sereno

Monterey
Moraga
Morgan Hill
Morro Bay
Mountain View
Napa
Newark
Nevada City
Newman
Novato
Oakdale
Oakland
Oakley
Orange Cove
Orinda
Orland
Oroville
Pacific Grove
Pacifica
Palo Alto
Paradise
Parlier
Paso Robles
Patterson
Petaluma
Piedmont
Pinole
Pismo Beach
Pittsburg
Placerville
Pleasant Hill
Pleasanton
Plymouth
Point Arena
Portola
Portola Valley
Rancho Cordova
Red Bluff
Redding
Redwood City
Reedley
Richmond
Ridgecrest
Rio Dell
Rio Vista
Ripon
Riverbank
Rocklin

Rohnert Park
Roseville
Ross
Sacramento
Saint Helena
Salinas
San Anselmo
San Bruno
San Carlos
San Francisco
San Joaquin
San Jose
San Juan
Bautista
San Leandro
San Luis Obispo
San Mateo
San Pablo
San Rafael
San Ramon
Sand City
Sanger
Santa Clara
Santa Cruz
Santa Maria
Santa Rosa
Saratoga
Sausalito
Scotts Valley
Seaside
Sebastopol
Selma
Shafter
Shasta Lake
Soledad
Solvang
Sonoma
Sonora

South
San Francisco
Stockton
Suisun City
Sunnyvale
Sutter Creek
Taft
Tehama
Tiburon
Tracy
Trinidad
Turlock
Ukiah
Union City
Vacaville
Vallejo
Victorville
Walnut Creek
Wasco
Waterford
Watsonville
West Sacramento
Wheatland
Williams
Willits
Willows
Windsor
Winters
Woodland
Woodside
Yountville
Yuba City