



**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF CALIFORNIA**

Expedited Application of San Diego Gas &  
Electric Company (U 902 E) Under the Energy  
Resource Recovery Account Trigger Mechanism.

Application 20-12-\_\_\_\_\_ **A2012007**  
(Filed December 11, 2020)

**FILED**  
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**EXPEDITED APPLICATION OF SAN DIEGO GAS & ELECTRIC  
COMPANY (U 902 E) UNDER THE ENERGY RESOURCE RECOVERY  
ACCOUNT TRIGGER MECHANISM**

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December 11, 2020

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**I. INTRODUCTION**

Pursuant to Decision (“D.”) 02-10-062 and in accordance with Rule 2.1 of the California Public Utilities Commission’s (“Commission”) Rules of Practice and Procedure, San Diego Gas & Electric Company (“SDG&E”) respectfully submits this Expedited Trigger Application (“Application”) addressing the disposition of SDG&E’s current Energy Resource Recovery Account (“ERRA”) balance. As noted below, and in accordance with D.02-10-062, this Application contains a proposed, expedited schedule “for approval in 60 days to adjust rates under an AB57 trigger mechanism.”

As explained in more detail in the accompanying Prepared Direct Testimony of Eric L. Dalton on behalf of SDG&E (“Testimony of Eric L. Dalton”), SDG&E’s ERRA balance through October 31, 2020 is undercollected by \$67 million, which correlates with a trigger calculation of 6.0%, (or \$99 million including unamortized trigger of \$32M, which correlates with a trigger calculation of 8.7%), which exceeds the 4% trigger point and the 5% trigger threshold. Based on its forecasts and assumptions, SDG&E does not expect that its ERRA balance will self-correct below the 4% trigger point within 120 days of October 31, 2020. Rather, SDG&E expects its ERRA undercollection to reach \$119 million by December 31, 2020.

Accordingly, SDG&E requests that the Commission approve SDG&E’s undercollected ERRA Trigger balance of \$119 million for collection in commodity rates and authorize SDG&E

to amortize the undercollection over 10 months using generation revenue allocation factors beginning March 1, 2021 and ending December 31, 2021.<sup>1</sup> In addition, SDG&E requests that the Commission approve SDG&E's proposal for a one-time transfer of the 2020 ERRR Trigger undercollection to vintage 2020 of Portfolio Allocation Balancing Account ("PABA") and its proposal to collect the 2020 ERRR Trigger balance of \$119 million in Power Charge Indifference Adjustment ("PCIA") rate adders as presented in Attachment A of the Prepared Direct Testimony of Stacy Fuhrer.

If this Application is approved as proposed, a typical non-California Alternate Rates for Energy ("CARE") residential customer in the inland climate zone using 400 kilowatt-hours ("kWh") could see a see a monthly summer bill increase of 3.3%, or \$3.72 (from \$111.71 to \$115.43). A typical non-CARE residential customer in the inland climate zone using 400 kWh could see a monthly winter bill increase of 3.3%, or \$3.66 (from \$112.36 to \$116.02).<sup>2</sup> In addition, if this Application is approved as proposed, a typical residential Departing Load customer in the 2020 PCIA vintage using 400 kWh per month could see a bill increase of approximately \$2 (from \$13 to \$15) from the PCIA charge.<sup>3</sup>

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<sup>1</sup> Due to SDG&E's new billing system implementing April 1, 2021, SDG&E cannot accommodate any rate change in April or May of 2021 in order to provide the new billing system the necessary stability it needs to go live effectively. For this reason, it is necessary that SDG&E's expedited application be approved by February 2021 to ensure that the new rates can be implemented in March 2021. Otherwise, SDG&E will not be able to implement rates until June 2021.

<sup>2</sup> Customers' actual bill impacts will vary with usage per month, by season and by climate zone. This bill forecast is based on electric rates effective October 1, 2020 per Advice Letter ("AL") 3619-E.

<sup>3</sup> Customers' actual bill impacts will vary with usage per month. This bill forecast is based on PCIA rates effective February 1, 2020 per AL 3500-E.

## II. BACKGROUND

The ERRA balancing account was established by the Commission to track the investor-owned utilities' ("IOUs") fuel and purchased power revenues against actual recorded costs, excluding revenues collected for the California Department of Water Resources ("CDWR").<sup>4</sup> P.U. Code Section 454(d)(3) required the Commission to ensure that any overcollection or undercollection in the power procurement balancing account would not exceed 5% of the utility's actual recorded generation revenues for the prior calendar year, excluding revenues collected for the CDWR.<sup>5</sup>

D.02-10-062 established a trigger mechanism to ensure that the 5% threshold would not be reached. The trigger mechanism requires the filing of an expedited application for the Commission's approval within 60 days from the filing date when the recorded monthly ERRA balance (undercollection or overcollection) reaches a 4% trigger point.<sup>6</sup> The Commission further requires that the application will include a projected account balance in 60 days or more from the date of filing depending on when the balance is expected to reach the 5% threshold,<sup>7</sup> an amortization period for the balance of not less than 90 days, and a proposed allocation of the overcollection and/or undercollection among customers for rate adjustment based on the existing allocation methodology recognized by the Commission.<sup>8</sup> The Testimony of Eric L. Dalton addresses each of these requirements.

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<sup>4</sup> California Public Utilities Code ("P.U. Code") Section 454.5(d)(3), initiated by Assembly Bill ("AB") 57, Stats. 2002, Ch. 835.

<sup>5</sup> *Id.* While the statutory trigger requirement expired on January 1, 2006, it was extended by the Commission to the term of long-term contracts D.15-05-008.

<sup>6</sup> D.02-10-062 at 64-66.

<sup>7</sup> *Id.*

<sup>8</sup> *Id.*

### **III. RELIEF REQUESTED**

Through this Application, and in accordance with the statutory and regulatory directives noted above, SDG&E is seeking the Commission's expedited authorization to increase rates due to the ERRA undercollection based on the expected balance at the time the decision on this Application is implemented and SDG&E's best estimate for activity in the month just prior to implementation. As of the time of this Application, SDG&E projects a \$119 million ERRA undercollection as of December 31, 2020.

As discussed in further detail the Testimony of Eric L. Dalton, the principal cause of SDG&E's ERRA undercollection is primarily due to the difference between 2020 forecasted and actual load cost, customer revenues, and electric prices. Specifically, the undercollection resulted from a combination of high electric prices due to hot weather and insufficient customers revenues to offset the dramatic spike in load costs. The undercollection was also contributed to by the fact that load costs are recovered in a different balancing account than most supply revenues pursuant to D.18-10-019.

In this Application, SDG&E is also proposing to increase the current effective vintage PCIA rates in order to do a one-time transfer of the 2020 ERRA undercollection balance to the 2020 PABA vintage. Due to the cumulative nature of PCIA rates, SDG&E proposes to include the ERRA undercollection "rate adder" to increase PCIA rates for the 2020 and 2021 vintage in order to maintain customer indifference with respect to those customers departing bundled service in 2021 but who were receiving bundled service in 2020 and are responsible for the 2020 ERRA undercollection balance incurred on their behalf. SDG&E is proposing to increase PCIA rates for the 2020 and 2021 vintage, up to the half a cent PCIA cap pursuant to D.18-10-019, using the existing rate allocation applied for the PCIA common template – *i.e.*, using the generation revenue allocation factors. The existing approved generation allocation factors will

be applied to the authorized vintage 2020 ERRA undercollection amount to determine the revenues for each customer class by vintage.

For the Commission's convenience, SDG&E sets forth below the specific relief requested by this Application:

1. That the Commission approve SDG&E's undercollected ERRA Trigger balance of \$119 million for collection in commodity rates and authorize SDG&E to amortize the undercollection over 10 months using generation revenue allocation factors beginning March 1, 2021 and ending December 31, 2021; and
2. That the Commission approve SDG&E's proposal to transfer the 2020 ERRA Trigger undercollection to vintage 2020 of PABA and its proposal to collect the 2020 ERRA Trigger balance of \$119 million in PCIA rate adders as presented in Attachment A of the Prepared Direct Testimony of Stacy Fuhrer.

#### **IV. STATUTORY AND PROCEDURAL REQUIREMENTS**

##### **A. Rule 2.1 (a) – (c)**

In accordance with Rule 2.1 (a) – (c) of the Commission's Rules of Practice and Procedure, SDG&E provides the following information.

##### **1. Rule 2.1 (a) - Legal Name**

SDG&E is a corporation organized and existing under the laws of the State of California. SDG&E is engaged in the business of providing electric service in a portion of Orange County and electric and gas service in San Diego County. The exact legal name of the Applicant is San Diego Gas & Electric Company. SDG&E's principal place of business is 8330 Century Park Court, San Diego, California 92123. SDG&E's attorney in this matter is Roger A. Cerda.

##### **2. Rule 2.1 (b) - Correspondence**

Correspondence or communications regarding this Application should be addressed to:

Shewit Woldegiorgis  
Regulatory Case Manager  
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8330 Century Park Court, CP32D  
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**3. Rule 2.1 (c)**

**a. Proposed Category of Proceeding**

In accordance with Rule 7.1, SDG&E requests that this Application be categorized as ratesetting because SDG&E's proposed recovery of an ERRA undercollection will influence SDG&E's rates.

**b. Need for Hearings**

SDG&E does not believe that approval of this Application will require hearings. SDG&E has provided ample supporting testimony, analysis and documentation that provide the Commission with a sufficient record upon which to grant the relief requested.

**c. Issues to be Considered**

The issues to be considered are in this proceeding are:

1. Is there an undercollection in SDG&E's ERRA, and if so, in what amount?
2. Should the Commission authorize SDG&E to amortize the ERRA undercollection in commodity rates over 10 months using generation revenue allocation factors beginning March 1, 2021 and ending December 31, 2021?



3. Should the Commission approve SDG&E’s proposal for a one-time transfer of the 2020 ERRA Trigger undercollection to vintage 2020 of PABA?
4. Should the Commission approve SDG&E’s proposal to collect the 2020 ERRA Trigger undercollection in PCIA rate adders?

SDG&E does not believe there are any issues related to safety considerations that need to be considered in this Application.

**d. Proposed Schedule**

SDG&E proposes the following expedited schedule:<sup>9</sup>

ACTION	DATE
Application Filed	December 11, 2020
Expedited Protests	December 28, 2020
Expedited Reply to Protests	January 8, 2020
Prehearing Conference	January 12, 2020
Proposed Decision	January 22, 2020
Expedited Comments on Proposed Decision	February 2, 2020
Expedited Reply Comments on Proposed Decision	February 5, 2020
Commission Decision Adopted	February 11, 2020 (CPUC Meeting)

**B. Rule 2.2 – Articles of Incorporation**

A copy of SDG&E’s Restated Articles of Incorporation as last amended, presently in effect and certified by the California Secretary of State, was previously filed with the Commission on September 10, 2014 in connection with SDG&E Application 14-09-008 and is incorporated herein by reference.

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<sup>9</sup> Pursuant to D.02-10-062, trigger applications are to be expedited for approval in 60 days from the filing date. D.02-10-062 at 65 and Conclusion of Law 15.

**C. Rule 3.2 (a) – (d) – Authority to Change Rates**

In accordance with Rule 3.2 (a) – (d) of the Commission’s Rules of Practice and Procedure, SDG&E provides the following information.<sup>10</sup>

**1. Rule 3.2 (a) (1) – Balance Sheet**

SDG&E’s financial statement, balance sheet and income statement for the six-month period ending June 30, 2020 are included with this Application as **Attachment A**.

**2. Rule 3.2 (a) (2) Statement of Effective Rates**

A statement of all of SDG&E’s presently effective electric rates can be viewed electronically on SDG&E’s website. **Attachment B** to this Application provides the current table of contents from SDG&E’s electric tariffs on file with the Commission.

**3. Rule 3.2 (a) (3) – Statement of Proposed Rate Change**

A statement of proposed rate changes is attached as **Attachment C**.

**4. Rule 3.2 (a) (4) – Description of Property and Equipment**

SDG&E is in the business of generating, transmitting and distributing electric energy to San Diego County and part of Orange County. SDG&E also purchases, transmits and distributes natural gas to customers in San Diego County. SDG&E has electric transmission, distribution and service lines in San Diego, Orange and Imperial Counties. This includes a composite 92% ownership in the 500 kV Southwest Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Palo Verde substation in Arizona. This also includes full ownership of the 500 kV Sunrise Powerlink including substations and transmission lines, which run through San Diego and Imperial Counties to the Imperial Valley substation. Gas facilities consist of the Moreno gas compressor station in Riverside County and

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<sup>10</sup> Note Rule 3.2(a) (9) is not applicable to this application.

the Rainbow compressor station located in San Diego County. The gas is transmitted through high and low-pressure distribution mains and service lines.

Applicant's original cost of utility plant, together with the related reserves for depreciation and amortization six-month period ending June 30, 2020, is shown on the Statement of Original Cost and Depreciation Reserves included in **Attachment D**.

**5. Rule 3.2 (a) (5) and (6) – Summary of Earnings**

A summary of SDG&E's earnings (for the total utility operations for the company) for six-month period ending June 30, 2020 is included as **Attachment E** to this Application.

**6. Rule 3.2 (a) (7) – Statement Regarding Tax Depreciation**

For financial statement purposes, depreciation of utility plant has been computed on a straight-line remaining life basis, at rates based on the estimated useful lives of plan properties. For federal income tax accrual purposes, SDG&E generally computes depreciation using the straight-line method for tax property additions prior to 1954, and liberalized depreciation, which includes Class Life and Asset Depreciation Range Systems, on tax property additions after 1954 and prior to 1981. For financial reporting and rate-fixing purposes, "flow through accounting" has been adopted for such properties. For tax property additions in years 1981 through 1986, SDG&E has computed its tax depreciation using the Accelerated Cost Recovery System. For years after 1986, SDG&E has computed its tax depreciation using the Modified Accelerated Cost Recovery Systems and, since 1982, has normalized the effects of the depreciation differences in accordance with the Economic Recovery Tax Act of 1981 and the Tax Reform Act of 1986.

**7. Rule 3.2 (a) (8) – Proxy Statement**

A copy of the most recent proxy statement sent to all shareholders of SDG&E's parent company, Sempra Energy, dated March 19, 2020, was mailed to the Commission on April 13, 2020, and is incorporated herein by reference.

**8. Rule 3.2 (a) (10) – Statement re Pass Through to Customers**

The rate increases reflected in this Application passes through to SDG&E customers.

**9. Rule 3.2 (b) – Notice to State, Cities and Counties**

In compliance with Rule 3.2 (b) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing this Application, mail a notice to the State of California and to the cities and counties in its service territory and to all those persons listed in Attachment E to this Application.

**10. Rule 3.2 (c) – Newspaper Publication**

In compliance with Rule 3.2 (c) of the Commission’s Rules of Practice and Procedure, SDG&E will, within twenty days after the filing of this Application, publish in newspapers of general circulation in each county in its service territory notice of this Application.

**11. Rule 3.2 (d) – Bill Insert Notice**

In compliance with Rule 3.2 (d) of the Commission’s Rules of Practice and Procedure, SDG&E will, within 45 days after the filing of this Application, provide notice of this Application to all of its customers along with the regular bills sent to those customers that will generally describe the proposed rate changes addressed in this Application.

**V. CONFIDENTIAL INFORMATION**

SDG&E is submitting the testimony of Eric L. Dalton in both public (redacted) and non-public (unredacted and confidential) form, consistent with SDG&E’s declaration of confidential treatment attached to the witness testimony and submitted in conformance with D.06-06-066 and D.08-04-023. The confidential information appears only in Attachment A accompanying the testimony of Mr. Dalton. Confidential treatment is necessary in this proceeding to avoid inappropriate disclosure of the confidential and commercially sensitive information (pertaining to SDG&E’s electric procurement resources and strategies).

## VI. SERVICE

This is a new application. No service list has been established. Accordingly, SDG&E will serve this Application, testimony and related exhibits on parties to the service lists for SDG&E's 2021 ERRRA Forecast Application (A.20-04-014). Electronic copies will be sent to Chief ALJ Anne Simon and Administrative Law Judge Peter Wercinski.

## VII. CONCLUSION

Based on this Application and the supporting testimony and attachments thereto, SDG&E respectfully requests that the Commission grant the relief requested above and such additional relief as the Commission believes is just and reasonable.

Respectfully submitted,

/s/ Roger A. Cerda

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Attorney for:  
SAN DIEGO GAS & ELECTRIC COMPANY

December 11, 2020

By: /s/ Miguel Romero  
Miguel Romero  
San Diego Gas & Electric Company  
VP – Energy Supply

# **OFFICER VERIFICATION**

**OFFICER VERIFICATION**

I, Miguel Romero, declare the following:

I am an officer of San Diego Gas & Electric Company and am authorized to make this verification on its behalf. I am informed and believe that the matters stated in the foregoing **EXPEDITED APPLICATION OF SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) UNDER THE ENERGY RESOURCE RECOVERY ACCOUNT TRIGGER MECHANISM** are true to my own knowledge, except as to matters which are therein stated on information and belief, and as to those matters, I believe them to be true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct.

Executed on December 11, 2020 at San Diego, California.

*/s/ Miguel Romero*  
Miguel Romero  
San Diego Gas & Electric Company  
VP – Energy Supply

**ATTACHMENT A**

**FINANCIAL STATEMENT, BALANCE SHEET, AND  
INCOME STATEMENT**



**SAN DIEGO GAS & ELECTRIC COMPANY**  
**FINANCIAL STATEMENT**  
June 30, 2020

<b>(a) Amounts and Kinds of Stock Authorized:</b>			
LMS 7/14/20	255,000,000	shares	Without Par Value
<b>Amounts and Kinds of Stock Outstanding:</b>			
Common Stock	116,583,358	shares	291,458,395

**(b) Brief Description of Mortgage:**

Full information as to this item is given in Decision Nos. 93-09-069, 96-05-066, 00-01-016, 04-01-009, 06-05-015, 08-07-029, 10-10-023, 12-03-005, 15-08-011, 18-02-012 and 20-04-015 to which references are hereby made.

**(c) Number and Amount of Bonds Authorized and Issued:**

First Mortgage Bonds:	Nominal Date of Issue	Par Value Authorized and Issued	Outstanding	Interest Paid as of Q2 2020
5.875% Series VV, due 2034	06-17-04	43,615,000	43,615,000	2,561,912
5.875% Series WW, due 2034	06-17-04	40,000,000	40,000,000	2,349,570
5.875% Series XX, due 2034	06-17-04	35,000,000	35,000,000	2,055,874
5.875% Series YY, due 2034	06-17-04	24,000,000	24,000,000	1,409,742
5.875% Series ZZ, due 2034	06-17-04	33,650,000	33,650,000	1,976,576
4.00% Series AAA, due 2039	06-17-04	75,000,000	75,000,000	3,000,000
5.35% Series BBB, due 2035	05-19-05	250,000,000	250,000,000	13,375,000
6.00% Series DDD, due 2026	06-08-06	250,000,000	250,000,000	15,000,000
6.125% Series FFF, due 2037	09-20-07	250,000,000	250,000,000	15,312,500
6.00% Series GGG, due 2039	05-14-09	300,000,000	300,000,000	18,000,000
5.35% Series HHH, due 2040	05-13-10	250,000,000	250,000,000	13,375,000
4.50% Series III, due 2040	08-26-10	500,000,000	500,000,000	22,500,000
3.00% Series JJJ, due 2021	08-18-11	350,000,000	350,000,000	10,500,000
3.95% Series LLL, due 2041	11-17-11	250,000,000	250,000,000	9,875,000
4.30% Series MMM, due 2042	03-22-12	250,000,000	250,000,000	10,750,000
3.60% Series NNN, due 2023	09-09-13	450,000,000	450,000,000	16,200,000
1.9140% Series PPP, due 2022	03-12-15	250,000,000	32,349,348	2,221,628
2.50% Series QQQ, due 2026	05-19-16	500,000,000	500,000,000	12,500,000
3.75% Series RRR, due 2047	06-08-17	400,000,000	400,000,000	15,000,000
4.15% Series SSS, due 2048	05-17-18	400,000,000	400,000,000	16,600,000
4.10% Series TTT, due 2049	05-31-19	400,000,000	400,000,000	8,883,333
3.32% Series UUU, due 2050	04-07-20	400,000,000	400,000,000	-
<b>Total First Mortgage Bonds:</b>			<b>5,483,614,348</b>	<b>213,446,135</b>
<b>Total Bonds: 213,446,135</b>				
Line Of Credit Drawdown	03-16-20	200,000,000	0	0
<b>TOTAL LONG-TERM DEBT</b>			<b>5,483,614,348</b>	

**SAN DIEGO GAS & ELECTRIC COMPANY  
FINANCIAL STATEMENT**

June 30, 2020

<b>LMS 7/14/20</b>	<b>Date of Issue</b>	<b>Date of Maturity</b>	<b>Interest Rate</b>	<b>Outstanding</b>	<b>Interest Paid 2020</b>
Commercial Paper & ST Bank Loans	Various	Various	Various	200,000,000	\$1,566,073

Amounts and Rates of Dividends Declared:

The amounts and rates of dividends during the past five fiscal years are as follows:

<b>Preferred Stock</b>	<b>Shares Outstanding</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>2019</b>	<b>2020</b>
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
	-	-	-	-	-	-
<b>Total</b>	-	-	-	-	-	-

<b>Common Stock</b>	<b>2016</b>	<b>2017</b>	<b>2018</b>	<b>2019</b>	<b>2020</b>
Dividend to Parent [1]	175,000,000	450,000,000	250,000,000	-	200,000,000

[1] San Diego Gas & Electric Company dividend to parent.

**SAN DIEGO GAS & ELECTRIC COMPANY  
BALANCE SHEET  
ASSETS AND OTHER DEBITS  
JUN 2020**

1. UTILITY PLANT		2020
101	UTILITY PLANT IN SERVICE	20,163,230,320
102	UTILITY PLANT PURCHASED OR SOLD	-
104	UTILITY PLANT LEASED TO OTHERS	112,194,000
105	PLANT HELD FOR FUTURE USE	-
106	COMPLETED CONSTRUCTION NOT CLASSIFIED	-
107	CONSTRUCTION WORK IN PROGRESS	1,678,601,662
108	ACCUMULATED PROVISION FOR DEPRECIATION OF UTILITY PLANT	(6,266,588,596)
111	ACCUMULATED PROVISION FOR AMORTIZATION OF UTILITY PLANT	(804,738,478)
114	ELEC PLANT ACQUISITION ADJ	3,750,722
115	ACCUM PROVISION FOR AMORT OF ELECTRIC PLANT ACQUIS ADJ	(2,125,406)
118	OTHER UTILITY PLANT	1,507,629,033
119	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF OTHER UTILITY PLANT	(330,696,309)
120	NUCLEAR FUEL - NET	-
	TOTAL NET UTILITY PLANT	\$ 16,061,256,948
<b>2. OTHER PROPERTY AND INVESTMENTS</b>		
121	NONUTILITY PROPERTY	6,030,598
122	ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION	(326,050)
158	NON-CURRENT PORTION OF ALLOWANCES	190,890,661
123	INVESTMENTS IN SUBSIDIARY COMPANIES	-
124	OTHER INVESTMENTS	-
125	SINKING FUNDS	-
128	OTHER SPECIAL FUNDS	1,062,261,601
175	LONG-TERM PORTION OF DERIVATIVE ASSETS	78,448,606
	TOTAL OTHER PROPERTY AND INVESTMENTS	\$ 1,337,305,416

**SAN DIEGO GAS & ELECTRIC COMPANY  
BALANCE SHEET  
ASSETS AND OTHER DEBITS  
JUN 2020**

<b>3. CURRENT AND ACCRUED ASSETS</b>		2020
131	CASH	134,635,002
132	INTEREST SPECIAL DEPOSITS	-
134	OTHER SPECIAL DEPOSITS	-
135	WORKING FUNDS	500
136	TEMPORARY CASH INVESTMENTS	57,600,000
141	NOTES RECEIVABLE	-
142	CUSTOMER ACCOUNTS RECEIVABLE	356,464,749
143	OTHER ACCOUNTS RECEIVABLE	121,247,317
144	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS	(6,948,688)
145	NOTES RECEIVABLE FROM ASSOCIATED COMPANIES	-
146	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES	153,123
151	FUEL STOCK	-
152	FUEL STOCK EXPENSE UNDISTRIBUTED	-
154	PLANT MATERIALS AND OPERATING SUPPLIES	139,038,752
156	OTHER MATERIALS AND SUPPLIES	-
158	ALLOWANCES	203,975,112
158	LESS: NON-CURRENT PORTION OF ALLOWANCES	(190,890,661)
163	STORES EXPENSE UNDISTRIBUTED	-
164	GAS STORED	378,646
165	PREPAYMENTS	235,545,523
171	INTEREST AND DIVIDENDS RECEIVABLE	2,438,445
173	ACCRUED UTILITY REVENUES	69,191,205
174	MISCELLANEOUS CURRENT AND ACCRUED ASSETS	32,679,971
175	DERIVATIVE INSTRUMENT ASSETS	107,206,403
175	LESS: LONG -TERM PORTION OF DERIVATIVE INSTRUMENT ASSETS	(78,448,606)
	<b>TOTAL CURRENT AND ACCRUED ASSETS</b>	<b>\$ 1,184,266,793</b>
<b>4. DEFERRED DEBITS</b>		
181	UNAMORTIZED DEBT EXPENSE	38,675,448
182	UNRECOVERED PLANT AND OTHER REGULATORY ASSETS	2,357,512,089
183	PRELIMINARY SURVEY & INVESTIGATION CHARGES	1,783,396
184	CLEARING ACCOUNTS	460,991
185	TEMPORARY FACILITIES	740,450
186	MISCELLANEOUS DEFERRED DEBITS	459,718,185
188	RESEARCH AND DEVELOPMENT	-
189	UNAMORTIZED LOSS ON REACQUIRED DEBT	3,824,403
190	ACCUMULATED DEFERRED INCOME TAXES	142,250,730
	<b>TOTAL DEFERRED DEBITS</b>	<b>\$ 3,004,965,692</b>
	<b>TOTAL ASSETS AND OTHER DEBITS</b>	<b>\$ 21,587,794,849</b>

**SAN DIEGO GAS & ELECTRIC COMPANY  
BALANCE SHEET  
LIABILITIES AND OTHER CREDITS  
JUN 2020**

<b>5. PROPRIETARY CAPITAL</b>		2020
201	COMMON STOCK ISSUED	291,458,395
204	PREFERRED STOCK ISSUED	-
207	PREMIUM ON CAPITAL STOCK	591,282,978
210	GAIN ON RETIRED CAPITAL STOCK	-
211	MISCELLANEOUS PAID-IN CAPITAL	802,165,368
214	CAPITAL STOCK EXPENSE	(24,605,640)
216	UNAPPROPRIATED RETAINED EARNINGS	5,709,353,611
219	ACCUMULATED OTHER COMPREHENSIVE INCOME	(12,296,919)
TOTAL PROPRIETARY CAPITAL		<b>\$ 7,357,357,793</b>
<b>6. LONG-TERM DEBT</b>		
221	BONDS	5,522,695,000
223	ADVANCES FROM ASSOCIATED COMPANIES	-
224	OTHER LONG-TERM DEBT	-
225	UNAMORTIZED PREMIUM ON LONG-TERM DEBT	-
226	UNAMORTIZED DISCOUNT ON LONG-TERM DEBT	(12,259,819)
TOTAL LONG-TERM DEBT		<b>\$ 5,510,435,181</b>
<b>7. OTHER NONCURRENT LIABILITIES</b>		
227	OBLIGATIONS UNDER CAPITAL LEASES - NONCURRENT	1,342,817,554
228.2	ACCUMULATED PROVISION FOR INJURIES AND DAMAGES	28,089,692
228.3	ACCUMULATED PROVISION FOR PENSIONS AND BENEFITS	146,295,043
228.4	ACCUMULATED MISCELLANEOUS OPERATING PROVISIONS	-
244	LONG TERM PORTION OF DERIVATIVE LIABILITIES	60,863,818
230	ASSET RETIREMENT OBLIGATIONS	854,756,296
TOTAL OTHER NONCURRENT LIABILITIES		<b>\$ 2,432,822,403</b>

**SAN DIEGO GAS & ELECTRIC COMPANY  
BALANCE SHEET  
LIABILITIES AND OTHER CREDITS  
JUN 2020**

<b>8. CURRENT AND ACCRUED LIABILITES</b>		2020
231	NOTES PAYABLE	200,000,000
232	ACCOUNTS PAYABLE	546,627,135
233	NOTES PAYABLE TO ASSOCIATED COMPANIES	-
234	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES	173,086,372
235	CUSTOMER DEPOSITS	80,295,898
236	TAXES ACCRUED	13,401,972
237	INTEREST ACCRUED	45,557,463
238	DIVIDENDS DECLARED	-
241	TAX COLLECTIONS PAYABLE	5,695,514
242	MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES	123,217,081
243	OBLIGATIONS UNDER CAPITAL LEASES - CURRENT	49,819,714
244	DERIVATIVE INSTRUMENT LIABILITIES	96,315,144
244	LESS: LONG-TERM PORTION OF DERIVATIVE LIABILITIES	(60,863,818)
245	DERIVATIVE INSTRUMENT LIABILITIES - HEDGES	-
		-
	TOTAL CURRENT AND ACCRUED LIABILITIES	\$ 1,273,152,475
<b>9. DEFERRED CREDITS</b>		
252	CUSTOMER ADVANCES FOR CONSTRUCTION	77,487,734
253	OTHER DEFERRED CREDITS	507,703,987
254	OTHER REGULATORY LIABILITIES	2,343,745,532
255	ACCUMULATED DEFERRED INVESTMENT TAX CREDITS	13,917,326
257	UNAMORTIZED GAIN ON REACQUIRED DEBT	-
281	ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED	-
282	ACCUMULATED DEFERRED INCOME TAXES - PROPERTY	1,802,641,207
283	ACCUMULATED DEFERRED INCOME TAXES - OTHER	268,531,211
		268,531,211
	TOTAL DEFERRED CREDITS	\$ 5,014,026,997
	TOTAL LIABILITIES AND OTHER CREDITS	\$ 21,587,794,849

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT OF INCOME AND RETAINED EARNINGS**  
**JUN 2020**

**1. UTILITY OPERATING INCOME**

400	OPERATING REVENUES		\$	2,602,588,467
401	OPERATING EXPENSES	1,321,391,593		
402	MAINTENANCE EXPENSES	140,529,084		
403-7	DEPRECIATION AND AMORTIZATION EXPENSES	389,727,296		
408.1	TAXES OTHER THAN INCOME TAXES	86,051,043		
409.1	INCOME TAXES	103,906,595		
410.1	PROVISION FOR DEFERRED INCOME TAXES	91,506,292		
411.1	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(65,808,610)		
411.4	INVESTMENT TAX CREDIT ADJUSTMENTS	(511,022)		
411.6	GAIN FROM DISPOSITION OF UTILITY PLANT	-		
	TOTAL OPERATING REVENUE DEDUCTIONS		\$	2,066,792,271
	NET OPERATING INCOME		\$	535,796,196

**2. OTHER INCOME AND DEDUCTIONS**

415	REVENUE FROM MERCHANDISING, JOBBING AND CONTRACT WORK	-		
417	REVENUES OF NONUTILITY OPERATIONS	-		
417.1	EXPENSES OF NONUTILITY OPERATIONS	(2,684,098)		
418	NONOPERATING RENTAL INCOME	20,670		
418.1	EQUITY IN EARNINGS OF SUBSIDIARIES	-		
419	INTEREST AND DIVIDEND INCOME	8,756,392		
419.1	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION	40,424,804		
421	MISCELLANEOUS NONOPERATING INCOME	242,921		
421.1	GAIN ON DISPOSITION OF PROPERTY	-		
	TOTAL OTHER INCOME		\$	46,760,689
421.2	LOSS ON DISPOSITION OF PROPERTY	-		
425	MISCELLANEOUS AMORTIZATION	125,024		
426	MISCELLANEOUS OTHER INCOME DEDUCTIONS	18,332,803		
	TOTAL OTHER INCOME DEDUCTIONS		\$	18,457,827
408.2	TAXES OTHER THAN INCOME TAXES	363,084		
409.2	INCOME TAXES	(4,914,646)		
410.2	PROVISION FOR DEFERRED INCOME TAXES	25,806,105		
411.2	PROVISION FOR DEFERRED INCOME TAXES - CREDIT	(22,021,386)		
	TOTAL TAXES ON OTHER INCOME AND DEDUCTIONS		\$	(766,843)
	TOTAL OTHER INCOME AND DEDUCTIONS		\$	29,069,705
	INCOME BEFORE INTEREST CHARGES			564,865,901
	EXTRAORDINARY ITEMS AFTER TAXES			-
	NET INTEREST CHARGES*			110,166,110
	NET INCOME		\$	454,699,791

\*NET OF ALLOWANCE FOR BORROWED FUNDS USED DURING CONSTRUCTION, (\$6,184,595)

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**STATEMENT OF INCOME AND RETAINED EARNINGS**  
**JUN 2020**

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**3. RETAINED EARNINGS**

RETAINED EARNINGS AT BEGINNING OF PERIOD, AS PREVIOUSLY REPORTED	\$ 5,454,653,820
NET INCOME (FROM PRECEDING PAGE)	454,699,791
DIVIDEND TO PARENT COMPANY	-
DIVIDENDS DECLARED - PREFERRED STOCK	-
DIVIDENDS DECLARED - COMMON STOCK	(200,000,000)
OTHER RETAINED EARNINGS ADJUSTMENTS	
RETAINED EARNINGS AT END OF PERIOD	<u>\$ 5,709,353,611</u>



# **ATTACHMENT B**

## **STATEMENT OF PRESENT RATES**



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Sheet 1

The following sheets contain all the effective rates and rules affecting rates, service and information relating thereto, in effect on the date indicated herein.

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Regulatory Affairs  
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142-05200	08-16	Generator Interconnection Agreement for Fast Track Process...	28054-E
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142-05203	06-18	Generating Facility Interconnection Application...	30754-E
142-05204	07-16	Rule 21 Pre-Application Report Request...	27744-E
142-05205	07-02	Optional Binding Mandatory Curtailment Plan Contract...	17729-E
142-05207	06-19	Base Interruptible Program Contract...	32132-E
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142-05215	06-19	Third Party Marketer Agreement for BIP...	32134-E
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142-05301	07-18	Aggregator Agreement for Capacity Bidding Program (CBP)...	30802-E
142-05302	02-18	Notice to Add, Change, or Terminate Aggregator for Capacity Bidding...	30210-E

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13C5

Advice Ltr. No. 3569-E

Decision No. D.20-06-017

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs  
**B-13**

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Resolution No. \_\_\_\_\_



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142-0545	06-06	Generation Bill Credit Transfer Allocation Request Form	21852-E
142-0600	06-13	SDG&E's Final Standard Form Re-Mat PPA	23604-E
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143-00212		Resident's Agreement for Water Heater Switch Credit	
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143-1459B	12-97	Thermal Energy Storage Agreement...	5505-E
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143-02459	12-97	ESP Request for SDG&E to Perform ESP Meter Services...	11008-E
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14C7

Advice Ltr. No. 3385-E

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**Dan Skopec**  
Vice President  
Regulatory Affairs  
B-14

Submitted Jun 14, 2019

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(Continued)

15C6

Advice Ltr. No. 3552-E-A

Decision No. D.20-04-004

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs  
**B-15**

Submitted Sep 29, 2020

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San Diego Gas & Electric Company  
San Diego, California

Original Cal. P.U.C. Sheet No. 31176-E

Canceling \_\_\_\_\_ Cal. P.U.C. Sheet No. \_\_\_\_\_

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108-01214	03-14	Residential Meter Re-Read Verification	24576-E
110-00432	11-16	Form of Bill - General, Domestic, Power, and Lighting Service - Opening, Closing, and Regular Monthly Statements	28256-E
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16C15

Advice Ltr. No. 3292-E

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**Dan Skopec**  
Vice President  
Regulatory Affairs  
**B-16**

Submitted Nov 1, 2018

Effective \_\_\_\_\_

Resolution No. \_\_\_\_\_

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101-00752	04-11	Final Notice Before Disconnect (delivered)	33462-E
101-00753	03-14	Back of Urgent Notice Applicable to Forms 101-00753/1 through 101-00753/11	24579-E
101-00753/1	04-11	Urgent Notice Payment Request Security Deposit to Establish Credit	22325-E
101-00753/2	03-05	Urgent Notice Payment Request Security Deposit to Re-Establish Credit.	18084-E
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101-02172	03-14	Notice of Disconnect (MDTs).....	24582-E
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101-3052B	3-69	Temporary "After Hour" Turn On Notice .....	2512-E
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124-70A		No Service Tag	2514-E

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17C6

Advice Ltr. No. 3568-E-A

Decision No. 20-06-006

Issued by  
**Dan Skopec**  
Vice President  
Regulatory Affairs  
B-17

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Resolution No. \_\_\_\_\_

**ATTACHMENT C**

**STATEMENT OF PROPOSED RATE CHANGES**

## ILLUSTRATIVE IMPACT ON ELECTRIC RATES AND REVENUES

The charts shown below illustrate the increases in rates and revenues that would result from CPUC approval of this application, compared to current rate levels. This application will not have any impact on gas rates or revenues.

The first table below presents illustrative rate increases for bundled customers, while the second table presents illustrative 2020 vintage Power Charge Indifference Adjustment (PCIA) rate increases for non-bundled customers.<sup>1</sup>

### SAN DIEGO GAS & ELECTRIC COMPANY'S ILLUSTRATIVE ELECTRIC BUNDLED RATE INCREASE (TOTAL RATES INCLUDE UDC<sup>1</sup> AND COMMODITY<sup>2</sup>)

Customer Class (Bundled Service)	Class Average Rates Effective 10/01/20 <sup>3</sup> (¢/kWh)	Class Average Rates Reflecting Proposed \$144.5 Million <sup>4</sup> Revenue Increase (¢/kWh)	Total Rate Increase (¢/kWh)	Percentage Rate Increase (%)
<b>Residential</b>	27.130	28.050	0.920	3.39%
<b>Small Commercial</b>	25.084	25.861	0.777	3.10%
<b>Medium and Large C&amp;I<sup>5</sup></b>	22.123	23.048	0.925	4.18%
<b>Agricultural</b>	16.980	17.635	0.655	3.86%
<b>Lighting</b>	22.132	22.736	0.604	2.73%
<b>System Total</b>	23.993	24.886	0.893	3.72%

<sup>1</sup> UDC rates include California Wildfire Fund. Wildfire Fund replaced DWR-BC on 10/1/2020. Due to system limitations the labeling of DWR-BC will not change until 2021.

<sup>2</sup> Commodity rates include DWR Power Charge credit.

<sup>3</sup> Rates effective October 1, 2020, per Advice Letter (AL) 3619-E.

<sup>4</sup> \$119 million plus Franchise Fees & Uncollectibles amortized over 10 months.

<sup>5</sup> C&I stands for Commercial and Industrial.

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<sup>1</sup> Non-bundled customers include Direct Access (DA), Community Choice Aggregation (CCA), and other departing load customers who only receive electric distribution services from SDG&E.

**SAN DIEGO GAS & ELECTRIC COMPANY'S ILLUSTRATIVE  
PROPOSED PCIA RATE INCREASE  
(2020 VINTAGE ONLY)<sup>1</sup>**

<b>Customer Class (Non-Bundled Service)</b>	<b>Vintage 2020 PCIA Rates Effective 02/01/20<sup>2</sup> (¢/kWh)</b>	<b>Vintage 2020 PCIA Rates Reflecting \$144.5 Million<sup>3</sup> Increase (¢/kWh)</b>	<b>PCIA Rate Increase<sup>4</sup> (¢/kWh)</b>	<b>Percentage Rate Increase (%)</b>
<b>Residential</b>	3.265	3.738	0.473	14.48%
<b>Small Commercial</b>	2.744	3.147	0.403	14.67%
<b>Medium and Large C&amp;I<sup>5</sup></b>	2.024	3.603	0.579	19.14%
<b>Agricultural</b>	2.281	2.629	0.347	15.23%
<b>Lighting</b>	2.146	2.456	0.310	14.45%
<b>System Total</b>	3.059	3.559	0.500	16.35%

<sup>1</sup> Due to the cumulative nature of PCIA rates, and in order to maintain customer indifference from customer departing bundled service, SDG&E proposes to include the 2020 ERRA undercollection “rate adder” to increase PCIA rates for the 2020 and 2021 vintage. However, PCIA vintage 2021 will be established in SDG&E’s 2021 ERRA Forecast Application (A.20-04-014) which is pending approval before the Commission. As such, rate impacts to PCIA vintage 2021 will be dependent on SDG&E implementing the 2021 ERRA Forecast Application and PCIA vintage 2021 into rates before or at the same time as this 2020 ERRA Trigger Application.

<sup>2</sup> Rates effective February 1, 2020, per Advice Letter (AL) 3500-E.

<sup>3</sup> \$119 million plus Franchise Fees & Uncollectibles amortized over 10 months.

<sup>4</sup> If SDG&E’s 2021 PCIA rates presented in SDG&E’s 2021 ERRA Forecast Application (A.20-04-014) are approved as proposed, the vintage 2020 PCIA rates will not change due to this application as they are already capped in SDG&E’s 2021 ERRA Forecast Application.

<sup>5</sup> C&I stands for Commercial and Industrial.

# **ATTACHMENT D**

## **ORIGINAL COST AND DEPRECIATION**

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**COST OF PROPERTY AND**  
**DEPRECIATION RESERVE APPLICABLE THERETO**  
**AS OF JUNE 30, 2020**

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
<b>ELECTRIC DEPARTMENT</b>			
302	Franchises and Consents	222,841.36	202,900.30
303	Misc. Intangible Plant	177,971,693.34	151,519,775.44
	Intangible Contra Accounts	<u>(979,446.23)</u>	<u>(295,607.08)</u>
	<b>TOTAL INTANGIBLE PLANT</b>	<u>177,215,088.47</u>	<u>151,427,068.66</u>
310.1	Land	14,526,518.29	46,518.29
310.2	Land Rights	0.00	0.00
311	Structures and Improvements	91,333,164.91	49,006,670.88
312	Boiler Plant Equipment	162,093,226.85	89,560,260.61
314	Turbogenerator Units	131,991,603.64	60,224,058.02
315	Accessory Electric Equipment	86,235,557.12	47,409,256.05
316	Miscellaneous Power Plant Equipment	56,325,296.95	18,715,245.66
		(1,158,723.45)	0.00
	Palomar Contra E-316	<u>(1,621,911.83)</u>	<u>(580,772.67)</u>
	<b>TOTAL STEAM PRODUCTION</b>	<u>539,724,732.48</u>	<u>264,381,236.84</u>
340.1	Land	224,368.91	0.00
340.2	Land Rights	2,427.96	2,427.96
341	Structures and Improvements	23,664,945.54	10,916,526.03
342	Fuel Holders, Producers & Accessories	21,651,593.69	9,676,236.03
343	Prime Movers	94,500,568.27	50,084,341.95
344	Generators	365,367,004.41	182,038,653.80
345	Accessory Electric Equipment	32,571,344.43	17,502,681.24
346	Miscellaneous Power Plant Equipment	<u>34,798,752.03</u>	<u>18,539,430.43</u>
	<b>TOTAL OTHER PRODUCTION</b>	<u>572,781,005.24</u>	<u>288,760,297.44</u>
	<b>TOTAL ELECTRIC PRODUCTION</b>	<u>1,112,505,737.72</u>	<u>553,141,534.28</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
350.1	Land	78,615,129.53	0.00
350.2	Land Rights	166,782,038.62	27,187,288.04
352	Structures and Improvements	667,246,854.88	100,318,420.56
353	Station Equipment	1,943,277,628.59	439,034,843.40
354	Towers and Fixtures	906,765,743.49	219,393,730.25
355	Poles and Fixtures	835,442,851.12	148,203,305.45
355	Pole retirement error correction-top side	(5,364,648.00)	(5,364,648.00)
356	Overhead Conductors and Devices	755,698,242.46	264,243,607.91
357	Underground Conduit	529,545,713.43	85,282,757.13
358	Underground Conductors and Devices	529,506,560.98	84,834,513.86
359	Roads and Trails	334,322,622.77	46,379,959.07
	TOTAL TRANSMISSION	<u>6,741,838,737.87</u>	<u>1,409,513,777.67</u>
360.1	Land	16,490,990.26	0.00
360.2	Land Rights	92,380,451.79	47,520,789.19
361	Structures and Improvements	10,184,447.17	2,056,032.44
362	Station Equipment	608,237,525.10	243,363,280.11
363	Storage Battery Equipment	125,694,851.50	48,207,560.61
364	Poles, Towers and Fixtures	879,140,069.38	305,710,237.43
364	Pole retirement error correction-top side	(681,956.00)	(681,956.00)
365	Overhead Conductors and Devices	893,319,245.54	246,665,665.40
366	Underground Conduit	1,451,306,424.43	560,180,753.07
367	Underground Conductors and Devices	1,748,217,897.67	1,006,317,499.52
368.1	Line Transformers	702,550,706.93	229,463,696.21
368.2	Protective Devices and Capacitors	32,381,731.12	14,155,358.32
369.1	Services Overhead	214,245,692.69	112,233,603.51
369.2	Services Underground	384,789,018.30	269,148,397.72
370.1	Meters	202,338,377.52	122,138,055.78
370.2	Meter Installations	66,288,821.39	32,463,477.74
371	Installations on Customers' Premises	9,979,868.28	10,856,325.78
373.1	St. Lighting & Signal Sys.-Transformers	0.00	0.00
373.2	Street Lighting & Signal Systems	33,728,401.80	22,155,752.95
	TOTAL DISTRIBUTION PLANT	<u>7,470,592,564.87</u>	<u>3,271,954,529.78</u>
389.1	Land	7,312,142.54	0.00
389.2	Land Rights	0.00	0.00
390	Structures and Improvements	45,611,645.37	27,975,501.50
392.1	Transportation Equipment - Autos	0.00	49,884.21
392.2	Transportation Equipment - Trailers	58,145.67	22,533.55
393	Stores Equipment	46,521.59	3,599.71
394.1	Portable Tools	35,856,775.99	10,993,840.37
394.2	Shop Equipment	278,147.42	222,351.90
395	Laboratory Equipment	5,336,019.09	1,324,205.92
396	Power Operated Equipment	60,528.93	117,501.67
397	Communication Equipment	359,227,307.91	145,708,460.59
398	Miscellaneous Equipment	66,724,547.69	9,932,229.02
	TOTAL GENERAL PLANT	<u>520,511,782.20</u>	<u>196,350,108.44</u>
101	TOTAL ELECTRIC PLANT	<u>16,022,663,911.13</u>	<u>5,582,387,018.83</u>



<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
<b>GAS PLANT</b>			
302	Franchises and Consents	86,104.20	86,104.20
303	Miscellaneous Intangible Plant	0.00	0.00
	<b>TOTAL INTANGIBLE PLANT</b>	<b>86,104.20</b>	<b>86,104.20</b>
360.1	Land	0.00	0.00
361	Structures and Improvements	0.00	0.00
362.1	Gas Holders	0.00	0.00
362.2	Liquefied Natural Gas Holders	0.00	0.00
363	Purification Equipment	0.00	0.00
363.1	Liquefaction Equipment	0.00	0.00
363.2	Vaporizing Equipment	0.00	0.00
363.3	Compressor Equipment	0.00	0.00
363.4	Measuring and Regulating Equipment	0.00	0.00
363.5	Other Equipment	0.00	0.00
363.6	LNG Distribution Storage Equipment	2,168,803.11	1,352,377.15
	<b>TOTAL STORAGE PLANT</b>	<b>2,168,803.11</b>	<b>1,352,377.15</b>
365.1	Land	4,649,143.75	0.00
365.2	Land Rights	3,515,541.91	1,601,282.89
366	Structures and Improvements	20,363,449.82	11,448,915.59
367	Mains	253,798,218.67	91,743,154.75
368	Compressor Station Equipment	95,588,543.23	74,040,650.71
369	Measuring and Regulating Equipment	29,022,867.34	18,208,472.07
371	Other Equipment	2,483,879.48	235,427.97
	<b>TOTAL TRANSMISSION PLANT</b>	<b>409,421,644.20</b>	<b>197,277,903.98</b>
374.1	Land	1,514,509.70	0.00
374.2	Land Rights	8,516,641.00	7,434,715.22
375	Structures and Improvements	43,446.91	61,253.10
376	Mains	1,353,222,886.69	435,816,281.13
378	Measuring & Regulating Station Equipment	20,828,733.30	9,533,307.37
380	Distribution Services	381,027,381.56	300,854,585.17
381	Meters and Regulators	173,944,043.65	76,646,616.84
382	Meter and Regulator Installations	111,703,749.18	50,542,816.10
385	Ind. Measuring & Regulating Station Equipm	1,516,810.70	1,306,585.79
386	Other Property On Customers' Premises	0.00	0.00
387	Other Equipment	11,402,034.82	6,389,077.27
	<b>TOTAL DISTRIBUTION PLANT</b>	<b>2,063,720,237.51</b>	<b>888,585,237.99</b>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
392.1	Transportation Equipment - Autos	0.00	25,503.00
392.2	Transportation Equipment - Trailers	0.00	0.13
394.1	Portable Tools	14,578,330.99	4,298,429.89
394.2	Shop Equipment	70,439.04	35,775.87
395	Laboratory Equipment	0.00	(7,344.15)
396	Power Operated Equipment	0.00	(1,088.04)
397	Communication Equipment	2,256,560.40	890,932.04
398	Miscellaneous Equipment	465,784.09	155,172.68
	TOTAL GENERAL PLANT	<u>17,371,114.52</u>	<u>5,397,381.42</u>
101	TOTAL GAS PLANT	<u>2,492,767,903.54</u>	<u>1,092,699,004.74</u>
<b>COMMON PLANT</b>			
303	Miscellaneous Intangible Plant	641,908,124.48	456,524,920.09
	Common Contra Account	(3,133,183.29)	(891,282.78)
350.1	Land	0.00	0.00
360.1	Land	0.00	0.00
389.1	Land	7,494,792.37	0.00
389.2	Land Rights	27,776.34	27,776.34
390	Structures and Improvements	449,341,252.89	169,883,924.78
391.1	Office Furniture and Equipment - Other	39,205,825.15	16,050,065.01
391.2	Office Furniture and Equipment - Computer E	89,082,400.46	32,219,731.09
	Common Contra Account	(19,579.43)	(7,043.16)
392.1	Transportation Equipment - Autos	406,418.22	237,470.20
392.2	Transportation Equipment - Trailers	107,977.72	10,689.03
392.3	Transportation Equipment - Aviation	12,001,475.38	2,929,542.80
393	Stores Equipment	333,835.97	47,433.41
394.1	Portable Tools	1,520,858.30	581,196.73
394.2	Shop Equipment	142,759.33	95,027.23
394.3	Garage Equipment	1,854,148.83	515,711.44
395	Laboratory Equipment	1,731,116.64	902,988.49
396	Power Operated Equipment	0.00	(192,979.10)
397	Communication Equipment	256,617,727.93	103,395,720.26
398	Miscellaneous Equipment	5,136,413.68	827,858.91
118.1	TOTAL COMMON PLANT	<u>1,503,760,140.97</u>	<u>783,158,750.77</u>
	TOTAL ELECTRIC PLANT	16,022,663,911.13	5,582,387,018.83
	TOTAL GAS PLANT	2,492,767,903.54	1,092,699,004.74
	TOTAL COMMON PLANT	<u>1,503,760,140.97</u>	<u>783,158,750.77</u>
101 & 118.1	TOTAL	<u>20,019,191,955.64</u>	<u>7,458,244,774.34</u>
101	PLANT IN SERV-SONGS FULLY RECOVER	<u>0.00</u>	<u>0.00</u>
101	PLANT IN SERV-ELECTRIC NON-RECON		
	Electric	0.00	0.00
	Gas	0.00	0.00
	Common	0.00	0.00
		<u>0.00</u>	<u>0.00</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
101	PLANT IN SERV-CONTRA-ELECTRIC		
	Electric	0.00	0.00
	Common	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
101	PLANT IN SERV-PP TO SAP OUT OF BAL		
	Electric	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
118	PLANT IN SERV-COMMON NON-RECON		
	Common - Transferred Asset Adjustment	(1,494,846.06)	(1,494,846.06)
		<u>(1,494,846.06)</u>	<u>(1,494,846.06)</u>
101	Accrual for Retirements		
	Electric	(1,840,789.60)	(1,840,789.60)
	Gas	(173,433.43)	(173,433.43)
		<u>(1,840,789.60)</u>	<u>(1,840,789.60)</u>
	TOTAL PLANT IN SERV-ACCRUAL FOR RE	<u>(2,014,223.03)</u>	<u>(2,014,223.03)</u>
102	Electric	0.00	0.00
	Gas	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
	TOTAL PLANT PURCHASED OR SOLD	<u>0.00</u>	<u>0.00</u>
104	Electric	112,194,000.02	24,945,596.79
	Gas	0.00	0.00
		<u>112,194,000.02</u>	<u>24,945,596.79</u>
	TOTAL PLANT LEASED TO OTHERS	<u>112,194,000.02</u>	<u>24,945,596.79</u>
105	Plant Held for Future Use		
	Electric	0.00	0.00
	Gas	0.00	0.00
		<u>0.00</u>	<u>0.00</u>
	TOTAL PLANT HELD FOR FUTURE USE	<u>0.00</u>	<u>0.00</u>
107	Construction Work in Progress		
	Electric	1,179,260,135.88	
	Gas	161,956,799.05	
	Common	337,384,726.76	
		<u>1,678,601,661.69</u>	<u>0.00</u>
	TOTAL CONSTRUCTION WORK IN PROGRESS	<u>1,678,601,661.69</u>	<u>0.00</u>

<u>No.</u>	<u>Account</u>	<u>Original Cost</u>	<u>Reserve for Depreciation and Amortization</u>
108.5	Accumulated Nuclear Decommissioning Electric	0.00	971,566,426.49
	TOTAL ACCUMULATED NUCLEAR DECOMMISSIONING	0.00	971,566,426.49
101.1	ELECTRIC CAPITAL LEASES	1,307,422,019.46	61,044,084.05
118.1	COMMON CAPITAL LEASE	48,193,946.27	15,798,516.43
		1,355,615,965.73	76,842,600.48
143	FAS 143 ASSETS - Legal Obligation	17,125,479.67	(980,469,653.04)
	SONGS Plant Closure - FAS 143 contra	0.00	0.00
	FIN 47 ASSETS - Non-Legal Obligation	111,090,070.52	47,180,847.00
143	FAS 143 ASSETS - Legal Obligation	0.00	(1,798,648,072.30)
	TOTAL FAS 143	128,215,550.19	(2,731,936,878.34)
	UTILITY PLANT TOTAL	23,290,310,064.18	5,796,153,450.67

# **ATTACHMENT E**

## **SUMMARY OF EARNINGS**

**SAN DIEGO GAS & ELECTRIC COMPANY**  
**SUMMARY OF EARNINGS**  
**JUN 2020**  
**(\$ IN MILLIONS)**

Line No.	Item	Amount
1	Operating Revenue	\$ 2,603
2	Operating Expenses	<u>2,067</u>
3	Net Operating Income	<u>\$ 536</u>
4	Weighted Average Rate Base	\$ 10,727
5	Rate of Return*	7.55%

\*Authorized Cost of Capital

**ATTACHMENT F**

**SERVICE LIST  
NOTICE TO STATE, CITIES AND COUNTIES**

State of California  
Attorney General's Office  
P.O. Box 944255  
Sacramento, CA 94244-2550

Naval Facilities Engineering  
Command  
Navy Rate Intervention  
1314 Harwood Street SE  
Washing Navy Yard, DC 20374

City of Carlsbad  
Attn. City Attorney  
1200 Carlsbad Village Drive  
Carlsbad, CA 92008-19589

City of Chula Vista  
Attn. City Attorney  
276 Fourth Ave  
Chula Vista, Ca 91910-2631

City of Dana Point  
Attn. City Attorney  
33282 Golden Lantern  
Dana Point, CA 92629

City of Del Mar  
Attn. City Clerk  
1050 Camino Del Mar  
Del Mar, CA 92014

City of Encinitas  
Attn. City Attorney  
505 S. Vulcan Ave.  
Encinitas, CA 92024

City of Escondido  
Attn. City Attorney  
201 N. Broadway  
Escondido, CA 92025

City of Imperial Beach  
Attn. City Clerk  
825 Imperial Beach Blvd  
Imperial Beach, CA 92032

City of Laguna Beach  
Attn. City Clerk  
505 Forest Ave  
Laguna Beach, CA 92651

State of California  
Attn. Director Dept of General  
Services  
PO Box 989052  
West Sacramento, CA 95798-9052

Alpine County  
Attn. County Clerk  
99 Water Street, P.O. Box 158  
Markleeville, CA 96120

City of Carlsbad  
Attn. Office of the County Clerk  
1200 Carlsbad Village Drive  
Carlsbad, CA 92008-19589

City of Coronado  
Attn. Office of the City Clerk  
1825 Strand Way  
Coronado, CA 92118

City of Dana Point  
Attn. City Clerk  
33282 Golden Lantern  
Dana Point, CA 92629

City of El Cajon  
Attn. City Clerk  
200 Civic Way  
El Cajon, CA 92020

City of Encinitas  
Attn. City Clerk  
505 S. Vulcan Ave.  
Encinitas, CA 92024

City of Fallbrook  
Chamber of Commerce  
Attn. City Clerk  
111 S. Main Avenue  
Fallbrook, CA 92028

City of Imperial Beach  
Attn. City Attorney  
825 Imperial Beach Blvd  
Imperial Beach, CA 92032

City of Laguna Beach  
Attn. City Attorney  
505 Forest Ave  
Laguna Beach, CA 92651

Department of U.S. Administration  
General Services Administration  
300 N. Los Angeles St. #3108  
Los Angeles, CA 90012

Borrego Springs Chamber of  
Commerce Attn. City Clerk  
786 Palm Canyon Dr  
PO Box 420  
Borrego Springs CA 92004-0420

City of Chula Vista  
Attn: Office of the City Clerk  
276 Fourth Avenue  
Chula Vista, California 91910-2631

City of Coronado  
Attn. City Attorney  
1825 Strand Way  
Coronado, CA 92118

City of Del Mar  
Attn. City Attorney  
1050 Camino Del Mar  
Del Mar, CA 92014

City of El Cajon  
Attn. City Attorney  
200 Civic Way  
El Cajon, CA 92020

City of Escondido  
Attn. City Clerk  
201 N. Broadway  
Escondido, CA 92025

City of Fallbrook  
Chamber of Commerce  
Attn. City Attorney  
111 S. Main Avenue  
Fallbrook, CA 92028

Julian Chamber of Commerce  
P.O. Box 1866  
2129 Main Street  
Julian, CA

City of Laguna Niguel  
Attn. City Attorney  
30111 Crown Valley Parkway  
Laguna Niguel, California 92677



City of Laguna Niguel  
Attn. City Clerk  
30111 Crown Valley Parkway  
Laguna Niguel, California 92677

City of Lakeside  
Attn. City Clerk  
9924 Vine Street  
Lakeside CA 92040

City of La Mesa  
Attn. City Attorney  
8130 Allison Avenue  
La Mesa, CA 91941

City of La Mesa  
Attn. City Clerk  
8130 Allison Avenue  
La Mesa, CA 91941

City of Lemon Grove  
Attn. City Clerk  
3232 Main St.  
Lemon Grove, CA 92045

City of Lemon Grove  
Attn. City Attorney  
3232 Main St.  
Lemon Grove, CA 92045

City of Mission Viejo  
Attn: City Clerk  
200 Civic Center  
Mission Viejo, CA 92691

City of Mission Viejo  
Attn: City Attorney  
200 Civic Center  
Mission Viejo, CA 92691

City of National City  
Attn. City Clerk  
1243 National City Blvd  
National City, CA 92050

City of National City  
Attn. City Attorney  
1243 National City Blvd  
National City, CA 92050

City of Oceanside  
Attn. City Clerk  
300 N. Coast Highway  
Oceanside, CA 92054-2885

City of Oceanside  
Attn. City Attorney  
300 N. Coast Highway  
Oceanside, CA 92054-2885

County of Orange  
Attn. County Counsel  
P.O. Box 1379  
Santa Ana, CA 92702

County of Orange  
Attn. County Clerk  
12 Civic Center Plaza, Room 101  
Santa Ana, CA 92701

City of Poway  
Attn. City Clerk  
P.O. Box 789  
Poway, CA 92064

City of Poway  
Attn. City Attorney  
P.O. Box 789  
Poway, CA 92064

City of Ramona  
Attn. City Clerk  
960 Main Street  
Ramona, CA 92065

City of Ramona  
Attn. City Attorney  
960 Main Street  
Ramona, CA 92065

City of San Diego  
Attn. Mayor  
202 C Street, 11<sup>th</sup> Floor  
San Diego, CA 92101

City of San Clemente  
Attn. City Clerk  
100 Avenida Presidio  
San Clemente, CA 92672

City of San Clemente  
Attn. City Attorney  
100 Avenida Presidio  
San Clemente, CA 92672

County of San Diego  
Attn. County Counsel  
1600 Pacific Hwy  
San Diego, CA 92101

County of San Diego  
Attn. County Clerk  
P.O. Box 121750  
San Diego, CA 92101

City of San Diego  
Attn. City Attorney  
1200 Third Ave.  
Suite 1620  
San Diego, CA 92101

City of San Diego  
Attn. City Clerk  
202 C Street, 2<sup>nd</sup> Floor  
San Diego, CA 92101

City of San Marcos  
Attn. City Attorney  
1 Civic Center Dr.  
San Marcos, CA 92069

City of San Marcos  
Attn. City Clerk  
1 Civic Center Dr.  
San Marcos, CA 92069

City of Santee  
Attn. City Clerk  
10601 Magnolia Avenue  
Santee, CA 92071

City of Santee  
Attn. City Attorney  
10601 Magnolia Avenue  
Santee, CA 92071

City of Solana Beach  
Attn. City Attorney  
635 S. Highway 101  
Solana Beach, CA 92075

Spring Valley Chamber of  
Commerce  
Attn. City Clerk  
3322 Sweetwater Springs Blvd,  
Ste. 202  
Spring Valley, CA 91977-3142

Valley Center Chamber of  
Commerce  
Attn. City Clerk  
P.O. Box 8  
Valley Center, CA 92082

City of Vista  
Attn. City Attorney  
200 Civic Center Drive, Bldg. K  
Vista, CA 92084

City of Vista  
Attn. City Clerk  
200 Civic Center Drive  
Vista, CA 92084

City of Aliso Viejo  
12 Journey  
Aliso Viejo, CA 92656