



**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

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Application of Pacific Gas and Electric Company (U 39 M) for Approval of its Proposal for a Day-Ahead Real Time Rate and Pilot to Evaluate Customer Understanding and Supporting Technology.

Application No. 20-10-____
(Filed October 23, 2020)

**APPLICATION OF PACIFIC GAS AND ELECTRIC
COMPANY (U39M) FOR APPROVAL OF ITS PROPOSAL
FOR A COMMERCIAL ELECTRIC VEHICLE DAY-
AHEAD HOURLY REAL TIME PRICING PILOT**

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I. INTRODUCTION

PG&E is filing this Application and supporting testimony as directed by the California Public Utilities Commission (CPUC or Commission) in Decision (D.) 19-10-055, Ordering Paragraph (OP) 9, to request approval of a Commercial Electric Vehicle day-ahead hourly real time pricing (DAHRTP-CEV) Pilot to evaluate customer understanding and supporting technology for a dynamic rate that can change every day, from hour-to-hour, like DAHRTP-CEV.

PG&E respectfully requests a Commission decision in this proceeding that:

1. Approves PG&E's proposed DAHRTP-CEV Pilot rate;
2. Approves PG&E's proposal a for DAHRTP-CEV Pilot; and
3. Approves PG&E's ratemaking proposal.

II. BACKGROUND AND PG&E PROPOSAL

D.19-10-055 approved PG&E's commercial electric vehicle (CEV) rate which is aimed at expanding electric transportation by implementing rates that allow Electric Vehicle (EV) charging to be less expensive per mile than petroleum fueling, while avoiding cost shifts to non-participants. In addition, D.19-10-055 found that there may be some CEV customers interested in a dynamic rate option with fluctuating hourly prices, and that generally speaking, rate choices

for CEV customers are inherently desirable to help lower their costs and incent widespread transportation electrification. Therefore, D.19-10-055 ordered PG&E to file an application for a dynamic rate option for CEV customers no later than 12 months after the effective date of the decision, and recommended that PG&E address specific questions contained in the decision before the Commission approves such a dynamic rate for implementation.

The questions identify major issues for any implementation of real time pricing (RTP), due to factors including, without limitation, the uncertainty regarding revenue recovery and cost shifts, the nascent nature of the customer support vendor and technology ecosystem, Community Choice Aggregator (CCA) and other Energy Service Provider (ESP) participation, bill impacts, and considerations regarding operational infrastructure and scalability. Consistent with PG&E's answers in its prepared testimony to D.19-10-055's questions, and consistent with PG&E's recent comments and evidence provided in the Commission's Transportation Electrification Framework (TEF) rulemaking,¹ PG&E proposes to pilot a DAHRTP dynamic rate option for PG&E CEV Account Holders before offering such a rate option for CEV customers system wide.

A. PG&E's Proposal for the Pilot

The major premise for PG&E's Pilot is to advance transportation electrification. PG&E's rate proposal is designed to enable customers to assist in grid management and to further save costs by aligning their charging sessions with periods of reduced energy costs. A second premise is for a rate proposal that could be a potentially effective tool for load management, increased grid reliability and greenhouse gas (GHG) reduction. However, there are many uncertainties regarding CEV customer adoption and savings, the applicability to the CEV rate class as whole, and technology needs both to communicate a potentially highly variable rate to customers on a timely basis and to assist with automated charging. In addition, until the results of additional

¹ PG&E Opening and Reply Comments on Draft TEF, Sections 9, 10 and 12, September 14 and 25, 2020, Order Instituting Rulemaking (R.)18-12-006. The draft TEF addresses whether IOUs should offer optional dynamic rates for all EV customers, and transition commercial EV customers to default dynamic rates over time.

research, and further CEV customer outreach and research for RTP rates are available, the net available benefits of customer load response and greenhouse gas (GHG) reductions will be uncertain, even if as D.19-10-055 stated, some CEV customers may benefit.

In addition, any new RTP proposal must be considered within the context of the Commission's ten rate design principles that were reaffirmed in the Residential Rate OIR Phase II decision (D.14-06-029) and the Modern Rate Architecture framework outlined by PG&E in its 2018 Rate Design Window, A.17-12-011. PG&E's proposed Pilot will allow PG&E to obtain data to determine whether its DAHRTP-CEV Pilot rate is consistent with these guiding principles, including cost causation and economic efficiency, and to assess both benefits and costs, such as the reasonableness of cross-subsidies by non-participating and non-benefiting customers, before the rate is considered for wider applicability.

PG&E's DAHRTP-CEV Pilot addresses broader rate design issues and policies related to dynamic pricing currently being addressed in PG&E's 2020 Phase II General Rate Case (GRC2) proceeding pursuant to (A.19-11-019)² as well as the TEF rulemaking (R.18-12-006). PG&E views its DAHRTP-CEV Pilot application as a useful first step toward potential broader adoption of dynamic pricing rate options for all customers. Consequently, consolidating this application with PG&E's pending 2020 Phase GRC II proceeding would be a constructive way to enable a broader and more holistic approach to evaluating the adoption of dynamic pricing rates such as DAHRTP-CEV Pilot rate. The cost estimates for the Pilot are just for the scope defined in PG&E's prepared testimony. If the Pilot were expanded further, either for GRC II or just for the purposes of this application, the costs estimates would need to be revised.

B. PG&E's Proposed DAHRTP-CEV Pilot Rate

PG&E's proposed DAHRTP-CEV Pilot rate is a rate rider that would replace the current TOU generation rates on Schedules BEV-1 and BEV-2 with a generation rate derived from CAISO's day-ahead (DA) hourly wholesale market, forecasted load and greenhouse gas (GHG)-

² ALJ Doherty August 27, 2020 ruling in A.19-11-019.

free generation. Rates related to distribution, transmission, and non-bypassable charges would continue to be assessed as specified in the original CEV rate schedule. PG&E's proposed DAHRTP-CEV Pilot rate would be for hourly intervals, which correspond to the granularity provided in CAISO's generation data used to develop the rate.³

III. PROPOSED RATEMAKING

On a preliminary basis, subject to further refinement, PG&E forecasts \$3.9 million to \$6 million in costs to implement the DAHRTP-CEV Pilot. In this application, PG&E is not seeking immediate approval of the reasonableness of the costs it incurs to implement the DAHRTP-CEV Pilot. Instead, PG&E is requesting to record the incremental costs of implementing the pilot in a new memorandum account (Dynamic and Real Time Pricing Memorandum Account – DRTPMA). The costs in the DRTPMA would be subject to the Commission's review in a future General Rate Case or other application, before being included in rates.

If the Commission's final decision requires activities which cause PG&E to incur costs that are greater than the forecasted costs set forth above, PG&E requests authorization to record the actual costs in the DRTPMA.

IV. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Compliance with the Commission's Rules of Practice and Procedure

PG&E provides the following information in compliance with the Commission's Rules of Practice and Procedure.

i. Categorization, Hearings, and Issues to be Considered (Rule 2.1(c) and Rule 7.1)

1. Proposed Category

PG&E proposes that this Application be categorized as a "ratesetting" proceeding.

2. Evidentiary Hearing

³ PG&E's proposed DAHRTP-CEV Pilot rate uses hourly day-ahead prices only.

PG&E anticipates that hearings will be necessary to address this Application. However, if hearings are not necessary, PG&E's proposals here, including the attachments and supporting testimony, constitute a sufficient record for the Commission to rule on PG&E's proposals.

3. Issues to be Considered

- a. Is PG&E's DAHRTP-CEV Pilot rate appropriate for offering CEV customers a dynamic rate pursuant to OP 9, D.19-10-055;
- b. Is PG&E's proposal for its DAHRTP-CEV Pilot a reasonable first step to evaluate RTP and to obtain information for the possible expansion of the DAHRTP-CEV Pilot rate more broadly; and
- c. Is PG&E's proposal for costs and cost recovery for the DAHRTP-CEV Pilot reasonable.

4. Relevant Safety Considerations

In D.16-01-017, the Commission adopted an amendment to Rule 2.1(c) requiring utilities' applications to clearly state the relevant safety considerations. The Commission has previously explained that the "[s]afe and reliable provision to utilities at predictable rates promotes public safety." Safety is a very high priority for PG&E. PG&E has considered safety in connection with this Application. PG&E's request does not have implications for safety.

5. Proposed Schedule.

The Proposed Schedule is provided below.

| Activity | Date |
|-------------------------------------|---|
| Application Filed | October 23, 2020 |
| Protests due | 30 days after noticed in CPUC calendar |
| Prehearing conference | Mid-November 2020 |
| Scoping Memo | Mid-December 2020 |
| Intervenor Testimony | Early February 2021 |
| Rebuttal and Supplemental Testimony | 30 days after Intervenor testimony |
| Evidentiary Hearing (if needed) | 20 days after Rebuttal/Supplemental testimony |
| Opening Briefs | 3 weeks after close of hearings |
| Reply Briefs | 2 weeks after opening briefs |
| Proposed Decision | 60 days after briefing closes |
| Final Commission Decision | 30 days after Proposed Decision |

ii. Legal Name and Location of Applicant Information (Rules 2.1(a), 2.1(b), and 3.6(a))

Since October 10, 1905, PG&E has been an operating public utility corporation, organized under the laws of the State of California. PG&E is engaged principally in the business of furnishing gas and electric service in California. PG&E's principal place of business is 77 Beale Street, San Francisco, CA 94105. Correspondence and service to PG&E for this Application should be addressed to:

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San Francisco, CA 94105
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Telephone: 415 973-4332
E-Mail: Jane.Oliveira@pge.com

iii. Articles of Incorporation (Rule 2.2)

A certified copy of PG&E's Amended and Restated Articles of Incorporation, effective June 22, 2020, was filed with the Commission on July 1, 2020, with PG&E's Application 20-07-020. These articles are incorporated herein by reference.

iv. Balance Sheet and Income Statement (Rule 3.2(a)(1))

PG&E's latest available balance sheet and income statement were filed with the Commission on July 31, 2020, in Application 20-07-020, and are incorporated by reference herein.

v. Statement of Presently Effective Rates (Rule 3.2 (a)(2))

PG&E's presently effective electric rates are attached as Exhibit A to this Application.

vi. Summary of Earnings (Rule 3.2 (a)(5) and (6))

A summary of recorded 2019 revenues, expenses, rate bases and rate of return for PG&E's Electric and Gas Departments was filed with the Commission on July 31, 2020, in Application 20-07-020, and is incorporated herein by reference.

vii. Most Recent Proxy Statement (Rule 3.2 (a)(8))

PG&E’s most recent proxy statement was filed with the Commission on June 3, 2019, in Application 19-06-001. This proxy statement is incorporated herein by reference.

V. SERVICE

A copy of this Application and its supporting testimony has been served on the service lists for the 2020 General Rate Case Phase II, A.19-11-019, and the TEF proceeding, R.18-12-006.

VI. ORGANIZATION OF PREPARED TESTIMONY

PG&E’s Prepared Testimony accompanying this Application consists of one exhibit, which includes the following chapters:

| Chapter | Title and Witness(es) |
|----------------|--|
| 1 | Background and Policy (S. Pierson and L. Krefta) |
| 2 | Rate Design (T. Streib) |
| 3 | Proposed CEV Day-Ahead Hourly Real Time Pricing Pilot (A. Dong, L. Krefta, J. Chesler, M. Cheda) |

VII. EXHIBITS

A. Statement of Currently Effective Electric Rates

VIII. CONCLUSION

Based on the foregoing and testimony supporting this Application, PG&E respectfully requests that the Commission’s decision in this proceeding:

1. Find PG&E’s proposal for a DAHRTP-CEV Pilot rate to meet the requirements of OP 9, D.19-10-055, and to be reasonable for PG&E’s proposed Pilot;
2. Find PG&E’s proposed Pilot a reasonable first step to evaluate RTP and to obtain information for the possible expansion of the DAHRTP-CEV Pilot rate more broadly;
3. Find PG&E’s proposal for costs and cost recovery for the DAHRTP-CEV Pilot reasonable; and

4. Grant such other and further relief as the Commission deems proper.

Respectfully submitted,

STEVEN W. FRANK
SHIRLEY WOO
MOLLY ZIMNEY

By: /s/ Shirley A. Woo
 SHIRLEY A. WOO

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Attorneys for
PACIFIC GAS AND ELECTRIC
COMPANY

Dated: October 21, 2020

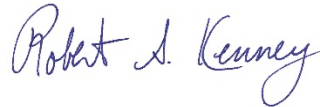
VERIFICATION

I, the undersigned, say:

I am an officer of PACIFIC GAS AND ELECTRIC COMPANY, a California corporation, and am authorized, pursuant to Code of Civil Procedure Section 466, paragraph 3, to make this verification for that reason; I have read the foregoing Application and I am informed and believe the matters therein are true and, on that ground, I allege that the matters stated therein are true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed at San Francisco, California, on October 22, 2020.



ROBERT S. KENNEY
Vice President, Regulatory and External Affairs
PACIFIC GAS AND ELECTRIC COMPANY

EXHIBIT A

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES as of
 Thursday, October 1, 2020

RESIDENTIAL RATES

| LINE NO. | | 10/1/20 RATES SUMMER | 10/1/20 RATES WINTER | LINE NO. |
|----------|--|----------------------------|----------------------------|----------|
| 1 | SCHEDULE E-1 | | | 1 |
| 2 | MINIMUM BILL (\$/MONTH) | \$10.00 | \$10.00 | 2 |
| 3 | ES UNIT DISCOUNT (\$/UNIT/MONTH) | \$0.95 | \$0.95 | 3 |
| 4 | ET UNIT DISCOUNT (\$/UNIT/MONTH) | \$1.88 | \$1.88 | 4 |
| 5 | ES/ET MINIMUM RATE LIMITER (\$/KWH) | \$0.04892 | \$0.04892 | 5 |
| 6 | ENERGY (\$/KWH) | | | 6 |
| 7 | TIER 1 (Baseline Quantity - BQ) | \$0.24430 | \$0.24430 | 7 |
| 8 | TIER 2 > 100% of BQ | \$0.30743 | \$0.30743 | 8 |
| 9 | High User Surcharge (HUS) > 400% of BQ | \$0.38428 | \$0.38428 | 9 |
| ***** | | | | |
| 10 | SCHEDULE E-TOU-C | | | 10 |
| 11 | MINIMUM BILL (\$/MONTH) | \$10.00 | \$10.00 | 11 |
| 12 | ENERGY (\$/KWH) | | | 12 |
| 13 | ON-PEAK | \$0.41409 | \$0.31700 | 13 |
| 14 | OFF-PEAK | \$0.35065 | \$0.29967 | 14 |
| 15 | BASELINE CREDIT (APPLIED TO BASELINE USAGE ONLY) | (\$0.08653) | (\$0.08653) | 15 |
| ***** | | | | |
| 16 | SCHEDULE E-TOU-D | | | 16 |
| 17 | MINIMUM BILL (\$/MONTH) | \$10.00 | \$10.00 | 17 |
| 18 | ENERGY (\$/KWH) | | | 18 |
| 19 | ON-PEAK | \$0.36540 | \$0.29153 | 19 |
| 20 | OFF-PEAK | \$0.27044 | \$0.27415 | 20 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Thursday, October 1, 2020

RESIDENTIAL RATES

| LINE NO. | ***** | 10/1/20 RATES SUMMER | 10/1/20 RATES WINTER | LINE NO. |
|----------|---------------------------------|----------------------------|----------------------------|----------|
| 1 | SCHEDULE E-6 / EM-TOU | | | 1 |
| 2 | MINIMUM BILL (\$/MONTH) | \$10.00 | \$10.00 | 2 |
| 3 | E-6 METER CHARGE (\$/MONTH) | \$7.70 | \$7.70 | 3 |
| 4 | ON-PEAK ENERGY (\$/KWH) | | | 4 |
| 5 | TIER 1 (Baseline Quantity - BQ) | \$0.40545 | | 5 |
| 6 | TIER 2 > 100% of BQ | \$0.49198 | | 6 |
| 7 | PART-PEAK ENERGY (\$/KWH) | | | 7 |
| 8 | TIER 1 (Baseline Quantity - BQ) | \$0.28701 | \$0.23296 | 8 |
| 9 | TIER 2 > 100% of BQ | \$0.37354 | \$0.31949 | 9 |
| 10 | OFF-PEAK ENERGY (\$/KWH) | | | 10 |
| 11 | TIER 1 (Baseline Quantity - BQ) | \$0.21179 | \$0.21613 | 11 |
| 12 | TIER 2 > 100% of BQ | \$0.29832 | \$0.30266 | 12 |
| ***** | | | | |
| 13 | SCHEDULE EV: RATE A | | | 13 |
| 14 | MINIMUM BILL (\$/MONTH) | \$10.00 | \$10.00 | 14 |
| 15 | ON-PEAK ENERGY (\$/KWH) | \$0.54919 | \$0.38938 | 15 |
| 16 | PART-PEAK ENERGY (\$/KWH) | \$0.30206 | \$0.24004 | 16 |
| 17 | OFF-PEAK ENERGY (\$/KWH) | \$0.14686 | \$0.15022 | 17 |
| ***** | | | | |
| 18 | SCHEDULE EV: RATE B | | | 18 |
| 19 | EV-B METER CHARGE (\$/MONTH) | \$1.50 | \$1.50 | 19 |
| 20 | ON-PEAK ENERGY (\$/KWH) | \$0.54316 | \$0.38296 | 20 |
| 21 | PART-PEAK ENERGY (\$/KWH) | \$0.29905 | \$0.23683 | 21 |
| 22 | OFF-PEAK ENERGY (\$/KWH) | \$0.14643 | \$0.14976 | 22 |
| ***** | | | | |
| 23 | SCHEDULE EV: RATE 2A | | | 23 |
| 24 | MINIMUM BILL (\$/MONTH) | \$10.00 | \$10.00 | 24 |
| 25 | ON-PEAK ENERGY (\$/KWH) | \$0.47925 | \$0.35214 | 25 |
| 26 | PART-PEAK ENERGY (\$/KWH) | \$0.36876 | \$0.33544 | 26 |
| 27 | OFF-PEAK ENERGY (\$/KWH) | \$0.16675 | \$0.16675 | 27 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Thursday, October 1, 2020

SMALL L&P RATES

| LINE NO. | | 10/1/20 RATES SUMMER | 10/1/20 RATES WINTER | LINE NO. |
|----------|--|----------------------------|----------------------------|----------|
| ***** | | | | |
| 1 | SCHEDULE A-1 | | | 1 |
| 2 | CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.) | \$10.00 | \$10.00 | 2 |
| 3 | CUSTOMER CHARGE: POLYPHASE (\$/MO.) | \$25.00 | \$25.00 | 3 |
| 4 | ENERGY (\$/KWH) | \$0.28150 | \$0.22096 | 4 |
| ***** | | | | |
| 5 | SCHEDULE A-1 TOU | | | 5 |
| 6 | CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.) | \$10.00 | \$10.00 | 6 |
| 7 | CUSTOMER CHARGE: POLYPHASE (\$/MO.) | \$25.00 | \$25.00 | 7 |
| 8 | ENERGY (\$/KWH) | | | 8 |
| 9 | ON-PEAK | \$0.29651 | | 9 |
| 10 | PART-PEAK | \$0.27285 | \$0.25226 | 10 |
| 11 | OFF-PEAK | \$0.24550 | \$0.23135 | 11 |
| ***** | | | | |
| 12 | SCHEDULE A-6 | | | 12 |
| 13 | CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.) | \$10.00 | \$10.00 | 13 |
| 14 | CUSTOMER CHARGE: POLYPHASE (\$/MO.) | \$25.00 | \$25.00 | 14 |
| 15 | METER CHARGE (\$/MONTH) | \$6.12 | \$6.12 | 15 |
| 16 | METER CHARGE - RATE W (\$/MONTH) | \$1.80 | \$1.80 | 16 |
| 17 | METER CHARGE - RATE X (\$/MONTH) | \$6.12 | \$6.12 | 17 |
| 18 | ENERGY (\$/KWH) | | | 18 |
| 19 | ON-PEAK | \$0.59987 | | 19 |
| 20 | PART-PEAK | \$0.30304 | \$0.24651 | 20 |
| 21 | OFF-PEAK | \$0.23145 | \$0.22826 | 21 |
| ***** | | | | |
| 22 | SCHEDULE A-15 | | | 22 |
| 23 | CUSTOMER CHARGE (\$/MONTH) | \$10.00 | \$10.00 | 23 |
| 24 | FACILITY CHARGE (\$/MONTH) | \$25.00 | \$25.00 | 24 |
| 25 | ENERGY (\$/KWH) | \$0.28150 | \$0.22096 | 25 |
| ***** | | | | |
| 26 | SCHEDULE TC-1 | | | 26 |
| 27 | CUSTOMER CHARGE (\$/MONTH) | \$15.00 | \$15.00 | 27 |
| 28 | ENERGY (\$/KWH) | \$0.19827 | \$0.19827 | 28 |
| ***** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Thursday, October 1, 2020

SMALL L&P RATES

| LINE NO. | | 10/1/20 RATES SUMMER | 10/1/20 RATES WINTER | LINE NO. |
|----------|--|----------------------|----------------------|----------|
| ***** | | | | |
| 1 | SCHEDULE B-1 | | | 1 |
| 2 | CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.) | \$10.00 | \$10.00 | 2 |
| 3 | CUSTOMER CHARGE: POLYPHASE (\$/MO.) | \$25.00 | \$25.00 | 3 |
| 4 | ENERGY (\$/KWH) | | | 4 |
| 5 | ON-PEAK | \$0.32863 | \$0.25322 | 5 |
| 6 | PART-PEAK | \$0.27940 | | 6 |
| 7 | OFF-PEAK | \$0.25860 | \$0.23710 | 7 |
| 8 | SUPER OFF-PEAK | | \$0.22068 | 8 |
| ***** | | | | |
| 9 | SCHEDULE B1-ST | | | 9 |
| 10 | CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.) | \$10.00 | \$10.00 | 10 |
| 11 | CUSTOMER CHARGE: POLYPHASE (\$/MO.) | \$25.00 | \$25.00 | 11 |
| 12 | DEMAND CHARGE (\$/KW/MONTH ASSESSED FROM | \$3.67 | \$3.67 | 12 |
| 13 | 2PM - 11PM ONLY) | | | 13 |
| 14 | ENERGY (\$/KWH) | | | 14 |
| 15 | ON-PEAK | \$0.39570 | \$0.29775 | 15 |
| 16 | PART-PEAK | \$0.25440 | \$0.26825 | 16 |
| 17 | OFF-PEAK | \$0.20707 | \$0.17920 | 17 |
| 18 | SUPER OFF-PEAK | | \$0.16278 | 18 |
| ***** | | | | |
| 19 | SCHEDULE B-6 | | | 19 |
| 20 | CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.) | \$10.00 | \$10.00 | 20 |
| 21 | CUSTOMER CHARGE: POLYPHASE (\$/MO.) | \$25.00 | \$25.00 | 21 |
| 22 | ENERGY (\$/KWH) | | | 22 |
| 23 | ON-PEAK | \$0.36097 | \$0.25336 | 23 |
| 24 | OFF-PEAK | \$0.24303 | \$0.23361 | 24 |
| 25 | SUPER OFF-PEAK | | \$0.21719 | 25 |
| ***** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Thursday, October 1, 2020

MEDIUM L&P RATES

| LINE NO. | | 10/1/20 RATES SUMMER | 10/1/20 RATES WINTER | LINE NO. |
|----------|----------------------------------|----------------------|----------------------|----------|
| ***** | | | | |
| 1 | SCHEDULE A-10 | | | 1 |
| 2 | CUSTOMER CHARGE (\$/MONTH) | \$147.21 | \$147.21 | 2 |
| 3 | MAXIMUM DEMAND CHARGE (\$/KW/MO) | | | 3 |
| 4 | SECONDARY VOLTAGE | \$22.02 | \$13.32 | 4 |
| 5 | PRIMARY VOLTAGE | \$20.77 | \$13.57 | 5 |
| 6 | TRANSMISSION VOLTAGE | \$14.38 | \$10.43 | 6 |
| 7 | ENERGY CHARGE (\$/KWH) | | | 7 |
| 8 | SECONDARY VOLTAGE | \$0.18631 | \$0.14555 | 8 |
| 9 | PRIMARY VOLTAGE | \$0.17412 | \$0.14033 | 9 |
| 10 | TRANSMISSION VOLTAGE | \$0.13843 | \$0.11766 | 10 |
| ***** | | | | |
| 11 | SCHEDULE A-10 TOU | | | 11 |
| 12 | CUSTOMER CHARGE (\$/MONTH) | \$147.21 | \$147.21 | 12 |
| 13 | MAXIMUM DEMAND CHARGE (\$/KW/MO) | | | 13 |
| 14 | SECONDARY VOLTAGE | \$22.02 | \$13.32 | 14 |
| 15 | PRIMARY VOLTAGE | \$20.77 | \$13.57 | 15 |
| 16 | TRANSMISSION VOLTAGE | \$14.38 | \$10.43 | 16 |
| 17 | ENERGY CHARGE (\$/KWH) | | | 17 |
| 18 | SECONDARY | | | 18 |
| 19 | ON PEAK | \$0.24019 | | 19 |
| 20 | PARTIAL PEAK | \$0.18506 | \$0.15567 | 20 |
| 21 | OFF-PEAK | \$0.15700 | \$0.13861 | 21 |
| 22 | PRIMARY | | | 22 |
| 23 | ON PEAK | \$0.22632 | | 23 |
| 24 | PARTIAL PEAK | \$0.17576 | \$0.15202 | 24 |
| 25 | OFF-PEAK | \$0.14914 | \$0.13614 | 25 |
| 26 | TRANSMISSION | | | 26 |
| 27 | ON PEAK | \$0.18573 | | 27 |
| 28 | PARTIAL PEAK | \$0.13886 | \$0.12706 | 28 |
| 29 | OFF-PEAK | \$0.11355 | \$0.11249 | 29 |
| ***** | | | | |
| 30 | SCHEDULE B-10 | | | 30 |
| 31 | CUSTOMER CHARGE (\$/MONTH) | \$147.21 | \$147.21 | 31 |
| 32 | MAXIMUM DEMAND CHARGE (\$/KW/MO) | | | 32 |
| 33 | SECONDARY VOLTAGE | \$13.65 | \$13.65 | 33 |
| 34 | PRIMARY VOLTAGE | \$13.42 | \$13.42 | 34 |
| 35 | TRANSMISSION VOLTAGE | \$10.54 | \$10.54 | 35 |
| 36 | ENERGY CHARGE (\$/KWH) | | | 36 |
| 37 | SECONDARY | | | 37 |
| 38 | ON-PEAK | \$0.27436 | \$0.19808 | 38 |
| 39 | PART-PEAK | \$0.21267 | | 39 |
| 40 | OFF-PEAK | \$0.18010 | \$0.16260 | 40 |
| 41 | SUPER OFF-PEAK | | \$0.12626 | 41 |
| 42 | PRIMARY | | | 42 |
| 43 | ON-PEAK | \$0.26009 | \$0.18724 | 43 |
| 44 | PART-PEAK | \$0.20179 | | 44 |
| 45 | OFF-PEAK | \$0.17095 | \$0.15360 | 45 |
| 46 | SUPER OFF-PEAK | | \$0.11726 | 46 |
| 47 | TRANSMISSION | | | 47 |
| 48 | ON-PEAK | \$0.21001 | \$0.15697 | 48 |
| 49 | PART-PEAK | \$0.15327 | | 49 |
| 50 | OFF-PEAK | \$0.12320 | \$0.12413 | 50 |
| 51 | SUPER OFF-PEAK | | \$0.08779 | 51 |
| ***** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Thursday, October 1, 2020

E-19 FIRM RATES

| LINE NO. | | 10/1/20 RATES SUMMER | 10/1/20 RATES WINTER | LINE NO. |
|----------|---|----------------------------|----------------------------|----------|
| ***** | | | | |
| 1 | SCHEDULE E-19 T FIRM | | | 1 |
| 2 | CUSTOMER CHARGE > 500 KW (\$/MONTH) | \$1,524.49 | \$1,524.49 | 2 |
| 3 | CUSTOMER CHARGE < 500 KW (\$/MONTH) | \$147.21 | \$147.21 | 3 |
| 4 | TOU METER CHARGE - RATES V & X (\$/MONTH) | \$147.21 | \$147.21 | 4 |
| 5 | TOU METER CHARGE - RATE W (\$/MONTH) | \$147.21 | \$147.21 | 5 |
| 6 | DEMAND CHARGE (\$/KW/MONTH) | | | 6 |
| 7 | ON-PEAK | \$14.54 | | 7 |
| 8 | PARTIAL PEAK | \$3.65 | \$0.00 | 8 |
| 9 | MAXIMUM | \$12.25 | \$12.25 | 9 |
| 10 | ENERGY CHARGE (\$/KWH) | | | 10 |
| 11 | ON-PEAK | \$0.12009 | | 11 |
| 12 | PARTIAL-PEAK | \$0.10534 | \$0.10766 | 12 |
| 13 | OFF-PEAK | \$0.08581 | \$0.09266 | 13 |
| ***** | | | | |
| 14 | SCHEDULE E-19 P FIRM | | | 14 |
| 15 | CUSTOMER CHARGE > 500 KW (\$/MONTH) | \$1,172.59 | \$1,172.59 | 15 |
| 16 | CUSTOMER CHARGE < 500 KW (\$/MONTH) | \$147.21 | \$147.21 | 16 |
| 17 | TOU METER CHARGE - RATES V & X (\$/MONTH) | \$147.21 | \$147.21 | 17 |
| 18 | TOU METER CHARGE - RATE W (\$/MONTH) | \$147.21 | \$147.21 | 18 |
| 19 | DEMAND CHARGE (\$/KW/MONTH) | | | 19 |
| 20 | ON-PEAK | \$19.63 | | 20 |
| 21 | PARTIAL PEAK | \$5.37 | \$0.18 | 21 |
| 22 | MAXIMUM | \$17.63 | \$17.63 | 22 |
| 23 | ENERGY CHARGE (\$/KWH) | | | 23 |
| 24 | ON-PEAK | \$0.16225 | | 24 |
| 25 | PARTIAL-PEAK | \$0.11734 | \$0.11127 | 25 |
| 26 | OFF-PEAK | \$0.08846 | \$0.09559 | 26 |
| ***** | | | | |
| 27 | SCHEDULE E-19 S FIRM | | | 27 |
| 28 | CUSTOMER CHARGE > 500 KW (\$/MONTH) | \$765.97 | \$765.97 | 28 |
| 29 | CUSTOMER CHARGE < 500 KW (\$/MONTH) | \$147.21 | \$147.21 | 29 |
| 30 | TOU METER CHARGE - RATES V & X (\$/MONTH) | \$147.21 | \$147.21 | 30 |
| 31 | TOU METER CHARGE - RATE W (\$/MONTH) | \$147.21 | \$147.21 | 31 |
| 32 | DEMAND CHARGE (\$/KW/MONTH) | | | 32 |
| 33 | ON-PEAK | \$22.03 | | 33 |
| 34 | PARTIAL PEAK | \$6.13 | \$0.14 | 34 |
| 35 | MAXIMUM | \$21.30 | \$21.30 | 35 |
| 36 | ENERGY CHARGE (\$/KWH) | | | 36 |
| 37 | ON-PEAK | \$0.17410 | | 37 |
| 38 | PARTIAL-PEAK | \$0.12644 | \$0.11992 | 38 |
| 39 | OFF-PEAK | \$0.09488 | \$0.10272 | 39 |
| ***** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES as of
 Thursday, October 1, 2020

B-19 FIRM RATES

| LINE NO. | | 10/1/20 RATES SUMMER | 10/1/20 RATES WINTER | LINE NO. |
|----------|--------------------------------------|----------------------|----------------------|----------|
| ***** | | | | |
| 1 | SCHEDULE B-19 T FIRM | | | 1 |
| 2 | CUSTOMER CHARGE (\$/MONTH) | \$1,524.49 | \$1,524.49 | 2 |
| 3 | TOU METER CHARGE - RATE V (\$/MONTH) | \$147.21 | \$147.21 | 3 |
| 4 | DEMAND CHARGE (\$/KW/MONTH) | | | 4 |
| 5 | ON-PEAK | \$9.75 | \$0.94 | 5 |
| 6 | PARTIAL PEAK | \$2.44 | | 6 |
| 7 | MAXIMUM | \$12.25 | \$12.25 | 7 |
| 8 | ENERGY CHARGE (\$/KWH) | | | 8 |
| 9 | ON-PEAK | \$0.13576 | \$0.13699 | 9 |
| 10 | PARTIAL-PEAK | \$0.12654 | | 10 |
| 11 | OFF-PEAK | \$0.10689 | \$0.10715 | 11 |
| 12 | SUPER OFF-PEAK | | \$0.06325 | 12 |
| ***** | | | | |
| 13 | SCHEDULE B-19 P FIRM | | | 13 |
| 14 | CUSTOMER CHARGE (\$/MONTH) | \$1,172.59 | \$1,172.59 | 14 |
| 15 | TOU METER CHARGE - RATE V (\$/MONTH) | \$147.21 | \$147.21 | 15 |
| 16 | DEMAND CHARGE (\$/KW/MONTH) | | | 16 |
| 17 | ON-PEAK | \$23.13 | \$1.31 | 17 |
| 18 | PARTIAL PEAK | \$4.82 | | 18 |
| 19 | MAXIMUM | \$17.80 | \$17.80 | 19 |
| 20 | ENERGY CHARGE (\$/KWH) | | | 20 |
| 21 | ON-PEAK | \$0.14888 | \$0.13663 | 21 |
| 22 | PARTIAL-PEAK | \$0.12629 | | 22 |
| 23 | OFF-PEAK | \$0.10664 | \$0.10677 | 23 |
| 24 | SUPER OFF-PEAK | | \$0.06427 | 24 |
| ***** | | | | |
| 25 | SCHEDULE B-19 S FIRM | | | 25 |
| 26 | CUSTOMER CHARGE (\$/MONTH) | \$765.97 | \$765.97 | 26 |
| 27 | TOU METER CHARGE - RATE V (\$/MONTH) | \$147.21 | \$147.21 | 27 |
| 28 | DEMAND CHARGE (\$/KW/MONTH) | | | 28 |
| 29 | ON-PEAK | \$25.95 | \$1.77 | 29 |
| 30 | PARTIAL PEAK | \$5.35 | | 30 |
| 31 | MAXIMUM | \$21.64 | \$21.64 | 31 |
| 32 | ENERGY CHARGE (\$/KWH) | | | 32 |
| 33 | ON-PEAK | \$0.16504 | \$0.14614 | 33 |
| 34 | PARTIAL-PEAK | \$0.13529 | | 34 |
| 35 | OFF-PEAK | \$0.11424 | \$0.11416 | 35 |
| 36 | SUPER OFF-PEAK | | \$0.07125 | 36 |
| ***** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Thursday, October 1, 2020

LARGE L&P RATES

| LINE NO. | | 10/1/20 RATES SUMMER | 10/1/20 RATES WINTER | LINE NO. |
|----------|---------------------------------|----------------------------|----------------------------|----------|
| ***** | | | | |
| 1 | SCHEDULE E-20 T FIRM | | | 1 |
| 2 | CUSTOMER CHARGE (\$/MONTH)-FIRM | \$2,240.91 | \$2,240.91 | 2 |
| 3 | DEMAND CHARGE (\$/KW/MONTH) | | | 3 |
| 4 | ON-PEAK | \$18.78 | | 4 |
| 5 | PARTIAL PEAK | \$4.47 | \$0.00 | 5 |
| 6 | MAXIMUM | \$11.09 | \$11.09 | 6 |
| 7 | ENERGY CHARGE (\$/KWH) | | | 7 |
| 8 | ON-PEAK | \$0.11659 | | 8 |
| 9 | PARTIAL-PEAK | \$0.10214 | \$0.10441 | 9 |
| 10 | OFF-PEAK | \$0.08301 | \$0.08972 | 10 |
| ***** | | | | |
| 11 | SCHEDULE E-20 P FIRM | | | 11 |
| 12 | CUSTOMER CHARGE (\$/MONTH) | \$1,405.84 | \$1,405.84 | 12 |
| 13 | DEMAND CHARGE (\$/KW/MONTH) | | | 13 |
| 14 | ON-PEAK | \$22.91 | | 14 |
| 15 | PARTIAL PEAK | \$6.12 | \$0.15 | 15 |
| 16 | MAXIMUM | \$19.02 | \$19.02 | 16 |
| 17 | ENERGY CHARGE (\$/KWH) | | | 17 |
| 18 | ON-PEAK | \$0.16512 | | 18 |
| 19 | PARTIAL-PEAK | \$0.11748 | \$0.11120 | 19 |
| 20 | OFF-PEAK | \$0.08817 | \$0.09537 | 20 |
| ***** | | | | |
| 21 | SCHEDULE E-20 S FIRM | | | 21 |
| 22 | CUSTOMER CHARGE (\$/MONTH) | \$1,397.69 | \$1,397.69 | 22 |
| 23 | DEMAND CHARGE (\$/KW/MONTH) | | | 23 |
| 24 | ON-PEAK | \$21.30 | | 24 |
| 25 | PARTIAL PEAK | \$5.91 | \$0.06 | 25 |
| 26 | MAXIMUM | \$21.51 | \$21.51 | 26 |
| 27 | ENERGY CHARGE (\$/KWH) | | | 27 |
| 28 | ON-PEAK | \$0.16283 | | 28 |
| 29 | PARTIAL-PEAK | \$0.11950 | \$0.11320 | 29 |
| 30 | OFF-PEAK | \$0.08974 | \$0.09708 | 30 |
| ***** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Thursday, October 1, 2020

LARGE L&P RATES

| LINE NO. | | 10/1/20 RATES SUMMER | 10/1/20 RATES WINTER | LINE NO. |
|----------|---------------------------------|----------------------------|----------------------------|----------|
| ***** | | | | |
| 1 | SCHEDULE B-20 T FIRM | | | 1 |
| 2 | CUSTOMER CHARGE (\$/MONTH)-FIRM | \$2,240.91 | \$2,240.91 | 2 |
| 3 | DEMAND CHARGE (\$/KW/MONTH) | | | 3 |
| 4 | ON-PEAK | \$17.81 | \$2.38 | 4 |
| 5 | PARTIAL PEAK | \$4.24 | | 5 |
| 6 | MAXIMUM | \$11.09 | \$11.09 | 6 |
| 7 | ENERGY CHARGE (\$/KWH) | | | 7 |
| 8 | ON-PEAK | \$0.13214 | \$0.13131 | 8 |
| 9 | PARTIAL-PEAK | \$0.11490 | | 9 |
| 10 | OFF-PEAK | \$0.09565 | \$0.09217 | 10 |
| 11 | SUPER OFF-PEAK | | \$0.05309 | 11 |
| ***** | | | | |
| 12 | SCHEDULE B-20 P FIRM | | | 12 |
| 13 | CUSTOMER CHARGE (\$/MONTH) | \$1,405.84 | \$1,405.84 | 13 |
| 14 | DEMAND CHARGE (\$/KW/MONTH) | | | 14 |
| 15 | ON-PEAK | \$26.35 | \$1.84 | 15 |
| 16 | PARTIAL PEAK | \$5.12 | | 16 |
| 17 | MAXIMUM | \$19.55 | \$19.55 | 17 |
| 18 | ENERGY CHARGE (\$/KWH) | | | 18 |
| 19 | ON-PEAK | \$0.15311 | \$0.13507 | 19 |
| 20 | PARTIAL-PEAK | \$0.12476 | | 20 |
| 21 | OFF-PEAK | \$0.10497 | \$0.10503 | 21 |
| 22 | SUPER OFF-PEAK | | \$0.06241 | 22 |
| ***** | | | | |
| 23 | SCHEDULE B-20 S FIRM | | | 23 |
| 24 | CUSTOMER CHARGE (\$/MONTH) | \$1,397.69 | \$1,397.69 | 24 |
| 25 | DEMAND CHARGE (\$/KW/MONTH) | | | 25 |
| 26 | ON-PEAK | \$25.93 | \$1.86 | 26 |
| 27 | PARTIAL PEAK | \$5.37 | | 27 |
| 28 | MAXIMUM | \$21.62 | \$21.62 | 28 |
| 29 | ENERGY CHARGE (\$/KWH) | | | 29 |
| 30 | ON-PEAK | \$0.15777 | \$0.14176 | 30 |
| 31 | PARTIAL-PEAK | \$0.13089 | | 31 |
| 32 | OFF-PEAK | \$0.10966 | \$0.10950 | 32 |
| 33 | SUPER OFF-PEAK | | \$0.06627 | 33 |
| ***** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Thursday, October 1, 2020

STANDBY RATES

| LINE NO. | | 10/1/20 RATES SUMMER | 10/1/20 RATES WINTER | LINE NO. |
|----------|--|----------------------------|----------------------------|----------|
| ***** | | | | |
| 1 | SCHEDULE S - TRANSMISSION | | | 1 |
| 2 | CONTRACT CAPACITY CHARGE (\$/KW/MO.) | \$1.89 | \$1.89 | 2 |
| 3 | EFFECTIVE RESERVATION CHARGE (\$/KW/MO.) | \$1.61 | \$1.61 | 3 |
| 4 | ENERGY (\$/KWH) | | | 4 |
| 5 | ON-PEAK | \$0.15552 | | 5 |
| 6 | PART-PEAK | \$0.13982 | \$0.14229 | 6 |
| 7 | OFF-PEAK | \$0.11904 | \$0.12633 | 7 |
| ***** | | | | |
| 8 | SCHEDULE S - PRIMARY | | | 8 |
| 9 | CONTRACT CAPACITY CHARGE (\$/KW/MO.) | \$8.33 | \$8.33 | 9 |
| 10 | EFFECTIVE RESERVATION CHARGE (\$/KW/MO.) | \$7.08 | \$7.08 | 10 |
| 11 | ENERGY (\$/KWH) | | | 11 |
| 12 | ON-PEAK | \$0.66229 | | 12 |
| 13 | PART-PEAK | \$0.31306 | \$0.17011 | 13 |
| 14 | OFF-PEAK | \$0.13571 | \$0.14461 | 14 |
| ***** | | | | |
| 15 | SCHEDULE S - SECONDARY | | | 15 |
| 16 | CONTRACT CAPACITY CHARGE (\$/KW/MO.) | \$8.33 | \$8.33 | 16 |
| 17 | EFFECTIVE RESERVATION CHARGE (\$/KW/MO.) | \$7.08 | \$7.08 | 17 |
| 18 | ENERGY (\$/KWH) | | | 18 |
| 19 | ON-PEAK | \$0.66186 | | 19 |
| 20 | PART-PEAK | \$0.31263 | \$0.16968 | 20 |
| 21 | OFF-PEAK | \$0.13528 | \$0.14418 | 21 |
| ***** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Thursday, October 1, 2020

STANDBY RATES

| LINE NO. | | 10/1/20 RATES SUMMER | 10/1/20 RATES WINTER | LINE NO. |
|----------|---|----------------------------|----------------------------|----------|
| ***** | | | | |
| 1 | SCHEDULE S CUSTOMER AND METER CHARGES | | | 1 |
| | | | | |
| 2 | RESIDENTIAL | | | 2 |
| 3 | CUSTOMER CHARGE (\$/MO) | \$5.00 | \$5.00 | 3 |
| 4 | TOU METER CHARGE (\$/MO) | \$3.90 | \$3.90 | 4 |
| | | | | |
| 5 | AGRICULTURAL | | | 5 |
| 6 | CUSTOMER CHARGE (\$/MO) | \$27.60 | \$27.60 | 6 |
| 7 | TOU METER CHARGE (\$/MO) | \$6.00 | \$6.00 | 7 |
| | | | | |
| 8 | SMALL LIGHT AND POWER (less than or equal to 50 kW) | | | 8 |
| 9 | SINGLE PHASE CUSTOMER CHARGE (\$/MO) | \$10.00 | \$10.00 | 9 |
| 10 | POLY PHASE CUSTOMER CHARGE (\$/MO) | \$25.00 | \$25.00 | 10 |
| 11 | METER CHARGE (\$/MO) | \$6.12 | \$6.12 | 11 |
| | | | | |
| 12 | MEDIUM LIGHT AND POWER (>50 kW, <500 kW) | | | 12 |
| 13 | CUSTOMER CHARGE (\$/MO) | \$147.21 | \$147.21 | 13 |
| 14 | METER CHARGE (\$/MO) | \$5.40 | \$5.40 | 14 |
| | | | | |
| 15 | MEDIUM LIGHT AND POWER (>500kW) | | | 15 |
| 16 | TRANSMISSION CUSTOMER CHARGE (\$/MO) | \$1,524.49 | \$1,524.49 | 16 |
| 17 | PRIMARY CUSTOMER CHARGE (\$/MO) | \$1,172.59 | \$1,172.59 | 17 |
| 18 | SECONDARY CUSTOMER CHARGE (\$/MO) | \$765.97 | \$765.97 | 18 |
| | | | | |
| 19 | LARGE LIGHT AND POWER (> 1000 kW) | | | 19 |
| 20 | TRANSMISSION CUSTOMER CHARGE (\$/MO) | \$2,240.91 | \$2,240.91 | 20 |
| 21 | PRIMARY CUSTOMER CHARGE (\$/MO) | \$1,405.84 | \$1,405.84 | 21 |
| 22 | SECONDARY CUSTOMER CHARGE (\$/MO) | \$1,397.69 | \$1,397.69 | 22 |
| | | | | |
| 23 | REDUCED CUSTOMER CHARGES (\$/MO) | | | 23 |
| | | | | |
| 24 | SMALL LIGHT AND PWR (< 50 kW) SINGLE PHASE | \$10.00 | \$10.00 | 24 |
| 25 | MED LIGHT AND PWR (Res Capacity >75 kW and <500 kW) S | \$37.57 | \$37.57 | 25 |
| 26 | MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW) S | \$240.93 | \$240.93 | 26 |
| ***** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Thursday, October 1, 2020

STANDBY RATES

| LINE NO. | | 10/1/20 RATES SUMMER | 10/1/20 RATES WINTER | LINE NO. |
|----------|--|----------------------------|----------------------------|----------|
| ***** | | | | |
| 1 | SCHEDULE SB - TRANSMISSION | | | 1 |
| 2 | CONTRACT CAPACITY CHARGE (\$/KW/MO.) | \$1.69 | \$1.69 | 2 |
| 3 | EFFECTIVE RESERVATION CHARGE (\$/KW/MO.) | \$1.44 | \$1.44 | 3 |
| 4 | ENERGY (\$/KWH) | | | 4 |
| 5 | ON-PEAK | \$0.15991 | \$0.15521 | 5 |
| 6 | PART-PEAK | \$0.14795 | | 6 |
| 7 | OFF-PEAK | \$0.13464 | \$0.13588 | 7 |
| 8 | SUPER OFF-PEAK | | \$0.09172 | 8 |
| ***** | | | | |
| 9 | SCHEDULE SB - PRIMARY | | | 9 |
| 10 | CONTRACT CAPACITY CHARGE (\$/KW/MO.) | \$8.49 | \$8.49 | 10 |
| 11 | EFFECTIVE RESERVATION CHARGE (\$/KW/MO.) | \$7.22 | \$7.22 | 11 |
| 12 | ENERGY (\$/KWH) | | | 12 |
| 13 | ON-PEAK | \$0.65590 | \$0.18040 | 13 |
| 14 | PART-PEAK | \$0.37121 | | 14 |
| 15 | OFF-PEAK | \$0.15491 | \$0.15607 | 15 |
| 16 | SUPER OFF-PEAK | | \$0.11197 | 16 |
| ***** | | | | |
| 17 | SCHEDULE SB - SECONDARY | | | 17 |
| 18 | CONTRACT CAPACITY CHARGE (\$/KW/MO.) | \$8.49 | \$8.49 | 18 |
| 19 | EFFECTIVE RESERVATION CHARGE (\$/KW/MO.) | \$7.22 | \$7.22 | 19 |
| 20 | ENERGY (\$/KWH) | | | 20 |
| 21 | ON-PEAK | \$0.65547 | \$0.17997 | 21 |
| 22 | PART-PEAK | \$0.37078 | | 22 |
| 23 | OFF-PEAK | \$0.15448 | \$0.15564 | 23 |
| 24 | SUPER OFF-PEAK | | \$0.11154 | 24 |
| ***** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Thursday, October 1, 2020

STANDBY RATES

| LINE NO. | ***** | 10/1/20 RATES SUMMER | 10/1/20 RATES WINTER | LINE NO. |
|----------|---|----------------------------|----------------------------|----------|
| 1 | SCHEDULE SB CUSTOMER CHARGES | | | 1 |
| 2 | RESIDENTIAL | | | 2 |
| 3 | CUSTOMER CHARGE (\$/MO) | \$5.00 | \$5.00 | 3 |
| 4 | AGRICULTURAL | | | 4 |
| 5 | CUSTOMER CHARGE (\$/MO) | \$27.87 | \$27.87 | 5 |
| 6 | SMALL LIGHT AND POWER (less than or equal to 50 kW) | | | 6 |
| 7 | SINGLE PHASE CUSTOMER CHARGE (\$/MO) | \$10.00 | \$10.00 | 7 |
| 8 | POLY PHASE CUSTOMER CHARGE (\$/MO) | \$25.00 | \$25.00 | 8 |
| 9 | MEDIUM LIGHT AND POWER (>50 kW, <500 kW) | | | 9 |
| 10 | CUSTOMER CHARGE (\$/MO) | \$147.21 | \$147.21 | 10 |
| 11 | MEDIUM LIGHT AND POWER (>500kW) | | | 11 |
| 12 | TRANSMISSION CUSTOMER CHARGE (\$/MO) | \$1,524.49 | \$1,524.49 | 12 |
| 13 | PRIMARY CUSTOMER CHARGE (\$/MO) | \$1,172.59 | \$1,172.59 | 13 |
| 14 | SECONDARY CUSTOMER CHARGE (\$/MO) | \$765.97 | \$765.97 | 14 |
| 15 | LARGE LIGHT AND POWER (> 1000 kW) | | | 15 |
| 16 | TRANSMISSION CUSTOMER CHARGE (\$/MO) | \$2,240.91 | \$2,240.91 | 16 |
| 17 | PRIMARY CUSTOMER CHARGE (\$/MO) | \$1,405.84 | \$1,405.84 | 17 |
| 18 | SECONDARY CUSTOMER CHARGE (\$/MO) | \$1,397.69 | \$1,397.69 | 18 |
| 19 | REDUCED CUSTOMER CHARGES (\$/MO) | | | 19 |
| 20 | SMALL LIGHT AND PWR (< 50 kW) SINGLE PHASE | \$10.00 | \$10.00 | 20 |
| 21 | MED LIGHT AND PWR (Res Capacity >75 kW and <500 kW) S | \$37.57 | \$37.57 | 21 |
| 22 | MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW) S | \$240.93 | \$240.93 | 22 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Thursday, October 1, 2020

AGRICULTURAL RATES

| LINE NO. | | 10/1/20 RATES SUMMER | 10/1/20 RATES WINTER | LINE NO. |
|----------|--|----------------------------|----------------------------|----------|
| ***** | | | | |
| 1 | SCHEDULE AG-1A | | | 1 |
| 2 | CUSTOMER CHARGE (\$/MONTH) | \$17.47 | \$17.47 | 2 |
| 3 | CONNECTED LOAD CHARGE (\$/hp/MONTH) | \$9.56 | \$1.84 | 3 |
| 4 | ENERGY CHARGE (\$/KWH) | \$0.32253 | \$0.25215 | 4 |
| ***** | | | | |
| 5 | SCHEDULE AG-RA | | | 5 |
| 6 | CUSTOMER CHARGE - RATES A & D (\$/MONTH) | \$17.47 | \$17.47 | 6 |
| 7 | METER CHARGE - RATE A (\$/MONTH) | \$6.80 | \$6.80 | 7 |
| 8 | METER CHARGE - RATE D (\$/MONTH) | \$2.00 | \$2.00 | 8 |
| 9 | CONNECTED LOAD CHARGE (\$/hp/MONTH) | \$8.55 | \$1.41 | 9 |
| 10 | ENERGY (\$/KWH) | | | 10 |
| 11 | ON-PEAK | \$0.59446 | | 11 |
| 12 | PART-PEAK | | \$0.21935 | 12 |
| 13 | OFF-PEAK | \$0.21526 | \$0.18229 | 13 |
| ***** | | | | |
| 14 | SCHEDULE AG-VA | | | 14 |
| 15 | CUSTOMER CHARGE - RATES A & D (\$/MONTH) | \$17.47 | \$17.47 | 15 |
| 16 | METER CHARGE - RATE A (\$/MONTH) | \$6.80 | \$6.80 | 16 |
| 17 | METER CHARGE - RATE D (\$/MONTH) | \$2.00 | \$2.00 | 17 |
| 18 | CONNECTED LOAD CHARGE (\$/hp/MONTH) | \$8.60 | \$1.47 | 18 |
| 19 | ENERGY (\$/KWH) | | | 19 |
| 20 | ON-PEAK | \$0.55717 | | 20 |
| 21 | PART-PEAK | | \$0.22138 | 21 |
| 22 | OFF-PEAK | \$0.21243 | \$0.18340 | 22 |
| ***** | | | | |
| 23 | SCHEDULE AG-4A | | | 23 |
| 24 | CUSTOMER CHARGE - RATES A & D (\$/MONTH) | \$17.47 | \$17.47 | 24 |
| 25 | METER CHARGE - RATE A (\$/MONTH) | \$6.80 | \$6.80 | 25 |
| 26 | METER CHARGE - RATE D (\$/MONTH) | \$2.00 | \$2.00 | 26 |
| 27 | CONNECTED LOAD CHARGE (\$/hp/MONTH) | \$9.75 | \$1.48 | 27 |
| 28 | ENERGY (\$/KWH) | | | 28 |
| 29 | ON-PEAK | \$0.50245 | | 29 |
| 30 | PART-PEAK | | \$0.23548 | 30 |
| 31 | OFF-PEAK | \$0.22800 | \$0.19354 | 31 |
| ***** | | | | |
| 32 | SCHEDULE AG-5A | | | 32 |
| 33 | CUSTOMER CHARGE - RATES A & D (\$/MONTH) | \$17.47 | \$17.47 | 33 |
| 34 | METER CHARGE - RATE A (\$/MONTH) | \$6.80 | \$6.80 | 34 |
| 35 | METER CHARGE - RATE D (\$/MONTH) | \$2.00 | \$2.00 | 35 |
| 36 | CONNECTED LOAD CHARGE (\$/hp/MONTH) | \$14.25 | \$2.71 | 36 |
| 37 | ENERGY (\$/KWH) | | | 37 |
| 38 | ON-PEAK | \$0.34785 | | 38 |
| 39 | PART-PEAK | | \$0.19111 | 39 |
| 40 | OFF-PEAK | \$0.18191 | \$0.16300 | 40 |
| ***** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES as of
 Thursday, October 1, 2020

AGRICULTURAL RATES

| LINE NO. | | 10/1/20 RATES SUMMER | 10/1/20 RATES WINTER | LINE NO. |
|----------|-----------------------------|----------------------------|----------------------------|----------|
| ***** | | | | |
| 1 | SCHEDULE AG-A1 | | | 1 |
| 2 | CUSTOMER CHARGE (\$/MONTH) | \$20.97 | \$20.97 | 2 |
| 3 | DEMAND CHARGE (\$/KW/MONTH) | \$5.66 | \$5.66 | 3 |
| 4 | ENERGY CHARGE (\$/KWH) | | | 4 |
| 5 | ON-PEAK | \$0.39747 | \$0.22116 | 5 |
| 6 | OFF-PEAK | \$0.23153 | \$0.19187 | 6 |
| ***** | | | | |
| 7 | SCHEDULE AG-A2 | | | 7 |
| 8 | CUSTOMER CHARGE (\$/MONTH) | \$20.97 | \$20.97 | 8 |
| 9 | DEMAND CHARGE (\$/KW/MONTH) | \$9.54 | \$9.54 | 9 |
| 10 | ENERGY (\$/KWH) | | | 10 |
| 11 | ON-PEAK | \$0.33802 | \$0.17898 | 11 |
| 12 | OFF-PEAK | \$0.17209 | \$0.14969 | 12 |
| ***** | | | | |
| 13 | SCHEDULE AG-FA | | | 13 |
| 14 | CUSTOMER CHARGE (\$/MONTH) | \$20.97 | \$20.97 | 14 |
| 15 | DEMAND CHARGE (\$/KW/MONTH) | \$5.66 | \$5.66 | 15 |
| 16 | ENERGY (\$/KWH) | | | 16 |
| 17 | ON-PEAK | \$0.43758 | \$0.26848 | 17 |
| 18 | OFF-PEAK | \$0.23397 | \$0.18806 | 18 |
| ***** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Thursday, October 1, 2020

AGRICULTURAL RATES

| LINE NO. | | 10/1/20 RATES SUMMER | 10/1/20 RATES WINTER | LINE NO. |
|----------|--|----------------------------|----------------------------|----------|
| ***** | | | | |
| 1 | SCHEDULE AG-1B | | | 1 |
| 2 | CUSTOMER CHARGE (\$/MONTH) | \$23.23 | \$23.23 | 2 |
| 3 | MAXIMUM DEMAND CHARGE (\$/KW/MONTH) | | | 3 |
| 4 | SECONDARY VOLTAGE | \$13.96 | \$2.84 | 4 |
| 5 | PRIMARY VOLTAGE DISCOUNT | \$1.42 | \$0.39 | 5 |
| 6 | ENERGY CHARGE (\$/KWH) | \$0.27542 | \$0.21717 | 6 |
| ***** | | | | |
| 7 | SCHEDULE AG-RB | | | 7 |
| 8 | CUSTOMER CHARGE - RATES B & E (\$/MONTH) | \$23.23 | \$23.23 | 8 |
| 9 | METER CHARGE - RATE B (\$/MONTH) | \$6.00 | \$6.00 | 9 |
| 10 | METER CHARGE - RATE E (\$/MONTH) | \$1.20 | \$1.20 | 10 |
| 11 | ON-PEAK DEMAND CHARGE (\$/KW/MONTH) | \$4.40 | | 11 |
| 12 | MAXIMUM DEMAND CHARGE (\$/KW/MONTH) | | | 12 |
| 13 | SECONDARY VOLTAGE | \$11.60 | \$2.35 | 13 |
| 14 | PRIMARY VOLTAGE DISCOUNT | \$0.98 | \$0.38 | 14 |
| 15 | ENERGY CHARGE (\$/KWH) | | | 15 |
| 16 | ON-PEAK | \$0.53798 | | 16 |
| 17 | PART-PEAK | | \$0.19158 | 17 |
| 18 | OFF-PEAK | \$0.20349 | \$0.16011 | 18 |
| ***** | | | | |
| 19 | SCHEDULE AG-VB | | | 19 |
| 20 | CUSTOMER CHARGE - RATES B & E (\$/MONTH) | \$23.23 | \$23.23 | 20 |
| 21 | METER CHARGE - RATE B (\$/MONTH) | \$6.00 | \$6.00 | 21 |
| 22 | METER CHARGE - RATE E (\$/MONTH) | \$1.20 | \$1.20 | 22 |
| 23 | ON-PEAK DEMAND CHARGE (\$/KW/MONTH) | \$4.39 | | 23 |
| 24 | MAXIMUM DEMAND CHARGE (\$/KW/MONTH) | | | 24 |
| 25 | SECONDARY VOLTAGE | \$11.76 | \$2.34 | 25 |
| 26 | PRIMARY VOLTAGE DISCOUNT | \$1.06 | \$0.37 | 26 |
| 27 | ENERGY CHARGE (\$/KWH) | | | 27 |
| 28 | ON-PEAK | \$0.50203 | | 28 |
| 29 | PART-PEAK | | \$0.18921 | 29 |
| 30 | OFF-PEAK | \$0.19868 | \$0.15862 | 30 |
| ***** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Thursday, October 1, 2020

AGRICULTURAL RATES

| LINE NO. | | 10/1/20 RATES SUMMER | 10/1/20 RATES WINTER | LINE NO. |
|----------|-------------------------------------|----------------------------|----------------------------|----------|
| ***** | | | | |
| 1 | SCHEDULE AG-B | | | 1 |
| 2 | CUSTOMER CHARGE (\$/MONTH) | \$27.87 | \$27.87 | 2 |
| 3 | MAXIMUM DEMAND CHARGE (\$/KW/MONTH) | | | 3 |
| 4 | SECONDARY VOLTAGE | \$6.30 | \$6.30 | 4 |
| 5 | PRIMARY VOLTAGE | \$5.44 | \$5.44 | 5 |
| | TRANSMISSION VOLTAGE | \$2.11 | \$2.11 | |
| 6 | ENERGY CHARGE (\$/KWH) | | | 6 |
| 7 | ON-PEAK | \$0.40249 | \$0.22557 | 7 |
| 8 | OFF-PEAK | \$0.22964 | \$0.19631 | 8 |
| ***** | | | | |
| 9 | SCHEDULE AG-FB | | | 9 |
| 10 | CUSTOMER CHARGE (\$/MONTH) | \$27.87 | \$27.87 | 10 |
| 11 | MAXIMUM DEMAND CHARGE (\$/KW/MONTH) | | | 11 |
| 12 | SECONDARY VOLTAGE | \$6.30 | \$6.30 | 12 |
| 13 | PRIMARY VOLTAGE | \$5.44 | \$5.44 | 13 |
| 14 | TRANSMISSION VOLTAGE | \$2.11 | \$2.11 | 14 |
| 15 | ENERGY CHARGE (\$/KWH) | | | 15 |
| 16 | ON-PEAK | \$0.42496 | \$0.26202 | 16 |
| 17 | OFF-PEAK | \$0.23413 | \$0.19369 | 17 |
| ***** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Thursday, October 1, 2020

AGRICULTURAL RATES

| LINE NO. | | 10/1/20 RATES SUMMER | 10/1/20 RATES WINTER | LINE NO. |
|----------|--|----------------------------|----------------------------|----------|
| ***** | | | | |
| 1 | SCHEDULE AG-4B | | | 1 |
| 2 | CUSTOMER CHARGE - RATES B & E (\$/MONTH) | \$23.23 | \$23.23 | 2 |
| 3 | METER CHARGE - RATE B (\$/MONTH) | \$6.00 | \$6.00 | 3 |
| 4 | METER CHARGE - RATE E (\$/MONTH) | \$1.20 | \$1.20 | 4 |
| 5 | ON-PEAK DEMAND CHARGE (\$/KW/MONTH) | \$6.15 | | 5 |
| 6 | MAXIMUM DEMAND CHARGE (\$/KW/MONTH) | | | 6 |
| 7 | SECONDARY VOLTAGE | \$11.80 | \$2.76 | 7 |
| 8 | PRIMARY VOLTAGE DISCOUNT | \$1.23 | \$0.43 | 8 |
| 9 | ENERGY CHARGE (\$/KWH) | | | 9 |
| 10 | ON-PEAK | \$0.50245 | | 10 |
| 11 | PART-PEAK | | \$0.23548 | 11 |
| 12 | OFF-PEAK | \$0.22800 | \$0.19354 | 12 |
| ***** | | | | |
| 13 | SCHEDULE AG-4C | | | 13 |
| 14 | CUSTOMER CHARGE - RATES C & F (\$/MONTH) | \$65.44 | \$65.44 | 14 |
| 15 | METER CHARGE - RATE C (\$/MONTH) | \$6.00 | \$6.00 | 15 |
| 16 | METER CHARGE - RATE F (\$/MONTH) | \$1.20 | \$1.20 | 16 |
| 17 | DEMAND CHARGE (\$/KW/MONTH) | | | 17 |
| 18 | ON-PEAK | \$14.66 | | 18 |
| 19 | PART-PEAK | \$2.81 | \$0.68 | 19 |
| 20 | MAXIMUM | \$6.20 | \$2.99 | 20 |
| 21 | PRIMARY VOLTAGE DISCOUNT | | | 21 |
| 22 | ON-PEAK | \$1.59 | | 22 |
| 23 | MAXIMUM | | \$0.38 | 23 |
| 24 | TRANSMISSION VOLTAGE DISCOUNT | | | 24 |
| 25 | ON-PEAK | \$7.76 | | 25 |
| 26 | PART-PEAK | \$1.62 | \$0.68 | 26 |
| 27 | MAXIMUM | \$0.30 | \$2.08 | 27 |
| 28 | ENERGY CHARGE (\$/KWH) | | | 28 |
| 29 | ON-PEAK | \$0.30233 | | 29 |
| 30 | PART-PEAK | \$0.17963 | \$0.15087 | 30 |
| 31 | OFF-PEAK | \$0.13675 | \$0.13177 | 31 |
| ***** | | | | |
| 32 | SCHEDULE AG-5B | | | 32 |
| 33 | CUSTOMER CHARGE - RATES B & E (\$/MONTH) | \$36.36 | \$36.36 | 33 |
| 34 | METER CHARGE - RATE B (\$/MONTH) | \$6.00 | \$6.00 | 34 |
| 35 | METER CHARGE - RATE E (\$/MONTH) | \$1.20 | \$1.20 | 35 |
| 36 | ON-PEAK DEMAND CHARGE (\$/KW/MONTH) | \$11.79 | | 36 |
| 37 | MAXIMUM DEMAND CHARGE (\$/KW/MONTH) | | | 37 |
| 38 | SECONDARY VOLTAGE | \$18.71 | \$7.37 | 38 |
| 39 | PRIMARY VOLTAGE DISCOUNT | \$2.03 | \$0.22 | 39 |
| 40 | TRANSMISSION VOLTAGE DISCOUNT | \$14.06 | \$6.34 | 40 |
| 41 | ENERGY CHARGE (\$/KWH) | | | 41 |
| 42 | ON-PEAK | \$0.23910 | | 42 |
| 43 | PART-PEAK | | \$0.12990 | 43 |
| 44 | OFF-PEAK | \$0.10746 | \$0.09818 | 44 |
| ***** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Thursday, October 1, 2020

AGRICULTURAL RATES

| LINE NO. | | 10/1/20 RATES SUMMER | 10/1/20 RATES WINTER | LINE NO. |
|----------|--|----------------------|----------------------|----------|
| ***** | | | | |
| 1 | SCHEDULE AG-5C | | | 1 |
| 2 | CUSTOMER CHARGE - RATES C & F (\$/MONTH) | \$161.58 | \$161.58 | 2 |
| 3 | METER CHARGE - RATE C (\$/MONTH) | \$6.00 | \$6.00 | 3 |
| 4 | METER CHARGE - RATE F (\$/MONTH) | \$1.20 | \$1.20 | 4 |
| 5 | DEMAND CHARGE (\$/KW/MONTH) | | | 5 |
| 6 | ON-PEAK | \$20.35 | | 6 |
| 7 | PART-PEAK | \$4.24 | \$1.15 | 7 |
| 8 | MAXIMUM | \$7.72 | \$4.82 | 8 |
| 9 | PRIMARY VOLTAGE DISCOUNT | | | 9 |
| 10 | ON-PEAK | \$2.98 | | 10 |
| 11 | MAXIMUM | | \$0.32 | 11 |
| 12 | TRANSMISSION VOLTAGE DISCOUNT | | | 12 |
| 13 | ON-PEAK | \$12.90 | | 13 |
| 14 | PART-PEAK | \$1.96 | \$1.15 | 14 |
| 15 | MAXIMUM | \$4.39 | \$3.15 | 15 |
| 16 | ENERGY CHARGE (\$/KWH) | | | 16 |
| 17 | ON-PEAK | \$0.18670 | | 17 |
| 18 | PART-PEAK | \$0.12991 | \$0.11510 | 18 |
| 19 | OFF-PEAK | \$0.10877 | \$0.10550 | 19 |
| ***** | | | | |
| 20 | SCHEDULE AG-C | | | 20 |
| 21 | CUSTOMER CHARGE (\$/MONTH) | \$43.63 | \$43.63 | 21 |
| 22 | DEMAND CHARGE (\$/KW/MONTH) | | | 22 |
| 23 | SECONDARY VOLTAGE | | | 23 |
| 24 | ON-PEAK | \$18.72 | | 24 |
| 25 | MAXIMUM | \$11.31 | \$11.31 | 25 |
| 26 | PRIMARY VOLTAGE | | | 26 |
| 27 | ON-PEAK | \$18.72 | | 27 |
| 28 | MAXIMUM | \$10.13 | \$10.13 | 28 |
| 29 | TRANSMISSION VOLTAGE | | | 29 |
| 30 | ON-PEAK | \$18.72 | | 30 |
| 31 | MAXIMUM | \$2.92 | \$2.92 | 31 |
| 31 | ENERGY CHARGE (\$/KWH) | | | 31 |
| 32 | ON-PEAK | \$0.18364 | \$0.15585 | 32 |
| 33 | OFF-PEAK | \$0.14420 | \$0.13016 | 33 |
| 34 | DEMAND CHARGE RATE LIMITER (\$/kWh) | \$0.50000 | | 34 |
| ***** | | | | |
| 35 | SCHEDULE AG-FC | | | 35 |
| 36 | CUSTOMER CHARGE (\$/MONTH) | \$43.63 | \$43.63 | 36 |
| 37 | DEMAND CHARGE (\$/KW/MONTH) | | | 37 |
| 38 | SECONDARY VOLTAGE | | | 38 |
| 39 | ON-PEAK | \$18.72 | | 39 |
| 40 | MAXIMUM | \$11.31 | \$11.31 | 40 |
| 41 | PRIMARY VOLTAGE | | | 41 |
| 42 | ON-PEAK | \$18.72 | | 42 |
| 43 | MAXIMUM | \$10.13 | \$10.13 | 43 |
| 44 | TRANSMISSION VOLTAGE | | | 44 |
| 45 | ON-PEAK | \$18.72 | | 45 |
| 46 | MAXIMUM | \$2.92 | \$2.92 | 46 |
| 47 | ENERGY CHARGE (\$/KWH) | | | 47 |
| 48 | ON-PEAK | \$0.19678 | \$0.16575 | 48 |
| 49 | OFF-PEAK | \$0.15205 | \$0.13780 | 49 |
| ***** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES as of
 Thursday, October 1, 2020

STREETLIGHTING RATES

| LINE NO. | | 10/1/20 RATES SUMMER | 10/1/20 RATES WINTER | LINE NO. |
|----------|-------------------------------|----------------------------|----------------------------|----------|
| ***** | | | | |
| 1 | SCHEDULE LS-1 | | | 1 |
| 2 | ENERGY CHARGE (\$/KWH) | \$0.18755 | \$0.18755 | 2 |
| ***** | | | | |
| 3 | SCHEDULE LS-2 | | | 3 |
| 4 | ENERGY CHARGE (\$/KWH) | \$0.18755 | \$0.18755 | 4 |
| ***** | | | | |
| 5 | SCHEDULE LS-3 | | | 5 |
| 6 | SERVICE CHARGE (\$/METER/MO.) | \$7.50 | \$7.50 | 6 |
| 7 | ENERGY CHARGE (\$/KWH) | \$0.18755 | \$0.18755 | 7 |
| ***** | | | | |
| 8 | SCHEDULE OL-1 | | | 8 |
| 9 | ENERGY CHARGE (\$/KWH) | \$0.19579 | \$0.19579 | 9 |
| ***** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Thursday, October 1, 2020

BUSINESS ELECTRIC VEHICLES

| LINE NO. | | 10/1/20 RATES SUMMER | 10/1/20 RATES WINTER | LINE NO. |
|----------|--------------------------------|----------------------------|----------------------------|----------|
| ***** | | | | |
| 1 | SCHEDULE BEV-1 | | | 1 |
| 2 | SUBSCRIPTION CHARGE (\$/10 KW) | \$12.41 | \$12.41 | 2 |
| 3 | ENERGY CHARGE (\$/KWH) | | | 3 |
| 4 | ON-PEAK | \$0.33290 | \$0.33290 | 4 |
| 5 | OFF-PEAK | \$0.14089 | \$0.14089 | 5 |
| 6 | SUPER OFF-PEAK | \$0.11423 | \$0.11423 | 6 |
| 7 | OVERAGE FEE (\$/KW) | \$2.48 | \$2.48 | 7 |
| ***** | | | | |
| 8 | SCHEDULE BEV-2 | | | 8 |
| 9 | SUBSCRIPTION CHARGE (\$/50 KW) | | | 9 |
| 10 | PRIMARY VOLTAGE | \$85.98 | \$85.98 | 10 |
| 11 | SECONDARY VOLTAGE | \$95.56 | \$95.56 | 11 |
| 12 | ENERGY CHARGE (\$/KWH) | | | 12 |
| 13 | PRIMARY VOLTAGE | | | 13 |
| 14 | ON-PEAK | \$0.34067 | \$0.34067 | 14 |
| 15 | OFF-PEAK | \$0.13179 | \$0.13179 | 15 |
| 16 | SUPER OFF-PEAK | \$0.10913 | \$0.10913 | 16 |
| 17 | SECONDARY VOLTAGE | | | 17 |
| 18 | ON-PEAK | \$0.34831 | \$0.34831 | 18 |
| 19 | OFF-PEAK | \$0.13508 | \$0.13508 | 19 |
| 20 | SUPER OFF-PEAK | \$0.11181 | \$0.11181 | 20 |
| 21 | OVERAGE FEE (\$/KW) | | | 21 |
| 22 | PRIMARY VOLTAGE | \$3.44 | \$3.44 | 22 |
| 23 | SECONDARY VOLTAGE | \$3.82 | \$3.82 | 23 |