



SRT/avs 2/21/2019

FILED
02/21/19
11:53 AM

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to
Implement Electric Utility Wildfire
Mitigation Plans Pursuant to
Senate Bill 901 (2018).

Rulemaking 18-10-007

**ADMINISTRATIVE LAW JUDGE'S RULING
SEEKING ADDITIONAL INFORMATION
ON WILDFIRE MITIGATION PLANS**

The following respondents shall, within 3 business days of issuance of this ruling, file and serve the following additional information regarding their Wildfire Mitigation Plans (WMP). Rulings of this nature will issue on a regular basis going forward.

For Pacific Gas and Electric Company (PG&E)

1. Describe and quantify the effectiveness of the mitigation measures included in PG&E's Fire Prevention Plan (as filed for General Order 166). To the greatest extent possible, use the same Indicators and targets proposed in PG&E's WMP, and any other appropriate metrics that PG&E tracks, for the past five years. Additionally, describe how measures in the Fire Prevention Plan informed PG&E on what to include and expand upon for the WMP.
2. Describe in greater detail PG&E's wildfire mitigation efforts that are planned for the next five years, or longer term, in greater detail than that provided within Table 3. Please include any additional strategies and programs not included in this table, as well as any strategies and programs with shorter timeframes that PG&E intends to repeat on an annual or semi-annual basis.

3. Provide Risk Spend Efficiency (RSE) values for all mitigations provided in the WMP. Provide any supporting documents or work papers related to the RSE values of the mitigations included in the WMP.

For Southern California Gas and Electric (SDG&E):

4. Categorize the Objectives consistent with § 8386(a) into the following timeframes: Before upcoming wildfire season, Before next Plan filing, and Within next 5 years.
5. Categorize the Description of preventive strategies and programs into the following timeframes: Before upcoming wildfire season, Before next Plan filing, and Within next 5 years.
6. Regarding the Performance Metrics and Monitoring, indicate the processes and procedures for monitoring and auditing the effectiveness of equipment and line inspections.

For PacifiCorp:

7. Categorize the risk/resilience programs in Table 3 (page 16), outage category/ignition sources in Table 4 (page 25) and any other applicable risks and drivers according to the risk/driver categories included in Plan Element III(B) of the January 17, 2019 ruling template (*i.e.*, (1) Design and Construction, (2) Inspection and Maintenance, (3) Operational Practices, (4) Situational/Conditional Awareness, and (5) Response and Recovery).
8. Describe and quantify the effectiveness of the measures included in PacifiCorp's Fire Prevention Plan (included as Attachment E to PacifiCorp's Wildfire Mitigation Plan). To the greatest extent possible, use the same metrics proposed in Table 32 (page 80), and any other appropriate metrics that PacifiCorp tracks, for the past three years.

For Bear Valley:

9. Bear Valley's Appendix B is not word searchable but is instead a screenshot. Please serve a document that allows modification.

For Liberty Utilities:

10. Liberty Utilities (CalPeco's) Appendix A is not word-searchable but is instead a screenshot. Please serve a version that allows modification.

IT IS SO RULED.

Dated February 21, 2019, at San Francisco, California.

/s/ SARAH R. THOMAS

Sarah R. Thomas
Administrative Law Judge