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**BEFORE THE
PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric
Company for Compliance Review of Utility
Owned Generation Operations, Electric Energy
Resource Recovery Account Entries, Contract
Administration, Economic Dispatch of Electric
Resources, Utility Retained Generation Fuel
Procurement, and Other Activities for the Period
January 1 through December 31, 2014

(U 39 E)

A1502023
Application 15-02-_____

**APPLICATION OF
PACIFIC GAS AND ELECTRIC COMPANY (U 39 E)
FOR 2014 ENERGY RESOURCE RECOVERY ACCOUNT
COMPLIANCE REVIEW AND RECOVERY OF COSTS ASSOCIATED WITH
THE DIABLO CANYON SEISMIC STUDIES BALANCING ACCOUNT AND
RENEWABLE PORTFOLIO STANDARD COST MEMORANDUM ACCOUNT**

CHARLES R. MIDDLEKAUFF
MARK R. HUFFMAN

Pacific Gas and Electric Company
77 Beale Street, B30A
San Francisco, CA 94105
Telephone: (415) 973-6971
Facsimile: (415) 973-5520
E-mail: CRMd@pge.com

Attorneys for
PACIFIC GAS AND ELECTRIC COMPANY

February 27, 2015

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**BEFORE THE
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Application of Pacific Gas and Electric Company for Compliance Review of Utility Owned Generation, Electric Energy Resource Recovery Account Entries, Contract Administration, Economic Dispatch of Electric Resources, Utility Retained Generation Fuel Procurement, and Other Activities for the Period January 1 through December 31, 2014.

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I. INTRODUCTION

Pacific Gas and Electric Company (“PG&E”) submits this Application for Energy Resource Recovery Account (“ERRA”) compliance review for the record period January 1 through December 31, 2014, pursuant to California Public Utilities Code Section 454.5(d), Rules 2.1 and 3.2 of the Rules of Practice and Procedure of the California Public Utilities Commission (“Commission”), and relevant Commission decisions. PG&E respectfully requests that the Commission find that during the record period PG&E made appropriate entries to its ERRA, Diablo Canyon Seismic Studies Balancing Account (“DCSSBA”), and Renewable Portfolio Standard Cost Memorandum Account (“RPSCMA”), and complied with its Commission-approved Bundled Procurement Plan (“BPP”) in the areas of fuel procurement, administration of power purchase contracts, greenhouse gas compliance instrument procurement,

and least cost dispatch of electric generation resources. PG&E also requests that the Commission approve the cost recovery proposed in PG&E's Prepared Testimony, which is being provided concurrent with this Application. Specifically, PG&E is seeking recovery of revenue requirements totaling \$8.974 million, which is comprised of \$8.63 million for the DCSSBA, and \$0.239 million for RPSCMA, along with Franchise Fees and Uncollectibles ("FF&U").

II. BACKGROUND

In 2002, the California Legislature and the Commission established the regulatory framework for PG&E, Southern California Edison Company ("SCE"), and San Diego Gas & Electric Company ("SDG&E") (collectively, the "utilities") to resume electricity procurement, beginning January 1, 2003. Public Utilities Code Section 454.5(d)(2) provided for a procurement plan that would:

Eliminate the need for after-the-fact reasonableness reviews of an electrical corporation's actions in compliance with an approved procurement plan, including resulting electricity procurement contracts, practices, and related expenses. However, the commission may establish a regulatory process to verify and assure that each contract was administered in accordance with the terms of the contract, and contract disputes which may arise are reasonably resolved.

In Decision ("D.") 02-10-062, the Commission implemented Section 454.5(d) by establishing ERRA balancing accounts for PG&E and the other utilities, requiring the utilities to track fuel and purchased power revenues against actual recorded costs,¹ and to establish an annual ERRA compliance review for the previous year. Since D.02-10-062 was issued, the

¹ The ERRA records energy costs associated with serving bundled electric customers. These costs include post-2002 contracted resource costs, fuel costs of PG&E-owned generation resources, qualifying facility ("QF") and purchased power costs, and other electric procurement costs such as natural gas hedging and collateral costs. The Ongoing Competition Transition Charge ("CTC") forecast revenue requirement consists of the above-market costs associated with eligible contract arrangements entered into before December 20, 1995, and QF contract restructuring costs. Ongoing CTC costs are recorded in the Modified Transition Cost Balancing Account ("MTCBA").

Commission has addressed PG&E's ERRA compliance applications in a number of proceedings.²

In D.12-01-033 and D.12-04-046, the Commission approved with modifications PG&E's BPP, covering the years 2012 through 2020. PG&E's BPP became effective on January 12, 2012, and will remain in effect until December 31, 2020 or the date the BPP is superseded by a subsequent Commission-approved BPP, whichever is earlier. The BPP is the basis for PG&E's 2014 compliance activities.

The ERRA regulatory process includes two annual proceedings - the first is an annual ERRA *Compliance* proceeding to review the utility's compliance in the preceding year regarding energy resource contract administration, least-cost dispatch, fuel procurement, and the ERRA balancing account, and the second is an annual ERRA *Forecast* proceeding to adopt a forecast of the utility's electric procurement cost revenue requirement and electricity sales for the coming year. PG&E's last ERRA *Forecast* proceeding, for forecast year 2015, was filed as A.14-05-024 and was approved by the Commission in D.14-12-053.

III. STANDARD OF REVIEW AND COMMISSION REQUIREMENTS

The Commission has issued a number of decisions discussing the standards of review for specific aspects of the utilities' ERRA Compliance applications, as well as requirements for additional information that should be included in ERRA Compliance applications. Below, PG&E provides an overview of the standards of review for this Application, as well as Commission requirements for additional information and materials to be included in PG&E's ERRA Compliance application.

² See D.05-04-036 (January through May 2003); D.05-07-015 (June through December 2003); D.05-11-007 (2004); D.06-12-009 (2005); D.07-11-027 (2006); D.08-10-002 (2007); D.09-12-002 (2008); D.11-07-039 (2009); D.13-10-041 (2010); and D.14-01-011 (2011).

A. Least-Cost Dispatch

In recent years, issues regarding Least-Cost Dispatch (“LCD”) have been key issues in ERRA Compliance proceedings. In D.11-10-002, which addressed SCE’s 2009 ERRA Compliance application, the Commission summarized the requirements for evaluating least-cost dispatch and explained that:

The question to be addressed in the ERRA proceeding regarding least-cost dispatch is whether the utility has complied with [Standard of Conduct 4] – that is, (1) whether the utility has dispatched the dispatchable contracts under its control “when most economical to do so,” (2) whether it has “disposed of economic long power and purchased economic short power in a manner that minimizes ratepayer costs,” and (3) whether it has used “the most cost-effective mix of its total resources, thereby minimizing the cost of delivered electrical services.”³

Although this formulation of the required LCD showing appears to be relatively straightforward, the Commission has recently explained that other ERRA Compliance decisions regarding LCD have created the “potential for confusion” regarding the burden of proof.⁴ As the Commission explained, “[a]lthough the question of what showing was required to demonstrate success in achieving LCD was raised in early ERRA compliance decisions, it was never resolved.”⁵ As a result, the Commission directed PG&E to participate in Energy Division facilitated workshops that were intended to develop an LCD demonstration methodology.⁶ PG&E’s LCD workshop was conducted on January 22, 2014. SCE and SDG&E were also directed to conduct LCD workshops, which occurred in 2014 as well.

On October 21, 2014, the utilities filed a motion with a Joint Proposal for the Demonstration of Least Cost Dispatch (“Joint Proposal”), which outlined the information to be

³ D.11-10-002 at p. 5.

⁴ D.13-10-041 at p. 21.

⁵ *Id.* at p. 20.

⁶ *Id.* at pp. 25-26 and Ordering Paragraphs (“OP”) 1-3.

included in testimony and workpapers in future ERA compliance proceedings to demonstrate LCD. The Office of Ratepayer Advocates (“ORA”) filed a response on November 5, and the utilities filed a reply to ORA’s response on November 17. On December 2, 2014, Administrative Law Judge Roscow and Commissioner Florio issued an *Interim Ruling Providing Guidance for the 2014 ERA Compliance Proceedings* regarding information the utilities are to include in their respective 2014 ERA Compliance applications to demonstrate LCD (“Interim Ruling”).⁷ The Interim Ruling also adopted ORA’s four suggested modifications for the Joint Proposal and ORA’s metrics regarding economically-dispatched demand response programs. In the Prepared Testimony accompanying this Application, PG&E has included as Chapter 1 its LCD demonstration, which is consistent with the Interim Ruling, and has included the metrics for economically-dispatched demand response programs in Chapter 2. PG&E is also providing LCD workpapers that are consistent with the Interim Ruling. The LCD testimony and workpapers satisfy PG&E’s burden of proof and demonstrate that PG&E met the Commission’s LCD requirements during the 2014 record period.

B. Utility-Owned Generation Operation

With regard to the operation of utility-owned generation (“UOG”) resources, the Commission has applied a reasonable manager standard.⁸ Under the reasonable manager standard, “utilities are held to a standard of reasonableness based upon the facts that are known or should have been known at the time. The act of the utility should comport with what a reasonable manager of sufficient education, training, experience, and skills using the tools and knowledge at his or her disposal would do when faced with a need to make a decision and act.”⁹ The utility has the burden of proof to show that the reasonable manager standard has been met.

⁷ See Interim Ruling, issued on December 2, 2014 in A.11-02-011, *et al.*

⁸ D.11-10-002 at p. 11.

⁹ *Id.* at p. 11, n. 2 (quoting D.90-09-088, 37 CPUC 2d 488, 499 (1990)).

For purposes of this Application, Chapters 3-5 of the Prepared Testimony and the corresponding workpapers satisfy PG&E's burden of proof that it operated its UOG facilities in compliance with the Commission's reasonable manager standard.

C. Contract Administration, Fuel Costs, and Hedging

With regard to contract administration, the Commission reviews whether procurement contracts have been administered prudently and in compliance with the contract provisions.¹⁰ In Chapter 9 of the Prepared Testimony and the corresponding workpapers, PG&E demonstrates that it prudently administered its contracts. In this Application, PG&E is also requesting that the Commission approve certain contract amendments entered into during the record period.¹¹ The contract amendments that PG&E is requesting approval of are identified in Section I of Chapter 9.

PG&E also recovers fuel costs associated with its UOG facilities, as well as some third-party contracts, through ERRA. In Chapter 7 of the Prepared Testimony, PG&E describes its fuel costs and demonstrates that it acted as a reasonable manager and consistent with its BPP authority with regard to fuel procurement during the record period. Chapter 7 also describes the electric portfolio hedging activities that occurred during 2014, and demonstrates that these activities were consistent with PG&E's hedging authority under the Commission-approved BPP.

D. Diablo Canyon Seismic Studies, Long Term Seismic Program, and Renewable Portfolio Standard Cost Memorandum Account Expenses

In D.10-08-003, the Commission granted PG&E's request to comply with the California Energy Commission's recommendation to perform additional seismic studies in and around the Diablo Canyon Nuclear Power Plant ("DCPP") as a part of the relicensing process. On

¹⁰ D.11-07-039 at p. 9.

¹¹ D.06-12-009 at pp. 8-9 (authorizing PG&E to seek approval of contract amendments and modifications in the ERRA Compliance proceeding).

September 13, 2012, the Commission approved D.12-09-008 which: (1) authorized PG&E to record and recover its actual costs of implementing DCPP seismic activities;¹² and (2) directed PG&E to recover balances in the DCSSBA (*i.e.*, the Diablo Canyon Seismic Studies Balancing Account), including balances recorded in the Independent Peer Review Panel subaccount, in PG&E's annual ERRA Compliance proceedings.¹³ PG&E is required to provide support for the amounts actually incurred and recorded in the DCSSBA, and show that these amounts are consistent with PG&E's request in its seismic studies application (*i.e.*, A.10-01-014).¹⁴ In Chapter 6 of PG&E's Prepared Testimony and the corresponding workpapers, PG&E provides an accounting of amounts actually incurred and recorded in the DCSBBA for the record period, and demonstrates that the amounts are consistent with PG&E's request to conduct seismic studies and other related activities in A.10-01-014.

In D.14-08-032, the Commission directed that costs associated with PG&E's Long Term Seismic Program ("LTSP") be transferred to the DCSSBA and that the LTSP costs be reviewed as part of the ERRA compliance review.¹⁵ Chapter 6 also includes a discussion of the LTSP costs and demonstrates that costs are reasonable and should be recovered through the DCSSBA.

In addition, PG&E is seeking recovery of third party consultant costs incurred by the Commission and paid by PG&E in connection with the Commission's implementation and administration of the Renewable Portfolio Standard ("RPS"). In D.06-10-050, the Commission established the RPSCMA to track such costs. PG&E is authorized to recover costs charged to the RPSCMA through the annual ERRA compliance proceeding or other proceeding as authorized by the Commission. Chapter 12 of the Prepared Testimony and corresponding

¹² D.12-09-008 at OP 1.

¹³ *Id.* at OPs 4 and 10.

¹⁴ *Id.*

¹⁵ D.14-08-032 at p. 411.

workpapers provides an accounting of amounts actually incurred and recorded in the RPSCMA for the record period, and demonstrates that the recorded amounts are accurate and in compliance with Commission decisions.

Further detail concerning cost recovery and ratemaking for the DCPD Seismic Studies and RPS costs is provided in Chapter 13. In summary, PG&E is seeking recovery of revenue requirements totaling \$8.974 million, which is comprised of \$8.63 million for DCPD Seismic Studies and LTSP in the DCSSBA, and \$0.239 million for Commission-incurred RPS consultant costs in the RPSCMA, along with FF&U.

E. Additional ERRA Application Requirements

In recent years, a number of Commission decisions have required specific items to be included in ERRA Compliance applications. In addition to the items described above, PG&E is providing in its Prepared Testimony and/or workpapers the following information consistent with Commission directives:

Item	Source of Requirement	Location in Prepared Testimony or Workpapers
Fuelco information	D.05-09-006, Attachment A (Settlement Agreement, ¶ 4)	Prepared Testimony, Chapter 7
Include a “high level discussion of [PG&E’s] internal procedures and controls for ensuring compliance with Commission-approved hedging plans.”	D.11-07-039, OP 3	Prepared Testimony, Chapter 7
STARS Alliance activities and operating costs	D.12-05-010, OP 3	Prepared Testimony, Chapter 7 and associated workpapers
Provision of a draft audit plan to ORA in November and meetings to review the draft audit plan	D.14-01-011, Attachment A, §2.4.1	Provided to ORA on November 24, 2014

Item	Source of Requirement	Location in Prepared Testimony or Workpapers
Review and document material changes to LCD business processes	D.14-01-011, Attachment A, §2.4.2	Prepared Testimony, Chapter 1 and associated workpapers
Document review and justify changes to LCD models	D.14-01-011, Attachment A, §2.4.2	Prepared Testimony, Chapter 1 and associated workpapers
Audit of ERRA balancing account	D.14-01-011, Attachment A, §2.4.3	Not applicable ¹⁶
PG&E will address UOG outages and associated fuel costs, if applicable, in future ERRA Compliance proceedings	D.14-01-011, Attachment A, §2.4.4	Prepared Testimony, Chapters 3-5 and associated workpapers
Include LTSP costs in DCSSBA for review in ERRA compliance proceeding	D.14-08-032 at p. 411	Prepared Testimony, Chapter 6 and associated workpapers
Include LCD showing and metric for economically-dispatched demand response programs adopted in Interim Ruling	Interim Ruling, OP 1-3	Prepared Testimony, Chapters 1-2 and associated workpapers

IV. OVERVIEW OF PREPARED TESTIMONY

PG&E's confidential Prepared Testimony (unredacted) in support of this Application, which is being served to ORA concurrent with the Application, consists of one exhibit (PG&E-1C), describing and discussing PG&E's electric procurement activities during 2014. Exhibit PG&E-1C is organized into thirteen chapters, and an appendix, as follows:

- Chapter 1 – Least Cost Dispatch
- Chapter 2 – Economically Dispatched Demand Response Programs
- Chapter 3 – Utility-Owned Generation: Hydroelectric
- Chapter 4 – Utility-Owned Generation: Fossil and Other Generation

¹⁶ The ERRA balancing account audit is only required every four (4) years. Since the last audit was performed for the 2013 record period, the next audit will not be required until the 2017 record period.

- Chapter 5 – Utility-Owned Generation: Nuclear
- Chapter 6 – Costs Incurred And Recorded In The Diablo Canyon Seismic Studies Balancing Account
- Chapter 7 – Generation Fuel Costs And Electric Portfolio Hedging
- Chapter 8 – Greenhouse Gas Compliance Instrument Procurement
- Chapter 9 – Contract Administration
- Chapter 10 – CAISO Settlements and Monitoring
- Chapter 11 – Demand Response Aggregator Managed Portfolio Agreement Administration
- Chapter 12 – Summary of ERRA and Renewable Portfolio Standard Cost Memorandum Account Entries for the Record Period
- Chapter 13 – Cost Recovery and Revenue Requirements
- Appendix A – Statements of Qualifications

This testimony, and the corresponding workpapers, demonstrate that during the record period January 1 through December 31, 2014, PG&E made appropriate entries to its ERRA, DCSSBA, and RPSCMA, and complied with its BPP in the areas of fuel procurement for utility retained generation, administration of power purchase contracts, greenhouse gas compliance instrument procurement, and least cost dispatch of electric generation resources. In addition, PG&E satisfied the reasonable manager standard for the operation of its UOG facilities, and has demonstrated that the cost recovery proposal in Chapter 13 of its Prepared Testimony is just and reasonable and should be adopted. Finally, PG&E has demonstrated that the contract amendments described in Section I of Chapter 9 are reasonable, and thus should be approved by the Commission.

PG&E will provide a public (redacted) version of its Prepared Testimony to market participants who request a copy and will also provide a confidential (unredacted) version (PG&E-1C) to non-market participants who request a copy and execute a Non-Disclosure Agreement.

V. INFORMATION REQUIRED BY THE COMMISSION'S RULES OF PRACTICE AND PROCEDURE STATUTORY AND OTHER AUTHORITY (RULE 2.1)

PG&E files this Application pursuant to Sections 451, 454, 454.5, and 701 of the Public Utilities Code of the State of California, the Commission's Rules of Practice and Procedure, and prior decisions, orders and resolutions of the Commission, including, but not limited to, D.02-10-062, D.02-12-074, D.03-06-067, D.07-12-052, D.08-11-008, D.12-01-033, D.12-04-046, D.14-08-032, and Commission Resolutions concerning approval of or modifications to PG&E's BPP.

A. Legal Name and Principal Place of Business (Rule 2.1(a))

The legal name of the Applicant is Pacific Gas and Electric Company. PG&E's principal place of business is 77 Beale Street, San Francisco, California, 94105.

B. Correspondence, Communications, and Service (Rule 2.1(b))

All correspondence, communications, and service of papers regarding this Application should be directed to:

Charles Middlekauff
Law Department
Pacific Gas and Electric Company
P.O. Box 7442 (B30A)
San Francisco, CA 94120-7442
Telephone: (415) 973-6971
Facsimile: (415) 973-5520
E-mail: crmd@pge.com

Thomas Jarman
Energy Supply Proceedings
Pacific Gas and Electric Company
P.O. Box 770000 (B9A)
San Francisco, CA 94177-0001
Telephone: (415) 973-7157
Facsimile: (415) 973-6520
E-mail: taj8@pge.com

C. Proposed Categorization (Rule 2.1(c))

PG&E proposes that this Application be categorized as a ratesetting proceeding.

D. Need for Hearings (Rule 2.1(c))

PG&E anticipates that evidentiary hearings may be requested by other parties to this proceeding, but the need for evidentiary hearings will depend on the degree to which and grounds on which other parties might contest the proposals contained in this Application. While PG&E hopes to resolve the issues raised in this Application without hearings, such as through more informal procedures including discovery, evidentiary hearings may be necessary.

E. Issues to Be Considered (Rule 2.1(c))

PG&E proposes that the following issues be considered in this proceeding for the 2014 record period:

1. Did PG&E administer and manage its UOG facilities prudently;
2. Did PG&E prudently manage UOG outages and associated fuel costs;
3. Did PG&E prudently administer and manage its Qualifying Facility (“QF”) and non-QF contracts in accordance with the contracts’ provisions;
4. Are the amendments and settlements in Chapter 9, Section I of PG&E’s prepared testimony reasonable and should the costs associated with these amendments and settlements be recovered through ERRA;
5. Did PG&E achieve Least-Cost Dispatch of its energy resources;
6. Were PG&E’s entries in the ERRA for 2014 reasonable;
7. Were the costs incurred and recorded in the DCSSBA, including LTSP costs, in 2014 reasonable and did PG&E meet its burden of proof regarding its claim for cost recovery;
8. Were the costs booked to the RPSCMA in 2014 reasonable and did PG&E meet its burden of proof regarding its claim for cost recovery; and,
9. Did PG&E’s Greenhouse Gas Compliance Instrument Procurement comply with the Bundled Procurement Plan.

F. Procedural Schedule (Rule 2.1(c))

PG&E has consulted with ORA and the Alliance for Nuclear Responsibility (“A4NR”) with respect to the procedural schedule, and PG&E and ORA have agreed to and jointly propose the following procedural schedule for this 2014 ERRA Compliance proceeding:

February 27, 2015	PG&E files Application
March 4, 2015	Notice of PG&E’s Application appears in Daily Calendar
April 3, 2015	Protests and Responses filed and served
April 13, 2015	Reply filed and served
May 19, 2015	Prehearing conference

June 19, 2015	ORA Report served and testimony from other intervenors (if any) served
July 24, 2015	PG&E's Rebuttal testimony served
September 17-18, 2015	Evidentiary Hearings (if needed)
October 9, 2015	Concurrent Opening briefs filed
October 23, 2015	Concurrent Reply briefs filed
January 2016	Proposed Decision issued
February 2016	Final Decision

G. Articles of Incorporation (Rule 2.2)

PG&E is, and since October 10, 1905, has been, an operating public utility corporation organized under California law. It is engaged principally in the business of furnishing electric and gas services in California. A certified copy of PG&E's Restated Articles of Incorporation, effective April 12, 2004, was filed with the Commission on May 3, 2004 with PG&E's Application 04-05-005. These articles are incorporated herein by reference pursuant to Rule 2.2 of the Commission's Rules.

H. Authority to Increase Rates (Rule 3.2)

This application requests an increase in electric rates and is not a general rate increase application, so Rule 3.2 applies except for subsections (4), (6), (7), (8), and (9) of Rule 3.2(a).

I. Balance Sheet and Income Statement (Rule 3.2(a)(1))

PG&E's Balance Sheet and Income Statements for the period ending December 31, 2014 are attached as Exhibit A of this Application.

J. Statement of Presently Effective Rates (Rule 3.2(a)(2))

PG&E's presently effective electric rates are attached hereto as Exhibit B of this Application.

K. Statement of Proposed Increases or Changes In Rates (Rule 3.2(a)(3))

Approval of this Application would increase electric rates for bundled service customers (those who receive electric generation as well as transmission and distribution service from

PG&E) and for customers who purchase electricity from other suppliers (direct access and community choice aggregation) by less than one percent, therefore a statement setting forth PG&E's proposed increases or changes in electric rates is not required.

L. Summary of Earnings (Rule 3.2(a)(5) and (6))

The revenues, expenses, rate bases and rate of return for PG&E's Electric Department for the recorded year of 2013 are included in PG&E's Exhibit B, submitted in support of Application 15-02-009, and are incorporated herein by reference.

M. Type of Rate Change Requested (Rule 3.2(a)(3) and (10))

Results of Operations at proposed rates are not required since the proposed changes in revenues do not exceed one percent. This Application would result in a slight increase of about 0.07 percent to system average bundled customer electric rates. The electric revenue requested increase over current electric revenue would result in a 0.07 percent or \$0.06 increase in monthly electric bills for a typical customer using 500 kilowatts per month. The monthly electric bill for a typical customer using approximately twice the baseline allowance, or 700 kilowatts per month, will increase by 0.06 percent or \$0.09. Individual customers' bills may differ.

N. Notice to Governmental Entities (Rule 3.2 (b))

Within twenty (20) days of filing this Application, PG&E will mail or send electronically a notice stating in general terms the proposed revenues, rate changes and ratemaking mechanisms requested in this Application to parties listed in Exhibit C of this Application, including the State of California and cities and counties served by PG&E.

O. Publication (Rule 3.2(c))

Within twenty (20) days of filing this Application, PG&E will publish in newspapers of general circulation in each county in its service territory a notice of filing.

P. Notice to Customers (Rule 3.2(d))

Within 45 days of filing this Application, PG&E will include notices with the regular bills mailed to all customers affected by the proposed changes, and within twenty days of completion of mailing PG&E will file proof of compliance with Rule 3.2(e).

PG&E has served this Application on the official service lists for A.14-02-008 (2013 ERRRA Compliance), A.11-11-019 (STARS Alliance exemption to affiliate transaction rules), and A.10-01-014 (Diablo Canyon Seismic Studies).

VI. CONCLUSION

WHEREFORE, PG&E respectfully requests that the Commission issue a decision in this proceeding that makes the following findings for the 2014 record period:

1. PG&E administered and managed its UOG facilities prudently;
2. PG&E prudently managed UOG outages and associated fuel costs;
3. PG&E prudently administered and managed its QF and non-QF contracts in accordance with the contracts' provisions;
4. The amendments and settlements identified in Chapter 9, Section I of PG&E's Prepared Testimony are reasonable and the costs associated with these amendments should be recovered through ERRRA;
5. PG&E achieved Least-Cost Dispatch of its energy resources;
6. The entries in the ERRRA for 2014 were reasonable;
7. The costs incurred and recorded in the DCSSBA, including LTSP costs, in 2014 were reasonable and that PG&E has met its burden of proof regarding its claim for cost recovery;
8. The costs booked to the RPSCMA in 2014 were reasonable and that PG&E has met its burden of proof regarding its claim for cost recovery;
9. PG&E's Greenhouse Gas Compliance Instrument Procurement complied with the Bundled Procurement Plan; and,

10. Any other remedy or relief the Commission deems appropriate.

Respectfully submitted,

PACIFIC GAS AND ELECTRIC COMPANY

By: /s/ Fong Wan
FONG WAN
SENIOR VICE PRESIDENT, ENERGY
PROCUREMENT

CHARLES R. MIDDLEKAUFF
MARK R. HUFFMAN
Attorneys for Pacific Gas and Electric Company

By: /s/ Charles R. Middlekauff
CHARLES R. MIDDLEKAUFF

Pacific Gas and Electric Company
77 Beale Street, B30A
San Francisco, CA 94105
Telephone: (415) 973-6971
Facsimile: (415) 973-5520
E-mail: crmd@pge.com

Dated: February 27, 2015

VERIFICATION

I, the undersigned, say:

I am an officer of PACIFIC GAS AND ELECTRIC COMPANY, a corporation, and am authorized, pursuant to Rule 2.1 and Rule 1.11 of the Rules of Practice and Procedure of the CPUC, to make this Verification for and on behalf of said Corporation, and I make this Verification for that reason. I have read the foregoing Application and I am informed and believe that the matters therein concerning PACIFIC GAS AND ELECTRIC COMPANY are true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct to the best of my knowledge.

Executed on February 24, 2015, at San Francisco, California.

By: /s/ Fong Wan
FONG WAN
SENIOR VICE PRESIDENT, ENERGY
PROCUREMENT

EXHIBIT A

Pacific Gas and Electric Company
CONSOLIDATED STATEMENTS OF INCOME
(in millions)

	Year ended December 31,		
	2014	2013	2012
Operating Revenues			
Electric	\$ 13,656	\$ 12,489	\$ 12,014
Natural gas	3,432	3,104	3,021
Total operating revenues	17,088	15,593	15,035
Operating Expenses			
Cost of electricity	5,615	5,016	4,162
Cost of natural gas	954	968	861
Operating and maintenance	5,635	5,742	6,045
Depreciation, amortization, and decommissioning	2,432	2,077	2,272
Total operating expenses	14,636	13,803	13,340
Operating Income	2,452	1,790	1,695
Interest income	8	8	6
Interest expense	(720)	(690)	(680)
Other income, net	77	84	88
Income Before Income Taxes	1,817	1,192	1,109
Income tax provision	384	326	298
Net Income	1,433	866	811
Preferred stock dividend requirement	14	14	14
Income Available for Common Stock	\$ 1,419	\$ 852	\$ 797

See accompanying Notes to the Consolidated Financial Statements.

Pacific Gas and Electric Company
CONSOLIDATED BALANCE SHEETS
(in millions)

	Balance at December 31,	
	2014	2013
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 55	\$ 65
Restricted cash	298	301
Accounts receivable		
Customers (net of allowance for doubtful accounts of \$66 and \$80 at December 31, 2014 and 2013, respectively)	960	1,091
Accrued unbilled revenue	776	766
Regulatory balancing accounts	2,266	1,124
Other	375	313
Regulatory assets	444	448
Inventories		
Gas stored underground and fuel oil	172	137
Materials and supplies	304	317
Income taxes receivable	168	563
Other	409	523
Total current assets	6,227	5,648
Property, Plant, and Equipment		
Electric	45,162	42,881
Gas	15,678	14,379
Construction work in progress	2,220	1,834
Total property, plant, and equipment	63,060	59,094
Accumulated depreciation	(19,120)	(17,843)
Net property, plant, and equipment	43,940	41,251
Other Noncurrent Assets		
Regulatory assets	6,322	4,913
Nuclear decommissioning trusts	2,421	2,342
Income taxes receivable	91	81
Other	864	814
Total other noncurrent assets	9,698	8,150
TOTAL ASSETS	\$ 59,865	\$ 55,049

See accompanying Notes to the Consolidated Financial Statements.

Pacific Gas and Electric Company
CONSOLIDATED BALANCE SHEETS
(in millions, except share amounts)

	Balance at December 31,	
	2014	2013
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current Liabilities		
Short-term borrowings	\$ 633	\$ 914
Long-term debt, classified as current	-	539
Accounts payable		
Trade creditors	1,243	1,293
Regulatory balancing accounts	1,090	1,008
Other	444	432
Disputed claims and customer refunds	434	154
Interest payable	195	887
Other	1,604	1,382
Total current liabilities	5,643	6,609
Noncurrent Liabilities		
Long-term debt	14,700	12,717
Regulatory liabilities	6,290	5,660
Pension and other postretirement benefits	2,477	1,530
Asset retirement obligations	3,575	3,539
Deferred income taxes	8,773	8,042
Other	2,178	2,111
Total noncurrent liabilities	37,993	33,599
Commitments and Contingencies (Note 14)		
Shareholders' Equity		
Preferred stock	258	258
Common stock, \$5 par value, authorized 800,000,000 shares, 264,374,809 shares outstanding at December 31, 2014 and 2013	1,322	1,322
Additional paid-in capital	6,514	5,821
Reinvested earnings	8,130	7,427
Accumulated other comprehensive income	5	13
Total shareholders' equity	16,229	14,841
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$ 59,865	\$ 55,049

See accompanying Notes to the Consolidated Financial Statements.

EXHIBIT B

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2015

RESIDENTIAL RATES

LINE NO.		1/1/15 RATES SUMMER	1/1/15 RATES WINTER	LINE NO.
1	SCHEDULE E-1			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	ES UNIT DISCOUNT (\$/UNIT/MONTH)	(\$0.70)	(\$0.70)	3
4	ET UNIT DISCOUNT (\$/UNIT/MONTH)	\$2.35	\$2.35	4
5	ES/ET MINIMUM RATE LIMITER (\$/KWH)	\$0.04892	\$0.04892	5
6	ENERGY (\$/KWH)			6
7	TIER 1	\$0.16170	\$0.16170	7
8	TIER 2	\$0.18491	\$0.18491	8
9	TIER 3	\$0.27322	\$0.27322	9
10	TIER 4	\$0.33322	\$0.33322	10
11	TIER 5	\$0.33322	\$0.33322	11
12	SCHEDULE EL-1 (CARE)			12
13	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	13
14	ENERGY (\$/KWH)			14
15	TIER 1	\$0.10707	\$0.10707	15
16	TIER 2	\$0.12093	\$0.12093	16
17	TIER 3	\$0.16544	\$0.16544	17

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2015

RESIDENTIAL RATES

LINE NO.		1/1/15 RATES SUMMER	1/1/15 RATES WINTER	LINE NO.
1	SCHEDULE E-6 / EM-TOU			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-6 METER CHARGE (\$/MONTH)	\$7.70	\$7.70	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.32124		5
6	TIER 2	\$0.34445		6
7	TIER 3	\$0.43186		7
8	TIER 4	\$0.49186		8
9	TIER 5	\$0.49186		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.20597	\$0.15036	11
12	TIER 2	\$0.22918	\$0.17357	12
13	TIER 3	\$0.31659	\$0.26098	13
14	TIER 4	\$0.37659	\$0.32098	14
15	TIER 5	\$0.37659	\$0.32098	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.12919	\$0.13353	17
18	TIER 2	\$0.15241	\$0.15674	18
19	TIER 3	\$0.23981	\$0.24415	19
20	TIER 4	\$0.29981	\$0.30415	20
21	TIER 5	\$0.29981	\$0.30415	21

22	SCHEDULE EL-6 / EML-TOU			22
23	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	23
24	EL-6 METER CHARGE (\$/MONTH)	\$6.16	\$6.16	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.22387		26
27	TIER 2	\$0.23881		27
28	TIER 3	\$0.33553		28
29	PART-PEAK ENERGY (\$/KWH)			29
30	TIER 1	\$0.13937	\$0.09861	30
31	TIER 2	\$0.15431	\$0.11353	31
32	TIER 3	\$0.21247	\$0.15311	32
33	OFF-PEAK ENERGY (\$/KWH)			33
34	TIER 1	\$0.08309	\$0.08626	34
35	TIER 2	\$0.09803	\$0.10119	35
36	TIER 3	\$0.13051	\$0.13513	36

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2015

RESIDENTIAL RATES

LINE NO.		1/1/15 RATES SUMMER	1/1/15 RATES WINTER	LINE NO.
1	SCHEDULE E-7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE W METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.35762	\$0.14312	6
7	TIER 2	\$0.38146	\$0.16695	7
8	TIER 3	\$0.46976	\$0.25526	8
9	TIER 4	\$0.52976	\$0.31526	9
10	TIER 5	\$0.52976	\$0.31526	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.10947	\$0.11308	12
13	TIER 2	\$0.13330	\$0.13691	13
14	TIER 3	\$0.22161	\$0.22522	14
15	TIER 4	\$0.28161	\$0.28522	15
16	TIER 5	\$0.28161	\$0.28522	16
17	SCHEDULE EL-7			17
18	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	18
19	EL-7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	19
20	ON-PEAK ENERGY (\$/KWH)			20
21	TIER 1	\$0.29759	\$0.11322	21
22	TIER 2	\$0.31466	\$0.13029	22
23	TIER 3	\$0.44290	\$0.17440	23
24	OFF-PEAK ENERGY (\$/KWH)			24
25	TIER 1	\$0.08430	\$0.08741	25
26	TIER 2	\$0.10137	\$0.10448	26
27	TIER 3	\$0.13228	\$0.13681	27
28	SCHEDULE E-8			28
29	CUSTOMER CHARGE (\$/MONTH)	\$12.53	\$12.53	29
30	ENERGY (\$/KWH)			30
31	TIER 1	\$0.16621	\$0.11558	31
32	TIER 2	\$0.17078	\$0.12015	32
33	TIER 3	\$0.25909	\$0.20845	33
34	TIER 4	\$0.31909	\$0.26845	34
35	TIER 5	\$0.31909	\$0.26845	35
36	SCHEDULE EL-8 (CARE)			36
37	CUSTOMER CHARGE (\$/MONTH)	\$10.02	\$10.02	37
38	ENERGY CHARGE (\$/KWH)			38
39	TIER 1	\$0.11025	\$0.07533	39
40	TIER 2	\$0.11126	\$0.07634	40
41	TIER 3	\$0.17006	\$0.11921	41

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2015

RESIDENTIAL RATES

LINE NO.		1/1/15 RATES SUMMER	1/1/15 RATES WINTER	LINE NO.
1	SCHEDULE E-9: RATE A			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.34558		5
6	TIER 2	\$0.36943		6
7	TIER 3	\$0.49045		7
8	TIER 4	\$0.55045		8
9	TIER 5	\$0.55045		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.13020	\$0.13008	11
12	TIER 2	\$0.15404	\$0.15390	12
13	TIER 3	\$0.27507	\$0.27494	13
14	TIER 4	\$0.33507	\$0.33494	14
15	TIER 5	\$0.33507	\$0.33494	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.06514	\$0.07508	17
18	TIER 2	\$0.08898	\$0.09891	18
19	TIER 3	\$0.12455	\$0.12455	19
20	TIER 4	\$0.18455	\$0.18455	20
21	TIER 5	\$0.18455	\$0.18455	21
22	SCHEDULE E-9: RATE B			22
23	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	23
24	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.34077		26
27	TIER 2	\$0.36462		27
28	TIER 3	\$0.48564		28
29	TIER 4	\$0.54564		29
30	TIER 5	\$0.54564		30
31	PART-PEAK ENERGY (\$/KWH)			31
32	TIER 1	\$0.12539	\$0.12581	32
33	TIER 2	\$0.14923	\$0.14963	33
34	TIER 3	\$0.27026	\$0.27068	34
35	TIER 4	\$0.33026	\$0.33068	35
36	TIER 5	\$0.33026	\$0.33068	36
37	OFF-PEAK ENERGY (\$/KWH)			37
38	TIER 1	\$0.07294	\$0.08208	38
39	TIER 2	\$0.09679	\$0.10591	39
40	TIER 3	\$0.21781	\$0.22696	40
41	TIER 4	\$0.27781	\$0.28696	41
42	TIER 5	\$0.27781	\$0.28696	42
43	SCHEDULE EV: RATE A			43
44	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	44
45	ON-PEAK ENERGY (\$/KWH)	\$0.42586	\$0.29179	45
46	PART-PEAK ENERGY (\$/KWH)	\$0.22374	\$0.17179	46
47	OFF-PEAK ENERGY (\$/KWH)	\$0.09826	\$0.10115	47
48	SCHEDULE EV: RATE B			48
49	EV-B METER CHARGE (\$/MONTH)	\$1.50	\$1.50	49
50	ON-PEAK ENERGY (\$/KWH)	\$0.42030	\$0.28582	50
51	PART-PEAK ENERGY (\$/KWH)	\$0.22096	\$0.16880	51
52	OFF-PEAK ENERGY (\$/KWH)	\$0.09786	\$0.10072	52

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2015

SMALL L&P RATES

LINE NO.		1/1/15 RATES SUMMER	1/1/15 RATES WINTER	LINE NO.
1	SCHEDULE A-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	3
4	ENERGY (\$/KWH)	\$0.24059	\$0.16327	4
5	SCHEDULE A-1 TOU			5
6	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	6
7	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	7
8	ENERGY (\$/KWH)			8
9	ON-PEAK	\$0.26124		9
10	PART-PEAK	\$0.25191	\$0.17361	10
11	OFF-PEAK ENERGY	\$0.22351	\$0.15379	11
12	SCHEDULE A-6			12
13	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	13
14	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	14
15	METER CHARGE (\$/MONTH)	\$6.12	\$6.12	15
16	METER CHARGE - RATE W (\$/MONTH)	\$1.80	\$1.80	16
17	METER CHARGE - RATE X (\$/MONTH)	\$6.12	\$6.12	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.61027		19
20	PART-PEAK	\$0.28427	\$0.17969	20
21	OFF-PEAK ENERGY	\$0.15690	\$0.14690	21
22	SCHEDULE A-15			22
23	CUSTOMER CHARGE (\$/MONTH)	\$10.00	\$10.00	23
24	FACILITY CHARGE (\$/MONTH)	\$25.00	\$25.00	24
25	ENERGY (\$/KWH)	\$0.24059	\$0.16327	25
26	SCHEDULE TC-1			26
27	CUSTOMER CHARGE (\$/MONTH)	\$10.00	\$10.00	27
28	ENERGY (\$/KWH)	\$0.17066	\$0.17066	28

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2015

MEDIUM L&P RATES

LINE NO.		1/1/15 RATES SUMMER	1/1/15 RATES WINTER	LINE NO.
1	SCHEDULE A-10			1
2	CUSTOMER CHARGE (\$/MONTH)	\$140.00	\$140.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MO)			3
4	SECONDARY VOLTAGE	\$14.83	\$6.61	4
5	PRIMARY VOLTAGE	\$13.83	\$6.81	5
6	TRANSMISSION VOLTAGE	\$9.47	\$4.91	6
7	ENERGY CHARGE (\$/KWH)			7
8	SECONDARY VOLTAGE	\$0.16408	\$0.11971	8
9	PRIMARY VOLTAGE	\$0.15230	\$0.11366	9
10	TRANSMISSION VOLTAGE	\$0.12436	\$0.09882	10
11	SCHEDULE A-10 TOU			11
12	CUSTOMER CHARGE (\$/MONTH)	\$140.00	\$140.00	12
13	MAXIMUM DEMAND CHARGE (\$/KW/MO)			13
14	SECONDARY VOLTAGE	\$14.83	\$6.61	14
15	PRIMARY VOLTAGE	\$13.83	\$6.81	15
16	TRANSMISSION VOLTAGE	\$9.47	\$4.91	16
17	ENERGY CHARGE (\$/KWH)			17
18	SECONDARY			18
19	ON PEAK	\$0.18183		19
20	PARTIAL PEAK	\$0.17379	\$0.13047	20
21	OFF-PEAK	\$0.14934	\$0.10951	21
22	PRIMARY			22
23	ON PEAK	\$0.16714		23
24	PARTIAL PEAK	\$0.16140	\$0.12246	24
25	OFF-PEAK	\$0.13944	\$0.10528	25
26	TRANSMISSION			26
27	ON PEAK	\$0.13780		27
28	PARTIAL PEAK	\$0.13257	\$0.10691	28
29	OFF-PEAK	\$0.11272	\$0.09115	29

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2015

E-19 FIRM RATES

LINE NO.		1/1/15 RATES SUMMER	1/1/15 RATES WINTER	LINE NO.
1	SCHEDULE E-19 T FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,800.00	\$1,800.00	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$17.03		7
8	PARTIAL PEAK	\$3.78	\$0.00	8
9	MAXIMUM	\$6.48	\$6.48	9
10	ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.09429		11
12	PARTIAL-PEAK	\$0.08965	\$0.08800	12
13	OFF-PEAK	\$0.07343	\$0.07514	13
14	SCHEDULE E-19 P FIRM			14
15	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,000.00	\$1,000.00	15
16	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	16
17	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	17
18	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	18
19	DEMAND CHARGE (\$/KW/MONTH)			19
20	ON-PEAK	\$18.90		20
21	PARTIAL PEAK	\$4.06	\$0.46	21
22	MAXIMUM	\$10.69	\$10.69	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.15161		24
25	PARTIAL-PEAK	\$0.10519	\$0.09996	25
26	OFF-PEAK	\$0.07756	\$0.08087	26
27	SCHEDULE E-19 S FIRM			27
28	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$600.00	\$600.00	28
29	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	29
30	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	30
31	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	31
32	DEMAND CHARGE (\$/KW/MONTH)			32
33	ON-PEAK	\$19.03		33
34	PARTIAL PEAK	\$4.42	\$0.24	34
35	MAXIMUM	\$13.67	\$13.67	35
36	ENERGY CHARGE (\$/KWH)			36
37	ON-PEAK	\$0.16533		37
38	PARTIAL-PEAK	\$0.11193	\$0.10485	38
39	OFF-PEAK	\$0.07697	\$0.08097	39

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2015

E-20 FIRM RATES

LINE NO.		1/1/15 RATES SUMMER	1/1/15 RATES WINTER	LINE NO.
1	SCHEDULE E-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$2,000.00	\$2,000.00	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$16.74		4
5	PARTIAL PEAK	\$3.63	\$0.00	5
6	MAXIMUM	\$4.64	\$4.64	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.10432		8
9	PARTIAL-PEAK	\$0.08510	\$0.08654	9
10	OFF-PEAK	\$0.06900	\$0.07320	10
11	SCHEDULE E-20 P FIRM			11
12	CUSTOMER CHARGE (\$/MONTH)	\$1,500.00	\$1,500.00	12
13	DEMAND CHARGE (\$/KW/MONTH)			13
14	ON-PEAK	\$18.14		14
15	PARTIAL PEAK	\$3.79	\$0.29	15
16	MAXIMUM	\$10.60	\$10.60	16
17	ENERGY CHARGE (\$/KWH)			17
18	ON-PEAK	\$0.15009		18
19	PARTIAL-PEAK	\$0.10432	\$0.09914	19
20	OFF-PEAK	\$0.07755	\$0.08171	20
21	SCHEDULE E-20 S FIRM			21
22	CUSTOMER CHARGE (\$/MONTH)	\$1,000.00	\$1,000.00	22
23	DEMAND CHARGE (\$/KW/MONTH)			23
24	ON-PEAK	\$18.52		24
25	PARTIAL PEAK	\$4.03	\$0.27	25
26	MAXIMUM	\$13.25	\$13.25	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.15072		28
29	PARTIAL-PEAK	\$0.10575	\$0.09936	29
30	OFF-PEAK	\$0.07611	\$0.07731	30

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2015

OIL AND GAS EXTRACTION RATES

LINE NO.		1/1/15 RATES SUMMER	1/1/15 RATES WINTER	LINE NO.
1	SCHEDULE E-37			1
2	CUSTOMER CHARGE (\$/MONTH)	\$36.00	\$36.00	2
3	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.20	\$1.20	3
4	TOU METER CHARGE - RATE X (\$/MONTH)	\$6.00	\$6.00	4
5	ON PEAK DEMAND CHARGE (\$/KW/MO)	\$9.48		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MO)			6
7	SECONDARY VOLTAGE	\$14.22	\$5.28	7
8	PRIMARY VOLTAGE DISCOUNT	\$1.71	\$0.16	8
9	TRANSMISSION VOLTAGE DISCOUNT	\$10.51	\$4.53	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.19837		11
12	PART-PEAK		\$0.09988	12
13	OFF-PEAK	\$0.07903	\$0.07041	13

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2015

STANDBY RATES

LINE NO.		1/1/15 RATES SUMMER	1/1/15 RATES WINTER	LINE NO.
1	SCHEDULE S - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$1.17	\$1.17	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$0.99	\$0.99	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.11105		5
6	PART-PEAK	\$0.10614	\$0.10425	6
7	OFF-PEAK	\$0.08749	\$0.08946	7
8	SCHEDULE S - PRIMARY			8
9	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$3.56	\$3.56	9
10	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$3.03	\$3.03	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$0.52415		12
13	PART-PEAK	\$0.28346	\$0.15076	13
14	OFF-PEAK	\$0.18210	\$0.12383	14
15	SCHEDULE S - SECONDARY			15
16	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$3.66	\$3.66	16
17	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$3.11	\$3.11	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.53578		19
20	PART-PEAK	\$0.28707	\$0.15251	20
21	OFF-PEAK	\$0.18292	\$0.12298	21

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2015

STANDBY RATES

LINE NO.		1/1/15 RATES SUMMER	1/1/15 RATES WINTER	LINE NO.
1	SCHEDULE S CUSTOMER AND METER CHARGES			1
2	RESIDENTIAL			2
3	CUSTOMER CHARGE (\$/MO)	\$5.00	\$5.00	3
4	TOU METER CHARGE (\$/MO)	\$3.90	\$3.90	4
5	AGRICULTURAL			5
6	CUSTOMER CHARGE (\$/MO)	\$16.00	\$16.00	6
7	TOU METER CHARGE (\$/MO)	\$6.00	\$6.00	7
8	SMALL LIGHT AND POWER (less than or equal to 50 kW)			8
9	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$10.00	\$10.00	9
10	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$20.00	\$20.00	10
11	METER CHARGE (\$/MO)	\$6.12	\$6.12	11
12	MEDIUM LIGHT AND POWER (>50 kW, <500 kW)			12
13	CUSTOMER CHARGE (\$/MO)	\$140.00	\$140.00	13
14	METER CHARGE (\$/MO)	\$5.40	\$5.40	14
15	MEDIUM LIGHT AND POWER (>500kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,800.00	\$1,800.00	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$600.00	\$600.00	18
19	LARGE LIGHT AND POWER (> 1000 kW)			19
20	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$2,000.00	\$2,000.00	20
21	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,500.00	\$1,500.00	21
22	SECONDARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	22
23	REDUCED CUSTOMER CHARGES (\$/MO)			23
24	SMALL LIGHT AND PWR (< 50 kW)	\$14.31	\$14.31	24
25	MED LIGHT AND PWR (Res Capacity >50 kW and <500 kW)	\$74.87	\$74.87	25
26	MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW)	\$1,206.88	\$1,206.88	26

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2015

AGRICULTURAL RATES

LINE NO.		1/1/15 RATES SUMMER	1/1/15 RATES WINTER	LINE NO.
1	SCHEDULE AG-1A			1
2	CUSTOMER CHARGE (\$/MONTH)	\$17.30	\$17.30	2
3	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$7.25	\$1.35	3
4	ENERGY CHARGE (\$/KWH)	\$0.25170	\$0.19473	4
5	SCHEDULE AG-RA			5
6	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	6
7	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	7
8	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	8
9	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$6.46	\$1.03	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.49353		11
12	PART-PEAK		\$0.16877	12
13	OFF-PEAK	\$0.16478	\$0.13739	13
14	SCHEDULE AG-VA			14
15	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	15
16	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	16
17	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	17
18	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$6.49	\$1.07	18
19	ENERGY (\$/KWH)			19
20	ON-PEAK	\$0.45952		20
21	PART-PEAK		\$0.16981	21
22	OFF-PEAK	\$0.16140	\$0.13834	22
23	SCHEDULE AG-4A			23
24	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	24
25	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	25
26	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	26
27	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$7.22	\$1.06	27
28	ENERGY (\$/KWH)			28
29	ON-PEAK	\$0.39927		29
30	PART-PEAK		\$0.17823	30
31	OFF-PEAK	\$0.17169	\$0.14408	31
32	SCHEDULE AG-5A			32
33	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	33
34	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	34
35	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	35
36	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$10.88	\$1.93	36
37	ENERGY (\$/KWH)			37
38	ON-PEAK	\$0.28487		38
39	PART-PEAK		\$0.14852	39
40	OFF-PEAK	\$0.14063	\$0.12430	40

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2015
AGRICULTURAL RATES

LINE NO.		1/1/15 RATES SUMMER	1/1/15 RATES WINTER	LINE NO.
1	SCHEDULE AG-1B			1
2	CUSTOMER CHARGE (\$/MONTH)	\$23.00	\$23.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			3
4	SECONDARY VOLTAGE	\$10.66	\$2.10	4
5	PRIMARY VOLTAGE DISCOUNT	\$1.18	\$0.29	5
6	ENERGY CHARGE (\$/KWH)	\$0.21718	\$0.16800	6
7	SCHEDULE AG-RB			7
8	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	8
9	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	9
10	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	10
11	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.58		11
12	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			12
13	SECONDARY VOLTAGE	\$8.83	\$1.73	13
14	PRIMARY VOLTAGE DISCOUNT	\$0.80	\$0.28	14
15	ENERGY CHARGE (\$/KWH)			15
16	ON-PEAK	\$0.45025		16
17	PART-PEAK		\$0.14515	17
18	OFF-PEAK	\$0.15532	\$0.12087	18
19	SCHEDULE AG-VB			19
20	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	20
21	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	21
22	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	22
23	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.57		23
24	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			24
25	SECONDARY VOLTAGE	\$8.86	\$1.71	25
26	PRIMARY VOLTAGE DISCOUNT	\$0.86	\$0.27	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.41271		28
29	PART-PEAK		\$0.14315	29
30	OFF-PEAK	\$0.15083	\$0.11921	30

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2015

AGRICULTURAL RATES

LINE NO.		1/1/15 RATES SUMMER	1/1/15 RATES WINTER	LINE NO.
1	SCHEDULE AG-4B			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$4.84		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$8.74	\$1.93	7
8	PRIMARY VOLTAGE DISCOUNT	\$0.98	\$0.30	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.26055		10
11	PART-PEAK		\$0.13894	11
12	OFF-PEAK	\$0.13900	\$0.11630	12
13	SCHEDULE AG-4C			13
14	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$64.80	\$64.80	14
15	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	16
17	DEMAND CHARGE (\$/KW/MONTH)			17
18	ON-PEAK	\$11.50		18
19	PART-PEAK	\$2.18	\$0.48	19
20	MAXIMUM	\$4.38	\$2.11	20
21	PRIMARY VOLTAGE DISCOUNT	\$1.32	\$0.27	21
22	TRANSMISSION VOLTAGE DISCOUNT			22
23	ON-PEAK	\$5.84		23
24	PART-PEAK	\$1.14	\$0.48	24
25	MAXIMUM	\$0.21	\$1.47	25
26	ENERGY CHARGE (\$/KWH)			26
27	ON-PEAK	\$0.24419		27
28	PART-PEAK	\$0.14071	\$0.11611	28
29	OFF-PEAK	\$0.10437	\$0.10000	29
30	SCHEDULE AG-5B			30
31	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$36.00	\$36.00	31
32	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	32
33	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	33
34	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$9.48		34
35	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			35
36	SECONDARY VOLTAGE	\$14.23	\$5.28	36
37	PRIMARY VOLTAGE DISCOUNT	\$1.71	\$0.16	37
38	TRANSMISSION VOLTAGE DISCOUNT	\$10.52	\$4.54	38
39	ENERGY CHARGE (\$/KWH)			39
40	ON-PEAK	\$0.19839		40
41	PART-PEAK		\$0.09988	41
42	OFF-PEAK	\$0.07903	\$0.07041	42

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2015

AGRICULTURAL RATES

LINE NO.		1/1/15 RATES SUMMER	1/1/15 RATES WINTER	LINE NO.
1	SCHEDULE AG-5C			1
2	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$160.00	\$160.00	2
3	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	4
5	DEMAND CHARGE (\$/KW/MONTH)			5
6	ON-PEAK	\$16.19		6
7	PART-PEAK	\$3.33	\$0.78	7
8	MAXIMUM	\$5.23	\$3.26	8
9	PRIMARY VOLTAGE DISCOUNT	\$2.50	\$0.22	9
10	TRANSMISSION VOLTAGE DISCOUNT			10
11	ON-PEAK	\$9.72		11
12	PART-PEAK	\$1.35	\$0.78	12
13	MAXIMUM	\$2.97	\$2.14	13
14	ENERGY CHARGE (\$/KWH)			14
15	ON-PEAK	\$0.15203		15
16	PART-PEAK	\$0.09966	\$0.08601	16
17	OFF-PEAK	\$0.08017	\$0.07715	17
18	SCHEDULE AG-ICE			18
19	CUSTOMER CHARGE (\$/MONTH)	\$40.00	\$40.00	19
20	METER CHARGE (\$/MONTH)	\$6.00	\$6.00	20
21	ON-PEAK DEMAND CHARGE (\$/KW/MO)	\$4.03		21
22	MAXIMUM DEMAND CHARGE (\$/KW/MO)			22
23	SECONDARY	\$4.82	\$0.00	23
24	PRIMARY	\$4.00	\$0.00	24
25	TRANSMISSION	\$2.40	\$0.00	25
26	ENERGY CHARGE (\$/KWH)			26
27	ON-PEAK	\$0.12091		27
28	PART-PEAK	\$0.09431	\$0.09673	28
29	OFF-PEAK	\$0.04836	\$0.04836	29

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2015

STREETLIGHTING RATES

LINE NO.		1/1/15 RATES SUMMER	1/1/15 RATES WINTER	LINE NO.
1	SCHEDULE LS-1			1
2	ENERGY CHARGE (\$/KWH)	\$0.15073	\$0.15073	2
3	SCHEDULE LS-2			3
4	ENERGY CHARGE (\$/KWH)	\$0.15073	\$0.15073	4
5	SCHEDULE LS-3			5
6	SERVICE CHARGE (\$/METER/MO.)	\$6.00	\$6.00	6
7	ENERGY CHARGE (\$/KWH)	\$0.15073	\$0.15073	7
8	SCHEDULE OL-1			8
9	ENERGY CHARGE (\$/KWH)	\$0.15675	\$0.15675	9

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2015
ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

[illegible]

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JANUARY 1, 2015
ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.	
LAMP WATTS	AVERAGE kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1							LS-1 & LS-2		OL-1
			A	C	A	B	C	D	E	F	F.1	OL-1		
HIGH PRESSURE SODIUM														
VAPOR LAMPS														
AT 120 VOLTS														
35	15	2,150	\$2.467	--	--	--	--	--	--	--	--	--	\$0.103	--
50	21	3,800	\$3.371	--	--	--	--	--	--	--	--	--	\$0.144	--
70	29	5,800	\$4.577	\$6.753	\$10.741	--	\$9.014	\$11.614	\$11.226	\$12.280	#REF!	\$10.916	\$0.199	\$0.207
100	41	9,500	\$6.386	\$8.562	\$12.550	--	\$10.823	\$13.423	\$13.035	\$14.089	#REF!	\$12.797	\$0.281	\$0.292
150	60	16,000	\$9.250	\$11.426	\$15.414	--	\$13.687	\$16.287	\$15.899	\$16.953	#REF!	--	\$0.411	--
200	80	22,000	\$12.264	--	\$18.428	--	\$16.701	\$19.301	\$18.913	\$19.967	#REF!	--	\$0.548	--
250	100	26,000	\$15.279	--	\$21.443	--	\$19.716	\$22.316	\$21.928	\$22.982	#REF!	--	\$0.685	--
400	154	46,000	\$23.418	--	\$29.582	--	\$27.855	\$30.455	\$30.067	\$31.121	#REF!	--	\$1.055	--
AT 240 VOLTS														
50	24	3,800	\$3.824	--	--	--	--	--	--	--	--	--	\$0.164	--
70	34	5,800	\$5.331	\$7.507	\$11.495	--	--	\$12.368	--	--	--	--	\$0.233	--
100	47	9,500	\$7.290	\$9.466	\$13.454	--	\$11.727	\$14.327	\$13.939	\$14.993	#REF!	--	\$0.322	--
150	69	16,000	\$10.606	\$12.782	\$16.770	--	\$15.043	\$17.643	\$17.255	\$18.309	#REF!	--	\$0.473	--
200	81	22,000	\$12.415	\$14.591	\$18.579	--	\$16.852	\$19.452	\$19.064	\$20.118	#REF!	\$19.067	\$0.555	\$0.577
250	100	25,500	\$15.279	\$17.455	\$21.443	--	\$19.716	\$22.316	\$21.928	\$22.982	#REF!	\$22.045	\$0.685	\$0.713
310	119	37,000	\$18.143	--	--	--	--	--	--	--	--	--	\$0.815	--
360	144	45,000	\$21.911	--	--	--	--	--	--	--	--	--	\$0.987	--
400	154	46,000	\$23.418	\$25.594	\$29.582	--	\$27.855	\$30.455	\$30.067	\$31.121	#REF!	\$30.510	\$1.055	\$1.097
METAL HALIDE LAMPS														
70	30	5,500	\$4.728	--	--	--	--	--	--	--	--	--	\$0.206	--
100	41	8,500	\$6.386	--	--	--	--	--	--	--	--	--	\$0.281	--
150	63	13,500	\$9.702	--	--	--	--	--	--	--	--	--	\$0.432	--
175	72	14,000	\$11.059	--	--	--	--	--	--	--	--	--	\$0.493	--
250	105	20,500	\$16.033	--	--	--	--	--	--	--	--	--	\$0.719	--
400	162	30,000	\$24.624	--	--	--	--	--	--	--	--	--	\$1.110	--
1,000	387	90,000	\$58.539	--	--	--	--	--	--	--	--	--	\$2.652	--
INDUCTION LAMPS														
23	9	1,840	\$1.563										\$0.062	
35	13	2,450	\$2.165										\$0.089	
40	14	2,200	\$2.316	--	--	--	--	--	--	--	--	--	\$0.096	--
50	18	3,500	\$2.919										\$0.123	
55	19	3,000	\$3.070	--	--	--	--	--	--	--	--	--	\$0.130	--
65	24	5,525	\$3.824										\$0.164	
70	27	6,500	\$4.276										\$0.185	
80	28	4,500	\$4.426	--	--	--	--	--	--	--	--	--	\$0.192	--
85	30	4,800	\$4.728	--	--	--	--	--	--	--	--	--	\$0.206	--
100	36	8,000	\$5.632										\$0.247	
120	42	8,500	\$6.463	--	--	--	--	--	--	--	--	--	\$0.284	--
135	48	9,450	\$7.441										\$0.329	
150	51	10,900	\$7.893	--	--	--	--	--	--	--	--	--	\$0.349	--
165	58	12,000	\$8.948	--	--	--	--	--	--	--	--	--	\$0.397	--
200	72	19,000	\$11.059										\$0.493	

Energy Rate @	\$0.15073	per kwh	LS-1 & LS-2
	\$0.15675	per kwh	OL-1

**PACIFIC GAS AND ELECTRIC COMPANY
AS OF JANUARY 1, 2015**

PRESENT ELECTRIC RATES FOR LIGHT EMITTING DIODE (LED) LAMPS

<u>NOMINAL LAMP RATINGS</u>		ALL NIGHT RATES	HALF-HOUR	ALL NIGHT RATES			
Lamp	Average kWh	PER LAMP	ADJUSTMENT	PER LAMP PER MONTH			
<u>Watts</u>	<u>Per Month</u>	PER MONTH					
		LS-2A	LS-1A, C, E, F & LS-2A	LS-1A	LS-1C	LS-1E	LS-1F
0.0-5.0	0.9	\$0.342	\$0.006	\$6.506	\$4.779	\$6.991	\$8.045
5.1-10.0	2.6	\$0.598	\$0.018	\$6.762	\$5.035	\$7.247	\$8.301
10.1-15.0	4.3	\$0.854	\$0.029	\$7.018	\$5.291	\$7.503	\$8.557
15.1-20.0	6.0	\$1.110	\$0.041	\$7.274	\$5.547	\$7.759	\$8.813
20.1-25.0	7.7	\$1.367	\$0.053	\$7.531	\$5.804	\$8.016	\$9.070
25.1-30.0	9.4	\$1.623	\$0.064	\$7.787	\$6.060	\$8.272	\$9.326
30.1-35.0	11.1	\$1.879	\$0.076	\$8.043	\$6.316	\$8.528	\$9.582
35.1-40.0	12.8	\$2.135	\$0.088	\$8.299	\$6.572	\$8.784	\$9.838
40.1-45.0	14.5	\$2.392	\$0.099	\$8.556	\$6.829	\$9.041	\$10.095
45.1-50.0	16.2	\$2.648	\$0.111	\$8.812	\$7.085	\$9.297	\$10.351
50.1-55.0	17.9	\$2.904	\$0.123	\$9.068	\$7.341	\$9.553	\$10.607
55.1-60.0	19.6	\$3.160	\$0.134	\$9.324	\$7.597	\$9.809	\$10.863
60.1-65.0	21.4	\$3.432	\$0.147	\$9.596	\$7.869	\$10.081	\$11.135
65.1-70.0	23.1	\$3.688	\$0.158	\$9.852	\$8.125	\$10.337	\$11.391
70.1-75.0	24.8	\$3.944	\$0.170	\$10.108	\$8.381	\$10.593	\$11.647
75.1-80.0	26.5	\$4.200	\$0.182	\$10.364	\$8.637	\$10.849	\$11.903
80.1-85.0	28.2	\$4.457	\$0.193	\$10.621	\$8.894	\$11.106	\$12.160
85.1-90.0	29.9	\$4.713	\$0.205	\$10.877	\$9.150	\$11.362	\$12.416
90.1-95.0	31.6	\$4.969	\$0.217	\$11.133	\$9.406	\$11.618	\$12.672
95.1-100.0	33.3	\$5.225	\$0.228	\$11.389	\$9.662	\$11.874	\$12.928
100.1-105.1	35.0	\$5.482	\$0.240	\$11.646	\$9.919	\$12.131	\$13.185
105.1-110.0	36.7	\$5.738	\$0.251	\$11.902	\$10.175	\$12.387	\$13.441
110.1-115.0	38.4	\$5.994	\$0.263	\$12.158	\$10.431	\$12.643	\$13.697
115.1-120.0	40.1	\$6.250	\$0.275	\$12.414	\$10.687	\$12.899	\$13.953
120.1-125.0	41.9	\$6.522	\$0.287	\$12.686	\$10.959	\$13.171	\$14.225
125.1-130.0	43.6	\$6.778	\$0.299	\$12.942	\$11.215	\$13.427	\$14.481
130.1-135.0	45.3	\$7.034	\$0.310	\$13.198	\$11.471	\$13.683	\$14.737
135.1-140.0	47.0	\$7.290	\$0.322	\$13.454	\$11.727	\$13.939	\$14.993
140.1-145.0	48.7	\$7.547	\$0.334	\$13.711	\$11.984	\$14.196	\$15.250
145.1-150.0	50.4	\$7.803	\$0.345	\$13.967	\$12.240	\$14.452	\$15.506
150.1-155.0	52.1	\$8.059	\$0.357	\$14.223	\$12.496	\$14.708	\$15.762
155.1-160.0	53.8	\$8.315	\$0.369	\$14.479	\$12.752	\$14.964	\$16.018
160.1-165.0	55.5	\$8.572	\$0.380	\$14.736	\$13.009	\$15.221	\$16.275
165.1-170.0	57.2	\$8.828	\$0.392	\$14.992	\$13.265	\$15.477	\$16.531
170.1-175.0	58.9	\$9.084	\$0.404	\$15.248	\$13.521	\$15.733	\$16.787
175.1-180.0	60.6	\$9.340	\$0.415	\$15.504	\$13.777	\$15.989	\$17.043
180.1-185.0	62.4	\$9.612	\$0.428	\$15.776	\$14.049	\$16.261	\$17.315
185.1-190.0	64.1	\$9.868	\$0.439	\$16.032	\$14.305	\$16.517	\$17.571

**PACIFIC GAS AND ELECTRIC COMPANY
AS OF JANUARY 1, 2015**

Exhibit B

PRESENT ELECTRIC RATES FOR LIGHT EMITTING DIODE (LED) LAMPS

<u>NOMINAL LAMP RATINGS</u>		ALL NIGHT RATES PER LAMP PER MONTH	HALF-HOUR ADJUSTMENT	ALL NIGHT RATES PER LAMP PER MONTH			
Lamp	Average kWh			LS-1A	LS-1C	LS-1E	LS-1F
<u>Watts</u>	<u>Per Month</u>	LS-2A	LS-1A, C, E, F & LS-2A				
190.1-195.0	65.8	\$10.124	\$0.451	\$16.288	\$14.561	\$16.773	\$17.827
195.1-200.0	67.5	\$10.380	\$0.462	\$16.544	\$14.817	\$17.029	\$18.083
200.1-205.0	69.2	\$10.637	\$0.474	\$16.801	\$15.074	\$17.286	\$18.340
205.1-210.0	70.9	\$10.893	\$0.486	\$17.057	\$15.330	\$17.542	\$18.596
210.1-215.0	72.6	\$11.149	\$0.497	\$17.313	\$15.586	\$17.798	\$18.852
215.1-220.0	74.3	\$11.405	\$0.509	\$17.569	\$15.842	\$18.054	\$19.108
220.1-225.0	76.0	\$11.661	\$0.521	\$17.825	\$16.098	\$18.310	\$19.364
225.1-230.0	77.7	\$11.918	\$0.532	\$18.082	\$16.355	\$18.567	\$19.621
230.1-235.0	79.4	\$12.174	\$0.544	\$18.338	\$16.611	\$18.823	\$19.877
235.1-240.0	81.1	\$12.430	\$0.556	\$18.594	\$16.867	\$19.079	\$20.133
240.1-245.0	82.9	\$12.702	\$0.568	\$18.866	\$17.139	\$19.351	\$20.405
245.1-250.0	84.6	\$12.958	\$0.580	\$19.122	\$17.395	\$19.607	\$20.661
250.1-255.0	86.3	\$13.214	\$0.591	\$19.378	\$17.651	\$19.863	\$20.917
255.1-260.0	88.0	\$13.470	\$0.603	\$19.634	\$17.907	\$20.119	\$21.173
260.1-265.0	89.7	\$13.726	\$0.615	\$19.890	\$18.163	\$20.375	\$21.429
265.1-270.0	91.4	\$13.983	\$0.626	\$20.147	\$18.420	\$20.632	\$21.686
270.1-275.0	93.1	\$14.239	\$0.638	\$20.403	\$18.676	\$20.888	\$21.942
275.1-280.0	94.8	\$14.495	\$0.650	\$20.659	\$18.932	\$21.144	\$22.198
280.1-285.0	96.5	\$14.751	\$0.661	\$20.915	\$19.188	\$21.400	\$22.454
285.1-290.0	98.2	\$15.008	\$0.673	\$21.172	\$19.445	\$21.657	\$22.711
290.1-295.0	99.9	\$15.264	\$0.684	\$21.428	\$19.701	\$21.913	\$22.967
295.1-300.0	101.6	\$15.520	\$0.696	\$21.684	\$19.957	\$22.169	\$23.223
300.1-305.0	103.4	\$15.791	\$0.708	\$21.955	\$20.228	\$22.440	\$23.494
305.1-310.0	105.1	\$16.048	\$0.720	\$22.212	\$20.485	\$22.697	\$23.751
310.1-315.0	106.8	\$16.304	\$0.732	\$22.468	\$20.741	\$22.953	\$24.007
315.1-320.0	108.5	\$16.560	\$0.743	\$22.724	\$20.997	\$23.209	\$24.263
320.1-325.0	110.2	\$16.816	\$0.755	\$22.980	\$21.253	\$23.465	\$24.519
325.1-330.0	111.9	\$17.073	\$0.767	\$23.237	\$21.510	\$23.722	\$24.776
330.1-335.0	113.6	\$17.329	\$0.778	\$23.493	\$21.766	\$23.978	\$25.032
335.1-340.0	115.3	\$17.585	\$0.790	\$23.749	\$22.022	\$24.234	\$25.288
340.1-345.0	117.0	\$17.841	\$0.802	\$24.005	\$22.278	\$24.490	\$25.544
345.1-350.0	118.7	\$18.098	\$0.813	\$24.262	\$22.535	\$24.747	\$25.801
350.1-355.0	120.4	\$18.354	\$0.825	\$24.518	\$22.791	\$25.003	\$26.057
355.1-360.0	122.1	\$18.610	\$0.837	\$24.774	\$23.047	\$25.259	\$26.313
360.1-365.0	123.9	\$18.881	\$0.849	\$25.045	\$23.318	\$25.530	\$26.584
365.1-370.0	125.6	\$19.138	\$0.861	\$25.302	\$23.575	\$25.787	\$26.841
370.1-375.0	127.3	\$19.394	\$0.872	\$25.558	\$23.831	\$26.043	\$27.097
375.1-380.0	129.0	\$19.650	\$0.884	\$25.814	\$24.087	\$26.299	\$27.353
380.1-385.0	130.7	\$19.906	\$0.895	\$26.070	\$24.343	\$26.555	\$27.609
385.1-390.0	132.4	\$20.163	\$0.907	\$26.327	\$24.600	\$26.812	\$27.866

**PACIFIC GAS AND ELECTRIC COMPANY
AS OF JANUARY 1, 2015**

Exhibit B

PRESENT ELECTRIC RATES FOR LIGHT EMITTING DIODE (LED) LAMPS

NOMINAL LAMP RATINGS
Lamp Average kWh
Watts Per Month

390.1-395.0 134.1
395.1-400.0 135.8

ALL NIGHT RATES PER LAMP PER MONTH	HALF-HOUR ADJUSTMENT
LS-2A	LS-1A, C, E, F & LS-2A
\$20.419	\$0.919
\$20.675	\$0.930

ALL NIGHT RATES PER LAMP PER MONTH			
LS-1A	LS-1C	LS-1E	LS-1F
\$26.583	\$24.856	\$27.068	\$28.122
\$26.839	\$25.112	\$27.324	\$28.378

EXHIBIT C

SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California
Office of Attorney General
1300 I St Ste 1101
Sacramento, CA 95814

and

Department of General Services
Office of Buildings & Grounds
505 Van Ness Avenue, Room 2012
San Francisco, CA 94102

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda	Mariposa	Santa Clara
Alpine	Mendocino	Santa Cruz
Amador	Merced	Shasta
Butte	Modoc	Sierra
Calaveras	Monterey	Siskiyou
Colusa	Napa	Solano
Contra Costa	Nevada	Sonoma
El Dorado	Placer	Stanislaus
Fresno	Plumas	Sutter
Glenn	Sacramento	Tehama
Humboldt	San Benito	Trinity
Kern	San Bernardino	Tulare
Kings	San Francisco	Tuolumne
Lake	San Joaquin	Yolo
Lassen	San Luis Obispo	Yuba
Madera	San Mateo	
Marin	Santa Barbara	

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

Alameda	Colusa	Hanford
Albany	Concord	Hayward
Amador City	Corcoran	Healdsburg
American Canyon	Corning	Hercules
Anderson	Corte Madera	Hillsborough
Angels	Cotati	Hollister
Antioch	Cupertino	Hughson
Arcata	Daly City	Huron
Arroyo Grande	Danville	Ione
Arvin	Davis	Isleton
Atascadero	Del Rey Oaks	Jackson
Atherton	Dinuba	Kerman
Atwater	Dixon	King City
Auburn	Dos Palos	Kingsburg
Avenal	Dublin	Lafayette
Bakersfield	East Palo Alto	Lakeport
Barstow	El Cerrito	Larkspur
Belmont	Elk Grove	Lathrop
Belvedere	Emeryville	Lemoore
Benicia	Escalon	Lincoln
Berkeley	Eureka	Live Oak
Biggs	Fairfax	Livermore
Blue Lake	Fairfield	Livingston
Brentwood	Ferndale	Lodi
Brisbane	Firebaugh	Lompoc
Buellton	Folsom	Loomis
Burlingame	Fort Bragg	Los Altos
Calistoga	Fortuna	Los Altos Hills
Campbell	Foster City	Los Banos
Capitola	Fowler	Los Gatos
Carmel	Fremont	Madera
Ceres	Fresno	Manteca
Chico	Galt	Maricopa
Chowchilla	Gilroy	Marina
Citrus Heights	Gonzales	Martinez
Clayton	Grass Valley	Marysville
Clearlake	Greenfield	McFarland
Cloverdale	Gridley	Mendota
Clovis	Grover Beach	Menlo Park
Coalinga	Guadalupe	Merced
Colfax	Gustine	Mill Valley
Colma	Half Moon Bay	Millbrae

Milpitas
Modesto
Monte Sereno
Monterey
Moraga
Morgan Hill
Morro Bay
Mountain View
Napa
Newark
Nevada City
Newman
Novato
Oakdale
Oakland
Oakley
Orange Cove
Orinda
Orland
Oroville
Pacific Grove
Pacifica
Palo Alto
Paradise
Parlier
Paso Robles
Patterson
Petaluma
Piedmont
Pinole
Pismo Beach
Pittsburg
Placerville
Pleasant Hill
Pleasanton
Plymouth
Point Arena
Portola
Portola Valley
Rancho Cordova
Red Bluff
Redding
Redwood City
Reedley
Richmond
Ridgecrest

Rio Dell
Rio Vista
Ripon
Riverbank
Rocklin
Rohnert Park
Roseville
Ross
Sacramento
Saint Helena
Salinas
San Anselmo
San Bruno
San Carlos
San Francisco
San Joaquin
San Jose
San Juan Bautista
San Leandro
San Luis Obispo
San Mateo
San Pablo
San Rafael
San Ramon
Sand City
Sanger
Santa Clara
Santa Cruz
Santa Maria
Santa Rosa
Saratoga
Sausalito
Scotts Valley
Seaside
Sebastopol
Selma
Shafter
Shasta Lake
Soledad
Solvang
Sonoma
Sonora
South San Francisco
Stockton
Suisun City
Sunnyvale

Sutter Creek
Taft
Tehama
Tiburon
Tracy
Trinidad
Turlock
Ukiah
Union City
Vacaville
Vallejo
Victorville
Walnut Creek
Wasco
Waterford
Watsonville
West Sacramento
Wheatland
Williams
Willits
Willows
Windsor
Winters
Woodland
Woodside
Yountville
Yuba City