

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**



FILED

5-17-17
04:59 PM

Expedited Application of SAN DIEGO GAS &
ELECTRIC COMPANY (U 902-E) Under the Energy
Resource Recovery Account Trigger Mechanism A1705012

Application 17-05-____
(Filed May 17, 2017)

**EXPEDITED APPLICATION OF
SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E) UNDER
THE ENERGY RESOURCE RECOVERY ACCOUNT TRIGGER MECHANISM**

Christopher M. Lyons
San Diego Gas & Electric Company
8330 Century Park Court, #CP32D
San Diego, CA 92123
Telephone: (858) 654-1559
Facsimile: (619) 699-5027
Email: clyons@semprautilities.com

Attorney for:
SAN DIEGO GAS & ELECTRIC COMPANY

May 17, 2017

TABLE OF CONTENTS

I.	INTRODUCTION.....	1
II.	BACKGROUND	2
III.	RELIEF REQUESTED.....	3
IV.	STATUTORY AND PROCEDURAL REQUIREMENTS.....	3
A.	Rule 2.1 (a) – (c)	3
1.	Rule 2.1 (a) - Legal Name.....	4
2.	Rule 2.1 (b) - Correspondence	4
3.	Rule 2.1 (c)	4
a.	Proposed Category of Proceeding	4
b.	Need for Hearings	5
c.	Issues to be Considered	5
d.	Proposed Schedule	5
B.	Rule 2.2 – Articles of Incorporation.....	6
C.	Rule 3.2 (a) – (d) – Authority to Change Rates	6
1.	Rule 3.2 (a) (1) – Balance Sheet	6
2.	Rule 3.2 (a) (2) – Statement of Effective Rates.....	6
3.	Rule 3.2 (a) (3) – Statement of Proposed Rate Change	6
4.	Rule 3.2 (a) (4) – Description of Property and Equipment	6
5.	Rule 3.2 (a) (5) and (6) – Summary of Earnings	7
6.	Rule 3.2 (a) (7) – Statement Regarding Tax Depreciation	7
7.	Rule 3.2 (a) (8) – Proxy Statement.....	8
8.	Rule 3.2 (a) (10) – Statement re Pass Through to Customers... 8	
9.	Rule 3.2 (b) – Notice to State, Cities and Counties	8
10.	Rule 3.2 (c) – Newspaper Publication	8
11.	Rule 3.2 (d) – Bill Insert Notice.....	8
V.	CONFIDENTIAL INFORMATION.....	9
VI.	SERVICE.....	9
VII.	CONCLUSION	10

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Expedited Application of SAN DIEGO GAS &
ELECTRIC COMPANY (U 902-E) Under the Energy
Resource Recovery Account Trigger Mechanism

Application 17-05-____
(Filed May 17, 2017)

**EXPEDITED APPLICATION OF
SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E) UNDER
THE ENERGY RESOURCE RECOVERY ACCOUNT TRIGGER MECHANISM**

I. INTRODUCTION

Pursuant to Decision (“D.”) 02-10-062 and in accordance with Rule 2.1 of the California Public Utilities Commission’s (“Commission”) Rules of Practice and Procedure, San Diego Gas & Electric Company (“SDG&E”) respectfully submits this Expedited Trigger Application (“Application”) addressing the disposition of SDG&E’s current Energy Resource Recovery Account (“ERRA”) balance. As noted below, and in accordance with D.02-10-062, this Application contains a proposed, expedited schedule “for approval in 60 days to adjust rates under an AB57 trigger mechanism.”¹

As explained in more detail in the accompanying direct testimony of SDG&E witness Norma G. Jasso, SDG&E’s ERRA balance through April 30, 2017 is undercollected by \$119 million, or 8.3%, which exceeds the 4% trigger point and the 5% trigger threshold. Based on its forecasts and assumptions, SDG&E does not expect that its ERRA balance will self-correct below the 4% trigger point within 120 days of April 30, 2017. Rather, SDG&E expects ERRA undercollection to peak at \$134 million in May 2017, and average approximately \$120 million

¹ D.02-10-062 at 76, Conclusion of Law (“COL”) 15. The proposed schedule includes, in addition to a shortened protest and reply comments period, a Technical Workshop, if needed, to facilitate a full understanding and expeditious handling of this Application.

through July 2017 (approximately 60 days after the filing date). Accordingly, SDG&E requests that the Commission authorize recovery of \$120 million undercollected ERRA balance to be amortized in rates over a 14-month period (not to exceed December 31, 2018), effective November 1, 2017.

If this Application is approved as proposed, a typical non-CARE residential customer in the inland climate zone using 500 kilowatt-hours could see a monthly bill increase of 2.3%, or \$2.84 (from \$125.36 to \$128.20) in the summer and a monthly bill increase of 2.5%, or \$3.00 (from \$122.40 to \$125.40) in the winter.

II. BACKGROUND

The ERRA balancing account was established by the Commission to track the investor-owned utilities' ("IOUs") fuel and purchased power revenues against actual recorded costs, excluding revenues collected for the California Department of Water Resources ("CDWR").² P.U. Code Section 454(d)(3) required the Commission to ensure that any overcollection or undercollection in the power procurement balancing account would not exceed 5% of the utility's actual recorded generation revenues for the prior calendar year, excluding revenues collected for the CDWR.³

D.02-10-062 established a trigger mechanism to ensure that the 5% threshold would not be reached. The trigger mechanism requires the filing of an expedited application for the Commission's approval within 60 days from the filing date when the recorded monthly ERRA balance (undercollection or overcollection) reaches a 4% trigger point.⁴ The Commission further

² California Public Utilities Code ("P.U. Code") Section 454.5(d)(3), initiated by Assembly Bill ("AB") 57, Stats. 2002, Ch. 835.

³ *Id.* While the statutory trigger requirement expired on January 1, 2006, it was extended by the Commission to the term of long-term contracts, or ten years, whichever is longer. D.04-12-048 (2004).

⁴ D.02-10-062 at 64-66.

requires that the application will include a projected account balance in 60 days or more from the date of filing depending on when the balance is expected to reach the 5% threshold,⁵ an amortization period for the balance of not less than 90 days, and a proposed allocation of the overcollection and/or undercollection among customers for rate adjustment based on the existing allocation methodology recognized by the Commission.⁶ The testimony of SDG&E witnesses Jasso and Cynthia Fang addresses each of these requirements.

III. RELIEF REQUESTED

Through this Application, and in accordance with the statutory and regulatory directives noted above, SDG&E is seeking the Commission's expedited authorization to increase rates for relief of the ERRA undercollection expected at the time the decision on this Application is implemented and best estimate for activity in the month just prior to implementation. As of the time of this Application, SDG&E projects an approximately \$120 million ERRA undercollection as of July 2017. SDG&E requests that it be permitted to amortize this amount over a 14-month amortization period (not to exceed December 31, 2018), effective November 1, 2017. As discussed further in the testimony of SDG&E witnesses Jasso and Fang, the principal cause of the current undercollection is that SDG&E's authorized sales, which are based on a 2015 test-year and which are used in the 2017 ERRA rates, are not reflective of actual sales. Accordingly, SDG&E is experiencing an ERRA revenue undercollection.

IV. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1 (a) – (c)

In accordance with Rule 2.1 (a) – (c) of the Commission's Rules of Practice and Procedure, SDG&E provides the following information.

⁵ *Id.*

⁶ *Id.*

1. Rule 2.1 (a) - Legal Name

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. The exact legal name of the Applicant is San Diego Gas & Electric Company. SDG&E's principal place of business is 8330 Century Park Court, San Diego, California 92123. SDG&E's attorney in this matter is Christopher M. Lyons.

2. Rule 2.1 (b) - Correspondence

Correspondence or communications regarding this Application should be addressed to:

Kellen Gill
Regulatory Case Manager
San Diego Gas & Electric Company
8330 Century Park Court, #CP32D
San Diego, CA 92123
Telephone: (619) 696-2972
Facsimile: (858) 654-1788
kgill@semprautilities.com

with copies to:

Christopher M. Lyons
Senior Counsel
San Diego Gas & Electric Company
8330 Century Park Court, #CP32D
San Diego, CA 92123
Telephone: (858) 654-11559
Facsimile: (619) 699-5027
clyons@semprautilities.com

3. Rule 2.1 (c)

a. Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting because SDG&E's proposed recovery of an ERRA undercollection will influence SDG&E's rates.

b. Need for Hearings

SDG&E does not believe that approval of this Application will require hearings.

SDG&E has provided ample supporting testimony, analysis and documentation that provide the Commission with a sufficient record upon which to grant the relief requested.

c. Issues to be Considered

The issues to be considered are described in this Application and the accompanying testimony and exhibits. SDG&E does not believe there are any issues related to safety considerations that need to be considered in this Application.

d. Proposed Schedule

SDG&E proposes the following expedited schedule.⁷ SDG&E notes that this schedule is consistent with the schedule adopted in its most recent prior ERRA trigger application (A.12-10-017).⁸

<u>ACTION</u>	<u>DATE</u>
Application Filed	May 17, 2017
Expedited Protests	June 5, 2017
Technical Workshop in San Francisco (if needed)	June 9, 2017
Expedited Reply to Protests	June 16, 2017
Prehearing Conference	June 23, 2017
Proposed Decision	June 30, 2017
Expedited Comments on Proposed Decision	July 3, 2017
Expedited Reply Comments on Proposed Decision	July 7, 2017
Commission Decision Adopted	July 13, 2017

⁷ Pursuant to D.02-10-062, trigger applications are to be expedited for approval in 60 days from the filing date. D.02-10-062 at 65 and COL 15.

⁸ See D.12-12-022 at 5.

B. Rule 2.2 – Articles of Incorporation

A copy of SDG&E's Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission on September 10, 2014 in connection with SDG&E Application 14-09-008, and is incorporated herein by reference.

C. Rule 3.2 (a) – (d) – Authority to Change Rates

In accordance with Rule 3.2 (a) – (d) of the Commission's Rules of Practice and Procedure, SDG&E provides the following information.⁹

1. Rule 3.2 (a) (1) – Balance Sheet

SDG&E's financial statement, balance sheet and income statement for the twelve-month period ending December 31, 2016 are included with this Application as Attachment A.

2. Rule 3.2 (a) (2) – Statement of Effective Rates

A statement of all of SDG&E's presently effective electric rates can be viewed electronically on SDG&E's website. Attachment B to this Application provides the current table of contents from SDG&E's electric tariffs on file with the Commission.

3. Rule 3.2 (a) (3) – Statement of Proposed Rate Change

A statement of proposed rate increases is attached as Attachment C.

4. Rule 3.2 (a) (4) – Description of Property and Equipment

SDG&E is in the business of generating, transmitting and distributing electric energy to San Diego County and part of Orange County. SDG&E also purchases, transmits and distributes natural gas to customers in San Diego County. SDG&E has electric transmission, distribution and service lines in San Diego, Orange and Imperial Counties. This includes a composite 92%

⁹ Note Rule 3.2(a) (9) is not applicable to this application.

ownership in the 500 kV Southwest Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Palo Verde substation in Arizona. This also includes full ownership of the 500 kV Sunrise Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Imperial Valley substation. Gas facilities consist of the Moreno gas compressor station in Riverside County and the Rainbow compressor station located in San Diego County. The gas is transmitted through high and low-pressure distribution mains and service lines.

Applicant's original cost of utility plant, together with the related reserves for depreciation and amortization twelve-month period ending December 31, 2016, is shown on the Statement of Original Cost and Depreciation Reserves included in Attachment D.

5. Rule 3.2 (a) (5) and (6) – Summary of Earnings

A summary of SDG&E's earnings (for the total utility operations for the company) for twelve-month period ending December 31, 2016, is included as Attachment E to this Application.

6. Rule 3.2 (a) (7) – Statement Regarding Tax Depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plan properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, "flow through accounting" has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost

Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

7. Rule 3.2 (a) (8) – Proxy Statement

A copy of the most recent proxy statement sent to all shareholders of SDG&E's parent company, Sempra Energy, dated March 24, 2017, was mailed to the Commission on April 10, 2017, and is incorporated herein by reference.

8. Rule 3.2 (a) (10) – Statement re Pass Through to Customers

The rate increase reflected in this Application passes through to customers only increased costs to SDG&E for the services or commodities furnished by it.

9. Rule 3.2 (b) – Notice to State, Cities and Counties

In compliance with Rule 3.2 (b) of the Commission's Rules of Practice and Procedure, SDG&E will, within twenty days after the filing this Application, mail a notice to the State of California and to the cities and counties in its service territory and to all those persons listed in Attachment F to this Application.

10. Rule 3.2 (c) – Newspaper Publication

In compliance with Rule 3.2 (c) of the Commission's Rules of Practice and Procedure, SDG&E will, within twenty days after the filing of this Application, publish in newspapers of general circulation in each county in its service territory notice of this Application.

11. Rule 3.2 (d) – Bill Insert Notice

In compliance with Rule 3.2 (d) of the Commission's Rules of Practice and Procedure, SDG&E will, within 45 days after the filing of this Application, provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this Application.

V. CONFIDENTIAL INFORMATION

SDG&E is submitting the testimony of Ms. Norma Jasso in both public (redacted) and non-public (unredacted and confidential) form, consistent with SDG&E's declaration of confidential treatment attached to the witness testimony and submitted in conformance with D.06-06-066 and D.08-04-023. The confidential information appears only in Attachment A accompanying the testimony of Ms. Jasso. Confidential treatment is necessary in this proceeding to avoid inappropriate disclosure of the confidential and commercially sensitive information (pertaining to SDG&E's electric procurement resources and strategies).

VI. SERVICE

This is a new application. No service list has been established. Accordingly, SDG&E will serve this Application, testimony and related exhibits on parties to the service lists for SDG&E's 2017 ERRR Forecast Application (A.16-04-018) and its 2018 ERRR Forecast Application (A.17-04-016). Hard copies will be sent by overnight mail to Chief ALJ Karen Clopton.

VII. CONCLUSION

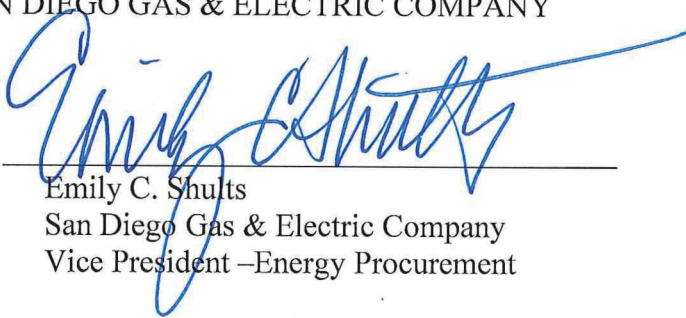
Based on this Application and the supporting testimony and exhibits, SDG&E respectfully requests that the Commission grant the relief requested above and such additional relief as the Commission believes is just and reasonable.

Respectfully submitted,

By: /s/ Christopher M. Lyons
Christopher M. Lyons
San Diego Gas & Electric Company
8330 Century Park Court, #CP32D
San Diego, CA 92123
Telephone: (858) 654-1559
Fax: (619) 699-5027
Email: clyons@semptrautilities.com

Attorney for:
SAN DIEGO GAS & ELECTRIC COMPANY

SAN DIEGO GAS & ELECTRIC COMPANY

By: 
Emily C. Shults
San Diego Gas & Electric Company
Vice President –Energy Procurement

DATED at San Diego, California, this 17th day of May 2017

OFFICER VERIFICATION

OFFICER VERIFICATION

Emily C. Shults declares the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing **EXPEDITED APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902-E) UNDER THE ENERGY RESOURCE RECOVERY ACCOUNT TRIGGER MECHANISM** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on May 17, 2017 at San Diego, California.



Emily C. Shults
San Diego Gas & Electric Company
Vice President – Energy Procurement

ATTACHMENT A

Financials, Balance Sheet, Income Statement

SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT
Dec 31, 2016

(a) Amounts and Kinds of Stock Authorized:				
Common Stock		255,000,000	shares	Without Par Value
Amounts and Kinds of Stock Outstanding:				
Common Stock		116,583,358	shares	291,458,395

(b) Brief Description of Mortgage:

Full information as to this item is given in Application Nos. 93-09-069, 04-01-009, 06-05-015, 08-07-029, 10-10-023, 12-03-005, and 15-08-011 to which references are hereby made.

(c) Number and Amount of Bonds Authorized and Issued:

	Nominal Date of Issue	Par Value Authorized and Issued	Outstanding	Interest Paid in 2016
First Mortgage Bonds:				
6.80% Series KK, due 2013	12-01-91	14,400,000	0	0
Var% Series OO, due 2027	12-01-92	0	0	2,625,000
5.875% Series VV, due 2034	06-17-04	43,615,000	43,615,000	2,562,346
5.875% Series WW, due 2034	06-17-04	40,000,000	40,000,000	2,350,000
5.875% Series XX, due 2034	06-17-04	35,000,000	35,000,000	2,056,250
5.875% Series YY, due 2034	06-17-04	24,000,000	24,000,000	1,410,000
5.875% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	1,976,938
4.00% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	3,000,000
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
1.65% Series EEE, due 2018	09-21-06	161,240,000	161,240,000	2,660,460
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-26-10	500,000,000	500,000,000	22,500,000
3.00% Series JJJ, due 2021	08-18-11	350,000,000	350,000,000	10,500,000
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	9,875,000
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	10,750,000
3.60% Series NNN, due 2023	09-09-13	450,000,000	450,000,000	16,200,000
Variable Series OOO, due 2017	03-12-15	140,000,000	140,000,000	1,210,959
1.9140% Series PPP, due 2022	03-12-15	73,290,611	73,290,611	4,272,326
2.50% Series QQQ, due 2026	05-19-16	500,000,000	500,000,000	6,111,111
Total 1st. Mortgage Bonds:			4,225,795,611	175,122,889
1.050% Commercial Paper - Long	11-19-15	53,650,000	0	575,843
TOTAL LONG-TERM DEBT			4,225,795,611	

**SAN DIEGO GAS & ELECTRIC COMPANY
FINANCIAL STATEMENT**

Dec 31, 2016

Other Indebtedness:	Date of Issue	Date of Maturity	Interest Rate	Outstanding	Interest Paid 2016
Commercial Paper & ST Bank	Various	Various	Various	-	\$212,618

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

Preferred Stock	Shares Outstanding					
		2012	2013	2014	2015	2016
5.00%	-	\$375,000	\$281,250	-	-	-
4.50%	-	270,000	202,500	-	-	-
4.40%	-	286,000	214,500	-	-	-
4.60%	-	343,868	257,901	-	-	-
1.70%	-	2,380,000	1,785,000	-	-	-
1.82%	-	1,164,800	873,600	-	-	-
Total	-	\$4,819,668	\$3,614,751	-	-	-

Common Stock	2012	2013	2014	2015	2016
[1]	-	-	\$200,000,000	300,000,000	175,000,000

NOTE 11 PREFERRED STOCK 10K:

On October 15, 2013, SDG&E redeemed all six series of its outstanding shares of contingently redeemable preferred stock for \$82 million, including a \$3 million early call premium.

A balance sheet and a statement of income and retained earnings of applicant for the twelve months ended Dec 31, 2016 are attached hereto.

[1] San Diego Gas & Electric Company dividend to parent.

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
December 31, 2016

1. UTILITY PLANT		2016
101	UTILITY PLANT IN SERVICE	\$15,427,433,007
102	UTILITY PLANT PURCHASED OR SOLD	-
104	UTILITY PLANT LEASED TO OTHERS	85,194,000
105	PLANT HELD FOR FUTURE USE	11,307,728
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,180,949,603
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(4,888,267,176)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(647,464,698)
114	ELEC PLANT ACQUISITION ADJ	3,750,722
115	ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(1,250,240)
118	OTHER UTILITY PLANT	1,159,740,000
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(273,925,071)
120	NUCLEAR FUEL - NET	-
TOTAL NET UTILITY PLANT		<u>12,057,467,874</u>
 2. OTHER PROPERTY AND INVESTMENTS		
121	NONUTILITY PROPERTY	5,946,616
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION	(364,300)
158	NON-CURRENT PORTION OF ALLOWANCES	182,186,711
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	1,026,292,476
175	LONG-TERM PORTION OF DERIVATIVE ASSETS	<u>74,686,837</u>
TOTAL OTHER PROPERTY AND INVESTMENTS		<u>1,288,748,340</u>

Data from SPL as of April 18, 2017

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
December 31, 2016

3. CURRENT AND ACCRUED ASSETS		<u>2016</u>
131	CASH	1,666,494
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	-
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	290,548,308
143	OTHER ACCOUNTS RECEIVABLE	16,989,164
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(4,268,739)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	31,230,276
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	875,047
151	FUEL STOCK	2,289,968
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	112,815,264
156	OTHER MATERIALS AND SUPPLIES	-
158	ALLOWANCES	198,409,740
158	LESS: NON-CURRENT PORTION OF ALLOWANCES	(182,186,711)
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	243,883
165	PREPAYMENTS	188,552,215
171	INTEREST AND DIVIDENDS RECEIVABLE	714,901
173	ACCRUED UTILITY REVENUES	67,615,000
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	2,294,000
175	DERIVATIVE INSTRUMENT ASSETS	132,560,020
175	LESS: LONG -TERM PORTION OF DERIVATIVE INSTRUMENT ASSETS	(74,686,837)
TOTAL CURRENT AND ACCRUED ASSETS		<u>785,662,493</u>
4. DEFERRED DEBITS		
181	UNAMORTIZED DEBT EXPENSE	32,459,597
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	2,802,840,070
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	117,519
184	CLEARING ACCOUNTS	2,015,793
185	TEMPORARY FACILITIES	-
186	MISCELLANEOUS DEFERRED DEBITS	23,389,953
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	12,069,663
190	ACCUMULATED DEFERRED INCOME TAXES	316,952,547
TOTAL DEFERRED DEBITS		<u>3,189,845,142</u>
TOTAL ASSETS AND OTHER DEBITS		<u><u>17,321,723,849</u></u>

Data from SPL as of April 18, 2017

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
December 31, 2016

5. PROPRIETARY CAPITAL

	<u>2016</u>
201 COMMON STOCK ISSUED	(\$291,458,395)
204 PREFERRED STOCK ISSUED	-
207 PREMIUM ON CAPITAL STOCK	(591,282,978)
210 GAIN ON RETIRED CAPITAL STOCK	-
211 MISCELLANEOUS PAID-IN CAPITAL	(479,665,369)
214 CAPITAL STOCK EXPENSE	24,605,640
216 UNAPPROPRIATED RETAINED EARNINGS	(4,310,137,617)
219 ACCUMULATED OTHER COMPREHENSIVE INCOME	<u>7,479,065</u>
 TOTAL PROPRIETARY CAPITAL	 <u>(5,640,459,654)</u>

6. LONG-TERM DEBT

221 BONDS	(4,348,934,000)
223 ADVANCES FROM ASSOCIATED COMPANIES	-
224 OTHER LONG-TERM DEBT	-
225 UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226 UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	<u>10,660,618</u>
 TOTAL LONG-TERM DEBT	 <u>(4,338,273,382)</u>

7. OTHER NONCURRENT LIABILITIES

227 OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	(588,687,033)
228.2 ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	(25,181,795)
228.3 ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	(235,792,423)
228.4 ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
244 LONG TERM PORTION OF DERIVATIVE LIABILITIES	(176,818,615)
230 ASSET RETIREMENT OBLIGATIONS	<u>(828,608,319)</u>
 TOTAL OTHER NONCURRENT LIABILITIES	 <u>(1,855,088,185)</u>

Data from SPL as of April 18, 2017

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
December 31, 2016

8. CURRENT AND ACCRUED LIABILITIES

	<u>2016</u>
231 NOTES PAYABLE	0
232 ACCOUNTS PAYABLE	(496,331,988)
233 NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234 ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	(43,228,051)
235 CUSTOMER DEPOSITS	(76,071,281)
236 TAXES ACCRUED	(2,924,576)
237 INTEREST ACCRUED	(44,771,962)
238 DIVIDENDS DECLARED	-
241 TAX COLLECTIONS PAYABLE	(4,842,783)
242 MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	(191,563,413)
243 OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	(43,031,527)
244 DERIVATIVE INSTRUMENT LIABILITIES	(224,679,048)
244 LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES	176,818,615
245 DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	<u>-</u>
 TOTAL CURRENT AND ACCRUED LIABILITIES	 <u>(950,626,014)</u>

9. DEFERRED CREDITS

252 CUSTOMER ADVANCES FOR CONSTRUCTION	(59,214,600)
253 OTHER DEFERRED CREDITS	(389,435,074)
254 OTHER REGULATORY LIABILITIES	(963,593,974)
255 ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	(16,035,272)
257 UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281 ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282 ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	(2,236,989,173)
283 ACCUMULATED DEFERRED INCOME TAXES - OTHER	<u>(872,008,521)</u>
 TOTAL DEFERRED CREDITS	 <u>(4,537,276,614)</u>
 TOTAL LIABILITIES AND OTHER CREDITS	 <u><u>(\$17,321,723,849)</u></u>
	(\$4,537,276,614)

Data from SPL as of April 18, 2017

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
Twelve Months Ended December 31, 2016

1. UTILITY OPERATING INCOME

400	OPERATING REVENUES		\$4,675,441,554
401	OPERATING EXPENSES	\$2,813,748,005	
402	MAINTENANCE EXPENSES	147,675,353	
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	609,479,576	
408.1	TAXES OTHER THAN INCOME TAXES	130,167,481	
409.1	INCOME TAXES	22,002,634	
410.1	PROVISION FOR DEFERRED INCOME TAXES	627,850,891	
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(366,146,724)	
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(2,693,659)	
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-	
	TOTAL OPERATING REVENUE DEDUCTIONS		<u>3,982,083,557</u>
	NET OPERATING INCOME		693,357,997

2. OTHER INCOME AND DEDUCTIONS

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-	
417	REVENUES OF NONUTILITY OPERATIONS	10,231	
417.1	EXPENSES OF NONUTILITY OPERATIONS	12,707	
418	NONOPERATING RENTAL INCOME	33,467	
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-	
419	INTEREST AND DIVIDEND INCOME	5,785,275	
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	46,452,775	
421	MISCELLANEOUS NONOPERATING INCOME	3,203,447	
421.1	GAIN ON DISPOSITION OF PROPERTY	-	
	TOTAL OTHER INCOME	<u>55,497,902</u>	
421.2	LOSS ON DISPOSITION OF PROPERTY	-	
425	MISCELLANEOUS AMORTIZATION	250,048	
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	<u>2,892,555</u>	
	TOTAL OTHER INCOME DEDUCTIONS	<u>3,142,603</u>	
408.2	TAXES OTHER THAN INCOME TAXES	647,229	
409.2	INCOME TAXES	230,873	
410.2	PROVISION FOR DEFERRED INCOME TAXES	17,722,396	
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	<u>(19,449,488)</u>	
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS	<u>(848,990)</u>	
	TOTAL OTHER INCOME AND DEDUCTIONS		<u>53,204,289</u>
	INCOME BEFORE INTEREST CHARGES		746,562,286
	EXTRAORDINARY ITEMS AFTER TAXES		0
	NET INTEREST CHARGES*		<u>176,992,974</u>
	NET INCOME		<u><u>\$569,569,312</u></u>

*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$15,132,370)

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
Twelve Months Ended December 31, 2016

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$3,892,862,778
NET INCOME (FROM PRECEDING PAGE)	569,569,312
DIVIDEND TO PARENT COMPANY	(175,000,000)
DIVIDENDS DECLARED - PREFERRED STOCK	0
OTHER RETAINED EARNINGS ADJUSTMENTS	22,705,527
RETAINED EARNINGS AT END OF PERIOD	<u><u>\$4,310,137,617</u></u>

ATTACHMENT B

Electric Tariff Table of Contents



San Diego Gas & Electric Company
San Diego, California

	<u>Revised</u>	Cal. P.U.C. Sheet No.	<u>28858-E</u>
Canceling	<u>Revised</u>	Cal. P.U.C. Sheet No.	<u>28844-E</u>

TABLE OF CONTENTS

Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

	<u>Cal. P.U.C. Sheet No</u>
TITLE PAGE.....	16015-E
TABLE OF CONTENTS.....	28858, 28845, 27839, 28613, 28783, 28825, 28396-E 28784, 26325, 28785, 28859, 28247, 26298-E
PRELIMINARY STATEMENT:	
I. General Information.....	8274, 26126, 22140-E
II. <u>Balancing Accounts</u>	
Description/Listing of Accounts	19402, 28122-E
California Alternate Rates for Energy (CARE) Balancing Account.....	26553, 26554-E
Rewards and Penalties Balancing Account (RPBA).....	21643, 22802-E
Transition Cost Balancing Account (TCBA).....	22803, 19411, 22804, 22805, 19414-E
Post-1997 Electric Energy Efficiency Balancing Account (PEEEBA).....	19415, 19416-E
Research, Development and Demonstration (RD&D) Balancing Account.....	19417, 19418-E
Renewables Balancing Account (RBA).....	19419, 19420-E
Tree Trimming Balancing Account (TTBA).....	19421, 19422-E
Baseline Balancing Account (BBA).....	21377, 19424-E
El Paso Turned-Back Capacity Balancing Account (EPTCBA).....	19425-E
Energy Resource Recovery Account (ERRA).....	26358, 26359, 26360, 26361, 25570, 25571-E
Low-Income Energy Efficiency Balancing Account (LIEEBA).....	19431, 19432-E
Non-Fuel Generation Balancing Account (NGBA).....	25572-75-E
Electric Procurement Energy Efficiency Balancing Account (EPEEBA).....	19438-E
Common Area Balancing Account (CABA).....	19439-E
Nuclear Decommissioning Adjustment Mechanism (NDAM).....	22811-E
Pension Balancing Account (PBA).....	19441, 19442-E
Post-Retirement Benefits Other Than Pensions Balancing Account (PBOPBA).....	19443, 19444-E
Community Choice Aggregation Implementation Balancing Account (CCAIBA).....	19445-E

(Continued)

1C5

Advice Ltr. No. 2985-E-A

Decision No. 16-06-029

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Mar 14, 2017

Effective Mar 17, 2017

Resolution No. _____

T
T



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	28845-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		28767-E

TABLE OF CONTENTS

Sheet 2

II. Balancing Accounts (Continued)

SONGS O&M Balancing Account (SONGSBA).....	27953, 27954-E
On-Bill Financing Balancing Account (OBFBA)	22061-E
Solar Energy Project Balancing Account (SEPBA).....	22078-E
Electric Program Investment Charge Balancing Acct (EPICBA)...	22991, 22992-E
Tax Equity Investment Balancing Account (TEIBA)	22797-E
California Energy Systems 21 st Century Balancing Acct (CES-21BA)	23337-E
Dynamic Pricing Balancing Account (DPBA).....	23410-E
Greenhouse Gas Revenue Balancing Account (GHGRBA).	23426-E
Local Generation Balancing Account (LGBA).....	28765-E
Cost of Financing Balancing Account (CFBA).....	26180-E
Street Lighting Conversion Balancing Account (SLCBA).....	26396-E
Smart Meter Opt-Out Balancing Account (SMOBA).....	26898, 26899-E
Vehicle Grid Integration Balancing Account (VGIBA).....	27390-E
Green Tariff Shared Renewables Balancing Account (GTSRBA).....	27432, 27433-E
New Environmental Regulatory Balancing Account (NERBA).....	27955, 27956-E
Demand Response Generation Balancing Account (DRGMA)	28123-E

III. Memorandum Accounts

Description/Listing of Accounts	19451, 28842-E	T
Catastrophic Event Memorandum Account (CEMA).....	19453, 19454, 22814-E	
Generation Divestiture Transaction Costs Memo Acct (GDTCSMA)...	19458-E	
Streamlining Residual Account (SRA).....	20137, 20138-E	
Nuclear Claims Memorandum Account (NCMA).....	19465-E	
Real-Time Energy Metering Memorandum Account (RTEEMA).....	19472-E	
Net Energy Metering Memorandum Account (NEMMA).....	19473-E	
Interval Metering Program Memorandum Account (IMPMA)....	19474-E	
Self-Generation Program Memorandum Acct (SGPMA).....	19530, 19531-E	
Bond Payment Memorandum Account (BPMA).....	19481-E	
Direct Access Cost Responsibility Surcharge Memo Acct (DACRSMA)	19576, 19577, 19578-E	
Advanced Metering & Demand Response Memo Acct (AMDRMA)	28124, 28125, 28126, 28127, 28128-E	
Procurement Transaction Auditing Memo Account (PTAMA).....	19492-E	
Reliability Costs Memorandum Account (RCMA).....	19493-E	
Litigation Cost Memorandum Account (LCMA).....	20893-E	
Community Choice Aggregation Surcharge Memo Account (CCASMA)	19988-E	
Independent Evaluator Memorandum Account (IEMA)	22548-E	
Community Choice Aggregation Procurement Memo Acct (CCAPMA)	19703-E	
CSI Performance-Based Incentive Memorandum Account (CSIPMA)	19681-E	
Renewables Portfolio Standard Cost Memorandum Account (RPSCMA)	24939-E	
Market Redesign Technology Upgrade Memo Account (MRTUMA)...	22549-E	
Gain/Loss On Sale Memorandum Account (GLOSMA).....	20157-E	
Non-Residential Sub-metering Memo Account (NRSMA)...	20474-E	
Long Term Procurement Plan Technical Assistance Memo Acct (LTAMA)	20640-E	
BioMASS Memorandum Account (BIOMASSMA).....	28248-E	
BioRAM Memorandum Account (BIORAMMA).....	28249-E	
Wheeler North Reef Memorandum Account (WNRMA).....	28843, 28846-E	N

(Continued)

2C6	Issued by	Date Filed	Mar 8, 2017
Advice Ltr. No.	<u>3051-E</u>	Dan Skopec	Effective
		Vice President	Mar 1, 2017
Decision No.	<u>A.16-12-002</u>	Regulatory Affairs	Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised	Cal. P.U.C. Sheet No.	28364-E
Canceling	Revised	Cal. P.U.C. Sheet No.
		28004-E

TABLE OF CONTENTS

Sheet 3

II. Memorandum Accounts (Continued)

Energy Efficiency 2009-2011 Memorandum Acct (EEMA)	20910-E
Fire Hazard Prevention Memorandum Account (FHPMA)...	23771, 23772-E
Wildfire Expense Memorandum Account (WEMA).....	21959-E
Dynamic Pricing Memorandum Account (DPMA).....	22248-E
Smart Grid Memorandum Account (SGMA).....	21476-E
Disconnect Memorandum Account (DMA).....	22210-E
El Dorado Transition Cost Memorandum Account (EDTCMA)	22408-E
Environmental Fee Memorandum Account (EFMA)...	22098-E
General Rate Case Memorandum Account (GRCMA)	22511-E
Energy Savings Assistance Programs Memo Acct (ESAPMA)	28362-E
Sutter Energy Center Memorandum Account (SECMA)....	22847-E
Greenhouse Gas Admin Costs Memo Account (GHGACMA)	26134-E
Greenhouse Gas Customer Outreach and Education Memorandum Account (GHGCOEMA).....	23428-E
Alternative Fuel Vehicle Memorandum Account (AFVMA).....	24572-E
Residential Disconnect Memorandum Account (RDMA).....	25227-E
Mitsubishi Net Litigation Memorandum Account (MNLMA)....	25578, 25579-E
Nuclear Fuel Cancellation Incentive Memo Account (NFICMA).	25580-E
NEIL Net Litigation Memorandum Account (NNLMA).....	25581, 25582-E
SONGS 2&3 Permanent Closure Non-Investment Relates Expense (SPCEMA).....	25583-E
Deductible Tax Repairs Benefits Memo Account (DTRBMA)....	27753-E
Marine Mitigation Memorandum Account (MMA).....	27751, 27752-E
Green Tariff Shared Renewables Administrative Costs Memorandum Account (GTSRACMA).....	27434-E
Green Tariff Marketing, Education & Outreach Memorandum Account (GTME&OMA).....	27435-E
Enhanced Community Renewables Marketing, Education & Outreach Memorandum Account (ECRME&OMA).....	27436-E
Direct Participation Demand Response Memorandum Account	26335-E
General Rate Case Memorandum Account 2016 (GRCMA2016)	27754-E
Rate Reform Memorandum Account (RRMA)	26407-E
Distribution Interconnection Memorandum Account (DIMA).....	28001-E

IV. Electric Distribution and Gas Performance

27755, 20737, 20738, 20739, 20868, 20869-E

V. SONGS 2&3 Procedures

17006, 17007-E

VI. Miscellaneous

Listing of Accounts	20158-E
Income Tax Component of Contributions and Advances Provision (ITCCAP).....	27069, 19501, 19502-E
Hazardous Substance Cleanup Cost Account (HSCCA)	19503, 19504, 25384, 19506-19513-E
Competition Transition Charge Responsibility (CTCR)	19514-E
Public Purpose Programs Adjustment Mechanism (PPPAM)	20610, 19516-E
Gain/Loss On Sale Mechanism (GLOSM)	20159, 20160, 20161, 20162, 20163-E

VII. Cost of Capital Mechanism (CCM).....

23463-E

INDEX OF RATE AREA MAPS

Map 1 - Territory Served.....	15228-E
Map 1-A - Territory Served.....	4916-E
Map 1-B - Territory Served.....	7295-E
Map 1-C - Territory Served.....	9135-E
Map 1-D - Territory Served.....	9136-E

(Continued)

3C5	Issued by	Date Filed	Dec 12, 2016
Advice Ltr. No.	<u>3016-E</u>	Dan Skopec	Effective
		Vice President	<u>Jan 1, 2016</u>
Decision No.	<u>16-06-018</u>	Regulatory Affairs	Resolution No.



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 28748-E
Canceling Revised Cal. P.U.C. Sheet No. 28387-E

TABLE OF CONTENTS

Sheet 4

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO.</u>	
	<u>Residential Rates</u>		
DR	Domestic Service	28651, 28652, 28653, 26559, 27653, 24223-E	T
DR-TOU	Domestic Time-of-Use Service	28654, 28655, 28656, 28657, 28658, 27659-E 25535, 26565-E	T
TOU-DR	Residential – Time of Use Service	28659, 28660, 28661, 28662, 26057, 25542-E	T
DR-SES	Domestic Households with a Solar Energy System	28196, 26571, 26572, 24335-E	T
E-CARE	California Alternate Rates for Energy	28663, 28664, 26575, 26576, 26577, 26578-E 26579-E	T
DM	Multi-Family Service	28665, 28666, 28667, 26583, 27668, 24242-E	T
DS	Submetered Multi-Family Service	28668, 28669, 28670, 26587, 24247, 27672-E 24249, 24250-E	T
DT	Submetered Multi-Family Service Mobilehome Park	28671, 28672, 28673, 26591, 24455, 27676-E 24257, 24258, 24259-E	T
DT-RV	Submetered Service – Recreational Vehicle Parks and Residential Marinas	28674, 28675, 28677, 26595, 24455, 27680-E 24266, 24267-E	T
EV-TOU	Domestic Time-of-Use for Electric Vehicle Charging	28677, 26597, 24270-E	T
EV-TOU-2	Domestic Time-of-Use for Households With Electric Vehicles	28678, 26599, 24272, 24274-E	T
DE	Domestic Service to Utility Employee	20017-E	
FERA	Family Electric Rate Assistance	28685, 26601-E	T
PEVSP	Plug-In Electric Vehicle Submetering Pilot	25237, 26183, 26184, 26185, 26186-E	
E-SMOP	Electric Smart Meter Opt-Out Program	26151, 26152-E	
TOU-DR-E1	Control Your Use E1 (Experimental)	27440, 28679, 28680, 27443, 27444, 27445-E	T
TOU-DR-E2	Control Your Use E2 (Experimental)	27446, 28681, 28682, 27449, 27450, 27451-E	T
TOU-DR-E3	Control Your Use E3 (Experimental)	28131, 28683, 28684, 27455, 27456-E	T
TOU-DR2	Residential Time-of-Use DR2 (Experimental)	28374, 28375, 28376, 28377, 28378, 28379-E	
TOU-DR3	Residential Time-of-Use DR3 (Experimental)	28380, 28381, 28382, 28383, 28384, 28385-E	
	<u>Commercial/Industrial Rates</u>		
A	General Service	28686, 25927, 24280-E	T
TOU-A	General Service – Time of Use Service	28687, 28688, 24373, 25256-E	T
A-TC	Traffic Control Service	28689, 24282, 24283-E	T
AD	General Service - Demand Metered	28690, 28691, 21772-E	T
A-TOU	General Service - Small - Time Metered	28692, 24286, 20503, 21773-E	T
AL-TOU	General Service - Time Metered	28693, 26756, 28694, 28695, 20508, 21434-E 21774, 26878-E	T
AY-TOU	General Service – Time Metered – Optional	28696, 28697, 25433, 21776-E	T
A6-TOU	General Service - Time Metered	28698, 28699, 25435, 20521, 21777-E	T
DG-R	Distributed Generation Renewable –Time Metered	28700, 27887, 28701, 25437, 21059, 21060-E, 21061-E	T
OL-TOU	Outdoor Lighting – Time Metered	28702, 24302, 21448, 21449-E	T

(Continued)

4C8	Issued by	Date Filed	Jan 17, 2017
Advice Ltr. No. 3034-E	Dan Skopec	Effective	Mar 1, 2017
Decision No. 16-12-053	Vice President Regulatory Affairs	Resolution No.	



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 28783-E
Canceling Revised Cal. P.U.C. Sheet No. 28614-E

TABLE OF CONTENTS

Sheet 5

SCHEDULE NO.	SERVICE	CAL. P.U.C. SHEET NO.
	<u>Lighting Rates</u>	
LS-1	Lighting - Street and Highway – Utility-Owned Installations	28575, 28576, 28577, 12626, 12627, 12628-E 21439-E
LS-2	Lighting - Street and Highway – Customer-Owned Installations	28578, 28579, 28580, 28581, 2852, 22362-E 22363, 22364-E
LS-3	Lighting - Street and Highway - Customer-Owned Installations	28583, 14943, 21441-E
OL-1	Outdoor Area Lighting Service	28584, 20280, 21442-E
OL-2	Outdoor Area Lighting Service Metered – Customer- Owned Installation	28585, 21444, 21445-E
DWL	Residential Walkway Lighting	28586, 21450-E
	<u>Miscellaneous</u>	
PA	Power – Agricultural	28587, 26507, 26508-E
TOU-PA	Power - Agricultural Time of Use Service	27015, 28588, 26511, 26512-E
PA-T-1	Power – Agricultural – Optional Time-of-Use	27017, 28589, 28590, 27072, 27073, 26518-19-E
S	Standby Service	28591, 18256, 21453-E
S-I	Standby Service – Interruptible	17678, 6085, 6317-E
SE	Service Establishment Charge	18651, 11594-E
DA	Transportation of Electric Power for Direct Access Customers	17679, 14953, 14954, 21894, 15111, 16976-E 21454, 21895-E
NDA	UDC Meter Services for Non-Direct Access Customers	17892, 11850, 11851, 21455, 16427-E
E-Depart	Departing Load Nonbypassable ND & PPP Charges	18385-E, 18386-E
BIP	Base Interruptible Program	22951, 22952, 23042, 22954, 22955-E
OBMC	Optional Binding Mandatory Curtailment Plan	14625, 15198, 14627, 21948-21951-E
PEVSP	Plug-in Electric Vehicle Submetering Pilot (Phase I)	25237, 25378, 25239, 25379, 25241-E
PEVSP2	Plug-in Electric Vehicle Submetering Pilot (Phase 2)	27637, 27638, 28240, 28241, 27641-E
SLRP	Scheduled Load Reduction Program	14584, 22957, 22958, 14587, 18367-E
RBRP	Rolling Blackout Reduction Program	18259, 18260, 20546, 18262-E
DBP	Demand Bidding Program	25218, 23478, 23479, 25219-E
DBP-DA	Demand Bidding - Day Ahead (US Navy)	25220, 25221, 23630, 23631-E
NEM	Net Energy Metering	25272, 25273, 25274, 25275, 25276, 25277-E 25278, 25279, 25280, 25281, 25282, 25283-E 25284, 25285, 25286, 25287, 25288, 25289-E
NEM-FC	Net Energy Metering for Fuel Cell Customer Generators	28777, 23437, 23438, 23439, 23440, 23441-E 23442, 23442, 28778-E
E-PUC	Surcharge to Fund Public Utilities Commission Reimbursement Fee	15214-E
DWR-BC	Department of Water Resources Bond Charge	28592-E
DA-CRS	Direct Access Cost Responsibility Surcharge	21812, 27045, 27046, 27047, 27048-E
CGDL-CRS	Customer Generation Departing Load Cost Responsibility Surcharge	27487, 19582, 18583, 18584, 18391-E
CCA	Transportation of Electric Power, For Community Choice Aggregation Customers	17894, 17895, 17896, 17897-E
CCA-CRS	Community Choice Aggregation Cost Responsibility Surcharge	27049, 21817-E
CCA-INFO	Information Release to Community Choice Providers	22783, 17858, 22784, 17860-E
CBP	Capacity Bidding Program	25207, 25781, 25209, 25210, 25211, 25212-E 25213, 25214, 25215, 25216, 25217-E
UM	Unmetered Electric Service	28593, 19337, 19338-E

T
T

(Continued)

5C6	Issued by	Date Filed	Feb 14, 2017
Advice Ltr. No. 3044-E	Dan Skopec	Effective	Feb 14, 2017
Decision No. AB 1637	Vice President Regulatory Affairs	Resolution No.	



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 28865-E
Canceling Revised Cal. P.U.C. Sheet No. 28825-E

TABLE OF CONTENTS

Sheet 6

SCHEDULE OF RATES

<u>SCHEDULE NUMBER</u>	<u>SERVICE</u>	<u>CAL. P.U.C. SHEET NO</u>
	<u>Miscellaneous</u>	
WATER	Water Agency Tariff for Eligible Renewables.....	20287, 19337, 19338-E 20429, 20430-E
PTR	Peak Time Rebate	24102, 22926, 23475, 28069-E
TCRE	Customer Renewable Energy.....	20882, 20883-E
NEM-V	Virtual Net Metering for Multi-Tenant and Meter Properties.....	23222, 22934, 23333, 23334, 23965-E 23966, 23967-E
NEM-V-ST	Virtual Net Metering for Multi-Tenant and Meter Properties Successor Tariff.....	27197-27208-E
VNM-A	Virtual Net Metering for Multi-Family Affordable Housing.....	22385, 22402, 22403, 22404, 22405-E
VNM-A-ST	Virtual Net Metering for Multi-Family Affordable Housing Successor Tariff.....	27209-27216-E
RES-BCT	Renewable Energy Self-Generation Bill Credit Transfer.....	22582, 25424, 22584, 22585, 222586-E
ECO	Energy Credit Option.....	21280, 21281, 21282, 21283-E
SPSS	Station Power Self Supply.....	21625, 21626, 21627, 21628-E
CHP	Combined Heat and Power.....	22625, 22626-E
GHG-ARR	Greenhouse Gas Allowance Rate Return.....	27051, 28823, 27052-E
ECR	Enhanced Community Renewables.....	28786, 28267, 28787, 28269, 28270-E 28271, 28788, 28409-E
GT	Green Tariff.....	28273, 28274, 28275, 28276, 28277-E 28410-E
ECR-PDT	Enhanced Community Renewables Project Development Tariff.....	26860, 26861, 26862, 26863, 26864-E 26865, 26866, 26867, 26868, 26869-E 26870, 26871, 26872, 26873-E
VGI	Vehicle Grid Integration.....	28860- 63, 28871-E
	<u>Commodity Rates</u>	
EECC	Electric Energy Commodity Cost	28594, 28595, 28596, 28597, 28598-E 28599, 28600, 28601, 28602, 28603-E 28604, 27918-E
EECC-TOU-DR-P	Electric Commodity Cost - Time of Use Plus	28605, 25547, 25548, 26613, 28070-E
EECC-TOU-A-P	Electric Commodity Cost – Time of Use Plus	26533, 28606, 26535-6, 26537, 28071-E
EECC-TOU-PA-P	Electric Commodity Cost – Time of Use Plus	27921, 28607, 26540, 26617, 28072-E
EECC-TBS	Electric Energy Commodity Cost – Transitional Bundled Service.....	22903, 22904, 16432, 19750-E
EECC-CPP-D	Electric Energy Commodity Cost – Critical Peak Pricing Default.....	28608, 28609, 25458, 25514, 25515-E 25516, 25517, 22929-E
EECC-CPP-D-AG	Electric Commodity Cost, Critical Peak Pricing Default Agricultural	28610, 28611, 25459, 25518, 25519-E 25520, 25521, 24349-E
LIST OF CONTRACTS AND DEVIATIONS.....		14296, 5488, 5489, 6205, 6206, 5492-E 16311, 22320, 5495, 6208, 6209, 8845-E 6109, 5902, 5750, 8808, 8809, 6011-E 8001, 8891, 24064, 22533, 28163-E

(Continued)

6C11	Issued by	Date Filed	Mar 23, 2017
Advice Ltr. No. 3056-E	Dan Skopec	Effective	Apr 1, 2017
Decision No. D.16-01-045	Vice President Regulatory Affairs	Resolution No.	



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 28811-E
Canceling Revised Cal. P.U.C. Sheet No. 28300-E

TABLE OF CONTENTS

Sheet 7

RULE NO.	SERVICE	CAL. P.U.C. SHEET NO.
1	Definitions	20584, 20585, 23310, 23700, 20588, 17687, 22066, 18413-E 14854, 24475, 19394, 24671, 24476, 22068-E 15591-15600, 15601, 15602, 15603, 20415-E
2	Description of Service	15484, 15485-E
3	Applications for Service	15488, 15489, 15490-E
4	Contracts	20644, 20645-E
5	Special Information Available for Customers ...	20223, 25228-E
6	Establishment & Re-establishment of Credit....	25229, 20228-E
7	Deposits	17405-E
8	Notices	25230, 20141, 20142, 20143-E
9	Rendering and Payment of Bills	19756-E
10	Disputed Bills	25231, 25232, 25233, 19693, 25248, 19695 – 19697, 22793-E
11	Discontinuance of Service	19399-E
12	Rates and Optional Rates	19757-E
13	Temporary Service	4794-E
14	Shortage of Electric Supply/Interruption Divry	19758, 11221, 11222, 22237, 13202, 13203, 20417, 12777-E 17074, 17075, 17076, 22238, 22239, 20420-E
15	Distribution Line Extensions	11233, 22794, 10501, 11235, 11236, 13238-E 11238, 11239, 11240, 19759, 11242, 11243, 11244, 11245-E
16	Service Extensions	26153, 20343-E
17	Meter Reading	16585, 22130, 22131-E
18	Meter Tests and Adjustment of Bills	18704, 20591, 26879, 22515-E
19	Supply to Separate Premises and Resale	25251, 15505, 15506, 15507, 15508-E
20	Replacement of Overhead With Underground Electric Facilities	27716, 28005-6, 25991, 27718-19, 24948, 28007-10, 24953, 27218-22-E 27720, 27724-29, 28011, 27231, 28012, 27721-27, 28013, 27729-34-E 28014, 27736-38, 28015-22, 27259-60, 28023-27, 27266-88, 28028-34-E 28095, 28050, 27312, 27319, 28096, 28097, 27322-363, 28804-809-E
21	Interconnection Standards for Non-Utility Owned Generation	7966-7976, 7977-7986, 7989-E 8713, 8714-E
21.1	Final Standard Offer 4 Qualifying Facilities	19760, 15189, 15190, 15191, 15192, 15123, 10623, 10624-E 10625, 12720, 12721, 12722, 12723, 12724-E
22	Special Service Charges	22714, 23311, 21669-21671, 23312, 21673, 23313, 22715-16-E 23775- 23780, 21683-21691, 23316, 21693, 11915, 20294, 20295-E 11918-11920, 20296, 11922-11924, 20297, 11926, 20298- E 11928-11930-E
23	Competition Transition Charge Responsibility .	23413, 22644, 22727, 22646, 21889, 21699, 21700, 22728-E 23317, 23318, 21704, 28297, 28298, 23416-E 19818-E
25	Direct Access Rules	19763-19770, 20299, 21898, 19773-76, 21899, 21900, 21901-E 19780, 19781, 26377, 22825, 19784-91, 20300, 22826, 19794-98-E 19799, 19800, 20466, 20467-E
25.1	Switching Exemptions	14167, 14168, 14169, 14170, 14171-E
25.2	DA Qualified Nonprofit Charitable Org	22966, 22967, 22968, 22969, 22970, 22971, 22972, 22973-E
27	Community Choice Aggregation	19658, 19659, 19660, 19661, 19662, 19663-E
27.2	CCA Open Season	21265, 21266, 21267, 21268, 21269, 21270-E
28	Provision of Utility Right-of-Way Information.	22041, 22042, 22043, 22044, 22045, 22046-E
29	Third-Party Marketers for BIP	24708, 27076, 27104, 27078, 27079, 27080, 27081, 27105, 27083-E 27084, 27085, 27086, 27087-27090, 27091, 27092, 27093, 27094-E 27095, 24729, 26386, 24731, 27096, 24733-E
30	Capacity Bidding Program	23298, 23299, 23300, 23301, 23302, 23303, 23304, 23305-E
31	Participating Load Pilot	20937-E
31.1	Demand Response Wholesale Market Pilot	21501, 21502, 21503, 21504, 21505, 21506-E
32	Direct Participation Demand Response	26465, 23976, 26466, 26467, 26468, 26469, 26470-E 20554, 20555, 20556, 20557, 25472- 25475-E
33	Privacy & Security – Energy Use Data	
40	On-Bill Financing Program	
41	DR Multiple Program Participation	
43	On-Bill Repayment Pilots	
44	Mobilehome Park Utility Upgrade Program	

(Continued)

7C5	Issued by	Date Filed	Feb 24, 2017
Advice Ltr. No. 2959-E-A	Dan Skopec	Effective	Oct 21, 2016
Decision No. 16-06-052	Vice President Regulatory Affairs	Resolution No.	

T
T
T



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 28784-E
Canceling Revised Cal. P.U.C. Sheet No. 28372-E

TABLE OF CONTENTS

Sheet 8

SAMPLE FORMS

Form No.	Date	Applications, Agreements & Contracts	Cal. P.U.C. Sheet No.
101-663A	10-68	Agreement - Bills/Deposits.....	2497-E
101-4152G	6-69	Sign Up Notice for Service.....	1768-E
106-1202	6-96	Contract for Special Facilities.....	9118-E
106-1502C	5-71	Contract for Agricultural Power Service.....	1919-E
106-1959A	5-71	Absolving Service Agreement, _____ Service from Temporary Facilities.....	1921-E
106-2759L	4-91	Agreement for Replacement of Overhead with Underground Facilities.....	7063-E
106-3559	---	Assessment District Agreement.....	6162-E
106-3559/1	---	Assessment District Agreement.....	6202-E
106-3859	01-01	Request for Service at Secondary/Primary Substation Level Rates.....	14102-E
106-3959	6-96	Contract for Special Facilities Refund.....	9120-E
106-4059	6-96	Contract for Buyout Special Facilities.....	9121-E
106-5140A	10-72	Agreement for _____ Service.....	2573-E
106-15140	5-71	Agreement for Temporary Service.....	1920-E
106-21600	11-14	Agreement for the Purchase of Electrical Energy.....	25563-E
106-36140	11-73	Agreement for Street Lighting - Schedule LS-1.....	2575-E
106-37140	11-73	Agreement for Street Lighting - Schedule LS2-A.....	2576-E
106-38140	11-73	Agreement for Street Lighting - Schedule LS2-B.....	2577-E
106-13140	6-95	General Street Lighting Contract.....	8785-E
106-14140A	1-79	Street Lighting Contract, Supplement.....	3593-E
106-2059A	6-69	Contract for Outdoor Area Lighting Service.....	1773-E
106-23140	9-72	Contract for Residential Walkway Lighting Service.....	2581-E
106-35140E	11-85	Underground Electric General Conditions.....	5547-E
106-39140	9/14	Contract for Unmetered Service Agreement for Energy Use Adjustments for network Controlled Dimmable Streetlights.....	25464-E
106-43140	11-85	Overhead Line Extension General Conditions.....	5548-E
106-44140	1-08	Agreement for Extension and Construction of _____	20421-E
65502	5-04	Statement Of Applicant's Contract Anticipated Cost For Applicant Installation Project.....	17139-E
107-00559	3-98	Proposal to Purchase and Agreement for Transfer of Ownership of Distribution Systems.....	11076-E
116-2001	12-11	Combined Heat & Power System Contract less than 20 MW	22627-E
116-0501	12-11	Combined Heat & Power System Contract less than 5 MW	22628-E
116-0502	06-12	Combined Heat & Power System Contract less than 500kW	22997-E
117-2159B	---	Standard Offer for Power Purchase and Interconnection - Qualifying Facilities Under 100 Kw.....	5113-E
117-2160	12-16	Generating Facility Interconnection Agreement (NEM/Non- NEM Generating Facility Export).....	28779-E
117-2160-A	12-16	Generating Facility Interconnection Agreement (NEM/Non- NEM Generating Facility Export) Federal Government Only..	28780-E
117-2259	8-95	Electronic Data Interchange (EDI) and Funds Transfer Agreement.....	8802-E
118-159	7-91	Group Load Curtailment Demonstration Program - Curtailment Agreement	7153-E
118-00228	7-98	Agreement for Illuminated Transit Shelters.....	11455-E

(Continued)

8C5	Issued by	Date Filed	Feb 14, 2017
Advice Ltr. No. 3044-E	Dan Skopec	Effective	Feb 14, 2017
Decision No. AB 1637	Vice President Regulatory Affairs	Resolution No.	



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 27492-E
Canceling Revised Cal. P.U.C. Sheet No. 26894-E

TABLE OF CONTENTS

Sheet 9

SAMPLE FORMS

<u>Form No.</u>	<u>Date</u>	<u>Applications, Agreements & Contracts</u>	<u>Sheet No.</u>
118-459	07-91	Group Load Curtailment Demonstration Program - Peak Capacity Agreement.....	7154-E
118-228	01-11	Operating Entity Agreement for Illuminated Transit Shelters.....	22224-E
118-1228	01-11	Agreement for Illuminated Transit Shelters.....	22225-E
124-363	---	Declaration of Eligibility for Lifeline Rates.....	2857-E
124-463	07-07	Continuity of Service Agreement.....	20126-E
124-463/1	07-07	Continuity of Service Agreement Change Request.....	20127-E
124-1000	09-07	Community Choice Aggregator (CCA) Service Agreement.....	20301-E
124-1010	10-12	Community Choice Aggregator Non-Disclosure Agreement.....	23228-E
124-1020	03-12	Declaration by Mayor or Chief County Administrator Regarding Investigation, Pursuit or Implementation of Community Choice Aggregation.....	22786-E
124-5152F	08-73	Application for Gas/Electric Service.....	2496-E
132-150	05-16	Medical Baseline Allowance Application.....	27490-E
132-150/1	07-02	Medical Baseline Allowance Self-Certification.....	23637-E
132-01199	02-99	Historical Energy Usage Information Release (English).....	11886-E
132-01199/1	02-99	Historical Energy Usage Information Release (Spanish).....	11887-E
132-1259C	06-74	Contract for Special Electric Facilities.....	2580-E
-----		Contract for Electric Service - Agua Caliente - Canebrake.....	1233-E
132-2059C		Resident's Air Conditioner Cycling Agreement.....	4677-E
132-6263	06-07	On-Bill Financing Loan Agreement.....	21100-E
132-6263/1	06-07	On-Bill Financing Loan Agreement for Self Installers.....	21101-E
132-6263/2	11-12	On-Bill Financing Loan Agreement for CA State Government Customers	23268-E
132-6264	08-15	Authorization to Add Charges to Utility Bill.....	26471-E
132-20101	12-10	Affidavit for Small Business Customer.....	22132-E
135-00061	12-00	Voluntary Rate Stabilization Program Contract for Fixed Price Electric Energy with True-up.....	14001-E
135-559	07-87	Power Line Analysis and/or Engineering Study Agreement.....	5978-E
135-659	10-92	Annual Certification Form - Master Metered Accounts.....	7542-E
139-0001	02-07	Energy Payment Deferral Plan for Citrus & Agricultural Growers...	19981-E
142-00012	02-03	Scheduled Load Reduction Program Contract.....	16102-E
142-140	08-93	Request for Service on Schedule LR.....	7912-E
142-259	07-87	Contract for Service, Schedule S-I (Standby Service - Interruptible).....	5975-E
142-359A	07-87	Contract for Service, Schedule S (Standby Service).....	5974-E
142-459		Agreement for Standby Service.....	6507-E
142-732	04-15	Application and Statement of Eligibility for the California Alternate Rates for Energy (CARE) Program.....	26302-E
142-732/1	04-15	Residential Rate Assistance Application (IVR/System-Gen).....	26303-E
142-732/2	04-15	Sub-metered Household Application and Statement of Eligibility for California Alternate Rates for Energy (CARE) Program.....	26304-E
142-732/3	12-15	CARE Program Recertification Application & Statement of Eligibility	26890-E
142-732/4	12-15	CARE/FERA Program Renewal - Application & Statement of Eligibility for Sub-metered Customers.....	26891-E
142-732/5	12-15	CARE Post Enrollment Verification.....	26892-E
142-732/6	04-15	Residential Rate Assistance Application (Vietnamese).....	26308-E
142-732/8	04-15	Residential Rate Assistance Application (Direct Mail).....	26309-E
142-732/10	04-15	Residential Rate Assistance Application (Mandarin Chinese).....	26310-E
142-732/11	04-15	Residential Rate Assistance Application (Arabic).....	26311-E
142-732/12	04-15	Residential Rate Assistance Application (Armenian).....	26312-E
142-732/13	04-15	Residential Rate Assistance Application (Farsi).....	26313-E
142-732/14	04-15	Residential Rate Assistance Application (Hmong).....	26314-E
142-732/15	04-15	Residential Rate Assistance Application (Khmer).....	26315-E
142-00832	04-15	Application for CARE for Qualified Nonprofit Group Living Facilities	26321-E

(Continued)

9C5	Issued by	Date Filed	May 5, 2016
Advice Ltr. No. 2893-E	Dan Skopec	Effective	Jun 4, 2016
Decision No.	Vice President Regulatory Affairs	Resolution No.	



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 28785-E
Canceling Revised Cal. P.U.C. Sheet No. 28373-E

TABLE OF CONTENTS

Sheet 10

SAMPLE FORMS

Form No.	Date	Applications, Agreements & Contracts	Sheet No.
142-732/16	05-16	Residential Rate Assistance Application (Korean).....	27476-E
142-732/17	05-16	Residential Rate Assistance Application (Russian).....	27477-E
142-732/18	05-16	Residential Rate Assistance Application (Tagalog).....	27478-E
142-732/19	05-16	Residential Rate Assistance Application (Thai).....	27479-E
142-740	05-16	Residential Rate Assistance Application (Easy/App)	27596-E
142-959	06-96	Standard Form Contract for Service New Job Incentive Rate Service.....	9129-E
142-1059	06-96	Standard Form Contract for Service New Job Connection Credit.....	9130-E
142-1159	03-94	Standard Form Contract - Use of Rule 20A Conversion Funds to Fund New Job Connection Credit.....	8103-E
142-1359	05-95	Request for Contract Minimum Demand.....	8716-E
142-1459	05-95	Agreement for Contact Closure Service.....	8717-E
142-1559	05-95	Request for Conjunctive Billing.....	8718-E
142-1659	05-95	Standard Form Contract - Credits for Reductions in Overhead to Underground Conversion Funding Levels.....	8719-E
142-01959	01-01	Consent Agreement.....	14172-E
142-02559	01-98	Contract to Permit Billing of Customer on Schedule AV-1 Prior to Installation of all Metering and Equipment Required to Provide a Contract Closure in Compliance With Special Condition 12 of Schedule AV-1.....	11023-E
142-02760	12-12	Interconnection Agreement for Net Energy Metering Solar or Wind Electric Generating Facilities for Other than Residential or Small Commercial of 10 Kilowatts or Less.....	26167-E
142-02760.5	07-14	Interconnection Agreement for Virtual Net Metering (VNM) Photovoltaic Electric Generating Facilities.....	16697-E
142-02762	01-13	Fuel Cell Generating Facility NEM and Interconnection Agreement.....	28781-E
142-02763	10-12	NEM/VNM-A Inspection Report.....	23234-E
142-02765	01-15	NEM Application & Interconnection Agreement for Customers with Solar and/or Wind Electric Generating Facilities of 30 kW or Less.....	26168-E
142-02766	01-15	NEM Application & Interconnection Agreement for Solar and/or Wind Electric Generating Facilities Greater than 30 kW or up to 1000 kW.....	26169-E
142-02768	02-09	Photovoltaic Generation Allocation Request Form.....	21148-E
142-02769	07-14	NEM Aggregation Form.....	25293-E
142-02770	12-12	Generation Credit Allocation Request Form.....	23288-E
142-02771	06-14	Rule 21 Generator Interconnection Agreement (GIA).....	25064-E
142-02772	06-14	Rule 21 Detailed Study Agreement.....	25065-E
142-3201	- - -	Residential Hotel Application for Residential Rates.....	5380-E
142-3242		Agreement for Exemption from Income Tax Component on Contributions and Refundable Advances.....	6041-E
142-4032	05-14	Application for California Alternate Rates for Energy (CARE) Program for Qualified Agricultural Employee Housing Facilities.....	27482-E
142-4035	06-05	Application for California Alternate Rates for Energy (CARE) Program for Migrant Farm Worker Housing Centers.....	18415-E
142-05200	09-12	Generator Interconnection Agreement for Fast Track Process.....	23216-E
142-05201	09-12	Exporting Generating Facility Interconnection Request.....	23217-E
142-05202	01-01	Generating Facility Interconnection Application Agreement....	14152-E
142-05203	06-15	Generating Facility Interconnection Application.....	26363-E
142-05204	07-16	Rule 21 Pre-Application Report Request.....	27744-E
142-05205	07-02	Optional Binding Mandatory Curtailment Plan Contract.....	17729-E
142-05207	08-16	Base Interruptible Program Contract.....	28073-E
142-05209	04-01	No Insurance Declaration.....	15476-E
142-05210	06-04	Rolling Blackout Reduction Program Contract.....	18273-E
142-05211	06-04	Bill Protection Application.....	18273-E
142-05212	07-03	Demand Bidding Program Non-Disclosure Agreement.....	17152-E
142-05215	04-06	Third Party Marketer Agreement for BIP.....	22975-E

(Continued)

10C5	Issued by	Date Filed	Feb 14, 2017
Advice Ltr. No. 3044-E	Dan Skopec	Effective	Feb 14, 2017
Decision No. AB 1637	Vice President Regulatory Affairs	Resolution No.	



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 28859-E
Canceling Revised Cal. P.U.C. Sheet No. 28797-E

TABLE OF CONTENTS

Sheet 11

SAMPLE FORMS

Form No.	Date	Applications, Agreements and Contracts	Cal. P.U.C. Sheet No.
142-05216	04-06	Notice to Add, Change or Terminate Third Party Marketer for BIP	22976-E
142-05218	07-14	Demand Bidding Program Contract.....	25222-E
142-05218-N	07-14	Demand Bidding Program Day Ahead (Navy Only) Contract.....	26373-E
142-05300	10-06	Capacity Bidding Program Customer Contract.....	19664-E
142-05301	10-06	Aggregator Agreement for Capacity Bidding Program (CBP).....	26161-E
142-05302	10-06	Notice to Add, Change, or Terminate Aggregator for Capacity Bidding Program.....	26162-E
142-05303	10-06	Notice by Aggregator to Add or Delete Customer.....	26163-E
142-05213	07-03	Technical Assistance Incentive Application.....	16568-E
142-05219	02-17	Technical Incentive Program Application.....	28856-E
142-05219/1	02-17	Technical Incentive Program Agreement.....	28857-E
142-0541	06-02	Customer Generation Agreement.....	15384-E
142-0542	08-16	Generating Facility Interconnection Agreement..... (3 rd Party Inadvertent Export)	27989-E
142-0543	08-16	Generating Facility Interconnection Agreement..... (3 rd Party Non-Exporting)	27990-E
142-0544	08-16	Generating Facility Interconnection Agreement..... (Inadvertent Export)	27991-E
142-0545	06-06	Generating Facility Interconnection Agreement (Continuous Export)...	19323-E
142-0546	05-10	Generation Bill Credit Transfer Allocation Request Form.....	21852-E
142-0600	06-13	Joint IOU Standard Form Re-Mat Power Purchase Agreement.....	23603-E
142-0610	06-13	SDG&E's Final Standard Form Re-Mat PPA	23604-E
143-359		Resident's Agreement for Water Heater Switch Credit.....	3542-E
143-00212		Service Agreement between the Customer and SDG&E for Optional UDC Meter Services.....	11854-E
143-359		Resident's Agreement for Water Heater Switch Credit.....	3542-E
143-459		Resident's Agreement for Air Conditioner or Water Heater Switch.....	3543-E
143-559		Owner's Agreement for Air Conditioner or Water Heater Switch Payment.....	3544-E
143-659		Owner's Agreement for Air Conditioner or Water Heater Switch.....	3545-E
143-759	12-97	Owner's Agreement for Air Conditioner Switch Payment.....	3699-E
143-859	1-99	Occupant's Agreement for Air Conditioner Switch Payment....	3700-E
143-01212		Letter of Understanding between the Customer's Authorized Meter Supplier and SDG&E for Optional UDC Meter Services.....	11855-E
143-1459B	12-97	Thermal Energy Storage Agreement.....	5505-E
143-01759	12-97	Meter Data and Communications Request.....	11004-E
143-01859	2-99	Energy Service Provider Service Agreement.....	10572-E
143-01959	8-98	Request for the Hourly PX Rate Option Service Agreement....	11005-E
143-01959/1	2-99	Request for the Hourly PX Rate Option (Spanish).....	11888-E
143-02059	12-99	Direct Access Service Request (DASR).....	13196-E
143-02159	12-97	Termination of Direct Access (English).....	11889-E
143-02159/1	12-97	Termination of Direct Access (Spanish).....	11890-E
143-2259	12-97	Departing Load Competition Transition Charge Agreement.....	10629-E
143-02359	12-97	Customer Request for SDG&E to Perform Telecommunication Service.....	11007-E
143-02459	12-97	ESP Request for SDG&E to Perform ESP Meter Services.....	11008-E
143-02659	3-98	ESP Request to Receive Meter Installation/Maintenance Charges	11175-E
143-02759	04-10	Direct Access Customer Relocation Declaration.....	23417-E
143-02760	12-12	Six Month Notice to Return to Direct Access Service.....	23319-E
143-02761	01-12	Six Month Notice to Return to Bundled Portfolio Service....	22730-E
143-02762	02-13	Direct Access Customer Assignment Affidavit.....	23432-E
143-02763	04-10	Notice of Intent to Transfer to DA During OEW.....	21709-E

(Continued)

11C5

Issued by **Dan Skopec** Date Filed **Mar 14, 2017**
Vice President
Regulatory Affairs
Effective **Mar 17, 2017**
Resolution No. _____

Advice Ltr. No. **2985-E-A**

Decision No. **16-06-029**

T
T



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 28258-E
Canceling Revised Cal. P.U.C. Sheet No. 27843-E

TABLE OF CONTENTS

Sheet 12

SAMPLE FORMS

<u>Form No.</u>	<u>Date</u>	<u>Applications, Agreements and Contracts</u>	<u>Cal. P.U.C. Sheet No.</u>
143-02764	02-13	Direct Access Customer Replacement Declaration.....	23701-E
144-0810	03-08	Critical Peak Pricing (CPP) Opt-Out Form.....	20594-E
144-0811	03-09	Capacity Reservation Election.....	21133-E
144-0812	08-13	Event Notification Form.....	23703-E
144-0813	08-13	Future Communications Contact Information Form.....	23704-E
144-0820	01-16	CISR-DRP.....	27106-E
144-0821	01-16	DRP Service Agreement.....	27107-E
165-1000	06-09	Participating Load Pilot Customer Contract.....	21271-E
165-1000/1	06-10	Demand Response Wholesale Market Pilot Customer Contract.....	22047-E
165-1001	06-09	Aggregator Agreement for Participating Load Pilot.....	21272-E
165-1001/1	06-10	Aggregator Agreement for Demand Response Wholesale Market Pilot....	22048-E
165-1002	06-09	Notice to Add, Change or Terminate Aggregator for PLP.....	21273-E
165-1002/1	06-10	Notice to Add, Change or Terminate Aggregator for DRWMP.....	22049-E
165-1003	06-09	Notice by Aggregator to Add or Delete Customers for PLP.....	21274-E
165-1003/1	06-10	Notice by Aggregator to Add or Delete Customers for DRWMP.....	22050-E
175-1000	07-09	Customer Energy Network – Terms and Conditions.....	21298-E
182-1000	11-13	Renewable Energy Credits Compensation Agreement.....	23970-E
183-1000	07-14	PEV Submetering Pilot (Phase I) Customer Enrollment Agreement.....	26187-E
183-2000	07-14	Submeter MDMA Registration Agreement.....	26188-E
185-1000	02-14	Customer Information Service Request Form.....	24202-E
185-2000	12-15	Energy Efficiency Financing Pilot Programs Authorization or Revocation of Authorization to Release Customer Information.....	26941-E
187-1000	04-15	Rule 33 Standard Non-Disclosure Agreement (NDA).....	26294-E
187-2000	04-15	Rule 33 Terms of Service Acceptance Form.....	26295-E
189-1000	11-14	Mobilehome Park Utility Upgrade Agreement.....	25558-E
189-2000	11-14	Mobilehome Park Utility Upgrade Application.....	25559-E
190-1000	10-15	Bioenergy Market Adjusting Tariff Power Purchase Agreement.....	26846-E
190-2000	10-15	Green Tariff Shared Renewables (GTSR) Enhanced Community Renewables (ECR) Program Project Development Tariff Rider and Amendment.....	26874-E
<u>Deposits, Receipts and Guarantees</u>			
144-0812	03-09	Critical Peak Pricing - Event Notification Information Form	21134-E
144-0813	03-09	Critical Peak Pricing - Future Communications Contact Information Form	21135-E
155-100	03-06	Application and Contract for Unmetered Service.....	19128-E
160-1000	10-12	Public Agency and Wastewater Agency Agreement.....	23240-E
160-2000	10-12	Customer Renewable Energy Agreement.....	23241-E
101-00197	09-08	Payment Receipt for Meter Deposit	11197-E
101-363	04-98	Guarantor's Statement	20604-E
101-1652B	04-08	Receipt of Payment.....	2501-E
103-1750-E	03-68	Return of Customer Deposit.....	2500-E
<u>Bills and Statements</u>			
108-01214	03-14	Residential Meter Re-Read Verification	24576-E
110-00432	11-16	Form of Bill - General, Domestic, Power, and Lighting Service - Opening, Closing, and Regular Monthly Statements.....	28256-E
110-00432/2	07-16	Form of Bill - Past Due Format.....	27837-E

(Continued)

12C5

Advice Ltr. No. 2954-E-A

Decision No. _____

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Date Filed Nov 16, 2016

Effective Dec 16, 2016

Resolution No. _____

T



San Diego Gas & Electric Company
San Diego, California

Revised Cal. P.U.C. Sheet No. 26298-E
Canceling Revised Cal. P.U.C. Sheet No. 25423-E

TABLE OF CONTENTS

Sheet 13

SAMPLE FORMS

<u>Form No.</u>	<u>Date</u>		<u>Cal. P.U.C. Sheet No.</u>	
		<u>Collection Notices (Continued)</u>		
101-00751	08-14	Final Notice Before Disconnect (MDTs).....	25419-E	L
101-00752	04-11	Final Notice Before Disconnect (delivered).....	22324-E	
101-00753	03-14	Back of Urgent Notice Applicable to Forms 101-00753/1 through 101-00753/11.....	24579-E	
101-00753/1	04-11	Urgent Notice Payment Request Security Deposit to Establish Credit.....	22325-E	
101-00753/2	03-05	Urgent Notice Payment Request Security Deposit to Re-Establish Credit.....	18084-E	
101-00753/3	04-11	Urgent Notice Payment Request for Past Due Security Deposit.....	22326-E	
101-00753/4	04-11	Urgent Notice Payment Request for Past Due Bill.....	22327-E	
101-00753/5	02-04	Urgent Notice Payment Request for Returned Payment.....	16948-E	L
101-00753/6	02-04	Urgent Notice Payment Request for Final Bill.....	16949-E	
101-00753/7	02-04	Urgent - Sign Up Notice for Service	16950-E	
101-00753/8	02-04	Reminder Notice – Payment Request for Past Due Bill	16951-E	
101-00753/9	02-04	Closing Bill Transfer Notification	16952-E	
101-00753/10	03-14	Payment Agreement Confirmation	24580-E	
101-00753/11	02-04	ESP Reminder Notice – Payment Request for Past Due Bill	16954-E	
101-00754	03-14	Final Notice Before Disconnection (mailed), Notice of Past Due Closing Bill, and Notice of Past Due Closing Bill Final Notice.....	24581-E	
101-01071	04-11	Notice of Disconnect (delivered).....	22330-E	
101-01072	08-14	Notice of Shut-off (Mailed).....	25420-E	
101-01073	05-14	Notice to Landlord - Termination of Tenant's Gas/Electric Service (two or more units)	24851-E	
101-02171	05-10	Notice of Disconnect (MDTs).....	21885-E	
101-02172	03-14	Notice to Tenants - Request for Termination of Gas and Electric Service Customer Payment Notification.....	24582-E	
101-2452G	02-04		16959-E	
		<u>Operation Notices</u>		
101-2371	11-95	No Access Notice.....	8826-E	
101-3052B	3-69	Temporary "After Hour" Turn On Notice	2512-E	
101-15152B	3-69	Door Knob Meter Reading Card.....	2515-E	
107-04212	4-99	Notice of Temporary Electric Service Interruption (English & Spanish).....	12055-E	
115-00363/2	9-00	Sorry We Missed You.....	13905-E	
115-002363	9-00	Electric Meter Test.....	13906-E	
115-7152A		Access Problem Notice.....	3694-E	
124-70A		No Service Tag.....	2514-E	

13C6

Advice Ltr. No. 2734-E

Decision No. D.14-05-016

Issued by
Lee Schavrien
Senior Vice President
Regulatory Affairs

Date Filed Apr 28, 2015

Effective May 1, 2015

Resolution No.

ATTACHMENT C

Statement of Proposed Rate Increases

ILLUSTRATIVE IMPACT ON ELECTRIC RATES AND BILLS

If the CPUC approves SDG&E's request, a typical non-CARE residential customer living in the inland climate zone and using 500 kilowatt-hours per month could see a monthly winter bill increase of \$3.00, or 2.5%. A typical monthly electric bill could increase from \$122.40 to \$125.40. Increases in individual bills will also depend on how much electricity each customer uses.

SAN DIEGO GAS & ELECTRIC COMPANY'S ILLUSTRATIVE ELECTRIC RATE INCREASE (TOTAL RATES INCLUDE UDC¹ AND COMMODITY²)

Customer Class	Class Average Rates Effective 03/01/17 ³ (¢/kWh)	Class Average Rates Reflecting \$104.106 Million ⁴ Increase (¢/kWh)	Total Rate Increase (¢/kWh)	Percentage Rate Increase (%)
Residential	24.990	25.635	0.645	2.58%
Small Commercial	23.928	24.513	0.585	2.44%
Medium and Large C&I ⁵	19.850	20.472	0.622	3.13%
Agricultural	17.735	18.263	0.528	2.98%
Lighting	19.917	20.343	0.426	2.14%
System Total	22.122	22.747	0.625	2.83%

¹ UDC rates include Department of Water Resources (DWR) Bond Charge.

² Commodity rates include DWR Power Charge credit.

³ Rates effective 3/1/17 per Advice Letter (AL) 3034-E/3034-E-A.

⁴ \$120 million plus Franchise Fees & Uncollectibles amortized over 14 months.

⁵ C&I stands for Commercial and Industrial.

ATTACHMENT D

Original Cost and Depreciation

SAN DIEGO GAS & ELECTRIC COMPANY

**COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF DECEMBER 31, 2016**

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	222,841.36	202,900.30
303	Misc. Intangible Plant	153,458,221.94	82,952,172.91
	TOTAL INTANGIBLE PLANT	153,681,063.30	83,155,073.21
310.1	Land	14,526,518.29	46,518.29
310.2	Land Rights	0.00	0.00
311	Structures and Improvements	95,472,041.44	42,973,020.80
312	Boiler Plant Equipment	168,150,618.62	72,882,470.59
314	Turbogenerator Units	138,276,524.45	49,589,182.90
315	Accessory Electric Equipment	85,716,403.89	35,880,924.48
316	Miscellaneous Power Plant Equipment	46,959,891.55	11,016,047.83
	Steam Production Decommissioning	0.00	0.00
	TOTAL STEAM PRODUCTION	549,101,998.24	212,388,164.89
320.1	Land	0.00	0.00
320.2	Land Rights	0.00	0.00
321	Structures and Improvements	27,285,711.08	2,658,162.87
322	Boiler Plant Equipment	243,225,717.06	21,662,290.99
323	Turbogenerator Units	26,982,364.66	2,370,893.39
324	Accessory Electric Equipment	10,878,214.67	1,458,232.53
325	Miscellaneous Power Plant Equipment	166,754,468.86	48,807,803.51
101	SONGS PLANT CLOSURE GROSS PLANT-	(475,126,476.33)	(76,957,383.29)
	TOTAL NUCLEAR PRODUCTION	0.00	0.00
340.1	Land	143,475.87	0.00
340.2	Land Rights	56,032.61	9,138.97
341	Structures and Improvements	22,703,423.92	7,200,892.74
342	Fuel Holders, Producers & Accessories	21,324,500.79	6,580,330.37
343	Prime Movers	87,694,264.51	34,242,023.58
344	Generators	344,301,753.27	133,770,672.92
345	Accessory Electric Equipment	32,510,919.85	12,597,394.56
346	Miscellaneous Power Plant Equipment	26,173,720.53	13,219,344.40
	TOTAL OTHER PRODUCTION	534,908,091.35	207,619,797.54
	TOTAL ELECTRIC PRODUCTION	1,084,010,089.59	420,007,962.43

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	66,537,444.02	0.00
350.2	Land Rights	155,511,101.89	20,426,643.82
352	Structures and Improvements	477,012,670.93	64,045,140.78
353	Station Equipment	1,403,343,804.63	269,084,925.97
354	Towers and Fixtures	894,860,413.97	158,789,060.77
355	Poles and Fixtures	453,557,668.06	93,379,545.94
356	Overhead Conductors and Devices	568,267,075.05	221,578,344.35
357	Underground Conduit	354,564,091.16	53,188,014.68
358	Underground Conductors and Devices	372,785,913.92	52,594,762.38
359	Roads and Trails	309,857,331.77	28,247,884.70
101	SONGS PLANT CLOSURE GROSS PLANT-	0.00	0.00
	TOTAL TRANSMISSION	5,056,297,515.40	961,334,323.39
360.1	Land	16,176,227.80	0.00
360.2	Land Rights	85,105,159.80	40,700,977.46
361	Structures and Improvements	4,684,420.32	1,813,356.22
362	Station Equipment	497,743,667.56	166,234,965.86
363	Storage Battery Equipment	38,262,883.92	6,698,466.78
364	Poles, Towers and Fixtures	671,234,957.39	265,846,550.67
365	Overhead Conductors and Devices	612,265,759.06	202,233,975.72
366	Underground Conduit	1,179,180,816.54	463,386,714.25
367	Underground Conductors and Devices	1,477,509,699.52	883,727,150.79
368.1	Line Transformers	597,268,187.99	139,098,170.47
368.2	Protective Devices and Capacitors	34,948,634.53	3,104,434.64
369.1	Services Overhead	146,323,665.87	119,990,843.46
369.2	Services Underground	342,165,360.26	241,411,745.77
370.1	Meters	193,377,161.17	77,660,818.92
370.2	Meter Installations	55,788,157.67	20,307,878.06
371	Installations on Customers' Premises	8,616,916.86	10,352,612.28
373.1	St. Lighting & Signal Sys.-Transformers	0.00	0.00
373.2	Street Lighting & Signal Systems	29,637,523.68	18,672,782.73
	TOTAL DISTRIBUTION PLANT	5,990,289,199.94	2,661,241,444.08
389.1	Land	7,312,142.54	0.00
389.2	Land Rights	0.00	0.00
390	Structures and Improvements	33,480,595.20	24,194,901.71
392.1	Transportation Equipment - Autos	0.00	49,884.21
392.2	Transportation Equipment - Trailers	58,145.67	13,543.99
393	Stores Equipment	8,545.97	8,329.30
394.1	Portable Tools	25,617,106.25	8,636,338.81
394.2	Shop Equipment	341,135.67	253,928.80
395	Laboratory Equipment	5,152,106.01	469,685.35
396	Power Operated Equipment	60,528.93	117,501.67
397	Communication Equipment	271,081,974.35	103,490,806.11
398	Miscellaneous Equipment	5,799,585.20	1,002,227.08
	TOTAL GENERAL PLANT	348,911,865.79	138,237,147.03
101	TOTAL ELECTRIC PLANT	12,633,189,734.02	4,263,975,950.14

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	86,104.20	86,104.20
303	Miscellaneous Intangible Plant	0.00	0.00
	TOTAL INTANGIBLE PLANT	86,104.20	86,104.20
360.1	Land	0.00	0.00
361	Structures and Improvements	0.00	0.00
362.1	Gas Holders	0.00	0.00
362.2	Liquefied Natural Gas Holders	0.00	0.00
363	Purification Equipment	0.00	0.00
363.1	Liquefaction Equipment	0.00	0.00
363.2	Vaporizing Equipment	0.00	0.00
363.3	Compressor Equipment	0.00	0.00
363.4	Measuring and Regulating Equipment	0.00	0.00
363.5	Other Equipment	0.00	0.00
363.6	LNG Distribution Storage Equipment	2,242,164.87	1,078,754.23
	TOTAL STORAGE PLANT	2,242,164.87	1,078,754.23
365.1	Land	4,649,143.75	0.00
365.2	Land Rights	2,232,291.80	1,388,035.60
366	Structures and Improvements	17,454,364.15	10,013,521.95
367	Mains	232,934,288.15	75,357,743.18
368	Compressor Station Equipment	90,195,901.06	68,614,010.04
369	Measuring and Regulating Equipment	23,104,561.20	16,696,871.55
371	Other Equipment	117,058.52	3,900.27
	TOTAL TRANSMISSION PLANT	370,687,608.63	172,074,082.59
374.1	Land	1,083,616.95	0.00
374.2	Land Rights	8,316,470.44	6,896,498.06
375	Structures and Improvements	43,446.91	61,253.10
376	Mains	884,546,207.74	368,523,614.88
378	Measuring & Regulating Station Equipment	18,055,887.32	8,040,161.50
380	Distribution Services	267,051,852.85	296,360,474.14
381	Meters and Regulators	157,587,827.32	54,693,875.29
382	Meter and Regulator Installations	95,781,492.33	39,314,088.29
385	Ind. Measuring & Regulating Station Equipment	1,516,810.70	1,200,157.19
386	Other Property On Customers' Premises	0.00	0.00
387	Other Equipment	5,223,271.51	4,955,655.91
	TOTAL DISTRIBUTION PLANT	1,439,206,884.07	780,045,778.36

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	0.00	25,503.00
392.2	Transportation Equipment - Trailers	74,500.55	74,500.68
394.1	Portable Tools	10,072,198.03	4,057,883.96
394.2	Shop Equipment	76,864.06	51,845.17
395	Laboratory Equipment	283,093.66	275,185.28
396	Power Operated Equipment	16,162.40	8,026.95
397	Communication Equipment	2,704,868.34	1,084,893.49
398	Miscellaneous Equipment	473,380.31	72,038.18
	TOTAL GENERAL PLANT	13,701,067.35	5,649,876.71
101	TOTAL GAS PLANT	1,825,923,829.12	958,934,596.09
COMMON PLANT			
303	Miscellaneous Intangible Plant	394,023,163.41	252,892,419.02
350.1	Land	0.00	0.00
360.1	Land	0.00	0.00
389.1	Land	7,168,914.56	0.00
389.2	Land Rights	857,384.59	27,776.34
390	Structures and Improvements	348,570,446.62	148,905,864.64
391.1	Office Furniture and Equipment - Other	32,105,175.02	14,947,792.49
391.2	Office Furniture and Equipment - Computer E	49,898,065.62	30,568,518.55
392.1	Transportation Equipment - Autos	408,265.53	(293,878.49)
392.2	Transportation Equipment - Trailers	12,195.98	5,070.30
393	Stores Equipment	58,941.18	45,602.10
394.1	Portable Tools	1,232,026.51	367,390.64
394.2	Shop Equipment	191,385.80	121,683.84
394.3	Garage Equipment	1,626,443.82	227,945.82
395	Laboratory Equipment	2,095,455.34	982,940.82
396	Power Operated Equipment	0.00	(192,979.10)
397	Communication Equipment	188,234,125.17	75,536,327.32
398	Miscellaneous Equipment	2,446,629.19	462,081.67
118.1	TOTAL COMMON PLANT	1,028,928,618.34	524,604,555.96
	TOTAL ELECTRIC PLANT	12,633,189,734.02	4,263,975,950.14
	TOTAL GAS PLANT	1,825,923,829.12	958,934,596.09
	TOTAL COMMON PLANT	1,028,928,618.34	524,604,555.96
101 & 118.1	TOTAL	15,488,042,181.48	5,747,515,102.19
101	PLANT IN SERV-SONGS FULLY RECOVER	0.00	0.00
101	PLANT IN SERV-ELECTRIC NON-RECON		
	Electric	0.00	0.00
	Gas	0.00	0.00
		0.00	0.00

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	PLANT IN SERV-ASSETS HELD FOR SALE		
	Electric	0.00	0.00
	Common	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
101	PLANT IN SERV-LEGACY METER RECLASS		
	Electric	<u>0.00</u>	<u>0.00</u>
101	PLANT IN SERV-PP TO SAP OUT OF BAL		
	Electric	<u>0.00</u>	<u>0.00</u>
118	PLANT IN SERV-COMMON NON-RECON		
	Common - Transferred Asset Adjustment	<u>(1,627,745.96)</u>	<u>(1,627,745.96)</u>
101	Accrual for Retirements		
	Electric	(5,334,211.52)	(5,334,211.52)
	Gas	<u>(102,461.26)</u>	<u>(102,461.26)</u>
	TOTAL PLANT IN SERV-ACCRUAL FOR RE	<u>(5,436,672.78)</u>	<u>(5,436,672.78)</u>
102	Electric	0.00	0.00
	Gas	<u>0.00</u>	<u>0.00</u>
	TOTAL PLANT PURCHASED OR SOLD	<u>0.00</u>	<u>0.00</u>
104	Electric	85,194,000.02	14,261,043.81
	Gas	<u>0.00</u>	<u>0.00</u>
	TOTAL PLANT LEASED TO OTHERS	<u>85,194,000.02</u>	<u>14,261,043.81</u>
105	Plant Held for Future Use		
	Electric	11,307,727.50	0.00
	Gas	<u>0.00</u>	<u>0.00</u>
	TOTAL PLANT HELD FOR FUTURE USE	<u>11,307,727.50</u>	<u>0.00</u>
107	Construction Work in Progress		
	Electric	989,342,925.38	
	Gas	191,606,677.46	
	Common	<u>126,503,879.36</u>	
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>1,307,453,482.20</u>	<u>0.00</u>
108	Accum. Depr SONGS Mitigation/Spent Fuel Disallowance		
	Electric	<u>0.00</u>	<u>0.00</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
108.5	Accumulated Nuclear Decommissioning Electric	0.00	1,025,383,766.74
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0.00	1,025,383,766.74
101.1	ELECTRIC CAPITAL LEASES	852,823,281.00	221,473,683.00
118.1	COMMON CAPITAL LEASE	20,730,792.88	20,361,830.08
		873,554,073.88	241,835,513.08
120	NUCLEAR FUEL FABRICATION	62,963,775.37	40,861,208.00
120	SONGS PLANT CLOSURE-NUCLEAR FUEL	(62,963,775.37)	(40,861,208.00)
143	FAS 143 ASSETS - Legal Obligation	224,915.57	(1,021,647,303.73)
	SONGS Plant Closure - FAS 143 contra	0.00	0.00
	FIN 47 ASSETS - Non-Legal Obligation	84,742,931.67	35,106,729.90
143	FAS 143 ASSETS - Legal Obligation	0.00	(1,473,595,368.35)
	TOTAL FAS 143	84,967,847.24	(2,460,135,942.18)
	UTILITY PLANT TOTAL	17,843,454,893.58	4,561,795,064.90

ATTACHMENT E

Summary of Earnings

SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
Twelve Months Ended December 31, 2016
(DOLLARS IN MILLIONS)

<u>Line No.</u>	<u>Item</u>	<u>Amount</u>
1	Operating Revenue	\$4,675
2	Operating Expenses	<u>3,982</u>
3	Net Operating Income	<u><u>\$693</u></u>
4	Weighted Average Rate Base	\$8,019
5	Rate of Return*	7.79%

*Authorized Cost of Capital

ATTACHMENT F

Service List

Notice to State, Cities, and Counties

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Del Mar
Attn. City Clerk
1050 Camino Del Mar
Del Mar, CA 92014

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

Alpine County
Attn. County Clerk
99 Water Street, P.O. Box 158
Markleeville, CA 96120

City of Carlsbad
Attn. Office of the County Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Coronado
Attn. Office of the City Clerk
1825 Strand Way
Coronado, CA 92118

City of Dana Point
Attn. City Clerk
33282 Golden Lantern
Dana Point, CA 92629

City of El Cajon
Attn. City Clerk
200 Civic Way
El Cajon, CA 92020

City of Encinitas
Attn. City Clerk
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Fallbrook
Chamber of Commerce
Attn. City Clerk
111 S. Main Avenue
Fallbrook, CA 92028

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Attorney
505 Forest Ave
Laguna Beach, CA 92651

Department of U.S. Administration
General Services Administration
300 N. Los Angeles St. #3108
Los Angeles, CA 90012

Borrego Springs Chamber of
Commerce Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

City of Chula Vista
Attn: Office of the City Clerk
276 Fourth Avenue
Chula Vista, California 91910-2631

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of El Cajon
Attn. City Attorney
200 Civic Way
El Cajon, CA 92020

City of Escondido
Attn. City Clerk
201 N. Broadway
Escondido, CA 92025

City of Fallbrook
Chamber of Commerce
Attn. City Attorney
111 S. Main Avenue
Fallbrook, CA 92028

Julian Chamber of Commerce
P.O. Box 1866
2129 Main Street
Julian, CA

City of Laguna Niguel
Attn. City Attorney
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Laguna Niguel
Attn. City Clerk
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of La Mesa
Attn. City Clerk
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
Attn: City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn: City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

City of Oceanside
Attn. City Attorney
300 N. Coast Highway
Oceanside, CA 92054-2885

County of Orange
Attn. County Counsel
P.O. Box 1379
Santa Ana, CA 92702

County of Orange
Attn. County Clerk
12 Civic Center Plaza, Room 101
Santa Ana, CA 92701

City of Poway
Attn. City Clerk
P.O. Box 789
Poway, CA 92064

City of Poway
Attn. City Attorney
P.O. Box 789
Poway, CA 92064

City of Ramona
Attn. City Clerk
960 Main Street
Ramona, CA 92065

City of Ramona
Attn. City Attorney
960 Main Street
Ramona, CA 92065

City of San Diego
Attn. Mayor
202 C Street, 11th Floor
San Diego, CA 92101

City of San Clemente
Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
1200 Third Ave.
Suite 1620
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C Street, 2nd Floor
San Diego, CA 92101

City of San Marcos
Attn. City Attorney
1 Civic Center Dr.
San Marcos, CA 92069

City of San Marcos
Attn. City Clerk
1 Civic Center Dr.
San Marcos, CA 92069

City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

City of Santee
Attn. City Attorney
10601 Magnolia Avenue
Santee, CA 92071

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

Spring Valley Chamber of
Commerce
Attn. City Clerk
3322 Sweetwater Springs Blvd,
Ste. 202
Spring Valley, CA 91977-3142

Valley Center Chamber of
Commerce
Attn. City Clerk
P.O. Box 8
Valley Center, CA 92082

City of Vista
Attn. City Attorney
200 Civic Center Drive, Bldg. K
Vista, CA 92084

City of Vista
Attn. City Clerk
200 Civic Center Drive
Vista, CA 92084

City of Aliso Viejo
12 Journey
Aliso Viejo, CA 92656