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**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

In the Matter of the Application of Pacific Gas  
and Electric Company for Approval of its  
Electric Vehicle Infrastructure and Education  
Program

A.15-02-\_\_\_\_

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**PACIFIC GAS AND ELECTRIC COMPANY'S (U 39 E)  
ELECTRIC VEHICLE INFRASTRUCTURE AND  
EDUCATION PROGRAM APPLICATION**

CHRISTOPHER J. WARNER  
SHIRLEY A. WOO

Pacific Gas and Electric Company  
77 Beale Street  
San Francisco, CA 94105  
Telephone: (415) 973-6695  
Facsimile: (415) 973-0516  
E-Mail: [CJW5@pge.com](mailto:CJW5@pge.com)

Attorneys for  
PACIFIC GAS AND ELECTRIC COMPANY

Dated: February 9, 2015

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**I. INTRODUCTION**

By this Application and pursuant to California Public Utilities Commission (Commission or CPUC) Decision (D.) 14-12-079, Pacific Gas and Electric Company (PG&E) hereby requests that the Commission approve PG&E's Electric Vehicle Infrastructure and Education Program (EV Program) and authorize PG&E to increase electric rates and charges to collect a total of \$428,759,000 in forecast revenue requirements from 2016 through 2022 to support its EV Program. This level of revenue requirements supports PG&E's overall request of \$653,846,000 (\$551,151,000 capital and \$102,695,000 expense) to fund the EV Program.

**II. SUMMARY OF PG&E'S EV PROGRAM**

The State of California and the Commission are global leaders in promoting energy conservation and clean energy and in addressing climate change in partnership with other California agencies, such as the California Air Resources Board (CARB) and the California Energy Commission (CEC). Further, Governor Jerry Brown in his recent inaugural address reminded the citizens of California that the State faces new challenges and new opportunities if it is to continue to be a global leader in reducing greenhouse gas emissions, and mitigating the effects of climate change.

In its recent Electric Vehicles Rulemaking decision, D. 14-12-079, the Commission took

a significant step forward in implementing policies to achieve the Governor’s goal of reducing petroleum use in cars and trucks by 50 percent through the deployment of millions of EVs. In its decision, the Commission found that there is “near unanimity” that utilities should have an expanded role in EV infrastructure support and development in order to realize the potential benefits of widespread deployment of EVs in California.<sup>1/</sup>

PG&E shares the Governor’s and Commission’s vision for widespread deployment of EVs. PG&E is committed to working with the Commission to accelerate EV infrastructure deployment and customer education programs in support of the Governor’s Zero Emission Vehicle (ZEV) goals for the State, including deployment of sufficient EV infrastructure by 2020 to support 1 million EVs, and deployment of over 1.5 million EVs on California roads by 2025.<sup>2/</sup>

Achieving California’s 2020 and 2025 goals for EV infrastructure and EV adoption will be challenging. Many of the early EV service equipment suppliers have gone bankrupt<sup>3/</sup> and it appears unlikely that market participants will be able to deploy EV infrastructure at the scale and pace necessary to meet the State’s goals. Although California leads the nation in the number of EVs on the road, approximately 120,000 as of January 1, 2015, that number is less than *one-tenth* of the goal for 2025.<sup>4/</sup> Likewise, California currently has only about 6,200 EV<sup>5/</sup> charging stations at public facilities, workplaces and multi-unit dwellings, far less than the number needed to support the Governor’s goals.

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<sup>1/</sup> *Decision Establishing Policy to Expand the Utilities’ Role in Development of Electric Vehicle Infrastructure*, D-14-12-079, December 22, 2014, pp. 5, 11.

<sup>2/</sup> Executive Order B-16-2012, issued on March 23, 2012, <http://gov.ca.gov/news.php?id=17463>; Governor’s Interagency Working Group on Zero-Emission Vehicles, 2013 ZEV Action Plan (ZEV Action Plan), February 2013, [http://opr.ca.gov/docs/Governorpercent27s\\_Office\\_ZEV\\_Action\\_Plan\\_percent2802-13percent29.pdf](http://opr.ca.gov/docs/Governorpercent27s_Office_ZEV_Action_Plan_percent2802-13percent29.pdf).

<sup>3/</sup> *See, e.g.*, <http://www.businessinsider.com/better-place-to-file-for-bankruptcy-2013-5>; [http://www.huffingtonpost.com/2013/10/13/electric-car-charger\\_n\\_4086326.html](http://www.huffingtonpost.com/2013/10/13/electric-car-charger_n_4086326.html).

<sup>4/</sup> [http://www.pevcollaborative.org/sites/all/themes/pev/files/CPEV\\_annual\\_report\\_web.pdf](http://www.pevcollaborative.org/sites/all/themes/pev/files/CPEV_annual_report_web.pdf).

<sup>5/</sup> 6,200 Charging stations in California is based on PG&E proprietary data provided by PlugShare. Data available upon request.

Under these circumstances, California's bold EV and climate goals can only be achieved with dramatic acceleration of EV deployment that will rely on collaboration among all stakeholders, utilities and non-utilities alike. By this application, PG&E is taking on this challenge. PG&E proposes to directly deploy new electric distribution and charging infrastructure in its service area, comprising approximately 25 percent of the EV charging stations needed to support and supply 400,000 EVs in central and northern California, PG&E's share of the Governor's state-wide goal.<sup>6/</sup>

PG&E's proposes to:

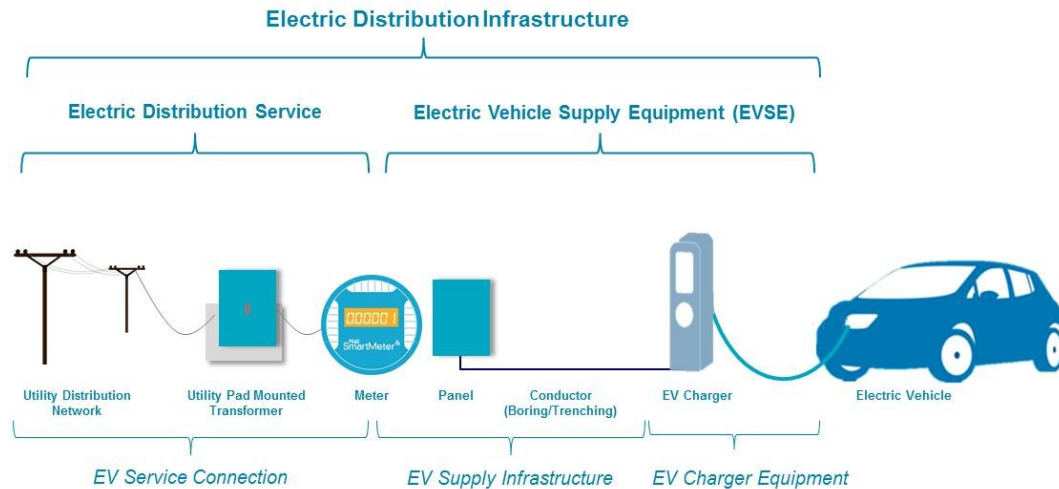
- Deploy, own and maintain approximately 25,000 Level 2 (L2) EV charging stations;
- Deploy, own and maintain approximately 100 DC Fast Chargers (DCFC);
- Target public facilities, workplaces and multi-unit dwellings;
- Offer education and outreach materials to drive EV adoption;
- Target approximately 10 percent of the charging infrastructure for disadvantaged communities; and
- Use time-variant pricing.

PG&E will deploy, own and manage new electric distribution infrastructure in its service area consisting of EV service connection, EV supply infrastructure and EV charging station equipment. (See Figure 1-1 below) The EV charging stations and network operations equipment that PG&E deploys will be operated and maintained by PG&E's EV services partners. PG&E's EV Program will reduce barriers to entry into the EV market by helping to mitigate range anxiety, and thus accelerating and facilitating the deployment of EVs throughout PG&E's service area as well as making electricity more widely available as a transportation fuel.

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<sup>6/</sup> As discussed in more detail in Chapter 2 of its testimony, and based on analyses published by the National Renewable Energy Laboratory (NREL) and the Electric Power Research Institute (EPRI), PG&E estimates that approximately one charging station is needed to support every four EVs in publicly available charging stations, including in public facilities, workplaces and multi-unit dwellings.

**Figure 1-1**  
**Pacific Gas and Electric Company**  
**EV Program Electric Distribution Infrastructure**



Although PG&E is targeting deployment of approximately 25 percent of the charging stations needed by 2020, PG&E will regularly evaluate the EV charging market and may modify its EV Program if market conditions or other factors indicate that it is prudent to not build out the entire program. If PG&E decides to discontinue implementation, PG&E will terminate or suspend deployment with notice and an opportunity for comment by stakeholders and approval by the Commission.

PG&E has designed its EV Program for success by offering a “turnkey” solution for EV owners and commercial site hosts. PG&E will own, operate and maintain the EV electric distribution infrastructure – the EV service connection and supply infrastructure and EV charger equipment – while PG&E’s EV services partners (who will be PG&E’s customers of record) will buy the electricity from PG&E to resell to EV drivers. PG&E will partner with EV services providers to operate and maintain the charging stations under contract with PG&E. PG&E’s solution eliminates almost all site-host costs and direct responsibilities related to the purchase, installation, operation and maintenance of EV chargers, thereby encouraging employers, building and retail owners, landlords, fleet owners and governments to participate as EV charging station site hosts.

In addition to deploying EV infrastructure, other key elements of PG&E's proposal include education and outreach, working with disadvantaged communities and enabling delivery of time variant pricing and future programs to integrate intermittent renewable energy to the grid. PG&E's EV Program includes developing and implementing complementary education and outreach initiatives designed to inform EV charging station site hosts and drivers about the benefits of owning an EV. This education and outreach component is intended to spur the demand and development for EV charging infrastructure as well as facilitate EV adoption by increasing consumer understanding of the benefits of owning and operating EVs. This effort will also focus on helping the site host realize the benefits of installing EV charging stations, such as employee and customer recruitment and retention, and will expand drivers' understanding that owning and operating an EV often costs less than a traditional, gasoline-powered vehicle.

Further, PG&E will install approximately 10 percent of the proposed EV charging infrastructure in disadvantaged communities and will also support innovative programs in these communities to help reduce barriers to entry into the EV market.

Finally, the EV charging infrastructure will support the delivery of CPUC-approved time-variant pricing, and also will create a platform and potential load for future smart charging programs which support integration of increased intermittent renewable energy on the State's electric power grid, ultimately enabling PG&E to use EV load for system-wide benefit.

PG&E is limiting its participation in the EV charging market in order to encourage participation by non-utility, third-party EV services providers. PG&E anticipates that its partnerships with non-utility EV services providers will help stimulate the entry of non-utility market providers and investors in the EV charging market.

PG&E estimates that it will incur capital costs of \$551 million and operating expenses of \$103 million over the approximate five-year term of its EV Program. PG&E requests that the Commission authorize PG&E to collect an annual revenue requirement to recover these costs. The peak revenue requirement is projected to be \$103 million in 2020. The forecast annual revenue requirement amounts are provided in Chapter 7 of PG&E's prepared testimony. PG&E

also requests that the Commission issue a decision before the end of 2015 in this proceeding, in order to implement the EV infrastructure deployment on an expedited basis in accordance with California's 2020 and 2025 EV deployment goals.

PG&E's Application is supported by the following prepared testimony that accompanies the Application:

Chapter 1 – Policy and Program Objectives

Chapter 2 – Electric Vehicle Program Design and Implementation

Chapter 3 – Electric Vehicle Service Connection and Electric Vehicle Supply Infrastructure

Chapter 4 – Electric Vehicle Charger and Network Operations Equipment

Chapter 5 – Electric Vehicle Program Education & Outreach, Site-Host Acquisition and Support

Chapter 6 – Electric Vehicle Program Costs and Results of Operations

Chapter 7 – Cost Recovery and Rate Design

### **III. SUMMARY OF RELIEF AND AUTHORITY SOUGHT**

#### **A. Estimated Revenue Requirements**

Table 1 sets forth PG&E's estimated revenue requirements from 2016 through 2022 associated with this request (in thousands of dollars):

**TABLE 1**  
**PACIFIC GAS AND ELECTRIC COMPANY**  
**2016 TO 2022 REVENUE REQUIREMENT REQUEST**  
**(\$ IN THOUSANDS)<sup>7/</sup>**

Line No.	2016	2017	2018	2019	2020	2021	2022
1	\$5,406	\$19,372	\$40,882	\$75,685	\$102,686	\$94,169	\$90,559

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<sup>7/</sup> As discussed in Section B, certain on-going operations and maintenance (O&M) costs associated with the program will be recovered in PG&E's General Rate Cases beginning in 2020.

## **B. Cost Recovery**

PG&E requests that the Commission adopt its ratemaking proposal for the EV Program, which would recover the actual revenue requirements associated with the Program in a new Electric Vehicle Program Balancing Account (EVPBA). The EVPBA would be in effect over the term of the Program and recover actual costs up to a cost cap of \$653,846,000. PG&E's proposal is to begin recovery of the EV Program costs as soon as practicable, once the application is approved. These costs will include incremental capital and expenses related to distribution investments and the associated operations and maintenance (O&M) costs, program management organization (PMO) costs, as well as EV Program education and outreach costs over the term of the EV Program.

Starting in PG&E's 2020 GRC, PG&E would request that ongoing O&M costs relating to EV capital infrastructure installed or forecast to be installed prior to 2020 be recovered in the 2020 GRC authorized electric distribution revenue requirements.<sup>8/</sup> All incremental capital investment, PMO and education and outreach expenses, and associated O&M installed for the period after 2019 through the 2020 General Rate Case (GRC) cycle would be recovered through the EVPBA. That is, PG&E would recover through the EVPBA capital and expenses for the period 2020 through 2022 related to the capital investments as well as the associated incremental O&M expenses, and other EV Program expenses through the end of 2022. PG&E's 2023 GRC request then would include the cost recovery forecast for all EV Program capital-related revenue requirements and on-going expenses after 2022.

The cost forecast for this program assumes that PG&E would launch the program in 2016, shortly after approval. Since the EV Program will not be completed before the 2020 GRC, PG&E proposes to keep the balancing account open through 2022, which is the end of the 2020 GRC cycle. This will allow the utility to record and recover incremental capital and expense on

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<sup>8/</sup> PG&E's GRCs are currently on a 3-year cycle and the 2020 GRC cycle would run from 2020 through the end of 2022.



an actual basis associated with the EV Program until the costs are rolled into base rates in the next GRC or through the end of the EV Program.

Costs associated with O&M, education and outreach and capital investment expenses for EV infrastructure installed between 2017 and 2019 are included in this application, and PG&E's proposal is to recover these costs in the EVPBA on an actual basis. After 2019, PG&E is proposing the following treatment for ongoing expenses:

- For all EV infrastructure forecast to be in-service as of December 31, 2019, ongoing O&M expenses would be requested in PG&E's 2020 GRC and capital costs would continue to be recovered through the EVPBA;
- For all EV infrastructure in-service on or after January 1, 2020, capital and O&M expenses for 2020, 2021 and 2022 would be recovered in the EVPBA;
- All EV infrastructure capital and ongoing O&M expenses after 2022 will be recovered in PG&E's 2023 GRC; and

EV expenses associated with the PMO and education and outreach will be recovered through the EVPBA throughout the Program period.

PG&E is proposing to include in distribution rates the forecast revenue requirement approved in this proceeding beginning in 2016. Thus, the distribution rate will recover revenues related to the program which will be recorded to the Distribution Revenue Adjustment Mechanism (DRAM). As described above, PG&E is seeking authority to establish and record the actual revenue requirements associated with the EV Program in the one-way balancing account, EVPBA. On an annual basis, the revenue requirement recorded in the EVPBA would be trued-up by transferring the balance in the EVPBA to the DRAM as part of the Annual Electric True-up (AET) process at the end of the year for rates effective January 1 of the following year.<sup>9/</sup>

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<sup>9/</sup> The end of the year balance for the EVPBA will be forecast as part of PG&E's AET process which includes a September filing with a forecast end-of-year balance which is subsequently updated in December to include actual costs recorded through November and a forecast of costs for December. Any subsequent variance in December recorded amounts would be trued-up on

#### **IV. STATUTORY AND PROCEDURAL REQUIREMENTS**

##### **A. Statutory Authority**

This Application is filed pursuant to D.14-12-079 and Sections 451, 454, 740.3, 740.8 of the Public Utilities Code.

##### **B. Categorization - Rule 2.1. (c)**

PG&E proposes that this Application be categorized as a “ratesetting” proceeding.

##### **C. Need for Hearing - Rule 2.1(c)**

PG&E anticipates that evidentiary hearings may not be needed. PG&E’s proposed schedule is set forth in subsection E, below.

##### **D. Issues to be Considered - Rule 2.1(c)**

The principal issue presented in this Application is whether the Commission should approve PG&E’s request for approval of its Electric Vehicle Infrastructure and Education Program, including approval of its forecast capital and expenses and revenue requirement changes, in compliance with the requirements of the Public Utilities Code and Commission decisions, orders and resolutions.

##### **E. Proposed Schedule – Rule 2.1(c)**

File Application	February 9, 2015
Protests Due	March 11, 2015
Reply to Protests	March 23, 2015
Prehearing Conference	March 26, 2015
Scoping Memo	April 9, 2015
Intervenor Testimony	June 9, 2015
Rebuttal Testimony	July 9, 2015
Evidentiary Hearings (if necessary)	July 27- 31, 2015

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the subsequent year’s AET process.

Opening Briefs	September 18, 2015
Reply Briefs	October 12, 2015
Proposed Decision	November 23, 2015
Decision	December 2015

**F. Legal Name and Principal Place of Business – Rule 2.1(a)**

The legal name of the Applicant is Pacific Gas and Electric Company. PG&E's principal place of business is San Francisco, California. Its post office address is Post Office Box 7442, San Francisco, California 94120.

**G. Correspondence and Communication Regarding This Application - Rule 2.1.(b)**

All correspondence and communications regarding this Application should be addressed to Christopher J. Warner and Catherine Buckley at the addresses listed below:

Christopher J. Warner  
Law Department  
Pacific Gas and Electric Company  
Post Office Box 7442  
San Francisco, California 94120  
Telephone: (415) 973-6695  
Fax: (415) 973-5220  
E-mail: [cjw5@pge.com](mailto:cjw5@pge.com)

Overnight hardcopy delivery:

Christopher J. Warner  
Law Department  
Pacific Gas and Electric Company  
77 Beale Street, B30A  
San Francisco, California 94105

Catherine Buckley  
Regulatory Affairs  
Pacific Gas and Electric Company  
77 Beale Street, B10A  
San Francisco, California, 94105  
Telephone: (415) 973-5461  
Fax: (415) 973-6272  
E-Mail: [yxt5@pge.com](mailto:yxt5@pge.com)

**H. Articles of Incorporation – Rule 2.2**

PG&E is, and since October 10, 1905, has been, an operating public utility corporation organized under California law. It is engaged principally in the business of furnishing electric

and gas services in California. A certified copy of PG&E's Restated Articles of Incorporation, effective April 12, 2004, is on record before the Commission in connection with PG&E's Application 04-05-005, filed with the Commission on May 3, 2004. These articles are incorporated herein by reference pursuant to Rule 2.2 of the Commission's Rules.

**I. Balance Sheet and Income Statement - Rule 3.2(a)(1)**

PG&E's balance sheet and income statement for the period ending September 30, 2014 were filed on November 18, 2014, in A.14-11-010, and are incorporated herein by reference.

**J. Statement of Presently Effective Rates - Rule 3.2(a)(2)**

PG&E's presently effective electric rates are attached as Exhibit A.

**K. Statement of Proposed Changes and Results of Operations at Proposed Rates - Rule 3.2(a)(3)**

Approval of this Application would increase electric rates for distribution customers by less than one percent; therefore, a statement setting forth PG&E's proposed increases or changes to electric rates is not needed.

**L. General Description of PG&E's Electric and Gas Department Plant - Rule 3.2(a)(4)**

Because this submittal is not a general rate application, this requirement is not applicable.

**M. Summary of Earnings – Rule 3.2(a)(5) and (6)**

Exhibit B shows for recorded year 2013 revenues, expenses, rate cases and rate of return for PG&E's Electric and Gas Departments.

**N. Statement of Election of Method of Computing Depreciation Deduction for Federal Income Tax - Rule 3.2(a)(7)**

Because this submittal is not a general rate application, this requirement is not applicable.

**O. Most Recent Proxy Statement - Rule 3.2(a)(8)**

Because this submittal is not a general rate application, this requirement is not applicable.

**P. Type of Rate Change Requested - Rule 3.2(a)(3)**

Results of Operations at proposed rates are not required because the proposed changes in

revenues do not exceed one percent.

**Q. Notice to Governmental Entities – Rule 3.2(b)**

Within twenty days of filing this application, PG&E will mail or send electronically a notice stating in general terms the proposed revenues, rate changes and ratemaking mechanisms requested in this Application to parties listed in Exhibit C of this Application, including the State of California and cities and counties served by PG&E.

**R. Publication – Rule 3.2(c)**

Within twenty days of filing this Application, PG&E will publish in newspapers of general circulation in each county in its service territory a notice of filing.

**S. Notice to Customers – Rule 3.2(d)**

PG&E is serving this Application and its Prepared Testimony on the service lists in R.13-11-007. Within 45 days of filing this Application, PG&E will include notices with the regular bills mailed or emailed to all customers affected by the proposed changes, and within twenty days of completion of mailing PG&E will file proof of compliance pursuant to Rule 3.2(e).

**T. Exhibit List and Statement of Readiness**

PG&E is ready to proceed with this case based on the Application and the prepared testimony accompanying the Application.

**V. REQUEST FOR COMMISSION ORDERS**

PG&E requests that the Commission issue appropriate orders:

1. Approving PG&E's Electric Vehicle Infrastructure and Education Program (EV Program) Application;
2. Approving as reasonable PG&E's proposed ratemaking mechanisms and forecasted revenue requirements to be included in changes to its rates and revenue requirements beginning January 1, 2016, to support its EV Program in accordance with this Application;
3. Finding reasonable upfront PG&E's forecast costs of its EV Program and ratemaking to recover its costs;

4. Granting such additional relief as the Commission may deem proper.

Respectfully Submitted,

CHRISTOPHER J. WARNER  
SHIRLEY A. WOO

By: /s/ Christopher J. Warner  
CHRISTOPHER J. WARNER

Pacific Gas and Electric Company  
77 Beale Street  
San Francisco, CA 94105  
Telephone: (415) 973-6695  
Facsimile: (415) 973-0516  
E-Mail: [CJW5@pge.com](mailto:CJW5@pge.com)

Dated: February 9, 2015

Attorney for  
PACIFIC GAS AND ELECTRIC COMPANY

## VERIFICATION

I, the undersigned, say:

I am an officer of Pacific Gas and Electric Company, a corporation, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on February 5, 2015, at San Francisco, California.

/s/ Laurie Giammona

Name: Laurie Giammona

Senior Vice President and Chief Customer Officer

Exhibit A  
PG&E's Presently Effective Electric Rates



PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF JANUARY 1, 2015

RESIDENTIAL RATES

LINE NO.		1/1/15 RATES SUMMER	1/1/15 RATES WINTER	LINE NO.
1	SCHEDULE E-1			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	ES UNIT DISCOUNT (\$/UNIT/MONTH)	(\$0.70)	(\$0.70)	3
4	ET UNIT DISCOUNT (\$/UNIT/MONTH)	\$2.35	\$2.35	4
5	ES/ET MINIMUM RATE LIMITER (\$/KWH)	\$0.04892	\$0.04892	5
6	ENERGY (\$/KWH)			6
7	TIER 1	\$0.16170	\$0.16170	7
8	TIER 2	\$0.18491	\$0.18491	8
9	TIER 3	\$0.27322	\$0.27322	9
10	TIER 4	\$0.33322	\$0.33322	10
11	TIER 5	\$0.33322	\$0.33322	11
12	SCHEDULE EL-1 (CARE)			12
13	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	13
14	ENERGY (\$/KWH)			14
15	TIER 1	\$0.10707	\$0.10707	15
16	TIER 2	\$0.12093	\$0.12093	16
17	TIER 3	\$0.16544	\$0.16544	17

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF JANUARY 1, 2015

RESIDENTIAL RATES

LINE NO.		1/1/15 RATES SUMMER	1/1/15 RATES WINTER	LINE NO.
1	SCHEDULE E-6 / EM-TOU			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-6 METER CHARGE (\$/MONTH)	\$7.70	\$7.70	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.32124		5
6	TIER 2	\$0.34445		6
7	TIER 3	\$0.43186		7
8	TIER 4	\$0.49186		8
9	TIER 5	\$0.49186		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.20597	\$0.15036	11
12	TIER 2	\$0.22918	\$0.17357	12
13	TIER 3	\$0.31659	\$0.26098	13
14	TIER 4	\$0.37659	\$0.32098	14
15	TIER 5	\$0.37659	\$0.32098	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.12919	\$0.13353	17
18	TIER 2	\$0.15241	\$0.15674	18
19	TIER 3	\$0.23981	\$0.24415	19
20	TIER 4	\$0.29981	\$0.30415	20
21	TIER 5	\$0.29981	\$0.30415	21
22	SCHEDULE EL-6 / EML-TOU			22
23	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	23
24	EL-6 METER CHARGE(\$/MONTH)	\$6.16	\$6.16	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.22387		26
27	TIER 2	\$0.23881		27
28	TIER 3	\$0.33553		28
29	PART-PEAK ENERGY (\$/KWH)			29
30	TIER 1	\$0.13937	\$0.09861	30
31	TIER 2	\$0.15431	\$0.11353	31
32	TIER 3	\$0.21247	\$0.15311	32
33	OFF-PEAK ENERGY (\$/KWH)			33
34	TIER 1	\$0.08309	\$0.08626	34
35	TIER 2	\$0.09803	\$0.10119	35
36	TIER 3	\$0.13051	\$0.13513	36

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF JANUARY 1, 2015

RESIDENTIAL RATES

LINE NO.		1/1/15 RATES SUMMER	1/1/15 RATES WINTER	LINE NO.
1	SCHEDULE E-7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE W METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.35762	\$0.14312	6
7	TIER 2	\$0.38146	\$0.16695	7
8	TIER 3	\$0.46976	\$0.25526	8
9	TIER 4	\$0.52976	\$0.31526	9
10	TIER 5	\$0.52976	\$0.31526	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.10947	\$0.11308	12
13	TIER 2	\$0.13330	\$0.13691	13
14	TIER 3	\$0.22161	\$0.22522	14
15	TIER 4	\$0.28161	\$0.28522	15
16	TIER 5	\$0.28161	\$0.28522	16
17	SCHEDULE EL-7			17
18	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	18
19	EL-7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	19
20	ON-PEAK ENERGY (\$/KWH)			20
21	TIER 1	\$0.29759	\$0.11322	21
22	TIER 2	\$0.31466	\$0.13029	22
23	TIER 3	\$0.44290	\$0.17440	23
24	OFF-PEAK ENERGY (\$/KWH)			24
25	TIER 1	\$0.08430	\$0.08741	25
26	TIER 2	\$0.10137	\$0.10448	26
27	TIER 3	\$0.13228	\$0.13681	27
28	SCHEDULE E-8			28
29	CUSTOMER CHARGE (\$/MONTH)	\$12.53	\$12.53	29
30	ENERGY (\$/KWH)			30
31	TIER 1	\$0.16621	\$0.11558	31
32	TIER 2	\$0.17078	\$0.12015	32
33	TIER 3	\$0.25909	\$0.20845	33
34	TIER 4	\$0.31909	\$0.26845	34
35	TIER 5	\$0.31909	\$0.26845	35
36	SCHEDULE EL-8 (CARE)			36
37	CUSTOMER CHARGE (\$/MONTH)	\$10.02	\$10.02	37
38	ENERGY CHARGE (\$/KWH)			38
39	TIER 1	\$0.11025	\$0.07533	39
40	TIER 2	\$0.11126	\$0.07634	40
41	TIER 3	\$0.17006	\$0.11921	41

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF JANUARY 1, 2015

RESIDENTIAL RATES

LINE NO.		1/1/15 RATES SUMMER	1/1/15 RATES WINTER	LINE NO.
1	SCHEDULE E-9: RATE A			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.34558		5
6	TIER 2	\$0.36943		6
7	TIER 3	\$0.49045		7
8	TIER 4	\$0.55045		8
9	TIER 5	\$0.55045		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.13020	\$0.13008	11
12	TIER 2	\$0.15404	\$0.15390	12
13	TIER 3	\$0.27507	\$0.27494	13
14	TIER 4	\$0.33507	\$0.33494	14
15	TIER 5	\$0.33507	\$0.33494	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.06514	\$0.07508	17
18	TIER 2	\$0.08898	\$0.09891	18
19	TIER 3	\$0.12455	\$0.12455	19
20	TIER 4	\$0.18455	\$0.18455	20
21	TIER 5	\$0.18455	\$0.18455	21
22	SCHEDULE E-9: RATE B			22
23	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	23
24	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.34077		26
27	TIER 2	\$0.36462		27
28	TIER 3	\$0.48564		28
29	TIER 4	\$0.54564		29
30	TIER 5	\$0.54564		30
31	PART-PEAK ENERGY (\$/KWH)			31
32	TIER 1	\$0.12539	\$0.12581	32
33	TIER 2	\$0.14923	\$0.14963	33
34	TIER 3	\$0.27026	\$0.27068	34
35	TIER 4	\$0.33026	\$0.33068	35
36	TIER 5	\$0.33026	\$0.33068	36
37	OFF-PEAK ENERGY (\$/KWH)			37
38	TIER 1	\$0.07294	\$0.08208	38
39	TIER 2	\$0.09679	\$0.10591	39
40	TIER 3	\$0.21781	\$0.22696	40
41	TIER 4	\$0.27781	\$0.28696	41
42	TIER 5	\$0.27781	\$0.28696	42
43	SCHEDULE EV: RATE A			43
44	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	44
45	ON-PEAK ENERGY (\$/KWH)	\$0.42586	\$0.29179	45
46	PART-PEAK ENERGY (\$/KWH)	\$0.22374	\$0.17179	46
47	OFF-PEAK ENERGY (\$/KWH)	\$0.09826	\$0.10115	47
48	SCHEDULE EV: RATE B			48
49	EV-B METER CHARGE (\$/MONTH)	\$1.50	\$1.50	49
50	ON-PEAK ENERGY (\$/KWH)	\$0.42030	\$0.28582	50
51	PART-PEAK ENERGY (\$/KWH)	\$0.22096	\$0.16880	51
52	OFF-PEAK ENERGY (\$/KWH)	\$0.09786	\$0.10072	52

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF JANUARY 1, 2015

SMALL L&P RATES

LINE NO.		1/1/15 RATES SUMMER	1/1/15 RATES WINTER	LINE NO.
1	SCHEDULE A-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	3
4	ENERGY (\$/KWH)	\$0.24059	\$0.16327	4
5	SCHEDULE A-1 TOU			5
6	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	6
7	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	7
8	ENERGY (\$/KWH)			8
9	ON-PEAK	\$0.26124		9
10	PART-PEAK	\$0.25191	\$0.17361	10
11	OFF-PEAK ENERGY	\$0.22351	\$0.15379	11
12	SCHEDULE A-6			12
13	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	13
14	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	14
15	METER CHARGE (\$/MONTH)	\$6.12	\$6.12	15
16	METER CHARGE - RATE W (\$/MONTH)	\$1.80	\$1.80	16
17	METER CHARGE - RATE X (\$/MONTH)	\$6.12	\$6.12	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.61027		19
20	PART-PEAK	\$0.28427	\$0.17969	20
21	OFF-PEAK ENERGY	\$0.15690	\$0.14690	21
22	SCHEDULE A-15			22
23	CUSTOMER CHARGE (\$/MONTH)	\$10.00	\$10.00	23
24	FACILITY CHARGE (\$/MONTH)	\$25.00	\$25.00	24
25	ENERGY (\$/KWH)	\$0.24059	\$0.16327	25
26	SCHEDULE TC-1			26
27	CUSTOMER CHARGE (\$/MONTH)	\$10.00	\$10.00	27
28	ENERGY (\$/KWH)	\$0.17066	\$0.17066	28

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF JANUARY 1, 2015

MEDIUM L&P RATES

LINE NO.		1/1/15 RATES SUMMER	1/1/15 RATES WINTER	LINE NO.
1	SCHEDULE A-10			1
2	CUSTOMER CHARGE (\$/MONTH)	\$140.00	\$140.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MO)			3
4	SECONDARY VOLTAGE	\$14.83	\$6.61	4
5	PRIMARY VOLTAGE	\$13.83	\$6.81	5
6	TRANSMISSION VOLTAGE	\$9.47	\$4.91	6
7	ENERGY CHARGE (\$/KWH)			7
8	SECONDARY VOLTAGE	\$0.16408	\$0.11971	8
9	PRIMARY VOLTAGE	\$0.15230	\$0.11366	9
10	TRANSMISSION VOLTAGE	\$0.12436	\$0.09882	10
11	SCHEDULE A-10 TOU			11
12	CUSTOMER CHARGE (\$/MONTH)	\$140.00	\$140.00	12
13	MAXIMUM DEMAND CHARGE (\$/KW/MO)			13
14	SECONDARY VOLTAGE	\$14.83	\$6.61	14
15	PRIMARY VOLTAGE	\$13.83	\$6.81	15
16	TRANSMISSION VOLTAGE	\$9.47	\$4.91	16
17	ENERGY CHARGE (\$/KWH)			17
18	SECONDARY			18
19	ON PEAK	\$0.18183		19
20	PARTIAL PEAK	\$0.17379	\$0.13047	20
21	OFF-PEAK	\$0.14934	\$0.10951	21
22	PRIMARY			22
23	ON PEAK	\$0.16714		23
24	PARTIAL PEAK	\$0.16140	\$0.12246	24
25	OFF-PEAK	\$0.13944	\$0.10528	25
26	TRANSMISSION			26
27	ON PEAK	\$0.13780		27
28	PARTIAL PEAK	\$0.13257	\$0.10691	28
29	OFF-PEAK	\$0.11272	\$0.09115	29

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF JANUARY 1, 2015

E-19 FIRM RATES

LINE NO.		1/1/15 RATES SUMMER	1/1/15 RATES WINTER	LINE NO.
1	SCHEDULE E-19 T FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,800.00	\$1,800.00	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$17.03		7
8	PARTIAL PEAK	\$3.78	\$0.00	8
9	MAXIMUM	\$6.48	\$6.48	9
10	ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.09429		11
12	PARTIAL-PEAK	\$0.08965	\$0.08800	12
13	OFF-PEAK	\$0.07343	\$0.07514	13
14	SCHEDULE E-19 P FIRM			14
15	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,000.00	\$1,000.00	15
16	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	16
17	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	17
18	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	18
19	DEMAND CHARGE (\$/KW/MONTH)			19
20	ON-PEAK	\$18.90		20
21	PARTIAL PEAK	\$4.06	\$0.46	21
22	MAXIMUM	\$10.69	\$10.69	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.15161		24
25	PARTIAL-PEAK	\$0.10519	\$0.09996	25
26	OFF-PEAK	\$0.07756	\$0.08087	26
27	SCHEDULE E-19 S FIRM			27
28	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$600.00	\$600.00	28
29	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	29
30	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	30
31	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	31
32	DEMAND CHARGE (\$/KW/MONTH)			32
33	ON-PEAK	\$19.03		33
34	PARTIAL PEAK	\$4.42	\$0.24	34
35	MAXIMUM	\$13.67	\$13.67	35
36	ENERGY CHARGE (\$/KWH)			36
37	ON-PEAK	\$0.16533		37
38	PARTIAL-PEAK	\$0.11193	\$0.10485	38
39	OFF-PEAK	\$0.07697	\$0.08097	39

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
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E-20 FIRM RATES

LINE NO.		1/1/15 RATES SUMMER	1/1/15 RATES WINTER	LINE NO.
1	SCHEDULE E-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$2,000.00	\$2,000.00	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$16.74		4
5	PARTIAL PEAK	\$3.63	\$0.00	5
6	MAXIMUM	\$4.64	\$4.64	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.10432		8
9	PARTIAL-PEAK	\$0.08510	\$0.08654	9
10	OFF-PEAK	\$0.06900	\$0.07320	10
11	SCHEDULE E-20 P FIRM			11
12	CUSTOMER CHARGE (\$/MONTH)	\$1,500.00	\$1,500.00	12
13	DEMAND CHARGE (\$/KW/MONTH)			13
14	ON-PEAK	\$18.14		14
15	PARTIAL PEAK	\$3.79	\$0.29	15
16	MAXIMUM	\$10.60	\$10.60	16
17	ENERGY CHARGE (\$/KWH)			17
18	ON-PEAK	\$0.15009		18
19	PARTIAL-PEAK	\$0.10432	\$0.09914	19
20	OFF-PEAK	\$0.07755	\$0.08171	20
21	SCHEDULE E-20 S FIRM			21
22	CUSTOMER CHARGE (\$/MONTH)	\$1,000.00	\$1,000.00	22
23	DEMAND CHARGE (\$/KW/MONTH)			23
24	ON-PEAK	\$18.52		24
25	PARTIAL PEAK	\$4.03	\$0.27	25
26	MAXIMUM	\$13.25	\$13.25	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.15072		28
29	PARTIAL-PEAK	\$0.10575	\$0.09936	29
30	OFF-PEAK	\$0.07611	\$0.07731	30



PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF JANUARY 1, 2015

OIL AND GAS EXTRACTION RATES

LINE NO.		1/1/15 RATES SUMMER	1/1/15 RATES WINTER	LINE NO.
1	SCHEDULE E-37			1
2	CUSTOMER CHARGE (\$/MONTH)	\$36.00	\$36.00	2
3	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.20	\$1.20	3
4	TOU METER CHARGE - RATE X (\$/MONTH)	\$6.00	\$6.00	4
5	ON PEAK DEMAND CHARGE (\$/KW/MO)	\$9.48		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MO)			6
7	SECONDARY VOLTAGE	\$14.22	\$5.28	7
8	PRIMARY VOLTAGE DISCOUNT	\$1.71	\$0.16	8
9	TRANSMISSION VOLTAGE DISCOUNT	\$10.51	\$4.53	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.19837		11
12	PART-PEAK		\$0.09988	12
13	OFF-PEAK	\$0.07903	\$0.07041	13

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF JANUARY 1, 2015

STANDBY RATES

LINE NO.		1/1/15 RATES SUMMER	1/1/15 RATES WINTER	LINE NO.
1	SCHEDULE S - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$1.17	\$1.17	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$0.99	\$0.99	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.11105		5
6	PART-PEAK	\$0.10614	\$0.10425	6
7	OFF-PEAK	\$0.08749	\$0.08946	7
8	SCHEDULE S - PRIMARY			8
9	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$3.56	\$3.56	9
10	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$3.03	\$3.03	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$0.52415		12
13	PART-PEAK	\$0.28346	\$0.15076	13
14	OFF-PEAK	\$0.18210	\$0.12383	14
15	SCHEDULE S - SECONDARY			15
16	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$3.66	\$3.66	16
17	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$3.11	\$3.11	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.53578		19
20	PART-PEAK	\$0.28707	\$0.15251	20
21	OFF-PEAK	\$0.18292	\$0.12298	21

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF JANUARY 1, 2015

STANDBY RATES

LINE NO.		1/1/15 RATES SUMMER	1/1/15 RATES WINTER	LINE NO.
1	SCHEDULE S CUSTOMER AND METER CHARGES			1
2	RESIDENTIAL			2
3	CUSTOMER CHARGE (\$/MO)	\$5.00	\$5.00	3
4	TOU METER CHARGE (\$/MO)	\$3.90	\$3.90	4
5	AGRICULTURAL			5
6	CUSTOMER CHARGE (\$/MO)	\$16.00	\$16.00	6
7	TOU METER CHARGE (\$/MO)	\$6.00	\$6.00	7
8	SMALL LIGHT AND POWER (less than or equal to 50 kW)			8
9	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$10.00	\$10.00	9
10	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$20.00	\$20.00	10
11	METER CHARGE (\$/MO)	\$6.12	\$6.12	11
12	MEDIUM LIGHT AND POWER (>50 kW, <500 kW)			12
13	CUSTOMER CHARGE (\$/MO)	\$140.00	\$140.00	13
14	METER CHARGE (\$/MO)	\$5.40	\$5.40	14
15	MEDIUM LIGHT AND POWER (>500kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,800.00	\$1,800.00	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$600.00	\$600.00	18
19	LARGE LIGHT AND POWER (> 1000 kW)			19
20	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$2,000.00	\$2,000.00	20
21	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,500.00	\$1,500.00	21
22	SECONDARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	22
23	REDUCED CUSTOMER CHARGES (\$/MO)			23
24	SMALL LIGHT AND PWR ( < 50 kW)	\$14.31	\$14.31	24
25	MED LIGHT AND PWR (Res Capacity >50 kW and <500 kW)	\$74.87	\$74.87	25
26	MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW)	\$1,206.88	\$1,206.88	26

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF JANUARY 1, 2015

AGRICULTURAL RATES

LINE NO.		1/1/15 RATES SUMMER	1/1/15 RATES WINTER	LINE NO.
1	SCHEDULE AG-1A			1
2	CUSTOMER CHARGE (\$/MONTH)	\$17.30	\$17.30	2
3	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$7.25	\$1.35	3
4	ENERGY CHARGE (\$/KWH)	\$0.25170	\$0.19473	4
5	SCHEDULE AG-RA			5
6	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	6
7	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	7
8	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	8
9	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$6.46	\$1.03	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.49353		11
12	PART-PEAK		\$0.16877	12
13	OFF-PEAK	\$0.16478	\$0.13739	13
14	SCHEDULE AG-VA			14
15	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	15
16	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	16
17	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	17
18	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$6.49	\$1.07	18
19	ENERGY (\$/KWH)			19
20	ON-PEAK	\$0.45952		20
21	PART-PEAK		\$0.16981	21
22	OFF-PEAK	\$0.16140	\$0.13834	22
23	SCHEDULE AG-4A			23
24	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	24
25	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	25
26	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	26
27	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$7.22	\$1.06	27
28	ENERGY (\$/KWH)			28
29	ON-PEAK	\$0.39927		29
30	PART-PEAK		\$0.17823	30
31	OFF-PEAK	\$0.17169	\$0.14408	31
32	SCHEDULE AG-5A			32
33	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	33
34	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	34
35	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	35
36	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$10.88	\$1.93	36
37	ENERGY (\$/KWH)			37
38	ON-PEAK	\$0.28487		38
39	PART-PEAK		\$0.14852	39
40	OFF-PEAK	\$0.14063	\$0.12430	40

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF JANUARY 1, 2015  
AGRICULTURAL RATES

LINE NO.		1/1/15 RATES SUMMER	1/1/15 RATES WINTER	LINE NO.
1	SCHEDULE AG-1B			1
2	CUSTOMER CHARGE (\$/MONTH)	\$23.00	\$23.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			3
4	SECONDARY VOLTAGE	\$10.66	\$2.10	4
5	PRIMARY VOLTAGE DISCOUNT	\$1.18	\$0.29	5
6	ENERGY CHARGE (\$/KWH)	\$0.21718	\$0.16800	6
7	SCHEDULE AG-RB			7
8	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	8
9	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	9
10	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	10
11	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.58		11
12	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			12
13	SECONDARY VOLTAGE	\$8.83	\$1.73	13
14	PRIMARY VOLTAGE DISCOUNT	\$0.80	\$0.28	14
15	ENERGY CHARGE (\$/KWH)			15
16	ON-PEAK	\$0.45025		16
17	PART-PEAK		\$0.14515	17
18	OFF-PEAK	\$0.15532	\$0.12087	18
19	SCHEDULE AG-VB			19
20	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	20
21	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	21
22	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	22
23	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.57		23
24	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			24
25	SECONDARY VOLTAGE	\$8.86	\$1.71	25
26	PRIMARY VOLTAGE DISCOUNT	\$0.86	\$0.27	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.41271		28
29	PART-PEAK		\$0.14315	29
30	OFF-PEAK	\$0.15083	\$0.11921	30

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF JANUARY 1, 2015

AGRICULTURAL RATES

LINE NO.		1/1/15 RATES SUMMER	1/1/15 RATES WINTER	LINE NO.
1	SCHEDULE AG-4B			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$4.84		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$8.74	\$1.93	7
8	PRIMARY VOLTAGE DISCOUNT	\$0.98	\$0.30	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.26055		10
11	PART-PEAK		\$0.13894	11
12	OFF-PEAK	\$0.13900	\$0.11630	12
13	SCHEDULE AG-4C			13
14	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$64.80	\$64.80	14
15	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	16
17	DEMAND CHARGE (\$/KW/MONTH)			17
18	ON-PEAK	\$11.50		18
19	PART-PEAK	\$2.18	\$0.48	19
20	MAXIMUM	\$4.38	\$2.11	20
21	PRIMARY VOLTAGE DISCOUNT	\$1.32	\$0.27	21
22	TRANSMISSION VOLTAGE DISCOUNT			22
23	ON-PEAK	\$5.84		23
24	PART-PEAK	\$1.14	\$0.48	24
25	MAXIMUM	\$0.21	\$1.47	25
26	ENERGY CHARGE (\$/KWH)			26
27	ON-PEAK	\$0.24419		27
28	PART-PEAK	\$0.14071	\$0.11611	28
29	OFF-PEAK	\$0.10437	\$0.10000	29
30	SCHEDULE AG-5B			30
31	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$36.00	\$36.00	31
32	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	32
33	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	33
34	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$9.48		34
35	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			35
36	SECONDARY VOLTAGE	\$14.23	\$5.28	36
37	PRIMARY VOLTAGE DISCOUNT	\$1.71	\$0.16	37
38	TRANSMISSION VOLTAGE DISCOUNT	\$10.52	\$4.54	38
39	ENERGY CHARGE (\$/KWH)			39
40	ON-PEAK	\$0.19839		40
41	PART-PEAK		\$0.09968	41
42	OFF-PEAK	\$0.07903	\$0.07041	42

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF JANUARY 1, 2015

AGRICULTURAL RATES

LINE NO.		1/1/15 RATES SUMMER	1/1/15 RATES WINTER	LINE NO.
1	SCHEDULE AG-5C			1
2	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$160.00	\$160.00	2
3	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	4
5	DEMAND CHARGE (\$/KW/MONTH)			5
6	ON-PEAK	\$16.19		6
7	PART-PEAK	\$3.33	\$0.78	7
8	MAXIMUM	\$5.23	\$3.26	8
9	PRIMARY VOLTAGE DISCOUNT	\$2.50	\$0.22	9
10	TRANSMISSION VOLTAGE DISCOUNT			10
11	ON-PEAK	\$9.72		11
12	PART-PEAK	\$1.35	\$0.78	12
13	MAXIMUM	\$2.97	\$2.14	13
14	ENERGY CHARGE (\$/KWH)			14
15	ON-PEAK	\$0.15203		15
16	PART-PEAK	\$0.09966	\$0.08601	16
17	OFF-PEAK	\$0.08017	\$0.07715	17
18	SCHEDULE AG-ICE			18
19	CUSTOMER CHARGE (\$/MONTH)	\$40.00	\$40.00	19
20	METER CHARGE (\$/MONTH)	\$6.00	\$6.00	20
21	ON-PEAK DEMAND CHARGE (\$/KW/MO)	\$4.03		21
22	MAXIMUM DEMAND CHARGE (\$/KW/MO)			22
23	SECONDARY	\$4.82	\$0.00	23
24	PRIMARY	\$4.00	\$0.00	24
25	TRANSMISSION	\$2.40	\$0.00	25
26	ENERGY CHARGE (\$/KWH)			26
27	ON-PEAK	\$0.12091		27
28	PART-PEAK	\$0.09431	\$0.09673	28
29	OFF-PEAK	\$0.04836	\$0.04836	29

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF JANUARY 1, 2015

STREETLIGHTING RATES

LINE NO.		1/1/15 RATES SUMMER	1/1/15 RATES WINTER	LINE NO.
1	SCHEDULE LS-1			1
2	ENERGY CHARGE (\$/KWH)	\$0.15073	\$0.15073	2
3	SCHEDULE LS-2			3
4	ENERGY CHARGE (\$/KWH)	\$0.15073	\$0.15073	4
5	SCHEDULE LS-3			5
6	SERVICE CHARGE (\$/METER/MO.)	\$6.00	\$6.00	6
7	ENERGY CHARGE (\$/KWH)	\$0.15073	\$0.15073	7
8	SCHEDULE OL-1			8
9	ENERGY CHARGE (\$/KWH)	\$0.15675	\$0.15675	9



[illegible]



PACIFIC GAS AND ELECTRIC COMPANY														
PRESENT ELECTRIC RATES														
AS OF JANUARY 1, 2015														
ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1														
NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.	
LAMP WATTS	AVERAGE kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1						LS-1 & LS-2		OL-1	
			A	C	A	B	C	D	E	F	OL-1	OL-1		
Energy Rate @			\$0.15073	per kwh	LS-1 & LS-2									
			\$0.15675	per kwh	OL-1									

PACIFIC GAS AND ELECTRIC COMPANY  
AS OF JANUARY 1, 2015

PRESENT ELECTRIC RATES FOR LIGHT EMITTING DIODE (LED) LAMPS

NOMINAL LAMP RATINGS		ALL NIGHT RATES PER LAMP PER MONTH	HALF-HOUR ADJUSTMENT	ALL NIGHT RATES PER LAMP PER MONTH			
Lamp Watts	Average kWh Per Month			LS-1A	LS-1C	LS-1E	LS-1F
		LS-2A	LS-1A, C, E, F & LS-2A				
0.0-5.0	0.9	\$0.342	\$0.006	\$6.506	\$4.779	\$6.991	\$8.045
5.1-10.0	2.6	\$0.598	\$0.018	\$6.762	\$5.035	\$7.247	\$8.301
10.1-15.0	4.3	\$0.854	\$0.029	\$7.018	\$5.291	\$7.503	\$8.557
15.1-20.0	6.0	\$1.110	\$0.041	\$7.274	\$5.547	\$7.759	\$8.813
20.1-25.0	7.7	\$1.367	\$0.053	\$7.531	\$5.804	\$8.016	\$9.070
25.1-30.0	9.4	\$1.623	\$0.064	\$7.787	\$6.060	\$8.272	\$9.326
30.1-35.0	11.1	\$1.879	\$0.076	\$8.043	\$6.316	\$8.528	\$9.582
35.1-40.0	12.8	\$2.135	\$0.088	\$8.299	\$6.572	\$8.784	\$9.838
40.1-45.0	14.5	\$2.392	\$0.099	\$8.556	\$6.829	\$9.041	\$10.095
45.1-50.0	16.2	\$2.648	\$0.111	\$8.812	\$7.085	\$9.297	\$10.351
50.1-55.0	17.9	\$2.904	\$0.123	\$9.068	\$7.341	\$9.553	\$10.607
55.1-60.0	19.6	\$3.160	\$0.134	\$9.324	\$7.597	\$9.809	\$10.863
60.1-65.0	21.4	\$3.432	\$0.147	\$9.596	\$7.869	\$10.081	\$11.135
65.1-70.0	23.1	\$3.688	\$0.158	\$9.852	\$8.125	\$10.337	\$11.391
70.1-75.0	24.8	\$3.944	\$0.170	\$10.108	\$8.381	\$10.593	\$11.647
75.1-80.0	26.5	\$4.200	\$0.182	\$10.364	\$8.637	\$10.849	\$11.903
80.1-85.0	28.2	\$4.457	\$0.193	\$10.621	\$8.894	\$11.106	\$12.160
85.1-90.0	29.9	\$4.713	\$0.205	\$10.877	\$9.150	\$11.362	\$12.416
90.1-95.0	31.6	\$4.969	\$0.217	\$11.133	\$9.406	\$11.618	\$12.672
95.1-100.0	33.3	\$5.225	\$0.228	\$11.389	\$9.662	\$11.874	\$12.928
100.1-105.1	35.0	\$5.482	\$0.240	\$11.646	\$9.919	\$12.131	\$13.185
105.1-110.0	36.7	\$5.738	\$0.251	\$11.902	\$10.175	\$12.387	\$13.441
110.1-115.0	38.4	\$5.994	\$0.263	\$12.158	\$10.431	\$12.643	\$13.697
115.1-120.0	40.1	\$6.250	\$0.275	\$12.414	\$10.687	\$12.899	\$13.953
120.1-125.0	41.9	\$6.522	\$0.287	\$12.686	\$10.959	\$13.171	\$14.225
125.1-130.0	43.6	\$6.778	\$0.299	\$12.942	\$11.215	\$13.427	\$14.481
130.1-135.0	45.3	\$7.034	\$0.310	\$13.198	\$11.471	\$13.683	\$14.737
135.1-140.0	47.0	\$7.290	\$0.322	\$13.454	\$11.727	\$13.939	\$14.993
140.1-145.0	48.7	\$7.547	\$0.334	\$13.711	\$11.984	\$14.196	\$15.250
145.1-150.0	50.4	\$7.803	\$0.345	\$13.967	\$12.240	\$14.452	\$15.506
150.1-155.0	52.1	\$8.059	\$0.357	\$14.223	\$12.496	\$14.708	\$15.762
155.1-160.0	53.8	\$8.315	\$0.369	\$14.479	\$12.752	\$14.964	\$16.018
160.1-165.0	55.5	\$8.572	\$0.380	\$14.736	\$13.009	\$15.221	\$16.275
165.1-170.0	57.2	\$8.828	\$0.392	\$14.992	\$13.265	\$15.477	\$16.531
170.1-175.0	58.9	\$9.084	\$0.404	\$15.248	\$13.521	\$15.733	\$16.787
175.1-180.0	60.6	\$9.340	\$0.415	\$15.504	\$13.777	\$15.989	\$17.043
180.1-185.0	62.4	\$9.612	\$0.428	\$15.776	\$14.049	\$16.261	\$17.315
185.1-190.0	64.1	\$9.868	\$0.439	\$16.032	\$14.305	\$16.517	\$17.571
190.1-195.0	65.8	\$10.124	\$0.451	\$16.288	\$14.561	\$16.773	\$17.827
195.1-200.0	67.5	\$10.380	\$0.462	\$16.544	\$14.817	\$17.029	\$18.083
200.1-205.0	69.2	\$10.637	\$0.474	\$16.801	\$15.074	\$17.286	\$18.340
205.1-210.0	70.9	\$10.893	\$0.486	\$17.057	\$15.330	\$17.542	\$18.596

PACIFIC GAS AND ELECTRIC COMPANY  
AS OF JANUARY 1, 2015

PRESENT ELECTRIC RATES FOR LIGHT EMITTING DIODE (LED) LAMPS

<u>NOMINAL LAMP RATINGS</u>		ALL NIGHT RATES	HALF-HOUR	ALL NIGHT RATES			
Lamp	Average kWh	PER LAMP	ADJUSTMENT	PER LAMP PER MONTH			
Watts	Per Month	PER MONTH					
		LS-2A	LS-1A, C, E, F & LS-2A	LS-1A	LS-1C	LS-1E	LS-1F
210.1-215.0	72.6	\$11.149	\$0.497	\$17.313	\$15.586	\$17.798	\$18.852
215.1-220.0	74.3	\$11.405	\$0.509	\$17.569	\$15.842	\$18.054	\$19.108
220.1-225.0	76.0	\$11.661	\$0.521	\$17.825	\$16.098	\$18.310	\$19.364
225.1-230.0	77.7	\$11.918	\$0.532	\$18.082	\$16.355	\$18.567	\$19.621
230.1-235.0	79.4	\$12.174	\$0.544	\$18.338	\$16.611	\$18.823	\$19.877
235.1-240.0	81.1	\$12.430	\$0.556	\$18.594	\$16.867	\$19.079	\$20.133
240.1-245.0	82.9	\$12.702	\$0.568	\$18.866	\$17.139	\$19.351	\$20.405
245.1-250.0	84.6	\$12.958	\$0.580	\$19.122	\$17.395	\$19.607	\$20.661
250.1-255.0	86.3	\$13.214	\$0.591	\$19.378	\$17.651	\$19.863	\$20.917
255.1-260.0	88.0	\$13.470	\$0.603	\$19.634	\$17.907	\$20.119	\$21.173
260.1-265.0	89.7	\$13.726	\$0.615	\$19.890	\$18.163	\$20.375	\$21.429
265.1-270.0	91.4	\$13.983	\$0.626	\$20.147	\$18.420	\$20.632	\$21.686
270.1-275.0	93.1	\$14.239	\$0.638	\$20.403	\$18.676	\$20.888	\$21.942
275.1-280.0	94.8	\$14.495	\$0.650	\$20.659	\$18.932	\$21.144	\$22.198
280.1-285.0	96.5	\$14.751	\$0.661	\$20.915	\$19.188	\$21.400	\$22.454
285.1-290.0	98.2	\$15.008	\$0.673	\$21.172	\$19.445	\$21.657	\$22.711
290.1-295.0	99.9	\$15.264	\$0.684	\$21.428	\$19.701	\$21.913	\$22.967
295.1-300.0	101.6	\$15.520	\$0.696	\$21.684	\$19.957	\$22.169	\$23.223
300.1-305.0	103.4	\$15.791	\$0.708	\$21.955	\$20.228	\$22.440	\$23.494
305.1-310.0	105.1	\$16.048	\$0.720	\$22.212	\$20.485	\$22.697	\$23.751
310.1-315.0	106.8	\$16.304	\$0.732	\$22.468	\$20.741	\$22.953	\$24.007
315.1-320.0	108.5	\$16.560	\$0.743	\$22.724	\$20.997	\$23.209	\$24.263
320.1-325.0	110.2	\$16.816	\$0.755	\$22.980	\$21.253	\$23.465	\$24.519
325.1-330.0	111.9	\$17.073	\$0.767	\$23.237	\$21.510	\$23.722	\$24.776
330.1-335.0	113.6	\$17.329	\$0.778	\$23.493	\$21.766	\$23.978	\$25.032
335.1-340.0	115.3	\$17.585	\$0.790	\$23.749	\$22.022	\$24.234	\$25.288
340.1-345.0	117.0	\$17.841	\$0.802	\$24.005	\$22.278	\$24.490	\$25.544
345.1-350.0	118.7	\$18.098	\$0.813	\$24.262	\$22.535	\$24.747	\$25.801
350.1-355.0	120.4	\$18.354	\$0.825	\$24.518	\$22.791	\$25.003	\$26.057
355.1-360.0	122.1	\$18.610	\$0.837	\$24.774	\$23.047	\$25.259	\$26.313
360.1-365.0	123.9	\$18.881	\$0.849	\$25.045	\$23.318	\$25.530	\$26.584
365.1-370.0	125.6	\$19.138	\$0.861	\$25.302	\$23.575	\$25.787	\$26.841
370.1-375.0	127.3	\$19.394	\$0.872	\$25.558	\$23.831	\$26.043	\$27.097
375.1-380.0	129.0	\$19.650	\$0.884	\$25.814	\$24.087	\$26.299	\$27.353
380.1-385.0	130.7	\$19.906	\$0.895	\$26.070	\$24.343	\$26.555	\$27.609
385.1-390.0	132.4	\$20.163	\$0.907	\$26.327	\$24.600	\$26.812	\$27.866
390.1-395.0	134.1	\$20.419	\$0.919	\$26.583	\$24.856	\$27.068	\$28.122
395.1-400.0	135.8	\$20.675	\$0.930	\$26.839	\$25.112	\$27.324	\$28.378

Exhibit B  
PG&E's Summary of Earnings

PACIFIC GAS AND ELECTRIC COMPANY  
ALL OPERATING DEPARTMENTS  
REVENUES, EXPENSES, RATE BASES AND RATES OF RETURN  
YEAR 2013 RECORDED  
ADJUSTED FOR RATEMAKING  
(000\$)

Line No.		Electric Operations	Gas Operations	Total Utility Operations
1	Operating Revenue	12,434,442	3,243,682	15,678,124
2	Operation Expenses	7,599,218	2,431,950	10,031,167
3	Maintenance Expenses	747,511	286,261	1,033,772
4	Depreciation Expense	1,379,521	407,034	1,786,556
5	Amort & Depletion of Utility Plant	186,980	48,497	235,476
6	Amort of Property Losses	0	0	0
7	Regulatory Debits	52,393	0	52,393
8	(Less) Regulatory Credits	35	0	35
9	Taxes Other Than Income Taxes	336,031	93,526	429,557
10	Federal Income Taxes	537,815	(92,157)	445,658
11	State Income Taxes	43,295	(47,465)	(4,171)
12	(Less) Gains from Disp of Utility Plant	(729)	0	(729)
13	Losses from Utility Plant	0	0	0
14	(Less) Gains from Disposition Utility Plant	(0)	0	(0)
15	Operating Income	1,552,373	116,037	1,668,409
16	Weighted Average Rate Base	20,978,888	5,738,454	26,717,343
17	Rate of Return	7.40%	2.02%	6.24%

Operating Income excludes significant nonoperating costs which were recorded below the line in 2013.  
Reducing operating income by these amounts results in a significantly lower rate of return.

Exhibit C  
PG&E's Notice to Governmental Entities



## SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

### State of California

To the Attorney General and the Department of General Services.

State of California  
Office of Attorney General  
1300 I St Ste 1101  
Sacramento, CA 95814

and

Department of General Services  
Office of Buildings & Grounds  
505 Van Ness Avenue, Room 2012  
San Francisco, CA 94102

### Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda	Mariposa	Santa Clara
Alpine	Mendocino	Santa Cruz
Amador	Merced	Shasta
Butte	Modoc	Sierra
Calaveras	Monterey	Siskiyou
Colusa	Napa	Solano
Contra Costa	Nevada	Sonoma
El Dorado	Placer	Stanislaus
Fresno	Plumas	Sutter
Glenn	Sacramento	Tehama
Humboldt	San Benito	Trinity
Kern	San Bernardino	Tulare
Kings	San Francisco	Tuolumne
Lake	San Joaquin	Yolo
Lassen	San Luis Obispo	Yuba
Madera	San Mateo	
Marin	Santa Barbara	

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

Alameda	Colusa	Hanford
Albany	Concord	Hayward
Amador City	Corcoran	Healdsburg
American Canyon	Corning	Hercules
Anderson	Corte Madera	Hillsborough
Angels	Cotati	Hollister
Antioch	Cupertino	Hughson
Arcata	Daly City	Huron
Arroyo Grande	Danville	Ione
Arvin	Davis	Isleton
Atascadero	Del Rey Oaks	Jackson
Atherton	Dinuba	Kerman
Atwater	Dixon	King City
Auburn	Dos Palos	Kingsburg
Avenal	Dublin	Lafayette
Bakersfield	East Palo Alto	Lakeport
Barstow	El Cerrito	Larkspur
Belmont	Elk Grove	Lathrop
Belvedere	Emeryville	Lemoore
Benicia	Escalon	Lincoln
Berkeley	Eureka	Live Oak
Biggs	Fairfax	Livermore
Blue Lake	Fairfield	Livingston
Brentwood	Ferndale	Lodi
Brisbane	Firebaugh	Lompoc
Buellton	Folsom	Loomis
Burlingame	Fort Bragg	Los Altos
Calistoga	Fortuna	Los Altos Hills
Campbell	Foster City	Los Banos
Capitola	Fowler	Los Gatos
Carmel	Fremont	Madera
Ceres	Fresno	Manteca
Chico	Galt	Maricopa
Chowchilla	Gilroy	Marina
Citrus Heights	Gonzales	Martinez
Clayton	Grass Valley	Marysville
Clearlake	Greenfield	McFarland
Cloverdale	Gridley	Mendota
Clovis	Grover Beach	Menlo Park
Coalinga	Guadalupe	Merced
Colfax	Gustine	Mill Valley
Colma	Half Moon Bay	Millbrae

Milpitas  
Modesto  
Monte Sereno  
Monterey  
Moraga  
Morgan Hill  
Morro Bay  
Mountain View  
Napa  
Newark  
Nevada City  
Newman  
Novato  
Oakdale  
Oakland  
Oakley  
Orange Cove  
Orinda  
Orland  
Oroville  
Pacific Grove  
Pacifica  
Palo Alto  
Paradise  
Parlier  
Paso Robles  
Patterson  
Petaluma  
Piedmont  
Pinole  
Pismo Beach  
Pittsburg  
Placerville  
Pleasant Hill  
Pleasanton  
Plymouth  
Point Arena  
Portola  
Portola Valley  
Rancho Cordova  
Red Bluff  
Redding  
Redwood City  
Reedley  
Richmond  
Ridgecrest

Rio Dell  
Rio Vista  
Ripon  
Riverbank  
Rocklin  
Rohnert Park  
Roseville  
Ross  
Sacramento  
Saint Helena  
Salinas  
San Anselmo  
San Bruno  
San Carlos  
San Francisco  
San Joaquin  
San Jose  
San Juan Bautista  
San Leandro  
San Luis Obispo  
San Mateo  
San Pablo  
San Rafael  
San Ramon  
Sand City  
Sanger  
Santa Clara  
Santa Cruz  
Santa Maria  
Santa Rosa  
Saratoga  
Sausalito  
Scotts Valley  
Seaside  
Sebastopol  
Selma  
Shafter  
Shasta Lake  
Soledad  
Solvang  
Sonoma  
Sonora  
South San Francisco  
Stockton  
Suisun City  
Sunnyvale

Sutter Creek  
Taft  
Tehama  
Tiburon  
Tracy  
Trinidad  
Turlock  
Ukiah  
Union City  
Vacaville  
Vallejo  
Victorville  
Walnut Creek  
Wasco  
Waterford  
Watsonville  
West Sacramento  
Wheatland  
Williams  
Willits  
Willows  
Windsor  
Winters  
Woodland  
Woodside  
Yountville  
Yuba City