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**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric  
Company for Recovery of Recorded  
Expenditures Related to Wildfire Mitigation  
and Catastrophic Events, as well as Other  
Recorded Costs

Application No. 20-09-\_\_\_\_\_

(U 39 M)

**APPLICATION OF PACIFIC GAS AND ELECTRIC COMPANY (U 39 M)  
FOR RECOVERY OF RECORDED EXPENDITURES RELATED TO  
WILDFIRE MITIGATION AND CATASTROPHIC EVENTS, AS WELL AS  
OTHER RECORDED COSTS**

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Dated: September 30, 2020

Attorneys for  
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Pursuant to Article 2 of the Rules of Practice and Procedure of the California Public Utilities Commission (Commission or CPUC), Public Utilities Code Sections 454, 454.9, 701 and 8386.4(b), Commission Decision (D.) 17-05-013, and Commission Resolution E-4072, Pacific Gas and Electric Company (PG&E or the Company) submits this application to recover recorded expenditures related to wildfire mitigation, certain catastrophic events, and a number of other activities. PG&E refers to this application as the WMCE application, which is short for Wildfire Mitigation and Catastrophic Events application.

The costs addressed in this WMCE application cover activities mainly during the years 2017-2019 and are incremental to those previously authorized in PG&E's 2017 General Rate Case (GRC) and other proceedings. The vast majority of costs addressed in this application reflect work necessary to mitigate wildfire risk during the years 2017-2019 and to respond to catastrophic events occurring in 2019.

In Application (A.) 20-02-003, PG&E requested authorization to recover, on an interim basis, a portion of the costs reflected in this WMCE application.<sup>1</sup> That earlier application, known as the Interim Rate Relief application, sought \$891 million in revenue. The Commission has not yet acted upon that request, although on September 18, 2020, the Commission issued a proposed decision that would provide for \$447 million in interim relief. This WMCE application seeks an additional \$423 million

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<sup>1</sup> The Interim Rate Relief application sought only 85 percent of the electric distribution costs recorded in certain wildfire and catastrophic event memorandum accounts. The current application includes all lines of business (not just electric distribution) and costs from additional memorandum accounts.

than sought in the Interim Rate Relief application, or \$868 million more than provided for in the pending proposed decision. In this WMCE application, we propose to recover the revenue requirement over a one-year or two-year period, depending on the results of PG&E's request for interim relief.

## **I. PROGRAMS COVERED BY THIS APPLICATION**

This application includes the recorded costs from a variety of memorandum accounts. We have pursued this approach in the interest of minimizing the administrative burden on the Commission and stakeholders that would otherwise result from a variety of separate applications, creating separate dockets and proceedings.<sup>2</sup>

All types of costs addressed in the Interim Rate Relief application are included within this WMCE application, except for one category. That category is the 2019 tree mortality costs booked to the Catastrophic Events Memorandum Account (CEMA). On May 4, 2020, PG&E submitted those costs in A.18-03-015, otherwise known as the 2018 CEMA docket. In addition to the electric distribution costs included in the Interim Rate Relief application, other lines of business costs and other memorandum accounts are included in this WMCE application.

The following subsections summarize the types of costs included in this application, organized by the memorandum accounts to which the costs have been recorded.

### **A. Fire Hazard Prevention Memorandum Account**

The purpose of the Fire Hazard Prevention Memorandum Account (FHPMA) is to track and record costs associated with the implementation of regulations and requirements adopted in Commission Rulemakings 08-11-005, 15-05-006, and subsequent proceedings (collectively referred to as the "Fire Safety Rulemakings").

In alignment with the Fire Safety Rulemakings, we began performing the requisite incremental vegetation management work in Tier 2 (elevated risk) and Tier 3 (extreme risk) high fire threat districts (HFTDs) in order to prevent wildfires and ensure public safety in the designated HFTDs. The incremental vegetation management work included: clearing branches overhanging or within four feet

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<sup>2</sup> We previewed this consolidated filing in its Interim Rate Relief application, where we stated that we would be filing costs for the variety of memorandum accounts in one or more applications in 2020. If this approach of consolidating different memorandum accounts into one proceeding proves administratively efficient, we expect to continue this approach for future calendar years.

of powerlines, removing trees that have the potential to strike powerlines, and reducing potential wildfire fuel near powerlines.

**B. Fire Risk Mitigation Memorandum Account and Wildfire Mitigation Plan Memorandum Account**

Fire Risk Mitigation Memorandum Account: The purpose of the Fire Risk Mitigation Memorandum Account (FRMMA) is to record, pursuant to Senate Bill (SB) 901,<sup>3</sup> incremental costs of fire risk mitigation work that are not otherwise recovered in PG&E’s adopted revenue requirements. Such costs include expense and capital expenditures for: advanced system hardening and resiliency; expanded automation and protection; improved wildfire detection; enhanced event response capacity; and enhanced vegetation management activities.

Costs to be recovered through the FRMMA do not include costs approved for recovery in PG&E's GRCs or through other cost recovery mechanisms including the memorandum account approved as part of PG&E’s annual Wildfire Mitigation Plan, as set forth in SB 901.

Wildfire Mitigation Plan Memorandum Account: The purpose of the Wildfire Mitigation Plan Memorandum Account (WMPMA) is to record, pursuant to SB 901 and the Commission-approved Wildfire Mitigation Plan (also known as the Wildfire Safety Plan), incremental costs incurred to implement an approved wildfire mitigation plan that are not otherwise recovered in PG&E’s adopted revenue requirements. Such costs may include expense and capital expenditures for activities such as: operational practices, inspection programs, system hardening, enhanced vegetation management, enhanced situational awareness, public safety power shutoffs, and alternative technologies.

The 2019 FRMMA and WMPMA costs relate to, among other things, weather stations, high definition cameras, enhanced vegetation management, adding remote control capability to all operational line reclosers in HFTDs,<sup>4</sup> and system hardening.

**C. Catastrophic Event Memorandum Account**

The purpose of the CEMA is to record costs for “(1) restoring utility services to customers, (2) repairing, replacing, or restoring damaged utility facilities and (3) complying with governmental agency

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<sup>3</sup> Effective January 1, 2019.

<sup>4</sup> Reclosers shorten some power outages by sending a live pulse to test the lines after a fault has been detected. During wildfire season, this functionality was turned off for safety in HFTDs.

orders in connection with events declared disasters by competent state or federal authorities.”<sup>5</sup> Six CEMA-eligible events from 2019 are included in this request. They are: (i) the January/February Severe Storms, (ii) the October Wind Events, (iii) the Glencove Fire, (iv) the Bethel Island Fire, (v) the Camino Fire, and (vi) the Ridgecrest earthquakes. In addition, this application includes costs from three events in 2017 – the Tubbs, La Porte, and Cherokee fires – as well as costs incurred in 2019 from the 2018 Carr Fire. The types of costs recorded to the CEMA for the events listed above are consistent with those sought in PG&E’s prior CEMA applications.

#### **D. Land Conservation Plan Implementation Account**

Commission Resolution E-4072 (May 3, 2007) authorizes PG&E to seek through an application the costs recorded in the Land Conservation Plan Implementation Account (LCPIA) to process applications before the CPUC or the Federal Energy Regulatory Commission (FERC) for transactions necessary to implement the Land Conservation Plan approved in D.03-12-035. The relatively minor costs recorded in this account date back to 2011.

#### **E. Residential Rate Reform Memorandum Account**

The application also includes a \$3.7 million refund due to overcollections in the Residential Rate Reform Memorandum Account (RRRMA). The RRRMA recorded PG&E’s costs incurred in response to the Residential Rate Reform Order Instituting Rulemaking (RROIR) during the 2017-2019 GRC cycle. Per the 2017 GRC decision, PG&E was authorized to collect \$19.3 million annually, subject to refund, for costs recorded to the RRRMA.<sup>6</sup> This application describes the spending in the RRRMA and accounts for the proposed refund to customers.

## **II. COSTS EXCLUDED OR REMOVED FROM THIS APPLICATION**

The following sections summarize the main types of costs that have been excluded or removed from the application.

#### **A. Wildfires Order Instituting Investigation Costs Excluded**

In calculating the costs to be recovered pursuant to this application, we have excluded amounts relating to disallowances in the Commission’s final decision in the Wildfire Order Instituting

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<sup>5</sup> Public Utilities Code Section 454.9(a).

<sup>6</sup> D.17-05-013.

Investigation (I.19-06-015) (“Wildfire OII Decision”).<sup>7</sup> Insofar as the recorded costs presented in this application are net of these disallowed amounts, a reduction for these Wildfire OII amounts is generally not shown in our tabulation of costs.<sup>8</sup>

**B. Assembly Bill 1054 Reductions**

Assembly Bill (AB) 1054<sup>9</sup> requires PG&E’s shareholders to forego a return on equity on a total of \$3.2 billion in certain wildfire mitigation capital expenditures. A revenue requirement reduction corresponding to a \$2.8 billion portion of the total amount was already reflected in PG&E’s 2020 GRC settlement, now pending before the Commission. This WMCE application includes two types of reductions corresponding to the remaining \$0.4 billion.

The first relates to the calculation of the Allowance for Funds Used During Construction, which reduces PG&E’s revenue requirement request by \$0.6 million. This reduction is embedded in the recorded costs reflected herein. The second reduction relates to the foregone equity on rate base, which amounts to an \$18.7 million reduction to the revenue requirement.<sup>10</sup>

**C. Insurance Costs and Certain Overhead Reductions**

Consistent with past practice in CEMA applications, this application reduces the total recorded CEMA costs commensurate with (i) the insurance proceeds received for damage to our facilities from catastrophic events and (ii) certain overhead reductions agreed to by PG&E in a prior CEMA settlement.<sup>11</sup> For the former, we have reduced our request in this proceeding by \$25 million. (Moreover, we expect to receive additional insurance proceeds in the future and will also credit these to customers.) For the latter, we have reduced our request by approximately \$19 million expense and \$10 million in capital expenditures.

**D. External Auditor Recommendations**

We hired the firm of Ernst & Young to review the accuracy and appropriateness of the FHPMA,

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<sup>7</sup> D.20-05-019.

<sup>8</sup> See, for instance, Table 2 below.

<sup>9</sup> Effective July 12, 2019.

<sup>10</sup> See Table 4 below.

<sup>11</sup> D.08-01-021.

FRMMA, and WMPMA costs included in this application.<sup>12</sup> Ernst & Young delivered a report on its findings, which is included as an attachment to our testimony supporting this application.<sup>13</sup> In brief, Ernst & Young identified no errors or omissions that would materially affect the balances of the above-mentioned memorandum accounts. Further, Ernst & Young found no evidence to contradict our conclusions that the costs were: (i) incurred for activities within the scope of the memorandum accounts, (ii) accurately recorded and (iii) incremental.

Ernst & Young's review entailed detailed sampling, analysis, and transaction testing. During the course of Ernst & Young's review, the firm identified items totaling \$2.9 million (extrapolated to \$6.2 million) that were not properly supported. We have removed from this request the entirety of the extrapolated costs identified by Ernst & Young.

### **III. RECORDED COSTS**

The costs recorded in the memorandum accounts described above, as well as key categories of costs removed from this application, are shown in the following tables.

Table 1 shows the costs recorded to the various memorandum accounts, net of the Wildfire OII disallowances and other exclusions.

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<sup>12</sup> PG&E and Ernst & Young focused this review on costs recorded to the afore-mentioned accounts. These accounts were chosen because of the sizeable amounts recorded therein and because this application marks the first time the Commission will review PG&E's costs in these accounts.

<sup>13</sup> Chapter 8, Attachment A of the accompanying testimony.

**TABLE 1**  
**TOTAL RECORDED AMOUNTS BY PROGRAM AND YEAR, NET OF EXCLUSIONS**  
**(THOUSANDS OF DOLLARS)**

<b>Line No.</b>	<b>Program</b>	<b>Total Recorded</b>		
		<b>Expense</b>	<b>Capital</b>	<b>Total</b>
1	FHPMA	\$295,037	\$0	\$295,037
2	FRMMA / WMPMA	722,063	591,969	1,314,031
3	CEMA	218,371	219,773	438,144
4	LCPIA	77	-	77
5	RRRMA	(3,738)	-	(3,738)
<b>6</b>	<b>Total</b>	<b>\$1,231,809</b>	<b>\$811,742</b>	<b>\$2,043,551</b>

Table 2 shows the adjusted recorded costs after the reductions discussed in Section II.

**TABLE 2**  
**RECORDED AMOUNTS ADJUSTED FOR COSTS REMOVED**  
**(THOUSANDS OF DOLLARS)**

<b>Line</b>	<b>Program</b>	<b>Recorded</b>	<b>Insurance</b>	<b>CEMA</b>	<b>Ernst &amp; Young</b>	<b>Adjusted</b>
1	FHPMA	\$295,037			(\$3,481)	\$291,557
2	FRMMA /					
3	CEMA					
4	LCPIA					
5	RRRMA					
<b>6</b>	<b>Total</b>	<b>\$2,043,551</b>	<b>(\$25,000)</b>	<b>(\$29,117)</b>	<b>(\$6,188)</b>	<b>\$1,983,246</b>

Table 3 converts the adjusted recorded costs set forth in Table 2 into a revenue requirement, prior to the larger of the two AB 1054 reductions.<sup>14</sup>

**TABLE 3  
ADJUSTED RECORDED COSTS CONVERTED TO REVENUE REQUIREMENT  
BEFORE AB 1054 REDUCTION  
(THOUSANDS OF DOLLARS)**

Line No.	Program	Expense	Capital	Total	Associated Revenue Requirements
1	FHPMA	\$291,557	-	\$291,557	\$293,269
2	FRMMA / WMPMA	719,683	591,640	1,311,324	758,610
3	CEMA	174,431	209,596	384,027	251,175
4	LCPIA	77	-	77	77
5	RRRMA	(3,738)	-	(3,738)	(3,738)
<b>6</b>	<b>Total</b>	<b>\$ 1,182,010</b>	<b>\$ 801,326</b>	<b>\$ 1,983,246</b>	<b>\$ 1,299,393</b>

Table 4 shows the adjustments made to the total revenue requirement to account for the larger AB 1054 reduction.

**TABLE 4  
TOTAL REVENUE REQUIREMENT ADJUSTED FOR AB 1054 REDUCTION  
(THOUSANDS OF DOLLARS)**

Line No.	Program	Revenue Requirements Before AB 1054 reduction	AB 1054 reduction	Revenue Requirements After AB 1054 reduction
1	FHPMA	\$293,269	-	\$293,269
2	FRMMA / WMPMA	\$758,610	(\$18,735)	\$739,874
3	CEMA	\$251,175	-	\$251,175
4	LCPIA	\$77	-	\$77
5	RRRMA	(\$3,738)	-	(\$3,738)
<b>6</b>	<b>Total</b>	<b>\$ 1,299,393</b>	<b>(18,735)</b>	<b>\$ 1,280,657</b>

<sup>14</sup> Due to the time necessary to run the Results of Operations (RO) model, the revenue requirement shown in Table 3 was calculated using cost files that were updated during the final preparation of this application. Thus, the revenue requirement calculated by the RO model that is shown in these tables is slightly higher than would be calculated using the updated costs presented in this application. Future runs of the RO model will correct for such discrepancies.

#### **IV. RELIEF SOUGHT**

In this application, we request authorization to recover the portion of the total revenue requirement corresponding to the costs described in Section III, less any amounts authorized for collection through the Interim Rate Relief application.

##### **1. Recovery Periods and Customer Impacts**

Our ratemaking proposals are presented below in three scenarios, depending on how our Interim Rate Relief request is resolved.

###### **a. Preferred Scenario**

Our preferred scenario assumes that our Interim Rate Relief request of \$891 million is approved in full, which would leave \$423 million revenue requirement for recovery. In this preferred scenario, we would propose to recover the remaining revenue requirement over a 12-month period following the conclusion of Interim Rate Relief recovery.

In this scenario, the typical residential electric customer would see his/her bill increase by approximately \$3.55 per month over currently effective rates. This would result in a net decrease from the level that would be authorized through our interim rate proposal in that proceeding. The typical residential gas customer would see his/her bill increase by approximately \$0.10 per month.

###### **b. Alternative Scenario 1**

Our first alternative scenario assumes the level of Interim Rate Relief in the proposed decision is adopted. In this scenario, we would propose to collect the remaining \$868 million revenue requirement over a 12-month period following the conclusion of Interim Rate Relief recovery.

In this scenario, the typical residential electric customer would see his/her bill increase by approximately \$7.64 per month over currently effective rates. The typical residential gas customer would see his/her bill increase by approximately \$0.10 per month.

Table 5 compares these two scenarios to the Interim Rate Relief request. The table takes the revenue requirement calculated in Table 4, adds interest, and shows the remaining revenue requirement that would be sought in this proceeding under these two scenarios.

**TABLE 5**  
**REVENUE REQUIREMENT COMPARED TO INTERIM RATE RELIEF REQUEST**  
**(THOUSANDS OF DOLLARS)**

Line No.	Revenue Requirement Scenarios	Revenue Requirement - Preferred Scenario	Revenue Requirement - Alternative Scenario 1
1	Total Revenue Requirement including interest calculated in this application	\$ 1,313,525	\$ 1,315,463
2	Revenue Requirement adopted through Interim Rate Relief	\$ 890,999	\$ 447,035
<b>3</b>	<b>Remaining Revenue Requirement collected through this application</b>	<b>\$ 422,526</b>	<b>\$ 868,429</b>

c. Alternative Scenario 2

Our second alternative scenario assumes that no Interim Rate Relief is granted. In this scenario, we would propose to recover the \$1.3 billion revenue requirement over a 24-month period, starting January 2022, or as soon as practicable following a final decision.

In this scenario, the typical residential electric customer would see his/her bill increase by approximately \$5.82 per month over currently effective rates. The typical residential gas customer would see his/her bill increase by approximately \$0.05 per month.

**2. Ratemaking Mechanics**

We propose to recover all approved incremental expenditures through the Distribution Revenue Adjustment Mechanism (DRAM), Portfolio Allocation Balancing Account (PABA), Core Fixed Cost Account (CFCA), and Noncore Customer Class Charge Account (NCA) rate mechanisms as part of the Annual Electric True-Up (AET) and Annual Gas True-Up (AGT) advice letter filings on January 1, 2022, or the next available rate change after the effective date of the decision in this proceeding, and through the AET and AGT thereafter.

Rates set to recover costs in this application will be determined in the same manner as rates set to recover other Electric Distribution, Power Generation, Gas Distribution, and Gas Transmission costs, using adopted methodologies for revenue allocation and rate design. The change in rates for approved recovery of recorded costs included in this application will affect total charges for bundled service

customers and for customers who purchase energy from other suppliers (e.g., direct access and community choice aggregation customers).

### 3. Accounting for the Interim Rate Relief and Possible Refund

The September 18, 2020 proposed decision called for PG&E to affirmatively identify the amount of interim rate relief granted by the Commission for each specific account, and to identify the dollar amounts already collected from ratepayers for each account.<sup>15</sup> Even though proposed decision has not been adopted, we provide this accounting in chapter 10 of the accompanying testimony.

In our Interim Rate Relief application, we proposed that if the Commission's reasonableness review of the underlying costs did not justify the level of revenue requirement authorized in Interim Rate Relief, we would refund to customers any over-collections with interest at the three-month commercial paper rate. Although we do not expect this to be the case, we renew herein our commitment to provide such a refund.

## V. LEGAL BASIS FOR APPLICATION

PG&E's authority to file this application arises from a variety of sources. Public Utilities Code Sections 454 and 701, and Article 2 of the Commission's Rules of Practice and Procedure provide general authority for PG&E to submit for recovery the costs reflected in this application.

PG&E has additional authority under:

- Public Utilities Code Section 8386.4(b) to seek recovery of the wildfire mitigation costs;
- Public Utilities Code Section 454.9 to seek recovery of the CEMA costs;
- Commission Resolution E-4072 to seek recovery of the LCPIA costs; and
- Commission Decision 17-05-013 to provide this refund of RRRMA costs.

## VI. OVERVIEW OF SUPPORTING EVIDENCE

This application is supported by accompanying testimony and workpapers. The testimony and workpapers is organized as follows:

- Chapter 1 (Introduction and Overview), sponsored by Debbie Powell, Vice President of Asset, Risk Management and Community Wildfire Safety, provides an introduction and overview of the remainder of the testimony.

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<sup>15</sup> A.20-02-003, September 18, 2020 Proposed Decision, *mimeo*, p. 37 (Ordering Paragraph 3).

- Chapter 2 (Electric Distribution: Wildfire Mitigation Activities), sponsored by Matthew Pender, Director of Regulatory Strategy, Community Wildfire Safety, and other witnesses from Electric Operations, presents our recorded costs for wildfire mitigation activities.
- Chapter 3 (Electric Distribution: CEMA), sponsored by Tom Wright Jr., Process Owner for Emergency Restoration, presents costs incurred by Electric Operations in response to five 2019 catastrophic events, one 2018 event, and three in 2017.
- Chapter 4 (Gas), sponsored by Andrew Wells, Manager, Emergency Preparedness, presents costs incurred by Gas Operations in response to two 2019 catastrophic events, one 2018 event, and one in 2017.
- Chapter 5 (Power Generation), sponsored by Steve Royall, Director, O&M North, presents the costs incurred by Power Generation (i) in response to one 2019 catastrophic event, (iii) in support of the WMP, and (iii) relating to the LCPIA.
- Chapter 6 (Information Technology), sponsored by Vishwanath Natarajan, Senior Director Wildfire Safety Program, presents the costs incurred by the Information Technology organization in support of the WMP that were recorded to the WMPMA.
- Chapter 7 (2017-2019 Residential Rate Reform Memorandum Account Costs), sponsored by Emily Bartman, Product Manager, Chief, presents a refund to customers relating to the costs incurred by the Customer Care organization implementing residential rate reform.
- Chapter 8 (Demonstration of Incrementality), sponsored by Matthew Whorton, Director, Electric Operations Business Finance, explains why the costs in this application are incremental to those in PG&E's base rates.
- Chapter 9 (Accounting Adjustments), sponsored by David Levie, Manager, Forecasting and Modeling, shows the reductions to PG&E's recorded expenditures that reduce the revenue requirement sought in this application.
- Chapter 10 (Revenue Requirement and Cost Recovery), sponsored by Divya Raman, Manager, Regulatory Results of Operations, presents the calculation of the revenue

requirement corresponding to the recorded costs (after adjustments) and our cost recovery proposal.

## **VII. STATUTORY AND PROCEDURAL REQUIREMENTS**

### **A. Statutory Authority.**

This application is made pursuant to Public Utilities Code Sections 454 and 701 and Article 2 of the Commission's Rules of Practice and Procedure.

### **B. Categorization, Hearings, and Issues to be Considered (Rules 2.1(c), 7.1).**

#### **1. Proposed Category**

The purpose of this application is to request recovery for costs recorded in various memorandum accounts. We propose that this application be categorized as a rate-setting proceeding.

#### **2. Need for Hearing**

We anticipate that hearings will be required in this proceeding.

#### **3. Issues to be Considered**

The principal issues presented in this application are:

- Whether the Commission should grant PG&E's request to recover up to \$1.3 billion in revenue requirement, depending on the results of the pending Interim Rate Relief application; and
- Whether the Commission should grant PG&E's proposal to recover the authorized revenue requirements over a 12-month or 24-month period, depending on the results of the pending Interim Rate Relief application.

**C. Proposed Schedule (Rule 2.1(c))**

We propose the following schedule for processing this application:

<b>Activity</b>	<b>Proposed Date</b>
Application Filed	September 30, 2020
Protests or Responses	November 3, 2020
Reply to Protests or Responses	November 13, 2020
Prehearing Conference	November 20, 2020
Intervenor Testimony	March 10, 2021
Rebuttal Testimony	April 14, 2021
Evidentiary Hearings	May 3-7, 2021
Opening Briefs	June 4, 2021
Reply Briefs	June 18, 2021
Proposed Decision	August 2021
Final Decision	September 2021

We welcome the opportunity to engage in post-filing workshops, settlement discussions, and other measures that would be convenient for the parties in order to promote a faster resolution of this proceeding.

**D. Legal Name and Principal Place of Business (Rule 2.1(a)).**

Applicant's legal name is Pacific Gas and Electric Company. Since October 10, 1905, PG&E has been an operating public utility corporation, organized under California law. It is engaged principally in the business of furnishing electric and gas service in northern and central California. Its mailing address for this matter is Post Office Box 7442, San Francisco, California 94120.

**E. Correspondence and Communications Regarding this Application (Rule 2.1(b)).**

Communications regarding this application should be addressed to:

Steven W. Frank  
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Law Department  
77 Beale Street, B30A  
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**F. Relevant Safety Considerations (Rule 2.1(c)).**

In D.16-01-017, the Commission amended Rule 2.1(c) requiring an applicant to identify all relevant safety considerations implicated by an application to which the assigned Commissioners and presiding officer could refer during the proceeding. Insofar as this proceeding concerns past expenditures, this proceeding is not expected to have direct impacts on safety.

**G. Article of Incorporation (Rule 2.2).**

A certified copy of PG&E's Amended and Restated Articles of Incorporation, effective June 22, 2020, was filed with the Commission on July 1, 2020, in A.20-07-002. These Articles are incorporated herein by reference.

**H. Balance Sheet and Income Statement (Rule 3.2(a)(1)).**

PG&E's most recent balance sheet and income statement were filed on July 31, 2020, in A.20-07-020, and are incorporated herein by reference.

**I. Statement of Presently Effective Rates (Rule 3.2(a)(2)).**

PG&E's presently effective electric rates are attached as Exhibit A. PG&E's presently effective gas rates were filed on July 31, 2020, in A.20-07-020, and are incorporated herein by reference.

**J. Statement of Proposed Rate Increases (Rule 3.2(a)(3)).**

The proposed changes in electric and gas rates are set forth in Exhibits B and C, respectively.

**K. Summary of Earnings (Rules 3.2(a)(5)).**

A summary of recorded 2019 revenues, expenses, rate bases, and rate of return for PG&E's Electric and Gas Departments was filed with the Commission on July 31, 2020, in A.20-07-020, and is incorporated by reference herein.

**L. Exhibit List and Statement of Readiness.**

Attached to this application are the following exhibits:

Exhibit A: Presently Effective Electric Rates

Exhibit B: Proposed Changes in Electric Rates

Exhibit C: Proposed Changes in Gas Rates

Exhibit D: Affected Governmental Entities/List of Cities and Counties

We are ready to proceed with this case based on the facts and data contained in the accompanying testimony and workpapers supporting this application.

**M. Most Recent Proxy Statement (Rule 3.2(a)(8)).**

PG&E's most recent proxy statement, dated May 17, 2019, was filed with the Commission on June 3, 2019, in A.19-06-001, and is incorporated herein by reference.

**N. Type of Rate Change Requested (Rule 3.2(a)(10)).**

The rate change sought in this application establishes interim rates to recover 85 percent of the balances in certain memorandum accounts as enumerated above.

**O. Service and Notice of Application (Rule 3.2(b-d)).**

A list of the cities and counties affected by the rate changes resulting from this application is attached as Exhibit D. The State of California is also a customer of PG&E whose rates would be affected by the proposed revisions. As provided in Rule 3.2(b), a notice describing in general terms the proposed revenue increases and rate changes will be mailed to the officials identified in Exhibit C within 20 days after the filing of this application. The notice will state that a copy of this application and related attachments would be furnished by PG&E upon written request.

Within 20 days after the filing of this application, PG&E will publish a notice of the proposed increases in rates in a newspaper of general circulation in each county in its service territory. That notice will state that a copy of this application and related attachments may be examined at the Commission's offices and such offices of PG&E as specified in the notice. A similar notice will be included in the regular bills mailed to PG&E's customers within 45 days of today's filing date.



**VERIFICATION**

I, undersigned, say:

I am an officer of PACIFIC GAS AND ELECTRIC COMPANY, a corporation, and am authorized to make this verification for that reason.

I have read the foregoing “*Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures Related to Wildfire Mitigation and Catastrophic Events, as well as Other Recorded Costs*” and I am informed and believe the matters therein are true and on that ground I allege that the matters stated therein are true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed at San Francisco, California this 30th day of September 2020.

\_\_\_\_\_  
/s/ David S. Thomason  
DAVID S. THOMASON  
Chief Financial Officer

**EXHIBIT A**

Presently Effective Electric Rates

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES as of  
 Saturday, August 1, 2020

RESIDENTIAL RATES

LINE NO.		6/1/20 RATES SUMMER	6/1/20 RATES WINTER	LINE NO.
*****				
1	SCHEDULE E-1			1
2	MINIMUM BILL (\$/MONTH)	\$10.00	\$10.00	2
3	ES UNIT DISCOUNT (\$/UNIT/MONTH)	\$0.95	\$0.95	3
4	ET UNIT DISCOUNT (\$/UNIT/MONTH)	\$1.88	\$1.88	4
5	ES/ET MINIMUM RATE LIMITER (\$/KWH)	\$0.04892	\$0.04892	5
6	ENERGY (\$/KWH)			6
7	TIER 1 (Baseline Quantity - BQ)	\$0.24373	\$0.24373	7
8	TIER 2 > 100% of BQ	\$0.30672	\$0.30672	8
10	High User Surcharge (HUS) > 400% of BQ	\$0.38340	\$0.38340	9
*****				

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES as of  
Saturday, August 1, 2020

RESIDENTIAL RATES

LINE NO.		6/1/20 RATES SUMMER	6/1/20 RATES WINTER	LINE NO.
*****				
1	SCHEDULE E-6 / EM-TOU			1
2	MINIMUM BILL (\$/MONTH)	\$10.00	\$10.00	2
3	E-6 METER CHARGE (\$/MONTH)	\$7.70	\$7.70	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1 (Baseline Quantity - BQ)	\$0.40489		5
6	TIER 2 > 100% of BQ	\$0.49122		6
7	PART-PEAK ENERGY (\$/KWH)			7
8	TIER 1 (Baseline Quantity - BQ)	\$0.28645	\$0.23239	8
9	TIER 2 > 100% of BQ	\$0.37278	\$0.31872	9
10	OFF-PEAK ENERGY (\$/KWH)			10
11	TIER 1 (Baseline Quantity - BQ)	\$0.21122	\$0.21556	11
12	TIER 2 > 100% of BQ	\$0.29755	\$0.30189	12
*****				
25	SCHEDULE EV: RATE A			13
26	MINIMUM BILL (\$/MONTH)	\$10.00	\$10.00	14
27	ON-PEAK ENERGY (\$/KWH)	\$0.54314	\$0.38272	15
28	PART-PEAK ENERGY (\$/KWH)	\$0.29903	\$0.23673	16
29	OFF-PEAK ENERGY (\$/KWH)	\$0.14648	\$0.14981	17
*****				
30	SCHEDULE EV: RATE B			18
31	EV-B METER CHARGE (\$/MONTH)	\$1.50	\$1.50	19
32	ON-PEAK ENERGY (\$/KWH)	\$0.53711	\$0.37630	20
33	PART-PEAK ENERGY (\$/KWH)	\$0.29601	\$0.23352	21
34	OFF-PEAK ENERGY (\$/KWH)	\$0.14605	\$0.14935	22
*****				

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES as of  
Saturday, August 1, 2020

SMALL L&P RATES

LINE NO.		6/1/20 RATES SUMMER	6/1/20 RATES WINTER	LINE NO.
1	SCHEDULE A-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$25.00	\$25.00	3
4	ENERGY (\$/KWH)	\$0.28091	\$0.22036	4
*****				
5	SCHEDULE A-1 TOU			5
6	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	6
7	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$25.00	\$25.00	7
8	ENERGY (\$/KWH)			8
9	ON-PEAK	\$0.29592		9
10	PART-PEAK	\$0.27227	\$0.25166	10
11	OFF-PEAK	\$0.24491	\$0.23075	11
*****				
12	SCHEDULE A-6			12
13	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	13
14	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$25.00	\$25.00	14
15	METER CHARGE (\$/MONTH)	\$6.12	\$6.12	15
16	METER CHARGE - RATE W (\$/MONTH)	\$1.80	\$1.80	16
17	METER CHARGE - RATE X (\$/MONTH)	\$6.12	\$6.12	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.59927		19
20	PART-PEAK	\$0.30245	\$0.24592	20
21	OFF-PEAK	\$0.23086	\$0.22767	21
*****				
22	SCHEDULE A-15			22
23	CUSTOMER CHARGE (\$/MONTH)	\$10.00	\$10.00	23
24	FACILITY CHARGE (\$/MONTH)	\$25.00	\$25.00	24
25	ENERGY (\$/KWH)	\$0.28091	\$0.22036	25
*****				
26	SCHEDULE TC-1			26
27	CUSTOMER CHARGE (\$/MONTH)	\$15.00	\$15.00	27
28	ENERGY (\$/KWH)	\$0.19768	\$0.19768	28
*****				

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES as of  
 Saturday, August 1, 2020

SMALL L&P RATES

LINE NO.		6/1/20 RATES SUMMER	6/1/20 RATES WINTER	LINE NO.
*****				
1	SCHEDULE B-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$25.00	\$25.00	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.32805	\$0.25263	5
6	PART-PEAK	\$0.27882		6
7	OFF-PEAK	\$0.25801	\$0.23651	7
8	SUPER OFF-PEAK		\$0.22009	8
*****				
9	SCHEDULE B-6			9
10	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	10
11	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$25.00	\$25.00	11
12	ENERGY (\$/KWH)			12
13	ON-PEAK	\$0.36038	\$0.25277	13
14	OFF-PEAK	\$0.24244	\$0.23302	14
15	SUPER OFF-PEAK		\$0.21661	15
*****				

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES as of  
Saturday, August 1, 2020

MEDIUM L&P RATES

LINE NO.		6/1/20 RATES SUMMER	6/1/20 RATES WINTER	LINE NO.
*****				
1	SCHEDULE A-10			1
2	CUSTOMER CHARGE (\$/MONTH)	\$145.44	\$145.44	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MO)			3
4	SECONDARY VOLTAGE	\$21.94	\$13.27	4
5	PRIMARY VOLTAGE	\$20.68	\$13.51	5
6	TRANSMISSION VOLTAGE	\$14.33	\$10.38	6
7	ENERGY CHARGE (\$/KWH)			7
8	SECONDARY VOLTAGE	\$0.18607	\$0.14531	8
9	PRIMARY VOLTAGE	\$0.17384	\$0.14005	9
10	TRANSMISSION VOLTAGE	\$0.13828	\$0.11751	10
*****				
11	SCHEDULE A-10 TOU			11
12	CUSTOMER CHARGE (\$/MONTH)	\$145.44	\$145.44	12
13	MAXIMUM DEMAND CHARGE (\$/KW/MO)			13
14	SECONDARY VOLTAGE	\$21.94	\$13.27	14
15	PRIMARY VOLTAGE	\$20.68	\$13.51	15
16	TRANSMISSION VOLTAGE	\$14.33	\$10.38	16
17	ENERGY CHARGE (\$/KWH)			17
18	SECONDARY			18
19	ON PEAK	\$0.23996		19
20	PARTIAL PEAK	\$0.18483	\$0.15544	20
21	OFF-PEAK	\$0.15676	\$0.13838	21
22	PRIMARY			22
23	ON PEAK	\$0.22604		23
24	PARTIAL PEAK	\$0.17548	\$0.15174	24
25	OFF-PEAK	\$0.14885	\$0.13586	25
26	TRANSMISSION			26
27	ON PEAK	\$0.18558		27
28	PARTIAL PEAK	\$0.13870	\$0.12691	28
29	OFF-PEAK	\$0.11340	\$0.11234	29
*****				
30	SCHEDULE B-10			30
31	CUSTOMER CHARGE (\$/MONTH)	\$145.44	\$145.44	31
32	MAXIMUM DEMAND CHARGE (\$/KW/MO)			32
33	SECONDARY VOLTAGE	\$13.59	\$13.59	33
34	PRIMARY VOLTAGE	\$13.36	\$13.36	34
35	TRANSMISSION VOLTAGE	\$10.49	\$10.49	35
36	ENERGY CHARGE (\$/KWH)			36
37	SECONDARY			37
38	ON-PEAK	\$0.27409	\$0.19781	38
39	PART-PEAK	\$0.21240		39
40	OFF-PEAK	\$0.17983	\$0.16233	40
41	SUPER OFF-PEAK		\$0.12599	41
42	PRIMARY			42
43	ON-PEAK	\$0.25976	\$0.18690	43
44	PART-PEAK	\$0.20145		44
45	OFF-PEAK	\$0.17062	\$0.15327	45
46	SUPER OFF-PEAK		\$0.11693	46
47	TRANSMISSION			47
48	ON-PEAK	\$0.20988	\$0.15683	48
49	PART-PEAK	\$0.15314		49
50	OFF-PEAK	\$0.12307	\$0.12400	50
51	SUPER OFF-PEAK		\$0.08766	51
*****				

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES as of  
Saturday, August 1, 2020

E-19 FIRM RATES

LINE NO.		6/1/20 RATES SUMMER	6/1/20 RATES WINTER	LINE NO.
*****				
1	SCHEDULE E-19 T FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,462.61	\$1,462.61	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$145.44	\$145.44	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$145.44	\$145.44	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$145.44	\$145.44	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$14.56		7
8	PARTIAL PEAK	\$3.65	\$0.00	8
9	MAXIMUM	\$12.11	\$12.11	9
10	ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.12020		11
12	PARTIAL-PEAK	\$0.10543	\$0.10775	12
13	OFF-PEAK	\$0.08588	\$0.09274	13
*****				
14	SCHEDULE E-19 P FIRM			14
15	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,151.16	\$1,151.16	15
16	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$145.44	\$145.44	16
17	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$145.44	\$145.44	17
18	TOU METER CHARGE - RATE W (\$/MONTH)	\$145.44	\$145.44	18
19	DEMAND CHARGE (\$/KW/MONTH)			19
20	ON-PEAK	\$19.53		20
21	PARTIAL PEAK	\$5.33	\$0.17	21
22	MAXIMUM	\$17.47	\$17.47	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.16241		24
25	PARTIAL-PEAK	\$0.11744	\$0.11137	25
26	OFF-PEAK	\$0.08853	\$0.09567	26
*****				
27	SCHEDULE E-19 S FIRM			27
28	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$754.12	\$754.12	28
29	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$145.44	\$145.44	29
30	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$145.44	\$145.44	30
31	TOU METER CHARGE - RATE W (\$/MONTH)	\$145.44	\$145.44	31
32	DEMAND CHARGE (\$/KW/MONTH)			32
33	ON-PEAK	\$21.94		33
34	PARTIAL PEAK	\$6.10	\$0.14	34
35	MAXIMUM	\$21.10	\$21.10	35
36	ENERGY CHARGE (\$/KWH)			36
37	ON-PEAK	\$0.17427		37
38	PARTIAL-PEAK	\$0.12656	\$0.12002	38
39	OFF-PEAK	\$0.09496	\$0.10280	39
*****				

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES as of  
Saturday, August 1, 2020

B-19 FIRM RATES

LINE NO.		6/1/20 RATES SUMMER	6/1/20 RATES WINTER	LINE NO.
*****				
1	SCHEDULE B-19 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)	\$1,462.61	\$1,462.61	2
3	TOU METER CHARGE - RATE V (\$/MONTH)	\$145.44	\$145.44	3
4	DEMAND CHARGE (\$/KW/MONTH)			4
5	ON-PEAK	\$9.76	\$0.94	5
6	PARTIAL PEAK	\$2.44		6
7	MAXIMUM	\$12.11	\$12.11	7
8	ENERGY CHARGE (\$/KWH)			8
9	ON-PEAK	\$0.13589	\$0.13712	9
10	PARTIAL-PEAK	\$0.12665		10
11	OFF-PEAK	\$0.10698	\$0.10724	11
12	SUPER OFF-PEAK		\$0.06329	12
*****				
13	SCHEDULE B-19 P FIRM			13
14	CUSTOMER CHARGE (\$/MONTH)	\$1,151.16	\$1,151.16	14
15	TOU METER CHARGE - RATE V (\$/MONTH)	\$145.44	\$145.44	15
16	DEMAND CHARGE (\$/KW/MONTH)			16
17	ON-PEAK	\$22.95	\$1.31	17
18	PARTIAL PEAK	\$4.78		18
19	MAXIMUM	\$17.64	\$17.64	19
20	ENERGY CHARGE (\$/KWH)			20
21	ON-PEAK	\$0.14902	\$0.13676	21
22	PARTIAL-PEAK	\$0.12640		22
23	OFF-PEAK	\$0.10673	\$0.10686	23
24	SUPER OFF-PEAK		\$0.06432	24
*****				
25	SCHEDULE B-19 S FIRM			25
26	CUSTOMER CHARGE (\$/MONTH)	\$754.12	\$754.12	26
27	TOU METER CHARGE - RATE V (\$/MONTH)	\$145.44	\$145.44	27
28	DEMAND CHARGE (\$/KW/MONTH)			28
29	ON-PEAK	\$25.79	\$1.77	29
30	PARTIAL PEAK	\$5.30		30
31	MAXIMUM	\$21.44	\$21.44	31
32	ENERGY CHARGE (\$/KWH)			32
33	ON-PEAK	\$0.16520	\$0.14628	33
34	PARTIAL-PEAK	\$0.13541		34
35	OFF-PEAK	\$0.11434	\$0.11426	35
36	SUPER OFF-PEAK		\$0.07130	36
*****				

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES as of  
Saturday, August 1, 2020

LARGE L&P RATES

LINE NO.		6/1/20 RATES SUMMER	6/1/20 RATES WINTER	LINE NO.
1	SCHEDULE E-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$1,757.61	\$1,757.61	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$18.80		4
5	PARTIAL PEAK	\$4.48	\$0.00	5
6	MAXIMUM	\$10.80	\$10.80	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.11670		8
9	PARTIAL-PEAK	\$0.10223	\$0.10450	9
10	OFF-PEAK	\$0.08307	\$0.08979	10
*****				
11	SCHEDULE E-20 P FIRM			11
12	CUSTOMER CHARGE (\$/MONTH)	\$1,374.67	\$1,374.67	12
13	DEMAND CHARGE (\$/KW/MONTH)			13
14	ON-PEAK	\$22.77		14
15	PARTIAL PEAK	\$6.07	\$0.15	15
16	MAXIMUM	\$18.82	\$18.82	16
17	ENERGY CHARGE (\$/KWH)			17
18	ON-PEAK	\$0.16528		18
19	PARTIAL-PEAK	\$0.11759	\$0.11130	19
20	OFF-PEAK	\$0.08825	\$0.09546	20
*****				
21	SCHEDULE E-20 S FIRM			21
22	CUSTOMER CHARGE (\$/MONTH)	\$1,372.36	\$1,372.36	22
23	DEMAND CHARGE (\$/KW/MONTH)			23
24	ON-PEAK	\$21.19		24
25	PARTIAL PEAK	\$5.88	\$0.06	25
26	MAXIMUM	\$21.30	\$21.30	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.16299		28
29	PARTIAL-PEAK	\$0.11960	\$0.11330	29
30	OFF-PEAK	\$0.08981	\$0.09716	30
*****				

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES as of  
Saturday, August 1, 2020

LARGE L&P RATES

LINE NO.		6/1/20 RATES SUMMER	6/1/20 RATES WINTER	LINE NO.
*****				
1	SCHEDULE B-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$1,757.61	\$1,757.61	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$17.83	\$2.38	4
5	PARTIAL PEAK	\$4.25		5
6	MAXIMUM	\$10.80	\$10.80	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.13226	\$0.13143	8
9	PARTIAL-PEAK	\$0.11500		9
10	OFF-PEAK	\$0.09574	\$0.09225	10
11	SUPER OFF-PEAK		\$0.05312	11
*****				
12	SCHEDULE B-20 P FIRM			12
13	CUSTOMER CHARGE (\$/MONTH)	\$1,374.67	\$1,374.67	13
14	DEMAND CHARGE (\$/KW/MONTH)			14
15	ON-PEAK	\$26.14	\$1.84	15
16	PARTIAL PEAK	\$5.07		16
17	MAXIMUM	\$19.33	\$19.33	17
18	ENERGY CHARGE (\$/KWH)			18
19	ON-PEAK	\$0.15326	\$0.13519	19
20	PARTIAL-PEAK	\$0.12487		20
21	OFF-PEAK	\$0.10507	\$0.10512	21
22	SUPER OFF-PEAK		\$0.06246	22
*****				
23	SCHEDULE B-20 S FIRM			23
24	CUSTOMER CHARGE (\$/MONTH)	\$1,372.36	\$1,372.36	24
25	DEMAND CHARGE (\$/KW/MONTH)			25
26	ON-PEAK	\$25.74	\$1.86	26
27	PARTIAL PEAK	\$5.31		27
28	MAXIMUM	\$21.41	\$21.41	28
29	ENERGY CHARGE (\$/KWH)			29
30	ON-PEAK	\$0.15792	\$0.14189	30
31	PARTIAL-PEAK	\$0.13101		31
32	OFF-PEAK	\$0.10976	\$0.10959	32
33	SUPER OFF-PEAK		\$0.06632	33
*****				

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES as of  
Saturday, August 1, 2020

STANDBY RATES

LINE NO.		6/1/20 RATES SUMMER	6/1/20 RATES WINTER	LINE NO.
*****				
1	SCHEDULE S - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$1.91	\$1.91	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$1.62	\$1.62	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.15564		5
6	PART-PEAK	\$0.13992	\$0.14239	6
7	OFF-PEAK	\$0.11912	\$0.12641	7
*****				
8	SCHEDULE S - PRIMARY			8
9	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$8.30	\$8.30	9
10	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$7.06	\$7.06	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$0.66022		12
13	PART-PEAK	\$0.31248	\$0.17022	13
14	OFF-PEAK	\$0.13580	\$0.14471	14
*****				
15	SCHEDULE S - SECONDARY			15
16	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$8.30	\$8.30	16
17	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$7.06	\$7.06	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.65979		19
20	PART-PEAK	\$0.31205	\$0.16979	20
21	OFF-PEAK	\$0.13537	\$0.14428	21
*****				

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES as of  
Saturday, August 1, 2020

STANDBY RATES

LINE NO.		6/1/20 RATES SUMMER	6/1/20 RATES WINTER	LINE NO.
1	SCHEDULE S CUSTOMER AND METER CHARGES			1
2	RESIDENTIAL			2
3	CUSTOMER CHARGE (\$/MO)	\$5.00	\$5.00	3
4	TOU METER CHARGE (\$/MO)	\$3.90	\$3.90	4
5	AGRICULTURAL			5
6	CUSTOMER CHARGE (\$/MO)	\$27.60	\$27.60	6
7	TOU METER CHARGE (\$/MO)	\$6.00	\$6.00	7
8	SMALL LIGHT AND POWER (less than or equal to 50 kW)			8
9	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$10.00	\$10.00	9
10	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$25.00	\$25.00	10
11	METER CHARGE (\$/MO)	\$6.12	\$6.12	11
12	MEDIUM LIGHT AND POWER (>50 kW, <500 kW)			12
13	CUSTOMER CHARGE (\$/MO)	\$145.44	\$145.44	13
14	METER CHARGE (\$/MO)	\$5.40	\$5.40	14
15	MEDIUM LIGHT AND POWER (>500kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,462.61	\$1,462.61	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,151.16	\$1,151.16	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$754.12	\$754.12	18
19	LARGE LIGHT AND POWER (> 1000 kW)			19
20	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,757.61	\$1,757.61	20
21	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,374.67	\$1,374.67	21
22	SECONDARY CUSTOMER CHARGE (\$/MO)	\$1,372.36	\$1,372.36	22
23	REDUCED CUSTOMER CHARGES (\$/MO)			23
24	SMALL LIGHT AND PWR ( < 50 kW) SINGLE PHASE	\$10.00	\$10.00	24
25	MED LIGHT AND PWR (Res Capacity >75 kW and <500 kW) S	\$37.57	\$37.57	25
26	MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW) S	\$240.93	\$240.93	26

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES as of  
Saturday, August 1, 2020

STANDBY RATES

LINE NO.		6/1/20 RATES SUMMER	6/1/20 RATES WINTER	LINE NO.
*****				
1	SCHEDULE SB - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$1.71	\$1.71	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$1.45	\$1.45	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.16003	\$0.15533	5
6	PART-PEAK	\$0.14806		6
7	OFF-PEAK	\$0.13474	\$0.13598	7
8	SUPER OFF-PEAK		\$0.09176	8
*****				
9	SCHEDULE SB - PRIMARY			9
10	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$8.45	\$8.45	10
11	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$7.18	\$7.18	11
12	ENERGY (\$/KWH)			12
13	ON-PEAK	\$0.65389	\$0.18048	13
14	PART-PEAK	\$0.37040		14
15	OFF-PEAK	\$0.15499	\$0.15615	15
16	SUPER OFF-PEAK		\$0.11200	16
*****				
17	SCHEDULE SB - SECONDARY			17
18	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$8.45	\$8.45	18
19	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$7.18	\$7.18	19
20	ENERGY (\$/KWH)			20
21	ON-PEAK	\$0.65346	\$0.18005	21
22	PART-PEAK	\$0.36997		22
23	OFF-PEAK	\$0.15456	\$0.15572	23
24	SUPER OFF-PEAK		\$0.11157	24
*****				

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES as of  
Saturday, August 1, 2020

STANDBY RATES

LINE NO.		6/1/20 RATES SUMMER	6/1/20 RATES WINTER	LINE NO.
1	SCHEDULE SB CUSTOMER CHARGES			1
2	RESIDENTIAL			2
3	CUSTOMER CHARGE (\$/MO)	\$5.00	\$5.00	3
4	AGRICULTURAL			4
5	CUSTOMER CHARGE (\$/MO)	\$27.87	\$27.87	5
6	SMALL LIGHT AND POWER (less than or equal to 50 kW)			6
7	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$10.00	\$10.00	7
8	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$25.00	\$25.00	8
9	MEDIUM LIGHT AND POWER (>50 kW, <500 kW)			9
10	CUSTOMER CHARGE (\$/MO)	\$145.44	\$145.44	10
11	MEDIUM LIGHT AND POWER (>500kW)			11
12	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,462.61	\$1,462.61	12
13	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,151.16	\$1,151.16	13
14	SECONDARY CUSTOMER CHARGE (\$/MO)	\$754.12	\$754.12	14
15	LARGE LIGHT AND POWER (> 1000 kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,757.61	\$1,757.61	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,374.67	\$1,374.67	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$1,372.36	\$1,372.36	18
19	REDUCED CUSTOMER CHARGES (\$/MO)			19
20	SMALL LIGHT AND PWR (< 50 kW) SINGLE PHASE	\$10.00	\$10.00	20
21	MED LIGHT AND PWR (Res Capacity >75 kW and <500 kW) S	\$37.57	\$37.57	21
22	MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW) S	\$240.93	\$240.93	22

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PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES as of  
Saturday, August 1, 2020

AGRICULTURAL RATES

LINE NO.		6/1/20 RATES SUMMER	6/1/20 RATES WINTER	LINE NO.
1	SCHEDULE AG-1A			1
2	CUSTOMER CHARGE (\$/MONTH)	\$17.47	\$17.47	2
3	CONNECTED LOAD CHARGE (\$/hp/MONTH)	\$9.53	\$1.84	3
4	ENERGY CHARGE (\$/KWH)	\$0.32216	\$0.25179	4
*****				
5	SCHEDULE AG-RA			5
6	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.47	\$17.47	6
7	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	7
8	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	8
9	CONNECTED LOAD CHARGE (\$/hp/MONTH)	\$8.52	\$1.40	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.59412		11
12	PART-PEAK		\$0.21901	12
13	OFF-PEAK	\$0.21492	\$0.18195	13
*****				
14	SCHEDULE AG-VA			14
15	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.47	\$17.47	15
16	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	16
17	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	17
18	CONNECTED LOAD CHARGE (\$/hp/MONTH)	\$8.57	\$1.46	18
19	ENERGY (\$/KWH)			19
20	ON-PEAK	\$0.55681		20
21	PART-PEAK		\$0.22102	21
22	OFF-PEAK	\$0.21208	\$0.18305	22
*****				
23	SCHEDULE AG-4A			23
24	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.47	\$17.47	24
25	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	25
26	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	26
27	CONNECTED LOAD CHARGE (\$/hp/MONTH)	\$9.71	\$1.47	27
28	ENERGY (\$/KWH)			28
29	ON-PEAK	\$0.50212		29
30	PART-PEAK		\$0.23514	30
31	OFF-PEAK	\$0.22766	\$0.19320	31
*****				
32	SCHEDULE AG-5A			32
33	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.47	\$17.47	33
34	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	34
35	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	35
36	CONNECTED LOAD CHARGE (\$/hp/MONTH)	\$14.18	\$2.69	36
37	ENERGY (\$/KWH)			37
38	ON-PEAK	\$0.34755		38
39	PART-PEAK		\$0.19082	39
40	OFF-PEAK	\$0.18162	\$0.16270	40

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES as of  
Saturday, August 1, 2020

AGRICULTURAL RATES

LINE NO.		6/1/20 RATES SUMMER	6/1/20 RATES WINTER	LINE NO.
1	SCHEDULE AG-1B			1
2	CUSTOMER CHARGE (\$/MONTH)	\$23.23	\$23.23	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			3
4	SECONDARY VOLTAGE	\$13.91	\$2.83	4
5	PRIMARY VOLTAGE DISCOUNT	\$1.42	\$0.39	5
6	ENERGY CHARGE (\$/KWH)	\$0.27512	\$0.21688	6
*****				
7	SCHEDULE AG-RB			7
8	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.23	\$23.23	8
9	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	9
10	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	10
11	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$4.39		11
12	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			12
13	SECONDARY VOLTAGE	\$11.56	\$2.34	13
14	PRIMARY VOLTAGE DISCOUNT	\$0.98	\$0.38	14
15	ENERGY CHARGE (\$/KWH)			15
16	ON-PEAK	\$0.53776		16
17	PART-PEAK		\$0.19136	17
18	OFF-PEAK	\$0.20326	\$0.15989	18
*****				
19	SCHEDULE AG-VB			19
20	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.23	\$23.23	20
21	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	21
22	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	22
23	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$4.39		23
24	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			24
25	SECONDARY VOLTAGE	\$11.70	\$2.32	25
26	PRIMARY VOLTAGE DISCOUNT	\$1.06	\$0.37	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.50170		28
29	PART-PEAK		\$0.18886	29
30	OFF-PEAK	\$0.19835	\$0.15829	30
*****				

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES as of  
Saturday, August 1, 2020

AGRICULTURAL RATES

LINE NO.		6/1/20 RATES SUMMER	6/1/20 RATES WINTER	LINE NO.
*****				
1	SCHEDULE AG-4B			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.23	\$23.23	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$6.15		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$11.76	\$2.75	7
8	PRIMARY VOLTAGE DISCOUNT	\$1.23	\$0.43	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.50212		10
11	PART-PEAK		\$0.23514	11
12	OFF-PEAK	\$0.22766	\$0.19320	12
*****				
13	SCHEDULE AG-4C			13
14	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$65.44	\$65.44	14
15	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	16
17	DEMAND CHARGE (\$/KW/MONTH)			17
18	ON-PEAK	\$14.62		18
19	PART-PEAK	\$2.80	\$0.67	19
20	MAXIMUM	\$6.17	\$2.98	20
21	PRIMARY VOLTAGE DISCOUNT			21
22	ON-PEAK	\$1.59		22
23	MAXIMUM		\$0.38	23
24	TRANSMISSION VOLTAGE DISCOUNT			24
25	ON-PEAK	\$7.73		25
26	PART-PEAK	\$1.61	\$0.67	26
27	MAXIMUM	\$0.29	\$2.06	27
28	ENERGY CHARGE (\$/KWH)			28
29	ON-PEAK	\$0.30229		29
30	PART-PEAK	\$0.17959	\$0.15083	30
31	OFF-PEAK	\$0.13671	\$0.13173	31
*****				
32	SCHEDULE AG-5B			32
33	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$36.36	\$36.36	33
34	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	34
35	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	35
36	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$11.75		36
37	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			37
38	SECONDARY VOLTAGE	\$18.59	\$7.30	38
39	PRIMARY VOLTAGE DISCOUNT	\$2.02	\$0.22	39
40	TRANSMISSION VOLTAGE DISCOUNT	\$13.96	\$6.28	40
41	ENERGY CHARGE (\$/KWH)			41
42	ON-PEAK	\$0.23914		42
43	PART-PEAK		\$0.12993	43
44	OFF-PEAK	\$0.10749	\$0.09821	44
*****				

PACIFIC GAS AND ELECTRIC COMPANY  
PRESENT ELECTRIC RATES as of  
Saturday, August 1, 2020

AGRICULTURAL RATES

LINE NO.		6/1/20 RATES SUMMER	6/1/20 RATES WINTER	LINE NO.
1	SCHEDULE AG-5C			1
2	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$161.58	\$161.58	2
3	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	4
5	DEMAND CHARGE (\$/KW/MONTH)			5
6	ON-PEAK	\$20.24		6
7	PART-PEAK	\$4.21	\$1.13	7
8	MAXIMUM	\$7.61	\$4.75	8
9	PRIMARY VOLTAGE DISCOUNT			9
10	ON-PEAK	\$2.97		10
11	MAXIMUM		\$0.32	11
12	TRANSMISSION VOLTAGE DISCOUNT			12
13	ON-PEAK	\$12.79		13
14	PART-PEAK	\$1.93	\$1.13	14
15	MAXIMUM	\$4.33	\$3.11	15
16	ENERGY CHARGE (\$/KWH)			16
17	ON-PEAK	\$0.18676		17
18	PART-PEAK	\$0.12997	\$0.11517	18
19	OFF-PEAK	\$0.10883	\$0.10556	19

\*\*\*\*\*

PACIFIC GAS AND ELECTRIC COMPANY  
 PRESENT ELECTRIC RATES as of  
 Saturday, August 1, 2020

STREETLIGHTING RATES

LINE NO.		6/1/20 RATES SUMMER	6/1/20 RATES WINTER	LINE NO.
*****				
1	SCHEDULE LS-1			1
2	ENERGY CHARGE (\$/KWH)	\$0.18693	\$0.18693	2
*****				
3	SCHEDULE LS-2			3
4	ENERGY CHARGE (\$/KWH)	\$0.18693	\$0.18693	4
*****				
5	SCHEDULE LS-3			5
6	SERVICE CHARGE (\$/METER/MO.)	\$7.50	\$7.50	6
7	ENERGY CHARGE (\$/KWH)	\$0.18693	\$0.18693	7
*****				
8	SCHEDULE OL-1			8
9	ENERGY CHARGE (\$/KWH)	\$0.19517	\$0.19517	9
*****				

**EXHIBIT B**

Proposed Changes in Electric Rates

Table 1  
Pacific Gas and Electric Company  
Illustrative Revenue Increase and Class Average Rates  
Proposed Wildfire Mitigation Catastrophic Event Application - Preferred Scenario

Line No.	<u>Customer Class</u>	Proposed Revenue Increase (000's)	Present Rates (\$/kWh)	Proposed Rates (\$/kWh)	Percentage Change	Line No.
<b>Bundled Service*</b>						
1	Residential	\$ 88,645	\$ 0.22913	\$ 0.23551	2.8%	1
2	Small Commercial	\$ 19,116	\$ 0.26618	\$ 0.27226	2.3%	2
3	Medium Commercial	\$ 14,838	\$ 0.23721	\$ 0.24201	2.0%	3
4	Large Commercial	\$ 15,795	\$ 0.20694	\$ 0.21067	1.8%	4
5	Streetlights	\$ 306	\$ 0.30458	\$ 0.30811	1.2%	5
6	Standby	\$ 1,598	\$ 0.18482	\$ 0.18831	1.9%	6
7	Agriculture	\$ 40,490	\$ 0.25109	\$ 0.25987	3.5%	7
8	Industrial	\$ 14,072	\$ 0.16657	\$ 0.16876	1.3%	8
9	Total	\$ 194,861	\$ 0.22169	\$ 0.22712	2.4%	9
<b>Direct Access and Community Choice Aggregation Service**</b>						
10	Residential	\$ 100,339	\$ 0.17293	\$ 0.18014	4.2%	10
11	Small Commercial	\$ 26,356	\$ 0.17919	\$ 0.18468	3.1%	11
12	Medium Commercial	\$ 21,631	\$ 0.14831	\$ 0.15240	2.8%	12
13	Large Commercial	\$ 32,955	\$ 0.11757	\$ 0.12112	3.0%	13
14	Streetlights	\$ 582	\$ 0.17360	\$ 0.17728	2.1%	14
15	Standby	\$ 336	\$ 0.16453	\$ 0.17137	4.2%	15
16	Agriculture	\$ 8,429	\$ 0.16531	\$ 0.17346	4.9%	16
17	Industrial	\$ 20,269	\$ 0.07743	\$ 0.07959	2.8%	17
18	Total	\$ 210,896	\$ 0.13832	\$ 0.14313	3.5%	18
<b>Departing Load***</b>						
19	Residential	\$ 1			2.1%	19
20	Small Commercial	\$ 1			0.3%	20
21	Medium Commercial	\$ 98			0.0%	21
22	Large Commercial	\$ 64			1.9%	22
23	Streetlights	\$ 0			0.0%	23
24	Standby	\$ 39			0.9%	24
25	Industrial	\$ 641			2.2%	25

\* Customers who receive electric generation as well as transmission and distribution service from PG&E.

\*\* Customers who purchase energy from non-PG&E suppliers.

\*\*\* Customers who purchase their electricity from a non-utility supplier and receive transmission and distribution service from a publicly owned utility or municipality. A rate comparison cannot be provided for Departed Load as the applicable rates vary by specific departed load customer categories and any average rate that could be derived, would not be representative of any particular departed load category.

Table 2  
Pacific Gas and Electric Company  
Illustrative Revenue Increase and Class Average Rates  
Proposed Wildfire Mitigation Catastrophic Event Application - Alternate Scenario 1

Line No.	<u>Customer Class</u>	Proposed Revenue Increase (000's)	Present Rates (\$/kWh)	Proposed Rates (\$/kWh)	Percentage Change	Line No.
<b>Bundled Service*</b>						
1	Residential	\$ 190,873	\$ 0.22913	\$ 0.24287	6.0%	1
2	Small Commercial	\$ 44,282	\$ 0.26618	\$ 0.28027	5.3%	2
3	Medium Commercial	\$ 30,257	\$ 0.23721	\$ 0.24698	4.1%	3
4	Large Commercial	\$ 32,370	\$ 0.20694	\$ 0.21459	3.7%	4
5	Streetlights	\$ 693	\$ 0.30458	\$ 0.31255	2.6%	5
6	Standby	\$ 2,674	\$ 0.18482	\$ 0.19066	3.2%	6
7	Agriculture	\$ 77,890	\$ 0.25109	\$ 0.26798	6.7%	7
8	Industrial	\$ 26,162	\$ 0.16657	\$ 0.17064	2.4%	8
9	Total	\$ 405,199	\$ 0.22169	\$ 0.23297	5.1%	9
<b>Direct Access and Community Choice Aggregation Service**</b>						
10	Residential	\$ 213,491	\$ 0.17293	\$ 0.18828	8.9%	10
11	Small Commercial	\$ 64,809	\$ 0.17919	\$ 0.19270	7.5%	11
12	Medium Commercial	\$ 48,961	\$ 0.14831	\$ 0.15756	6.2%	12
13	Large Commercial	\$ 68,607	\$ 0.11757	\$ 0.12497	6.3%	13
14	Streetlights	\$ 1,282	\$ 0.17360	\$ 0.18171	4.7%	14
15	Standby	\$ 633	\$ 0.16453	\$ 0.17742	7.8%	15
16	Agriculture	\$ 16,110	\$ 0.16531	\$ 0.18088	9.4%	16
17	Industrial	\$ 37,450	\$ 0.07743	\$ 0.08141	5.1%	17
18	Total	\$ 451,344	\$ 0.13832	\$ 0.14860	7.4%	18
<b>Departing Load***</b>						
19	Residential	\$ 1			3.2%	19
20	Small Commercial	\$ 2			1.3%	20
21	Medium Commercial	\$ 241			0.0%	21
22	Large Commercial	\$ 109			3.2%	22
23	Streetlights	\$ 0			0.0%	23
24	Standby	\$ 94			2.2%	24
25	Industrial	\$ 1,018			3.4%	25

\* Customers who receive electric generation as well as transmission and distribution service from PG&E.

\*\* Customers who purchase energy from non-PG&E suppliers.

\*\*\* Customers who purchase their electricity from a non-utility supplier and receive transmission and distribution service from a publicly owned utility or municipality. A rate comparison cannot be provided for Departed Load as the applicable rates vary by specific departed load customer categories and any average rate that could be derived, would not be representative of any particular departed load category.

Table 3  
Pacific Gas and Electric Company  
Illustrative Revenue Increase and Class Average Rates  
Proposed Wildfire Mitigation Catastrophic Event Application - Alternate Scenario 2

Line No.	<u>Customer Class</u>	Proposed Revenue Increase (000's)	Present Rates (\$/kWh)	Proposed Rates (\$/kWh)	Percentage Change	Line No.
<b>Bundled Service*</b>						
1	Residential	\$ 145,377	\$ 0.22913	\$ 0.23960	4.6%	1
2	Small Commercial	\$ 33,080	\$ 0.26618	\$ 0.27671	4.0%	2
3	Medium Commercial	\$ 23,359	\$ 0.23721	\$ 0.24476	3.2%	3
4	Large Commercial	\$ 24,939	\$ 0.20694	\$ 0.21283	2.8%	4
5	Streetlights	\$ 520	\$ 0.30458	\$ 0.31057	2.0%	5
6	Standby	\$ 2,190	\$ 0.18482	\$ 0.18960	2.6%	6
7	Agriculture	\$ 61,250	\$ 0.25109	\$ 0.26437	5.3%	7
8	Industrial	\$ 20,672	\$ 0.16657	\$ 0.16979	1.9%	8
9	<b>Total</b>	<b>\$ 311,387</b>	<b>\$ 0.22169</b>	<b>\$ 0.23036</b>	<b>3.9%</b>	<b>9</b>
<b>Direct Access and Community Choice Aggregation Service**</b>						
10	Residential	\$ 163,496	\$ 0.17293	\$ 0.18468	6.8%	10
11	Small Commercial	\$ 47,815	\$ 0.17919	\$ 0.18916	5.6%	11
12	Medium Commercial	\$ 36,881	\$ 0.14831	\$ 0.15528	4.7%	12
13	Large Commercial	\$ 52,847	\$ 0.11757	\$ 0.12327	4.8%	13
14	Streetlights	\$ 973	\$ 0.17360	\$ 0.17975	3.5%	14
15	Standby	\$ 502	\$ 0.16453	\$ 0.17475	6.2%	15
16	Agriculture	\$ 12,715	\$ 0.16531	\$ 0.17760	7.4%	16
17	Industrial	\$ 29,851	\$ 0.07743	\$ 0.08061	4.1%	17
18	<b>Total</b>	<b>\$ 345,080</b>	<b>\$ 0.13832</b>	<b>\$ 0.14618</b>	<b>5.7%</b>	<b>18</b>
<b>Departing Load***</b>						
19	Residential	\$ 1			2.7%	19
20	Small Commercial	\$ 2			0.8%	20
21	Medium Commercial	\$ 178			0.0%	21
22	Large Commercial	\$ 89			2.6%	22
23	Streetlights	\$ 0			0.0%	23
24	Standby	\$ 70			1.6%	24
25	Industrial	\$ 850			2.9%	25

\* Customers who receive electric generation as well as transmission and distribution service from PG&E.

\*\* Customers who purchase energy from non-PG&E suppliers.

\*\*\* Customers who purchase their electricity from a non-utility supplier and receive transmission and distribution service from a publicly owned utility or municipality. A rate comparison cannot be provided for Departed Load as the applicable rates vary by specific departed load customer categories and any average rate that could be derived, would not be representative of any particular departed load category.

## **EXHIBIT C**

Proposed Changes in Gas Rates

**EXECUTIVE SUMMARY**  
**PACIFIC GAS AND ELECTRIC COMPANY**  
**PROPOSED WILDFIRE MITIGATION CATASTROPHIC EVENT REVENUE REQUIREMENT OF \$20,970 MILLION**

Class Average Illustrative Revenues Allocated By Customer  
Class (\$000)

Line No.	Customer Class (4)	Wildfire Mitigation Catastrophic Events		
		March 1, 2020	(WMCE) Application	\$ Change % Change
1	<b>BUNDLED—RETAIL CORE (1)</b>			
2	Residential Non-CARE	\$1,541,214	\$1,545,293	\$4,080 0.3%
3	Residential CARE (2)	\$402,307	\$403,371	\$1,065 0.3%
4	Small Commercial	\$423,264	\$424,682	\$1,418 0.3%
5	Large Commercial	\$21,807	\$21,923	\$116 0.5%
6	Core NGV (5)	\$23,922	\$24,026	\$105 0.4%
7	<b>TRANSPORT ONLY—RETAIL CORE</b>			
8	Residential Non-CARE	\$179,514	\$180,003	\$489 0.3%
9	Residential CARE (2)	\$46,859	\$46,987	\$128 0.3%
10	Small Commercial Non-CARE	\$279,727	\$280,776	\$1,049 0.4%
11	Large Commercial	\$16,109	\$16,210	\$101 0.6%
12	Core NGV (5)	\$0	\$0	\$0 0.0%
13	<b>TRANSPORT ONLY—RETAIL NONCORE</b>			
14	Industrial – Distribution	\$101,776	\$102,593	\$817 0.8%
15	Industrial – Transmission	\$274,635	\$280,299	\$5,664 2.1%
16	Industrial – Backbone	\$840	\$898	\$58 6.8%
17	Uncompressed Noncore NGV	\$1,522	\$1,549	\$26 1.7%
18	Electric Generation	\$65,194	\$70,939	\$5,745 8.8%
19	<b>TRANSPORT ONLY—WHOLESALE</b>			
20	Alpine Natural Gas	\$54	\$55	\$2 3.1%
21	Coalinga	\$217	\$224	\$7 3.1%
22	Island Energy	\$49	\$50	\$1 2.8%
23	Palo Alto	\$2,984	\$3,079	\$95 3.2%
24	West Coast Gas – Castle	\$199	\$201	\$2 0.9%
25	West Coast Gas – Mather	\$301	\$304	\$3 0.9%
26	<b>Unbundled Gas Transmission &amp; Storage (3)</b>	<b>\$308,837</b>	<b>\$308,837</b>	<b>\$0 0.0%</b>
27	<b>Total Revenue Requirement</b>	<b>3,691,330</b>	<b>3,712,300</b>	<b>\$20,970 0.6%</b>

- (1) Due to procurement rates changing monthly, present and propose revenue requirements include an illustrative procurement revenue requirement as filed in the advice letter 4223-G.
- (2) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.
- (3) The portion of PG&E's gas backbone storage revenue requirement not allocated to PG&E's bundled core customer classes are provided to the marketplace and not specifically to any customer class.
- (4) The allocation and resulting gas rate impacts are illustrative based on functionalized 2018 Gas Transmission and Storage (GT&S) revenue requirements, implemented via the GT&S late implementation rate components. Therefore, the portion of the requested revenue requirement change associated with PG&E's local transmission service is not allocated to industrial or electric generation customers served under PG&E's respective backbone level service end-user tariffs.

**PACIFIC GAS AND ELECTRIC COMPANY**  
**Class Average Bundled and Transportation/PPPS Rates (\$/th)**

**PROPOSED WILDFIRE MITIGATION CATASTROPHIC EVENT ILLUSTRATIVE RATE IMPACT BASED ON REVENUE REQUIREMENT OF \$20,970 MILLION**

Line No.	Customer Class <sup>1,2,3</sup>	12 Month Recovery		\$ Change	% Change	Bill Impact	Current	Proposed	Change	
		Present	Proposed							
		March 1, 2020	2022							
1	<b>BUNDLED—RETAIL CORE*</b>									
2	Residential Non-CARE	\$1,682	\$1,685	\$0.003	0.2%	Residential (32 therms)	\$53.81	\$53.91	\$0.10	0.2%
3	Small Commercial Non-CARE	\$1,215	\$1,218	\$0.003	0.3%					
4	Large Commercial	\$0.832	\$0.835	\$0.003	0.4%	Small Commercial (281 therms)	\$341.31	\$342.21	\$0.90	0.3%
5	Uncompressed Core NGV	\$0.811	\$0.814	\$0.003	0.4%					
6	Compressed Core NGV	\$2,504	\$2,507	\$0.003	0.1%					
7	<b>TRANSPORT ONLY—RETAIL CORE</b>									
8	Residential Non-CARE	\$1,350	\$1,353	\$0.003	0.2%					
9	Small Commercial Non-CARE	\$0,903	\$0,906	\$0.003	0.4%					
10	Large Commercial	\$0,557	\$0,560	\$0.003	0.6%					
11	Uncompressed Core NGV	\$0,541	\$0,544	\$0.003	0.6%					
12	Compressed Core NGV	\$2,233	\$2,236	\$0.003	0.1%					
13	<b>TRANSPORT ONLY—RETAIL NONCORE (Non covered entities)</b>									
14	Industrial – Distribution	\$0,396	\$0,400	\$0.003	0.8%					
15	Industrial – Transmission	\$0,200	\$0,204	\$0.003	1.6%					
16	Industrial – Backbone	\$0,093	\$0,096	\$0.003	3.5%					
17	Uncompressed Noncore NGV – Distribution	\$0,366	\$0,369	\$0.003	0.9%					
18	Uncompressed Noncore NGV – Transmission	\$0,185	\$0,188	\$0.003	1.7%					
19	Electric Generation – Distribution/Transmission	\$0,153	\$0,156	\$0.003	2.1%					
20	Electric Generation – Backbone	\$0,052	\$0,055	\$0.003	6.2%					
21	<b>TRANSPORT ONLY—WHOLESALE</b>									
22	Alpine Natural Gas (T)	\$0,101	\$0,104	\$0.003	3.2%					
23	Coalinga (T)	\$0,101	\$0,104	\$0.003	3.2%					
24	Island Energy (T)	\$0,110	\$0,113	\$0.003	2.9%					
25	Palo Alto (T)	\$0,098	\$0,102	\$0.003	3.3%					
26	West Coast Gas – Castle (D)	\$0,319	\$0,322	\$0.003	1.0%					
27	West Coast Gas – Mather (D)	\$0,470	\$0,474	\$0.003	0.7%					
28	West Coast Gas – Mather (T)	\$0,102	\$0,105	\$0.003	3.1%					

\* Illustrative Bundled Rates incorporate an illustrative procurement revenue requirement as filed in PG&E's 2020 GCAP.

- (1) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.
- (2) Transportation rates paid by all customers include an additional GHG Compliance and obligation Cost Recovery component of \$0.05404 per therm.
- (3) Covered Entities (i.e. customers that currently have a direct obligation to pay for allowances directly to the Air Resources Board) will pay a GHG Compliance Recovery Cost component of \$0.00243 per therm to cover PG&E allowance costs associated with lost & unaccounted for (LUAF) gas & compression costs. Covered entities will see a line item credit on their bill equal to \$0.05161 (\$0.05404 minus \$0.00243) per therm times their monthly billed volumes.

**EXHIBIT D**

Affected Governmental Entities/List of Cities and Counties

SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California  
Office of Attorney General  
1300 I St Ste 1101  
Sacramento, CA 95814

and

Department of General Services  
Office of Buildings & Grounds  
505 Van Ness Avenue, Room 2012  
San Francisco, CA 94102

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda	Mariposa	Santa Clara
Alpine	Mendocino	Santa Cruz
Amador	Merced	Shasta
Butte	Modoc	Sierra
Calaveras	Monterey	Siskiyou
Colusa	Napa	Solano
Contra Costa	Nevada	Sonoma
El Dorado	Placer	Stanislaus
Fresno	Plumas	Sutter
Glenn	Sacramento	Tehama
Humboldt	San Benito	Trinity
Kern	San Bernardino	Tulare
Kings	San Francisco	Tuolumne
Lake	San Joaquin	Yolo
Lassen	San Luis Obispo	Yuba
Madera	San Mateo	
Marin	Santa Barbara	

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

Alameda	Colusa	Hanford
Albany	Concord	Hayward
Amador City	Corcoran	Healdsburg
American Canyon	Corning	Hercules
Anderson	Corte Madera	Hillsborough
Angels Camp	Cotati	Hollister
Antioch	Cupertino	Hughson
Arcata	Daly City	Huron
Arroyo Grande	Danville	Ione
Arvin	Davis	Isleton
Atascadero	Del Rey Oakes	Jackson
Atherton	Dinuba	Kerman
Atwater	Dixon	King City
Auburn	Dos Palos	Kingsburg
Avenal	Dublin	Lafayette
Bakersfield	East Palo Alto	Lakeport
Barstow	El Cerrito	Larkspur
Belmont	Elk Grove	Lathrop
Belvedere	Emeryville	Lemoore
Benicia	Escalon	Lincoln
Berkeley	Eureka	Live Oak
Biggs	Fairfax	Livermore
Blue Lake	Fairfield	Livingston
Brentwood	Ferndale	Lodi
Brisbane	Firebaugh	Lompoc
Buellton	Folsom	Loomis
Burlingame	Fort Bragg	Los Altos
Calistoga	Fortuna	Los Altos Hills
Campbell	Foster City	Los Banos
Capitola	Fowler	Los Gatos
Carmel	Fremont	Madera
Ceres	Fresno	Manteca
Chico	Galt	Maricopa
Chowchilla	Gilroy	Marina
Citrus Heights	Gonzales	Mariposa
Clayton	Grass Valley	Martinez
Clearlake	Greenfield	Marysville
Cloverdale	Gridley	McFarland
Clovis	Grover Beach	Mendota
Coalinga	Guadalupe	Menlo Park
Colfax	Gustine	Merced
Colma	Half Moon Bay	Mill Valley

Millbrae  
Milpitas  
Modesto  
Monte Sereno  
Monterey  
Moraga  
Morgan Hill  
Morro Bay  
Mountain View  
Napa  
Newark  
Nevada City  
Newman  
Novato  
Oakdale  
Oakland  
Oakley  
Orange Cove  
Orinda  
Orland  
Oroville  
Pacific Grove  
Pacifica  
Palo Alto  
Paradise  
Parlier  
Paso Robles  
Patterson  
Petaluma  
Piedmont  
Pinole  
Pismo Beach  
Pittsburg  
Placerville  
Pleasant Hill  
Pleasanton  
Plymouth  
Point Arena  
Portola  
Portola Valley  
Rancho Cordova  
Red Bluff  
Redding  
Redwood City  
Reedley  
Richmond

Ridgecrest  
Rio Dell  
Rio Vista  
Ripon  
Riverbank  
Rocklin  
Rohnert Park  
Roseville  
Ross  
Sacramento  
Saint Helena  
Salinas  
San Anselmo  
San Bruno  
San Carlos  
San Francisco  
San Joaquin  
San Jose  
San Juan Bautista  
San Leandro  
San Luis Obispo  
San Mateo  
San Pablo  
San Rafael  
San Ramon  
Sand City  
Sanger  
Santa Clara  
Santa Cruz  
Santa Maria  
Santa Rosa  
Saratoga  
Sausalito  
Scotts Valley  
Seaside  
Sebastopol  
Selma  
Shafter  
Shasta Lake  
Soledad  
Solvang  
Sonoma  
Sonora  
South San Francisco  
Stockton  
Suisun City

Sunnyvale  
Sutter Creek  
Taft  
Tehama  
Tiburon  
Tracy  
Trinidad  
Turlock  
Ukiah  
Union City  
Vacaville  
Vallejo  
Victorville  
Walnut Creek  
Wasco  
Waterford  
Watsonville  
West Sacramento  
Wheatland  
Williams  
Willits  
Willows  
Windsor  
Winters  
Woodland  
Woodside  
Yountville  
Yuba City