

**BEFORE THE  
PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**



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Application of Pacific Gas and Electric  
Company for Adoption of Electric Revenue  
Requirements and Rates Associated with its  
2016 Energy Resource Recovery Account  
(ERRA) and Generation Non-Bypassable  
Charges Forecast and Greenhouse Gas  
Forecast Revenue and Reconciliation

(U 39 E)

A1506001  
Application 15-06-\_\_\_\_\_

**APPLICATION OF  
PACIFIC GAS AND ELECTRIC COMPANY (U 39 E)  
FOR 2016 ENERGY RESOURCE RECOVERY ACCOUNT AND  
GENERATION NON-BYPASSABLE CHARGES FORECAST AND  
GREENHOUSE GAS FORECAST REVENUE AND RECONCILIATION**

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Dated: June 1, 2015

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- Exhibit D – List of governmental entities, including the State of California and cities and counties served by PG&E, to whom PG&E will mail a notice stating in general terms the proposed revenues, rate changes, and ratemaking mechanisms requested in this Application, within twenty days after filing this Application

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Application of Pacific Gas and Electric  
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**I. INTRODUCTION**

Pursuant to Rules 2.1 and 3.2 of the Rules of Practice and Procedure of the California Public Utilities Commission (“Commission” or “CPUC”), as well as Public Utilities Code Section 454.5(d)(3) and related Commission decisions, Pacific Gas and Electric Company (“PG&E”) submits this 2016 Energy Resource Recovery Account (“ERRA”) and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue and Reconciliation Application (“Application”) requesting that the Commission: (1) adopt PG&E’s forecasted 2016 energy procurement revenue requirements to become effective in rates on January 1, 2016; (2) adopt PG&E’s proposed forecasted electric sales for 2016; (3) adopt PG&E’s forecast of greenhouse gas (“GHG”) revenues, revenue return, and administrative and customer outreach costs for 2016; and (4) approve PG&E’s 2014 GHG administrative and customer outreach costs as reasonable. A summary of these requests is described in this Introduction and a more detailed description of each request is included in Section III below.

First, PG&E requests that the Commission adopt its 2016 Erra forecast revenue requirement of \$4,277.7 million, Ongoing Competition Transition Charge (“CTC”) forecast revenue requirement of \$187.3 million, Power Charge Indifference Amount (“PCIA”) forecast revenue requirement of \$118.7 million, and Cost Allocation Mechanism (“CAM”) revenue requirement of \$188.3 million. These forecast revenue requirements total \$4,772.0 million for procurement-related costs.

Second, PG&E requests that the Commission adopt its 2016 electric sales forecast, which is provided in the Prepared Testimony that is being served concurrent with the filing of this Application, in Chapter 2, Table 2-3.

Third, PG&E requests that the Commission adopt the following GHG-related forecasts for 2016: (1) administrative and outreach expenses of \$0.8 million pertaining to implementation of GHG revenue return; (2) net forecast revenue return amount of \$311.1 million and PG&E’s proposal to return the revenue to customers in rates in 2016; and (3) 2016 semi-annual residential California Climate Credit amount of \$20.94.

Finally, PG&E requests that the Commission find the 2014 recorded administrative and outreach expenses of \$1.05 million pertaining to implementation of GHG revenue return were reasonable. PG&E’s 2014 recorded expenses were \$3.1 million lower than it had forecasted.

## **II. LEGAL AND REGULATORY BACKGROUND**

### **A. Erra**

Public Utilities Code Section 454.5(d)(3) requires the Commission to:

Ensure timely recovery of prospective procurement costs incurred pursuant to an approved procurement plan. The commission shall establish rates based on forecasts of procurement costs adopted by the commission, actual procurement costs incurred, or combination thereof, as determined by the commission. The commission shall establish power procurement balancing accounts to track the differences between recorded revenues and costs incurred pursuant to

an approved procurement plan. The commission shall review the power procurement balancing accounts, not less than semiannually, and shall adjust rates or order refunds, as necessary, to promptly amortize a balancing account, according to a schedule determined by the commission. Until January 1, 2006, the commission shall ensure that any overcollection or undercollection in the power procurement balancing account does not exceed 5 percent of the electrical corporation's actual recorded generation revenues for the prior calendar year excluding revenues collected for the Department of Water Resources. The commission shall determine the schedule for amortizing the overcollection or undercollection in the balancing account to ensure that the 5 percent threshold is not exceeded. After January 1, 2006, this adjustment shall occur when deemed appropriate by the commission consistent with the objectives of this section.

In D.02-10-062, as modified by subsequent decisions, the Commission implemented this provision by ordering PG&E and the state's other investor-owned utilities ("IOUs") to establish procurement-related balancing accounts, to be referred to as the Energy Resource Recovery Account.<sup>1</sup> These Commission decisions also established the regulatory framework for the utilities' annual ERRA forecast filings and expedited "trigger" applications.

The ERRA regulatory process includes two annual proceedings. The first, which PG&E files in February of each year, is an annual compliance proceeding to review the utility's compliance in the preceding year regarding energy resource contract administration, least-cost dispatch, fuel procurement, and the ERRA balancing account. PG&E filed its 2014 ERRA Compliance Application on February 27, 2015 (*see* Application ("A.") 15-02-023).

The second ERRA application, which PG&E is to file by June 1 each year, is an annual forecast proceeding to adopt a forecast of the utility's electric procurement cost revenue requirement and electricity sales for the coming year for rate-setting purposes. PG&E's last

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<sup>1</sup> D.02-10-062 at pp. 59-64.

ERRA Forecast proceeding, for forecast year 2015, was Application 14-05-024, which was resolved by Decision 14-12-053.<sup>2</sup>

In addition to the ERRA forecast and ERRA compliance proceedings, the Commission has also established an ERRA “trigger” mechanism to comply with Public Utilities Code Section 454.5(d)(3)’s requirement that “any overcollection or undercollection in the power procurement balancing account does not exceed 5 percent of the electrical corporation’s actual recorded generation revenues for the prior calendar year excluding revenues collected for the Department of Water Resources.”<sup>3</sup> In D.04-01-050 the Commission ordered that an ERRA trigger amount Advice Letter should be filed annually, with such filings to be made by April 1 of each year.<sup>4</sup> PG&E’s 2015 trigger amount is \$359 million, as established via Advice Letter 4611-E, effective April 1, 2015.

Finally, in D.12-01-033, the Commission approved PG&E’s Bundled Procurement Plan (“BPP”) consistent with Public Utilities Code Section 454.5. PG&E filed its conformed BPP with the Commission in Advice Letter 4026-E, and supplemented its filing in Advice Letters 4026-E-A and 4026-E-B. This advice letter was approved on October 11, 2012 by Resolution E-4544. PG&E’s forecasted 2016 electric procurement activities are consistent with the BPP and are eligible for cost recovery.

## **B. GHG Revenue Return Forecast and Administrative Costs**

The return of GHG allowance revenues to customers and the administrative and outreach costs associated with the allowance revenue return has been the subject of several proceedings at

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<sup>2</sup> PG&E’s 2015 ERRA Forecast proceeding was separated into two phases. D.14-12-053 resolved the issues in Phase 1. Phase 2 of the 2015 ERRA Forecast proceeding is still pending at the Commission.

<sup>3</sup> *Id.* at pp. 64-66.

<sup>4</sup> D.04-01-050 at pp. 175-177.

the Commission, including Rulemaking 11-03-012 and Application 13-08-003. In December 2013, the Commission approved PG&E's forecast for 2014 administrative and outreach costs for the GHG program allowance revenue returns.<sup>5</sup> However, the Commission noted that the forecasts would be trued up to actual expenditures, and the actual expenditures reviewed for reasonableness in future proceedings.<sup>6</sup> In October 2014, the Commission issued a decision directing that recorded (actual) administrative and outreach expenses be reviewed for reasonableness in ERRA proceedings.<sup>7</sup> Thus, PG&E has included in this Application its 2014 recorded administrative and outreach expenses for the GHG program. PG&E is requesting that the Commission review these expenses for reasonableness.<sup>8</sup>

The Commission also directed that PG&E's 2016 ERRA Forecast Application include forecasts for 2016 administrative and outreach expenses, GHG allowance revenue return amount, and Climate Credit amounts.<sup>9</sup> PG&E has included in this Application its forecasts for each of these items and requests that the Commission adopt these forecasts in this proceeding.

### **III. DESCRIPTION OF PG&E'S REQUESTS IN THIS APPLICATION**

#### **A. ERRA Request**

The ERRA records energy procurement costs associated with serving bundled customers. These costs include contracted resource costs, fuel costs for PG&E-owned and contracted generation, Qualifying Facility ("QF") and purchased power costs, and other electric

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<sup>5</sup> D.13-12-041 at pp. 33-35.

<sup>6</sup> *Id.* at p. 35.

<sup>7</sup> D.14-10-033 at pp. 26, 35.

<sup>8</sup> PG&E will include its 2015 recorded administrative and outreach expenses through the end of the third quarter of 2015 and the forecast expenses for the fourth quarter of 2015 in its November Update, which is described below in Section III.A.

<sup>9</sup> D.14-10-033 at pp. 30-31.



procurement costs such as natural gas hedging and collateral costs and GHG compliance costs associated with the Assembly Bill (“AB”) 32 cap-and-trade program. The Ongoing CTC forecast revenue requirement consists of the above-market costs associated with eligible contracts entered into before December 20, 1995, and QF contract restructuring costs. Ongoing CTC costs are recorded in the Modified Transition Cost Balancing Account (“MTCBA”).

Related to the Ongoing CTC is the PCIA, which is applicable to departing load customers that are responsible for a share of PG&E’s new generation resource commitments. The PCIA is intended to ensure that the departing load customers pay their share of the above-market portion of new generation resource costs, and that bundled customers remain indifferent to customer departures.

The CAM was originally authorized in D.06-07-029, and the methodology by which it was to be calculated was determined by D.07-09-044 which approved specific guidelines to be used to develop the CAM revenue requirement and resulting rate, and provides for a true-up of this rate to actual costs.<sup>10</sup> Under the CAM, certain costs and benefits are allocated among all load serving entities in a utility’s service territory. The CAM charge was first included in forecast year 2012, as a result of a settlement agreement on outstanding policy issues related to QF and Combined Heat and Power (“CHP”) generation. For the 2016 forecast, the CAM includes CHP procurement authorized under the settlement agreement and one additional resource, which was authorized for CAM treatment in D.10-07-045. The CAM is recovered through the New System Generation Rate Balancing Account (“NSGBA”).

PG&E requests that the Commission adopt its 2016 Erra forecast revenue requirement of \$4,277.7 million, Ongoing CTC forecast revenue requirement of \$187.3 million, PCIA

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<sup>10</sup> The CAM was modified by the Commission in D.11-05-005.

forecast revenue requirement of \$118.7 million, and CAM revenue requirement of \$188.3 million.

Consistent with past ERRA forecast proceedings, PG&E proposes to update its 2016 ERRA, Ongoing CTC, PCIA, and CAM forecast revenue requirements in early November 2015 (“November Update”) to reflect market conditions close to the time when 2016 rates go into effect and to revise the forecasted year-end 2015 ERRA, MTCBA, and NSGBA balances. The approved amounts will be consolidated with other approved electric revenue requirements and rate changes through the Annual Electric True-up (“AET”) process later in 2016, to become effective in rates on January 1, 2016.

## **B. GHG Request**

The California Air Resources Board (“ARB”) allocates GHG allowances to the California IOUs on behalf of IOU customers:

The utilities act as an intermediary by holding and then selling the allowances for ratepayer benefit; ARB prohibits the utilities from using the allowances for their own compliance obligation or their own benefit. The revenue from the sales of those GHG allowances is then returned to ratepayers and helps offset the increases in electricity costs that result from GHG compliance.<sup>11</sup>

PG&E’s 2016 GHG allowance allocation (measured in metric tons) from ARB is approximately 24 million. In the Prepared Testimony accompanying this Application, PG&E has included its forecast of 2016 GHG allowance revenues and the methodology that PG&E will use to allocate these revenues to its customers. PG&E is requesting that the Commission adopt its net forecast revenue return amount of \$311.1 million and PG&E’s proposal to return the revenue to customers in rates in 2016; as well as the 2016 semi-annual residential California Climate Credit amount of \$20.94. PG&E is also requesting that the Commission adopt its 2016 forecast of

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<sup>11</sup> D.14-10-033 at p. 5.

administrative and outreach expenses of \$0.8 million pertaining to implementation of GHG revenue return. PG&E will update these forecasts in its November Update, as directed by the Commission in D.14-10-033.<sup>12</sup>

In 2013, PG&E forecasted, and the Commission approved, 2014 administrative and outreach expenses for implementation of the GHG revenue return. In this Application, PG&E is providing its recorded 2014 administrative and outreach expenses and is requesting that the Commission approve the \$1.05 million in expenses as reasonable.

#### **IV. OVERVIEW OF PREPARED TESTIMONY**

PG&E's prepared testimony accompanying this Application consists of one exhibit (PG&E-1) which includes the following chapters:

- Chapter 1 – Introduction and Policy
- Chapter 2 – PG&E's Sales and Peak Forecast
- Chapter 3 – Generation Resource Summary
- Chapter 4 – Fuel Costs for Utility-Owned Generation
- Chapter 5 – Qualifying Facility and Purchased Power Costs
- Chapter 6 – Post-2002 Contracted Resources and Procurement Costs
- Chapter 7 – Greenhouse Gas Costs
- Chapter 8 – Costs of Other Electric Procurement Activities
- Chapter 9 – Generation Non-Bypassable Charges
- Chapter 10 – Revenue Requirements
- Chapter 11 – GHG Allowance Revenue Cost Calculations
- Chapter 12 – GHG Administrative and Outreach Expenses
- Chapter 13 – Forecast and Distribution of Allowance Revenue Return
- Chapter 14 – Rate Proposal

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<sup>12</sup> See D.14-10-033 at pp. 31-33 (describing GHG allowance revenue information to be updated in November Update).

PG&E provides in Exhibit (PG&E-1) a public (redacted) version of its testimony, but also provides to appropriate parties a confidential (unredacted) version (PG&E-1-C) which is submitted under Public Utilities Code Sections 454.5(g) and 583. PG&E is concurrently submitting declarations identifying the confidential material subject to protection under D.06-06-066, D.14-10-033 (which adopted confidentiality protections for GHG-related information), and General Order 66-C.<sup>13</sup>

**V. INFORMATION REQUIRED BY THE COMMISSION’S RULES OF PRACTICE AND PROCEDURE**

**A. Statutory and Other Authority (Rule 2.1)**

PG&E files this Application pursuant to Sections 451, 454, 454.5, and 701 of the Public Utilities Code of the State of California, the Commission’s Rules of Practice and Procedure, and prior decisions, orders and resolutions of the Commission, including but not limited to Decisions 02-10-062, 02-12-074, 03-06-067, 03-06-076, 03-07-030, 04-01-050, 04-12-048, 05-01-031, 05-02-040, 07-12-052, 08-11-004, 12-01-033, 13-12-011, and 14-10-033.

**B. Legal Name and Principal Place of Business (Rule 2.1(a))**

The legal name of the Applicant is Pacific Gas and Electric Company. PG&E is a corporation organized under the State of California. PG&E’s principal place of business is 77 Beale Street, San Francisco, California 94105.

**C. Correspondence and Communications (Rule 2.1(b))**

All correspondence, communications, and service of papers regarding this application should be directed to:

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<sup>13</sup> This is consistent with the Commission’s direction in D.08-04-023.

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**D. Categorization, Hearings, And Issues To Be Considered (Rule 2.1(c))**

**1. Proposed Categorization**

PG&E proposes that this application be categorized as a ratesetting proceeding.

**2. Need for Hearings**

The need for hearings depends on the degree to which other parties contest the proposals and forecasts contained in this Application. While PG&E hopes to resolve the Application without hearings, PG&E's proposed schedule conservatively assumes that hearings may be necessary.

**3. Issues to Be Considered**

The issues presented in this 2016 ERRR Forecast Application are as follows:

1. Should the Commission adopt PG&E's 2016 ERRR forecast revenue requirement of \$4,277.7 million?
2. Should the Commission adopt PG&E's 2016 Ongoing CTC forecast revenue requirement of \$187.3 million?
3. Should the Commission adopt PG&E's PCIA forecast revenue requirement of \$118.7 million?
4. Should the Commission adopt PG&E's proposed CAM revenue requirement of \$188.3 million?
5. Should the Commission adopt PG&E's 2016 electric sales forecast contained in Table 2-3 in PG&E's Prepared Testimony?
6. Should the Commission adopt PG&E's net forecast GHG revenue return amount of \$311.1 million?

7. Should the Commission adopt PG&E's proposal to return the revenue to customers in rates in 2016?
8. Should the Commission adopt the 2016 semi-annual residential California Climate Credit amount of \$20.94?
9. Should the Commission adopt PG&E's 2016 forecast of administrative and outreach expenses of \$0.8 million pertaining to implementation of GHG revenue return?
10. Were PG&E's recorded 2014 administrative and outreach expenses of \$1.05 million reasonable?
11. Should the Commission approve PG&E's rate proposals associated with its proposed total electric procurement related revenue requirements to be effective in rates on January 1, 2016 contained in Tables 14-1 through 14-4 in Chapter 14 of PG&E's Prepared Testimony?

**E. Procedural Schedule**

PG&E proposes the following procedural schedule for this Application.

June 1, 2015	PG&E files ERRA forecast application
No later than June 8, 2015	Notice of Application appears in Daily Calendar
+ 30 days (July 8)	Protests filed
+ 10 days (July 18)	Reply filed
July 28, 2015	Prehearing Conference
August 14, 2015	Intervenor testimony served (if any)
August 28, 2015	Rebuttal testimony served (if any)
Early September	Hearings (if any)
September 21, 2015	Opening Briefs
October 1, 2015	Reply Briefs
November 2015	Proposed Decision
December 2015	Final Decision

**F. Articles of Incorporation (Rule 2.2)**

PG&E is, and since October 10, 1905, has been, an operating public utility corporation organized under California law. It is engaged principally in the business of furnishing electric and gas services in California. A certified copy of PG&E's Restated Articles of Incorporation,

effective April 12, 2004, was filed with the Commission on May 3, 2004 with PG&E's Application 04-05-005. These articles are incorporated herein by reference.

**G. Authority to Increase Rates (Rule 3.2)**

This Application does not request an increase in electric rates. However, the request in this Application will be updated in November and, depending on changes that occur as a result of market conditions, PG&E may request an increase at that time. Therefore, out of an abundance of caution, PG&E is providing material in this Application that complies with Rule 3.2. This Application is not a general rate increase application, so Rule 3.2(a) may apply (depending on the November Update) except for subsections (4), (7), (8), and (9).

**H. Balance Sheet and Income Statement (Rule 3.2(a)(1))**

Exhibit A of this Application presents PG&E's most current balance sheet and income statement for the period ending March 31, 2015.

**I. Statement of Presently Effective Rates (Rule 3.2(a)(2))**

Exhibit B of this Application presents PG&E's presently effective electric rates.

**J. Statement of Proposed Increases or Changes In Rates (Rule 3.2(a)(3))**

Exhibit C of this Application presents PG&E's proposed changes in electric rates.

**K. Summary of Earnings (Rule 3.2(a)(5) and (a)(6))**

A summary of recorded year 2013 revenues, expenses, rate cases and rate of return for PG&E's Electric Department was filed with the Commission on February 9, 2015, in Application 15-02-009 and is incorporated by reference.

**L. Type of Rate Change Requested (Rule 3.2(a)(10))**

The ERRR, Ongoing CTC, PCIA, and CAM rate changes sought in this Application only pass through to customers increased electric procurement costs and ongoing electric industry restructuring-related transition costs, including non-bypassable charges.

With regard to GHG, this Application seeks to return to customers GHG allowance revenues. Thus, the GHG portion of this Application is not a rate increase.

**M. Notice to Governmental Entities (Rule 3.2(b))**

Exhibit D presents the list of governmental entities, including the State of California and cities and counties served by PG&E, to whom PG&E will mail a notice stating in general terms the proposed revenues, rate changes, and ratemaking mechanisms requested in this Application, within twenty days after filing this Application.

**N. Publication (Rule 3.2(d))**

Within twenty days after filing this Application, PG&E will publish in newspapers of general circulation in each county in its service territory a notice of filing.

**O. Notice to Customers (Rule 3.2(d))**

Within 45 days of filing this Application, PG&E will include notices with the regular bills mailed and emailed to all customers affected by the proposed changes.

**VI. CONCLUSION**

Wherefore, PG&E respectfully requests that the Commission issue an order in this 2015 ERRRA Forecast Application to:

1. Adopt PG&E's 6ERRA forecast revenue requirement of \$4,277.7 million;
2. Adopt PG&E's Ongoing CTC forecast revenue requirement of \$187.3 million;
3. Adopt PG&E's PCIA forecast revenue requirement of \$118.7 million;
4. Adopt PG&E's CAM forecast revenue requirement of \$188.3 million;
5. Adopt PG&E's 2016 electric sales forecast contained in Table 2-3 in PG&E's Prepared Testimony;
6. Adopt PG&E's net forecast GHG revenue return amount of \$311.1 million;
7. Adopt PG&E's proposal to return the revenue to customers in rates in 2016;



8. Adopt the 2016 semi-annual residential California Climate Credit amount of \$20.94;
9. Adopt PG&E's 2016 forecast of administrative and outreach expenses of \$0.8 million pertaining to implementation of GHG revenue return;
7. Approve PG&E's recorded 2014 administrative and outreach expenses of \$1.05 million as reasonable;
8. Approve PG&E's rate proposals associated with its proposed total electric procurement related revenue requirements to be effective in rates on January 1, 2016 contained in Tables 14-1 through 14-4 in Chapter 14 of PG&E's Prepared Testimony; and,
9. Grant such additional relief as the Commission may in its judgment deem proper.

Respectfully submitted,

STEVEN MALNIGHT

By: /s/ Steven Malnight

STEVEN MALNIGHT

Senior Vice President, Regulatory Affairs

CHARLES R. MIDDLEKAUFF

By: /s/ Charles R. Middlekauff

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Attorney for

PACIFIC GAS AND ELECTRIC COMPANY

Dated: June 1, 2015

## VERIFICATION

I, Steven Malnight, say:

I am an officer of Pacific Gas and Electric Company, a corporation, and am authorized pursuant to Rule 2.1 and Rule 1.11 of the Rules of Practice and Procedure of the CPUC to make this Verification for and on behalf of said corporation, and I make this Verification for that reason. I have read the foregoing Application and I am informed and believe that the matters therein concerning Pacific Gas and Electric Company are true. I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed at San Francisco, California, this 29<sup>th</sup> day of May, 2015.

/s/ Steven Malnight

STEVEN MALNIGHT

Senior Vice President, Regulatory Affairs

## Exhibit A

PG&E's Most Current Balance Sheet and  
Income Statement for the Period Ending  
March 31, 2015

**PACIFIC GAS AND ELECTRIC COMPANY**  
**CONDENSED CONSOLIDATED STATEMENTS OF INCOME**

(in millions)	(Unaudited)	
	Three Months Ended	
	March 31,	
	2015	2014
<b>Operating Revenues</b>		
Electric	\$ 3,014	\$ 3,000
Natural gas	886	890
<b>Total operating revenues</b>	<b>3,900</b>	<b>3,890</b>
<b>Operating Expenses</b>		
Cost of electricity	1,000	1,210
Cost of natural gas	274	360
Operating and maintenance	1,923	1,297
Depreciation, amortization, and decommissioning	631	538
<b>Total operating expenses</b>	<b>3,828</b>	<b>3,405</b>
<b>Operating Income</b>	<b>72</b>	<b>485</b>
Interest income	1	2
Interest expense	(187)	(179)
Other income, net	26	20
<b>Income (Loss) Before Income Taxes</b>	<b>(88)</b>	<b>328</b>
Income tax provision (benefit)	(92)	100
<b>Net Income</b>	<b>4</b>	<b>228</b>
Preferred stock dividend requirement	3	3
<b>Income Available for Common Stock</b>	<b>\$ 1</b>	<b>\$ 225</b>

See accompanying Notes to the Condensed Consolidated Financial Statements.

**PACIFIC GAS AND ELECTRIC COMPANY**  
**CONDENSED CONSOLIDATED BALANCE SHEETS**

	<b>(Unaudited)</b>	
	<b>Balance At</b>	
	<b>March 31,</b>	<b>December 31,</b>
<b>(in millions)</b>	<b>2015</b>	<b>2014</b>
<b>ASSETS</b>		
<b>Current Assets</b>		
Cash and cash equivalents	\$ 50	\$ 55
Restricted cash	298	298
Accounts receivable:		
Customers (net of allowance for doubtful accounts of \$60 and \$66 at respective dates)	905	960
Accrued unbilled revenue	651	776
Regulatory balancing accounts	2,227	2,266
Other	333	375
Regulatory assets	451	444
Inventories:		
Gas stored underground and fuel oil	108	172
Materials and supplies	310	304
Income taxes receivable	166	168
Other	408	409
<b>Total current assets</b>	<b>5,907</b>	<b>6,227</b>
<b>Property, Plant, and Equipment</b>		
Electric	45,888	45,162
Gas	15,970	15,678
Construction work in progress	2,115	2,220
<b>Total property, plant, and equipment</b>	<b>63,973</b>	<b>63,060</b>
Accumulated depreciation	(19,532)	(19,120)
<b>Net property, plant, and equipment</b>	<b>44,441</b>	<b>43,940</b>
<b>Other Noncurrent Assets</b>		
Regulatory assets	6,412	6,322
Nuclear decommissioning trusts	2,526	2,421
Income taxes receivable	94	91
Other	943	864
<b>Total other noncurrent assets</b>	<b>9,975</b>	<b>9,698</b>
<b>TOTAL ASSETS</b>	<b>\$ 60,323</b>	<b>\$ 59,865</b>

See accompanying Notes to the Condensed Consolidated Financial Statements.

**PACIFIC GAS AND ELECTRIC COMPANY**  
**CONDENSED CONSOLIDATED BALANCE SHEETS**

	<b>(Unaudited)</b>	
	<b>Balance At</b>	
	<b>March 31,</b>	<b>December 31,</b>
<b>(in millions, except share amounts)</b>	<b>2015</b>	<b>2014</b>
<b>LIABILITIES AND SHAREHOLDERS' EQUITY</b>		
<b>Current Liabilities</b>		
Short-term borrowings	\$ 856	\$ 633
Accounts payable:		
Trade creditors	1,007	1,243
Regulatory balancing accounts	1,039	1,090
Other	584	444
Disputed claims and customer refunds	446	434
Interest payable	149	195
Other	1,873	1,604
<b>Total current liabilities</b>	<b>5,954</b>	<b>5,643</b>
<b>Noncurrent Liabilities</b>		
Long-term debt	14,701	14,700
Regulatory liabilities	6,307	6,290
Pension and other postretirement benefits	2,465	2,477
Asset retirement obligations	3,595	3,575
Deferred income taxes	8,885	8,773
Other	2,266	2,178
<b>Total noncurrent liabilities</b>	<b>38,219</b>	<b>37,993</b>
<b>Commitments and Contingencies (Note 9)</b>		
<b>Shareholders' Equity</b>		
Preferred stock	258	258
Common stock, \$5 par value, authorized 800,000,000 shares; 264,374,809 shares outstanding at respective dates	1,322	1,322
Additional paid-in capital	6,613	6,514
Reinvested earnings	7,952	8,130
Accumulated other comprehensive income	5	5
<b>Total shareholders' equity</b>	<b>16,150</b>	<b>16,229</b>
<b>TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY</b>	<b>\$ 60,323</b>	<b>\$ 59,865</b>

See accompanying Notes to the Condensed Consolidated Financial Statements.

## Exhibit B

PG&E's Presently Effective Electric Rates

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2015

RESIDENTIAL RATES

LINE NO.		3/1/15 RATES SUMMER	3/1/15 RATES WINTER	LINE NO.
1	SCHEDULE E-1			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	ES UNIT DISCOUNT (\$/UNIT/MONTH)	(\$0.70)	(\$0.70)	3
4	ET UNIT DISCOUNT (\$/UNIT/MONTH)	\$2.35	\$2.35	4
5	ES/ET MINIMUM RATE LIMITER (\$/KWH)	\$0.04892	\$0.04892	5
6	ENERGY (\$/KWH)			6
7	TIER 1	\$0.16352	\$0.16352	7
8	TIER 2	\$0.18673	\$0.18673	8
9	TIER 3	\$0.27504	\$0.27504	9
10	TIER 4	\$0.33504	\$0.33504	10
11	TIER 5	\$0.33504	\$0.33504	11
12	SCHEDULE EL-1 (CARE)			12
13	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	13
14	ENERGY (\$/KWH)			14
15	TIER 1	\$0.10889	\$0.10889	15
16	TIER 2	\$0.12275	\$0.12275	16
17	TIER 3	\$0.16726	\$0.16726	17



PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2015

RESIDENTIAL RATES

LINE NO.		3/1/15 RATES SUMMER	3/1/15 RATES WINTER	LINE NO.
1	SCHEDULE E-6 / EM-TOU			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-6 METER CHARGE (\$/MONTH)	\$7.70	\$7.70	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.32306		5
6	TIER 2	\$0.34627		6
7	TIER 3	\$0.43368		7
8	TIER 4	\$0.49368		8
9	TIER 5	\$0.49368		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.20779	\$0.15218	11
12	TIER 2	\$0.23100	\$0.17539	12
13	TIER 3	\$0.31841	\$0.26280	13
14	TIER 4	\$0.37841	\$0.32280	14
15	TIER 5	\$0.37841	\$0.32280	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.13101	\$0.13535	17
18	TIER 2	\$0.15423	\$0.15856	18
19	TIER 3	\$0.24163	\$0.24597	19
20	TIER 4	\$0.30163	\$0.30597	20
21	TIER 5	\$0.30163	\$0.30597	21
22	SCHEDULE EL-6 / EML-TOU			22
23	MINIMUM BILL (\$/MONTH)	\$3.60	\$3.60	23
24	EL-6 METER CHARGE(\$/MONTH)	\$6.16	\$6.16	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.22569		26
27	TIER 2	\$0.24063		27
28	TIER 3	\$0.33735		28
29	PART-PEAK ENERGY (\$/KWH)			29
30	TIER 1	\$0.14119	\$0.10043	30
31	TIER 2	\$0.15613	\$0.11535	31
32	TIER 3	\$0.21429	\$0.15493	32
33	OFF-PEAK ENERGY (\$/KWH)			33
34	TIER 1	\$0.08491	\$0.08808	34
35	TIER 2	\$0.09985	\$0.10301	35
36	TIER 3	\$0.13233	\$0.13695	36

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2015

RESIDENTIAL RATES

LINE NO.		3/1/15 RATES SUMMER	3/1/15 RATES WINTER	LINE NO.
1	SCHEDULE E-7			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE W METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.35944	\$0.14494	6
7	TIER 2	\$0.38328	\$0.16877	7
8	TIER 3	\$0.47158	\$0.25708	8
9	TIER 4	\$0.53158	\$0.31708	9
10	TIER 5	\$0.53158	\$0.31708	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.11129	\$0.11490	12
13	TIER 2	\$0.13512	\$0.13873	13
14	TIER 3	\$0.22343	\$0.22704	14
15	TIER 4	\$0.28343	\$0.28704	15
16	TIER 5	\$0.28343	\$0.28704	16
17	SCHEDULE EL-7			17
18	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	18
19	EL-7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	19
20	ON-PEAK ENERGY (\$/KWH)			20
21	TIER 1	\$0.29941	\$0.11504	21
22	TIER 2	\$0.31648	\$0.13211	22
23	TIER 3	\$0.44472	\$0.17622	23
24	OFF-PEAK ENERGY (\$/KWH)			24
25	TIER 1	\$0.08612	\$0.08923	25
26	TIER 2	\$0.10319	\$0.10630	26
27	TIER 3	\$0.13410	\$0.13863	27
28	SCHEDULE E-8			28
29	CUSTOMER CHARGE (\$/MONTH)	\$12.53	\$12.53	29
30	ENERGY (\$/KWH)			30
31	TIER 1	\$0.16803	\$0.11740	31
32	TIER 2	\$0.17260	\$0.12197	32
33	TIER 3	\$0.26091	\$0.21027	33
34	TIER 4	\$0.32091	\$0.27027	34
35	TIER 5	\$0.32091	\$0.27027	35
36	SCHEDULE EL-8 (CARE)			36
37	CUSTOMER CHARGE (\$/MONTH)	\$10.02	\$10.02	37
38	ENERGY CHARGE (\$/KWH)			38
39	TIER 1	\$0.11207	\$0.07715	39
40	TIER 2	\$0.11308	\$0.07816	40
41	TIER 3	\$0.17188	\$0.12103	41

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2015

RESIDENTIAL RATES

LINE NO.		3/1/15 RATES SUMMER	3/1/15 RATES WINTER	LINE NO.
1	SCHEDULE E-9: RATE A			1
2	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	2
3	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.34740		5
6	TIER 2	\$0.37125		6
7	TIER 3	\$0.49227		7
8	TIER 4	\$0.55227		8
9	TIER 5	\$0.55227		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.13202	\$0.13190	11
12	TIER 2	\$0.15586	\$0.15572	12
13	TIER 3	\$0.27689	\$0.27676	13
14	TIER 4	\$0.33689	\$0.33676	14
15	TIER 5	\$0.33689	\$0.33676	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.06696	\$0.07690	17
18	TIER 2	\$0.09080	\$0.10073	18
19	TIER 3	\$0.12637	\$0.12637	19
20	TIER 4	\$0.18637	\$0.18637	20
21	TIER 5	\$0.18637	\$0.18637	21
22	SCHEDULE E-9: RATE B			22
23	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	23
24	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.34259		26
27	TIER 2	\$0.36644		27
28	TIER 3	\$0.48746		28
29	TIER 4	\$0.54746		29
30	TIER 5	\$0.54746		30
31	PART-PEAK ENERGY (\$/KWH)			31
32	TIER 1	\$0.12721	\$0.12763	32
33	TIER 2	\$0.15105	\$0.15145	33
34	TIER 3	\$0.27208	\$0.27250	34
35	TIER 4	\$0.33208	\$0.33250	35
36	TIER 5	\$0.33208	\$0.33250	36
37	OFF-PEAK ENERGY (\$/KWH)			37
38	TIER 1	\$0.07476	\$0.08390	38
39	TIER 2	\$0.09861	\$0.10773	39
40	TIER 3	\$0.21963	\$0.22878	40
41	TIER 4	\$0.27963	\$0.28878	41
42	TIER 5	\$0.27963	\$0.28878	42
43	SCHEDULE EV: RATE A			43
44	MINIMUM BILL (\$/MONTH)	\$4.50	\$4.50	44
45	ON-PEAK ENERGY (\$/KWH)	\$0.42781	\$0.29378	45
46	PART-PEAK ENERGY (\$/KWH)	\$0.22554	\$0.17360	46
47	OFF-PEAK ENERGY (\$/KWH)	\$0.09992	\$0.10281	47
48	SCHEDULE EV: RATE B			48
49	EV-B METER CHARGE (\$/MONTH)	\$1.50	\$1.50	49
50	ON-PEAK ENERGY (\$/KWH)	\$0.42225	\$0.28781	50
51	PART-PEAK ENERGY (\$/KWH)	\$0.22276	\$0.17062	51
52	OFF-PEAK ENERGY (\$/KWH)	\$0.09952	\$0.10238	52

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2015

SMALL L&P RATES

LINE NO.		3/1/15 RATES SUMMER	3/1/15 RATES WINTER	LINE NO.
1	SCHEDULE A-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	3
4	ENERGY (\$/KWH)	\$0.24176	\$0.16445	4
5	SCHEDULE A-1 TOU			5
6	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	6
7	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	7
8	ENERGY (\$/KWH)			8
9	ON-PEAK	\$0.26241		9
10	PART-PEAK	\$0.25308	\$0.17479	10
11	OFF-PEAK ENERGY	\$0.22468	\$0.15497	11
12	SCHEDULE A-6			12
13	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	13
14	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	14
15	METER CHARGE (\$/MONTH)	\$6.12	\$6.12	15
16	METER CHARGE - RATE W (\$/MONTH)	\$1.80	\$1.80	16
17	METER CHARGE - RATE X (\$/MONTH)	\$6.12	\$6.12	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.61173		19
20	PART-PEAK	\$0.28551	\$0.18082	20
21	OFF-PEAK ENERGY	\$0.15804	\$0.14804	21
22	SCHEDULE A-15			22
23	CUSTOMER CHARGE (\$/MONTH)	\$10.00	\$10.00	23
24	FACILITY CHARGE (\$/MONTH)	\$25.00	\$25.00	24
25	ENERGY (\$/KWH)	\$0.24176	\$0.16445	25
26	SCHEDULE TC-1			26
27	CUSTOMER CHARGE (\$/MONTH)	\$10.00	\$10.00	27
28	ENERGY (\$/KWH)	\$0.17187	\$0.17187	28

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2015

MEDIUM L&P RATES

LINE NO.		3/1/15 RATES SUMMER	3/1/15 RATES WINTER	LINE NO.
1	SCHEDULE A-10			1
2	CUSTOMER CHARGE (\$/MONTH)	\$140.00	\$140.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MO)			3
4	SECONDARY VOLTAGE	\$16.23	\$8.00	4
5	PRIMARY VOLTAGE	\$15.22	\$8.20	5
6	TRANSMISSION VOLTAGE	\$10.85	\$6.29	6
7	ENERGY CHARGE (\$/KWH)			7
8	SECONDARY VOLTAGE	\$0.16116	\$0.11674	8
9	PRIMARY VOLTAGE	\$0.14936	\$0.11069	9
10	TRANSMISSION VOLTAGE	\$0.12137	\$0.09583	10
11	SCHEDULE A-10 TOU			11
12	CUSTOMER CHARGE (\$/MONTH)	\$140.00	\$140.00	12
13	MAXIMUM DEMAND CHARGE (\$/KW/MO)			13
14	SECONDARY VOLTAGE	\$16.23	\$8.00	14
15	PRIMARY VOLTAGE	\$15.22	\$8.20	15
16	TRANSMISSION VOLTAGE	\$10.85	\$6.29	16
17	ENERGY CHARGE (\$/KWH)			17
18	SECONDARY			18
19	ON PEAK	\$0.17891		19
20	PARTIAL PEAK	\$0.17087	\$0.12750	20
21	OFF-PEAK	\$0.14642	\$0.10654	21
22	PRIMARY			22
23	ON PEAK	\$0.16420		23
24	PARTIAL PEAK	\$0.15846	\$0.11949	24
25	OFF-PEAK	\$0.13650	\$0.10231	25
26	TRANSMISSION			26
27	ON PEAK	\$0.13481		27
28	PARTIAL PEAK	\$0.12958	\$0.10392	28
29	OFF-PEAK	\$0.10973	\$0.08816	29

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2015

E-19 FIRM RATES

LINE NO.		3/1/15 RATES SUMMER	3/1/15 RATES WINTER	LINE NO.
1	SCHEDULE E-19 T FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,800.00	\$1,800.00	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$17.03		7
8	PARTIAL PEAK	\$3.78	\$0.00	8
9	MAXIMUM	\$7.87	\$7.87	9
10	ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.09129		11
12	PARTIAL-PEAK	\$0.08665	\$0.08500	12
13	OFF-PEAK	\$0.07043	\$0.07214	13
14	SCHEDULE E-19 P FIRM			14
15	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,000.00	\$1,000.00	15
16	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	16
17	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	17
18	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	18
19	DEMAND CHARGE (\$/KW/MONTH)			19
20	ON-PEAK	\$18.91		20
21	PARTIAL PEAK	\$4.06	\$0.46	21
22	MAXIMUM	\$12.08	\$12.08	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.14861		24
25	PARTIAL-PEAK	\$0.10219	\$0.09696	25
26	OFF-PEAK	\$0.07456	\$0.07787	26
27	SCHEDULE E-19 S FIRM			27
28	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$600.00	\$600.00	28
29	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$140.00	\$140.00	29
30	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$5.40	\$5.40	30
31	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.08	\$1.08	31
32	DEMAND CHARGE (\$/KW/MONTH)			32
33	ON-PEAK	\$19.04		33
34	PARTIAL PEAK	\$4.42	\$0.24	34
35	MAXIMUM	\$15.07	\$15.07	35
36	ENERGY CHARGE (\$/KWH)			36
37	ON-PEAK	\$0.16233		37
38	PARTIAL-PEAK	\$0.10893	\$0.10185	38
39	OFF-PEAK	\$0.07397	\$0.07797	39

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2015

E-20 FIRM RATES

LINE NO.		3/1/15 RATES SUMMER	3/1/15 RATES WINTER	LINE NO.
1	SCHEDULE E-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$2,000.00	\$2,000.00	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$16.74		4
5	PARTIAL PEAK	\$3.63	\$0.00	5
6	MAXIMUM	\$6.08	\$6.08	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.10132		8
9	PARTIAL-PEAK	\$0.08210	\$0.08354	9
10	OFF-PEAK	\$0.06600	\$0.07020	10
11	SCHEDULE E-20 P FIRM			11
12	CUSTOMER CHARGE (\$/MONTH)	\$1,500.00	\$1,500.00	12
13	DEMAND CHARGE (\$/KW/MONTH)			13
14	ON-PEAK	\$18.15		14
15	PARTIAL PEAK	\$3.79	\$0.29	15
16	MAXIMUM	\$12.05	\$12.05	16
17	ENERGY CHARGE (\$/KWH)			17
18	ON-PEAK	\$0.14709		18
19	PARTIAL-PEAK	\$0.10132	\$0.09614	19
20	OFF-PEAK	\$0.07455	\$0.07871	20
21	SCHEDULE E-20 S FIRM			21
22	CUSTOMER CHARGE (\$/MONTH)	\$1,000.00	\$1,000.00	22
23	DEMAND CHARGE (\$/KW/MONTH)			23
24	ON-PEAK	\$18.53		24
25	PARTIAL PEAK	\$4.03	\$0.27	25
26	MAXIMUM	\$14.71	\$14.71	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.14772		28
29	PARTIAL-PEAK	\$0.10275	\$0.09636	29
30	OFF-PEAK	\$0.07311	\$0.07431	30

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2015

OIL AND GAS EXTRACTION RATES

LINE NO.		3/1/15 RATES SUMMER	3/1/15 RATES WINTER	LINE NO.
1	SCHEDULE E-37			1
2	CUSTOMER CHARGE (\$/MONTH)	\$36.00	\$36.00	2
3	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.20	\$1.20	3
4	TOU METER CHARGE - RATE X (\$/MONTH)	\$6.00	\$6.00	4
5	ON PEAK DEMAND CHARGE (\$/KW/MO)	\$9.49		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MO)			6
7	SECONDARY VOLTAGE	\$14.24	\$5.29	7
8	PRIMARY VOLTAGE DISCOUNT	\$1.71	\$0.16	8
9	TRANSMISSION VOLTAGE DISCOUNT	\$10.53	\$4.54	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.19859		11
12	PART-PEAK		\$0.10006	12
13	OFF-PEAK	\$0.07921	\$0.07099	13



PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2015

STANDBY RATES

LINE NO.		3/1/15 RATES SUMMER	3/1/15 RATES WINTER	LINE NO.
1	SCHEDULE S - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$1.34	\$1.34	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$1.14	\$1.14	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.11388		5
6	PART-PEAK	\$0.10897	\$0.10708	6
7	OFF-PEAK	\$0.09032	\$0.09229	7
8	SCHEDULE S - PRIMARY			8
9	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$3.74	\$3.74	9
10	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$3.18	\$3.18	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$0.52792		12
13	PART-PEAK	\$0.28667	\$0.15365	13
14	OFF-PEAK	\$0.18512	\$0.12670	14
15	SCHEDULE S - SECONDARY			15
16	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$3.84	\$3.84	16
17	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$3.26	\$3.26	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.53967		19
20	PART-PEAK	\$0.29032	\$0.15541	20
21	OFF-PEAK	\$0.18596	\$0.12586	21

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2015

STANDBY RATES

LINE NO.		3/1/15 RATES SUMMER	3/1/15 RATES WINTER	LINE NO.
1	SCHEDULE S CUSTOMER AND METER CHARGES			1
2	RESIDENTIAL			2
3	CUSTOMER CHARGE (\$/MO)	\$5.00	\$5.00	3
4	TOU METER CHARGE (\$/MO)	\$3.90	\$3.90	4
5	AGRICULTURAL			5
6	CUSTOMER CHARGE (\$/MO)	\$16.00	\$16.00	6
7	TOU METER CHARGE (\$/MO)	\$6.00	\$6.00	7
8	SMALL LIGHT AND POWER (less than or equal to 50 kW)			8
9	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$10.00	\$10.00	9
10	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$20.00	\$20.00	10
11	METER CHARGE (\$/MO)	\$6.12	\$6.12	11
12	MEDIUM LIGHT AND POWER (>50 kW, <500 kW)			12
13	CUSTOMER CHARGE (\$/MO)	\$140.00	\$140.00	13
14	METER CHARGE (\$/MO)	\$5.40	\$5.40	14
15	MEDIUM LIGHT AND POWER (>500kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,800.00	\$1,800.00	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$600.00	\$600.00	18
19	LARGE LIGHT AND POWER (> 1000 kW)			19
20	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$2,000.00	\$2,000.00	20
21	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,500.00	\$1,500.00	21
22	SECONDARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	22
23	REDUCED CUSTOMER CHARGES (\$/MO)			23
24	SMALL LIGHT AND PWR ( < 50 kW)	\$14.31	\$14.31	24
25	MED LIGHT AND PWR (Res Capacity >50 kW and <500 kW)	\$74.87	\$74.87	25
26	MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW)	\$1,206.88	\$1,206.88	26

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2015

AGRICULTURAL RATES

LINE NO.		3/1/15 RATES SUMMER	3/1/15 RATES WINTER	LINE NO.
1	SCHEDULE AG-1A			1
2	CUSTOMER CHARGE (\$/MONTH)	\$17.30	\$17.30	2
3	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$7.26	\$1.35	3
4	ENERGY CHARGE (\$/KWH)	\$0.25215	\$0.19509	4
5	SCHEDULE AG-RA			5
6	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	6
7	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	7
8	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	8
9	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$6.47	\$1.03	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.49416		11
12	PART-PEAK		\$0.16909	12
13	OFF-PEAK	\$0.16511	\$0.13767	13
14	SCHEDULE AG-VA			14
15	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	15
16	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	16
17	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	17
18	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$6.50	\$1.07	18
19	ENERGY (\$/KWH)			19
20	ON-PEAK	\$0.46013		20
21	PART-PEAK		\$0.17013	21
22	OFF-PEAK	\$0.16172	\$0.13861	22
23	SCHEDULE AG-4A			23
24	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	24
25	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	25
26	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	26
27	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$7.23	\$1.06	27
28	ENERGY (\$/KWH)			28
29	ON-PEAK	\$0.39992		29
30	PART-PEAK		\$0.17857	30
31	OFF-PEAK	\$0.17203	\$0.14437	31
32	SCHEDULE AG-5A			32
33	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.30	\$17.30	33
34	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	34
35	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	35
36	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$10.90	\$1.93	36
37	ENERGY (\$/KWH)			37
38	ON-PEAK	\$0.28527		38
39	PART-PEAK		\$0.14878	39
40	OFF-PEAK	\$0.14088	\$0.12454	40

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2015  
AGRICULTURAL RATES

LINE NO.		3/1/15 RATES SUMMER	3/1/15 RATES WINTER	LINE NO.
1	SCHEDULE AG-1B			1
2	CUSTOMER CHARGE (\$/MONTH)	\$23.00	\$23.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			3
4	SECONDARY VOLTAGE	\$10.68	\$2.10	4
5	PRIMARY VOLTAGE DISCOUNT	\$1.18	\$0.29	5
6	ENERGY CHARGE (\$/KWH)	\$0.21753	\$0.16829	6
7	SCHEDULE AG-RB			7
8	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	8
9	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	9
10	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	10
11	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.58		11
12	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			12
13	SECONDARY VOLTAGE	\$8.84	\$1.73	13
14	PRIMARY VOLTAGE DISCOUNT	\$0.80	\$0.28	14
15	ENERGY CHARGE (\$/KWH)			15
16	ON-PEAK	\$0.45072		16
17	PART-PEAK		\$0.14542	17
18	OFF-PEAK	\$0.15560	\$0.12111	18
19	SCHEDULE AG-VB			19
20	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	20
21	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	21
22	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	22
23	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.57		23
24	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			24
25	SECONDARY VOLTAGE	\$8.88	\$1.71	25
26	PRIMARY VOLTAGE DISCOUNT	\$0.86	\$0.27	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.41318		28
29	PART-PEAK		\$0.14342	29
30	OFF-PEAK	\$0.15111	\$0.11945	30

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2015

AGRICULTURAL RATES

LINE NO.		3/1/15 RATES SUMMER	3/1/15 RATES WINTER	LINE NO.
1	SCHEDULE AG-4B			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.00	\$23.00	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$4.84		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$8.75	\$1.93	7
8	PRIMARY VOLTAGE DISCOUNT	\$0.98	\$0.30	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.26095		10
11	PART-PEAK		\$0.13920	11
12	OFF-PEAK	\$0.13925	\$0.11653	12
13	SCHEDULE AG-4C			13
14	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$64.80	\$64.80	14
15	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	16
17	DEMAND CHARGE (\$/KW/MONTH)			17
18	ON-PEAK	\$11.51		18
19	PART-PEAK	\$2.18	\$0.48	19
20	MAXIMUM	\$4.39	\$2.12	20
21	PRIMARY VOLTAGE DISCOUNT	\$1.32	\$0.27	21
22	TRANSMISSION VOLTAGE DISCOUNT			22
23	ON-PEAK	\$5.85		23
24	PART-PEAK	\$1.14	\$0.48	24
25	MAXIMUM	\$0.21	\$1.47	25
26	ENERGY CHARGE (\$/KWH)			26
27	ON-PEAK	\$0.24454		27
28	PART-PEAK	\$0.14096	\$0.11634	28
29	OFF-PEAK	\$0.10458	\$0.10021	29
30	SCHEDULE AG-5B			30
31	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$36.00	\$36.00	31
32	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	32
33	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	33
34	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$9.49		34
35	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			35
36	SECONDARY VOLTAGE	\$14.25	\$5.29	36
37	PRIMARY VOLTAGE DISCOUNT	\$1.71	\$0.16	37
38	TRANSMISSION VOLTAGE DISCOUNT	\$10.54	\$4.55	38
39	ENERGY CHARGE (\$/KWH)			39
40	ON-PEAK	\$0.19861		40
41	PART-PEAK		\$0.10006	41
42	OFF-PEAK	\$0.07921	\$0.07059	42

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2015

AGRICULTURAL RATES

LINE NO.		3/1/15 RATES SUMMER	3/1/15 RATES WINTER	LINE NO.
1	SCHEDULE AG-5C			1
2	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$160.00	\$160.00	2
3	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	4
5	DEMAND CHARGE (\$/KW/MONTH)			5
6	ON-PEAK	\$16.20		6
7	PART-PEAK	\$3.33	\$0.78	7
8	MAXIMUM	\$5.24	\$3.27	8
9	PRIMARY VOLTAGE DISCOUNT	\$2.50	\$0.22	9
10	TRANSMISSION VOLTAGE DISCOUNT			10
11	ON-PEAK	\$9.73		11
12	PART-PEAK	\$1.35	\$0.78	12
13	MAXIMUM	\$2.98	\$2.14	13
14	ENERGY CHARGE (\$/KWH)			14
15	ON-PEAK	\$0.15221		15
16	PART-PEAK	\$0.09984	\$0.08619	16
17	OFF-PEAK	\$0.08035	\$0.07733	17
18	SCHEDULE AG-ICE			18
19	CUSTOMER CHARGE (\$/MONTH)	\$40.00	\$40.00	19
20	METER CHARGE (\$/MONTH)	\$6.00	\$6.00	20
21	ON-PEAK DEMAND CHARGE (\$/KW/MO)	\$4.03		21
22	MAXIMUM DEMAND CHARGE (\$/KW/MO)			22
23	SECONDARY	\$4.82	\$0.00	23
24	PRIMARY	\$4.00	\$0.00	24
25	TRANSMISSION	\$2.40	\$0.00	25
26	ENERGY CHARGE (\$/KWH)			26
27	ON-PEAK	\$0.12091		27
28	PART-PEAK	\$0.09431	\$0.09673	28
29	OFF-PEAK	\$0.04836	\$0.04836	29

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2015

STREETLIGHTING RATES

LINE NO.		3/1/15 RATES SUMMER	3/1/15 RATES WINTER	LINE NO.
1	SCHEDULE LS-1			1
2	ENERGY CHARGE (\$/KWH)	\$0.15045	\$0.15045	2
3	SCHEDULE LS-2			3
4	ENERGY CHARGE (\$/KWH)	\$0.15045	\$0.15045	4
5	SCHEDULE LS-3			5
6	SERVICE CHARGE (\$/METER/MO.)	\$6.00	\$6.00	6
7	ENERGY CHARGE (\$/KWH)	\$0.15045	\$0.15045	7
8	SCHEDULE OL-1			8
9	ENERGY CHARGE (\$/KWH)	\$0.15647	\$0.15647	9

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2015  
ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.	
LAMP WATTS	AVERAGE kW/hr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1						F.1	OL-1	LS-1 & LS-2	OL-1
			A	C	A	B	C	D	E	F				
MERCURY VAPOR LAMPS														
40	18	1,300	\$2.914	--	--	--	--	--	--	--	--	--	\$0.123	--
50	22	1,650	\$3.516	--	--	--	--	--	--	--	--	--	\$0.150	--
100	40	3,500	\$6.224	\$8.400	\$12.388	--	\$10.661	--	--	--	--	--	\$0.274	--
175	68	7,500	\$10.437	\$12.613	\$16.601	\$14.803	\$14.874	--	\$17.086	\$18.140	#REF!	\$17.010	\$0.465	\$0.484
250	97	11,000	\$14.800	\$16.976	\$20.964	\$19.166	\$19.237	--	--	--	--	--	\$0.663	--
400	152	21,000	\$23.074	\$25.250	\$29.238	\$27.440	\$27.511	--	--	--	--	\$30.153	\$1.039	\$1.081
700	266	37,000	\$40.226	\$42.402	\$46.390	\$44.592	\$44.663	--	--	--	--	--	\$1.819	--
1,000	377	57,000	\$56.926	\$59.102	--	--	--	--	--	--	--	--	\$2.578	--
INCANDESCENT LAMPS														
58	20	600	\$3.215	--	\$9.379	--	--	--	--	--	--	--	\$0.137	--
92	31	1,000	\$4.870	\$7.046	\$11.034	--	--	--	--	--	--	--	\$0.212	--
189	65	2,500	\$9.985	\$12.161	\$16.149	\$14.351	--	--	--	--	--	--	\$0.445	--
295	101	4,000	\$15.401	\$17.577	\$21.565	\$19.767	--	--	--	--	--	--	\$0.691	--
405	139	6,000	\$21.119	\$23.295	\$27.283	--	--	--	--	--	--	--	\$0.951	--
620	212	10,000	\$32.101	\$34.277	--	--	--	--	--	--	--	--	\$1.450	--
860	294	15,000	\$44.438	--	--	--	--	--	--	--	--	--	\$2.011	--
LOW PRESSURE SODIUM VAPOR LAMPS														
35	21	4,800	\$3.365	--	--	--	--	--	--	--	--	--	\$0.144	--
55	29	8,000	\$4.569	--	--	--	--	--	--	--	--	--	\$0.198	--
90	45	13,500	\$6.976	--	--	--	--	--	--	--	--	--	\$0.308	--
135	62	21,500	\$9.534	--	--	--	--	--	--	--	--	--	\$0.424	--
180	78	33,000	\$11.941	--	--	--	--	--	--	--	--	--	\$0.533	--



PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES  
AS OF MARCH 1, 2015  
ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.	
LAMP WATTS	AVERAGE kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1						F.1	OL-1	LS-1 & LS-2	OL-1
			A	C	A	B	C	D	E	F				
HIGH PRESSURE SODIUM VAPOR LAMPS														
AT 120 VOLTS														
35	15	2,150	\$2.463	--	--	--	--	--	--	--	--	--	\$0.103	--
50	21	3,800	\$3.365	--	--	--	--	--	--	--	--	--	\$0.144	--
70	29	5,800	\$4.569	\$6.745	\$10.733	--	\$9.006	\$11.606	\$11.218	\$12.272	#REF!	\$10.908	\$0.198	\$0.206
100	41	9,500	\$6.374	\$8.550	\$12.538	--	\$10.811	\$13.411	\$13.023	\$14.077	#REF!	\$12.785	\$0.280	\$0.292
150	60	16,000	\$9.233	\$11.409	\$15.397	--	\$13.670	\$16.270	\$15.882	\$16.936	#REF!	--	\$0.410	--
200	80	22,000	\$12.242	--	\$18.406	--	\$16.679	\$19.279	\$18.891	\$19.945	#REF!	--	\$0.547	--
250	100	26,000	\$15.251	--	\$21.415	--	\$19.688	\$22.288	\$21.900	\$22.954	#REF!	--	\$0.684	--
400	154	46,000	\$23.375	--	\$29.539	--	\$27.812	\$30.412	\$30.024	\$31.078	#REF!	--	\$1.053	--
AT 240 VOLTS														
50	24	3,800	\$3.817	--	--	--	--	--	--	--	--	--	\$0.164	--
70	34	5,800	\$5.321	\$7.497	\$11.485	--	--	\$12.358	--	--	--	--	\$0.233	--
100	47	9,500	\$7.277	\$9.453	\$13.441	--	\$11.714	\$14.314	\$13.926	\$14.980	#REF!	--	\$0.321	--
150	69	16,000	\$10.587	\$12.763	\$16.751	--	\$15.024	\$17.624	\$17.236	\$18.290	#REF!	--	\$0.472	--
200	81	22,000	\$12.392	\$14.568	\$18.556	--	\$16.829	\$19.429	\$19.041	\$20.095	#REF!	\$19.044	\$0.554	\$0.576
250	100	25,500	\$15.251	\$17.427	\$21.415	--	\$19.688	\$22.288	\$21.900	\$22.954	#REF!	\$22.017	\$0.684	\$0.711
310	119	37,000	\$18.110	--	--	--	--	--	--	--	--	--	\$0.814	--
360	144	45,000	\$21.871	--	--	--	--	--	--	--	--	--	\$0.985	--
400	154	46,000	\$23.375	\$25.551	\$29.539	--	\$27.812	\$30.412	\$30.024	\$31.078	#REF!	\$30.466	\$1.053	\$1.095
METAL HALIDE LAMPS														
70	30	5,500	\$4.720	--	--	--	--	--	--	--	--	--	\$0.205	--
100	41	8,500	\$6.374	--	--	--	--	--	--	--	--	--	\$0.280	--
150	63	13,500	\$9.684	--	--	--	--	--	--	--	--	--	\$0.431	--
175	72	14,000	\$11.038	--	--	--	--	--	--	--	--	--	\$0.492	--
250	105	20,500	\$16.003	--	--	--	--	--	--	--	--	--	\$0.718	--
400	162	30,000	\$24.579	--	--	--	--	--	--	--	--	--	\$1.108	--
1,000	387	90,000	\$58.430	--	--	--	--	--	--	--	--	--	\$2.647	--
INDUCTION LAMPS														
23	9	1,840	\$1.560	--	--	--	--	--	--	--	--	--	\$0.062	--
35	13	2,450	\$2.162	--	--	--	--	--	--	--	--	--	\$0.089	--
40	14	2,200	\$2.312	--	--	--	--	--	--	--	--	--	\$0.096	--
50	18	3,500	\$2.914	--	--	--	--	--	--	--	--	--	\$0.123	--
55	19	3,000	\$3.065	--	--	--	--	--	--	--	--	--	\$0.130	--
65	24	5,525	\$3.817	--	--	--	--	--	--	--	--	--	\$0.164	--
70	27	6,500	\$4.268	--	--	--	--	--	--	--	--	--	\$0.185	--
80	28	4,500	\$4.419	--	--	--	--	--	--	--	--	--	\$0.192	--
85	30	4,800	\$4.720	--	--	--	--	--	--	--	--	--	\$0.205	--
100	36	8,000	\$5.622	--	--	--	--	--	--	--	--	--	\$0.246	--
120	42	8,500	\$6.451	--	--	--	--	--	--	--	--	--	\$0.284	--
135	48	9,450	\$7.428	--	--	--	--	--	--	--	--	--	\$0.328	--
150	51	10,900	\$7.879	--	--	--	--	--	--	--	--	--	\$0.349	--
165	58	12,000	\$8.932	--	--	--	--	--	--	--	--	--	\$0.397	--
200	72	19,000	\$11.038	--	--	--	--	--	--	--	--	--	\$0.492	--

Energy Rate @ \$0.15045 per kwh LS-1 & LS-2  
\$0.15647 per kwh OL-1

PACIFIC GAS AND ELECTRIC COMPANY  
AS OF MARCH 1, 2015

PRESENT ELECTRIC RATES FOR LIGHT EMITTING DIODE (LED) LAMPS

NOMINAL LAMP RATINGS		ALL NIGHT RATES	HALF-HOUR	ALL NIGHT RATES			
Lamp	Average kWh	PER LAMP	ADJUSTMENT	PER LAMP PER MONTH			
Watts	Per Month	PER MONTH					
		LS-2A	LS-1A, C, E, F & LS-2A	LS-1A	LS-1C	LS-1E	LS-1F
0.0-5.0	0.9	\$0.341	\$0.006	\$6.505	\$4.778	\$6.990	\$8.044
5.1-10.0	2.6	\$0.597	\$0.018	\$6.761	\$5.034	\$7.246	\$8.300
10.1-15.0	4.3	\$0.853	\$0.029	\$7.017	\$5.290	\$7.502	\$8.556
15.1-20.0	6.0	\$1.109	\$0.041	\$7.273	\$5.546	\$7.758	\$8.812
20.1-25.0	7.7	\$1.364	\$0.053	\$7.528	\$5.801	\$8.013	\$9.067
25.1-30.0	9.4	\$1.620	\$0.064	\$7.784	\$6.057	\$8.269	\$9.323
30.1-35.0	11.1	\$1.876	\$0.076	\$8.040	\$6.313	\$8.525	\$9.579
35.1-40.0	12.8	\$2.132	\$0.088	\$8.296	\$6.569	\$8.781	\$9.835
40.1-45.0	14.5	\$2.388	\$0.099	\$8.552	\$6.825	\$9.037	\$10.091
45.1-50.0	16.2	\$2.643	\$0.111	\$8.807	\$7.080	\$9.292	\$10.346
50.1-55.0	17.9	\$2.899	\$0.122	\$9.063	\$7.336	\$9.548	\$10.602
55.1-60.0	19.6	\$3.155	\$0.134	\$9.319	\$7.592	\$9.804	\$10.858
60.1-65.0	21.4	\$3.426	\$0.146	\$9.590	\$7.863	\$10.075	\$11.129
65.1-70.0	23.1	\$3.681	\$0.158	\$9.845	\$8.118	\$10.330	\$11.384
70.1-75.0	24.8	\$3.937	\$0.170	\$10.101	\$8.374	\$10.586	\$11.640
75.1-80.0	26.5	\$4.193	\$0.181	\$10.357	\$8.630	\$10.842	\$11.896
80.1-85.0	28.2	\$4.449	\$0.193	\$10.613	\$8.886	\$11.098	\$12.152
85.1-90.0	29.9	\$4.704	\$0.204	\$10.868	\$9.141	\$11.353	\$12.407
90.1-95.0	31.6	\$4.960	\$0.216	\$11.124	\$9.397	\$11.609	\$12.663
95.1-100.0	33.3	\$5.216	\$0.228	\$11.380	\$9.653	\$11.865	\$12.919
100.1-105.1	35.0	\$5.472	\$0.239	\$11.636	\$9.909	\$12.121	\$13.175
105.1-110.0	36.7	\$5.728	\$0.251	\$11.892	\$10.165	\$12.377	\$13.431
110.1-115.0	38.4	\$5.983	\$0.263	\$12.147	\$10.420	\$12.632	\$13.686
115.1-120.0	40.1	\$6.239	\$0.274	\$12.403	\$10.676	\$12.888	\$13.942
120.1-125.0	41.9	\$6.510	\$0.287	\$12.674	\$10.947	\$13.159	\$14.213
125.1-130.0	43.6	\$6.766	\$0.298	\$12.930	\$11.203	\$13.415	\$14.469
130.1-135.0	45.3	\$7.021	\$0.310	\$13.185	\$11.458	\$13.670	\$14.724
135.1-140.0	47.0	\$7.277	\$0.321	\$13.441	\$11.714	\$13.926	\$14.980
140.1-145.0	48.7	\$7.533	\$0.333	\$13.697	\$11.970	\$14.182	\$15.236
145.1-150.0	50.4	\$7.789	\$0.345	\$13.953	\$12.226	\$14.438	\$15.492
150.1-155.0	52.1	\$8.044	\$0.356	\$14.208	\$12.481	\$14.693	\$15.747
155.1-160.0	53.8	\$8.300	\$0.368	\$14.464	\$12.737	\$14.949	\$16.003
160.1-165.0	55.5	\$8.556	\$0.380	\$14.720	\$12.993	\$15.205	\$16.259
165.1-170.0	57.2	\$8.812	\$0.391	\$14.976	\$13.249	\$15.461	\$16.515
170.1-175.0	58.9	\$9.068	\$0.403	\$15.232	\$13.505	\$15.717	\$16.771
175.1-180.0	60.6	\$9.323	\$0.414	\$15.487	\$13.760	\$15.972	\$17.026
180.1-185.0	62.4	\$9.594	\$0.427	\$15.758	\$14.031	\$16.243	\$17.297
185.1-190.0	64.1	\$9.850	\$0.438	\$16.014	\$14.287	\$16.499	\$17.553
190.1-195.0	65.8	\$10.106	\$0.450	\$16.270	\$14.543	\$16.755	\$17.809
195.1-200.0	67.5	\$10.361	\$0.462	\$16.525	\$14.798	\$17.010	\$18.064
200.1-205.0	69.2	\$10.617	\$0.473	\$16.781	\$15.054	\$17.266	\$18.320
205.1-210.0	70.9	\$10.873	\$0.485	\$17.037	\$15.310	\$17.522	\$18.576
210.1-215.0	72.6	\$11.129	\$0.497	\$17.293	\$15.566	\$17.778	\$18.832
215.1-220.0	74.3	\$11.384	\$0.508	\$17.548	\$15.821	\$18.033	\$19.087
220.1-225.0	76.0	\$11.640	\$0.520	\$17.804	\$16.077	\$18.289	\$19.343
225.1-230.0	77.7	\$11.896	\$0.531	\$18.060	\$16.333	\$18.545	\$19.599
230.1-235.0	79.4	\$12.152	\$0.543	\$18.316	\$16.589	\$18.801	\$19.855
235.1-240.0	81.1	\$12.407	\$0.555	\$18.571	\$16.844	\$19.056	\$20.110
240.1-245.0	82.9	\$12.678	\$0.567	\$18.842	\$17.115	\$19.327	\$20.381
245.1-250.0	84.6	\$12.934	\$0.579	\$19.098	\$17.371	\$19.583	\$20.637
250.1-255.0	86.3	\$13.190	\$0.590	\$19.354	\$17.627	\$19.839	\$20.893
255.1-260.0	88.0	\$13.446	\$0.602	\$19.610	\$17.883	\$20.095	\$21.149
260.1-265.0	89.7	\$13.701	\$0.613	\$19.865	\$18.138	\$20.350	\$21.404
265.1-270.0	91.4	\$13.957	\$0.625	\$20.121	\$18.394	\$20.606	\$21.660
270.1-275.0	93.1	\$14.213	\$0.637	\$20.377	\$18.650	\$20.862	\$21.916
275.1-280.0	94.8	\$14.469	\$0.648	\$20.633	\$18.906	\$21.118	\$22.172
280.1-285.0	96.5	\$14.724	\$0.660	\$20.888	\$19.161	\$21.373	\$22.427

PACIFIC GAS AND ELECTRIC COMPANY  
AS OF MARCH 1, 2015

Exhibit B

PRESENT ELECTRIC RATES FOR LIGHT EMITTING DIODE (LED) LAMPS

NOMINAL LAMP RATINGS  
Lamp                      Average kWh  
Watts                      Per Month

285.1-290.0	98.2
290.1-295.0	99.9
295.1-300.0	101.6
300.1-305.0	103.4
305.1-310.0	105.1
310.1-315.0	106.8
315.1-320.0	108.5
320.1-325.0	110.2
325.1-330.0	111.9
330.1-335.0	113.6
335.1-340.0	115.3
340.1-345.0	117.0
345.1-350.0	118.7
350.1-355.0	120.4
355.1-360.0	122.1
360.1-365.0	123.9
365.1-370.0	125.6
370.1-375.0	127.3
375.1-380.0	129.0
380.1-385.0	130.7
385.1-390.0	132.4
390.1-395.0	134.1
395.1-400.0	135.8

ALL NIGHT RATES PER LAMP PER MONTH	HALF-HOUR ADJUSTMENT
LS-2A	LS-1A, C, E, F & LS-2A
\$14.980	\$0.672
\$15.236	\$0.683
\$15.492	\$0.695
\$15.763	\$0.707
\$16.018	\$0.719
\$16.274	\$0.730
\$16.530	\$0.742
\$16.786	\$0.754
\$17.041	\$0.765
\$17.297	\$0.777
\$17.553	\$0.789
\$17.809	\$0.800
\$18.064	\$0.812
\$18.320	\$0.823
\$18.576	\$0.835
\$18.847	\$0.847
\$19.103	\$0.859
\$19.358	\$0.871
\$19.614	\$0.882
\$19.870	\$0.894
\$20.126	\$0.905
\$20.381	\$0.917
\$20.637	\$0.929

ALL NIGHT RATES PER LAMP PER MONTH			
LS-1A	LS-1C	LS-1E	LS-1F
\$21.144	\$19.417	\$21.629	\$22.683
\$21.400	\$19.673	\$21.885	\$22.939
\$21.656	\$19.929	\$22.141	\$23.195
\$21.927	\$20.200	\$22.412	\$23.466
\$22.182	\$20.455	\$22.667	\$23.721
\$22.438	\$20.711	\$22.923	\$23.977
\$22.694	\$20.967	\$23.179	\$24.233
\$22.950	\$21.223	\$23.435	\$24.489
\$23.205	\$21.478	\$23.690	\$24.744
\$23.461	\$21.734	\$23.946	\$25.000
\$23.717	\$21.990	\$24.202	\$25.256
\$23.973	\$22.246	\$24.458	\$25.512
\$24.228	\$22.501	\$24.713	\$25.767
\$24.484	\$22.757	\$24.969	\$26.023
\$24.740	\$23.013	\$25.225	\$26.279
\$25.011	\$23.284	\$25.496	\$26.550
\$25.267	\$23.540	\$25.752	\$26.806
\$25.522	\$23.795	\$26.007	\$27.061
\$25.778	\$24.051	\$26.263	\$27.317
\$26.034	\$24.307	\$26.519	\$27.573
\$26.290	\$24.563	\$26.775	\$27.829
\$26.545	\$24.818	\$27.030	\$28.084
\$26.801	\$25.074	\$27.286	\$28.340

# Exhibit C

## PG&E's Proposed Changes In Electric Rates

Table 1  
Pacific Gas and Electric Company  
Illustrative Revenue Increase and Class Average Rates  
Monday, June 01, 2015

Line No.	Customer Class	Proposed Revenue Increase (000's)	Present Rates (\$/kWh)	Proposed Rates (\$/kWh)	Percentage Change	Line No.
Bundled Service*						
1	Residential	\$767	\$0.17651	\$0.17654	0.0%	1
2	Small Commercial	-\$55,909	\$0.21080	\$0.20344	-3.5%	2
3	Medium Commercial	-\$47,999	\$0.18717	\$0.17849	-4.6%	3
4	Large Commercial	-\$95,764	\$0.16030	\$0.15230	-5.0%	4
5	Streetlights	-\$2,430	\$0.20078	\$0.19308	-3.8%	5
6	Standby	-\$2,155	\$0.15221	\$0.14735	-3.2%	6
7	Agriculture	-\$51,048	\$0.15664	\$0.15007	-4.2%	7
8	Industrial	<u>-\$67,471</u>	<u>\$0.12738</u>	<u>\$0.12047</u>	-5.4%	8
9	Total	-\$322,009	\$0.16930	\$0.16475	-2.7%	9
Direct Access and Community Choice Aggregation Service**						
10	Residential	\$27,275	\$0.10575	\$0.12099	14.4%	10
11	Small Commercial	\$2,910	\$0.12072	\$0.12572	4.1%	11
12	Medium Commercial	\$6,620	\$0.08693	\$0.09151	5.3%	12
13	Large Commercial	\$11,472	\$0.06678	\$0.06969	4.4%	13
14	Streetlights	\$3	\$0.07025	\$0.07035	0.1%	14
15	Standby	\$69	\$0.05827	\$0.06478	11.2%	15
16	Agriculture	\$448	\$0.12639	\$0.13237	4.7%	16
17	Industrial	<u>\$14,266</u>	<u>\$0.04128</u>	<u>\$0.04362</u>	5.7%	17
18	Total	\$63,064	\$0.06532	\$0.06984	6.9%	18
Departing Load ***						
19	Residential	\$150			32.1%	19
20	Small Commercial	\$41			21.0%	20
21	Medium Commercial	\$86			21.0%	21
22	Large Commercial	\$91			4.5%	22
23	Streetlights	\$0			4.2%	23

## Exhibit D

List of governmental entities, including the State of California and cities and counties served by PG&E, to whom PG&E will mail a notice stating in general terms the proposed revenues, rate changes, and ratemaking mechanisms requested in this Application, within twenty days after filing this Application

## SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

### State of California

To the Attorney General and the Department of General Services.

State of California  
Office of Attorney General  
1300 I St Ste 1101  
Sacramento, CA 95814

and

Department of General Services  
Office of Buildings & Grounds  
505 Van Ness Avenue, Room 2012  
San Francisco, CA 94102

### Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda	Mariposa	Santa Clara
Alpine	Mendocino	Santa Cruz
Amador	Merced	Shasta
Butte	Modoc	Sierra
Calaveras	Monterey	Siskiyou
Colusa	Napa	Solano
Contra Costa	Nevada	Sonoma
El Dorado	Placer	Stanislaus
Fresno	Plumas	Sutter
Glenn	Sacramento	Tehama
Humboldt	San Benito	Trinity
Kern	San Bernardino	Tulare
Kings	San Francisco	Tuolumne
Lake	San Joaquin	Yolo
Lassen	San Luis Obispo	Yuba
Madera	San Mateo	
Marin	Santa Barbara	

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

Alameda	Colusa	Hanford
Albany	Concord	Hayward
Amador City	Corcoran	Healdsburg
American Canyon	Corning	Hercules
Anderson	Corte Madera	Hillsborough
Angels	Cotati	Hollister
Antioch	Cupertino	Hughson
Arcata	Daly City	Huron
Arroyo Grande	Danville	Ione
Arvin	Davis	Isleton
Atascadero	Del Rey Oaks	Jackson
Atherton	Dinuba	Kerman
Atwater	Dixon	King City
Auburn	Dos Palos	Kingsburg
Avenal	Dublin	Lafayette
Bakersfield	East Palo Alto	Lakeport
Barstow	El Cerrito	Larkspur
Belmont	Elk Grove	Lathrop
Belvedere	Emeryville	Lemoore
Benicia	Escalon	Lincoln
Berkeley	Eureka	Live Oak
Biggs	Fairfax	Livermore
Blue Lake	Fairfield	Livingston
Brentwood	Ferndale	Lodi
Brisbane	Firebaugh	Lompoc
Buellton	Folsom	Loomis
Burlingame	Fort Bragg	Los Altos
Calistoga	Fortuna	Los Altos Hills
Campbell	Foster City	Los Banos
Capitola	Fowler	Los Gatos
Carmel	Fremont	Madera
Ceres	Fresno	Manteca
Chico	Galt	Maricopa
Chowchilla	Gilroy	Marina
Citrus Heights	Gonzales	Martinez
Clayton	Grass Valley	Marysville
Clearlake	Greenfield	McFarland
Cloverdale	Gridley	Mendota
Clovis	Grover Beach	Menlo Park
Coalinga	Guadalupe	Merced
Colfax	Gustine	Mill Valley
Colma	Half Moon Bay	Millbrae



Milpitas  
Modesto  
Monte Sereno  
Monterey  
Moraga  
Morgan Hill  
Morro Bay  
Mountain View  
Napa  
Newark  
Nevada City  
Newman  
Novato  
Oakdale  
Oakland  
Oakley  
Orange Cove  
Orinda  
Orland  
Oroville  
Pacific Grove  
Pacifica  
Palo Alto  
Paradise  
Parlier  
Paso Robles  
Patterson  
Petaluma  
Piedmont  
Pinole  
Pismo Beach  
Pittsburg  
Placerville  
Pleasant Hill  
Pleasanton  
Plymouth  
Point Arena  
Portola  
Portola Valley  
Rancho Cordova  
Red Bluff  
Redding  
Redwood City  
Reedley  
Richmond  
Ridgecrest

Rio Dell  
Rio Vista  
Ripon  
Riverbank  
Rocklin  
Rohnert Park  
Roseville  
Ross  
Sacramento  
Saint Helena  
Salinas  
San Anselmo  
San Bruno  
San Carlos  
San Francisco  
San Joaquin  
San Jose  
San Juan Bautista  
San Leandro  
San Luis Obispo  
San Mateo  
San Pablo  
San Rafael  
San Ramon  
Sand City  
Sanger  
Santa Clara  
Santa Cruz  
Santa Maria  
Santa Rosa  
Saratoga  
Sausalito  
Scotts Valley  
Seaside  
Sebastopol  
Selma  
Shafter  
Shasta Lake  
Soledad  
Solvang  
Sonoma  
Sonora  
South San Francisco  
Stockton  
Suisun City  
Sunnyvale

Sutter Creek  
Taft  
Tehama  
Tiburon  
Tracy  
Trinidad  
Turlock  
Ukiah  
Union City  
Vacaville  
Vallejo  
Victorville  
Walnut Creek  
Wasco  
Waterford  
Watsonville  
West Sacramento  
Wheatland  
Williams  
Willits  
Willows  
Windsor  
Winters  
Woodland  
Woodside  
Yountville  
Yuba City