

**BEFORE THE  
PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**



**FILED**  
5-30-14  
09:44 AM

Application of Pacific Gas and Electric  
Company for Adoption of Electric Revenue  
Requirements and Rates Associated with its  
2015 Energy Resource Recovery Account  
(ERRA) and Generation Non-Bypassable  
Charges Forecast

A1405024

Application 14-05-\_\_\_\_\_

(U 39 E)

**APPLICATION OF  
PACIFIC GAS AND ELECTRIC COMPANY  
FOR 2015 ENERGY RESOURCE RECOVERY ACCOUNT AND  
GENERATION NON-BYPASSABLE CHARGES FORECAST**

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Dated: May 30, 2014

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**I. INTRODUCTION**

Pursuant to Rules 2.1 and 3.2 of the Rules of Practice and Procedure of the California Public Utilities Commission (“Commission” or “CPUC”), as well as Public Utilities Code Section 454.5(d)(3) and related Commission decisions, Pacific Gas and Electric Company (“PG&E”) submits this 2015 Energy Resource Recovery Account (“ERRA”) and Generation Non-Bypassable Charges Forecast Application (“Application”) requesting that the Commission adopt PG&E’s forecasted 2015 energy procurement revenue requirements to become effective in rates on January 1, 2015. Specifically, PG&E requests that the Commission adopt its 2015 ERRA forecast revenue requirement of \$5,402.7 million, Ongoing Competition Transition Charge (“CTC”) forecast revenue requirement of \$83.2 million, a Decision (“D.”) 04-12-048 Power Charge Indifference Amount (“PCIA”) forecast revenue requirement of \$50.2 million, a D.06-07-030 PCIA forecast revenue requirement credit of \$2.9 million, and the Cost Allocation Mechanism (“CAM”) revenue requirement of \$219.5 million. These forecast revenue requirements total \$5,752.9 million for procurement-related costs. PG&E also requests, as in previous years, that the Commission adopt PG&E’s proposed forecast of 2015 electric sales.

## **II. 2015 Erra, Ongoing CTC, Power Charge Indifference Amount, Cost Allocation Mechanism, and Sales Forecasts**

### **A. Request**

The Erra records energy procurement costs associated with serving bundled customers. These costs include contracted resource costs, fuel costs for PG&E-owned and contracted generation, Qualifying Facility (“QF”) and purchased power costs, and other electric procurement costs such as natural gas hedging and collateral costs and greenhouse gas (“GHG”) compliance costs associated with the Assembly Bill (“AB”) 32 cap-and-trade program. The Ongoing CTC forecast revenue requirement consists of the above-market costs associated with eligible contracts entered into before December 20, 1995, and QF contract restructuring costs. Ongoing CTC costs are recorded in the Modified Transition Cost Balancing Account (“MTCBA”).

Related to the Ongoing CTC is the PCIA, which is applicable to departing load customers that are responsible for a share of the California Department of Water Resources (“DWR”) power contracts or new generation resource commitments. The PCIA is intended to ensure that the departing load customers pay their share of the above-market portion of the DWR contract or new generation resource costs, and that bundled customers remain indifferent to customer departures.

The CAM was originally authorized in D.06-07-029, and the methodology by which it was to be calculated was determined by D.07-09-044 which approved specific guidelines to be used to develop the CAM revenue requirement and resulting rate, and provides for a true-up of this rate to actual costs.<sup>1</sup> Under the CAM, certain costs and benefits are allocated among all load serving entities in a utility’s service territory. The CAM charge was first included in forecast

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<sup>1</sup> The CAM was modified by the Commission in D.11-05-005.

year 2012, as a result of a settlement agreement on outstanding policy issues related to QF and Combined Heat and Power (“CHP”) generation. For the 2015 forecast, the CAM includes new CHP procurement authorized under the settlement agreement and one additional resource, which was authorized for CAM treatment in D.10-07-045. The CAM is recovered through the New System Generation Rate Balancing Account (“NSGBA”).

PG&E requests that the Commission adopt its 2015 ERRA forecast revenue requirement of \$5,402.7 million, ongoing CTC forecast revenue requirement of \$83.2 million, a D.04-12-048 PCIA forecast revenue requirement of \$50.2 million, a D.06-07-030 PCIA forecast revenue requirement credit of \$2.9 million, and the CAM revenue requirement of \$219.5 million.

As discussed in greater detail in the testimony supporting this Application, the increase in customer rates from the 2014 forecast to the 2015 forecast is primarily driven by two factors. First, PG&E is forecasting an ERRA undercollection of \$539.3 million by the end of 2014. PG&E is proposing to amortize and recover this undercollection in 2015. PG&E’s amortization proposal for the forecasted ERRA undercollection is described in more detail in Chapter 10, Section C of PG&E’s Prepared Testimony.

The second factor driving the increase from 2014 to 2015 is procurement costs increases. PG&E currently forecasts that the procurement costs in 2015 will be approximately \$65 million higher than the generation procurement costs in the 2014 ERRA forecast. The primary drivers putting upward pressure on costs are:

- Lower hydro-electric generation: The hydro-electric generation forecast for 2015 is 17% below the amount assumed in the 2014 procurement forecast
- Higher electricity and gas prices: Electricity and gas forward prices used in the 2015 forecast are 22% and 13% higher than those used to generate the 2014 forecast, respectively

The effects of the drivers described above are partially offset by:

- A reduction in forecasted load in 2015 compared to 2014
- Increased nuclear generation: 2014 has two planned refueling outages, while only one refueling outage is planned for 2015

Consistent with past ERRA forecast proceedings, PG&E proposes to update its 2015 ERRA, Ongoing CTC, PCIA, and CAM forecast revenue requirements in early November 2014 to reflect market conditions close to the time when 2015 rates go into effect and to revise the forecasted year-end 2014 ERRA, MTCBA, and NSGBA balances. The approved amounts will be consolidated with other approved electric revenue requirements and rate changes through the Annual Electric True-up (“AET”) process later in 2014, to become effective in rates on January 1, 2015.

## **B. Legal and Regulatory Background**

Public Utilities Code Section 454.5(d)(3) requires the Commission to:

Ensure timely recovery of prospective procurement costs incurred pursuant to an approved procurement plan. The commission shall establish rates based on forecasts of procurement costs adopted by the commission, actual procurement costs incurred, or combination thereof, as determined by the commission. The commission shall establish power procurement balancing accounts to track the differences between recorded revenues and costs incurred pursuant to an approved procurement plan. The commission shall review the power procurement balancing accounts, not less than semiannually, and shall adjust rates or order refunds, as necessary, to promptly amortize a balancing account, according to a schedule determined by the commission. Until January 1, 2006, the commission shall ensure that any overcollection or undercollection in the power procurement balancing account does not exceed 5 percent of the electrical corporation’s actual recorded generation revenues for the prior calendar year excluding revenues collected for the Department of Water Resources. The commission shall determine the schedule for amortizing the overcollection or undercollection in the balancing account to ensure that the 5 percent threshold is not exceeded. After January 1, 2006, this adjustment shall occur when deemed appropriate by the commission consistent with the objectives of this section.

In D.02-10-062, as modified by subsequent decisions, the Commission implemented this provision by ordering PG&E and the state's other investor-owned utilities to establish procurement-related balancing accounts, to be referred to as the Energy Resource Recovery Account.<sup>2</sup> These Commission decisions also established the regulatory framework for the utilities' annual ERRA forecast filings and expedited "trigger" applications, as described in more detail in Section II.C below.

### **C. Relationship to Other Proceedings**

The ERRA regulatory process includes two annual proceedings. The first, which PG&E files in February of each year, is an annual compliance proceeding to review the utility's compliance in the preceding year regarding energy resource contract administration, least-cost dispatch, fuel procurement, and the ERRA balancing account. PG&E filed its 2013 ERRA Compliance Application on February 28, 2014 (*see* Application ("A.") 14-02-008).

The second, which PG&E is to file by June 1 each year, is an annual forecast proceeding to adopt a forecast of the utility's electric procurement cost revenue requirement and electricity sales for the coming year for rate-setting purposes. PG&E's last ERRA Forecast proceeding, for forecast year 2014, was Application 13-05-015, which was resolved by Decision 13-12-043.

In addition to the ERRA forecast and ERRA compliance proceedings, the Commission has also established an ERRA "trigger" mechanism to comply with Public Utilities Code Section 454.5(d)(3)'s requirement that "any overcollection or undercollection in the power procurement balancing account does not exceed 5 percent of the electrical corporation's actual recorded generation revenues for the prior calendar year excluding revenues collected for the Department of Water Resources."<sup>3</sup> In D.04-01-050 the Commission ordered that an ERRA trigger amount

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<sup>2</sup> D.02-10-062 at pp. 59-64.

<sup>3</sup> *Id.* at pp. 64-66.

Advice Letter should be filed annually, with such filings to be made by April 1 of each year.<sup>4</sup>

PG&E's 2014 trigger amount is \$316 million, as established via Advice Letter 4390-E, effective April 1, 2014.

Finally, in D.12-01-033, the Commission approved PG&E's Bundled Procurement Plan ("BPP") consistent with Public Utilities Code Section 454.5. PG&E filed its conformed BPP with the Commission in Advice Letter 4026-E, and supplemented its filing in Advice Letters 4026-E-A and 4026-E-B. This advice letter was approved on October 11, 2012 by Resolution E-4544. PG&E's forecasted 2015 electric procurement activities are consistent with the BPP and are eligible for cost recovery.

### **III. OVERVIEW OF PREPARED TESTIMONY**

PG&E's prepared testimony accompanying this Application consists of one exhibit (PG&E-1) which includes the following chapters:

- Chapter 1 – Introduction and Policy
- Chapter 2 – PG&E's Sales and Peak Forecast
- Chapter 3 – Generation Resource and Cost Summary
- Chapter 4 – Fuel Costs for Utility-Owned Generation Assets
- Chapter 5 – Qualifying Facility and Purchased Power Costs
- Chapter 6 – Procurement Costs: Post-2002 Contracted Resources, Residual Market Transactions and Other Costs
- Chapter 7 – Greenhouse Gas Costs
- Chapter 8 – Hedging and Collateral Costs
- Chapter 9 – Generation Non-Bypassable Charges
- Chapter 10 – Revenue Requirements
- Chapter 11 – Rate Proposal

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<sup>4</sup> D.04-01-050 at pp. 175-177.



PG&E provides in Exhibit (PG&E-1) a public (redacted) version of its testimony, but also provides to appropriate parties a confidential (unredacted) version (PG&E-1-C) which is submitted under Public Utilities Code Sections 454.5(g) and 583. PG&E is concurrently submitting declarations identifying the confidential material subject to protection under D.06-06-066 and General Order 66-C.<sup>5</sup>

#### **IV. INFORMATION REQUIRED BY THE COMMISSION'S RULES OF PRACTICE AND PROCEDURE**

##### **A. Statutory and Other Authority (Rule 2.1)**

PG&E files this Application pursuant to Sections 451, 454, 454.5, and 701 of the Public Utilities Code of the State of California, the Commission's Rules of Practice and Procedure, and prior decisions, orders and resolutions of the Commission, including but not limited to Decisions 02-10-062, 02-12-074, 03-06-067, 03-06-076, 03-07-030, 04-01-050, 04-12-048, 05-01-031, 05-02-040, 07-12-052, 08-11-004, and 12-01-033.

##### **B. Legal Name and Principal Place of Business (Rule 2.1(a))**

The legal name of the Applicant is Pacific Gas and Electric Company. PG&E is a corporation organized under the State of California. PG&E's principal place of business is 77 Beale Street, San Francisco, California 94105.

##### **C. Correspondence and Communications (Rule 2.1(b))**

All correspondence, communications, and service of papers regarding this application should be directed to:

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<sup>5</sup> This is consistent with the Commission's direction in D.08-04-023 and the August 22, 2006 Administrative Law Judge's Ruling Clarifying Interim Procedures for Complying with D.06-06-066, in Rulemaking 05-06-040. Through these actions the Commission clarified the means for demonstrating the confidentiality of such material and invoking protection of such confidential utility information. *See also* the terms of the matrix shown in Appendix 1 of D.06-06-066 and Appendix C of D.08-04-023.

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**D. Categorization, Hearings, And Issues To Be Considered (Rule 2.1(c))**

**1. Proposed Categorization**

PG&E proposes that this application be categorized as a ratesetting proceeding.

**2. Need for Hearings**

The need for hearings depends on the degree to which other parties contest the proposals contained in this Application. While PG&E hopes to resolve the Application without hearings, PG&E's proposed schedule conservatively assumes that hearings may be necessary.

**3. Issues to Be Considered**

The issues presented in this 2015 ERRA Forecast Application are as follows:

1. Should the Commission adopt PG&E's 2015 ERRA forecast revenue requirement of \$5,402.7 million?
2. Should the Commission adopt PG&E's 2015 Ongoing CTC forecast revenue requirement of \$83.2 million?
3. Should the Commission adopt PG&E's proposed D.04-12-048 PCIA forecast revenue requirement of \$50.2 million and D. 06-07-030 PCIA forecast revenue requirement credit of \$2.9 million?
4. Should the Commission adopt PG&E's proposed CAM revenue requirement of \$219.5 million?
5. Should the Commission adopt PG&E's 2015 electric sales forecast contained in Table 2-3 in PG&E's Prepared Testimony?
6. Should the Commission approve PG&E's rate proposals associated with its proposed total electric procurement related revenue requirements to be effective in rates on January 1, 2015 contained in Tables 11-1 to 11-5 in PG&E's Prepared Testimony?

**E. Procedural Schedule**

PG&E proposes the following procedural schedule for this Application.

May 30, 2014	PG&E files ERRA forecast application
No later than June 11, 2014	Notice of Application appears in Daily Calendar
+ 30 days (July 11)	Protests filed
+ 10 days (July 21)	Reply filed
July 28, 2014	Prehearing Conference
August 15, 2014	Intervenor testimony served (if any)
August 28, 2014	Rebuttal testimony served (if any)
Early September	Hearings (if any)
September 22, 2014	Opening Briefs
September 29, 2014	Reply Briefs
November 2014	Proposed Decision
December 2014	Final Decision
January 1, 2015	PG&E puts approved ERRA, CTC, PCIA and NSGC (CAM) rates into effect

**F. Articles of Incorporation (Rule 2.2)**

PG&E is, and since October 10, 1905, has been, an operating public utility corporation organized under California law. It is engaged principally in the business of furnishing electric and gas services in California. A certified copy of PG&E's Restated Articles of Incorporation, effective April 12, 2004, was filed with the Commission on May 3, 2004 with PG&E's Application 04-05-005. These articles are incorporated herein by reference.

**G. Authority to Increase Rates (Rule 3.2)**

This Application requests an increase in electric rates and is not a general rate increase application, so Rule 3.2(a) applies except for subsections (4), (7), (8), and (9).

**H. Balance Sheet and Income Statement (Rule 3.2(a)(1))**

Exhibit A of this Application presents PG&E's most current balance sheet and income statement for the period ending March 31, 2014.

**I. Statement of Presently Effective Rates (Rule 3.2(a)(2))**

Exhibit B of this Application presents PG&E's presently effective electric rates.

**J. Statement of Proposed Increases or Changes In Rates (Rule 3.2(a)(3))**

Exhibit C of this Application presents PG&E's proposed increases or changes in electric rates.

**K. Summary of Earnings (Rule 3.2(a)(5) and (a)(6))**

A summary of recorded year 2012 revenues, expenses, rate cases and rate of return for PG&E's Electric Department was filed with the Commission on September 30, 2013, in A.13-09-015 and is incorporated by reference.

**L. Type of Rate Change Requested (Rule 3.2(a)(10))**

The ERRA, Ongoing CTC, PCIA, and CAM rate changes sought in this Application only pass through to customers increased electric procurement costs and ongoing electric industry restructuring-related transition costs, including non-bypassable charges.

**M. Notice to Governmental Entities (Rule 3.2(b))**

Exhibit D presents the list of governmental entities, including the State of California and cities and counties served by PG&E, to whom PG&E will mail a notice stating in general terms the proposed revenues, rate changes, and ratemaking mechanisms requested in this Application, within twenty days after filing this Application.

**N. Publication (Rule 3.2(d))**

Within twenty days after filing this Application, PG&E will publish in newspapers of general circulation in each county in its service territory a notice of filing.

**O. Notice to Customers (Rule 3.2(d))**

Within 45 days of filing this Application, PG&E will include notices with the regular bills mailed and emailed to all customers affected by the proposed changes.

## V. CONCLUSION

Wherefore, PG&E respectfully requests that the Commission issue an order in this 2015  
ERRA Forecast Application to:

1. Adopt PG&E's 2015 ERRA forecast revenue requirement of \$5,402.7 million;
2. Adopt PG&E's 2015 Ongoing CTC forecast revenue requirement of \$83.2 million;
3. Adopt PG&E's proposed D.04-12-048 PCIA forecast revenue requirement of \$50.2 million, a D.06-12-048 PCIA forecast revenue requirement credit of \$2.9 million;
4. Adopt PG&E's proposed CAM forecast revenue requirement of \$219.5 million;
5. Adopt PG&E's 2015 electric sales forecast contained in Table 2-3 in PG&E's Prepared Testimony;
6. Approve PG&E's rate proposals associated with its proposed total electric procurement related revenue requirements to be effective in rates on January 1, 2015 contained in Tables 11-1 to 11-5 in PG&E's Prepared Testimony; and,
7. Grant such additional relief as the Commission may in its judgment deem proper.

Respectfully submitted,

TRINA A. HORNER

By: /s/ Trina A. Horner  
TRINA A. HORNER  
Vice President, Regulatory Proceedings and Rates

CHARLES R. MIDDLEKAUFF

By: /s/ Charles R. Middlekauff  
CHARLES R. MIDDLEKAUFF

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Dated: May 30, 2014

Attorney for  
PACIFIC GAS AND ELECTRIC COMPANY

## VERIFICATION

I, Trina A. Horner, say:

I am an officer of Pacific Gas and Electric Company, a corporation, and am authorized pursuant to Rule 2.1 and Rule 1.11 of the Rules of Practice and Procedure of the CPUC to make this Verification for and on behalf of said corporation, and I make this Verification for that reason. I have read the foregoing Application and I am informed and believe that the matters therein concerning Pacific Gas and Electric Company are true. I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed at San Francisco, California, this 29th day of May, 2014.

/s/ Trina A. Horner  
TRINA A. HORNER  
Vice President  
Regulatory Proceedings and Rates

## Exhibit A

**PACIFIC GAS AND ELECTRIC COMPANY**  
**CONDENSED CONSOLIDATED STATEMENTS OF INCOME**

(in millions)	(Unaudited)	
	Three Months Ended	
	March 31,	
	2014	2013
<b>Operating Revenues</b>		
Electric	\$ 3,000	\$ 2,798
Natural gas	890	873
<b>Total operating revenues</b>	<b>3,890</b>	<b>3,671</b>
<b>Operating Expenses</b>		
Cost of electricity	1,210	983
Cost of natural gas	360	346
Operating and maintenance	1,297	1,336
Depreciation, amortization, and decommissioning	538	503
<b>Total operating expenses</b>	<b>3,405</b>	<b>3,168</b>
<b>Operating Income</b>	<b>485</b>	<b>503</b>
Interest income	2	1
Interest expense	(179)	(170)
Other income, net	20	24
<b>Income Before Income Taxes</b>	<b>328</b>	<b>358</b>
Income tax provision	100	121
<b>Net Income</b>	<b>228</b>	<b>237</b>
Preferred stock dividend requirement	3	3
<b>Income Available for Common Stock</b>	<b>\$ 225</b>	<b>\$ 234</b>

See accompanying Notes to the Condensed Consolidated Financial Statements.



**PACIFIC GAS AND ELECTRIC COMPANY**  
**CONDENSED CONSOLIDATED BALANCE SHEETS**

	<b>(Unaudited)</b>	
	<b>Balance At</b>	
	<b>March 31,</b>	<b>December 31,</b>
<b>(in millions)</b>	<b>2014</b>	<b>2013</b>
<b>ASSETS</b>		
<b>Current Assets</b>		
Cash and cash equivalents	\$ 68	\$ 65
Restricted cash	299	301
Accounts receivable:		
Customers (net of allowance for doubtful accounts of \$76 and \$80 at respective dates)	877	1,091
Accrued unbilled revenue	638	766
Regulatory balancing accounts	1,707	1,124
Other	333	313
Regulatory assets	418	448
Inventories:		
Gas stored underground and fuel oil	78	137
Materials and supplies	314	317
Income taxes receivable	588	563
Other	363	523
<b>Total current assets</b>	<b>5,683</b>	<b>5,648</b>
<b>Property, Plant, and Equipment</b>		
Electric	43,402	42,881
Gas	14,734	14,379
Construction work in progress	1,888	1,834
<b>Total property, plant, and equipment</b>	<b>60,024</b>	<b>59,094</b>
Accumulated depreciation	(18,208)	(17,843)
<b>Net property, plant, and equipment</b>	<b>41,816</b>	<b>41,251</b>
<b>Other Noncurrent Assets</b>		
Regulatory assets	4,823	4,913
Nuclear decommissioning trusts	2,351	2,342
Income taxes receivable	82	81
Other	831	814
<b>Total other noncurrent assets</b>	<b>8,087</b>	<b>8,150</b>
<b>TOTAL ASSETS</b>	<b>\$ 55,586</b>	<b>\$ 55,049</b>

See accompanying Notes to the Condensed Consolidated Financial Statements.

**PACIFIC GAS AND ELECTRIC COMPANY**  
**CONDENSED CONSOLIDATED BALANCE SHEETS**

	<b>(Unaudited)</b>	
	<b>Balance At</b>	
	<b>March 31,</b>	<b>December 31,</b>
<b>(in millions, except share amounts)</b>	<b>2014</b>	<b>2013</b>
<b>LIABILITIES AND SHAREHOLDERS' EQUITY</b>		
<b>Current Liabilities</b>		
Short-term borrowings	\$ 882	\$ 914
Long-term debt, classified as current	-	539
Accounts payable:		
Trade creditors	1,072	1,293
Disputed claims and customer refunds	154	154
Regulatory balancing accounts	1,031	1,008
Other	555	432
Interest payable	861	887
Other	1,272	1,382
<b>Total current liabilities</b>	<b>5,827</b>	<b>6,609</b>
<b>Noncurrent Liabilities</b>		
Long-term debt	13,616	12,717
Regulatory liabilities	5,804	5,660
Pension and other postretirement benefits	1,520	1,530
Asset retirement obligations	3,540	3,539
Deferred income taxes	8,023	8,042
Other	2,124	2,111
<b>Total noncurrent liabilities</b>	<b>34,627</b>	<b>33,599</b>
<b>Commitments and Contingencies (Note 10)</b>		
<b>Shareholders' Equity</b>		
Preferred stock	258	258
Common stock, \$5 par value, authorized 800,000,000 shares, 264,374,809 shares outstanding at respective dates	1,322	1,322
Additional paid-in capital	6,066	5,821
Reinvested earnings	7,473	7,427
Accumulated other comprehensive income	13	13
<b>Total shareholders' equity</b>	<b>15,132</b>	<b>14,841</b>
<b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>	<b>\$ 55,586</b>	<b>\$ 55,049</b>

See accompanying Notes to the Condensed Consolidated Financial Statements.

## Exhibit B

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MAY 1, 2014

Exhibit B

RESIDENTIAL RATES

LINE NO.		5/1/14 RATES SUMMER	5/1/14 RATES WINTER	LINE NO.
1	SCHEDULE E-1			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	ES UNIT DISCOUNT (\$/UNIT/MONTH)	(\$0.70)	(\$0.70)	3
4	ET UNIT DISCOUNT (\$/UNIT/MONTH)	\$2.35	\$2.35	4
5	ES/ET MINIMUM RATE LIMITER (\$/KWH)	\$0.04892	\$0.04892	5
6	ENERGY (\$/KWH)			6
7	TIER 1	\$0.13627	\$0.13627	7
8	TIER 2	\$0.15491	\$0.15491	8
9	TIER 3	\$0.31955	\$0.31955	9
10	TIER 4	\$0.35955	\$0.35955	10
11	TIER 5	\$0.35955	\$0.35955	11
12	SCHEDULE EL-1 (CARE)			12
13	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	13
14	ENERGY (\$/KWH)			14
15	TIER 1	\$0.08565	\$0.08565	15
16	TIER 2	\$0.09850	\$0.09850	16
17	TIER 3	\$0.13974	\$0.13974	17

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MAY 1, 2014

Exhibit B

RESIDENTIAL RATES

LINE NO.		5/1/14 RATES SUMMER	5/1/14 RATES WINTER	LINE NO.
1	SCHEDULE E-6 / EM-TOU			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-6 METER CHARGE (\$/MONTH)	\$7.70	\$7.70	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.29581		5
6	TIER 2	\$0.31445		6
7	TIER 3	\$0.47819		7
8	TIER 4	\$0.51819		8
9	TIER 5	\$0.51819		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.18054	\$0.12493	11
12	TIER 2	\$0.19918	\$0.14357	12
13	TIER 3	\$0.36292	\$0.30731	13
14	TIER 4	\$0.40292	\$0.34731	14
15	TIER 5	\$0.40292	\$0.34731	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.10376	\$0.10810	17
18	TIER 2	\$0.12241	\$0.12674	18
19	TIER 3	\$0.28614	\$0.29048	19
20	TIER 4	\$0.32614	\$0.33048	20
21	TIER 5	\$0.32614	\$0.33048	21
22	SCHEDULE EL-6 / EML-TOU			22
23	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	23
24	EL-6 METER CHARGE(\$/MONTH)	\$6.16	\$6.16	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.20245		26
27	TIER 2	\$0.21638		27
28	TIER 3	\$0.30983		28
29	PART-PEAK ENERGY (\$/KWH)			29
30	TIER 1	\$0.11795	\$0.07719	30
31	TIER 2	\$0.13188	\$0.09110	31
32	TIER 3	\$0.18677	\$0.12741	32
33	OFF-PEAK ENERGY (\$/KWH)			33
34	TIER 1	\$0.06167	\$0.06484	34
35	TIER 2	\$0.07560	\$0.07876	35
36	TIER 3	\$0.10481	\$0.10943	36

PACIFIC GAS AND ELECTRIC COMPANY  
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Exhibit B

RESIDENTIAL RATES

LINE NO.		5/1/14 RATES SUMMER	5/1/14 RATES WINTER	LINE NO.
1	SCHEDULE E-7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE W METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.33219	\$0.11769	6
7	TIER 2	\$0.35146	\$0.13695	7
8	TIER 3	\$0.51609	\$0.30159	8
9	TIER 4	\$0.55609	\$0.34159	9
10	TIER 5	\$0.55609	\$0.34159	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.08404	\$0.08765	12
13	TIER 2	\$0.10330	\$0.10691	13
14	TIER 3	\$0.26794	\$0.27155	14
15	TIER 4	\$0.30794	\$0.31155	15
16	TIER 5	\$0.30794	\$0.31155	16
17	SCHEDULE EL-7			17
18	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	18
19	EL-7 METER CHARGE (\$/MONTH)	\$0.00	\$0.00	19
20	ON-PEAK ENERGY (\$/KWH)			20
21	TIER 1	\$0.27617	\$0.09180	21
22	TIER 2	\$0.29223	\$0.10786	22
23	TIER 3	\$0.41720	\$0.14870	23
24	OFF-PEAK ENERGY (\$/KWH)			24
25	TIER 1	\$0.06288	\$0.06599	25
26	TIER 2	\$0.07894	\$0.08205	26
27	TIER 3	\$0.10658	\$0.11111	27
28	SCHEDULE E-8			28
29	CUSTOMER CHARGE (\$/MONTH)	\$12.53	\$12.53	29
30	ENERGY (\$/KWH)			30
31	TIER 1	\$0.14078	\$0.09015	31
32	TIER 2	\$0.14078	\$0.09015	32
33	TIER 3	\$0.30542	\$0.25478	33
34	TIER 4	\$0.34542	\$0.29478	34
35	TIER 5	\$0.34542	\$0.29478	35
36	SCHEDULE EL-8 (CARE)			36
37	CUSTOMER CHARGE (\$/MONTH)	\$10.02	\$10.02	37
38	ENERGY CHARGE (\$/KWH)			38
39	TIER 1	\$0.08883	\$0.05391	39
40	TIER 2	\$0.08883	\$0.05391	40
41	TIER 3	\$0.14436	\$0.09351	41

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
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Exhibit B

RESIDENTIAL RATES

LINE NO.		5/1/14 RATES SUMMER	5/1/14 RATES WINTER	LINE NO.
1	SCHEDULE E-9: RATE A			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.32015		5
6	TIER 2	\$0.33943		6
7	TIER 3	\$0.53678		7
8	TIER 4	\$0.57678		8
9	TIER 5	\$0.57678		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.10477	\$0.10465	11
12	TIER 2	\$0.12404	\$0.12390	12
13	TIER 3	\$0.32140	\$0.32127	13
14	TIER 4	\$0.36140	\$0.36127	14
15	TIER 5	\$0.36140	\$0.36127	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.03971	\$0.04965	17
18	TIER 2	\$0.05898	\$0.06891	18
19	TIER 3	\$0.17088	\$0.17088	19
20	TIER 4	\$0.21088	\$0.21088	20
21	TIER 5	\$0.21088	\$0.21088	21
22	SCHEDULE E-9: RATE B			22
23	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	23
24	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.31534		26
27	TIER 2	\$0.33462		27
28	TIER 3	\$0.53197		28
29	TIER 4	\$0.57197		29
30	TIER 5	\$0.57197		30
31	PART-PEAK ENERGY (\$/KWH)			31
32	TIER 1	\$0.09996	\$0.10038	32
33	TIER 2	\$0.11923	\$0.11963	33
34	TIER 3	\$0.31659	\$0.31701	34
35	TIER 4	\$0.35659	\$0.35701	35
36	TIER 5	\$0.35659	\$0.35701	36
37	OFF-PEAK ENERGY (\$/KWH)			37
38	TIER 1	\$0.04751	\$0.05665	38
39	TIER 2	\$0.06679	\$0.07591	39
40	TIER 3	\$0.26414	\$0.27329	40
41	TIER 4	\$0.30414	\$0.31329	41
42	TIER 5	\$0.30414	\$0.31329	42
43	SCHEDULE EV: RATE A			43
44	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	44
45	ON-PEAK ENERGY (\$/KWH)	\$0.39653	\$0.26814	45
46	PART-PEAK ENERGY (\$/KWH)	\$0.21152	\$0.16165	46
47	OFF-PEAK ENERGY (\$/KWH)	\$0.09829	\$0.10095	47
48	SCHEDULE EV: RATE B			48
49	EV-B METER CHARGE (\$/MONTH)	\$1.50	\$1.50	49
50	ON-PEAK ENERGY (\$/KWH)	\$0.39116	\$0.26238	50
51	PART-PEAK ENERGY (\$/KWH)	\$0.20883	\$0.15876	51
52	OFF-PEAK ENERGY (\$/KWH)	\$0.09790	\$0.10053	52

PACIFIC GAS AND ELECTRIC COMPANY  
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Exhibit B

SMALL L&P RATES

LINE NO.		5/1/14 RATES SUMMER	5/1/14 RATES WINTER	LINE NO.
1	SCHEDULE A-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	3
4	ENERGY (\$/KWH)	\$0.22750	\$0.15813	4
5	SCHEDULE A-1 TOU			5
6	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	6
7	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	7
8	ENERGY (\$/KWH)			8
9	ON-PEAK	\$0.24756		9
10	PART-PEAK	\$0.23875	\$0.16801	10
11	OFF-PEAK ENERGY	\$0.21195	\$0.14881	11
12	SCHEDULE A-6			12
13	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	13
14	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	14
15	METER CHARGE (\$/MONTH)	\$6.12	\$6.12	15
16	METER CHARGE - RATE W (\$/MONTH)	\$1.80	\$1.80	16
17	METER CHARGE - RATE X (\$/MONTH)	\$6.12	\$6.12	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.56598		19
20	PART-PEAK	\$0.26347	\$0.16935	20
21	OFF-PEAK ENERGY	\$0.14799	\$0.13799	21
22	SCHEDULE A-15			22
23	CUSTOMER CHARGE (\$/MONTH)	\$10.00	\$10.00	23
24	FACILITY CHARGE (\$/MONTH)	\$25.00	\$25.00	24
25	ENERGY (\$/KWH)	\$0.22750	\$0.15813	25
26	SCHEDULE TC-1			26
27	CUSTOMER CHARGE (\$/MONTH)	\$10.00	\$10.00	27
28	ENERGY (\$/KWH)	\$0.15866	\$0.15866	28



PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
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Exhibit B

MEDIUM L&P RATES

LINE NO.		5/1/14 RATES SUMMER	5/1/14 RATES WINTER	LINE NO.
1	SCHEDULE A-10			1
2	CUSTOMER CHARGE (\$/MONTH)	\$140.00	\$140.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MO)			3
4	SECONDARY VOLTAGE	\$13.87	\$6.46	4
5	PRIMARY VOLTAGE	\$13.10	\$6.67	5
6	TRANSMISSION VOLTAGE	\$9.36	\$5.00	6
7	ENERGY CHARGE (\$/KWH)			7
8	SECONDARY VOLTAGE	\$0.15784	\$0.11770	8
9	PRIMARY VOLTAGE	\$0.14753	\$0.11204	9
10	TRANSMISSION VOLTAGE	\$0.12308	\$0.09868	10
11	SCHEDULE A-10 TOU			11
12	CUSTOMER CHARGE (\$/MONTH)	\$140.00	\$140.00	12
13	MAXIMUM DEMAND CHARGE (\$/KW/MO)			13
14	SECONDARY VOLTAGE	\$13.87	\$6.46	14
15	PRIMARY VOLTAGE	\$13.10	\$6.67	15
16	TRANSMISSION VOLTAGE	\$9.36	\$5.00	16
17	ENERGY CHARGE (\$/KWH)			17
18	SECONDARY			18
19	ON PEAK	\$0.17479		19
20	PARTIAL PEAK	\$0.16711	\$0.12798	20
21	OFF-PEAK	\$0.14377	\$0.10796	21
22	PRIMARY			22
23	ON PEAK	\$0.16169		23
24	PARTIAL PEAK	\$0.15621	\$0.12044	24
25	OFF-PEAK	\$0.13526	\$0.10405	25
26	TRANSMISSION			26
27	ON PEAK	\$0.13592		27
28	PARTIAL PEAK	\$0.13092	\$0.10640	28
29	OFF-PEAK	\$0.11196	\$0.09135	29

PACIFIC GAS AND ELECTRIC COMPANY  
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Exhibit B

E-19 FIRM RATES

LINE NO.		5/1/14 RATES SUMMER	5/1/14 RATES WINTER	LINE NO.
*****				
1	SCHEDULE E-19 T FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,800.00	\$1,800.00	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$16.25		7
8	PARTIAL PEAK	\$3.60	\$0.00	8
9	MAXIMUM	\$6.17	\$6.17	9
10	ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.09470		11
12	PARTIAL-PEAK	\$0.09027	\$0.08870	12
13	OFF-PEAK	\$0.07480	\$0.07644	13
*****				
14	SCHEDULE E-19 P FIRM			14
15	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,000.00	\$1,000.00	15
16	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	16
17	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	17
18	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	18
19	DEMAND CHARGE (\$/KW/MONTH)			19
20	ON-PEAK	\$17.56		20
21	PARTIAL PEAK	\$3.74	\$0.39	21
22	MAXIMUM	\$9.99	\$9.99	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.14938		24
25	PARTIAL-PEAK	\$0.10510	\$0.10011	25
26	OFF-PEAK	\$0.07874	\$0.08190	26
*****				
27	SCHEDULE E-19 S FIRM			27
28	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$600.00	\$600.00	28
29	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	29
30	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	30
31	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	31
32	DEMAND CHARGE (\$/KW/MONTH)			32
33	ON-PEAK	\$17.65		33
34	PARTIAL PEAK	\$4.07	\$0.21	34
35	MAXIMUM	\$12.56	\$12.56	35
36	ENERGY CHARGE (\$/KWH)			36
37	ON-PEAK	\$0.16253		37
38	PARTIAL-PEAK	\$0.11156	\$0.10479	38
39	OFF-PEAK	\$0.07818	\$0.08200	39
*****				

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
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Exhibit B

E-20 FIRM RATES

LINE NO.		5/1/14 RATES SUMMER	5/1/14 RATES WINTER	LINE NO.
1	SCHEDULE E-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$2,000.00	\$2,000.00	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$15.98		4
5	PARTIAL PEAK	\$3.46	\$0.00	5
6	MAXIMUM	\$4.77	\$4.77	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.10430		8
9	PARTIAL-PEAK	\$0.08594	\$0.08732	9
10	OFF-PEAK	\$0.07057	\$0.07458	10
11	SCHEDULE E-20 P FIRM			11
12	CUSTOMER CHARGE (\$/MONTH)	\$1,500.00	\$1,500.00	12
13	DEMAND CHARGE (\$/KW/MONTH)			13
14	ON-PEAK	\$16.86		14
15	PARTIAL PEAK	\$3.49	\$0.25	15
16	MAXIMUM	\$9.97	\$9.97	16
17	ENERGY CHARGE (\$/KWH)			17
18	ON-PEAK	\$0.14791		18
19	PARTIAL-PEAK	\$0.10421	\$0.09927	19
20	OFF-PEAK	\$0.07865	\$0.08262	20
21	SCHEDULE E-20 S FIRM			21
22	CUSTOMER CHARGE (\$/MONTH)	\$1,000.00	\$1,000.00	22
23	DEMAND CHARGE (\$/KW/MONTH)			23
24	ON-PEAK	\$17.22		24
25	PARTIAL PEAK	\$3.73	\$0.23	25
26	MAXIMUM	\$12.28	\$12.28	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.14844		28
29	PARTIAL-PEAK	\$0.10552	\$0.09942	29
30	OFF-PEAK	\$0.07723	\$0.07837	30

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
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Exhibit B

OIL AND GAS EXTRACTION RATES

LINE NO.		5/1/14 RATES SUMMER	5/1/14 RATES WINTER	LINE NO.
1	SCHEDULE E-37			1
2	CUSTOMER CHARGE (\$/MONTH)	\$36.00	\$36.00	2
3	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.20	\$1.20	3
4	TOU METER CHARGE - RATE X (\$/MONTH)	\$6.00	\$6.00	4
5	ON PEAK DEMAND CHARGE (\$/KW/MO)	\$8.72		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MO)			6
7	SECONDARY VOLTAGE	\$12.74	\$4.58	7
8	PRIMARY VOLTAGE DISCOUNT	\$1.61	\$0.14	8
9	TRANSMISSION VOLTAGE DISCOUNT	\$9.34	\$3.93	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.19338		11
12	PART-PEAK		\$0.10097	12
13	OFF-PEAK	\$0.08105	\$0.07282	13

PACIFIC GAS AND ELECTRIC COMPANY  
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Exhibit B

STANDBY RATES

LINE NO.		5/1/14 RATES SUMMER	5/1/14 RATES WINTER	LINE NO.
1	SCHEDULE S - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$1.07	\$1.07	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$0.91	\$0.91	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.11145		5
6	PART-PEAK	\$0.10676	\$0.10496	6
7	OFF-PEAK	\$0.08895	\$0.09083	7
8	SCHEDULE S - PRIMARY			8
9	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$3.17	\$3.17	9
10	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.69	\$2.69	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$0.46688		12
13	PART-PEAK	\$0.26025	\$0.14641	13
14	OFF-PEAK	\$0.17119	\$0.12155	14
15	SCHEDULE S - SECONDARY			15
16	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$3.22	\$3.22	16
17	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$2.74	\$2.74	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.46887		19
20	PART-PEAK	\$0.26007	\$0.14749	20
21	OFF-PEAK	\$0.17017	\$0.12037	21

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
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Exhibit B

STANDBY RATES

LINE NO.		5/1/14 RATES SUMMER	5/1/14 RATES WINTER	LINE NO.
1	SCHEDULE S CUSTOMER AND METER CHARGES			1
2	RESIDENTIAL			2
3	CUSTOMER CHARGE (\$/MO)	\$5.00	\$5.00	3
4	TOU METER CHARGE (\$/MO)	\$3.90	\$3.90	4
5	AGRICULTURAL			5
6	CUSTOMER CHARGE (\$/MO)	\$16.00	\$16.00	6
7	TOU METER CHARGE (\$/MO)	\$6.00	\$6.00	7
8	SMALL LIGHT AND POWER (less than or equal to 50 kW)			8
9	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$10.00	\$10.00	9
10	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$20.00	\$20.00	10
11	METER CHARGE (\$/MO)	\$6.12	\$6.12	11
12	MEDIUM LIGHT AND POWER (>50 kW, <500 kW)			12
13	CUSTOMER CHARGE (\$/MO)	\$140.00	\$140.00	13
14	METER CHARGE (\$/MO)	\$5.40	\$5.40	14
15	MEDIUM LIGHT AND POWER (>500kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,800.00	\$1,800.00	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$600.00	\$600.00	18
19	LARGE LIGHT AND POWER (> 1000 kW)			19
20	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$2,000.00	\$2,000.00	20
21	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,500.00	\$1,500.00	21
22	SECONDARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	22
23	REDUCED CUSTOMER CHARGES (\$/MO)			23
24	SMALL LIGHT AND PWR ( ' < 50 kW)	\$14.31	\$14.31	24
25	MED LIGHT AND PWR (Res Capacity >50 kW and <500 kW)	\$74.87	\$74.87	25
26	MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW)	\$1,206.88	\$1,206.88	26
*****				

PACIFIC GAS AND ELECTRIC COMPANY  
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Exhibit B

AGRICULTURAL RATES

LINE NO.		5/1/14 RATES SUMMER	5/1/14 RATES WINTER	LINE NO.
1	SCHEDULE AG-1A			1
2	CUSTOMER CHARGE (\$/MONTH)	\$17.30	\$17.30	2
3	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$6.31	\$1.14	3
4	ENERGY CHARGE (\$/KWH)	\$0.23393	\$0.18335	4
5	SCHEDULE AG-RA			5
6	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	6
7	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	7
8	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	8
9	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$5.67	\$0.88	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.45738		11
12	PART-PEAK		\$0.16035	12
13	OFF-PEAK	\$0.15622	\$0.13243	13
14	SCHEDULE AG-VA			14
15	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	15
16	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	16
17	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	17
18	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$5.70	\$0.91	18
19	ENERGY (\$/KWH)			19
20	ON-PEAK	\$0.42581		20
21	PART-PEAK		\$0.16136	21
22	OFF-PEAK	\$0.15330	\$0.13334	22
23	SCHEDULE AG-4A			23
24	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	24
25	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	25
26	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	26
27	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$6.32	\$0.90	27
28	ENERGY (\$/KWH)			28
29	ON-PEAK	\$0.36651		29
30	PART-PEAK		\$0.16858	30
31	OFF-PEAK	\$0.16257	\$0.13828	31
32	SCHEDULE AG-5A			32
33	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	33
34	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	34
35	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	35
36	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$9.73	\$1.66	36
37	ENERGY (\$/KWH)			37
38	ON-PEAK	\$0.26807		38
39	PART-PEAK		\$0.14370	39
40	OFF-PEAK	\$0.13656	\$0.12174	40

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MAY 1, 2014  
AGRICULTURAL RATES

Exhibit B

LINE NO.		5/1/14 RATES SUMMER	5/1/14 RATES WINTER	LINE NO.
1	SCHEDULE AG-1B			1
2	CUSTOMER CHARGE (\$/MONTH)	\$23.00	\$23.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			3
4	SECONDARY VOLTAGE	\$9.43	\$1.82	4
5	PRIMARY VOLTAGE DISCOUNT	\$1.10	\$0.25	5
6	ENERGY CHARGE (\$/KWH)	\$0.20580	\$0.16113	6
7	SCHEDULE AG-RB			7
8	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	8
9	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	9
10	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	10
11	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.30		11
12	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			12
13	SECONDARY VOLTAGE	\$7.82	\$1.50	13
14	PRIMARY VOLTAGE DISCOUNT	\$0.74	\$0.24	14
15	ENERGY CHARGE (\$/KWH)			15
16	ON-PEAK	\$0.42347		16
17	PART-PEAK		\$0.14034	17
18	OFF-PEAK	\$0.14973	\$0.11838	18
19	SCHEDULE AG-VB			19
20	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	20
21	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	21
22	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	22
23	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.30		23
24	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			24
25	SECONDARY VOLTAGE	\$7.83	\$1.48	25
26	PRIMARY VOLTAGE DISCOUNT	\$0.79	\$0.23	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.38774		28
29	PART-PEAK		\$0.13848	29
30	OFF-PEAK	\$0.14549	\$0.11682	30



PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MAY 1, 2014

Exhibit B

AGRICULTURAL RATES

LINE NO.		5/1/14 RATES SUMMER	5/1/14 RATES WINTER	LINE NO.
1	SCHEDULE AG-4B			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$4.42		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$7.80	\$1.67	7
8	PRIMARY VOLTAGE DISCOUNT	\$0.90	\$0.26	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.24506		10
11	PART-PEAK		\$0.13489	11
12	OFF-PEAK	\$0.13511	\$0.11435	12
13	SCHEDULE AG-4C			13
14	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$64.80	\$64.80	14
15	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	16
17	DEMAND CHARGE (\$/KW/MONTH)			17
18	ON-PEAK	\$10.38		18
19	PART-PEAK	\$1.95	\$0.41	19
20	MAXIMUM	\$3.70	\$1.79	20
21	PRIMARY VOLTAGE DISCOUNT	\$1.23	\$0.23	21
22	TRANSMISSION VOLTAGE DISCOUNT			22
23	ON-PEAK	\$5.15		23
24	PART-PEAK	\$0.96	\$0.41	24
25	MAXIMUM	\$0.18	\$1.24	25
26	ENERGY CHARGE (\$/KWH)			26
27	ON-PEAK	\$0.23100		27
28	PART-PEAK	\$0.13670	\$0.11412	28
29	OFF-PEAK	\$0.10349	\$0.09942	29
30	SCHEDULE AG-5B			30
31	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$36.00	\$36.00	31
32	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	32
33	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	33
34	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$8.72		34
35	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			35
36	SECONDARY VOLTAGE	\$12.74	\$4.58	36
37	PRIMARY VOLTAGE DISCOUNT	\$1.61	\$0.14	37
38	TRANSMISSION VOLTAGE DISCOUNT	\$9.34	\$3.93	38
39	ENERGY CHARGE (\$/KWH)			39
40	ON-PEAK	\$0.19338		40
41	PART-PEAK		\$0.10097	41
42	OFF-PEAK	\$0.08105	\$0.07282	42

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MAY 1, 2014

Exhibit B

AGRICULTURAL RATES

LINE NO.		5/1/14 RATES SUMMER	5/1/14 RATES WINTER	LINE NO.
1	SCHEDULE AG-5C			1
2	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$160.00	\$160.00	2
3	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	4
5	DEMAND CHARGE (\$/KW/MONTH)			5
6	ON-PEAK	\$14.91		6
7	PART-PEAK	\$3.05	\$0.67	7
8	MAXIMUM	\$4.49	\$2.80	8
9	PRIMARY VOLTAGE DISCOUNT	\$2.35	\$0.19	9
10	TRANSMISSION VOLTAGE DISCOUNT			10
11	ON-PEAK	\$8.74		11
12	PART-PEAK	\$1.16	\$0.67	12
13	MAXIMUM	\$2.55	\$1.84	13
14	ENERGY CHARGE (\$/KWH)			14
15	ON-PEAK	\$0.15066		15
16	PART-PEAK	\$0.10069	\$0.08766	16
17	OFF-PEAK	\$0.08209	\$0.07920	17
18	SCHEDULE AG-ICE			18
19	CUSTOMER CHARGE (\$/MONTH)	\$40.00	\$40.00	19
20	METER CHARGE (\$/MONTH)	\$6.00	\$6.00	20
21	ON-PEAK DEMAND CHARGE (\$/KW/MO)	\$3.66		21
22	MAXIMUM DEMAND CHARGE (\$/KW/MO)			22
23	SECONDARY	\$4.47	\$0.00	23
24	PRIMARY	\$3.72	\$0.00	24
25	TRANSMISSION	\$2.17	\$0.00	25
26	ENERGY CHARGE (\$/KWH)			26
27	ON-PEAK	\$0.12082		27
28	PART-PEAK	\$0.09424	\$0.09665	28
29	OFF-PEAK	\$0.04833	\$0.04833	29

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MAY 1, 2014

Exhibit B

STREETLIGHTING RATES

LINE NO.		5/1/14 RATES SUMMER	5/1/14 RATES WINTER	LINE NO.
	*****			
1	SCHEDULE LS-1			1
2	ENERGY CHARGE (\$/KWH)	\$0.14458	\$0.14458	2
	*****			
3	SCHEDULE LS-2			3
4	ENERGY CHARGE (\$/KWH)	\$0.14458	\$0.14458	4
	*****			
5	SCHEDULE LS-3			5
6	SERVICE CHARGE (\$/METER/MO.)	\$6.00	\$6.00	6
7	ENERGY CHARGE (\$/KWH)	\$0.14458	\$0.14458	7
	*****			
8	SCHEDULE OL-1			8
9	ENERGY CHARGE (\$/KWH)	\$0.15141	\$0.15141	9

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MAY 1, 2014  
ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.		
LAMP WATTS	AVERAGE kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1							LS-1 & LS-2			
			A	C	A	B	C	D	E	F	OL-1	LS-2	OL-1		
MERCURY VAPOR LAMPS															
40	18	1,300	\$2.808	--	--	--	--	--	--	--	--	--	\$0.118	--	
50	22	1,650	\$3.387	--	--	--	--	--	--	--	--	--	\$0.145	--	
100	40	3,500	\$5.989	\$8.165	\$12.153	--	\$10.426	--	--	--	--	--	\$0.263	--	
175	68	7,500	\$10.037	\$12.213	\$16.201	\$14.403	\$14.474	--	\$16.686	\$17.740	\$16.666	--	\$0.447	\$0.468	
250	97	11,000	\$14.230	\$16.406	\$20.394	\$18.596	\$18.667	--	--	--	--	--	\$0.637	--	
400	152	21,000	\$22.182	\$24.358	\$28.346	\$26.548	\$26.619	--	--	--	\$29.384	--	\$0.999	\$1.046	
700	266	37,000	\$38.664	\$40.840	\$44.828	\$43.030	\$43.101	--	--	--	--	--	\$1.748	--	
1,000	377	57,000	\$54.713	\$56.889	--	--	--	--	--	--	--	--	\$2.478	--	
INCANDESCENT LAMPS															
58	20	600	\$3.098	--	\$9.262	--	--	--	--	--	--	--	\$0.131	--	
92	31	1,000	\$4.688	\$6.864	\$10.852	--	--	--	--	--	--	--	\$0.204	--	
189	65	2,500	\$9.604	\$11.780	\$15.768	\$13.970	--	--	--	--	--	--	\$0.427	--	
295	101	4,000	\$14.809	\$16.985	\$20.973	\$19.175	--	--	--	--	--	--	\$0.664	--	
405	139	6,000	\$20.303	\$22.479	\$26.467	--	--	--	--	--	--	--	\$0.914	--	
620	212	10,000	\$30.857	\$33.033	--	--	--	--	--	--	--	--	\$1.393	--	
860	294	15,000	\$42.713	--	--	--	--	--	--	--	--	--	\$1.932	--	
LOW PRESSURE SODIUM VAPOR LAMPS															
35	21	4,800	\$3.242	--	--	--	--	--	--	--	--	--	\$0.138	--	
55	29	8,000	\$4.399	--	--	--	--	--	--	--	--	--	\$0.191	--	
90	45	13,500	\$6.712	--	--	--	--	--	--	--	--	--	\$0.296	--	
135	62	21,500	\$9.170	--	--	--	--	--	--	--	--	--	\$0.407	--	
180	78	33,000	\$11.483	--	--	--	--	--	--	--	--	--	\$0.513	--	
HIGH PRESSURE SODIUM VAPOR LAMPS AT 120 VOLTS															
35	15	2,150	\$2.375	--	--	--	--	--	--	--	--	--	\$0.099	--	
50	21	3,800	\$3.242	--	--	--	--	--	--	--	--	--	\$0.138	--	
70	29	5,800	\$4.399	\$6.575	\$10.563	--	\$8.836	\$11.436	\$11.048	\$12.102	\$10.761	--	\$0.191	\$0.200	
100	41	9,500	\$6.134	\$8.310	\$12.298	--	\$10.571	\$13.171	\$12.783	\$13.837	\$12.578	--	\$0.269	\$0.282	
150	60	16,000	\$8.881	\$11.057	\$15.045	--	\$13.318	\$15.918	\$15.530	\$16.584	--	--	\$0.394	--	
200	80	22,000	\$11.772	--	\$17.936	--	\$16.209	\$18.809	\$18.421	\$19.475	--	--	\$0.526	--	
250	100	26,000	\$14.664	--	\$20.828	--	\$19.101	\$21.701	\$21.313	\$22.367	--	--	\$0.657	--	
400	154	46,000	\$22.471	--	\$28.635	--	\$26.908	\$29.508	\$29.120	\$30.174	--	--	\$1.012	--	
AT 240 VOLTS															
50	24	3,800	\$3.676	--	--	--	--	--	--	--	--	--	\$0.158	--	
70	34	5,800	\$5.122	\$7.298	\$11.286	--	--	\$12.159	--	--	--	--	\$0.223	--	
100	47	9,500	\$7.001	\$9.177	\$13.165	--	\$11.438	\$14.038	\$13.650	\$14.704	--	--	\$0.309	--	
150	69	16,000	\$10.182	\$12.358	\$16.346	--	\$14.619	\$17.219	\$16.831	\$17.885	--	--	\$0.453	--	
200	81	22,000	\$11.917	\$14.093	\$18.081	--	\$16.354	\$18.954	\$18.566	\$19.620	\$18.634	--	\$0.532	\$0.557	
250	100	25,500	\$14.664	\$16.840	\$20.828	--	\$19.101	\$21.701	\$21.313	\$22.367	\$21.511	--	\$0.657	\$0.688	
310	119	37,000	\$17.411	--	--	--	--	--	--	--	--	--	\$0.782	--	
360	144	45,000	\$21.026	--	--	--	--	--	--	--	--	--	\$0.946	--	

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MAY 1, 2014  
ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.	
LAMP WATTS	AVERAGE kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1							OL-1	LS-1 & LS-2	
			A	C	A	B	C	D	E	F			LS-2	OL-1
400	154	46,000	\$22.471	\$24.647	\$28.635	--	\$26.908	\$29.508	\$29.120	\$30.174	\$29.687		\$1.012	\$1.060
METAL HALIDE LAMPS														
70	30	5,500	\$4.543	--	--	--	--	--	--	--	--		\$0.197	--
100	41	8,500	\$6.134	--	--	--	--	--	--	--	--		\$0.269	--
150	63	13,500	\$9.315	--	--	--	--	--	--	--	--		\$0.414	--
175	72	14,000	\$10.616	--	--	--	--	--	--	--	--		\$0.473	--
250	105	20,500	\$15.387	--	--	--	--	--	--	--	--		\$0.690	--
400	162	30,000	\$23.628	--	--	--	--	--	--	--	--		\$1.065	--
1,000	387	90,000	\$56.158	--	--	--	--	--	--	--	--		\$2.543	--
INDUCTION LAMPS														
23	9	1,840	\$1.507										\$0.059	
35	13	2,450	\$2.086										\$0.085	
40	14	2,200	\$2.230	--	--	--	--	--	--	--	--	--	\$0.092	--
50	18	3,500	\$2.808										\$0.118	
55	19	3,000	\$2.953	--	--	--	--	--	--	--	--	--	\$0.125	--
65	24	5,525	\$3.676										\$0.158	
70	27	6,500	\$4.110										\$0.177	
80	28	4,500	\$4.254	--	--	--	--	--	--	--	--	--	\$0.184	--
85	30	4,800	\$4.543	--	--	--	--	--	--	--	--	--	\$0.197	--
100	36	8,000	\$5.411										\$0.237	
120	42	8,500	\$6.208	--	--	--	--	--	--	--	--	--	\$0.273	--
135	48	9,450	\$7.146										\$0.315	
150	51	10,900	\$7.580	--	--	--	--	--	--	--	--	--	\$0.335	--
165	58	12,000	\$8.592	--	--	--	--	--	--	--	--	--	\$0.381	--
200	72	19,000	\$10.616										\$0.473	

Energy Rate @      \$0.14458 per kWh      LS-1 & LS-2  
                              \$0.15141 per kWh      OL-1

PACIFIC GAS AND ELECTRIC COMPANY  
AS OF MAY 1, 2014

PRESENT ELECTRIC RATES FOR LIGHT EMITTING DIODE (LED) LAMPS

NOMINAL LAMP RATINGS		ALL NIGHT RATES	HALF-HOUR	ALL NIGHT RATES			
Lamp	Average kWh	PER LAMP	ADJUSTMENT	PER LAMP PER MONTH			
Watts	Per Month	PER MONTH					
		LS-2A	LS-1A, C, E, F & LS-2A	LS-1A	LS-1C	LS-1E	LS-1F
0.0-5.0	0.9	\$0.336	\$0.006	\$6.500	\$4.773	\$6.985	\$8.039
5.1-10.0	2.6	\$0.582	\$0.017	\$6.746	\$5.019	\$7.231	\$8.285
10.1-15.0	4.3	\$0.828	\$0.028	\$6.992	\$5.265	\$7.477	\$8.531
15.1-20.0	6.0	\$1.073	\$0.039	\$7.237	\$5.510	\$7.722	\$8.776
20.1-25.0	7.7	\$1.319	\$0.051	\$7.483	\$5.756	\$7.968	\$9.022
25.1-30.0	9.4	\$1.565	\$0.062	\$7.729	\$6.002	\$8.214	\$9.268
30.1-35.0	11.1	\$1.811	\$0.073	\$7.975	\$6.248	\$8.460	\$9.514
35.1-40.0	12.8	\$2.057	\$0.084	\$8.221	\$6.494	\$8.706	\$9.760
40.1-45.0	14.5	\$2.302	\$0.095	\$8.466	\$6.739	\$8.951	\$10.005
45.1-50.0	16.2	\$2.548	\$0.106	\$8.712	\$6.985	\$9.197	\$10.251
50.1-55.0	17.9	\$2.794	\$0.118	\$8.958	\$7.231	\$9.443	\$10.497
55.1-60.0	19.6	\$3.040	\$0.129	\$9.204	\$7.477	\$9.689	\$10.743
60.1-65.0	21.4	\$3.300	\$0.141	\$9.464	\$7.737	\$9.949	\$11.003
65.1-70.0	23.1	\$3.546	\$0.152	\$9.710	\$7.983	\$10.195	\$11.249
70.1-75.0	24.8	\$3.792	\$0.163	\$9.956	\$8.229	\$10.441	\$11.495
75.1-80.0	26.5	\$4.037	\$0.174	\$10.201	\$8.474	\$10.686	\$11.740
80.1-85.0	28.2	\$4.283	\$0.185	\$10.447	\$8.720	\$10.932	\$11.986
85.1-90.0	29.9	\$4.529	\$0.197	\$10.693	\$8.966	\$11.178	\$12.232
90.1-95.0	31.6	\$4.775	\$0.208	\$10.939	\$9.212	\$11.424	\$12.478
95.1-100.0	33.3	\$5.021	\$0.219	\$11.185	\$9.458	\$11.670	\$12.724
100.1-105.1	35.0	\$5.266	\$0.230	\$11.430	\$9.703	\$11.915	\$12.969
105.1-110.0	36.7	\$5.512	\$0.241	\$11.676	\$9.949	\$12.161	\$13.215
110.1-115.0	38.4	\$5.758	\$0.252	\$11.922	\$10.195	\$12.407	\$13.461
115.1-120.0	40.1	\$6.004	\$0.264	\$12.168	\$10.441	\$12.653	\$13.707
120.1-125.0	41.9	\$6.264	\$0.275	\$12.428	\$10.701	\$12.913	\$13.967
125.1-130.0	43.6	\$6.510	\$0.287	\$12.674	\$10.947	\$13.159	\$14.213
130.1-135.0	45.3	\$6.755	\$0.298	\$12.919	\$11.192	\$13.404	\$14.458
135.1-140.0	47.0	\$7.001	\$0.309	\$13.165	\$11.438	\$13.650	\$14.704
140.1-145.0	48.7	\$7.247	\$0.320	\$13.411	\$11.684	\$13.896	\$14.950
145.1-150.0	50.4	\$7.493	\$0.331	\$13.657	\$11.930	\$14.142	\$15.196
150.1-155.0	52.1	\$7.739	\$0.342	\$13.903	\$12.176	\$14.388	\$15.442
155.1-160.0	53.8	\$7.984	\$0.354	\$14.148	\$12.421	\$14.633	\$15.687
160.1-165.0	55.5	\$8.230	\$0.365	\$14.394	\$12.667	\$14.879	\$15.933
165.1-170.0	57.2	\$8.476	\$0.376	\$14.640	\$12.913	\$15.125	\$16.179
170.1-175.0	58.9	\$8.722	\$0.387	\$14.886	\$13.159	\$15.371	\$16.425
175.1-180.0	60.6	\$8.968	\$0.398	\$15.132	\$13.405	\$15.617	\$16.671
180.1-185.0	62.4	\$9.228	\$0.410	\$15.392	\$13.665	\$15.877	\$16.931
185.1-190.0	64.1	\$9.474	\$0.421	\$15.638	\$13.911	\$16.123	\$17.177
190.1-195.0	65.8	\$9.719	\$0.432	\$15.883	\$14.156	\$16.368	\$17.422
195.1-200.0	67.5	\$9.965	\$0.444	\$16.129	\$14.402	\$16.614	\$17.668
200.1-205.0	69.2	\$10.211	\$0.455	\$16.375	\$14.648	\$16.860	\$17.914
205.1-210.0	70.9	\$10.457	\$0.466	\$16.621	\$14.894	\$17.106	\$18.160
210.1-215.0	72.6	\$10.703	\$0.477	\$16.867	\$15.140	\$17.352	\$18.406
215.1-220.0	74.3	\$10.948	\$0.488	\$17.112	\$15.385	\$17.597	\$18.651
220.1-225.0	76.0	\$11.194	\$0.499	\$17.358	\$15.631	\$17.843	\$18.897
225.1-230.0	77.7	\$11.440	\$0.511	\$17.604	\$15.877	\$18.089	\$19.143
230.1-235.0	79.4	\$11.686	\$0.522	\$17.850	\$16.123	\$18.335	\$19.389
235.1-240.0	81.1	\$11.931	\$0.533	\$18.095	\$16.368	\$18.580	\$19.634
240.1-245.0	82.9	\$12.192	\$0.545	\$18.356	\$16.629	\$18.841	\$19.895
245.1-250.0	84.6	\$12.437	\$0.556	\$18.601	\$16.874	\$19.086	\$20.140
250.1-255.0	86.3	\$12.683	\$0.567	\$18.847	\$17.120	\$19.332	\$20.386
255.1-260.0	88.0	\$12.929	\$0.578	\$19.093	\$17.366	\$19.578	\$20.632
260.1-265.0	89.7	\$13.175	\$0.590	\$19.339	\$17.612	\$19.824	\$20.878
265.1-270.0	91.4	\$13.421	\$0.601	\$19.585	\$17.858	\$20.070	\$21.124
270.1-275.0	93.1	\$13.666	\$0.612	\$19.830	\$18.103	\$20.315	\$21.369
275.1-280.0	94.8	\$13.912	\$0.623	\$20.076	\$18.349	\$20.561	\$21.615
280.1-285.0	96.5	\$14.158	\$0.634	\$20.322	\$18.595	\$20.807	\$21.861

PACIFIC GAS AND ELECTRIC COMPANY  
AS OF MAY 1, 2014

Exhibit B

PRESENT ELECTRIC RATES FOR LIGHT EMITTING DIODE (LED) LAMPS

NOMINAL LAMP RATINGS  
Lamp                      Average kWh  
Watts                      Per Month

285.1-290.0	98.2
290.1-295.0	99.9
295.1-300.0	101.6
300.1-305.0	103.4
305.1-310.0	105.1
310.1-315.0	106.8
315.1-320.0	108.5
320.1-325.0	110.2
325.1-330.0	111.9
330.1-335.0	113.6
335.1-340.0	115.3
340.1-345.0	117.0
345.1-350.0	118.7
350.1-355.0	120.4
355.1-360.0	122.1
360.1-365.0	123.9
365.1-370.0	125.6
370.1-375.0	127.3
375.1-380.0	129.0
380.1-385.0	130.7
385.1-390.0	132.4
390.1-395.0	134.1
395.1-400.0	135.8

ALL NIGHT RATES PER LAMP PER MONTH	HALF-HOUR ADJUSTMENT
LS-2A	LS-1A, C, E, F & LS-2A
\$14.404	\$0.645
\$14.650	\$0.657
\$14.895	\$0.668
\$15.156	\$0.680
\$15.401	\$0.691
\$15.647	\$0.702
\$15.893	\$0.713
\$16.139	\$0.724
\$16.385	\$0.735
\$16.630	\$0.747
\$16.876	\$0.758
\$17.122	\$0.769
\$17.368	\$0.780
\$17.613	\$0.791
\$17.859	\$0.802
\$18.119	\$0.814
\$18.365	\$0.825
\$18.611	\$0.837
\$18.857	\$0.848
\$19.103	\$0.859
\$19.348	\$0.870
\$19.594	\$0.881
\$19.840	\$0.892

ALL NIGHT RATES PER LAMP PER MONTH			
LS-1A	LS-1C	LS-1E	LS-1F
\$20.568	\$18.841	\$21.053	\$22.107
\$20.814	\$19.087	\$21.299	\$22.353
\$21.059	\$19.332	\$21.544	\$22.598
\$21.320	\$19.593	\$21.805	\$22.859
\$21.565	\$19.838	\$22.050	\$23.104
\$21.811	\$20.084	\$22.296	\$23.350
\$22.057	\$20.330	\$22.542	\$23.596
\$22.303	\$20.576	\$22.788	\$23.842
\$22.549	\$20.822	\$23.034	\$24.088
\$22.794	\$21.067	\$23.279	\$24.333
\$23.040	\$21.313	\$23.525	\$24.579
\$23.286	\$21.559	\$23.771	\$24.825
\$23.532	\$21.805	\$24.017	\$25.071
\$23.777	\$22.050	\$24.262	\$25.316
\$24.023	\$22.296	\$24.508	\$25.562
\$24.283	\$22.556	\$24.768	\$25.822
\$24.529	\$22.802	\$25.014	\$26.068
\$24.775	\$23.048	\$25.260	\$26.314
\$25.021	\$23.294	\$25.506	\$26.560
\$25.267	\$23.540	\$25.752	\$26.806
\$25.512	\$23.785	\$25.997	\$27.051
\$25.758	\$24.031	\$26.243	\$27.297
\$26.004	\$24.277	\$26.489	\$27.543

## Exhibit C



Table 1  
Pacific Gas and Electric Company  
Illustrative Revenue Increase and Class Average Rates  
#REF!

Line No.	Customer Class	Proposed Revenue Increase (000's)	Present Rates (\$/kWh)	Proposed Rates (\$/kWh)	Percentage Change	Line No.
Bundled Service*						
1	Residential	\$123,435	\$0.16666	\$0.17077	2.5%	1
2	Small Commercial	\$34,298	\$0.19998	\$0.20464	2.3%	2
3	Medium Commercial	\$42,017	\$0.18322	\$0.18817	2.7%	3
4	Large Commercial	\$51,469	\$0.15703	\$0.16155	2.9%	4
5	Streetlights	\$1,434	\$0.18705	\$0.19090	2.1%	5
6	Standby	\$1,826	\$0.13929	\$0.14342	3.0%	6
7	Agriculture	\$29,713	\$0.14854	\$0.15234	2.6%	7
8	Industrial	\$38,129	\$0.12784	\$0.13196	3.2%	8
9	Total	\$322,320	\$0.16360	\$0.16789	2.6%	9
Direct Access and Community Choice Aggregation Service**						
10	Residential	\$205	\$0.10048	\$0.10081	0.3%	10
11	Small Commercial	-\$95	\$0.11783	\$0.11751	-0.3%	11
12	Medium Commercial	-\$661	\$0.08236	\$0.08170	-0.8%	12
13	Large Commercial	-\$1,270	\$0.06350	\$0.06314	-0.6%	13
14	Streetlights	-\$6	\$0.07590	\$0.07534	-0.7%	14
15	Standby	-\$40	\$0.05510	\$0.05386	-2.2%	15
16	Agriculture	-\$11	\$0.07773	\$0.07743	-0.4%	16
17	Industrial	-\$1,284	\$0.04428	\$0.04407	-0.5%	17
18	Total	-\$3,163	\$0.05842	\$0.05815	-0.5%	18
Departing Load ***						
19	Residential	-\$46			-9.3%	19
20	Small Commercial	-\$15			-6.9%	20
21	Medium Commercial	-\$36			-6.9%	21
22	Large Commercial	-\$34			-1.5%	22
23	Streetlights	\$			-1.9%	23
24	Standby	\$76			0.0%	24
25	Agriculture	\$12			1.0%	25
26	Industrial	\$357			1.7%	26
27	Total	\$313			1.1%	27

\* Customers who receive electric generation as well as transmission and distribution service from PG&E.

\*\* Customers who purchase energy from non-PG&E suppliers.

\*\*\* Customers who purchase their electricity from a non-utility supplier and receive transmission and distribution service from a publicly owned utility or municipality.

A rate comparison cannot be provided for Departed Load as the applicable rates vary by specific departed load customer categories and any average rate that could be derived, would not be representative of any particular departed load category.

## Exhibit D

## SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

### State of California

To the Attorney General and the Department of General Services.

State of California  
Office of Attorney General  
1300 I St Ste 1101  
Sacramento, CA 95814

and

Department of General Services  
Office of Buildings & Grounds  
505 Van Ness Avenue, Room 2012  
San Francisco, CA 94102

### Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda  
Alpine  
Amador  
Butte  
Calaveras  
Colusa  
Contra Costa  
El Dorado  
Fresno  
Glenn  
Humboldt  
Kern  
Kings  
Lake  
Lassen  
Madera  
Marin

Mariposa  
Mendocino  
Merced  
Modoc  
Monterey  
Napa  
Nevada  
Placer  
Plumas  
Sacramento  
San Benito  
San Bernardino  
San Francisco  
San Joaquin  
San Luis Obispo  
San Mateo

Santa Barbara  
Santa Clara  
Santa Cruz  
Shasta  
Sierra  
Siskiyou  
Solano  
Sonoma  
Stanislaus  
Sutter  
Tehama  
Trinity  
Tulare  
Tuolumne  
Yolo  
Yuba

## Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

Alameda	Concord	Healdsburg
Albany	Corcoran	Hercules
Amador City	Corning	Hillsborough
American Canyon	Corte Madera	Hollister
Anderson	Cotati	Hughson
Angels	Cupertino	Huron
Antioch	Daly City	Ione
Arcata	Danville	Isleton
Arroyo Grande	Davis	Jackson
Arvin	Del Rey Oaks	Kerman
Atascadero	Dinuba	King City
Atherton	Dixon	Kingsburg
Atwater	Dos Palos	Lafayette
Auburn	Dublin	Lakeport
Avenal	East Palo Alto	Larkspur
Bakersfield	El Cerrito	Lathrop
Barstow	Elk Grove	Lemoore
Belmont	Emeryville	Lincoln
Belvedere	Escalon	Live Oak
Benicia	Eureka	Livermore
Berkeley	Fairfax	Livingston
Biggs	Fairfield	Lodi
Blue Lake	Ferndale	Lompoc
Brentwood	Firebaugh	Loomis
Brisbane	Folsom	Los Altos
Buellton	Fort Bragg	Los Altos Hills
Burlingame	Fortuna	Los Banos
Calistoga	Foster City	Los Gatos
Campbell	Fowler	Madera
Capitola	Fremont	Manteca
Carmel	Fresno	Maricopa
Ceres	Galt	Marina
Chico	Gilroy	Martinez
Chowchilla	Gonzales	Marysville
Citrus Heights	Grass Valley	McFarland
Clayton	Greenfield	Mendota
Clearlake	Gridley	Menlo Park
Cloverdale	Grover Beach	Merced
Clovis	Guadalupe	Mill Valley
Coalinga	Gustine	Millbrae
Colfax	Half Moon Bay	Milpitas
Colma	Hanford	Modesto
Colusa	Hayward	Monte Sereno

Monterey  
Moraga  
Morgan Hill  
Morro Bay  
Mountain View  
Napa  
Newark  
Nevada City  
Newman  
Novato  
Oakdale  
Oakland  
Oakley  
Orange Cove  
Orinda  
Orland  
Oroville  
Pacific Grove  
Pacifica  
Palo Alto  
Paradise  
Parlier  
Paso Robles  
Patterson  
Petaluma  
Piedmont  
Pinole  
Pismo Beach  
Pittsburg  
Placerville  
Pleasant Hill  
Pleasanton  
Plymouth  
Point Arena  
Portola  
Portola Valley  
Rancho Cordova  
Red Bluff  
Redding  
Redwood City  
Reedley  
Richmond  
Ridgecrest  
Rio Dell  
Rio Vista  
Ripon  
Riverbank  
Rocklin

Rohnert Park  
Roseville  
Ross  
Sacramento  
Saint Helena  
Salinas  
San Anselmo  
San Bruno  
San Carlos  
San Francisco  
San Joaquin  
San Jose  
San Juan  
Bautista  
San Leandro  
San Luis Obispo  
San Mateo  
San Pablo  
San Rafael  
San Ramon  
Sand City  
Sanger  
Santa Clara  
Santa Cruz  
Santa Maria  
Santa Rosa  
Saratoga  
Sausalito  
Scotts Valley  
Seaside  
Sebastopol  
Selma  
Shafter  
Shasta Lake  
Soledad  
Solvang  
Sonoma  
Sonora

South  
San Francisco  
Stockton  
Suisun City  
Sunnyvale  
Sutter Creek  
Taft  
Tehama  
Tiburon  
Tracy  
Trinidad  
Turlock  
Ukiah  
Union City  
Vacaville  
Vallejo  
Victorville  
Walnut Creek  
Wasco  
Waterford  
Watsonville  
West Sacramento  
Wheatland  
Williams  
Willits  
Willows  
Windsor  
Winters  
Woodland  
Woodside  
Yountville  
Yuba City