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**BEFORE THE
PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric
Company for Adoption of Electric Revenue
Requirements and Rates Associated with its
2017 Energy Resource Recovery Account
(ERRA) and Generation Non-Bypassable
Charges Forecast and Greenhouse Gas
Forecast Revenue and Reconciliation

(U 39 E)

A1606003

Application 16-06-_____

**APPLICATION OF
PACIFIC GAS AND ELECTRIC COMPANY (U 39 E)
FOR 2017 ENERGY RESOURCE RECOVERY ACCOUNT AND
GENERATION NON-BYPASSABLE CHARGES FORECAST AND
GREENHOUSE GAS FORECAST REVENUE AND RECONCILIATION**

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Dated: June 1, 2016

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TABLE OF ACRONYMS

Acronym	Full Name
AB	Assembly Bill
AET	Annual Electric True-up
ARB	California Air Resources Board
BPP	Bundled Procurement Plan
CAM	Cost Allocation Mechanism
CCA	Community Choice Aggregation
CHP	Combined Heat and Power
CPUC	California Public Utilities Commission
CTC	Competition Transition Charge
D.	Decision
DA	Direct Access
DWR	California Department of Water Resources
ERRA	Energy Resource Recovery Account
GHG	Greenhouse gas
GTSR Program	Green Tariff Shared Renewables Program
IOU	Investor Owned Utility
MTCBA	Modified Transition Cost Balancing Account
Multifamily Program	Multifamily Affordable Housing Solar Roofs Program
NSGBA	New System Generation Rate Balancing Account
PCIA	Power Charge Indifference Adjustment
PG&E	Pacific Gas and Electric Company
QF	Qualifying Facility

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I. INTRODUCTION

Pursuant to Rules 2.1 and 3.2 of the Rules of Practice and Procedure of the California Public Utilities Commission (“Commission” or “CPUC”), as well as California Public Utilities Code Section 454.5(d)(3)¹ and related Commission decisions, Pacific Gas and Electric Company (“PG&E”) submits this 2017 Energy Resource Recovery Account (“ERRA”) and Generation Non-Bypassable Charges Forecast and Greenhouse Gas Forecast Revenue and Reconciliation Application (“Application”) requesting that the Commission: (1) adopt PG&E’s forecasted 2017 energy procurement revenue requirements to become effective in rates on January 1, 2017; (2) adopt PG&E’s proposed forecasted electric sales for 2017; (3) adopt PG&E’s forecast of greenhouse gas (“GHG”) revenues, revenue return, and administrative and customer outreach costs for 2017 and approve PG&E’s 2015 GHG administrative and customer outreach costs as

¹ All statutory references in this Application are to the California Public Utilities Code unless otherwise noted.

reasonable; (4) retire the negative indifference amounts associated with pre-2009 Direct Access (“DA”) customers for California Department of Water Resources (“DWR”) contract costs; and (5) adopt PG&E’s proposal for a formal process for including Community Choice Aggregation (“CCA”) load forecasts in future ERRA Forecast applications. A summary of these requests is included below and a more detailed discussion is included in Section III of this Application

First, PG&E requests that the Commission adopt its 2017 ERRA forecast revenue requirement of \$3,757.0 million, Ongoing Competition Transition Charge (“CTC”) forecast revenue requirement of \$100.0 million, Power Charge Indifference Adjustment (“PCIA”) forecast revenue requirement of \$219.7 million, and Cost Allocation Mechanism (“CAM”) revenue requirement of \$219.0 million. These forecast revenue requirements total \$4,295.7 million for procurement related costs, as indicated in the table below:

	2017 Revenue Requirement	Amount (in millions)
1	ERRA Revenue Requirement	\$3,757.0
2	Ongoing CTC	\$100.0
3	PCIA	\$219.7
4	CAM	\$219.0
5	Total Revenue Requirement	\$4,295.7

PG&E will update the requested revenue requirements in its November Update.

Second, PG&E requests that the Commission adopt its 2017 electric sales forecast, which is provided in the Prepared Testimony that is being served concurrent with the filing of this Application, in Chapter 2, Table 2-3.

Third, PG&E requests that the Commission adopt the following GHG-related forecasts for 2017: (1) administrative and outreach expenses of \$1.295 million pertaining to implementation of GHG revenue return; (2) net forecast revenue return amount of \$311.7 million

and PG&E's proposal to return the revenue to customers in rates in 2017; and (3) 2017 semi-annual residential California Climate Credit amount of \$27.86, as indicated in the table below:

	GHG-Related Forecasts and Administrative and Outreach Expenses	Amount
1	GHG Administrative and Outreach Expenses	\$1.295 million
2	Net GHG revenue return	\$311.7 million
3	Semi-annual Residential California Climate Credit	\$27.86

Fourth, PG&E requests that the Commission find the 2015 recorded administrative and outreach expenses of \$1.084 million related to the 2015 GHG revenue return were reasonable.

Fifth, PG&E requests that the Commission retire the negative indifference amount associated with the now expired or terminated DWR contracts.

Finally, PG&E requests that the Commission adopt the process proposed in Chapter 2 of PG&E's Prepared Testimony for including CCA load forecasts in future ERRA Forecast Applications.

II. LEGAL AND REGULATORY BACKGROUND

A. ERRA

Section 454.5(d)(3) requires the Commission to:

Ensure timely recovery of prospective procurement costs incurred pursuant to an approved procurement plan. The commission shall establish rates based on forecasts of procurement costs adopted by the commission, actual procurement costs incurred, or combination thereof, as determined by the commission. The commission shall establish power procurement balancing accounts to track the differences between recorded revenues and costs incurred pursuant to an approved procurement plan. The commission shall review the power procurement balancing accounts, not less than semiannually, and shall adjust rates or order refunds, as necessary, to promptly amortize a balancing account, according to a schedule determined by the commission. Until January 1, 2006, the commission shall ensure

that any overcollection or undercollection in the power procurement balancing account does not exceed 5 percent of the electrical corporation's actual recorded generation revenues for the prior calendar year excluding revenues collected for the Department of Water Resources. The commission shall determine the schedule for amortizing the overcollection or undercollection in the balancing account to ensure that the 5 percent threshold is not exceeded. After January 1, 2006, this adjustment shall occur when deemed appropriate by the commission consistent with the objectives of this section.

In D.02-10-062, as modified by subsequent decisions, the Commission implemented this provision by ordering PG&E and California's other investor-owned utilities ("IOUs") to establish procurement-related balancing accounts, to be referred to as the Energy Resource Recovery Account.² These Commission decisions also established the regulatory framework for the utilities' annual ERRA forecast filings and expedited "trigger" applications.

The ERRA regulatory process includes two annual proceedings. The first, which PG&E files in February of each year, is an annual compliance proceeding to review the utility's compliance in the preceding year regarding energy resource contract administration, least-cost dispatch, fuel procurement, and the ERRA balancing account. PG&E filed its 2015 ERRA Compliance Application on February 29, 2016 (see Application 16-02-019).

The second ERRA application, which PG&E is to file by June 1 each year, is an annual forecast proceeding to adopt a forecast of PG&E's electric procurement cost revenue requirement and electricity sales for the coming year for rate-setting purposes. PG&E's last ERRA Forecast proceeding, for forecast year 2016, was Application 15-06-001, which was resolved by D.15-12-022.

In addition to the ERRA forecast and ERRA compliance proceedings, the Commission has also established an ERRA "trigger" mechanism to comply with Section 454.5(d)(3)'s

² D.02-10-062 at pp. 59-64.

requirement that “any overcollection or undercollection in the power procurement balancing account does not exceed 5 percent of the electrical corporation’s actual recorded generation revenues for the prior calendar year excluding revenues collected for the Department of Water Resources.”³ In D.04-01-050 the Commission ordered that an Advice Letter should be filed annually to calculate the threshold amount, with such filings to be made by April 1st of each year.⁴ PG&E’s 2016 threshold amount (5 percent of PG&E’s total generation revenues, excluding Department of Water Resources) is \$368 million, as established via Advice Letter 4817-E, effective April 1, 2016.

Finally, in D.15-10-031, the Commission approved with modifications PG&E’s 2014 Bundled Procurement Plan (“BPP”) consistent with Section 454.5. PG&E filed its conformed BPP with the Commission in Advice Letter 4750-E. This advice letter is still pending at the Commission. PG&E’s forecasted 2017 electric procurement activities are consistent with the BPP and are eligible for cost recovery.

B. GHG Revenue Return Forecast and Administrative Costs

The return of GHG allowance revenues to customers and the administrative and outreach costs associated with the allowance revenue return have been the subject of several proceedings at the Commission, including Rulemaking 11-03-012 and Application 14-05-025. In October 2014, the Commission issued a decision directing that recorded (actual) administrative and outreach expenses be reviewed for reasonableness in ERRA proceedings.⁵ In December 2014, the Commission approved PG&E’s forecast for 2015 administrative and outreach costs for the

³ *Id.* at pp. 64-66; *see also* D.15-05-008 (extending ERRA trigger mechanism).

⁴ D.04-01-050 at pp. 175-177.

⁵ D.14-10-033 at pp. 26, 35.

GHG program allowance revenue returns.⁶ PG&E is including in this Application its 2015 recorded administrative and outreach expenses for the GHG program to be reconciled with the previously approved 2015 forecast. PG&E is requesting that the Commission review these expenses for reasonableness.

The Commission also directed that PG&E's ERRR Forecast Application include forecasts for administrative and outreach expenses, GHG allowance revenue return amount, and Climate Credit amounts.⁷ PG&E has included in this Application its forecasts for each of these items and requests that the Commission adopt these forecasts in this proceeding.

Finally, in D.15-12-022, the Commission clarified that in future ERRR Forecast proceedings, PG&E should use the public GHG allowance proxy price to calculate the residential California Climate Credit.⁸ Therefore, in this Application, PG&E is requesting approval of a residential California Climate Credit that is based on a calculation that uses the public proxy price.

C. Agricultural Sales Forecast Information

In D.14-12-053, the Commission approved a stipulation between PG&E, the Agricultural Energy Consumers Association, and the California Farm Bureau Federation.⁹ In the stipulation, PG&E agreed to include a summary description of agricultural sales forecast information in its testimony, and more detailed information regarding agricultural sales in its workpapers. Chapter 2 of PG&E's Prepared Testimony includes a summary description of PG&E's

⁶ D.14-12-054 at p. 14.

⁷ D.14-10-033 at pp. 30-31.

⁸ D.15-12-022 at pp. 12-13.

⁹ See D.14-12-053, Attachment A.

agricultural sales forecast, and PG&E's workpapers include the more detailed agricultural sales information required by the stipulation.

D. New Items In PG&E's 2017 ERRA Forecast Application

Several new items have been added to this Application. First, consistent with D.15-12-022, PG&E is requesting authority to retire "the negative indifference amounts associated with the pre-2009 Direct Access customers . . ."¹⁰ The basis for PG&E's request is described in detail in Chapter 10 to PG&E's Prepared Testimony.

Second, in Rulemaking 14-07-002, Administrative Law Judge Simon directed PG&E and the other IOUs to "include in their ERRA forecast applications for 2017 the information regarding funding for the [Multifamily Affordable Housing Solar Roofs ("Multifamily")] Program identified in this ruling, in the format set forth above."¹¹ The requested information is provided in Chapter 14, Section B of PG&E's Prepared Testimony.

Third, in January 2015, the Commission approved PG&E's Solar Choice Programs (*i.e.*, the GTSR Programs) in D.15-01-051, and the program was officially launched in 2016. As described in more detail in Chapter 11, PG&E's 2017 requested revenue requirements in this proceeding have been adjusted for the costs associated with PG&E customers who enroll in the Solar Choice Programs.

Fourth, as the number of CCAs in PG&E's service territory continue to increase, it is important to establish a formal process for including CCA load forecasts in PG&E's ERRA Forecast Applications. In the past, because there were only one or two CCAs, PG&E informally

¹⁰ *Id.*, OP 5.

¹¹ *Administrative Law Judge's Ruling (1) Adding Respondents and (2) providing Interim Direction to California Electric Utilities on Accounting for Funds for Implementation of Assembly Bill 693*, issued March 18, 2016 in Rulemaking 14-07-002, OP 3.

reached out to these CCAs regarding load forecasts. However, as the number of CCAs increase, a more formal process, including specific timelines, would be helpful for both PG&E and the CCAs. In Chapter 2 of its Prepared Testimony, PG&E is proposing a formalized process for future ERRA Forecast Applications to work with CCAs to obtain load forecasts, including specific dates on which information needs to be provided. PG&E requests that the Commission approve the proposed process in this proceeding so that it can be implemented for the 2018 ERRA Forecast Application, which will be filed June 1, 2017.

Finally, in PG&E's 2016 ERRA Forecast proceeding (A.15-06-001), a number of parties expressed an interest in having a third-party review or audit of PG&E's calculation of non-bypassable charges to ensure the calculations were consistent with Commission decisions and approved methodologies. The Commission and Commission Staff already have authority to conduct an audit of PG&E's calculation of non-bypassable charges. PG&E is also open to a review and audit of its calculation of non-bypassable charges by a third party, subject to approved confidentiality rules, to ensure the calculations are consistent with Commission decisions and approved methodologies.

III. DESCRIPTION OF PG&E'S REQUESTS IN THIS APPLICATION

A. ERRA Request

The ERRA records energy procurement costs associated with serving bundled customers. These costs include contracted resource costs, fuel costs for PG&E-owned and contracted generation, Qualifying Facility ("QF") and purchased power costs, and other electric procurement costs such as natural gas hedging and collateral costs and GHG compliance costs associated with the Assembly Bill ("AB") 32 cap-and-trade program. The Ongoing CTC forecast revenue requirement consists of the above-market costs associated with eligible

contracts entered into before December 20, 1995, and QF contract restructuring costs. Ongoing CTC costs are recorded in the Modified Transition Cost Balancing Account (“MTCBA”).

Related to the Ongoing CTC is the PCIA, which is applicable to departing load customers that are responsible for a share of PG&E’s new generation resource commitments. The PCIA is intended to ensure that the departing load customers pay their share of the above-market portion of new generation resource costs, and that bundled customers remain indifferent to customer departures.

The CAM was originally authorized in D.06-07-029, and the methodology by which it was to be calculated was determined by D.07-09-044 which approved specific guidelines to be used to develop the CAM revenue requirement and resulting rate, and provides for a true-up of this rate to actual costs.¹² Under the CAM, certain costs and benefits are allocated among all load serving entities in a utility’s service territory. The CAM charge was first included in forecast year 2012, as a result of a settlement agreement on outstanding policy issues related to QF and Combined Heat and Power (“CHP”) generation. For the 2017 forecast, the CAM includes CHP procurement authorized under the settlement agreement and one additional resource, which was authorized for CAM treatment in D.10-07-045. The CAM is recovered through the New System Generation Rate Balancing Account (“NSGBA”).

PG&E requests that the Commission adopt its 2017 ERRa forecast revenue requirement of \$3,757.0 million, Ongoing CTC forecast revenue requirement of \$100.0 million, PCIA forecast revenue requirement of \$219.7 million, and CAM revenue requirement of \$219.0 million. These forecast revenue requirements total \$4,295.7 million for procurement related costs.

¹² The CAM was modified by the Commission in D.11-05-005.

Consistent with past ERRA forecast proceedings, PG&E proposes to update its 2017 ERRA, Ongoing CTC, PCIA, and CAM forecast revenue requirements in early November 2016 (“November Update”) to reflect market conditions close to the time when 2017 rates go into effect and to revise the forecasted year-end 2016 ERRA, MTCBA, and NSGBA balances. The approved amounts will be consolidated with other approved electric revenue requirements and rate changes through the Annual Electric True-up (“AET”) process later in 2016, to become effective in rates on January 1, 2017.

B. 2017 Electric Sales Forecast

PG&E requests that the Commission approve the electric sales forecast for 2017 included in Chapter 2, Table 2-3 of PG&E’s Prepared Testimony.

C. GHG Request

The California Air Resources Board (“ARB”) allocates GHG allowances to the California IOUs on behalf of IOU customers:

The utilities act as an intermediary by holding and then selling the allowances for ratepayer benefit; ARB prohibits the utilities from using the allowances for their own compliance obligation or their own benefit. The revenue from the sales of those GHG allowances is then returned to ratepayers and helps offset the increases in electricity costs that result from GHG compliance.¹³

In the Prepared Testimony accompanying this Application, PG&E has included its forecast of 2017 GHG allowance revenues and the methodology that PG&E will use to allocate these revenues to its customers.

PG&E requests that the Commission adopt the following GHG-related forecasts for 2017: (1) administrative and outreach expenses of \$1.295 million pertaining to implementation of GHG revenue return; (2) net forecast revenue return amount of \$311.7 million and PG&E’s

¹³ D.14-10-033 at p. 5.

proposal to return the revenue to customers in rates in 2017; and (3) 2017 semi-annual residential California Climate Credit amount of \$27.86. PG&E will update these forecasts in its November Update, as directed by the Commission in D.14-10-033.¹⁴

PG&E also requests that the Commission find the 2015 recorded administrative and outreach expenses of \$1.084 million pertaining to implement of GHG revenue return were reasonable.

D. Retirement of Negative Indifference Amount

Pursuant to D.15-12-022, PG&E is requesting in this Application that the Commission authorize it to retire the DWR PCIA negative indifference amount associated with pre-2009 DA customers. The last DWR contract terminated in April 2015. As the Commission explained in D.07-05-005:

At the expiration of the DWR contract term, the applicability of the indifference requirement would also expire. In the event that there is any net cumulative negative indifference balance at the time the DWR contracts expire, that balance will not be credited to DA/DL customers. It will simply expire.¹⁵

Because the last DWR contract has expired, it is now appropriate to retire the negative indifference amount consistent with the Commission's earlier determination. The history of the DWR PCIA and reason for the retirement is described in more detail in Chapter 10 of PG&E's Prepared Testimony.

E. CCA Load Forecasting Process

PG&E has included in Chapter 2 of its Prepared Testimony a proposal for including CCA load forecasts in future ERRR Forecast Applications. PG&E requests that the Commission

¹⁴ See D.14-10-033 at pp. 31-33 (describing GHG allowance revenue information to be updated in November Update).

¹⁵ See D.07-05-005, pp. 20-21; *see also* Finding of Fact 14 .

approve this proposal so the CCA load forecast process can be used for PG&E's 2018 ERRRA Forecast, to be filed June 1, 2017.

IV. OVERVIEW OF PREPARED TESTIMONY

PG&E's Prepared Testimony accompanying this Application consists of one exhibit (PG&E-1) which includes the following chapters:

Chapter	Title
1	Introduction and Policy
2	Sales and Peak Forecast
3	Generation Resources and Cost Summary
4	Fuel Costs for Utility-Owned Generation
5	Qualifying Facility and Purchased Power Costs
6	Procurement Costs: Post-2002 Contracted Resources, Residual Market Transactions, and Other Costs
7	Greenhouse Gas Costs
8	Hedging, Collateral and Green Tariff Share Renewables Program Costs
9	Generation Non-Bypassable Charges
10	Retirement of Negative Indifference Amount
11	Revenue Requirements
12	Greenhouse Gas Forecast Revenue and Reconciliation – Cost Calculations
13	Greenhouse Gas Forecast Revenue and Reconciliation – Administrative and Outreach Expenses
14	Greenhouse Gas Forecast Revenue and Reconciliation – Forecast and Distribution of Allowance Revenue Return
15	Rate Proposal

PG&E provides in Exhibit (PG&E-1) a public (redacted) version of its testimony, and also provides to appropriate parties a confidential (unredacted) version (PG&E-1-C) which is submitted under Sections 454.5(g) and 583. PG&E is concurrently submitting declarations

identifying the confidential material subject to protection under D.06-06-066, D.14-10-033 (which adopted confidentiality protections for GHG-related information), and General Order 66-C.¹⁶

V. INFORMATION REQUIRED BY THE COMMISSION'S RULES OF PRACTICE AND PROCEDURE

A. Statutory and Other Authority (Rule 2.1)

PG&E files this Application pursuant to Sections 451, 454, 454.5, and 701, the Commission's Rules of Practice and Procedure, and prior decisions, orders and resolutions of the Commission, including but not limited to Decisions 02-10-062, 02-12-074, 03-06-067, 03-06-076, 03-07-030, 04-01-050, 04-12-048, 05-01-031, 05-02-040, 06-07-030, 07-05-005, 07-12-052, 08-11-004, 12-01-033, 13-12-011, 14-10-033, 14-12-054, and 15-12-022.

B. Legal Name and Principal Place of Business (Rule 2.1(a))

The legal name of the Applicant is Pacific Gas and Electric Company. PG&E is a corporation organized under the State of California. PG&E's principal place of business is 77 Beale Street, San Francisco, California 94105.

C. Correspondence and Communications (Rule 2.1(b))

All correspondence, communications, and service of papers regarding this Application should be directed to:

Charles R. Middlekauff
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¹⁶ This is consistent with the Commission's direction in D.08-04-023.

D. Categorization, Hearings, And Issues To Be Considered (Rule 2.1(c))

1. Proposed Categorization

PG&E proposes that this Application be categorized as a ratesetting proceeding.

2. Need for Hearings

The need for hearings depends on the degree to which other parties contest the proposals and forecasts contained in this Application. While PG&E hopes to resolve the Application without hearings, PG&E's proposed schedule conservatively assumes that hearings may be necessary.

3. Issues to Be Considered

The issues presented in this 2017 ERRA Forecast Application are as follows:

1. Should the Commission adopt PG&E's ERRA forecast revenue requirement of \$3,757.0 million?
2. Should the Commission adopt PG&E's Ongoing CTC forecast revenue requirement of \$100.0 million?
3. Should the Commission adopt PG&E's PCIA forecast revenue requirement of \$219.7 million?
4. Should the Commission adopt PG&E's CAM forecast revenue requirement of \$219.0 million?
5. Should the Commission adopt PG&E's electric sales forecast included in Table 2-3 in PG&E's Prepared Testimony?
6. Should the Commission adopt PG&E's net forecast GHG revenue return amount of \$311.7 million?
7. Should the Commission adopt PG&E's proposal to return the revenue to customers in rates in 2017?
8. Should the Commission adopt the semi-annual residential California Climate Credit amount of \$27.86?
9. Should the Commission adopt PG&E's forecast of 2017 administrative and outreach expenses of \$1.295 million pertaining to implementation of GHG revenue return?

10. Were PG&E's recorded 2015 administrative and outreach expenses of \$1.084 million reasonable?
11. Should the Commission approve PG&E's rate proposals associated with its proposed total electric procurement related revenue requirements to be effective in rates on January 1, 2017 contained in Tables 15-1 through 15-4 in Chapter 15 of PG&E's Prepared Testimony?
12. Should the Commission retire the negative indifference associated with pre-2009 Direct Access customers, as described in Chapter 10 of PG&E's Prepared Testimony?
13. Should the Commission approve the process proposed in Chapter 2 of PG&E's Prepared Testimony for obtaining load forecast information from CCAs for future ERRA Forecast Applications?

E. Procedural Schedule

PG&E proposes the following procedural schedule for this Application.

Date	Event
June 1, 2016	PG&E files ERRA Forecast Application
No later than June 8, 2016	Notice of Application appears in Daily Calendar
+ 30 days	Protests filed
+ 10 days	Reply filed
July 27, 2016	Prehearing Conference
August 12, 2016	Intervenor testimony served (if any)
August 29, 2016	Rebuttal testimony served (if any)
Early September	Hearings (if any)
September 19, 2016	Opening Briefs
October 3, 2016	Reply Briefs
November 2016	Proposed Decision
December 2016	Final Decision

F. Articles of Incorporation (Rule 2.2)

PG&E is, and since October 10, 1905, has been, an operating public utility corporation organized under California law. It is engaged principally in the business of furnishing electric and gas services in California. A certified copy of PG&E's Restated Articles of Incorporation,

effective April 12, 2004, was filed with the Commission on May 3, 2004 with PG&E's Application 04-05-005. These articles are incorporated herein by reference.

G. Authority to Increase Rates (Rule 3.2)

This Application does not request an increase in electric rates for bundled customers. However, the request in this Application will be updated in November and, depending on changes that occur as a result of market conditions, PG&E may request an increase at that time. Therefore, out of an abundance of caution, PG&E is providing material in this Application that complies with Rule 3.2. This Application is not a general rate increase application, so Rule 3.2(a) may apply (depending on the November Update) except for subsections (4), (7), (8), and (9).

H. Balance Sheet and Income Statement (Rule 3.2(a)(1))

Exhibit A of this Application presents PG&E's most current balance sheet and income statement for the period ending March 31, 2016.

I. Statement of Presently Effective Rates (Rule 3.2(a)(2))

Exhibit B of this Application presents PG&E's presently effective electric rates.

J. Statement of Proposed Increases or Changes In Rates (Rule 3.2(a)(3))

Exhibit C of this Application presents PG&E's proposed changes in electric rates.

K. Summary of Earnings (Rule 3.2(a)(5) and (a)(6))

A summary of recorded year 2014 revenues, expenses, rate cases and rate of return for PG&E's Electric Department was filed with the Commission on September 1, 2015, in Application 15-09-001 and is incorporated by reference.

L. Type of Rate Change Requested (Rule 3.2(a)(10))

The ERRR, Ongoing CTC, PCIA, and CAM rate changes sought in this Application only pass through to customers electric procurement costs and ongoing electric industry restructuring-

related transition costs, including non-bypassable charges. With regard to GHG, this Application seeks to return to customers GHG allowance revenues. Thus, the GHG portion of this Application is not a rate increase.

M. Notice to Governmental Entities (Rule 3.2(b))

Exhibit D presents the list of governmental entities, including the State of California and cities and counties served by PG&E, to whom PG&E will mail a notice stating in general terms the proposed revenues, rate changes, and ratemaking mechanisms requested in this Application, within twenty days after filing this Application.

N. Publication (Rule 3.2(d))

Within twenty days after filing this Application, PG&E will publish in newspapers of general circulation in each county in its service territory a notice of filing.

O. Notice to Customers (Rule 3.2(d))

Within 45 days of filing this Application, PG&E will include notices with the regular bills mailed and emailed to all customers affected by the proposed changes.

P. Safety (Rule 2.1(c))

In D.16-01-017, the Commission adopted an amendment to Rule 2.1(c) requiring Applications to clearly state “relevant safety considerations.” The Commission has previously explained that the “safe and reliable provision of utilities at predictable rates promotes public safety” and that review of the ERRA Forecast Application “ensures that utilities use reasonable assumptions in arriving at the forecast and provide rate certainty to bundled customers.”¹⁷ As demonstrated in this Application and the Prepared Testimony, PG&E’s forecasts in this proceeding are based on testimony regarding 2017 procurement-related costs and the return of

¹⁷ D.14-12-053 at p. 13 (PG&E’s 2015 ERRA Forecast application).

GHG allowance revenues, and Commission-approved methodologies for certain non-bypassable charges. PG&E is providing detailed testimony and workpapers supporting all of its 2017 cost and retail sales forecasts, its revenue requirements and rate proposals, and its request to recover 2015 GHG-related administration and outreach costs. PG&E's proposals in this proceeding will promote the safe and reliable provision of electric service and establish predictable rates for 2017, all of which will facilitate public safety.

VI. CONCLUSION

Wherefore, PG&E respectfully requests that the Commission issue an order in this Erra Forecast Application to:

1. Adopt the following revenue requirements for 2017:

	2017 Revenue Requirement	Amount (in millions)
1	ERRA Revenue Requirement	\$3,757.0
2	Ongoing CTC	\$100.0
3	PCIA	\$219.7
4	CAM	\$219.0
5	Total Revenue Requirement	\$4,295.7

2. Adopt PG&E's 2017 electric sales forecast contained in Table 2-3 in PG&E's

Prepared Testimony;

3. Adopt the following GHG-related revenue forecasts for 2017:

	GHG-Related Forecasts and Administrative and Outreach Expenses	Amount
1	GHG Administrative and Outreach Expenses	\$1.295 million
2	Net GHG revenue return	\$311.7 million
3	Semi-annual Residential California Climate Credit	\$27.86

4. Approve PG&E's recorded 2015 administrative and outreach expenses of \$1.084 million as reasonable;

5. Approve PG&E's rate proposals associated with its proposed total electric procurement related revenue requirements to be effective in rates on January 1, 2017 contained in Tables 15-1 through 15-4 in Chapter 15 of PG&E's Prepared Testimony;

6. Authorize PG&E to retire the pre-2009 negative indifference amount described in Chapter 10 of PG&E's Prepared Testimony;

7. Approve the process proposed in Chapter 2 of PG&E's Prepared Testimony for obtaining load forecast information from CCAs for future ERRRA Forecast Applications; and,

8. Grant such additional relief as the Commission may in its judgment deem proper.

Respectfully submitted,
ROBERT KENNEY

By: /s/ Robert Kenney
ROBERT KENNEY
Vice President, CPUC Regulatory Relations

CHARLES MIDDLEKAUFF

By: /s/ Charles Middlekauff
CHARLES MIDDLEKAUFF

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San Francisco, CA 94105
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Attorney for
PACIFIC GAS AND ELECTRIC COMPANY

Dated: June 1, 2016

VERIFICATION

I, Robert Kenney, say:

I am an officer of Pacific Gas and Electric Company, a corporation, and am authorized pursuant to Rule 2.1 and Rule 1.11 of the Rules of Practice and Procedure of the CPUC to make this Verification for and on behalf of said corporation, and I make this Verification for that reason. I have read the foregoing Application and I am informed and believe that the matters therein concerning Pacific Gas and Electric Company are true. I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed at San Francisco, California, this 26th day of May, 2016.

/s/ Robert Kenney

ROBERT KENNEY

Vice President, CPUC Regulatory Relations

Exhibit A

PG&E's Most Current Balance Sheet and
Income Statement for the Period Ending
March 31, 2016

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED STATEMENTS OF INCOME

(in millions)	(Unaudited)	
	Three Months Ended	
	March 31,	
	2016	2015
Operating Revenues		
Electric	\$ 3,132	\$ 3,014
Natural gas	843	886
Total operating revenues	3,975	3,900
Operating Expenses		
Cost of electricity	950	1,000
Cost of natural gas	222	274
Operating and maintenance	2,011	1,923
Depreciation, amortization, and decommissioning	696	631
Total operating expenses	3,879	3,828
Operating Income	96	72
Interest income	4	1
Interest expense	(201)	(187)
Other income, net	24	26
Loss Before Income Taxes	(77)	(88)
Income tax benefit	(185)	(92)
Net Income	108	4
Preferred stock dividend requirement	3	3
Income Available for Common Stock	\$ 105	\$ 1

See accompanying Notes to the Condensed Consolidated Financial Statements.

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS

	(Unaudited)	
	Balance At	
	March 31,	December 31,
(in millions)	2016	2015
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 44	\$ 59
Restricted cash	234	234
Accounts receivable:		
Customers (net of allowance for doubtful accounts of \$55 and \$54 at respective dates)	1,010	1,106
Accrued unbilled revenue	685	855
Regulatory balancing accounts	1,721	1,760
Other	353	284
Regulatory assets	504	517
Inventories:		
Gas stored underground and fuel oil	109	126
Materials and supplies	344	313
Income taxes receivable	204	130
Other	327	338
Total current assets	5,535	5,722
Property, Plant, and Equipment		
Electric	49,974	48,532
Gas	16,982	16,749
Construction work in progress	2,148	2,059
Total property, plant, and equipment	69,104	67,340
Accumulated depreciation	(21,060)	(20,617)
Net property, plant, and equipment	48,044	46,723
Other Noncurrent Assets		
Regulatory assets	7,130	7,029
Nuclear decommissioning trusts	2,516	2,470
Income taxes receivable	153	135
Other	1,061	958
Total other noncurrent assets	10,860	10,592
TOTAL ASSETS	\$ 64,439	\$ 63,037

See accompanying Notes to the Condensed Consolidated Financial Statements.

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS

	(Unaudited)	
	Balance At	
	March 31,	December 31,
(in millions, except share amounts)	2016	2015
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current Liabilities		
Short-term borrowings	\$ 693	\$ 1,019
Long-term debt, classified as current	160	160
Accounts payable:		
Trade creditors	1,062	1,414
Regulatory balancing accounts	704	715
Other	646	418
Disputed claims and customer refunds	457	454
Interest payable	144	203
Other	1,906	1,750
Total current liabilities	5,772	6,133
Noncurrent Liabilities		
Long-term debt	16,174	15,577
Regulatory liabilities	6,486	6,321
Pension and other postretirement benefits	2,540	2,534
Asset retirement obligations	4,480	3,643
Deferred income taxes	9,605	9,487
Other	2,331	2,282
Total noncurrent liabilities	41,616	39,844
Commitments and Contingencies (Note 9)		
Shareholders' Equity		
Preferred stock	258	258
Common stock, \$5 par value, authorized 800,000,000 shares; 264,374,809 shares outstanding at respective dates	1,322	1,322
Additional paid-in capital	7,280	7,215
Reinvested earnings	8,188	8,262
Accumulated other comprehensive income	3	3
Total shareholders' equity	17,051	17,060
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$ 64,439	\$ 63,037

See accompanying Notes to the Condensed Consolidated Financial Statements.

Exhibit B

PG&E's Presently Effective Electric Rates

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 1, 2016

RESIDENTIAL RATES

LINE NO.		6/1/16 RATES SUMMER	6/1/16 RATES WINTER	LINE NO.
1	SCHEDULE E-1			1
2	MINIMUM BILL (\$/MONTH)	\$10.00	\$10.00	2
3	ES UNIT DISCOUNT (\$/UNIT/MONTH)	\$1.54	\$1.54	3
4	ET UNIT DISCOUNT (\$/UNIT/MONTH)	\$5.48	\$5.48	4
5	ES/ET MINIMUM RATE LIMITER (\$/KWH)	\$0.04892	\$0.04892	5
6	ENERGY (\$/KWH)			6
7	TIER 1	\$0.18212	\$0.18212	7
8	TIER 2	\$0.24090	\$0.24090	8
9	TIER 3	\$0.24090	\$0.24090	9
10	TIER 4	\$0.39999	\$0.39999	10
11	TIER 5	\$0.39999	\$0.39999	11
12	SCHEDULE EL-1 (CARE)			12
13	MINIMUM BILL (\$/MONTH)	\$5.00	\$5.00	13
14	ENERGY (\$/KWH)			14
15	TIER 1	\$0.11933	\$0.11933	15
16	TIER 2	\$0.14726	\$0.14726	16
17	TIER 3	\$0.21669	\$0.21669	17

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 1, 2016

RESIDENTIAL RATES

LINE NO.		6/1/16 RATES SUMMER	6/1/16 RATES WINTER	LINE NO.
1	SCHEDULE E-6 / EM-TOU			1
2	MINIMUM BILL (\$/MONTH)	\$10.00	\$10.00	2
3	E-6 METER CHARGE (\$/MONTH)	\$7.70	\$7.70	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.34166		5
6	TIER 2	\$0.40044		6
7	TIER 3	\$0.40044		7
8	TIER 4	\$0.55863		8
9	TIER 5	\$0.55863		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.22639	\$0.17078	11
12	TIER 2	\$0.28517	\$0.22956	12
13	TIER 3	\$0.28517	\$0.22956	13
14	TIER 4	\$0.44336	\$0.38775	14
15	TIER 5	\$0.44336	\$0.38775	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.14961	\$0.15395	17
18	TIER 2	\$0.20840	\$0.21273	18
19	TIER 3	\$0.20840	\$0.21273	19
20	TIER 4	\$0.36658	\$0.37092	20
21	TIER 5	\$0.36658	\$0.37092	21
22	SCHEDULE EL-6 / EML-TOU			22
23	MINIMUM BILL (\$/MONTH)	\$5.00	\$5.00	23
24	EL-6 METER CHARGE(\$/MONTH)	\$6.16	\$6.16	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.23613		26
27	TIER 2	\$0.26514		27
28	TIER 3	\$0.38678		28
29	PART-PEAK ENERGY (\$/KWH)			29
30	TIER 1	\$0.15163	\$0.11087	30
31	TIER 2	\$0.18064	\$0.13986	31
32	TIER 3	\$0.26372	\$0.20436	32
33	OFF-PEAK ENERGY (\$/KWH)			33
34	TIER 1	\$0.09535	\$0.09852	34
35	TIER 2	\$0.12436	\$0.12752	35
36	TIER 3	\$0.18176	\$0.18638	36

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 1, 2016

RESIDENTIAL RATES

LINE NO.		6/1/16 RATES SUMMER	6/1/16 RATES WINTER	LINE NO.
1	SCHEDULE E-7			1
2	MINIMUM BILL (\$/MONTH)	\$10.00	\$10.00	2
3	E-7 METER CHARGE (\$/MONTH)	\$3.51	\$3.51	3
4	RATE W METER CHARGE (\$/MONTH)	\$1.17	\$1.17	4
5	ON-PEAK ENERGY (\$/KWH)			5
6	TIER 1	\$0.37804	\$0.16354	6
7	TIER 2	\$0.43745	\$0.22294	7
8	TIER 3	\$0.43745	\$0.22294	8
9	TIER 4	\$0.59653	\$0.38203	9
10	TIER 5	\$0.59653	\$0.38203	10
11	OFF-PEAK ENERGY (\$/KWH)			11
12	TIER 1	\$0.12989	\$0.13350	12
13	TIER 2	\$0.18929	\$0.19290	13
14	TIER 3	\$0.18929	\$0.19290	14
15	TIER 4	\$0.34838	\$0.35199	15
16	TIER 5	\$0.34838	\$0.35199	16
17	SCHEDULE EL-7			17
18	MINIMUM BILL (\$/MONTH)	\$5.00	\$5.00	18
19	EL-7 METER CHARGE(\$/MONTH)	\$0.00	\$0.00	19
20	ON-PEAK ENERGY (\$/KWH)			20
21	TIER 1	\$0.30985	\$0.12548	21
22	TIER 2	\$0.34099	\$0.15662	22
23	TIER 3	\$0.49415	\$0.22565	23
24	OFF-PEAK ENERGY (\$/KWH)			24
25	TIER 1	\$0.09656	\$0.09967	25
26	TIER 2	\$0.12770	\$0.13081	26
27	TIER 3	\$0.18353	\$0.18806	27
28	SCHEDULE E-8			28
29	CUSTOMER CHARGE (\$/MONTH)	\$12.53	\$12.53	29
30	ENERGY (\$/KWH)			30
31	TIER 1	\$0.18664	\$0.13601	31
32	TIER 2	\$0.22678	\$0.17615	32
33	TIER 3	\$0.22678	\$0.17615	33
34	TIER 4	\$0.38586	\$0.33522	34
35	TIER 5	\$0.38586	\$0.33522	35
36	SCHEDULE EL-8 (CARE)			36
37	CUSTOMER CHARGE (\$/MONTH)	\$10.02	\$10.02	37
38	ENERGY CHARGE (\$/KWH)			38
39	TIER 1	\$0.12251	\$0.08759	39
40	TIER 2	\$0.13759	\$0.10267	40
41	TIER 3	\$0.22132	\$0.17047	41

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 1, 2016

RESIDENTIAL RATES

LINE NO.		6/1/16 RATES SUMMER	6/1/16 RATES WINTER	LINE NO.
1	SCHEDULE E-9: RATE A			1
2	MINIMUM BILL (\$/MONTH)	\$10.00	\$10.00	2
3	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1	\$0.36600		5
6	TIER 2	\$0.42542		6
7	TIER 3	\$0.42542		7
8	TIER 4	\$0.61722		8
9	TIER 5	\$0.61722		9
10	PART-PEAK ENERGY (\$/KWH)			10
11	TIER 1	\$0.15062	\$0.15050	11
12	TIER 2	\$0.21003	\$0.20989	12
13	TIER 3	\$0.21003	\$0.20989	13
14	TIER 4	\$0.40184	\$0.40171	14
15	TIER 5	\$0.40184	\$0.40171	15
16	OFF-PEAK ENERGY (\$/KWH)			16
17	TIER 1	\$0.08556	\$0.09550	17
18	TIER 2	\$0.14497	\$0.15490	18
19	TIER 3	\$0.14497	\$0.15490	19
20	TIER 4	\$0.25132	\$0.25132	20
21	TIER 5	\$0.25132	\$0.25132	21
22	SCHEDULE E-9: RATE B			22
23	MINIMUM BILL (\$/MONTH)	\$10.00	\$10.00	23
24	E-9 METER CHARGE (\$/MONTH)	\$6.66	\$6.66	24
25	ON-PEAK ENERGY (\$/KWH)			25
26	TIER 1	\$0.36119		26
27	TIER 2	\$0.42061		27
28	TIER 3	\$0.42061		28
29	TIER 4	\$0.61241		29
30	TIER 5	\$0.61241		30
31	PART-PEAK ENERGY (\$/KWH)			31
32	TIER 1	\$0.14581	\$0.14623	32
33	TIER 2	\$0.20522	\$0.20562	33
34	TIER 3	\$0.20522	\$0.20562	34
35	TIER 4	\$0.39703	\$0.39745	35
36	TIER 5	\$0.39703	\$0.39745	36
37	OFF-PEAK ENERGY (\$/KWH)			37
38	TIER 1	\$0.09336	\$0.10250	38
39	TIER 2	\$0.15278	\$0.16190	39
40	TIER 3	\$0.15278	\$0.16190	40
41	TIER 4	\$0.34458	\$0.35373	41
42	TIER 5	\$0.34458	\$0.35373	42
43	SCHEDULE EV: RATE A			43
44	MINIMUM BILL (\$/MONTH)	\$10.00	\$10.00	44
45	ON-PEAK ENERGY (\$/KWH)	\$0.44401	\$0.31227	45
46	PART-PEAK ENERGY (\$/KWH)	\$0.24156	\$0.19043	46
47	OFF-PEAK ENERGY (\$/KWH)	\$0.11466	\$0.11742	47
48	SCHEDULE EV: RATE B			48
49	EV-B METER CHARGE (\$/MONTH)	\$1.50	\$1.50	49
50	ON-PEAK ENERGY (\$/KWH)	\$0.43754	\$0.30538	50
51	PART-PEAK ENERGY (\$/KWH)	\$0.23832	\$0.18698	51
52	OFF-PEAK ENERGY (\$/KWH)	\$0.11419	\$0.11692	52

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 1, 2016

SMALL L&P RATES

LINE NO.		6/1/16 RATES SUMMER	6/1/16 RATES WINTER	LINE NO.
1	SCHEDULE A-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	3
4	ENERGY (\$/KWH)	\$0.24274	\$0.18773	4
5	SCHEDULE A-1 TOU			5
6	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	6
7	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	7
8	ENERGY (\$/KWH)			8
9	ON-PEAK	\$0.25806		9
10	PART-PEAK	\$0.23440	\$0.21477	10
11	OFF-PEAK ENERGY	\$0.20705	\$0.19386	11
12	SCHEDULE A-6			12
13	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	13
14	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$20.00	\$20.00	14
15	METER CHARGE (\$/MONTH)	\$6.12	\$6.12	15
16	METER CHARGE - RATE W (\$/MONTH)	\$1.80	\$1.80	16
17	METER CHARGE - RATE X (\$/MONTH)	\$6.12	\$6.12	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.54900		19
20	PART-PEAK	\$0.25217	\$0.19840	20
21	OFF-PEAK ENERGY	\$0.18058	\$0.18016	21
22	SCHEDULE A-15			22
23	CUSTOMER CHARGE (\$/MONTH)	\$10.00	\$10.00	23
24	FACILITY CHARGE (\$/MONTH)	\$25.00	\$25.00	24
25	ENERGY (\$/KWH)	\$0.24274	\$0.18773	25
26	SCHEDULE TC-1			26
27	CUSTOMER CHARGE (\$/MONTH)	\$10.00	\$10.00	27
28	ENERGY (\$/KWH)	\$0.18018	\$0.18018	28

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 1, 2016

MEDIUM L&P RATES

LINE NO.		6/1/16 RATES SUMMER	6/1/16 RATES WINTER	LINE NO.
1	SCHEDULE A-10			1
2	CUSTOMER CHARGE (\$/MONTH)	\$140.00	\$140.00	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MO)			3
4	SECONDARY VOLTAGE	\$17.84	\$10.47	4
5	PRIMARY VOLTAGE	\$16.92	\$10.76	5
6	TRANSMISSION VOLTAGE	\$11.06	\$7.74	6
7	ENERGY CHARGE (\$/KWH)			7
8	SECONDARY VOLTAGE	\$0.15986	\$0.12302	8
9	PRIMARY VOLTAGE	\$0.15001	\$0.11933	9
10	TRANSMISSION VOLTAGE	\$0.11604	\$0.09777	10
11	SCHEDULE A-10 TOU			11
12	CUSTOMER CHARGE (\$/MONTH)	\$140.00	\$140.00	12
13	MAXIMUM DEMAND CHARGE (\$/KW/MO)			13
14	SECONDARY VOLTAGE	\$17.84	\$10.47	14
15	PRIMARY VOLTAGE	\$16.92	\$10.76	15
16	TRANSMISSION VOLTAGE	\$11.06	\$7.74	16
17	ENERGY CHARGE (\$/KWH)			17
18	SECONDARY			18
19	ON PEAK	\$0.21471		19
20	PARTIAL PEAK	\$0.15958	\$0.13090	20
21	OFF-PEAK	\$0.13151	\$0.11384	21
22	PRIMARY			22
23	ON PEAK	\$0.20292		23
24	PARTIAL PEAK	\$0.15236	\$0.12900	24
25	OFF-PEAK	\$0.12573	\$0.11312	25
26	TRANSMISSION			26
27	ON PEAK	\$0.16585		27
28	PARTIAL PEAK	\$0.11897	\$0.10718	28
29	OFF-PEAK	\$0.09367	\$0.09261	29

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 1, 2016

E-19 FIRM RATES

LINE NO.		6/1/16 RATES SUMMER	6/1/16 RATES WINTER	LINE NO.
1	SCHEDULE E-19 T FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,800.00	\$1,800.00	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$1,800.00	\$1,800.00	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$140.00	\$140.00	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$140.00	\$140.00	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$12.27		7
8	PARTIAL PEAK	\$3.08	\$0.00	8
9	MAXIMUM	\$8.63	\$8.63	9
10	ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.10134		11
12	PARTIAL-PEAK	\$0.08890	\$0.09085	12
13	OFF-PEAK	\$0.07242	\$0.07820	13
14	SCHEDULE E-19 P FIRM			14
15	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,000.00	\$1,000.00	15
16	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$1,000.00	\$1,000.00	16
17	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$140.00	\$140.00	17
18	TOU METER CHARGE - RATE W (\$/MONTH)	\$140.00	\$140.00	18
19	DEMAND CHARGE (\$/KW/MONTH)			19
20	ON-PEAK	\$16.68		20
21	PARTIAL PEAK	\$4.57	\$0.15	21
22	MAXIMUM	\$14.06	\$14.06	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.13716		24
25	PARTIAL-PEAK	\$0.09920	\$0.09407	25
26	OFF-PEAK	\$0.07479	\$0.08082	26
27	SCHEDULE E-19 S FIRM			27
28	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$600.00	\$600.00	28
29	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$600.00	\$600.00	29
30	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$140.00	\$140.00	30
31	TOU METER CHARGE - RATE W (\$/MONTH)	\$140.00	\$140.00	31
32	DEMAND CHARGE (\$/KW/MONTH)			32
33	ON-PEAK	\$18.74		33
34	PARTIAL PEAK	\$5.23	\$0.13	34
35	MAXIMUM	\$17.33	\$17.33	35
36	ENERGY CHARGE (\$/KWH)			36
37	ON-PEAK	\$0.14726		37
38	PARTIAL-PEAK	\$0.10714	\$0.10165	38
39	OFF-PEAK	\$0.08057	\$0.08717	39

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 1, 2016

E-20 FIRM RATES

LINE NO.		6/1/16 RATES SUMMER	6/1/16 RATES WINTER	LINE NO.
1	SCHEDULE E-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$2,000.00	\$2,000.00	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$15.75		4
5	PARTIAL PEAK	\$3.75	\$0.00	5
6	MAXIMUM	\$7.40	\$7.40	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.09672		8
9	PARTIAL-PEAK	\$0.08459	\$0.08650	9
10	OFF-PEAK	\$0.06854	\$0.07417	10
11	SCHEDULE E-20 P FIRM			11
12	CUSTOMER CHARGE (\$/MONTH)	\$1,500.00	\$1,500.00	12
13	DEMAND CHARGE (\$/KW/MONTH)			13
14	ON-PEAK	\$19.34		14
15	PARTIAL PEAK	\$5.17	\$0.13	15
16	MAXIMUM	\$14.45	\$14.45	16
17	ENERGY CHARGE (\$/KWH)			17
18	ON-PEAK	\$0.13945		18
19	PARTIAL-PEAK	\$0.09920	\$0.09390	19
20	OFF-PEAK	\$0.07445	\$0.08053	20
21	SCHEDULE E-20 S FIRM			21
22	CUSTOMER CHARGE (\$/MONTH)	\$1,200.00	\$1,200.00	22
23	DEMAND CHARGE (\$/KW/MONTH)			23
24	ON-PEAK	\$18.14		24
25	PARTIAL PEAK	\$5.05	\$0.05	25
26	MAXIMUM	\$16.89	\$16.89	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.13793		28
29	PARTIAL-PEAK	\$0.10141	\$0.09610	29
30	OFF-PEAK	\$0.07634	\$0.08252	30

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 1, 2016

OIL AND GAS EXTRACTION RATES

LINE NO.		6/1/16 RATES SUMMER	6/1/16 RATES WINTER	LINE NO.
1	SCHEDULE E-37			1
2	CUSTOMER CHARGE (\$/MONTH)	\$36.36	\$36.36	2
3	TOU METER CHARGE - RATE W (\$/MONTH)	\$1.20	\$1.20	3
4	TOU METER CHARGE - RATE X (\$/MONTH)	\$6.00	\$6.00	4
5	ON PEAK DEMAND CHARGE (\$/KW/MO)	\$9.90		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MO)			6
7	SECONDARY VOLTAGE	\$15.68	\$6.16	7
8	PRIMARY VOLTAGE DISCOUNT	\$1.70	\$0.19	8
9	TRANSMISSION VOLTAGE DISCOUNT	\$11.77	\$5.30	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.20332		11
12	PART-PEAK		\$0.10590	12
13	OFF-PEAK	\$0.08612	\$0.07795	13

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 1, 2016

STANDBY RATES

LINE NO.		6/1/16 RATES SUMMER	6/1/16 RATES WINTER	LINE NO.
1	SCHEDULE S - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$1.46	\$1.46	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$1.46	\$1.46	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.12346		5
6	PART-PEAK	\$0.11049	\$0.11253	6
7	OFF-PEAK	\$0.09332	\$0.09935	7
8	SCHEDULE S - PRIMARY			8
9	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$5.38	\$5.38	9
10	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$5.38	\$5.38	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$0.62762		12
13	PART-PEAK	\$0.30657	\$0.17377	13
14	OFF-PEAK	\$0.14553	\$0.15265	14
15	SCHEDULE S - SECONDARY			15
16	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$5.38	\$5.38	16
17	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$5.38	\$5.38	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.62665		19
20	PART-PEAK	\$0.30560	\$0.17280	20
21	OFF-PEAK	\$0.14456	\$0.15168	21

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 1, 2016

STANDBY RATES

LINE NO.		6/1/16 RATES SUMMER	6/1/16 RATES WINTER	LINE NO.
1	SCHEDULE S CUSTOMER AND METER CHARGES			1
2	RESIDENTIAL			2
3	CUSTOMER CHARGE (\$/MO)	\$5.00	\$5.00	3
4	TOU METER CHARGE (\$/MO)	\$3.90	\$3.90	4
5	AGRICULTURAL			5
6	CUSTOMER CHARGE (\$/MO)	\$27.60	\$27.60	6
7	TOU METER CHARGE (\$/MO)	\$6.00	\$6.00	7
8	SMALL LIGHT AND POWER (less than or equal to 50 kW)			8
9	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$20.00	\$20.00	9
10	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$30.00	\$30.00	10
11	METER CHARGE (\$/MO)	\$6.12	\$6.12	11
12	MEDIUM LIGHT AND POWER (>50 kW, <500 kW)			12
13	CUSTOMER CHARGE (\$/MO)	\$140.00	\$140.00	13
14	METER CHARGE (\$/MO)	\$5.40	\$5.40	14
15	MEDIUM LIGHT AND POWER (>500kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,800.00	\$1,800.00	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,000.00	\$1,000.00	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$600.00	\$600.00	18
19	LARGE LIGHT AND POWER (> 1000 kW)			19
20	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$2,000.00	\$2,000.00	20
21	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,500.00	\$1,500.00	21
22	SECONDARY CUSTOMER CHARGE (\$/MO)	\$1,200.00	\$1,200.00	22
23	REDUCED CUSTOMER CHARGES (\$/MO)			23
24	SMALL LIGHT AND PWR (< 50 kW)	\$7.75	\$7.75	24
25	MED LIGHT AND PWR (Res Capacity >50 kW and <500 kW)	\$28.91	\$28.91	25
26	MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW)	\$52.00	\$52.00	26

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 1, 2016

AGRICULTURAL RATES

LINE NO.		6/1/16 RATES SUMMER	6/1/16 RATES WINTER	LINE NO.
1	SCHEDULE AG-1A			1
2	CUSTOMER CHARGE (\$/MONTH)	\$17.47	\$17.47	2
3	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$8.24	\$1.58	3
4	ENERGY CHARGE (\$/KWH)	\$0.27887	\$0.21300	4
5	SCHEDULE AG-RA			5
6	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.47	\$17.47	6
7	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	7
8	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	8
9	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$7.30	\$1.21	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.52686		11
12	PART-PEAK		\$0.18511	12
13	OFF-PEAK	\$0.18177	\$0.15073	13
14	SCHEDULE AG-VA			14
15	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.47	\$17.47	15
16	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	16
17	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	17
18	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$7.33	\$1.25	18
19	ENERGY (\$/KWH)			19
20	ON-PEAK	\$0.49272		20
21	PART-PEAK		\$0.18653	21
22	OFF-PEAK	\$0.17868	\$0.15139	22
23	SCHEDULE AG-4A			23
24	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.47	\$17.47	24
25	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	25
26	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	26
27	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$8.19	\$1.24	27
28	ENERGY (\$/KWH)			28
29	ON-PEAK	\$0.44011		29
30	PART-PEAK		\$0.19645	30
31	OFF-PEAK	\$0.18971	\$0.15804	31
32	SCHEDULE AG-5A			32
33	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.47	\$17.47	33
34	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	34
35	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	35
36	CONNECTED LOAD CHARGE (\$/KW/MONTH)	\$11.97	\$2.25	36
37	ENERGY (\$/KWH)			37
38	ON-PEAK	\$0.30373		38
39	PART-PEAK		\$0.16091	39
40	OFF-PEAK	\$0.15250	\$0.13524	40

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 1, 2016
AGRICULTURAL RATES

LINE NO.		6/1/16 RATES SUMMER	6/1/16 RATES WINTER	LINE NO.
1	SCHEDULE AG-1B			1
2	CUSTOMER CHARGE (\$/MONTH)	\$23.23	\$23.23	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			3
4	SECONDARY VOLTAGE	\$11.98	\$2.43	4
5	PRIMARY VOLTAGE DISCOUNT	\$1.22	\$0.34	5
6	ENERGY CHARGE (\$/KWH)	\$0.23614	\$0.18220	6
7	SCHEDULE AG-RB			7
8	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.23	\$23.23	8
9	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	9
10	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	10
11	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.72		11
12	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			12
13	SECONDARY VOLTAGE	\$9.86	\$2.00	13
14	PRIMARY VOLTAGE DISCOUNT	\$0.83	\$0.32	14
15	ENERGY CHARGE (\$/KWH)			15
16	ON-PEAK	\$0.47343		16
17	PART-PEAK		\$0.16025	17
18	OFF-PEAK	\$0.17106	\$0.13132	18
19	SCHEDULE AG-VB			19
20	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.23	\$23.23	20
21	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	21
22	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	22
23	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.67		23
24	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			24
25	SECONDARY VOLTAGE	\$9.93	\$1.98	25
26	PRIMARY VOLTAGE DISCOUNT	\$0.89	\$0.31	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.43828		28
29	PART-PEAK		\$0.15736	29
30	OFF-PEAK	\$0.16596	\$0.12944	30

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 1, 2016

AGRICULTURAL RATES

LINE NO.		6/1/16 RATES SUMMER	6/1/16 RATES WINTER	LINE NO.
1	SCHEDULE AG-4B			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.23	\$23.23	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$5.11		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$9.68	\$2.24	7
8	PRIMARY VOLTAGE DISCOUNT	\$1.02	\$0.35	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.28322		10
11	PART-PEAK		\$0.15116	11
12	OFF-PEAK	\$0.15079	\$0.12669	12
13	SCHEDULE AG-4C			13
14	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$65.44	\$65.44	14
15	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	16
17	DEMAND CHARGE (\$/KW/MONTH)			17
18	ON-PEAK	\$12.25		18
19	PART-PEAK	\$2.35	\$0.57	19
20	MAXIMUM	\$5.17	\$2.50	20
21	PRIMARY VOLTAGE DISCOUNT	\$1.33		21
22	ON-PEAK		\$0.32	22
23	MAXIMUM			23
24	TRANSMISSION VOLTAGE DISCOUNT			24
25	ON-PEAK	\$6.48		25
26	PART-PEAK	\$1.35	\$0.57	26
27	MAXIMUM	\$0.25	\$1.73	27
28	ENERGY CHARGE (\$/KWH)			28
29	ON-PEAK	\$0.26183		29
30	PART-PEAK	\$0.15149	\$0.12571	30
31	OFF-PEAK	\$0.11298	\$0.10853	31
32	SCHEDULE AG-5B			32
33	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$36.36	\$36.36	33
34	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	34
35	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	35
36	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$9.90		36
37	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			37
38	SECONDARY VOLTAGE	\$15.68	\$6.16	38
39	PRIMARY VOLTAGE DISCOUNT	\$1.70	\$0.19	39
40	TRANSMISSION VOLTAGE DISCOUNT	\$11.77	\$5.30	40
41	ENERGY CHARGE (\$/KWH)			41
42	ON-PEAK	\$0.20332		42
43	PART-PEAK		\$0.10590	43
44	OFF-PEAK	\$0.08612	\$0.07795	44

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 1, 2016

AGRICULTURAL RATES

LINE NO.		6/1/16 RATES SUMMER	6/1/16 RATES WINTER	LINE NO.
1	SCHEDULE AG-5C			1
2	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$161.58	\$161.58	2
3	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	4
5	DEMAND CHARGE (\$/KW/MONTH)			5
6	ON-PEAK	\$16.68		6
7	PART-PEAK	\$3.46	\$0.92	7
8	MAXIMUM	\$6.17	\$3.85	8
9	PRIMARY VOLTAGE DISCOUNT			9
10	ON-PEAK	\$2.47		10
11	MAXIMUM		\$0.26	11
12	TRANSMISSION VOLTAGE DISCOUNT			12
13	ON-PEAK	\$10.47		13
14	PART-PEAK	\$1.56	\$0.92	14
15	MAXIMUM	\$3.51	\$2.52	15
16	ENERGY CHARGE (\$/KWH)			16
17	ON-PEAK	\$0.15526		17
18	PART-PEAK	\$0.10553	\$0.09257	18
19	OFF-PEAK	\$0.08702	\$0.08416	19
20	SCHEDULE AG-ICE			20
21	CUSTOMER CHARGE (\$/MONTH)	\$40.00	\$40.00	21
22	METER CHARGE (\$/MONTH)	\$6.00	\$6.00	22
23	ON-PEAK DEMAND CHARGE (\$/KW/MO)	\$5.52		23
24	MAXIMUM DEMAND CHARGE (\$/KW/MO)			24
25	SECONDARY	\$6.59	\$0.00	25
26	PRIMARY	\$5.60	\$0.00	26
27	TRANSMISSION	\$2.40	\$0.00	27
28	ENERGY CHARGE (\$/KWH)			28
29	ON-PEAK	\$0.14879		29
30	PART-PEAK	\$0.11606	\$0.11903	30
31	OFF-PEAK	\$0.05952	\$0.05952	31

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES
AS OF JUNE 1, 2016

STREETLIGHTING RATES

LINE NO.		6/1/16 RATES SUMMER	6/1/16 RATES WINTER	LINE NO.
1	SCHEDULE LS-1			1
2	ENERGY CHARGE (\$/KWH)	\$0.15712	\$0.15712	2
3	SCHEDULE LS-2			3
4	ENERGY CHARGE (\$/KWH)	\$0.15712	\$0.15712	4
5	SCHEDULE LS-3			5
6	SERVICE CHARGE (\$/METER/MO.)	\$6.00	\$6.00	6
7	ENERGY CHARGE (\$/KWH)	\$0.15712	\$0.15712	7
8	SCHEDULE OL-1			8
9	ENERGY CHARGE (\$/KWH)	\$0.16409	\$0.16409	9

Pacific Gas & Electric Company
Rate Change
3/1/2016

ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

[illegible]

Pacific Gas & Electric Company
Rate Change
3/1/2016
ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.	
LAMP WATTS	AVERAGE KWHr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2		SCHEDULE LS-1							LS-1 & LS-2		
	A		C	A	B	C	D	E	F	OL-1	LS-2	OL-1		
HIGH PRESSURE SODIUM VAPOR LAMPS AT 120 VOLTS														
35	15	2,150	\$2.563	--	--	--	--	--	--	--	--	--	\$0.107	--
50	21	3,800	\$3.506	--	--	--	--	--	--	--	--	--	\$0.150	--
70	29	5,800	\$4.762	\$8.013	\$11.022	--	\$10.625	\$13.452	\$13.826	\$12.437	\$11.225	\$11.225	\$0.207	\$0.216
100	41	9,500	\$6.648	\$9.899	\$12.908	--	\$12.511	\$15.338	\$15.712	\$14.323	\$13.194	\$13.194	\$0.293	\$0.306
150	60	16,000	\$9.633	\$12.884	\$15.893	--	\$15.496	\$18.323	\$18.697	\$17.308	--	--	\$0.429	--
200	80	22,000	\$12.776	--	\$19.036	--	\$18.639	\$21.466	\$21.840	\$20.451	--	--	\$0.571	--
250	100	26,000	\$15.918	--	\$22.178	--	\$21.781	\$24.608	\$24.982	\$23.593	--	--	\$0.714	--
400	154	46,000	\$24.402	--	\$30.662	--	\$30.265	\$33.092	\$33.466	\$32.077	--	--	\$1.100	--
AT 240 VOLTS														
50	24	3,800	\$3.977	--	--	--	--	--	--	--	--	--	\$0.171	--
70	34	5,800	\$5.548	\$8.799	\$11.808	--	\$11.238	\$14.238	--	--	--	--	\$0.243	--
100	47	9,500	\$7.591	\$10.842	\$13.851	--	\$13.454	\$16.281	\$16.655	\$15.266	--	--	\$0.336	--
150	69	16,000	\$11.047	\$14.298	\$17.307	--	\$16.910	\$19.737	\$20.111	\$18.722	--	--	\$0.493	--
200	81	22,000	\$12.933	\$16.184	\$19.193	--	\$18.796	\$21.623	\$21.997	\$20.608	\$19.757	\$19.757	\$0.579	\$0.604
250	100	25,500	\$15.918	\$19.169	\$22.178	--	\$21.781	\$24.608	\$24.982	\$23.593	\$22.875	\$22.875	\$0.714	\$0.746
310	119	37,000	--	--	--	--	--	--	--	--	--	--	\$0.850	--
360	144	45,000	\$22.831	--	--	--	--	--	--	--	--	--	\$1.028	--
400	154	46,000	\$24.402	\$27.653	\$30.662	--	\$30.265	\$33.092	\$33.466	\$32.077	\$31.736	\$31.736	\$1.100	\$1.149
METAL HALIDE LAMPS														
70	30	5,500	\$4.920	--	--	--	--	--	--	--	--	--	\$0.214	--
100	41	8,500	\$6.648	--	--	--	--	--	--	--	--	--	\$0.293	--
150	63	13,500	\$10.105	--	--	--	--	--	--	--	--	--	\$0.450	--
175	72	14,000	\$11.519	--	--	--	--	--	--	--	--	--	\$0.514	--
250	105	20,500	\$16.704	--	--	--	--	--	--	--	--	--	\$0.750	--
400	162	30,000	\$25.659	--	--	--	--	--	--	--	--	--	\$1.157	--
1,000	387	90,000	\$61.011	--	--	--	--	--	--	--	--	--	\$2.764	--
INDUCTION LAMPS														
23	9	1,840	\$1.620	--	--	--	--	--	--	--	--	--	\$0.064	--
35	13	2,450	\$2.249	--	--	--	--	--	--	--	--	--	\$0.093	--
40	14	2,200	\$2.406	--	--	--	--	--	--	--	--	--	\$0.100	--
50	18	3,500	\$3.034	--	--	--	--	--	--	--	--	--	\$0.129	--
55	19	3,000	\$3.191	--	--	--	--	--	--	--	--	--	\$0.136	--
65	24	5,525	\$3.977	--	--	--	--	--	--	--	--	--	\$0.171	--
70	27	6,500	\$4.448	--	--	--	--	--	--	--	--	--	\$0.193	--
80	28	4,500	\$4.605	--	--	--	--	--	--	--	--	--	\$0.200	--
85	30	4,800	\$4.920	--	--	--	--	--	--	--	--	--	\$0.214	--
100	36	8,000	\$5.862	--	--	--	--	--	--	--	--	--	\$0.257	--
120	42	8,500	\$6.728	--	--	--	--	--	--	--	--	--	\$0.296	--
135	48	9,450	\$7.748	--	--	--	--	--	--	--	--	--	\$0.343	--
150	51	10,900	\$8.219	--	--	--	--	--	--	--	--	--	\$0.364	--
165	58	12,000	\$9.319	--	--	--	--	--	--	--	--	--	\$0.414	--
200	72	19,000	\$11.519	--	--	--	--	--	--	--	--	--	\$0.514	--

All LEDs now on separate tab.

Energy Rate @ \$0.15712 per kwh LS-1 & LS-2
\$0.16409 per kwh OL-1

Pole Painting Charge @ Per Pole Per Month

12-Feb-16

Pacific Gas & Electric Company

Rate Change

3/1/16

LIGHT EMITTING DIODE (LED) LAMPS

TOTAL RATES (FACILITY + ENERGY CHGS)

LIGHT EMITTING DIODE (LED) LAMPS									
TOTAL RATES (FACILITY + ENERGY CHGS)									
NOMINAL LAMP RATINGS		ALL NIGHT RATES		ALL NIGHT RATES					
Lamp	Average kWh	PER LAMP	HALF-HOUR	PER LAMP PER MONTH					
Watts	Per Month	PER MONTH	ADJUSTMENT						
		LS-2A	LS-1A, C, E, F & LS-2A	LS-1A	LS-1C	LS-1D	LS-1E	LS-1F	
0.0-5.0	0.9	\$0.347	\$0.006	\$6.607	\$6.210	\$9.037	\$9.411	\$8.022	
5.1-10.0	2.6	\$0.615	\$0.019	\$6.875	\$6.478	\$9.305	\$9.679	\$8.290	
10.1-15.0	4.3	\$0.882	\$0.031	\$7.142	\$6.745	\$9.572	\$9.946	\$8.557	
15.1-20.0	6.0	\$1.149	\$0.043	\$7.409	\$7.012	\$9.839	\$10.213	\$8.824	
20.1-25.0	7.7	\$1.416	\$0.055	\$7.676	\$7.279	\$10.106	\$10.480	\$9.091	
25.1-30.0	9.4	\$1.683	\$0.067	\$7.943	\$7.546	\$10.373	\$10.747	\$9.358	
30.1-35.0	11.1	\$1.950	\$0.079	\$8.210	\$7.813	\$10.640	\$11.014	\$9.625	
35.1-40.0	12.8	\$2.217	\$0.091	\$8.477	\$8.080	\$10.907	\$11.281	\$9.892	
40.1-45.0	14.5	\$2.484	\$0.104	\$8.744	\$8.347	\$11.174	\$11.548	\$10.159	
45.1-50.0	16.2	\$2.751	\$0.116	\$9.011	\$8.614	\$11.441	\$11.815	\$10.426	
50.1-55.0	17.9	\$3.018	\$0.128	\$9.278	\$8.881	\$11.708	\$12.082	\$10.693	
55.1-60.0	19.6	\$3.286	\$0.140	\$9.546	\$9.149	\$11.976	\$12.350	\$10.961	
60.1-65.0	21.4	\$3.568	\$0.153	\$9.828	\$9.431	\$12.258	\$12.632	\$11.243	
65.1-70.0	23.1	\$3.835	\$0.165	\$10.095	\$9.698	\$12.525	\$12.899	\$11.510	
70.1-75.0	24.8	\$4.103	\$0.177	\$10.363	\$9.966	\$12.793	\$13.167	\$11.778	
75.1-80.0	26.5	\$4.370	\$0.189	\$10.630	\$10.233	\$13.060	\$13.434	\$12.045	
80.1-85.0	28.2	\$4.637	\$0.201	\$10.897	\$10.500	\$13.327	\$13.701	\$12.312	
85.1-90.0	29.9	\$4.904	\$0.214	\$11.164	\$10.767	\$13.594	\$13.968	\$12.579	
90.1-95.0	31.6	\$5.171	\$0.226	\$11.431	\$11.034	\$13.861	\$14.235	\$12.846	
95.1-100.0	33.3	\$5.438	\$0.238	\$11.698	\$11.301	\$14.128	\$14.502	\$13.113	
100.1-105.1	35.0	\$5.705	\$0.250	\$11.965	\$11.568	\$14.395	\$14.769	\$13.380	
105.1-110.0	36.7	\$5.972	\$0.262	\$12.232	\$11.835	\$14.662	\$15.036	\$13.647	
110.1-115.0	38.4	\$6.239	\$0.274	\$12.499	\$12.102	\$14.929	\$15.303	\$13.914	
115.1-120.0	40.1	\$6.507	\$0.286	\$12.767	\$12.370	\$15.197	\$15.571	\$14.182	
120.1-125.0	41.9	\$6.789	\$0.299	\$13.049	\$12.652	\$15.479	\$15.853	\$14.464	
125.1-130.0	43.6	\$7.056	\$0.311	\$13.316	\$12.919	\$15.746	\$16.120	\$14.731	
130.1-135.0	45.3	\$7.324	\$0.324	\$13.584	\$13.187	\$16.014	\$16.388	\$14.999	
135.1-140.0	47.0	\$7.591	\$0.336	\$13.851	\$13.454	\$16.281	\$16.655	\$15.266	
140.1-145.0	48.7	\$7.858	\$0.348	\$14.118	\$13.721	\$16.548	\$16.922	\$15.533	
145.1-150.0	50.4	\$8.125	\$0.360	\$14.385	\$13.988	\$16.815	\$17.189	\$15.800	
150.1-155.0	52.1	\$8.392	\$0.372	\$14.652	\$14.255	\$17.082	\$17.456	\$16.067	
155.1-160.0	53.8	\$8.659	\$0.384	\$14.919	\$14.522	\$17.349	\$17.723	\$16.334	
160.1-165.0	55.5	\$8.926	\$0.396	\$15.186	\$14.789	\$17.616	\$17.990	\$16.601	
165.1-170.0	57.2	\$9.193	\$0.409	\$15.453	\$15.056	\$17.883	\$18.257	\$16.868	
170.1-175.0	58.9	\$9.460	\$0.421	\$15.720	\$15.323	\$18.150	\$18.524	\$17.135	
175.1-180.0	60.6	\$9.727	\$0.433	\$15.987	\$15.590	\$18.417	\$18.791	\$17.402	
180.1-185.0	62.4	\$10.010	\$0.446	\$16.270	\$15.873	\$18.700	\$19.074	\$17.685	
185.1-190.0	64.1	\$10.277	\$0.458	\$16.537	\$16.140	\$18.967	\$19.341	\$17.952	
190.1-195.0	65.8	\$10.544	\$0.470	\$16.804	\$16.407	\$19.234	\$19.608	\$18.219	
195.1-200.0	67.5	\$10.812	\$0.482	\$17.072	\$16.675	\$19.502	\$19.876	\$18.487	
200.1-205.0	69.2	\$11.079	\$0.494	\$17.339	\$16.942	\$19.769	\$20.143	\$18.754	
205.1-210.0	70.9	\$11.346	\$0.506	\$17.606	\$17.209	\$20.036	\$20.410	\$19.021	
210.1-215.0	72.6	\$11.613	\$0.519	\$17.873	\$17.476	\$20.303	\$20.677	\$19.288	
215.1-220.0	74.3	\$11.880	\$0.531	\$18.140	\$17.743	\$20.570	\$20.944	\$19.555	
220.1-225.0	76.0	\$12.147	\$0.543	\$18.407	\$18.010	\$20.837	\$21.211	\$19.822	
225.1-230.0	77.7	\$12.414	\$0.555	\$18.674	\$18.277	\$21.104	\$21.478	\$20.089	
230.1-235.0	79.4	\$12.681	\$0.567	\$18.941	\$18.544	\$21.371	\$21.745	\$20.356	
235.1-240.0	81.1	\$12.948	\$0.579	\$19.208	\$18.811	\$21.638	\$22.012	\$20.623	
240.1-245.0	82.9	\$13.231	\$0.592	\$19.491	\$19.094	\$21.921	\$22.295	\$20.906	
245.1-250.0	84.6	\$13.498	\$0.604	\$19.758	\$19.361	\$22.188	\$22.562	\$21.173	
250.1-255.0	86.3	\$13.765	\$0.616	\$20.025	\$19.628	\$22.455	\$22.829	\$21.440	
255.1-260.0	88.0	\$14.033	\$0.629	\$20.293	\$19.896	\$22.723	\$23.097	\$21.708	
260.1-265.0	89.7	\$14.300	\$0.641	\$20.560	\$20.163	\$22.990	\$23.364	\$21.975	
265.1-270.0	91.4	\$14.567	\$0.653	\$20.827	\$20.430	\$23.257	\$23.631	\$22.242	
270.1-275.0	93.1	\$14.834	\$0.665	\$21.094	\$20.697	\$23.524	\$23.898	\$22.509	
275.1-280.0	94.8	\$15.101	\$0.677	\$21.361	\$20.964	\$23.791	\$24.165	\$22.776	
280.1-285.0	96.5	\$15.368	\$0.689	\$21.628	\$21.231	\$24.058	\$24.432	\$23.043	
285.1-290.0	98.2	\$15.635	\$0.701	\$21.895	\$21.498	\$24.325	\$24.699	\$23.310	
290.1-295.0	99.9	\$15.902	\$0.713	\$22.162	\$21.765	\$24.592	\$24.966	\$23.577	
295.1-300.0	101.6	\$16.169	\$0.726	\$22.429	\$22.032	\$24.859	\$25.233	\$23.844	
300.1-305.0	103.4	\$16.452	\$0.738	\$22.712	\$22.315	\$25.142	\$25.516	\$24.127	
305.1-310.0	105.1	\$16.719	\$0.751	\$22.979	\$22.582	\$25.409	\$25.783	\$24.394	
310.1-315.0	106.8	\$16.986	\$0.763	\$23.246	\$22.849	\$25.676	\$26.050	\$24.661	
315.1-320.0	108.5	\$17.254	\$0.775	\$23.514	\$23.117	\$25.944	\$26.318	\$24.929	
320.1-325.0	110.2	\$17.521	\$0.787	\$23.781	\$23.384	\$26.211	\$26.585	\$25.196	
325.1-330.0	111.9	\$17.788	\$0.799	\$24.048	\$23.651	\$26.478	\$26.852	\$25.463	
330.1-335.0	113.6	\$18.055	\$0.811	\$24.315	\$23.918	\$26.745	\$27.119	\$25.730	
335.1-340.0	115.3	\$18.322	\$0.823	\$24.582	\$24.185	\$27.012	\$27.386	\$25.997	
340.1-345.0	117.0	\$18.589	\$0.836	\$24.849	\$24.452	\$27.279	\$27.653	\$26.264	
345.1-350.0	118.7	\$18.856	\$0.848	\$25.116	\$24.719	\$27.546	\$27.920	\$26.531	
350.1-355.0	120.4	\$19.123	\$0.860	\$25.383	\$24.986	\$27.813	\$28.187	\$26.798	
355.1-360.0	122.1	\$19.390	\$0.872	\$25.650	\$25.253	\$28.080	\$28.454	\$27.065	
360.1-365.0	123.9	\$19.673	\$0.885	\$25.933	\$25.536	\$28.363	\$28.737	\$27.348	
365.1-370.0	125.6	\$19.940	\$0.897	\$26.200	\$25.803	\$28.630	\$29.004	\$27.615	
370.1-375.0	127.3	\$20.207	\$0.909	\$26.467	\$26.070	\$28.897	\$29.271	\$27.882	
375.1-380.0	129.0	\$20.474	\$0.921	\$26.734	\$26.337	\$29.164	\$29.538	\$28.149	
380.1-385.0	130.7	\$20.742	\$0.933	\$27.002	\$26.605	\$29.432	\$29.806	\$28.417	
385.1-390.0	132.4	\$21.009	\$0.946	\$27.269	\$26.872	\$29.699	\$30.073	\$28.684	
390.1-395.0	134.1	\$21.276	\$0.958	\$27.536	\$27.139	\$29.966	\$30.340	\$28.951	
395.1-400.0	135.8	\$21.543	\$0.970	\$27.803	\$27.406	\$30.233	\$30.607	\$29.218	
LED lights are only applicable to LS-1A, 1C, 1E and 1F									

LED lights are only applicable to LS-1A, 1C, 1E and 1F

Exhibit C

PG&E's Proposed Changes In Electric Rates

Table 1
Pacific Gas and Electric Company
Illustrative Revenue Increase and Class Average Rates
Wednesday, June 01, 2016

Line No.	Customer Class	Proposed Revenue Increase (000's)	Present Rates (\$/kWh)	Proposed Rates (\$/kWh)	Percentage Change	Line No.
Bundled Service*						
1	Residential	\$ (163,286)	\$ 0.19755	\$ 0.19120	-3.2%	1
2	Small Commercial	\$ (52,560)	\$ 0.22946	\$ 0.22245	-3.1%	2
3	Medium Commercial	\$ (56,611)	\$ 0.19940	\$ 0.19211	-3.7%	3
4	Large Commercial	\$ (63,192)	\$ 0.17322	\$ 0.16649	-3.9%	4
5	Streetlights	\$ (1,782)	\$ 0.16324	\$ 0.15743	-3.6%	5
6	Standby	\$ (2,418)	\$ 0.15323	\$ 0.14850	-3.1%	6
7	Agriculture	\$ (39,007)	\$ 0.17450	\$ 0.16854	-3.4%	7
8	Industrial	\$ (60,198)	\$ 0.13675	\$ 0.13065	-4.5%	8
9	Total	\$ (439,054)	\$ 0.18632	\$ 0.17982	-3.5%	9
Direct Access and Community Choice Aggregation Service**						
10	Residential	\$ 7,788	\$ 0.13536	\$ 0.13931	2.9%	10
11	Small Commercial	\$ 1,767	\$ 0.14544	\$ 0.14811	1.8%	11
12	Medium Commercial	\$ 4,950	\$ 0.11434	\$ 0.11774	3.0%	12
13	Large Commercial	\$ 11,189	\$ 0.08791	\$ 0.09073	3.2%	13
14	Streetlights	\$ 21	\$ 0.08474	\$ 0.08550	0.9%	14
15	Standby	\$ (2)	\$ 0.07180	\$ 0.07126	-0.8%	15
16	Agriculture	\$ 229	\$ 0.14776	\$ 0.15029	1.7%	16
17	Industrial	\$ 4,524	\$ 0.05204	\$ 0.05276	1.4%	17
18	Total	\$ 30,464	\$ 0.08446	\$ 0.08656	2.5%	18
Departing Load***						
19	Residential	\$ (139)			-21.9%	19
20	Small Commercial	\$ (43)			-16.8%	20
21	Medium Commercial	\$ (114)			-15.7%	21
22	Large Commercial	\$ (221)			-8.5%	22
23	Streetlights	\$ (0)			-3.7%	23

* Customers who receive electric generation as well as transmission and distribution service from PG&E.

** Customers who purchase energy from non-PG&E suppliers.

*** Customers who purchase their electricity from a non-utility supplier and receive transmission and distribution service from a publicly owned utility or municipality.

A rate comparison cannot be provided for Departed Load as the applicable rates vary by specific departed load customer categories and any average rate that could be derived, would not be representative of any particular departed load category.

Exhibit D

List of governmental entities, including the State of California and cities and counties served by PG&E, to whom PG&E will mail a notice stating in general terms the proposed revenues, rate changes, and ratemaking mechanisms requested in this Application, within twenty days after filing this Application

SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California
Office of Attorney General
1300 I St Ste 1101
Sacramento, CA 95814

and

Department of General Services
Office of Buildings & Grounds
505 Van Ness Avenue, Room 2012
San Francisco, CA 94102

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda	Mariposa	Santa Clara
Alpine	Mendocino	Santa Cruz
Amador	Merced	Shasta
Butte	Modoc	Sierra
Calaveras	Monterey	Siskiyou
Colusa	Napa	Solano
Contra Costa	Nevada	Sonoma
El Dorado	Placer	Stanislaus
Fresno	Plumas	Sutter
Glenn	Sacramento	Tehama
Humboldt	San Benito	Trinity
Kern	San Bernardino	Tulare
Kings	San Francisco	Tuolumne
Lake	San Joaquin	Yolo
Lassen	San Luis Obispo	Yuba
Madera	San Mateo	
Marin	Santa Barbara	

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

Alameda	Colusa	Hanford
Albany	Concord	Hayward
Amador City	Corcoran	Healdsburg
American Canyon	Corning	Hercules
Anderson	Corte Madera	Hillsborough
Angels Camp	Cotati	Hollister
Antioch	Cupertino	Hughson
Arcata	Daly City	Huron
Arroyo Grande	Danville	Ione
Arvin	Davis	Isleton
Atascadero	Del Rey Oaks	Jackson
Atherton	Dinuba	Kerman
Atwater	Dixon	King City
Auburn	Dos Palos	Kingsburg
Avenal	Dublin	Lafayette
Bakersfield	East Palo Alto	Lakeport
Barstow	El Cerrito	Larkspur
Belmont	Elk Grove	Lathrop
Belvedere	Emeryville	Lemoore
Benicia	Escalon	Lincoln
Berkeley	Eureka	Live Oak
Biggs	Fairfax	Livermore
Blue Lake	Fairfield	Livingston
Brentwood	Ferndale	Lodi
Brisbane	Firebaugh	Lompoc
Buellton	Folsom	Loomis
Burlingame	Fort Bragg	Los Altos
Calistoga	Fortuna	Los Altos Hills
Campbell	Foster City	Los Banos
Capitola	Fowler	Los Gatos
Carmel	Fremont	Madera
Ceres	Fresno	Manteca
Chico	Galt	Maricopa
Chowchilla	Gilroy	Marina
Citrus Heights	Gonzales	Mariposa
Clayton	Grass Valley	Martinez
Clearlake	Greenfield	Marysville
Cloverdale	Gridley	McFarland
Clovis	Grover Beach	Mendota
Coalinga	Guadalupe	Menlo Park
Colfax	Gustine	Merced
Colma	Half Moon Bay	Mill Valley

Millbrae
Milpitas
Modesto
Monte Sereno
Monterey
Moraga
Morgan Hill
Morro Bay
Mountain View
Napa
Newark
Nevada City
Newman
Novato
Oakdale
Oakland
Oakley
Orange Cove
Orinda
Orland
Oroville
Pacific Grove
Pacifica
Palo Alto
Paradise
Parlier
Paso Robles
Patterson
Petaluma
Piedmont
Pinole
Pismo Beach
Pittsburg
Placerville
Pleasant Hill
Pleasanton
Plymouth
Point Arena
Portola
Portola Valley
Rancho Cordova
Red Bluff
Redding
Redwood City
Reedley
Richmond

Ridgecrest
Rio Dell
Rio Vista
Ripon
Riverbank
Rocklin
Rohnert Park
Roseville
Ross
Sacramento
Saint Helena
Salinas
San Anselmo
San Bruno
San Carlos
San Francisco
San Joaquin
San Jose
San Juan Bautista
San Leandro
San Luis Obispo
San Mateo
San Pablo
San Rafael
San Ramon
Sand City
Sanger
Santa Clara
Santa Cruz
Santa Maria
Santa Rosa
Saratoga
Sausalito
Scotts Valley
Seaside
Sebastopol
Selma
Shafter
Shasta Lake
Soledad
Solvang
Sonoma
Sonora
South San Francisco
Stockton
Suisun City

Sunnyvale
Sutter Creek
Taft
Tehama
Tiburon
Tracy
Trinidad
Turlock
Ukiah
Union City
Vacaville
Vallejo
Victorville
Walnut Creek
Wasco
Waterford
Watsonville
West Sacramento
Wheatland
Williams
Willits
Willows
Windsor
Winters
Woodland
Woodside
Yountville
Yuba City