

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**



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Application of San Diego Gas & Electric Company
(U 902 E) to Extend and Modify the Power Your Drive
Pilot Approved by Decision 16-01-045.

Application 19-10-____
(Filed October 28, 2019)

**APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E)
TO EXTEND AND MODIFY THE POWER YOUR DRIVE PILOT
APPROVED BY DECISION 16-01-045**

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**GLOSSARY OF TERMS USED IN THIS APPLICATION
AND SUPPORTING TESTIMONY**

§	Section
A.	Application
AB	Assembly Bill
AC	Alternating Current
ACR	Assigned Commissioner’s Ruling
ADA	Americans with Disabilities Act
AFUDC	Allowance for Funds Used During Construction
AL	Advice Letter
C&I	Commercial & Industrial
CAISO	California Independent System Operator
Caltrans	California Department of Transportation
CARB	California Air Resource Board
CARE	California Alternate Rates for Energy
CFR	Code of Federal Regulations
CIS	Customer Information System
CO ₂	Carbon Dioxide
CO ₂ e	Carbon Dioxide Equivalent
CPP	Critical Peak Pricing
CPUC or Commission	California Public Utilities Commission
CSE	Center for Sustainable Energy
CWIP	Construction Work in Progress
D.	Decision
DAC	Disadvantaged Community
EO	Executive Order
EV	Electric Vehicle
EVITP	Electric Vehicle Infrastructure Training Program
EVSE or charging equipment	Electric Vehicle Supply Equipment
EVSP	Electric Vehicle Service Provider
Ex.	Exhibit
FERC	Federal Energy Regulatory Commission
FF&U	Franchise Fees and Uncollectibles
FTE	Full Time Equivalent
GHG	Greenhouse Gas
GRC	General Rate Case
IBEW	International Brotherhood of Electrical Workers
IOU	Investor-Owned Utility
kWh	Kilowatt-Hour
L2	Level 2
LD	Light Duty
LDA	Light Duty Automobiles/Passenger Cars
MD/HD	Medium-Duty and Heavy-Duty
MUD	Multi-Unit Dwelling

O&M	Operations & Maintenance
OEHHA	Office of Environmental Health Hazard Assessment
P.U.	Public Utilities
PAC	Program Advisory Council
Power Your Drive	Electric Vehicle-Grid Integration Pilot Program
PRP	Priority Review Projects
PYD	Power Your Drive
PYD Extension Program or Program	Power Your Drive Extension Program
PYD Pilot or Pilot	Power Your Drive Pilot
PYD2BA	Power Your Drive 2 Balancing Account
R.	Rulemaking
RFI	Request For Information
ROR	Rate of Return
Rule or Rules	Commission's Rules of Practice and Procedure
SANDAG	San Diego Association of Governments
SAP	Systems, Applications and Products
SB	Senate Bill
SDG&E	San Diego Gas & Electric Company
T&D	Transmission and Distribution
TE	Transportation Electrification
TOU	Time-of-Use
USofA	Uniform System of Accounts
VGI	Vehicle Grid Integration
VGI Program	Electric Vehicle Grid Integration Pilot Program
VGI Rate	Vehicle Grid Integrated Rate
ZEV	Zero Emission Vehicles

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APPROVED BY DECISION 16-01-045**

Pursuant to Article 2 of the Commission’s Rules,¹ and Senate Bill (“SB”) 350,² San Diego Gas & Electric Company (“SDG&E”) submits this application seeking approval to extend and modify its Power Your Drive Pilot approved by Decision (“D.”) 16-01-045.³

I. INTRODUCTION AND SUMMARY

In January 2016, SDG&E received approval from the California Public Utilities Commission (“Commission”) in D.16-01-045 to implement the Power Your Drive Pilot (“PYD Pilot” or “Pilot”). The PYD Pilot is an electric vehicle (“EV”) charging infrastructure pilot designed to allow SDG&E to install EV charging infrastructure at multi-unit dwellings (“MUDs”) and workplaces.⁴ SDG&E has designed and constructed infrastructure to support the over 3,000 charging ports deployed as part of the PYD Pilot.⁵ Robust customer demand for charging infrastructure and equipment installed by SDG&E remains with hundreds of potential

¹ Citations herein to a “Rule” or “Rules” are to the Commission’s Rules of Practice and Procedure.

² Stats. 2015-2016, Ch. 547, *codified in* Cal. Pub. Util. Code § 740.12.

³ *Decision Regarding Underlying Vehicle Grid Integration Application and Motion to Adopt Settlement Agreement.*

⁴ The PYD Pilot was submitted in Application (“A.”) 14-04-014. Originally known as the Vehicle Grid Integration (“VGI”) Pilot proposal, the program was modified by a settlement which was modified and approved by D.16-01-045. SDG&E accepted the Commission’s program modifications and has since renamed the program Power Your Drive.

⁵ 3,040 ports installed at 254 sites.

site hosts placed on a PYD Pilot interest list. With the completion of the PYD Pilot installations, SDG&E is unable to fulfill the existing demand for charging infrastructure at MUDs and workplaces - sites where drivers park for long periods of time but often cannot access EV charging on their own. Accordingly, SDG&E submits this application to extend and modify the PYD Pilot through a follow-on Power Your Drive Extension Program (“PYD Extension Program” or “Program”).

The PYD Pilot was a first of its kind EV infrastructure program that focused on encouraging EV adoption by reducing barriers such as the expense and difficulty of installing charging equipment for these key, underserved customer segments. Through the PYD Pilot, SDG&E provided infrastructure design and construction expertise, charging equipment, and education at low or no cost to site hosts at over 250 MUD and workplace sites in San Diego County and southern Orange County. The Pilot has increased access to EV charging equipment and supports state and local goals to accelerate transportation electrification (“TE”) and reduce greenhouse gas (“GHG”) emissions. The PYD Pilot also offers an innovative day-ahead hourly dynamic vehicle grid integration (“VGI”) rate that incentivizes drivers to charge their vehicles during periods of low grid demand and/or high renewable energy generation, integrating new EV electric load and further supporting California’s ambitious climate change and air quality goals. Further, the PYD Pilot provides substantial penetration into communities of concern: over thirty percent of PYD Pilot sites are in these communities, which the state refers to as Disadvantaged

Communities (“DACs”).⁶ Since SB 350 states that “[w]idespread transportation electrification requires increased access for disadvantaged communities, [and] low- and moderate-income communities,” this success at reaching communities of concern is a significant step towards electrification for all, a state policy goal.⁷

The PYD Extension Program retains most features of the PYD Pilot as approved in D.16-01-045. Like the Pilot, the PYD Extension Program will install Level 2 charging ports at workplaces and MUDs, locations where employees and residents park their vehicles for long periods of time on a regular basis. SDG&E will install and own the make-ready charging infrastructure at all the sites (workplaces and MUDs) as well as the charging ports at MUDs. To build upon the success of the PYD Pilot, SDG&E requests authority through the PYD Extension Program to deploy approximately 2,000 Level 2 charging ports⁸ over two years. Where modifications to the pilot are proposed here, they reflect lessons learned in the PYD Pilot and are intended to simplify program implementation, further attract customers, and continue to leverage and promote the private market.

Timely approval of this application is necessary to continue the momentum of the PYD Pilot. The hundreds of site hosts remaining on the PYD Pilot interest list reflect existing unmet demand for SDG&E-installed charging equipment. A substantial time gap between the close of

⁶ DACs are defined as the top quartile of census tracts as identified by the CalEnviroScreen tool on a *utility-wide basis*, as directed in D.16-01-045 at 138 and Attachment 2. This service territory methodology allows SDG&E to target investments in the most impacted communities in SDG&E’s service territory, as shown in Advice Letter 2876-E (approved April 28, 2016, effective March 31, 2016) at 1-2 and Attachments A and B.

⁷ See Cal. Pub. Util. Code § 740.12(a)(1)(C).

⁸ Level 2 charging requires a 208 or 240 volt alternating current connection, and is discussed in more detail on the United States Department of Energy website. See Office of Energy Efficiency & Renewable Energy, *Charging at Home*, available at: <https://www.energy.gov/eere/electricvehicles/charging-home>.

the PYD Pilot and approval of the PYD Extension Program may result in interested site hosts dropping off the PYD Pilot interest list, reducing the benefit of the outreach, marketing, and technical development conducted by SDG&E for the PYD Pilot.

A. Contents of This Application

This application includes a summary of the PYD Extension Program for which approval is sought, the state policy supporting the application, and the information to satisfy the Commission’s procedural and statutory requirements for applications under Articles 2 and 3 of the Commission’s rules.

In addition, in support of this application, SDG&E has served concurrently with the application the following prepared direct testimony (sponsoring witness in parentheses):⁹

- Chapter 1: Policy – (Brittany Applestein Syz) provides an overview of the PYD Extension Program and describes how the Program supports state policy;
- Chapter 2: Program Design – (Randy Schimka) describes the design details of the Program;
- Chapter 3: Program Costs – (John Black) describes the costs associated with the Program;
- Chapter 4: Bill Impacts – (Jennifer Montanez) describes the bill impacts of the Program;
- Chapter 5: Revenue Requirement – (Casey Butler) identifies the revenue requirement costs associated with the Program, describes the methodology used

⁹ References to “testimony” herein are to the prepared direct testimony served in support of this application.

by SDG&E in determining the revenue requirements, and identifies the resulting annual revenue requirements; and

- Chapter 6: Regulatory Accounts – (Jenny Phan) describes the balancing account requested for recovering the costs related to the Program.

B. Summary of Specific Commission Action Requested

To further the ends described above, SDG&E asks the Commission to approve the following items in this PYD Extension Program application:

1. Authority for SDG&E to deploy approximately 2,000 Level 2 charging ports over two years, with associated electrical infrastructure (the “make-ready”).
2. Authority for SDG&E to install, maintain, and own the end-to-end infrastructure for MUD sites, with a minimum target of 25% of sites in MUDs.¹⁰
3. For workplace sites, authority for SDG&E to install, maintain, and own the make-ready infrastructure, while the site host will install, maintain, and own the Electric Vehicle Supply Equipment (“EVSE” or “charging equipment”).¹¹ Workplace site hosts will receive a rebate to offset the cost of the EVSE.
4. A revenue requirement of \$125.6 million over the years 2021 through 2084, as described in the testimony of Casey Butler.

¹⁰ Target refers to a percentage of sites rather than a percentage of charging ports.

¹¹ D.16-01-045 (at 12, n.12) defines EVSE as “The conductors, including the ungrounded, grounded, and equipment grounding conductors, the electric vehicle connectors, attachment plugs, and all other fittings, devices, power outlets, or apparatuses installed specifically for the purpose of delivering energy from the premises wiring to the electric vehicle,” *citing, from* A.14-04-014 Exhibit SDG&E-8 at 4, footnote 6; Proposed Settlement, § II. Definitions; and Cal. Health & Safety Code § 44268(d). References to “charging ports” in this application, supporting testimony, and industry usage roughly correspond to EVSE.

5. Changes to the program design approved in the PYD Pilot as described in the testimony of Randy Schimka.
6. Authority to establish a new Power Your Drive 2 Balancing Account (“PYD2BA”), a two-way balancing account to record revenues, costs associated with SDG&E’s PYD Extension Program as well as participation payments received from site hosts, as described in the testimony of Jenny Phan.

II. DESCRIPTION OF PROPOSALS SUBMITTED FOR APPROVAL

A. The PYD Extension Program Builds on the Pilot Approved by D.16-01-045

In designing and constructing over 3,000 charging ports as part of the PYD Pilot, SDG&E gained valuable knowledge and experience through implementation. The PYD Pilot was SDG&E’s first EV charging infrastructure program to serve customers and was the first large-scale deployment of charging infrastructure by a California investor-owned utility (“IOU”). Through implementing the PYD Pilot and other TE programs, SDG&E has acquired unprecedented real-world experience in designing, administering, constructing, and installing EV infrastructure programs.¹²

The PYD Extension Program retains most features of the PYD Pilot. Like the Pilot, the PYD Extension Program will install Level 2 charging ports at workplaces and MUDs, locations where employees and residents park their vehicles for long periods of time on a regular basis. The PYD Extension Program will install approximately 2,000 charging ports at roughly 200 sites over two years.

¹² Other TE programs SDG&E has approved or pending before the Commission are: the Priority Review Projects (A.17-01-020, *approved in* D.18-01-024), the Medium-Duty/Heavy-Duty EV Infrastructure Program (A.18-01-012, *approved in* D.19-08-026), and the Schools, State Parks and Beaches, and City and County Parks Pilots (A.18-07-023, *decision pending*).

The turnkey convenience of utility end-to-end ownership attributed to the success of the PYD Pilot in attracting difficult to reach MUDs, and the PYD Extension Program proposes to similarly install, maintain, and own the end-to-end infrastructure for MUD sites. The PYD Extension Program will have a minimum target of 25% of sites in MUDs.¹³ However, for workplace sites, SDG&E will install, maintain, and own the make-ready infrastructure while the site host will install, maintain, and own the EVSE. Workplace site hosts will receive a rebate to offset the cost of the EVSE. This represents a change from the PYD Pilot, where SDG&E is responsible for installing, maintaining, and owning the end-to-end infrastructure, including the charging equipment, at both MUD and workplace sites.

The following table shows the basic elements of the PYD Pilot and the extent to which they are reflected or modified in the PYD Extension Program. The testimony of Randy Schimka discusses the details of program design and implementation.

Table 1: Comparison Between the PYD Pilot and the PYD Extension Program

	PYD Pilot	PYD Extension
Customer Segment:	MUDs and workplaces	MUDs and workplaces
Size:	3,040 ports installed at 254 sites	Approximately 2,000 ports at 200 sites ¹⁴
DAC Target:	10% Target	10% Target
EVSE Ownership / Maintenance:	Utility ownership	Utility ownership in MUDs; customer ownership in workplaces
DAC Definition:	SDG&E Territory, or State, whichever is broader ¹⁵	SDG&E Territory, or State, whichever is broader

¹³ Target refers to a percentage of sites rather than a percentage of charging ports.

¹⁴ Port and site count in table does not include one testing and training site that may be constructed in conjunction with the Program.

¹⁵ D.16-01-045 at 173.

Workplace EVSE Rebate:	n/a	Up to \$3,000/port
Participation Payments in Non-DAC MUD:	\$235/port	\$350/port
Rate Options:	VGI Rate	Defaulted to Modified VGI Rate for MUDs, Modified VGI Rate or C&I Rate for Workplaces

B. The PYD Extension Program Will Help the State Meet its Carbon Reduction and Transportation Electrification Goals

California will not meet its GHG reduction goals without significant transportation electrification. SDG&E transportation electrification programs, including the PYD Extension Program, support the numerous California policies and statutes calling for transportation electrification. SB 32 requires California GHG emissions to be reduced to 40% below 1990 levels by 2030,¹⁶ which will require large-scale emissions reductions in the transportation sector. SB 375 requires the San Diego region to cut its per capita GHG emissions by 19% of 2005 levels by 2035.¹⁷ Since transportation accounts for a higher proportion of GHG emissions in the San Diego region than the state overall, transportation electrification in SDG&E’s service territory is particularly vital to meeting state and regional climate goals.¹⁸

¹⁶ SB 32, Stats. 2015-2016, Ch. 249 (2016).

¹⁷ SB 375, Stats. 2007-2008, Ch. 728 (2008). *See also* California Air Resources Board, *SB 375 Regional Plan Climate Targets*, available at: <https://ww2.arb.ca.gov/our-work/programs/sustainable-communities-program/regional-plan-targets>.

¹⁸ Energy Policy Initiatives Center and University of San Diego School of Law, *Appendix D, 2012 Greenhouse Gas Emissions Inventory and Projections for the San Diego Region* (August 2015) at 2, available at: http://www.sdforward.com/pdfs/Final_PDFs/AppendixD.pdf. Approximately 92% of SDG&E customers reside in San Diego County.

The urgency for TE is further reflected in SB 1275, which sets a target of one million zero-emission vehicles (“ZEVs”)¹⁹ on California roads by 2023.²⁰ SB 350 sets further statewide GHG reduction targets and directs California utilities to pursue infrastructure programs to support EVs.²¹ SB 350 also emphasizes the importance of increasing transportation electrification in DACs and low- and moderate-income communities.²² Utilities have a unique ability to deploy charging infrastructure in DACs and other communities of concern, increasing access to electric driving for all.

The Governor’s Executive Order (“EO”) B-48-18 set a goal of 5 million ZEVs in the state by 2030, which amounts to approximately 500,000 ZEVs in SDG&E’s service territory by 2030.²³ As of October 2019, there are approximately 45,000 light-duty plug-in EVs in SDG&E’s service territory.²⁴ The number of ZEVs in the region must increase by more than tenfold in a decade by adding over 450,000 ZEVs, to ensure California meets the zero-emission goals.

EO B-48-18 further supports TE by setting a statewide target of 250,000 charging ports installed by 2025.²⁵ Encouraging EV demand and deploying enough charging infrastructure to

¹⁹ ZEV refers to zero-emission vehicle which includes electric vehicles, hydrogen fuel cell vehicles and other non-emitting vehicles. The current number of ZEVs in the state that are not EVs is trivial.

²⁰ SB 1275, Stats. 2013-2014, Ch. 530 (2014).

²¹ SB 350, Stats. 2015-2016, Ch. 547 (2015).

²² *Id.*

²³ SDG&E provides electric service to approximately 10% of the state population.

²⁴ Cleantech San Diego, *The Electric Vehicle Industry in San Diego: Driving Us All Toward a Cleaner Future*, available at: <http://cleantechsandiego.org/electric-vehicles/>.

²⁵ Office of Governor Edmund G. Brown Jr., *Governor Brown Takes Action to Increase Zero-Emission Vehicles, Fund New Climate Investments* (January 26, 2018), available at: <https://www.ca.gov/archive/gov39/2018/01/26/governor-brown-takes-action-to-increase-zero-emission-vehicles-fund-new-climate-investments/index.html>.

comply with the goals of EO B-48-18 will require greater access to charging infrastructure, a need that the PYD Extension Program will help fulfill. Furthermore, EO B-55-18 sets the goal of achieving statewide carbon neutrality by 2045, which also requires steep emissions reductions in the transportation sector that includes deployment of charging infrastructure for well over five million ZEVs.²⁶ Agency regulation and planning in support of these state goals include the interagency Zero Emission Vehicle Action Plan of 2013, which was updated in 2016 and 2018, the California Air Resource Board (“CARB”) 2017 Climate Change Scoping Plan, and the California Department of Transportation (“Caltrans”) California Transportation Plan 2040.

C. The Program Supports the State’s Carbon Reduction Goals

According to CARB, the transportation sector is the greatest contributor to California’s GHG emissions, meaning that widespread transportation electrification is vital to achieving California’s climate goals. CARB has concluded that emissions from the transportation sector continue to rise, increasing by 1.1 million metric tons of carbon dioxide equivalent (“CO₂e”) from 2016 to 2017 alone, or 39% to 41% of state GHG emissions.²⁷ At approximately 50%, the percentage of GHG emissions from transportation is even higher in SDG&E’s service territory than the state overall,²⁸ and on-road transportation accounts for 53% of GHG emissions in the

²⁶ Executive Department, State of California, Executive Order B-55-18 to Achieve Carbon Neutrality (September 10, 2018), available at: <https://www.ca.gov/archive/gov39/wp-content/uploads/2018/09/9.10.18-Executive-Order.pdf>.

²⁷ See California Air Resources Board, *California Greenhouse Gas Emission Inventory - 2019 Edition*, available at: <https://www.arb.ca.gov/cc/inventory/data/data.htm>. Compare with California Air Resources Board, *California Greenhouse Gas Emissions for 2000 to 2016, Trends of Emissions and Other Indicators* at 4, Figure 3, available at: https://ww3.arb.ca.gov/cc/inventory/pubs/reports/2000_2016/ghg_inventory_trends_00-16a.pdf.

²⁸ Energy Policy Initiatives Center and University of San Diego School of Law, *Appendix D, 2012 Greenhouse Gas Emissions Inventory and Projections for the San Diego Region* (August 2015) at 2, available at: http://www.sdforward.com/pdfs/Final_PDFs/AppendixD.pdf. Approximately 92% of SDG&E customers reside in San Diego County.

City of San Diego.²⁹ Accordingly, the need to electrify transportation is particularly acute in SDG&E's service territory.

The PYD Extension Program is a key part of the solution to reduce GHG emissions in the San Diego region and California. While the number of EV models on the market has risen, access to charging infrastructure remains a barrier to mass EV adoption. A recent poll found that 61% of non-EV drivers identified access to charging infrastructure as the most significant obstacle to purchasing an EV, ahead of price and unfamiliarity.³⁰ By installing visible charging infrastructure at residences and workplaces, the PYD Extension Program will give more drivers the confidence that charging options are available, encouraging them to adopt EVs.

D. The Rates and Funding Mechanism for the Proposed Program are Reasonable

The testimony of John Black describes the projected costs of the PYD Extension Program. The revenue requirement, as described in the testimony of Casey Butler, consists of the total O&M and capital costs to install and operate the requested charging infrastructure, and includes SDG&E's return on investment, federal and state income taxes, property taxes, working cash, and franchise fees and uncollectibles. This request is in addition to amounts authorized by SDG&E's latest general rate case.

SDG&E proposes to recover costs allocated to the CPUC jurisdiction through distribution rates. Costs, properly allocated to the FERC jurisdiction, will be recovered through transmission

²⁹ The City of San Diego, *Climate Action Plan 2018 Annual Report Appendix* (October 2018), at Supplemental Documentation, Greenhouse Gas Emissions Inventory Methodology and Updates, p. 3, *available at*: https://www.sandiego.gov/sites/default/files/city_of_san_diego_appendix_for_2018_cap_annual_report.pdf.

³⁰ Volvo, *The State of Electric Vehicles in America* (February 26, 2019) at 4, *available at*: <https://www.media.volvocars.com/us/en-us/download/249123>.

rates. As described in the testimony of Jenny Phan, SDG&E proposes a two-way interest-bearing balancing account to record the authorized revenue requirement, actual incremental costs associated with the PYD Extension Program, and participation payments received from site hosts. The testimony of Jennifer Montanez describes the bill impacts of the Program.

III. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Rule 2.1(a)—(c)

In accordance with Rule 2.1(a)—(c) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information:

1. Rule 2.1(a) – Legal Name

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. The exact legal name of the Applicant is San Diego Gas & Electric Company. SDG&E’s principal place of business is 8330 Century Park Court, San Diego, California 92123. SDG&E’s attorney in this matter is E. Gregory Barnes.

2. Rule 2.1(b) – Correspondence

Correspondence or communications regarding this Application should be addressed to:

Kellen Gill
Regulatory Case Manager
San Diego Gas & Electric Company
8330 Century Park Court, CP32D
San Diego, California 92123
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3. Rule 2.1(c)

a. Proposed Category of Proceeding

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting because SDG&E proposes to recover the costs described in this Application from its ratepayers.

b. Need for Hearings

SDG&E anticipates that the Commission will set this matter for hearing. SDG&E has provided a proposed schedule below.

c. Issues to be Considered, Including Relevant Safety Considerations

The issues to be considered, as described in this application and the supporting testimony, are whether the Commission should approve SDG&E's PYD Extension Program as in the public interest, including safety implications as discussed in the testimony of Randy Schimka.

d. Proposed Schedule

SDG&E proposes the following schedule:

<u>ACTION</u>	<u>DATE</u>
Application filed	October 28, 2019
End of Response Period (including Applicant Reply)	40 days after the notice of the filing first appears in the Daily Calendar
Prehearing Conference	December 3, 2019

Intervenor Testimony	February 10, 2020
Concurrent Rebuttal Testimony	February 25, 2020
Evidentiary Hearings (if necessary)	Week of March 23, 2020
Concurrent Opening Briefs	May 1, 2020
Concurrent Reply Briefs	May 15, 2020
Proposed Decision	July 2020
Commission Decision Adopted	August 2020

B. Rule 2.2 – Articles of Incorporation

A copy of SDG&E’s Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission on September 10, 2014 in connection with SDG&E Application 14-09-008, and is incorporated herein by reference.

C. Rule 3.2 – Authority to Change Rates

In accordance with Rule 3.2 (a) – (d) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.³¹

1. Rule 3.2(a)(1) – Balance Sheet

SDG&E’s financial statement, balance sheet and income statement for the three-month period ending June 30, 2019 are included with this Application as Appendix A.

2. Rule 3.2(a)(2) – Statement of Effective Rates

A statement of all of SDG&E’s presently effective electric rates can be viewed electronically by accessing:

<http://www.sdge.com/rates-regulations/current-and-effective-tariffs/current-and-effective-tariffs>.

³¹ Note Rule 3.2(a) (9) does not apply to SDG&E.

Appendix B to this Application provides the current table of contents from SDG&E's electric tariffs on file with the Commission.

3. Rule 3.2(a)(3) – Statement of Proposed Rate Change

A statement of proposed rate increases is attached as Appendix C.

4. Rule 3.2(a)(4) – Description of Property and Equipment

SDG&E is in the business of generating, transmitting and distributing electric energy to San Diego County and part of Orange County. SDG&E also purchases, transmits and distributes natural gas to customers in San Diego County. SDG&E has electric transmission, distribution and service lines in San Diego, Orange and Imperial Counties. This includes a composite 92% ownership in the 500,000 volt Southwest Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Palo Verde substation in Arizona. This also includes full ownership of the 500,000 volt Sunrise Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Imperial Valley substation. Gas facilities consist of the Moreno gas compressor station in Riverside County and the Rainbow compressor station located in San Diego County. The gas is transmitted through high and low-pressure distribution mains and service lines.

Applicant's original cost of utility plant, together with the related reserves for depreciation and amortization three-month period ending June 30, 2019 is shown on the balance sheet included in Appendix D.

5. Rule 3.2(a)(5) and (6) – Summary of Earnings

A summary of SDG&E's earnings (for the total utility operations for the company) for three-month period ending June 30, 2019 is included as Appendix E to this Application.

6. Rule 3.2(a)(7) – Statement Regarding Tax Depreciation

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plan properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, “flow through accounting” has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

7. Rule 3.2(a)(8) – Proxy Statement

A copy of the most recent proxy statement sent to all shareholders of SDG&E’s parent company, Sempra Energy, dated March 22, 2019, was mailed to the Commission on March 26, 2019, and is incorporated herein by reference.

8. Rule 3.2(a)(10) – Statement re Pass Through to Customers

The rate increase reflected in this Application passes through to customers only increased costs to SDG&E for the services or commodities furnished by it.

9. Rule 3.2(b) – Notice to State, Cities and Counties

In compliance with Rule 3.2 (b) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing of this Application, mail a notice to the State of California and to the cities and counties in its service territory and to all those persons listed in Appendix F to this Application.

10. Rule 3.2(c) – Newspaper Publication

In compliance with Rule 3.2 (c) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing of this Application, publish in newspapers of general circulation in each county in its service territory notice of this Application.

11. Rule 3.2(d) – Bill Insert Notice

In compliance with Rule 3.2 (d) of the Commission’s Rules of Practice and Procedure, SDG&E will, within 45 days after the filing of this Application, provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this Application.

IV. SERVICE

This is a new application. No service list has been established. Accordingly, SDG&E will serve this Application, testimony and related exhibits on parties to the service list A.14-04-014 (PYD Pilot proceeding) and R.18-12-006 (*Order Instituting Rulemaking to Continue the Development of Rates and Infrastructure for Vehicle Electrification*). Hard copies will be sent via FedEx to Chief ALJ Anne Simon.

V. CONCLUSION

WHEREFORE, SDG&E requests that the Commission grant SDG&E’s Application, as described herein.

By: /s/ E. Gregory Barnes
E. Gregory Barnes
8330 Century Park Court, CP32D
San Diego, California 92123
Telephone: (858) 654-1583
Facsimile: (619) 699-5027
Email: gbarnes@semprautilities.com

Attorney for:
SAN DIEGO GAS & ELECTRIC COMPANY

October 28, 2019

OFFICER VERIFICATION

Estela de Llanos declares the following:

I am the Vice President of Clean Transportation, Sustainability and Chief Environmental Officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing **APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) TO EXTEND AND MODIFY THE POWER YOUR DRIVE PILOT APPROVED BY DECISION 16-01-045** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on October 28, 2019 at San Diego, California.

By: /s/ Estela de Llanos

Estela de Llanos
San Diego Gas & Electric Company
Vice President, Clean Transportation, Sustainability
and Chief Environmental Officer

APPENDIX A

Balance Sheet and Statement of Income and Financial Statement

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
June 2019

	1. UTILITY PLANT	<u>2019</u>
101	UTILITY PLANT IN SERVICE	19,619,106,406
102	UTILITY PLANT PURCHASED OR SOLD	279,422
104	UTILITY PLANT LEASED TO OTHERS	85,194,000
105	PLANT HELD FOR FUTURE USE	-
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,331,811,773
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(5,831,497,519)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(970,771,465)
114	ELEC PLANT ACQUISITION ADJ	3,750,722
115	ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(1,875,360)
118	OTHER UTILITY PLANT	1,421,081,651
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(294,975,553)
120	NUCLEAR FUEL - NET	-
	TOTAL NET UTILITY PLANT	<u>\$ 15,362,104,077</u>
	2. OTHER PROPERTY AND INVESTMENTS	
121	NONUTILITY PROPERTY	\$ 6,030,597
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION	(326,049)
158	NON-CURRENT PORTION OF ALLOWANCES	179,048,887
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	1,043,513,735
175	LONG-TERM PORTION OF DERIVATIVE ASSETS	<u>237,997,006</u>
	TOTAL OTHER PROPERTY AND INVESTMENTS	<u>\$ 1,466,264,176</u>

Data from SPL as of September 17, 2019

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
ASSETS AND OTHER DEBITS
June 2019

3. CURRENT AND ACCRUED ASSETS

		2019
131	CASH	\$ 2,860,276
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	-
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	318,126,079
143	OTHER ACCOUNTS RECEIVABLE	90,582,463
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(3,548,137)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	8,379
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	68,283
151	FUEL STOCK	-
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	129,599,967
156	OTHER MATERIALS AND SUPPLIES	-
158	ALLOWANCES	194,528,538
158	LESS: NON-CURRENT PORTION OF ALLOWANCES	(179,048,887)
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	494,932
165	PREPAYMENTS	99,492,879
171	INTEREST AND DIVIDENDS RECEIVABLE	2,441,315
173	ACCRUED UTILITY REVENUES	59,393,000
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	3,700,000
175	DERIVATIVE INSTRUMENT ASSETS	281,650,453
175	LESS: LONG -TERM PORTION OF DERIVATIVE INSTRUMENT ASSETS	(237,997,006)
	TOTAL CURRENT AND ACCRUED ASSETS	\$ 762,353,034

4. DEFERRED DEBITS

181	UNAMORTIZED DEBT EXPENSE	\$ 36,846,107
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	2,023,647,009
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	579,012
184	CLEARING ACCOUNTS	197,589
185	TEMPORARY FACILITIES	415,459
186	MISCELLANEOUS DEFERRED DEBITS	94,826,562
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	5,554,654
190	ACCUMULATED DEFERRED INCOME TAXES	184,223,970
	TOTAL DEFERRED DEBITS	\$ 2,346,290,362
	TOTAL ASSETS AND OTHER DEBITS	\$ 19,937,011,649

Data from SPL as of September 17, 2019

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
June 2019

5. PROPRIETARY CAPITAL

		2019
201	COMMON STOCK ISSUED	\$ 291,458,395
204	PREFERRED STOCK ISSUED	-
207	PREMIUM ON CAPITAL STOCK	591,282,978
210	GAIN ON RETIRED CAPITAL STOCK	-
211	MISCELLANEOUS PAID-IN CAPITAL	479,665,368
214	CAPITAL STOCK EXPENSE	(24,605,640)
216	UNAPPROPRIATED RETAINED EARNINGS	5,006,693,883
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	(10,726,122)
	TOTAL PROPRIETARY CAPITAL	\$ 6,333,768,862

6. LONG-TERM DEBT

221	BONDS	\$ 5,158,409,000
223	ADVANCES FROM ASSOCIATED COMPANIES	-
224	OTHER LONG-TERM DEBT	-
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	(12,600,846)
	TOTAL LONG-TERM DEBT	\$ 5,145,808,154

7. OTHER NONCURRENT LIABILITIES

227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	\$ 1,359,061,068
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	26,366,766
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	220,352,888
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
244	LONG TERM PORTION OF DERIVATIVE LIABILITIES	78,054,691
230	ASSET RETIREMENT OBLIGATIONS	861,823,336
	TOTAL OTHER NONCURRENT LIABILITIES	\$ 2,545,658,749

Data from SPL as of September 17, 2019

SAN DIEGO GAS & ELECTRIC COMPANY
BALANCE SHEET
LIABILITIES AND OTHER CREDITS
June 2019

8. CURRENT AND ACCRUED LIABILITIES

		2019
231	NOTES PAYABLE	\$ 18,500,000
232	ACCOUNTS PAYABLE	456,358,521
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	95,805,530
235	CUSTOMER DEPOSITS	81,171,399
236	TAXES ACCRUED	2,565,747
237	INTEREST ACCRUED	43,720,431
238	DIVIDENDS DECLARED	-
241	TAX COLLECTIONS PAYABLE	5,433,725
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	102,217,217
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	332,031,710
244	DERIVATIVE INSTRUMENT LIABILITIES	127,502,230
244	LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES	(78,054,691)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
	TOTAL CURRENT AND ACCRUED LIABILITIES	\$ 1,187,251,819

9. DEFERRED CREDITS

252	CUSTOMER ADVANCES FOR CONSTRUCTION	\$ 72,639,005
253	OTHER DEFERRED CREDITS	347,064,735
254	OTHER REGULATORY LIABILITIES	2,461,589,323
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	15,096,623
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	1,682,256,508
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	145,877,871
	TOTAL DEFERRED CREDITS	\$ 4,724,524,065
	TOTAL LIABILITIES AND OTHER CREDITS	\$ 19,937,011,649

Data from SPL as of September 17, 2019

SAN DIEGO GAS & ELECTRIC COMPANY

FINANCIAL STATEMENT

Jun 30, 2019

(a) Amounts and Kinds of Stock Authorized:				
Common Stock		255,000,000	shares	Without Par Value
Amounts and Kinds of Stock Outstanding:				
Common Stock		116,583,358	shares	291,458,395
(b) Brief Description of Mortgage:				
Full information as to this item is given in Application Nos. 93-09-069, 04-01-009, 06-05-015, 08-07-029, 10-10-023, 12-03-005, 15-08-011, and 18-02-012 to which references are hereby made.				
(c) Number and Amount of Bonds Authorized and Issued:				
	Nominal	Par Value		
	Date of	Authorized		Interest Paid
	Issue	and Issued	Outstanding	(update required in Q4' 20xx) as of Q4' 2018
First Mortgage Bonds:				
5.875% Series VV, due 2034	06-17-04	43,615,000	43,615,000	2,562,288
5.875% Series WW, due 2034	06-17-04	40,000,000	40,000,000	2,349,915
5.875% Series XX, due 2034	06-17-04	35,000,000	35,000,000	2,056,175
5.875% Series YY, due 2034	06-17-04	24,000,000	24,000,000	1,409,949
5.875% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	1,976,866
4.00% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	3,000,000
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
1.65% Series EEE, due 2018	09-21-06	161,240,000	0	1,330,230
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-26-10	500,000,000	500,000,000	22,500,000
3.00% Series JJJ, due 2021	08-18-11	350,000,000	350,000,000	10,500,000
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	9,875,000
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	10,750,000
3.60% Series NNN, due 2023	09-09-13	450,000,000	450,000,000	16,200,000
1.9140% Series PPP, due 2022	03-12-15	250,000,000	42,951,382	2,905,194
2.50% Series QQQ, due 2026	05-19-16	500,000,000	500,000,000	12,500,000
3.75% Series RRR, due 2047	06-08-17	400,000,000	400,000,000	15,000,000
4.15% Series SSS, due 2048	05-15-18	400,000,000	400,000,000	8,207,778
4.10% Series TTT, due 2049	05-31-19	400,000,000	400,000,000	1,366,667
Total First Mortgage Bonds:			5,094,216,382	199,552,562
Unsecured Bonds:				
5.30% CV96A, due 2021	08-02-96	0	0	0
5.50% CV96B, due 2021	11-21-96	0	0	0
4.90% CV97A, due 2023	10-31-97	0	0	0
Total Unsecured Bonds				0
Total Bonds:				199,552,562
TOTAL LONG-TERM DEBT			5,094,216,382	

SAN DIEGO GAS & ELECTRIC COMPANY
STATEMENT OF INCOME AND RETAINED EARNINGS
June 2019

3. RETAINED EARNINGS

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$ 4,683,700,304
NET INCOME (FROM PRECEDING PAGE)	321,223,706
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	-
DIVIDENDS DECLARED - COMMON STOCK	-
OTHER RETAINED EARNINGS ADJUSTMENTS	1,769,873
RETAINED EARNINGS AT END OF PERIOD	<u>\$ 5,006,693,883</u>

APPENDIX B

Statement of Present Rates



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The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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Advice Ltr. No. 3425-E

Decision No. 19-07-003

Issued by
Dan Skopec
Vice President
Regulatory Affairs

Submitted Aug 26, 2019

Effective Oct 1, 2019

Resolution No. _____



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Advice Ltr. No. 3387-E

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Dan Skopec
Vice President
Regulatory Affairs

Submitted Jul 1, 2019
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142-732/11	05/19	Residential Rate Assistance Application (Arabic)...	31790-E	T
142-732/12	05/19	Residential Rate Assistance Application (Armenian)...	31791-E	T
142-732/13	05/19	Residential Rate Assistance Application (Farsi)...	31792-E	T
142-732/14	05/19	Residential Rate Assistance Application (Hmong)...	31793-E	T
142-732/15	05/19	Residential Rate Assistance Application (Khmer)...	31794-E	T
142-00832	05/19	Application for CARE for Qualified Nonprofit Group Living Facilities	31800-E	T
142-732/16	05/19	Residential Rate Assistance Application (Korean)	31795-E	T
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142-732/18	05/19	Residential Rate Assistance Application (Tagalog)...	31797-E	T
142-732/19	05/19	Residential Rate Assistance Application (Thai)...	31798-E	T
142-740	05/19	Residential Rate Assistance Application (Easy/App)	31799-E	T
142-959	06-96	Standard Form Contract for Service New Job Incentive Rate Service	9129-E	
142-1059	06-96	Standard Form Contract for Service New Job Connection Credit...	9130-E	
142-1159	03-94	Standard Form Contract - Use of Rule 20A Conversion Funds to Fund New Job Connection Credit	8103-E	
142-1359	05-95	Request for Contract Minimum Demand...	8716-E	
142-1459	05-95	Agreement for Contact Closure Service...	8717-E	
142-1559	05-95	Request for Conjunctive Billing...	8718-E	
142-1659	05-95	Standard Form Contract - Credits for Reductions in Overhead to Underground Conversion Funding Levels...	8719-E	
142-01959	01-01	Consent Agreement...	14172-E	
142-02559	01-98	Contract to Permit Billing of Customer on Schedule AV-1 Prior to Installation of all Metering and Equipment Required to Provide a Contract Closure in Compliance With Special Condition 12 of Schedule AV-1...	11023-E	
142-2760	12-12	Interconnection Agreement for Net Energy Metering Solar or Wind Electric Generating Facilities for Other than Residential or Small Commercial of 10 Kilowatts or Less...	26167-E	
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142-02763	10-12	NEM/VNM-A Inspection Report...	23234-E
142-02765	01-15	NEM Application & Interconnection Agreement for Customers with Solar and/or Wind Electric Generating Facilities of 30 kW or Less...	26168-E
142-02766	01-15	NEM Application & Interconnection Agreement for Solar and/or Wind Electric Generating Facilities Greater than 30 kW or up to 1000 kW...	26169-E
142-02768	02-09	Photovoltaic Generation Allocation Request Form...	21148-E
142-02769	07-14	NEM Aggregation Form...	25293-E
142-02770	12-12	Generation Credit Allocation Request Form...	23288-E
142-02771	08-16	Rule 21 Generator Interconnection Agreement (GIA)...	28051-E
142-02772	06-14	Rule 21 Detailed Study Agreement...	25065-E
142-02773	08-16	Interconnection App for Solar and/or Wind ONLY >30 Kw...	29492-E
142-02774	08-16	Interconnection App for Solar and/or Wind ONLY <30 Kw...	29493-E
142-3201		Residential Hotel Application for Residential Rates	5380-E
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142-4032	05-19	Application for California Alternate Rates for Energy (CARE) Program for Qualified Agricultural Employee Housing Facilities...	31801-E
142-4035	06-05	Application for California Alternate Rates for Energy (CARE) Program for Migrant Farm Worker Housing Centers...	18415-E
142-05200	08-16	Generator Interconnection Agreement for Fast Track Process...	28054-E
142-05201	08-16	Exporting Generating Facility Interconnection Request...	28055-E
142-05202	01-01	Generating Facility Interconnection Application Agreement...	14152-E
142-05203	06-18	Generating Facility Interconnection Application...	30754-E
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142-05302	02-18	Notice to Add, Change, or Terminate Aggregator for Capacity Bidding...	30210-E

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Dan Skopec
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Regulatory Affairs

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Resolution No. _____



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142-0542	06-17	(3 rd Party Inadvertent Export)	29059-E
		Generating Facility Interconnection Agreement	
142-0543	06-17	(3 rd Party Non-Exporting)	29060-E
		Generating Facility Interconnection Agreement	
142-0544	06-17	(Inadvertent Export)	19323-E
		Generating Facility Interconnection Agreement (Continuous Export)	
142-0545	06-06	Generation Bill Credit Transfer Allocation Request Form	21852-E
142-0600	06-13	SDG&E's Final Standard Form Re-Mat PPA	23604-E
143-359		Service Agreement between the Customer and SDG&E for Optional UDC Meter Services	
143-00212		Resident's Agreement for Water Heater Switch Credit	
143-459		Resident's Agreement for Air Conditioner or Water Heater Switch...	3543-E
143-559		Owner's Agreement for Air Conditioner or Water Heater Switch...	3545-E
143-659		Owner's Agreement for Air Conditioner Switch Payment...	3699-E
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143-1459B	12-97	Thermal Energy Storage Agreement...	5505-E
143-01759	12-97	Meter Data and Communications Request...	11004-E
143-01859	2-99	Energy Service Provider Service Agreement...	10572-E
143-01959	8-98	Request for the Hourly PX Rate Option Service Agreement...	11005-E
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143-02159	12-97	Termination of Direct Access (English)...	11889-E
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143-2259	12-97	Departing Load Competition Transition Charge Agreement...	10629-E
143-02359	12-97	Customer Request for SDG&E to Perform	11007-E
143-02459	12-97	ESP Request for SDG&E to Perform ESP Meter Services...	11008-E
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143-02763	04-10	Notice of Intent to Transfer to DA During OEW	21709-E

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Vice President
Regulatory Affairs

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189-2000	11-14	Mobilehome Park Utility Upgrade Application.....	25559-E
190-1000	10-15	Bioenergy Market Adjusting Tariff Power Purchase Agreement	26846-E
190-2000	10-15	Green Tariff Shared Renewables (GTSR) Enhanced Community Renewables (ECR) Program Project Development Tariff Rider and Amendment	26874-E
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200-1000	09/17	Declaration of Eligibility for Foodbank Discount	32193-E

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Senior Vice President

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San Diego Gas & Electric Company
San Diego, California

Original Cal. P.U.C. Sheet No. 31176-E

Canceling _____ Cal. P.U.C. Sheet No. _____

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Dan Skopec
Vice President
Regulatory Affairs

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101-00752	04-11	Final Notice Before Disconnect (delivered)	22324-E
101-00753	03-14	Back of Urgent Notice Applicable to Forms 101-00753/1 through 101-00753/11	24579-E
101-00753/1	04-11	Urgent Notice Payment Request Security Deposit to Establish Credit	22325-E
101-00753/2	03-05	Urgent Notice Payment Request Security Deposit to Re-Establish Credit.	18084-E
101-00753/3	04-11	Urgent Notice Payment Request for Past Due Security Deposit	22326-E
101-00753/4	04-11	Urgent Notice Payment Request for Past Due Bill	22327-E
101-00753/5	02-04	Urgent Notice Payment Request for Returned Payment	16948-E
101-00753/6	02-04	Urgent Notice Payment Request for Final Bill.	16949-E
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101-00753/8	02-04	Reminder Notice – Payment Request for Past Due Bill	16951-E
101-00753/9	02-04	Closing Bill Transfer Notification	16952-E
101-00753/10	03-14	Payment Agreement Confirmation	24580-E
101-00753/11	02-04	ESP Reminder Notice – Payment Request for Past Due Bill	16954-E
101-00754	03-14	Final Notice Before Disconnection (mailed), Notice of Past Due Closing	24581-E
101-01071	04-11	Bill, and Notice of Past Due Closing Bill Final Notice	22330-E
101-01072	08-14	Notice of Disconnect (delivered).....	25420-E
101-01073	05-14	Notice of Shut-off (Mailed).....	24851-E
101-02171	05-10	Notice to Landlord - Termination of Tenant's Gas/Electric Service (two or more units)	21885-E
101-02172	03-14	Notice of Disconnect (MDTs).....	24582-E
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101-3052B	3-69	Temporary "After Hour" Turn On Notice	2512-E
101-15152B	3-69	Door Knob Meter Reading Card.....	2515-E
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115-002363	9-00	Electric Meter Test.....	13906-E
115-7152A		Access Problem Notice.....	3694-E
124-70A		No Service Tag	2514-E

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APPENDIX C

Statement of Proposed Rates

The Table below presents the illustrative class average electric rate impacts (i.e., rate increases) associated with the proposals and related revenue requirements proposed in this Application for the period 2021 through 2023. Further details regarding the proposed rate designs and revenue requirements can be found in the direct testimony of Jennifer Montanez (Chapter 4) and direct testimony of Casey W. Butler (Chapter 5).

Class Average Rates Impact

	Current 6/1/19 (¢/kWh)	Proposed Rate (¢/kWh)	2021 Change from Current (¢/kWh)	Change from Current (%)	Proposed Rate (¢/kWh)	2022 Change from Current (¢/kWh)	Change from Current (%)	Proposed Rate (¢/kWh)	2023 Change from Current (¢/kWh)	Change from Current (%)
Residential	27.368	27.375	0.007	0.03%	27.423	0.055	0.20%	27.448	0.080	0.29%
Small Comm.	25.305	25.312	0.007	0.03%	25.357	0.052	0.21%	25.381	0.076	0.30%
Med & Lg C&I	23.045	23.049	0.004	0.02%	23.075	0.030	0.13%	23.089	0.044	0.19%
Agriculture	17.625	17.629	0.004	0.02%	17.656	0.031	0.18%	17.670	0.045	0.26%
Lighting	22.239	22.247	0.008	0.04%	22.301	0.062	0.28%	22.329	0.090	0.40%
System Total	24.596	24.601	0.005	0.02%	24.637	0.041	0.17%	24.656	0.060	0.24%

APPENDIX D

Cost of Property and Depreciation Reserve

SAN DIEGO GAS & ELECTRIC COMPANY
COST OF PROPERTY AND
DEPRECIATION RESERVE APPLICABLE THERETO
AS OF JUNE 30, 2019

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
ELECTRIC DEPARTMENT			
302	Franchises and Consents	222,841.36	202,900.30
303	Misc. Intangible Plant	177,867,002.34	135,310,076.13
	TOTAL INTANGIBLE PLANT	<u>178,089,843.70</u>	<u>135,512,976.43</u>
310.1	Land	14,526,518.29	46,518.29
310.2	Land Rights	0.00	0.00
311	Structures and Improvements	89,282,779.56	44,642,515.77
312	Boiler Plant Equipment	161,941,815.44	82,131,265.65
314	Turbogenerator Units	130,874,299.77	54,571,669.02
315	Accessory Electric Equipment	86,242,427.04	42,622,710.15
316	Miscellaneous Power Plant Equipment	53,528,902.07	16,185,452.45
	Steam Production Contra Accounts	<u>(1,621,911.83)</u>	<u>(517,733.32)</u>
	TOTAL STEAM PRODUCTION	<u>534,774,830.34</u>	<u>239,682,398.01</u>
340.1	Land	224,368.91	0.00
340.2	Land Rights	2,427.96	2,427.96
341	Structures and Improvements	23,664,945.54	9,636,195.85
342	Fuel Holders, Producers & Accessories	21,651,593.69	8,741,206.12
343	Prime Movers	95,333,635.07	45,778,329.15
344	Generators	361,344,432.76	166,337,278.77
345	Accessory Electric Equipment	32,510,919.85	16,090,699.58
346	Miscellaneous Power Plant Equipment	<u>30,821,693.60</u>	<u>16,529,326.23</u>
	TOTAL OTHER PRODUCTION	<u>565,554,017.38</u>	<u>263,115,463.66</u>
	TOTAL ELECTRIC PRODUCTION	<u>1,100,328,847.72</u>	<u>502,797,861.67</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	78,615,129.53	0.00
350.2	Land Rights	161,983,142.62	25,239,499.23
352	Structures and Improvements	610,206,835.79	86,815,855.33
353	Station Equipment	1,829,093,355.20	386,976,906.29
354	Towers and Fixtures	905,731,530.80	196,024,286.14
355	Poles and Fixtures	676,083,192.06	135,313,033.92
356	Overhead Conductors and Devices	689,423,108.08	252,879,735.54
357	Underground Conduit	470,219,798.64	75,258,483.02
358	Underground Conductors and Devices	525,338,927.17	73,863,159.72
359	Roads and Trails	327,265,061.36	40,890,598.38
	TOTAL TRANSMISSION	6,273,960,081.25	1,273,261,557.57
360.1	Land	16,490,990.26	0.00
360.2	Land Rights	90,088,908.66	45,530,371.90
361	Structures and Improvements	10,086,044.98	1,743,296.88
362	Station Equipment	574,598,422.78	220,277,155.61
363	Storage Battery Equipment	127,513,025.39	35,629,169.44
364	Poles, Towers and Fixtures	819,626,987.24	295,059,463.63
365	Overhead Conductors and Devices	805,474,964.68	236,473,158.63
366	Underground Conduit	1,360,590,938.51	529,978,331.39
367	Underground Conductors and Devices	1,671,814,222.50	966,636,222.09
368.1	Line Transformers	668,206,539.52	201,504,818.68
368.2	Protective Devices and Capacitors	34,632,140.81	12,788,664.26
369.1	Services Overhead	190,038,442.11	116,141,226.52
369.2	Services Underground	371,871,039.09	260,455,724.31
370.1	Meters	200,068,683.19	109,166,743.25
370.2	Meter Installations	62,138,760.83	28,769,191.37
371	Installations on Customers' Premises	9,566,175.02	10,621,376.93
373.1	St. Lighting & Signal Sys.-Transformers	0.00	0.00
373.2	Street Lighting & Signal Systems	32,299,637.78	20,967,777.25
	TOTAL DISTRIBUTION PLANT	7,045,105,923.35	3,091,742,692.14
389.1	Land	7,312,142.54	0.00
389.2	Land Rights	0.00	0.00
390	Structures and Improvements	45,608,818.57	26,780,615.05
392.1	Transportation Equipment - Autos	0.00	49,884.21
392.2	Transportation Equipment - Trailers	58,145.67	19,972.21
393	Stores Equipment	46,521.59	1,734.19
394.1	Portable Tools	34,365,479.14	10,058,679.93
394.2	Shop Equipment	278,147.42	213,854.52
395	Laboratory Equipment	5,333,953.73	1,078,024.13
396	Power Operated Equipment	60,528.93	117,501.67
397	Communication Equipment	324,177,176.45	130,271,431.12
398	Miscellaneous Equipment	61,974,394.40	3,241,998.15
	TOTAL GENERAL PLANT	479,215,308.44	171,833,695.18
101	TOTAL ELECTRIC PLANT	15,076,700,004.46	5,175,148,782.99

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
GAS PLANT			
302	Franchises and Consents	86,104.20	86,104.20
303	Miscellaneous Intangible Plant	0.00	0.00
	TOTAL INTANGIBLE PLANT	86,104.20	86,104.20
360.1	Land	0.00	0.00
361	Structures and Improvements	0.00	0.00
362.1	Gas Holders	0.00	0.00
362.2	Liquefied Natural Gas Holders	0.00	0.00
363	Purification Equipment	0.00	0.00
363.1	Liquefaction Equipment	0.00	0.00
363.2	Vaporizing Equipment	0.00	0.00
363.3	Compressor Equipment	0.00	0.00
363.4	Measuring and Regulating Equipment	0.00	0.00
363.5	Other Equipment	0.00	0.00
363.6	LNG Distribution Storage Equipment	2,168,803.11	1,254,997.93
	TOTAL STORAGE PLANT	2,168,803.11	1,254,997.93
365.1	Land	4,649,143.75	0.00
365.2	Land Rights	3,515,541.91	1,528,883.35
366	Structures and Improvements	19,306,097.54	11,055,464.01
367	Mains	246,096,743.09	88,714,929.09
368	Compressor Station Equipment	92,393,328.87	72,862,537.27
369	Measuring and Regulating Equipment	27,902,867.39	17,816,772.30
371	Other Equipment	1,994,264.34	157,091.79
	TOTAL TRANSMISSION PLANT	395,857,986.89	192,135,677.81
374.1	Land	1,083,616.95	0.00
374.2	Land Rights	8,395,720.77	7,300,959.56
375	Structures and Improvements	43,446.91	61,253.10
376	Mains	1,269,768,422.91	415,796,467.94
378	Measuring & Regulating Station Equipment	19,033,328.64	9,077,230.45
380	Distribution Services	338,407,659.61	297,559,185.80
381	Meters and Regulators	166,243,631.10	70,596,678.45
382	Meter and Regulator Installations	106,870,867.40	47,386,855.27
385	Ind. Measuring & Regulating Station Equipm	1,516,810.70	1,277,007.95
386	Other Property On Customers' Premises	0.00	0.00
387	Other Equipment	11,402,034.82	5,924,054.47
	TOTAL DISTRIBUTION PLANT	1,922,765,539.81	854,979,692.99

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	0.00	25,503.00
392.2	Transportation Equipment - Trailers	0.00	0.13
394.1	Portable Tools	11,672,344.53	4,025,905.17
394.2	Shop Equipment	71,501.71	33,987.34
395	Laboratory Equipment	0.00	(7,344.15)
396	Power Operated Equipment	16,162.40	14,560.53
397	Communication Equipment	2,377,110.36	850,329.68
398	Miscellaneous Equipment	465,784.09	129,717.62
	TOTAL GENERAL PLANT	14,602,903.09	5,072,659.32
101	TOTAL GAS PLANT	2,335,481,337.10	1,053,529,132.25
COMMON PLANT			
303	Miscellaneous Intangible Plant	590,896,815.94	380,422,568.47
350.1	Land	0.00	0.00
360.1	Land	0.00	0.00
389.1	Land	7,494,792.37	0.00
389.2	Land Rights	27,776.34	27,776.34
390	Structures and Improvements	448,179,095.04	167,701,181.42
391.1	Office Furniture and Equipment - Other	40,545,416.35	15,481,875.52
391.2	Office Furniture and Equipment - Computer E	67,339,335.40	17,709,767.11
392.1	Transportation Equipment - Autos	677,909.38	277,109.82
392.2	Transportation Equipment - Trailers	107,977.72	4,960.83
392.3	Transportation Equipment - Aviation	11,580,557.15	1,731,768.19
393	Stores Equipment	333,835.97	30,057.23
394.1	Portable Tools	1,520,822.86	516,940.69
394.2	Shop Equipment	142,759.33	92,400.43
394.3	Garage Equipment	1,854,148.83	395,469.88
395	Laboratory Equipment	1,731,116.64	826,300.03
396	Power Operated Equipment	0.00	(192,979.10)
397	Communication Equipment	240,860,116.54	86,462,690.04
398	Miscellaneous Equipment	5,136,413.68	469,080.39
	Topside	0.00	
118.1	TOTAL COMMON PLANT	1,418,428,889.54	671,956,967.29
	TOTAL ELECTRIC PLANT	15,076,700,004.46	5,175,148,782.99
	TOTAL GAS PLANT	2,335,481,337.10	1,053,529,132.25
	TOTAL COMMON PLANT	1,418,428,889.54	671,956,967.29
101 & 118.1	TOTAL	18,830,610,231.10	6,900,634,882.53
101	PLANT IN SERV-SONGS FULLY RECOVER	0.00	0.00
101	PLANT IN SERV-ELECTRIC NON-RECON		
	Electric	0.00	0.00
	Gas	0.00	0.00
	Common	0.00	0.00
		0.00	0.00

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	PLANT IN SERV-CONTRA-ELECTRIC		
	Electric	0.00	0.00
	Common	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
101	PLANT IN SERV-PP TO SAP OUT OF BAL		
	Electric	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
118	PLANT IN SERV-COMMON NON-RECON		
	Common - Transferred Asset Adjustment	(1,540,513.52)	(1,540,513.52)
		<u>(1,540,513.52)</u>	<u>(1,540,513.52)</u>
101	Accrual for Retirements		
	Electric	(8,673,977.14)	(8,673,977.14)
	Gas	(1,821,385.86)	(1,821,385.86)
		<u>(10,495,363.00)</u>	<u>(10,495,363.00)</u>
	TOTAL PLANT IN SERV-ACCRUAL FOR RE	<u>(10,495,363.00)</u>	<u>(10,495,363.00)</u>
102	Electric	279,421.69	0.00
	Gas	0.00	0.00
		<u>279,421.69</u>	<u>0.00</u>
	TOTAL PLANT PURCHASED OR SOLD	<u>279,421.69</u>	<u>0.00</u>
104	Electric	85,194,000.02	21,353,444.91
	Gas	0.00	0.00
		<u>85,194,000.02</u>	<u>21,353,444.91</u>
	TOTAL PLANT LEASED TO OTHERS	<u>85,194,000.02</u>	<u>21,353,444.91</u>
105	Plant Held for Future Use		
	Electric	0.00	0.00
	Gas	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
	TOTAL PLANT HELD FOR FUTURE USE	<u>0.00</u>	<u>0.00</u>
107	Construction Work in Progress		
	Electric	1,035,834,631.26	
	Gas	113,700,623.59	
	Common	182,276,518.47	
		<u>1,331,811,773.32</u>	<u>0.00</u>
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>1,331,811,773.32</u>	<u>0.00</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
108.5	Accumulated Nuclear Decommissioning Electric	0.00	1,042,605,025
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0.00	1,042,605,025.49
101.1	ELECTRIC CAPITAL LEASES	1,902,822,019.46	348,972,049.51
118.1	COMMON CAPITAL LEASE	19,451,676.98	12,020,229.45
		1,922,273,696.44	360,992,278.96
143	FAS 143 ASSETS - Legal Obligation	17,125,479.67	(1,039,081,655)
	SONGS Plant Closure - FAS 143 contra	0.00	0
	FIN 47 ASSETS - Non-Legal Obligation	109,841,313.16	43,570,120
143	FAS 143 ASSETS - Legal Obligation	0.00	(1,717,597,919)
	TOTAL FAS 143	126,966,792.83	(2,713,109,453.55)
	UTILITY PLANT TOTAL	22,285,100,038.88	5,600,440,301.82

APPENDIX E

Summary of Earnings

SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
June 2019
(\$ IN MILLIONS)

Line No.	Item	Amount
1	Operating Revenue	\$ 2,425
2	Operating Expenses	<u>2,025</u>
3	Net Operating Income	<u>\$ 400</u>
4	Weighted Average Rate Base	\$ 10,116
5	Rate of Return*	7.96%

*Authorized Cost of Capital

SAN DIEGO GAS & ELECTRIC COMPANY
SUMMARY OF EARNINGS
June 2019
(\$ IN MILLIONS)

Line No.	Item	Amount
1	Operating Revenue	\$ 2,425
2	Operating Expenses	<u>2,025</u>
3	Net Operating Income	<u>\$ 400</u>
4	Weighted Average Rate Base	\$ 10,116
5	Rate of Return*	7.96%

*Authorized Cost of Capital

APPENDIX F

Governmental Entities Receiving Notice

State of California
Attorney General's Office
P.O. Box 944255
Sacramento, CA 94244-2550

Naval Facilities Engineering
Command
Navy Rate Intervention
1314 Harwood Street SE
Washing Navy Yard, DC 20374

City of Carlsbad
Attn. City Attorney
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Chula Vista
Attn. City Attorney
276 Fourth Ave
Chula Vista, Ca 91910-2631

City of Dana Point
Attn. City Attorney
33282 Golden Lantern
Dana Point, CA 92629

City of Del Mar
Attn. City Clerk
1050 Camino Del Mar
Del Mar, CA 92014

City of Encinitas
Attn. City Attorney
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Escondido
Attn. City Attorney
201 N. Broadway
Escondido, CA 92025

City of Imperial Beach
Attn. City Clerk
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Clerk
505 Forest Ave
Laguna Beach, CA 92651

State of California
Attn. Director Dept of General
Services
PO Box 989052
West Sacramento, CA 95798-9052

Alpine County
Attn. County Clerk
99 Water Street, P.O. Box 158
Markleeville, CA 96120

City of Carlsbad
Attn. Office of the County Clerk
1200 Carlsbad Village Drive
Carlsbad, CA 92008-19589

City of Coronado
Attn. Office of the City Clerk
1825 Strand Way
Coronado, CA 92118

City of Dana Point
Attn. City Clerk
33282 Golden Lantern
Dana Point, CA 92629

City of El Cajon
Attn. City Clerk
200 Civic Way
El Cajon, CA 92020

City of Encinitas
Attn. City Clerk
505 S. Vulcan Ave.
Encinitas, CA 92024

City of Fallbrook
Chamber of Commerce
Attn. City Clerk
111 S. Main Avenue
Fallbrook, CA 92028

City of Imperial Beach
Attn. City Attorney
825 Imperial Beach Blvd
Imperial Beach, CA 92032

City of Laguna Beach
Attn. City Attorney
505 Forest Ave
Laguna Beach, CA 92651

Department of U.S. Administration
General Services Administration
300 N. Los Angeles St. #3108
Los Angeles, CA 90012

Borrego Springs Chamber of
Commerce Attn. City Clerk
786 Palm Canyon Dr
PO Box 420
Borrego Springs CA 92004-0420

City of Chula Vista
Attn: Office of the City Clerk
276 Fourth Avenue
Chula Vista, California 91910-2631

City of Coronado
Attn. City Attorney
1825 Strand Way
Coronado, CA 92118

City of Del Mar
Attn. City Attorney
1050 Camino Del Mar
Del Mar, CA 92014

City of El Cajon
Attn. City Attorney
200 Civic Way
El Cajon, CA 92020

City of Escondido
Attn. City Clerk
201 N. Broadway
Escondido, CA 92025

City of Fallbrook
Chamber of Commerce
Attn. City Attorney
111 S. Main Avenue
Fallbrook, CA 92028

Julian Chamber of Commerce
P.O. Box 1866
2129 Main Street
Julian, CA

City of Laguna Niguel
Attn. City Attorney
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Laguna Niguel
Attn. City Clerk
30111 Crown Valley Parkway
Laguna Niguel, California 92677

City of Lakeside
Attn. City Clerk
9924 Vine Street
Lakeside CA 92040

City of La Mesa
Attn. City Attorney
8130 Allison Avenue
La Mesa, CA 91941

City of La Mesa
Attn. City Clerk
8130 Allison Avenue
La Mesa, CA 91941

City of Lemon Grove
Attn. City Clerk
3232 Main St.
Lemon Grove, CA 92045

City of Lemon Grove
Attn. City Attorney
3232 Main St.
Lemon Grove, CA 92045

City of Mission Viejo
Attn: City Clerk
200 Civic Center
Mission Viejo, CA 92691

City of Mission Viejo
Attn: City Attorney
200 Civic Center
Mission Viejo, CA 92691

City of National City
Attn. City Clerk
1243 National City Blvd
National City, CA 92050

City of National City
Attn. City Attorney
1243 National City Blvd
National City, CA 92050

City of Oceanside
Attn. City Clerk
300 N. Coast Highway
Oceanside, CA 92054-2885

City of Oceanside
Attn. City Attorney
300 N. Coast Highway
Oceanside, CA 92054-2885

County of Orange
Attn. County Counsel
P.O. Box 1379
Santa Ana, CA 92702

County of Orange
Attn. County Clerk
12 Civic Center Plaza, Room 101
Santa Ana, CA 92701

City of Poway
Attn. City Clerk
P.O. Box 789
Poway, CA 92064

City of Poway
Attn. City Attorney
P.O. Box 789
Poway, CA 92064

City of Ramona
Attn. City Clerk
960 Main Street
Ramona, CA 92065

City of Ramona
Attn. City Attorney
960 Main Street
Ramona, CA 92065

City of San Diego
Attn. Mayor
202 C Street, 11th Floor
San Diego, CA 92101

City of San Clemente
Attn. City Clerk
100 Avenida Presidio
San Clemente, CA 92672

City of San Clemente
Attn. City Attorney
100 Avenida Presidio
San Clemente, CA 92672

County of San Diego
Attn. County Counsel
1600 Pacific Hwy
San Diego, CA 92101

County of San Diego
Attn. County Clerk
P.O. Box 121750
San Diego, CA 92101

City of San Diego
Attn. City Attorney
1200 Third Ave.
Suite 1620
San Diego, CA 92101

City of San Diego
Attn. City Clerk
202 C Street, 2nd Floor
San Diego, CA 92101

City of San Marcos
Attn. City Attorney
1 Civic Center Dr.
San Marcos, CA 92069

City of San Marcos
Attn. City Clerk
1 Civic Center Dr.
San Marcos, CA 92069

City of Santee
Attn. City Clerk
10601 Magnolia Avenue
Santee, CA 92071

City of Santee
Attn. City Attorney
10601 Magnolia Avenue
Santee, CA 92071

City of Solana Beach
Attn. City Attorney
635 S. Highway 101
Solana Beach, CA 92075

Spring Valley Chamber of
Commerce
Attn. City Clerk
3322 Sweetwater Springs Blvd,
Ste. 202
Spring Valley, CA 91977-3142

Valley Center Chamber of
Commerce
Attn. City Clerk
P.O. Box 8
Valley Center, CA 92082

City of Vista
Attn. City Attorney
200 Civic Center Drive, Bldg. K
Vista, CA 92084

City of Vista
Attn. City Clerk
200 Civic Center Drive
Vista, CA 92084

City of Aliso Viejo
12 Journey
Aliso Viejo, CA 92656