FILED
04/02/21
10:36 AM

APPENDIX B

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

FILED
02/09/21
04:59 PM

Application of Liberty Utilities (CalPeco Electric) LLC (U 933 E) for Authority to Update Rates Pursuant to its Energy Cost Adjustment Clause and its California Climate Credit, Effective January 1, 2021.	Application 20-08-001 (Filed August 3, 2020)

JOINT MOTION OF LIBERTY UTILITIES (CALPECO ELECTRIC) LLC (U 933 E), THE A-3 CUSTOMER COALITION, AND THE PUBLIC ADVOCATES OFFICE AT THE CALIFORNIA PUBLIC UTILITIES COMMISSION FOR APPROVAL OF SETTLEMENT AGREEMENT

Christopher Clay, Attorney
Public Advocates Office
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102
Tel: (415) 703-1123
Email: Christopher.Clay@cpuc.ca.gov

Brian T. Cragg
Goodin, MacBride, Squeri & Day, LLP
505 Sansome Street, Suite 900
San Francisco, CA 94111
Tel: (415) 392-7900
Fax: (415) 398-4321
Email: bcragg@goodinmacbride.com
Attorneys for the A-3 Customer Coalition

Brian S. Biering
Ellison Schneider Harris & Donlan LLP
2600 Capitol Avenue, Suite 400
Sacramento, CA 95816
Tel: (916) 447-2166
Fax: (916) 447-3512
Email: bsb@eslawfirm.com
Attorneys for Liberty Utilities (CalPeco Electric) LLC

February 9, 2021

TABLE OF CONTENTS

I. PROCEDURAL HISTORY 2

II. 2021 CLIMATE CREDIT PROPOSAL IN RESPONSE TO JANUARY 22, 2021 EMAIL RULING. 2

III. THE COMMISSION SHOULD APPROVE THE AGREEMENT AS REASONABLE IN LIGHT OF THE WHOLE RECORD, CONSISTENT WITH LAW AND IN THE PUBLIC INTEREST 3

A. Legal Standard for Settlements 3

B. The Agreement is Reasonable in Light of the Record as a Whole 3

C. The Agreement Is Consistent with the Law and Prior Commission Decisions 4

D. The Agreement is in the Public Interest 5

IV. SUMMARY OF SETTLEMENT AGREEMENT 6

A. Offset Rate 6

B. Balancing Rate 6

C. Revenue Allocation and Rate Design 7

D. Climate Credit 7

E. Approve Amendment to Liberty Calpeco Energy Cost Adjustment Clause tariff 9

V. CONCLUSION 10

Attachment 1: Settlement Agreement of the Energy Cost Adjustment Clause and California Climate Credit, Effective January 1, 2021

Attachment 2: Joint Comparison Exhibit / Rate Impact Analysis

Attachment 3: Liberty A.20-08-001 – ECAC Compliance Report

TABLE OF AUTHORITIES

Rules of Practice and Procedure
Rule 12.1 1
Rule 12.1(d) 3

Regulations
17 Cal. Code Reg. § 95892(b) 8

Orders and Rulings of the California Public Utilities Commission
D.00-09-037 5
D.07-04-043 5
D.10-04-033 3
D.10-06-015 5
D.11-05-018 3
D.12-11-030 ..... 4, 9
D.14-10-033 ..... 2, 5, 7
D.16-02-021 ..... 4, 6
D.17-05-013 3
D.17-12-008 ..... 4, 6
D.20-05-044 2
E-Mail Ruling Modifying the Proceeding Schedule (Jan.6, 2021) 2
E-Mail Ruling Modifying the Schedule and Requiring Parties to File Opening and Reply Briefs (Dec. 17, 2020). 2
E-Mail Ruling Revising the Schedule and Seeking Additional Information (Jan. 22, 2021) 2

BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Application of Liberty Utilities (CalPeco Electric) LLC (U 933 E) for Authority to Update Rates Pursuant to its Energy Cost Adjustment Clause and its California Climate Credit, Effective January 1, 2021.	Application 20-08-001 (Filed August 3, 2020)

JOINT MOTION OF LIBERTY UTILITIES (CALPECO ELECTRIC) LLC (U 933 E), THE A-3 CUSTOMER COALITION, AND THE PUBLIC ADVOCATES OFFICE AT THE CALIFORNIA PUBLIC UTILITIES COMMISSION FOR APPROVAL OF SETTLEMENT AGREEMENT

In accordance with Rule 12.1 of the California Public Utilities Commission's ("Commission" or "CPUC") Rules of Practice and Procedure, Liberty Utilities (CalPeco Electric) LLC ("Liberty"), the A-3 Customer Coalition and the Public Advocates Office at the California Public Utilities Commission ("Cal Advocates") ("Settling Parties") file this joint motion for adoption of the "Settlement Agreement", which is included as Attachment 1 to this motion. According to the adopted schedule, this settlement motion was due on February 4, 2021. The Administrative Law Judge, by email ruling on February 8, 2021, authorized the filing of this Joint Motion today.[1]

The Agreement is a compromise among Settling Parties of their respective interests in the issues raised by this Application and resolves all issues to be determined in the Application, as identified in the October 12, 2020 Assigned Commissioner's Scoping Memo and Ruling. Unless otherwise provided in the Agreement, all proposals and recommendations of Settling Parties, including, but not limited to, those set forth in the joint comparison exhibit (Attachment 2), are

[1] In the February 8, 2021 Ruling the Administrative Law Judge also directed Liberty "to file the Bill Impact Analysis as an attachment to the settlement motion to ensure it is part of the proceeding record." The Bill Impact Analysis is attached as Attachment 2.

withdrawn, if so indicated in the Agreement, or considered submitted without adoption by the Agreement.

I. PROCEDURAL HISTORY

On August 3, 2020, Liberty filed its Application of Liberty Utilities (CalPeco Electric) LLC for Authority to Update Rates Pursuant to its Energy Cost Adjustment Clause and its California Climate Credit, Effective January 1, 2021. On September 22, 2020, the prehearing conference was held. On November 13, 2020, Liberty filed an amendment to its application. On December 17, 2020, January 6, 2021 and January 22, 2021, Judge Lakhanpal issued schedule rulings modifying the schedule and requiring parties to file opening and reply briefs.

II. 2021 CLIMATE CREDIT PROPOSAL IN RESPONSE TO JANUARY 22, 2021 EMAIL RULING.

Judge Lakhanpal's January 22, 2021 Schedule Ruling states:

> The revised proceeding schedule does not align with a Commission vote to adopt a new climate credit before April 2021. Given that Liberty will issue the authorized climate credits in April 2021, how does it propose to account for any differences between the newly adopted climate credit amounts in this proceeding and the payments they will make in April 2021.

On February 4, 2021, the Parties offered two alternative proposals in a status report. By email ruling on February 8, 2021, Judge Lakhanpal , directed Liberty CalPeco to issue an April 2021 Climate Credit based on the amounts approved for 2020.[2] If the Commission approves the Settlement Agreement, Liberty CalPeco would provide a true up to the October 2021 Climate Credit to account for the small difference between the amounts authorized for 2020 and the amounts proposed for 2021.

[2] See Decision ("D.") 20-05-044; See also D.14-10-033, Ordering Paragraph 15, p. 52, which states In the event that a utility's forecast greenhouse gas (GHG) revenue return is not adopted by December 31, the utility shall continue to return GHG allowance revenue using the prior year's forecast until such time as a new revenue return is adopted.

III. THE COMMISSION SHOULD APPROVE THE AGREEMENT AS REASONABLE IN LIGHT OF THE WHOLE RECORD, CONSISTENT WITH LAW AND IN THE PUBLIC INTEREST

A. Legal Standard for Settlements

Commission Rule 12.1(d) describes the standard for approval of settlements:

> The Commission will not approve settlements, whether contested or uncontested, unless the settlement is reasonable in light of the whole record, consistent with law, and in the public interest.

As demonstrated below, the Agreement meets these criteria. The Commission has recognized public policy favoring the settlement of disputes to avoid costly litigation.[3] This policy supports many worthwhile goals, including reducing the expense of litigation, conserving scarce Commission resources, and allowing parties to reduce the risk that litigation will produce unacceptable results.[4]

While the Commission reviews individual terms of a settlement, the Commission approves settlement agreements based on whether the settlement agreement is just and reasonable as a whole:

> In assessing settlements we consider individual settlement provisions but, in light of strong public policy favoring settlements, we do not base our conclusion on whether any single provision is the optimal result. Rather, we determine whether the settlement as a whole produces a just and reasonable outcome.[5]

B. The Agreement is Reasonable in Light of the Record as a Whole

The Agreement is a reasonable compromise of the Settling Parties' interests that are affected in this proceeding. The under-collection amount in past periods was largely comprised of tax equity payments that were erroneously excluded from the ECAC balancing account in the

---

[3] See D.11-05-018, pp. 16-17.
[4] *Id*.
[5] D.10-04-033, *mimeo*, p. 9; D.17-05-013, *mimeo*, pp. 217-221.

past. While the parties did not dispute that the tax equity payments were reasonable insofar as they were previously approved in past Applications and relate to the procurement of bundled renewable energy products (see D.16-02-021 and D.17-12-008), the imposition of the tax equity payments and other elements resulted in a relatively large under-collection amount. By including a 24 month amortization period for the 2019 under-collection amounts, the potential impact on ratepayers will be lessened and smoothed out over a longer period of time.

The Agreement is also a reasonable compromise because it was informed by a robust discovery process, culminating in an accounting that Liberty prepared in consultation with Cal Advocates to demonstrate that Liberty's accounting practices conform to the ECAC tariff and to help minimize the risk of error in the future. A copy of Liberty's ECAC Compliance Report is included as Attachment 3.

Finally, the Agreement is reasonable insofar as it would grant other aspects of A.20-08-001, including delinking the ECAC from Liberty's general rate case. As explained in A.20-08-001, de-linkage will create a more administratively efficient process and reduce the risk of potential delays in implementing changes to the ECAC balancing rates. Greater administrative efficiency may help reduce costs in the future and help smooth any future changes in the ECAC rates.

C. The Agreement Is Consistent with the Law and Prior Commission Decisions

Liberty's ECAC tariff, authorized in D.12-11-030, requires the utility to file an ECAC application in any year in which (1) it is not filing a general rate case ("GRC") application, and (2) total ECAC revenues are expected to deviate by more than plus or minus five percent from the revenues collected through its current ECAC rates.[6] The Application is consistent with D.12-

[6] *See* D.12-11-030 at Ex. B; Liberty Utilities, Preliminary Statement No. 6.

11-030 and the parties have agreed following discovery that the amounts set forth in Liberty's amended application, and subject to further modification through the Agreement (i.e., a 24 month amortization period), are reasonable.

In addition, D.14-10-033 requires Liberty to present testimony with respect to its greenhouse gas ("GHG") costs and reconciliation as part of its ECAC application. Liberty seeks approval of its GHG 2021 cost and revenue forecast and reconciliation and to set California Climate Credit rates accordingly to be effective January 1, 2021, consistent with the requirements of D.14-10-033.

Finally, the Settling Parties represent "that no term of the [Agreement] contravenes statutory provisions or prior Commission decisions."[7] The Settling Parties are aware of no statutory provisions or controlling law that would be contravened or compromised by the Agreement.

D. The Agreement is in the Public Interest

The Commission has determined that a settlement that "commands broad support among participants fairly reflective of the affected interests" and "does not contain terms which contravene statutory provisions or prior Commission decisions" meets the "public interest" criterion.[8] Here, the parties of this proceeding have joined this motion and have signed the attached Agreement, indicating that they believe the Agreement represents a reasonable compromise of their respective positions. By ensuring that Liberty's ECAC rates reflect all costs reasonably incurred by Liberty and amortizing a portion of costs over a 24 month period, the

[7] D.00-09-037, *mimeo*, p. 11. In D.00-09-037, the Commission based its finding that the third criterion has been met on representation by the settling parties "that they expended considerable effort ensuring that the Settlement Agreement comports with statute and precedents and did not believe that any of its terms or provisions contravene statute or prior Commission decisions." *Ibid: See also,* D.07-04-043, *mimeo*, p. 88.
[8] D.10-06-015, pp. 11-12.

Agreement will enable Liberty to comply with its obligations as a utility and to its ratepayers. Approval of this motion and the Agreement is therefore in the public interest.

IV. SUMMARY OF SETTLEMENT AGREEMENT

The ECAC's purpose is to reflect in rates (1) Liberty's Fuel and Purchased Power Costs, and (2) certain other energy-related costs. Following discovery, the parties reached consensus on the validity and accuracy of Liberty's financial accounting as set forth in the amended Application. The settlement would find the inclusion of a 2021 increase in ECAC rates, with the December 31, 2020 under-collections amortized over a 24 month period, is reasonable.

Liberty requests a 2021 increase in the revenues to be collected through ECAC rates of $0.706 million. The requested increase represents a 2.8% increase in cost recovery from ECAC rates relative to 2020 rates.

A. Offset Rate

The Agreement would grant Liberty's requested $1.784 million increase in revenue associated with changes to the Offset Rate. The Offset Rate increase is primarily associated with the increased quantity of power purchased and the inclusion of the 2021 tax equity payments to its Luning and Turquoise solar project tax equity partners, which were approved by the Commission in D.16-02-021 and D.17-12-008.

B. Balancing Rate

The Agreement would approve a $1.078 million decrease in the ECAC Balancing Rate calculation that reflects the collection in 2021 of $2.054 million[9] as the forecasted $4.109 million under-collection as of December 31, 2020 will be amortized over a 24 month period. Second, Liberty has added the 2018-2020 tax equity payments to the Luning and Turquoise solar partners

[9] The ECAC balancing account has a forecast $4.109 million under-collection as of December 31, 2020. The $4.109 million will be amortized over 24 months, resulting in a 2021 forecast of $2.054 million.

to its balancing account balance. As discussed above, these tax equity payments were erroneously omitted from the original Application and when added to the balancing account, affect the ECAC balancing rate. The net effect of these two changes is an increase in the ECAC Balancing Rate, which results in an overall under-collection noted above.

C. Revenue Allocation and Rate Design

Liberty's proposed ECAC-related increase will be allocated as follows: (1) the Offset Rate will be changed to $40.13/MWh and will generate 8.2 percent more revenue than the current Offset Rate of $37.20/MWh, and (2) the Balancing Rate will be changed to $3.50/MWh and will generate 34.4% less revenue than the current Balancing Rate of $5.34/MWh.

D. Climate Credit

In D.14-10-033, the Commission required Liberty to "file its [future GHG forecast revenue and reconciliation requests] as an additional chapter or section within its … [ECAC application], but in any event not later than August 1 of each year."[10] Accordingly, Liberty included its 2021 GHG revenue forecast and reconciliation request as part of this Application. Liberty's climate credit calculations are based on the Commission's direction in the aforementioned decisions.

The Agreement would authorize Liberty to use the following forecasts for purposes of setting its GHG rates that would take effect January 1, 2021. The forecasts would reflect the GHG costs Liberty expects to incur to comply with the California cap-and-trade program.

1) Forecast 2021 GHG emissions costs incurred directly or indirectly by Liberty as a result of the GHG cap-and-trade program ("GHG Costs");

2) Forecast 2021 administrative and customer outreach expenditures by Liberty

[10] *See* D.14-10-033, at 51 (Ordering Paragraph No. 10).

associated with the cap-and-trade program ("GHG Administrative and Customer Outreach Expenses"); and

3) Forecast 2021 allowance revenues Liberty will realize by selling the allowances allocated to its customers by the California Air Resources Board ("GHG Allowance Revenues"), as adjusted by the amortization of the 2019 year-end forecasted over-collection in the GHG Revenue Balancing Account ("GHG Account Balance") (as adjusted, "GHG Adjusted Allowance Revenues").

With respect to GHG administrative costs, the Agreement would state the Parties' agreement that the inclusion of certain legal fees that Liberty CalPeco expects to incur in 2021 in connection with the Cap-And-Trade Program and the climate credit cannot be recovered as administrative costs consistent with the California Air Resources Board's Regulations governing the Cap-and-Trade Program (17 Cal. Code Reg. Sec. 95892(b)). To address these requirements, the Agreement would require Liberty CalPeco to apply a credit of $18,600 to the calculation of the 2022 Climate Credit.

Finally, the Agreement would also authorize Liberty's reconciliation of its 2019 GHG costs and finds that it is reasonable to allow Liberty to adjust its 2021 California Climate Credit rates accordingly. Specifically, the Agreement would authorize Liberty to (a) reduce its Carbon Pollution Permit Cost rate by $0.00082/kWh, (b) decrease its small business rate credit by $0.00042/kWh, and (c) decrease the amount of the semi-annual residential credit by $3.82 through the following GHG-cost, accounting and ratemaking matters:

1) Total confidential forecast 2021 GHG Costs represented on Line 24 of Template D-2 attached in Appendix C of the supporting testimony;

2) Total forecast 2021 GHG Administrative and Outreach Expenses: $38,700;

3) Total forecast 2021 GHG Adjusted Allowance Revenues: $3.3 million;

4) Total forecast 2021 Small Business Volumetric Return: $259,122;

5) Total forecast 2021 EITE Customer Return: $0.00; and

6) Total recorded 2019 GHG Administrative and Outreach Expenses: $29,939.

Based on these forecasts, the Agreement would require Liberty to issue a semi-annual California Climate Credit of $29.96 to residential customers on the bills they receive in April and October 2021. Small General Service customers would receive a volume-based credit of $0.00277/kWh for 2021.

E. Approve Amendment to Liberty Calpeco Energy Cost Adjustment Clause tariff

The Commission last approved Liberty's ECAC tariff in the context of the 2013 General Rate Case.[11] In D.12-11-030, the Commission approved a settlement, which included certain revisions to Liberty CalPeco's ECAC tariff. Paragraph 4.3 of the 2013 GRC Settlement provides that:

> The Energy Cost Adjustment Clause tariff, which the Commission is being asked to approve for CalPeco in accordance with this Settlement, shall remain effective in accordance with its terms unless and until the Commission approves a future modification or deletion of the tariff.

Section 6(C) of Liberty's ECAC Tariff currently requires Liberty to file its ECAC concurrently with the GRC in the GRC filing years. The Agreement would allow Liberty to "de-link" the GRC and ECAC, such that it be allowed to file its ECAC on July 1 each year, irrespective of the GRC filing timeline. The Agreement would require Liberty to file its amended tariff (including revisions to delink the calculation of the Climate Credit) through a Tier 1 advice letter.

[11] D.12-11-030, Ordering Paragraph 1.

V. CONCLUSION

As shown herein, the Settlement Agreement is reasonable in light of the entire record, consistent with law, promotes the public interest, and should be approved by the Commission. The Settling Parties request that the Commission approve the Settlement Agreement.

DATED: February 9, 2021

Respectfully Submitted,

/s/

Christopher Clay, Attorney
Public Advocates Office
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102
Tel: (415) 703-1123
Email: Christopher.Clay@cpuc.ca.gov

/s/

Brian S. Biering
Ellison Schneider Harris & Donlan LLP
2600 Capitol Avenue, Suite 400
Sacramento, CA 95816
Tel: (916) 447-2166
Fax: (916) 447-3512
Email: bsb@eslawfirm.com
Attorneys for Liberty Utilities (CalPeco Electric) LLC

/s/

Brian T. Cragg
Goodin, MacBride, Squeri & Day, LLP
505 Sansome Street, Suite 900
San Francisco, CA 94111
Tel: (415) 392-7900
Fax: (415) 398-4321
Email: bcragg@goodinmacbride.com
Attorneys for the A-3 Customer Coalition

ATTACHMENT 1

SETTLEMENT AGREEMENT
OF THE ENERGY COST ADJUSTMENT CLAUSE AND
CALIFORNIA CLIMATE CREDIT, EFFECTIVE JANUARY 1, 2021

SETTLEMENT AGREEMENT
OF THE ENERGY COST ADJUSTMENT CLAUSE AND
CALIFORNIA CLIMATE CREDIT, EFFECTIVE JANUARY 1, 2021

ARTICLE 1 – INTRODUCTION

Pursuant Article 12 of the California Public Utilities Commission ("Commission") Rule of practice and procedure, the A-3 Customer Coalition, and the Public Advocates Office at the California Public Utilities Commission ("Cal Advocates") (collectively "Settling Parties") hereby enter into this Agreement ("Agreement") as a compromise to resolve all issues raised by the Settling Parties in Liberty's 2020 Energy Cost Adjustment Clause ("ECAC"), Application (A.) 20-08-001.

ARTICLE 2 – TERM

The Term of the Agreement extends from the date of signing until the date of the Commission's issuance of a final, non-appealable decision addressing the Agreement, unless otherwise agreed in writing by all Settling Parties. If the Commission does not issue a decision addressing the Agreement by May 1, 2021, the Agreement will terminate unless extended by agreement in writing by all Settling Parties.

ARTICLE 3 – SCOPE OF SETTLEMENT

The Agreement resolves all of the issues identified in the October 12, 2020 Assigned Commissioner's Scoping Memo and Ruling, and is based on the Application as modified in the Amended Application filed on November 13, 2020, and as modified through the express terms of this Agreement.

ARTICLE 4 – ENERGY COST ADJUSTMENT CLAUSE

Settling Parties agree to a 2021 increase in the revenues to be collected through ECAC rates of $0.706 million, which includes the forecasted $4.109 million under-collection in ECAC

balancing accounts being amortized over a 24 month period commencing January 1, 2021. The requested increase represents a 2.8% increase in cost recovery from ECAC rates relative to 2020 rates.

A. Offset Rate

Settling Parties agree to an annual $1.784 million increase in revenue associated with changes to the Offset Rate.

B. Balancing Rate

Settling Parties agree to a $1.078 million decrease in the ECAC Balancing Rate calculation which results in an overall under-collection of $4.109 million. Settling Parties agree to amortize the projected $4.109 million under-collection over a 24 month period.

C. Revenue Allocation and Rate Design

Settling Parties agree that ECAC-related increase will be allocated as follows: (1) the Offset Rate will be changed to $40.13/MWh and will generate 8.2 percent more revenue than the current Offset Rate of $37.20/MWh, and (2) the Balancing Rate will be changed to $3.50/MWh and will generate 34.4% less revenue than the current Balancing Rate of $5.34/MWh. Settling Parties agree to an overall increase in the aggregate ECAC rate from $42.54/MWh to $43.63/MWh.

ARTICLE 5 – CLIMATE CREDIT

Settling Parties agree that Liberty shall use the following forecasts for purposes of setting its GHG rates that reflect and pass through to customers the GHG costs Liberty incurs for the California Cap-and-Trade program, to be effective January 1, 2021:

1) Forecast 2021 GHG emissions costs incurred directly or indirectly by Liberty as a result of the GHG cap-and-trade program ("GHG Costs");

2) Forecast 2021 administrative and customer outreach expenditures by Liberty associated with the cap-and-trade program ("GHG Administrative and Customer Outreach Expenses"); and

3) Forecast 2021 allowance revenues Liberty will realize by selling the allowances allocated to its customers by the California Air Resources Board ("GHG Allowance Revenues"), as adjusted by the amortization of the 2019 year-end forecasted over-collection in the GHG Revenue Balancing Account ("GHG Account Balance") (as adjusted, "GHG Adjusted Allowance Revenues").

Settling Parties agree that Liberty's reconciliation of its 2019 GHG costs are reasonable and Liberty shall adjust its 2021 California Climate Credit rates accordingly.

Settling Parties agree that Liberty shall: (a) reduce its Carbon Pollution Permit Cost rate by $0.00082/kWh, (b) decrease its small business rate credit by $0.00042/kWh, and (c) decrease the amount of the semi-annual residential credit by $3.82 through the following GHG-cost, accounting and ratemaking matters:

1) Total confidential forecast 2021 GHG Costs represented on Line 24 of Template D-2 attached in Appendix C of the supporting testimony of Liberty's Amended Application;

2) Total forecast 2021 GHG Administrative and Outreach Expenses: $38,700;

3) Total forecast 2021 GHG Adjusted Allowance Revenues: $3.3 million;

4) Total forecast 2021 Small Business Volumetric Return: $259,122;

5) Total forecast 2021 EITE Customer Return: $0.00; and

6) Total recorded 2019 GHG Administrative and Outreach Expenses: $29,939.

Liberty shall provide residential customers with a semi-annual California Climate Credit

of $29.96 on the bills they receive in April and October 2021. Liberty shall provide Small General Service customers with a volume-based credit of $0.00277/kWh for the year. Settling Parties agree that the amount of the California Climate Credit will change based on the forecasts that the Commission approves for Liberty.

Settling Parties agree that Title 17, Section 95892(b) of the California Code of Regulations prohibits certain uses of Cap-and-Trade allowance proceeds, including use of allowance proceeds to "pay for the costs of complying with Cap-and-Trade reporting requirements, the AB 32 Cost of Implementation Fee Regulation, or the Cap-an-Trade Regulation..." In order to ensure compliance with these regulatory requirements, Liberty CalPeco shall provide a credit of $18,600 to the total amount eligible for distribution to customers in the 2022 Climate Credit.

ARTICLE 6 - AMENDMENT TO ECAC TARIFF

Liberty shall file a Tier 1 advice letter that "de-links" the GRC and ECAC such that Liberty will be allowed to file its ECAC on July 1 each year, irrespective of the GRC filing timeline. Settling Parties agree to the following revisions to Section 6 of Liberty's ECAC tariff.

> **6. ENERGY COST ADJUSTMENT CLAUSE (ECAC)**
>
> A. Purpose
>
> The purpose of the Energy Cost Adjustment Clause (ECAC) is to reflect in rates: (1) the cost of fuel and purchased power, and (2) certain other energy-related costs.
>
> B. Applicability
>
> The Energy Cost Adjustment Clause is applicable to all rate schedules.
>
> C. Revision Date
>
> The Revision Date for calculating the Energy Cost Adjustment Clause Billing Factors (ECACBFs) will be January 1 ~~following a calendar year in which the Company did not submit a General Rate Case application filing,~~ or on such other

dates as the Commission may authorize~~. In calendar years in which the Company files a General Rate Case application, Liberty will revise the ECACBFs concurrently with, and as part of, revisions to Base Rates as a result of its General Rate Case application.~~

Applications for ECACBF revisions calculated in accordance with the provisions described herein shall be filed with the California Public Utilities Commission annually on July 1 ~~in calendar years in which the Company is not submitting a General Rate Case application.~~

~~In a calendar year in which the Company files a General Rate Case application,~~ CalPeco shall propose revisions to the ECACBFs calculated in accordance with the provisions herein ~~concurrently with, and as part of, its General Rate Case application.~~

~~In calendar years in which the Company does not file a General Rate Case application~~, The Company shall submit an application for changes to the ECACBFs only if a change to total ECAC revenues of +/-5 % occurs as a result of the combination of revisions to the:

i. Offset Rate based on the new fuel and purchased power forecast for the Forecast Period; and

ii. Balancing Rate to amortize any projected over- or under-collection balance in the Energy Cost Adjustment Account as of the Revision Date.

The revised ECACBFs shall be applied to bills for service rendered on and after the Revision Date and shall continue thereafter until the next revised ECACBFs become effective.

D. Forecast Period

The Forecast Period for calculating the ECACBFs shall be the twelve calendar month period commencing with the Revision Date.

E. Interest Rate

The Interest Rate to be applied to the Energy Cost Adjustment Account shall be 1 /12 of the interest rate on Commercial Paper, for the previous month as published in the Federal Reserve Statistical Release, H. 15. Should publication of the interest rate on Commercial Paper (prime, 3 months) be discontinued, interest will so accrue at the rate of 1 /12 of the most recent month's interest rate on Commercial Paper, which most closely approximates the rate that was discontinued, and which is published in the Federal Reserve Statistical Release, H.15, or its successor publication.

F. Franchise Fees and Uncollectible Accounts Expense Factor

The Franchise Fees and Uncollectible Accounts Expense Factor shall be the rate derived from the Commission's decision in the Company's most recent General Rate Case proceeding to provide for Franchise Fees and Uncollectible Accounts Expense.

G. Energy Cost Adjustment Clause Billing Factor

The ECACBFs shall become effective for service on and after each Revision Date and continuing thereafter until the next ECACBFs become effective in accordance herewith. The ECACBF for each rate component provided in Section L shall be set in the amount of the algebraic sum of the Offset Rate and the Balancing Rate corresponding to that component, multiplied by the Franchise Fees and Uncollectible Accounts Expense Factor, and carried to the nearest $0.00001 per kilowatthour.

(1) The system Offset Rate is calculated based on dividing the Fuel and Purchased Power Cost by either the total system kilowatt-hours sales or the demand billing determinants, as appropriate, estimated for the Forecast Period. The Offset Rate for each applicable component varies according to legislative and CPUC requirements for Liberty's tier structure and time-of-use considerations.

(2) The Balancing Rate, as determined in Section I, shall be an amount per kilowatt-hour of sales necessary to amortize the accumulated balance in the Energy Cost Adjustment Account, included as a subaccount in CPUC Account Nos. 186 and 557 and maintained as described in Section J.

H. Fuel and Purchased Power Cost

(1) The estimated Fuel and Purchased Power Cost shall be equal to:

(a) The volumes of diesel fuel to be used for electric generation during the Forecast Period expressed in gallons and multiplied by the Current Average Diesel Price as set forth in Section 1.2, plus

(b) The total purchases of electric capacity, transmission services, and energy including variable wheeling , estimated to be made from each source during the Forecast Period multiplied by their respective latest tariff, contract, or delivered price forecasted to be in effect during the Forecast Period, plus

(c) The carrying costs of fuel inventory equal to the product of the following estimated items for the Forecast Period: (1) the average monthly number of gallons of diesel fuel in inventory, (2) the average inventory price per gallon, and (3) the Interest Rate.

(2) The Current Average Diesel Price shall be the estimated average cost in dollars per gallon from inventory computed at the end of each month of the Forecast Period, using estimated replacement price of such fuel for the Forecast Period and the estimated additions and withdrawals in each month.

I. Balancing Rate

The Balancing Rate shall be determined by dividing (1) the estimated balance in the Energy Cost Adjustment Account as of the Revision Date by (2) the estimated kilowatt-hour sales or demand billing determinants applicable to the amortization period set by the Commission in the decision approving the change in ECACBF.

J. Energy Cost Adjustment Account

The Company shall maintain an Energy Cost Adjustment Account. Entries shall be made to this account at the end of each month as follows:

(1) A debit entry (credit entry, if negative) equal to:

(a) The recorded Fuel and Purchased Power Cost, less the cost of fuel for economy or surplus sales, for the month.

(b) Less the amount of recorded Offset Rate revenue during the month reduced by the Franchise Fees and Uncollectible Accounts Expense.

(2) A credit entry (debit entry, if negative) equal to the amount of recorded Balancing Rate revenue during the month reduced by the Franchise Fees and Uncollectible Accounts Expense.
(3) A credit entry equal to the amount of any cash refunds, including associated interest, received from its fuel or purchased power suppliers on and after the Revision Date and applicable to retail energy sales.

(4) A debit entry (credit entry, if negative) equal to the average of the beginning and ending balance multiplied by the Interest Rate.

K. Billing Factors

The following factors are in effect for the period shown:

[Billing Factors omitted]

ARTICLE 7 - GENERAL TERMS

A. The Settling Parties believe the Agreement is reasonable in light of the whole record, consistent with law and in the public interest. Each Settling Party recognizes that there is risk involved in litigation, and the party's filed position(s) may not prevail, in whole or in part, in the Commission's final determination. The Settling Parties have reached a compromise they believe is appropriate in light of the litigation risks. This Settlement Agreement reflects the Settling Parties' best judgments as to the totality of their positions and risks, and their agreement herein is explicitly based on the overall results achieved.

B. The Settling Parties agree to perform diligently, and in good faith, all actions required or implied hereunder, including, but not necessarily limited to, the execution of any other documents required to effectuate the terms of this Agreement, and the preparation of exhibits for, and presentation of witnesses at, any required hearings to obtain the approval and adoption of this Agreement by the Commission. No Settling Party during the Term will contest in this proceeding, or in any other forum, or in any manner before this Commission, the recommendations contained in this Agreement. It is understood by the Settling Parties that time is of the essence in obtaining the Commission's approval of this Agreement and that all Settling Parties will extend their best efforts to ensure its adoption.

C. This Agreement shall become binding as of the last signature date of the Settling Parties.

D. Because this Agreement represents a compromise of each of the Settling Parties' individual and respective litigation positions, the Settling Parties have entered into this Agreement on the basis that its approval by the Commission should not be construed as an admission or concession by any party regarding any fact or matter of law.

E. No Settling Party has relied upon or presently relies upon any statement, promise, or representation by any other Settling Party, whether oral or written, except as specifically set forth in this Agreement. Each Settling Party expressly assumes the risk of any mistake of law or fact made by such party or its authorized representatives in agreeing to this Agreement.

F. This Agreement constitutes the entire agreement among the Settling Parties and supersedes all prior and contemporaneous agreements, negotiations, representations, warranties, and understandings of the Settling Parties with respect to the subject matter set forth herein. The terms and conditions of this Agreement may only be modified in a writing subscribed by all Settling Parties.

G. None of the provisions of this Agreement shall be considered waived by any Settling Party unless such waiver is provided in writing. The failure of a Settling Party to insist in any one or more instances upon strict performance of any of the provisions of this Agreement or to take

advantage of any of their rights hereunder shall not be construed as a waiver of any such provisions or the relinquishment of any such rights for the future, but the same shall continue and remain in full force and effect.

H. This Agreement shall be interpreted, governed and construed under the laws of the State of California, including Commission decisions, orders and rulings, as if executed and to be performed wholly within the State of California.

I. This Agreement may be executed in separate counterparts by the different Settling Parties hereto with the same effect as if all Settling Parties had signed one and the same document. All such counterparts shall be deemed to be an original and shall together constitute one and the same Agreement. The undersigned represent that they are authorized to sign on behalf of the party represented.

Liberty Utilities (CalPeco Electric) LLC

SIGNATURE: *_____/s/ Dan Marsh_____*

BY: Dan Marsh

TITLE: Manager, Rates and Regulatory Affairs

DATE: February 9, 2021

The Public Advocates Office at the California Public Utilities Commission

SIGNATURE: *_____/s/ Linda Serizawa____*

BY: Linda Serizawa

TITLE: Deputy Director for Energy

DATE: February 9, 2021

A3 Customer Coalition

SIGNATURE: *_____/s/ Brian T. Cragg____*

BY: Brian T. Cragg

TITLE: Attorney

DATE: February 9, 2021

ATTACHMENT 2

JOINT COMPARISON EXHIBIT / RATE IMPACT ANALYSIS

Liberty Utilities (CalPeco Electric) LLC
Bill Impact Analysis
Based on Proposed Settlement Agreement in A.20-08-001
(includes Climate Credit Impact)

Customer Class	Current Average Bill	Average Bill with 2021 Proposed ECAC Rates	$ Increase	% Increase
Residential (Permanent)	95.95	97.08	1.13	1.2%
Residential (Non-Primary)	85.29	86.74	1.45	1.7%
Residential (CARE)	69.38	70.49	1.12	1.6%
A1	277.11	278.70	1.59	0.6%
A2	4,015.20	4,030.93	15.73	0.4%
A3	28,557.32	28,707.32	150.01	0.5%
PA	403.25	406.85	3.60	0.9%
SL	21.79	21.86	0.07	0.3%
OL	17.45	17.54	0.09	0.5%

	Current Semi-Annual GHG Crecit	Proposed Semi-Annual GHG Credit
Residential	$33.78	29.96

Liberty Utilities (CalPeco Electric) LLC
Rate Impact Analysis
Based on Proposed Settlement Agreement in A.20-08-001

Class	2020 Program Rate	2021 Program Rate	2020 Balancing Rate	2021 Balancing Rate	2020 ECAC Composite Rate	2021 ECAC Composite Rate	Rate Impact %
Residential - T1	$0.02884	$0.03110	$0.00534	$0.00350	$0.03418	$0.03459	1.2%
Residential - T2	$0.04377	$0.04720	$0.00534	$0.00350	$0.04911	$0.05070	3.2%
A-1	$0.03639	$0.03925	$0.00534	$0.00350	$0.04173	$0.04274	2.4%
A-2 Winter	$0.02376	$0.02563	$0.00534	$0.00350	$0.02911	$0.02912	0.1%
A-2 Summer	$0.05233	$0.05644	$0.00534	$0.00350	$0.05767	$0.05993	3.9%
A-3 Winter On	$0.03900	$0.04206	$0.00534	$0.00350	$0.04435	$0.04556	2.7%
A-3 Winter Mid	$0.03975	$0.04287	$0.00534	$0.00350	$0.04509	$0.04636	2.8%
A-3 Winter Off	$0.03264	$0.03520	$0.00534	$0.00350	$0.03798	$0.03870	1.9%
A-3 Summer On	$0.03891	$0.04197	$0.00534	$0.00350	$0.04425	$0.04546	2.7%
A-3 Summer Off	$0.03050	$0.03290	$0.00534	$0.00350	$0.03585	$0.03639	1.5%
SL	$0.03639	$0.03925	$0.00534	$0.00350	$0.04173	$0.04274	2.4%
OL	$0.03639	$0.03925	$0.00534	$0.00350	$0.04173	$0.04274	2.4%
PA	$0.03639	$0.03925	$0.00534	$0.00350	$0.04173	$0.04274	2.4%

ATTACHMENT 3

LIBERTY A.20-08-001 - ECAC COMPLIANCE REPORT

6. ENERGY COST ADJUSTMENT CLAUSE (ECAC) (continued)

H. Fuel and Purchased Power Cost (continued)

(1) The estimated Fuel and Purchased Power Cost shall be equal to: (continued)

(c) The carrying costs of fuel inventory equal to the product of the following estimated items for the Forecast Period: (1) the average monthly number of gallons of diesel fuel in inventory, (2) the average inventory price per gallon, and (3) the Interest Rate.

(2) The Current Average Diesel Price shall be the estimated average cost in dollars per gallon from inventory computed at the end of each month of the Forecast Period, using estimated replacement price of such fuel for the Forecast Period and the estimated additions and withdrawals in each month.
J.

I. Balancing Rate

The Balancing Rate shall be determined by dividing (1) the estimated balance in the Energy Cost Adjustment Account as of the Revision Date by (2) the estimated kilowatt-hour sales or demand billing determinants applicable to the amortization period set by the Commission in the decision approving the change in ECACBF.

J. Energy Cost Adjustment Account

The Company shall maintain an Energy Cost Adjustment Account. Entries shall be made to this account at the end of each month as follows:

(1) A debit entry (credit entry, if negative) equal to:

(a) The recorded Fuel and Purchased Power Cost, less the cost of fuel for economy or surplus sales, for the month.

(b) Less the amount of recorded Offset Rate revenue during the month reduced by the Franchise Fees and Uncollectible Accounts Expense.

6. ENERGY COST ADJUSTMENT CLAUSE (ECAC) (continued)

J. Energy Cost Adjustment Account (continued)

(2) A credit entry (debit entry, if negative) equal to the amount of recorded Balancing Rate revenue during the month reduced by the Franchise Fees and Uncollectible Accounts Expense.

(3) A credit entry equal to the amount of any cash refunds, including associated interest, received from its fuel or purchased power suppliers on and after the Revision Date and applicable to retail energy sales.

(4) A debit entry (credit entry, if negative) equal to the average of the beginning and ending balance multiplied by the Interest Rate.

Finance Department: Summary: CalPeco ECAC Compliance		Policy #			
Description:	ECAC Journal Entries	Revision #:		Pages:	1 of 1
Prepared by:	Crystal Greene	Date:	January 26, 2021		

OBJECTIVE:

The purpose of this memo is document the journal entries comply with the ECAC tariff dated July 15, 2013.

Fuel and Purchase Power Cost

The power costs are recorded as a debit monthly to expense account number 5455-5550 & 5455-5470. On the FERC statement, the costs are booked to account 555 – Purchase Power.

Energy Cost Adjustment Account

The Company calculates the ECAC Revenues based on the billing for the current period and evaluates the difference between the Allocation of Purchased Power Costs to California Jurisdiction less Franchise and Uncollectible expenses. The Company books the calculation which can be a debit or a credit for ECAC Deferral to a regulatory account 1930-1820 on the Balance Sheet. On the FERC statement, the regulatory account is listed as 182.3. The Company then calculates the Net Balancing Rate Revenue and books the debit or credit amount to the regulatory account 1930-1820. The calculation is based on the ECAC Amortization Revenues less the Franchise & Uncollectibles. The final entry that is prepared is the monthly Interest based on the balance of the regulatory account. The interest is booked as a debit to the regulatory account 1930-1820.

LIBERTY UTILITES (CALPECO ELECTRIC) LLC
ENERGY COST ADJUSTMENT CLAUSE
Recorded 2018

Line No	(a)	(b) January	(c) February	(d) March	(e) April	(f) May	(g) June	(h) July	(i) August	(j) September	(k) October	(l) November	(m) December	Line No
1	MWH Sales:													1
2	Retail	60,403	55,623	55,076	46,572	42,160	38,022	41,962	41,554	38,490	38,843	39,901	65,941	2
3	Wholesale	630	619	739	440	234	199	199	207	143	367	385	713	3
4	Total System Sales	61,033	56,242	55,815	47,012	42,394	38,220	42,162	41,762	38,633	39,210	40,285	66,654	4
5	% California Jurisdiction	98.97%	98.90%	98.68%	99.06%	99.45%	99.48%	99.53%	99.50%	99.63%	99.07%	99.05%	98.93%	5
6														6
7														7
8	**Balancing Account Beginning Balance**	$ (5,007,423)	$ (4,458,028)	$ (4,417,398)	$ (4,407,036)	$ (4,716,781)	$ (5,075,593)	$ (5,251,182)	$ (5,517,122)	$ (5,238,754)	$ (4,784,532)	$ (5,034,667)	$ (4,294,666)	8
9														9
10	Fuel and Purchased Power Costs	3,147,653	2,404,358	2,373,430	1,658,178	1,375,814	1,180,922	1,481,761	1,946,736	1,957,345	1,232,607	2,076,173	3,234,425	10
11	Plus: Fuel Inventory	-	-		-	-	-	-	-	-	-	-	-	11
12		3,147,653	2,404,358	2,373,430	1,658,178	1,375,814	1,180,922	1,481,761	1,946,736	1,957,345	1,232,607	2,076,173	3,234,425	12
13														13
14	% California Jurisdiction (Line 5)	98.97%	98.90%	98.74%	99.75%	99.45%	99.48%	99.53%	99.50%	99.63%	99.07%	99.05%	98.93%	14
15														15
16	California Jurisdictional Cost	3,115,149	2,377,892	2,343,488	1,654,066	1,368,228	1,174,781	1,474,751	1,937,069	1,950,090	1,226,042	2,056,354	3,199,806	16
17														17
18	Net Offset Rate Revenue	(2,746,677)	(2,503,000)	(2,495,717)	(2,100,008)	(1,889,164)	(1,599,112)	(2,015,258)	(1,945,014)	(1,761,056)	(1,727,215)	(1,580,686)	(2,774,619)	18
19														19
20	ECAC Deferral	368,472	(125,108)	(152,229)	(445,942)	(520,937)	(424,331)	(540,507)	(7,945)	189,033	(501,174)	475,669	425,187	20
21														21
22	Net Balancing Rate Revenue	187,584	172,723	171,075	144,630	170,970	258,201	284,563	295,940	274,910	261,298	274,429	405,228	22
23														23
24	Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	24
25														25
26	Interest	(6,661)	(6,984)	(8,485)	(8,432)	(8,846)	(9,458)	(9,996)	(9,627)	(9,722)	(10,259)	(10,096)	(8,632)	26
27														27
28	Ending Balance	$ (4,458,028)	$ (4,417,398)	$ (4,407,036)	$ (4,716,781)	$ (5,075,593)	$ (5,251,182)	$ (5,517,122)	$ (5,238,754)	$ (4,784,532)	$ (5,034,667)	$ (4,294,666)	$ (3,472,883)	28
29		0	0	0	0	0	0	0	0	0	0	0	0	29
30	Check	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	30
31														31

LIBERTY UTILITES (CALPECO ELECTRIC) LLC
ENERGY COST ADJUSTMENT CLAUSE
Recorded 2019

Line No	(a)	(b) January	(c) February	(d) March	(e) April	(f) May	(g) June	(h) July	(i) August	(j) September	(k) October	(l) November	(m) December	Line No
1	MWH Sales:													1
2	Retail	57,221	57,827	58,819	43,689	44,408	35,167	42,439	41,489	36,991	37,754	46,869	60,412	2
3	Wholesale	735	761	703	508	289	215	227	229	242	302	380	739	3
4	Total System Sales	57,955	58,589	59,521	44,197	44,698	35,382	42,665	41,719	37,233	38,057	47,249	61,151	4
5	% California Jurisdiction	98.73%	98.70%	98.82%	98.85%	99.35%	99.39%	99.47%	99.45%	99.35%	99.21%	99.20%	98.79%	5
6														6
7														7
8	**Balancing Account Beginning Balance**	$ (3,472,883)	$ (1,846,511)	$ (1,354,894)	$ (1,233,748)	$ 130,327	$ 232,803	$ 109,237	$ (186,667)	$ (588,217)	$ (635,968)	$ (903,230)	$ (319,210)	8
9														9
10	Fuel and Purchased Power Costs	3,737,969	2,581,151	2,236,812	2,911,599	1,674,438	1,173,246	1,447,556	1,249,121	1,302,085	1,135,419	2,176,990	3,005,499	10
11	Plus: Fuel Inventory	-	-	-	-	-	-	-	-	-	-	-	-	11
12		3,737,969	2,581,151	2,236,812	2,911,599	1,674,438	1,173,246	1,447,556	1,249,121	1,302,085	1,135,419	2,176,990	3,005,499	12
13														13
14	% California Jurisdiction (Line 5)	98.73%	98.70%	98.82%	98.85%	99.35%	99.39%	99.47%	99.45%	99.35%	99.21%	99.20%	98.79%	14
15														15
16	California Jurisdictional Cost	3,690,591	2,547,611	2,210,409	2,878,115	1,663,595	1,166,131	1,439,867	1,242,250	1,293,634	1,126,394	2,159,464	2,969,189	16
17														17
18	Net Offset Rate Revenue	(2,467,933)	(2,462,350)	(2,497,098)	(1,853,678)	(1,866,480)	(1,553,086)	(2,019,194)	(1,932,371)	(1,717,076)	(1,654,996)	(1,900,455)	(2,543,609)	18
19														19
20	ECAC Deferral	1,222,658	85,261	(286,689)	1,024,437	(202,885)	(386,955)	(579,327)	(690,121)	(423,442)	(528,602)	259,010	425,580	20
21														21
22	Net Balancing Rate Revenue	409,338	409,794	410,453	340,768	305,000	263,073	283,491	289,226	376,695	262,436	325,836	420,000	22
23														23
24	Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	24
25														25
26	Interest	(5,624)	(3,438)	(2,618)	(1,130)	361	316	(68)	(655)	(1,004)	(1,096)	(825)	147	26
27														27
28	Ending Balance	$ (1,846,511)	$ (1,354,894)	$ (1,233,748)	$ 130,327	$ 232,803	$ 109,237	$ (186,667)	$ (588,217)	$ (635,968)	$ (903,230)	$ (319,210)	$ 526,518	28
29														29
30	Check	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	OK	30
31														31

LIBERTY UTILITES (CALPECO ELECTRIC) LLC
ENERGY COST ADJUSTMENT CLAUSE
2020

Actual
Projected

Line No	(a)	(b) January	(c) February	(d) March	(e) April	(f) May	(g) June	(h) July	(i) August	(j) September	(k) October	(l) November	(m) December	Line No
		Recorded									Forecast			
1	MWH Sales:													1
2	Retail	59,502	58,451	48,299	41,642	36,208	32,997	45,274	43,097	38,985	42,500	50,462	63,213	2
3	Wholesale	755	637	5,481	417	326	271	225	206	213	347	543	735	3
4	Total System Sales	60,257	59,087	53,780	42,059	36,534	33,268	45,500	43,303	39,198	42,848	51,005	63,948	4
5	% California Jurisdiction	98.75%	98.92%	89.81%	99.01%	99.11%	99.18%	99.51%	99.52%	99.46%	99.19%	98.94%	98.85%	5
6								270						6
7														7
8	**Balancing Account Beginning Balance**	$ 526,517	$ 1,505,052	$ 1,979,934	$ 2,348,408	$ 1,992,347	$ 2,030,200	$ 1,698,653	$ 1,826,413	$ 1,456,148	$ 1,280,387	$ 944,226	$ 1,174,474	8
9														9
10	Fuel and Purchased Power Costs	3,179,375	2,587,994	2,091,675	1,150,978	1,310,764	893,158	1,977,472	1,393,750	1,567,951	1,478,246	2,396,895	3,101,082	10
11	Plus: Fuel Inventory	-	-	-	-	-	-	-	-	-	5,472	5,472	5,472	11
12		3,179,375	2,587,994	2,091,675	1,150,978	1,310,764	893,158	1,977,472	1,393,750	1,567,951	1,483,717	2,402,367	3,106,554	12
13														13
14	% California Jurisdiction (Line 5)	98.75%	98.92%	98.88%	99.01%	99.11%	99.18%	99.50%	99.52%	99.46%	99.19%	98.94%	98.85%	14
15														15
16	California Jurisdictional Cost	3,139,521	2,560,111	2,068,206	1,139,565	1,299,061	885,873	1,967,676	1,387,114	1,559,448	1,471,699	2,376,806	3,070,829	16
17														17
18	Net Offset Rate Revenue	(2,575,954)	(2,493,817)	(2,038,061)	(1,786,858)	(1,513,372)	(1,447,047)	(2,021,957)	(1,554,588)	(1,503,646)	(1,581,019)	(1,877,196)	(2,351,529)	18
19														19
20	ECAC Deferral	563,568	66,294	30,145	(647,293)	(214,311)	(561,174)	(54,281)	(167,474)	55,802	(109,319)	499,610	719,300	20
21														21
22	Net Balancing Rate Revenue	413,630	406,324	335,734	289,460	251,695	229,347	181,835	(202,955)	(231,700)	(226,953)	(269,468)	(337,558)	22
23														23
24	Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	24
25														25
26	Interest	1,337	2,264	2,595	1,772	469	280	206	164	137	111	106	137	26
27														27
28	Ending Balance	$ 1,505,052	$ 1,979,934	$ 2,348,408	$ 1,992,347	$ 2,030,200	$ 1,698,653	$ 1,826,413	$ 1,456,148	$ 1,280,387	$ 944,226	$ 1,174,474	$ 1,556,352	28
29														29
30														30
31														31
32	ECAC Revenue (Offset)										$ (1,581,019)	$ (1,877,196)	$ (2,351,529)	32
33	Less: Franchise & Uncollectible										-	-	-	33
34	Net Offset Revenue										$ (1,581,019)	$ (1,877,196)	$ (2,351,529)	34
35														35
36														36
37	ECAC Revenue (Balancing)										$ (226,953)	$ (269,468)	$ (337,558)	37
38	Less: Franchise & Uncollectible										-	-	-	38
39	Net Balancing Revenue										$ (226,953)	$ (269,468)	$ (337,558)	39
40														40
41	Franchise & Uncollectible Factor													41
42														42
43	Carrying Charge Rate										0.12%	0.12%	0.12%	43
44														44
45														45

Effective 5/1/18 (D. 18-03-024) - in effect through July 2020

	$/kWh	$/MWh
ECAC Offset Rate	0.04266	42.66
ECAC Balancing Rate	(0.00682)	(6.82)
	0.03584	35.84

2019 GRC Filed Nov 2018 - never in effect

	$/kWh	$/MWh
ECAC Offset Rate	0.03621	36.21
ECAC Balancing Rate	(0.00657)	(6.57)
	0.02964	29.64

2020 ECAC Filed Jul 2019 (D.20-05-044) - in effect beginning August 2020

	$/kWh	$/MWh
ECAC Offset Rate	0.03720	37.20
ECAC Balancing Rate	0.00534	5.34
	0.04254	42.54

2021 ECAC Amended

	$/kWh	$/MWh
ECAC Offset Rate	0.04013	40.13
ECAC Balancing Rate	0.00699	6.99
	0.04712	47.12

Journal Entry	Series	TRX Date	Account Number	Account Description	Debit Amount	Credit Amount	Total	Total Power Costs per ECAC Filing	Difference
91546	Financial	1/7/2020	8800-2-0000-52-5455-5550	Purchased Power	$0.00	$2,919,807.31	($2,919,807.31)		
91547	Financial	1/7/2020	8800-2-0000-52-5455-5550	Purchased Power	$0.00	$8,000.00	($2,927,807.31)		
91956	Sales	1/9/2020	8800-2-0000-53-5540-5470	Fuel	$0.00	$1,603.36	($2,929,410.67)		
94135	Purchasing	1/24/2020	8800-2-0000-52-5455-5550	Purchased Power	$2,980,432.77	$0.00	$51,022.10		
94849	Purchasing	1/31/2020	8800-2-0000-52-5455-5550	Purchased Power	$19,125.85	$0.00	$70,147.95		
95410	Financial	1/31/2020	8800-2-0000-52-5455-5550	Purchased Power	$3,103,623.37	$0.00	$3,173,771.32		
95411	Financial	1/31/2020	8800-2-0000-52-5455-5550	Purchased Power	$16,000.00	$0.00	$3,189,771.32		
95416	Financial	1/31/2020	8800-2-0000-52-5455-5550	Purchased Power	$0.00	$18,000.00	$3,171,771.32		
95417	Financial	1/31/2020	8800-2-0000-52-5455-5550	Purchased Power	$6,000.00	$0.00	$3,177,771.32		
95563	Purchasing	1/31/2020	8800-2-0000-52-5455-5550	Purchased Power	$10,584.92	$0.00	$3,188,356.24		
				Adjustment for prior period		$8,981.56	$3,179,374.68	$ 3,179,374.68	$0.00
95410	Financial	2/6/2020	8800-2-0000-52-5455-5550	Purchased Power	$0.00	$3,103,623.37	($3,103,623.37)		
95411	Financial	2/6/2020	8800-2-0000-52-5455-5550	Purchased Power	$0.00	$16,000.00	($3,119,623.37)		
96745	Purchasing	2/19/2020	8800-2-0000-52-5455-5550	Purchased Power	$3,110,812.01	$0.00	($8,811.36)		
97375	Purchasing	2/23/2020	8800-2-0000-52-5455-5550	Purchased Power	$12,054.15	$0.00	$3,242.79		
98507	Financial	2/29/2020	8800-2-0000-52-5455-5550	Purchased Power	$2,560,166.05	$0.00	$2,563,408.84		
98508	Financial	2/29/2020	8800-2-0000-52-5455-5550	Purchased Power	$8,000.00	$0.00	$2,571,408.84		
98509	Financial	2/29/2020	8800-2-0000-52-5455-5550	Purchased Power	$6,000.00	$0.00	$2,577,408.84		
				Adjustment for prior period	$10,585.29		$2,587,994.13	$ 2,587,994.13	$0.00
98507	Financial	3/5/2020	8800-2-0000-52-5455-5550	Purchased Power	$0.00	$2,560,166.05	($2,560,166.05)		
98508	Financial	3/5/2020	8800-2-0000-52-5455-5550	Purchased Power	$0.00	$8,000.00	($2,568,166.05)		
100826	Purchasing	3/26/2020	8800-2-0000-52-5455-5550	Purchased Power	$2,460,928.14	$0.00	($107,237.91)		
102549	Financial	3/31/2020	8800-2-0000-52-5455-5550	Purchased Power	$2,184,912.47	$0.00	$2,077,674.56		
102553	Financial	3/31/2020	8800-2-0000-52-5455-5550	Purchased Power	$8,000.00	$0.00	$2,085,674.56		
102554	Financial	3/31/2020	8800-2-0000-52-5455-5550	Purchased Power	$6,000.00	$0.00	$2,091,674.56	$ 2,091,674.56	$ -
102549	Financial	4/6/2020	8800-2-0000-52-5455-5550	Purchased Power	$0.00	$2,184,912.47	($2,184,912.47)		
102553	Financial	4/6/2020	8800-2-0000-52-5455-5550	Purchased Power	$0.00	$8,000.00	($2,192,912.47)		
104090	Purchasing	4/16/2020	8800-2-0000-52-5455-5550	Purchased Power	$2,005,440.10	$0.00	($187,472.37)		
105638	Financial	4/30/2020	8800-2-0000-52-5455-5550	Purchased Power	$1,305,377.20	$0.00	$1,117,904.83		
105639	Financial	4/30/2020	8800-2-0000-52-5455-5550	Purchased Power	$27,073.23	$0.00	$1,144,978.06		
105640	Financial	4/30/2020	8800-2-0000-52-5455-5550	Purchased Power	$6,000.00	$0.00	$1,150,978.06	$ 1,150,978.06	$ -
105638	Financial	5/5/2020	8800-2-0000-52-5455-5550	Purchased Power	$0.00	$1,305,377.20	($1,305,377.20)		
105639	Financial	5/5/2020	8800-2-0000-52-5455-5550	Purchased Power	$0.00	$27,073.23	($1,332,450.43)		
106115	Purchasing	5/5/2020	8800-2-0000-52-5455-5550	Purchased Power	$9,298.42	$0.00	($1,323,152.01)		
106116	Purchasing	5/5/2020	8800-2-0000-52-5455-5550	Purchased Power	$9,774.81	$0.00	($1,313,377.20)		
107007	Purchasing	5/7/2020	8800-2-0000-52-5455-5550	Purchased Power	$12,500.00	$0.00	($1,300,877.20)		
107009	Purchasing	5/7/2020	8800-2-0000-52-5455-5550	Purchased Power	$40,456.77	$0.00	($1,260,420.43)		
108291	Purchasing	5/19/2020	8800-2-0000-52-5455-5550	Purchased Power	$1,263,330.99	$0.00	$2,910.56		
108327	Purchasing	5/26/2020	8800-2-0000-52-5455-5550	Purchased Power	$11,290.50	$0.00	$14,201.06		
108372	Purchasing	5/27/2020	8800-2-0000-52-5455-5550	Purchased Power	$8,947.22	$0.00	$23,148.28		

150476	Financial	5/31/2020	8800-2-0000-52-5455-5550	Purchased Power	$1,297,616.10	$0.00	$1,320,764.38			
150477	Financial	5/31/2020	8800-2-0000-52-5455-5550	Purchased Power	$8,000.00	$0.00	$1,328,764.38			
150505	Financial	5/31/2020	8800-2-0000-52-5455-5550	Purchased Power	$0.00	$24,000.00	$1,304,764.38			
150507	Financial	5/31/2020	8800-2-0000-52-5455-5550	Purchased Power	$6,000.00	$0.00	$1,310,764.38	$	1,310,764.38	$ -
150476	Financial	6/4/2020	8800-2-0000-52-5455-5550	Purchased Power	$0.00	$1,297,616.10	($1,297,616.10)			
150477	Financial	6/4/2020	8800-2-0000-52-5455-5550	Purchased Power	$0.00	$8,000.00	($1,305,616.10)			
152005	Purchasing	6/17/2020	8800-2-0000-52-5455-5550	Purchased Power	$282.27	$0.00	($1,305,333.83)			
152610	Purchasing	6/22/2020	8800-2-0000-52-5455-5550	Purchased Power	$1,001,354.84	$0.00	($303,978.99)			
152695	Purchasing	6/24/2020	8800-2-0000-52-5455-5550	Purchased Power	$8,041.85	$0.00	($295,937.14)			
154631	Financial	6/30/2020	8800-2-0000-52-5455-5550	Purchased Power	$1,175,094.82	$0.00	$879,157.68			
154632	Financial	6/30/2020	8800-2-0000-52-5455-5550	Purchased Power	$8,000.00	$0.00	$887,157.68			
154633	Financial	6/30/2020	8800-2-0000-52-5455-5550	Purchased Power	$6,000.00	$0.00	$893,157.68	$	893,157.68	$ -
154631	Financial	7/7/2020	8800-2-0000-52-5455-5550	Purchased Power	$0.00	$1,175,094.82	($1,175,094.82)			
154632	Financial	7/7/2020	8800-2-0000-52-5455-5550	Purchased Power	$0.00	$8,000.00	($1,183,094.82)			
156210	Purchasing	7/21/2020	8800-2-0000-52-5455-5550	Purchased Power	$1,127,199.93	$0.00	($55,894.89)			
156617	Purchasing	7/24/2020	8800-2-0000-52-5455-5550	Purchased Power	$8,092.74	$0.00	($47,802.15)			
158122	Financial	7/31/2020	8800-2-0000-52-5455-5550	Purchased Power	$2,011,274.36	$0.00	$1,963,472.21			
158123	Financial	7/31/2020	8800-2-0000-52-5455-5550	Purchased Power	$8,000.00	$0.00	$1,971,472.21			
158124	Financial	7/31/2020	8800-2-0000-52-5455-5550	Purchased Power	$6,000.00	$0.00	$1,977,472.21	$	1,977,472.21	$ -
158122	Financial	8/6/2020	8800-2-0000-52-5455-5550	Purchased Power	$0.00	$2,011,274.36	($2,011,274.36)			
158123	Financial	8/6/2020	8800-2-0000-52-5455-5550	Purchased Power	$0.00	$8,000.00	($2,019,274.36)			
159542	Purchasing	8/18/2020	8800-2-0000-52-5455-5550	Purchased Power	$17,723.09	$0.00	($2,001,551.27)			
159789	Purchasing	8/20/2020	8800-2-0000-52-5455-5550	Purchased Power	$1,762,499.42	$0.00	($239,051.85)			
161860	Purchasing	8/31/2020	8800-2-0000-52-5455-5550	Purchased Power	$9,106.08	$0.00	($229,945.77)			
162122	Financial	8/31/2020	8800-2-0000-52-5455-5550	Purchased Power	$1,627,695.43	$0.00	$1,397,749.66			
162123	Financial	8/31/2020	8800-2-0000-52-5455-5550	Purchased Power	$8,000.00	$0.00	$1,405,749.66			
162124	Financial	8/31/2020	8800-2-0000-52-5455-5550	Purchased Power	$0.00	$18,000.00	$1,387,749.66			
162125	Financial	8/31/2020	8800-2-0000-52-5455-5550	Purchased Power	$6,000.00	$0.00	$1,393,749.66	$	1,393,749.66	$ -
162122	Financial	9/4/2020	8800-2-0000-52-5455-5550	Purchased Power	$0.00	$1,627,695.43	($1,627,695.43)			
162123	Financial	9/4/2020	8800-2-0000-52-5455-5550	Purchased Power	$0.00	$8,000.00	($1,635,695.43)			
163386	Purchasing	9/15/2020	8800-2-0000-52-5455-5550	Purchased Power	$1,572,679.37	$0.00	($63,016.06)			
165947	Financial	9/30/2020	8800-2-0000-52-5455-5550	Purchased Power	$1,608,967.21	$0.00	$1,545,951.15			
165948	Financial	9/30/2020	8800-2-0000-52-5455-5550	Purchased Power	$16,000.00	$0.00	$1,561,951.15			
165949	Financial	9/30/2020	8800-2-0000-52-5455-5550	Purchased Power	$6,000.00	$0.00	$1,567,951.15	$	1,567,951.15	$ -
					$134,192,005.46	$69,285,851.77	$64,904,549.96			

Series	Journal Entry	TRX Date	Account Number	Account Description	Debit Amount	Credit Amount	Balance
				Beginning Balance	$ 526,517.00		$ 526,517.00
Financial	95401	1/31/2020	8800-2-0000-10-1930-1820	Other Regulatory Asset - ECAC	$ 563,568.00	$ -	$ 1,090,085.00
Financial	95401	1/31/2020	8800-2-0000-10-1930-1820	Other Regulatory Asset - ECAC	$ 413,630.00	$ -	$ 1,503,715.00
Financial	95401	1/31/2020	8800-2-0000-10-1930-1820	Other Regulatory Asset - ECAC	$ 1,337.00	$ -	$ 1,505,052.00
Financial	98506	2/29/2020	8800-2-0000-10-1930-1820	Other Regulatory Asset - ECAC	$ 66,294.00	$ -	$ 1,571,346.00
Financial	98506	2/29/2020	8800-2-0000-10-1930-1820	Other Regulatory Asset - ECAC	$ 406,324.00	$ -	$ 1,977,670.00
Financial	98506	2/29/2020	8800-2-0000-10-1930-1820	Other Regulatory Asset - ECAC	$ 2,264.00	$ -	$ 1,979,934.00
Financial	102550	3/31/2020	8800-2-0000-10-1930-1820	Other Regulatory Asset - ECAC	$ 30,145.00	$ -	$ 2,010,079.00
Financial	102550	3/31/2020	8800-2-0000-10-1930-1820	Other Regulatory Asset - ECAC	$ 335,734.00	$ -	$ 2,345,813.00
Financial	102550	3/31/2020	8800-2-0000-10-1930-1820	Other Regulatory Asset - ECAC	$ 2,595.00	$ -	$ 2,348,408.00
Financial	105641	4/30/2020	8800-2-0000-10-1930-1820	Other Regulatory Asset - ECAC	$ -	$ (647,293.00)	$ 1,701,115.00
Financial	105641	4/30/2020	8800-2-0000-10-1930-1820	Other Regulatory Asset - ECAC	$ 289,460.00	$ -	$ 1,990,575.00
Financial	105641	4/30/2020	8800-2-0000-10-1930-1820	Other Regulatory Asset - ECAC	$ 1,772.00	$ -	$ 1,992,347.00
Financial	150473	5/31/2020	8800-2-0000-10-1930-1820	Other Regulatory Asset - ECAC	$ -	$ (214,311.00)	$ 1,778,036.00
Financial	150473	5/31/2020	8800-2-0000-10-1930-1820	Other Regulatory Asset - ECAC	$ 251,695.00	$ -	$ 2,029,731.00
Financial	150473	5/31/2020	8800-2-0000-10-1930-1820	Other Regulatory Asset - ECAC	$ 469.00	$ -	$ 2,030,200.00
Financial	154630	6/30/2020	8800-2-0000-10-1930-1820	Other Regulatory Asset - ECAC	$ -	$ (561,174.00)	$ 1,469,026.00
Financial	154630	6/30/2020	8800-2-0000-10-1930-1820	Other Regulatory Asset - ECAC	$ 229,347.00	$ -	$ 1,698,373.00
Financial	154630	6/30/2020	8800-2-0000-10-1930-1820	Other Regulatory Asset - ECAC	$ 280.00	$ -	$ 1,698,653.00
Financial	158121	7/31/2020	8800-2-0000-10-1930-1820	Other Regulatory Asset - ECAC	$ -	$ (54,281.00)	$ 1,644,372.00
Financial	158121	7/31/2020	8800-2-0000-10-1930-1820	Other Regulatory Asset - ECAC	$ 181,835.00	$ -	$ 1,826,207.00
Financial	158121	7/31/2020	8800-2-0000-10-1930-1820	Other Regulatory Asset - ECAC	$ 206.00	$ -	$ 1,826,413.00
Financial	162121	8/31/2020	8800-2-0000-10-1930-1820	Other Regulatory Asset - ECAC	$ -	$ (167,474.00)	$ 1,658,939.00
Financial	162121	8/31/2020	8800-2-0000-10-1930-1820	Other Regulatory Asset - ECAC	$ -	$ (202,955.00)	$ 1,455,984.00
Financial	162121	8/31/2020	8800-2-0000-10-1930-1820	Other Regulatory Asset - ECAC	$ 164.00	$ -	$ 1,456,148.00
Financial	165946	9/30/2020	8800-2-0000-10-1930-1820	Other Regulatory Asset - ECAC	$ 55,802.00	$ -	$ 1,511,950.00
Financial	165946	9/30/2020	8800-2-0000-10-1930-1820	Other Regulatory Asset - ECAC	$ -	$ (231,700.00)	$ 1,280,250.00
Financial	165946	9/30/2020	8800-2-0000-10-1930-1820	Other Regulatory Asset - ECAC	$ 137.00	$ -	$ 1,280,387.00

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC
CALCULATION OF DEFERRED ENERGY COST ADJUSTMENT CLAUSE (ECAC)
Jan-20

NV Estimate:

Source			Total	Jurisdiction: California	Jurisdiction: FERC		
ECAC b-up p2							
NV estimate	Purchase Power Costs - NV Energy		$ 3,103,623			(d)	
Pr mo NV Est	Estimate previous month	(2,919,807)					
AP	Actual previous month	2,980,433					
	Prior month true-up		$ 60,625				
	Purchase Power Costs - Truckee-Donner		$ 16,000			(e)	PGE Bill:
Pr mo JE	Estimate previous month	(8,000)					
AP	Actual previous month						
	Prior month true-up		(8,000)				
	Borderline Agreement - NV Energy (monthly est)		$ 6,000			(f)	
Misc Accrued Rec	Prior Qtr Rvs Accr	(18,000)					
AP	Prior Qtr Actual	19,126					
	Qtly True up to Actual Paid		1,126				
			3,179,375				
substa logbk	Diesel Burn (Kings Beach Diesel)						
we create	NV Diesel Invoice						
			-				
NA	Add: Fuel Inventory Carrying Cost		-				
	Net Fuel and Purchased Power Costs		$ 3,179,375		$ 3,179,375		
							PGE Bill Calc:
							751557.1
							1.005
							755,314.89
ECAC b-up p3 (c)	Firm mWh Sales		60,256,860	59,501,545	755,315		
PGE Bill scrn shot - page 2	Jurisdictional Allocation Percentage (Based on Firm mWh Sales)		100.00%	98.75%	1.25%		
	Allocation of Net Fuel and Purchased Power Costs to California Jurisdiction		$ 3,179,375	$ 3,139,521	$ 39,853		
ECAC b-up p3 (a)	ECAC Revenues			(2,611,205)			
	Less: Franchise & Uncollectible	1.3500%		(35,251)			
				(2,575,954)			
	Energy Cost Adjustment Clause Deferral			$ 563,568			

Interest Rate:

Pr mo end bal	Beginning Balance				$ 526,517.94	
	ECAC Deferral				563,568	(a)
ECAC b-up p3 (b)	ECAC Amortization Revenues			$ 419,290.00		
	Less: Franchise & Uncollectible		1.3500%	(5,660)	413,630	(b)
	Adjustments:					
	Billing correction to ECAC rates					
					-	
	Sub-Total to Calculate Interest				1,503,715	
See FRED	Interest (@ 1/12 of 3 Mo. Commercial Paper):		1.58%			
screen shot - page2	Average Balance: (Beg. Bal. + End. Bal.) / 2)				1,337	(c)
	Ending Balance				$ 1,505,052	

AP and prior month reversals

TRX Date	Account Description	NET	Originating Master Name	Reference	Source Document
1/24/2020	Purchased Power	2,980,432.77	Sierra Pacific Power Company dba NV Energy	CUSTOMER #105772	PMTRX
1/31/2020	Purchased Power	19,125.85	Sierra Pacific Power Company dba NV Energy	CUSTOMER #105772	PMTRX
1/7/2020	Purchased Power	-2,919,807.31		PPA Accrual reverse NVEnergy	GJ
1/7/2020	Purchased Power	-8,000.00		PPA Accrual Reverse - TD PUD	GJ

NVEnergy

INVOICE

Invoice: 060499
Invoice Date: 2/10/2020
Page: 1 of 1

Please Remit To:
Sierra Pacific Power Company
dba NV Energy
P.O. Box 30093
Reno NV 89520-3093

Customer Number: 105772
Payment Terms: net 20
System Remit Date: 2/28/2020

Reference: JAN 2020 PPA

AMOUNT DUE: **3,110,812.01 USD**

Liberty Energy - CalPeco, LLC
2845 Bristol Circle
Oakville ON L6H7H7

Line	Description	Quantity	UOM	Unit Amt	Original Net Amount
JANUARY 2020 - CALPECO PPA					
1	Firm Energy Sales-No	53,178,560.0000	KWH	0.0585	3,110,812.01
				Amount Due:	**3,110,812.01**

Please include a copy of this invoice with your payment.
Thank you!

Truckee Donner Public Utility District
11570 DONNER PASS ROAD
TRUCKEE CA 96161-4947

24 hour contact number (530) 587-3896
www.tdpud.org Fax: (530) 550-1968
Pay By Phone: (888) 480-9712
Office Hours: 8:00 am - 5:00 pm Monday - Friday

3076 1 MB 0.439 5 3076
CALIFORNIA PACIFIC ENERGY COMPAN C-10
12725 W INDN SCHL RD STE D101
AVONDALE AZ 85392-9524

Billing Statement		Amount
Previous Balance	$	10,584.92
Payment Received		-10,584.92
Balance Forward		0.00
Electric Charges & Adjustments		12,054.15
Total Amount Due by 02/24/2020	**$**	**12,054.15**

Please be sure to verify your contact information is current with the TDPUD, especially if you have changed locations, phone numbers or re-activated an account. In some emergencies such as power outages and water leaks, TDPUD may need to contact you. You can check and update your contact details at tdpud.org and sign in to "My Account".

Account Number	Service Location	Cycle	Billing Date	Payments Posted Thru	Due Date
9000017559	THE STRAND @ JUNIPER HILL	1	02/05/2020	02/04/2020	02/24/2020

Service	Rate	Meter	Service Dates From	Service Dates To	# Days	Meter Readings Prev	Meter Readings Pres	Mult	Usage	Units	Notes
Electric	20	B03V-00002	12/26/19	01/28/20	33	2084	2319	360	84600	KWH	Regular

Current Electric Charges				Amount
Customer Charge				272.84
Demand Charge	185.04 kw	@	13.24	2,449.93
Energy Charge	84,600 kwh	@	.11000	9,306.00
CA State Surcharge Tax	84,600 kwh	@	.00030	25.38
Total Electric Charges & Adjustments				12,054.15

The amount of your electric bill allocated to TDPUD Conservation Programs is $342.82

FEB 10 2020

INV # 7559
02052020

BANK ACCOUNT ENDING IN 41 WILL BE DEBITED ON DUE DATE

Return this portion with your payment

Please make sure the Truckee Donner PUD's name and address appear in the window of the return envelope.

Account Number		
9000017559		
Billing Date	**Due Date**	**Amount Due**
02/05/2020	02/24/2020	AUTOPAY

☐ **Please check for address change on back**

CALIFORNIA PACIFIC ENERGY COMPANY
12725 W. INDIAN SCHOOL RD, D101
AVONDALE AZ 85392-0000

Please show amount of payment _____

TRUCKEE DONNER PUBLIC UTILITY DISTRICT
REMITTANCE CENTER
PO BOX 80094
PRESCOTT AZ 86304-8094

3005044000000000000900001755900000000000000000007

Liberty Utilties (CalPeco Electric) LLC
Calendar Month Sales and Revenues
01/31/2020

	kWh Sales					Adjustments				Flash #s
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month		BRRAM	CARE	Other	Calendar Mo Adjusted	
D-1	32,662,931	22,071,000	(23,037,000)	**31,696,931**	R					31,697
A-1	9,284,312	6,272,000	(7,445,000)	8,111,312	CS					
A-2	6,113,476	4,129,000	(4,713,000)	5,529,476	CS					
PA (2)	6,608	4,000	(5,000)	5,608	CS					
OLS	49,785	34,000	(46,000)	37,785	SL					
	15,454,181	10,439,000	(12,209,000)	13,684,181						
A-3	14,685,259	9,926,000	(10,516,000)	**14,095,259**	CL					27,741
SL	25,174	-	-	25,174	SL					63
	62,827,545	42,436,000	(45,762,000)	59,501,545						59,501

	Total Revenues				Adjustments			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month *Use for Doubtful Calc*	BRRAM	CARE	Other	**Calendar Mo Adjusted *For KPI Report***
D-1	4,125,185	2,787,346	(2,948,506)	3,964,025	(341,131)	71,127		**3,694,021**
A-1	1,268,134	856,692	(1,026,070)	1,098,756	173,919	157		**1,272,832**
A-2	559,396	377,846	(446,981)	490,261	82,587			**572,848**
PA (2)	966	585	(681)	870	6,983			**7,853**
OLS	13,184	8,963	(12,092)	10,055	4,168			**14,223**
	1,841,680	1,244,086	(1,485,824)	1,599,942	267,657	157		**1,867,756**
A-3	1,318,514	891,256	(1,065,901)	1,143,869	395,316			**1,539,185**
SL	9,251	-	-	9,251	(1,812)			**7,439**
	7,294,630	4,922,688	(5,500,231)	6,717,087	320,030	71,284	-	**7,108,401**
					GRC Rev Requirement			**4,634,819**
					Cal Mo less ECAC and ECAC Amort			4,916,486

	ECAC Revenues				
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month	
D-1	1,475,294	996,947	(1,017,314)	1,454,927	
					(281,667)
A-1	406,467	274,588	(325,719)	355,336	
A-2	189,030	127,669	(145,726)	170,973	
PA (2)	290	175	(220)	245	
OLS	2,184	1,485	(2,002)	1,667	
	597,971	403,917	(473,667)	528,221	
A-3	650,995	440,020	(464,071)	626,944	
SL	1,113	-	-	1,113	
	2,725,373	1,840,884	(1,955,052)	2,611,205	

	ECAC Amortization Revenues			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month
D-1	(230,078)	(155,601)	162,411	(223,268)
A-1	(65,455)	(44,218)	52,487	(57,186)
A-2	(43,100)	(29,109)	33,227	(38,982)
PA (2)	(47)	(28)	35	(40)
OLS	(350)	(240)	324	(266)
	(108,952)	(73,595)	86,073	(96,474)
A-3	(103,531)	(69,978)	74,138	(99,371)
SL	(177)		-	(177)
	(442,738)	(299,174)	322,622	(419,290)

	Average Billed - $/kwh			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month
D-1	0.12630			0.12506
A-1	0.13659			0.13546
A-2	0.09150			0.08866
PA (2)	0.14619			0.15514
OLS	0.26482			0.26611
A-3	0.08978			0.08115
SL	0.36748			0.36748

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC
CALCULATION OF DEFERRED ENERGY COST ADJUSTMENT CLAUSE (ECAC)
Feb-20

NV Estimate:

Source			Total	Jurisdiction: California	Jurisdiction: FERC		
ECAC b-up p2							
NV estimate	Purchase Power Costs - NV Energy		$ 2,560,166			(d)	
Pr mo NV Est	Estimate previous month	(3,103,623)					
AP	Actual previous month	3,110,812					
	Prior month true-up		$ 7,189				
	Purchase Power Costs - Truckee-Donner		$ 8,000			(e)	**PGE Bill:**
Pr mo JE	Estimate previous month	(16,000)					
AP	Actual previous month	22,639					
	Prior month true-up		6,639				
	Borderline Agreement - NV Energy (monthly est)		$ 6,000			(f)	
Misc Accrued Rec	Prior Qtr Rvs Accr						
AP	Prior Qtr Actual						
	Qtly True up to Actual Paid		-				
			2,587,994				
substa logbk	Diesel Burn (Kings Beach Diesel)						
we create	NV Diesel Invoice						
			-				
NA	Add: Fuel Inventory Carrying Cost		-				
	Net Fuel and Purchased Power Costs		$ 2,587,994		$ 2,587,994		
							PGE Bill Calc:
							633440.15
							1.005
							636,607.35
ECAC b-up p3 (c)	Firm mWh Sales		59,087,113	58,450,506	636,607		
PGE Bill scrn shot - page 2	Jurisdictional Allocation Percentage (Based on Firm mWh Sales)		100.00%	98.92%	1.08%		
	Allocation of Net Fuel and Purchased Power Costs to California Jurisdiction		$ 2,587,994	$ 2,560,111	$ 27,883		
ECAC b-up p3 (a)	ECAC Revenues			(2,527,944)			
	Less: Franchise & Uncollectible	1.3500%		(34,127)			
				(2,493,817)			
	Energy Cost Adjustment Clause Deferral			$ 66,294			

Interest Rate:

Pr mo end bal	Beginning Balance				$ 1,505,052.27	
	ECAC Deferral				66,294	(a)
ECAC b-up p3 (b)	ECAC Amortization Revenues			$ 411,884.00		
	Less: Franchise & Uncollectible		1.3500%	(5,560)	406,324	(b)
	Adjustments:					
	Billing correction to ECAC rates					
					-	
	Sub-Total to Calculate Interest				1,977,670	
See FRED	Interest (@ 1/12 of 3 Mo. Commercial Paper):		1.56%			
screen shot - page2	Average Balance: (Beg. Bal. + End. Bal.) / 2)				2,264	(c)
	Ending Balance				$ 1,979,934	

AP and prior month reversals

TRX Date	Account Description	NET	Originating Master Name	Reference	Source Document
1/31/2020	Purchased Power	10,584.92	Truckee Donner Public Utility District	ACCT #9000017559	PMTRX
2/19/2020	Purchased Power	3,110,812.01	Sierra Pacific Power Company dba NV Energy	JAN 2020 PPA/ CUST #105772	PMTRX
2/23/2020	Purchased Power	12,054.15	Truckee Donner Public Utility District	ACCT #9000017559	PMTRX
2/6/2020	Purchased Power	-3,103,623.37		PPA Accrual reverse NVEnergy	GJ
2/6/2020	Purchased Power	-16,000.00		PPA Accrual Reverse - TD PUD	GJ

NVEnergy

INVOICE

Invoice: 060730
Invoice Date: 3/10/2020
Page: 1 of 1

Please Remit To:
Sierra Pacific Power Company
dba NV Energy
P.O. Box 30093
Reno NV 89520-3093

Customer Number: 105772
Payment Terms: net 20
System Remit Date: 3/30/2020

Reference: FEB 2020 PPA

Liberty Energy - CalPeco, LLC
2845 Bristol Circle
Oakville ON L6H7H7

AMOUNT DUE: 2,460,928.14 USD

Line	Description	Quantity	UOM	Unit Amt	Original Net Amount
FEBRUARY 2020 - CALPECO PPA					
1	Firm Energy Sales-No	45,356,570.0000	KWH	0.0543	2,460,928.14
				Amount Due:	2,460,928.14

Please include a copy of this invoice with your payment.
Thank you!

NYYN Group 63006

Truckee Donner Public Utility District
11570 DONNER PASS ROAD
TRUCKEE CA 96161-4947

24 hour contact number (530) 587-3896
www.tdpud.org Fax: (530) 550-1968
Pay By Phone: (888) 480-9712
Office Hours: 8:00 am - 5:00 pm Monday - Friday

3052 1 MB 0.439 5 3052
CALIFORNIA PACIFIC ENERGY COMPAN C-11
12725 W INDN SCHL RD STE D101
AVONDALE AZ 85392-9524

Billing Statement		Amount
Previous Balance	$	12,054.15
Payment Received		-12,054.15
Balance Forward		0.00
Electric Charges & Adjustments		9,774.81
Total Amount Due by 03/23/2020	**$**	**9,774.81**

Please be sure to verify your contact information is current with the TDPUD, especially if you have changed locations, phone numbers or re-activated an account. In some emergencies such as power outages and water leaks, TDPUD may need to contact you. You can check and update your contact details at tdpud.org and sign in to "My Account".

Account Number	Service Location	Cycle	Billing Date	Payments Posted Thru	Due Date
9000017559	THE STRAND @ JUNIPER HILL	1	03/04/2020	03/03/2020	03/23/2020

Service	Rate	Meter	Service Dates From	Service Dates To	# Days	Meter Readings Prev	Meter Readings Pres	Mult	Usage	Units	Notes
Electric	20	B03V-00002	01/28/20	02/27/20	30	2319	2505	360	66960	KWH	Regular

Current Electric Charges				Amount
Customer Charge				272.84
Demand Charge	159.84	kw @	13.24	2,116.28
Energy Charge	66,960	kwh @	.11000	7,365.60
CA State Surcharge Tax	66,960	kwh @	.00030	20.09
Total Electric Charges & Adjustments				9,774.81

The amount of your electric bill allocated to TDPUD Conservation Programs is $278.01

BANK ACCOUNT ENDING IN 41 WILL BE DEBITED ON DUE DATE

Return this portion with your payment

Please make sure the Truckee Donner PUD's name and address appear in the window of the return envelope.

Account Number		
9000017559		
Billing Date	Due Date	Amount Due
03/04/2020	03/23/2020	AUTOPAY

☐ Please check for address change on back

CALIFORNIA PACIFIC ENERGY COMPANY
12725 W. INDIAN SCHOOL RD, D101
AVONDALE AZ 85392-0000

Please show amount of payment _____

TRUCKEE DONNER PUBLIC UTILITY DISTRICT
REMITTANCE CENTER
PO BOX 80094
PRESCOTT AZ 86304-8094

1

3005044000000000009000017559000000000000000007

Liberty Utilties (CalPeco Electric) LLC
Calendar Month Sales and Revenues
02/29/2020

	kWh Sales					Adjustments				Flash #s
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month		BRRAM	CARE	Other	Calendar Mo Adjusted	
D-1	30,420,531	22,603,000	(22,071,000)	**30,952,531**	R					30,953
A-1	8,794,847	6,535,000	(6,272,000)	9,057,847	CS					
A-2	5,838,500	4,338,000	(4,129,000)	6,047,500	CS					
PA (2)	1,476	-	(4,000)	(2,524)	CS					
OLS	49,199	34,000	(34,000)	49,199	SL					
	14,684,022	10,907,000	(10,439,000)	15,152,022						
A-3	12,761,306	9,485,000	(9,926,000)	**12,320,306**	CL					27,422
SL	25,647	-	-	25,647	SL					75
	57,891,506	42,995,000	(42,436,000)	58,450,506						58,450

	Total Revenues				Adjustments			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month *Use for Doubtful Calc*	BRRAM	CARE	Other	**Calendar Mo Adjusted *For KPI Report***
D-1	3,892,552	2,892,054	(2,787,346)	3,997,260	(434,279)	67,854		**3,630,835**
A-1	1,218,423	905,293	(856,692)	1,267,024	40,035	180		**1,307,239**
A-2	541,586	402,349	(377,846)	566,089	19,123			**585,212**
PA (2)	321	-	(585)	(264)	7,820			**7,556**
OLS	13,161	9,133	(8,963)	13,331	1,313			**14,644**
	1,773,491	1,316,775	(1,244,086)	1,846,180	68,291	180		**1,914,651**
A-3	1,120,602	832,878	(891,256)	1,062,224	417,380			**1,479,604**
SL	9,636	-	-	9,636	(2,180)			**7,456**
	6,796,281	5,041,707	(4,922,688)	6,915,300	49,212	68,034	-	**7,032,546**
GRC Rev Requirement								**4,634,819**
Cal Mo less ECAC and ECAC Amort								4,916,486
								(281,667)

	ECAC Revenues			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month
D-1	1,367,437	1,016,005	(996,947)	1,386,495
A-1	384,966	286,037	(274,588)	396,415
A-2	180,528	134,131	(127,669)	186,990
PA (2)	65	-	(175)	(110)
OLS	2,158	1,497	(1,485)	2,170
	567,717	421,665	(403,917)	585,465
A-3	570,701	424,169	(440,020)	554,850
SL	1,134	-	-	1,134
	2,506,989	1,861,839	(1,840,884)	2,527,944

	ECAC Amortization Revenues			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month
D-1	(214,272)	(159,351)	155,601	(218,022)
A-1	(62,004)	(46,072)	44,218	(63,858)
A-2	(41,161)	(30,583)	29,109	(42,635)
PA (2)	(10)	-	28	18
OLS	(348)	(240)	240	(348)
	(103,523)	(76,895)	73,595	(106,823)
A-3	(89,967)	(66,869)	69,978	(86,858)
SL	(181)		-	(181)
	(407,943)	(303,115)	299,174	(411,884)

	Average Billed - $/kwh			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month
D-1	0.12796			0.12914
A-1	0.13854			0.13988
A-2	0.09276			0.09361
PA (2)	0.21748			0.10460
OLS	0.26751			0.27096
A-3	0.08781			0.08622
SL	0.37572			0.37572

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC
CALCULATION OF DEFERRED ENERGY COST ADJUSTMENT CLAUSE (ECAC)
Mar-20

NV Estimate:

Source			Total	Jurisdiction: California	Jurisdiction: FERC		
ECAC b-up p2							
NV estimate	Purchase Power Costs - NV Energy		$ 2,184,912			(d)	
Pr mo NV Est	Estimate previous month	(2,560,166)					
AP	Actual previous month	2,460,928					
	Prior month true-up		$ (99,238)				
	Purchase Power Costs - Truckee-Donner		$ 8,000			(e)	PGE Bill:
Pr mo JE	Estimate previous month	(8,000)					
AP	Actual previous month						
	Prior month true-up		(8,000)				
	Borderline Agreement - NV Energy (monthly est)		$ 6,000			(f)	
Misc Accrued Rec	Prior Qtr Rvs Accr						
AP	Prior Qtr Actual						
	Qtly True up to Actual Paid		-				
			2,091,675				
substa logbk	Diesel Burn (Kings Beach Diesel)						
we create	NV Diesel Invoice						
			-				
NA	Add: Fuel Inventory Carrying Cost		-				
	Net Fuel and Purchased Power Costs		$ 2,091,675		$ 2,091,675		
							PGE Bill Calc:
							545346.71
							1.005
							548,073.44
ECAC b-up p3 (c)	Firm mWh Sales		48,847,542	48,299,469	548,073		
PGE Bill scrn shot - page 2	Jurisdictional Allocation Percentage (Based on Firm mWh Sales)		100.00%	98.88%	1.12%		
	Allocation of Net Fuel and Purchased Power Costs to California Jurisdiction		$ 2,091,675	$ 2,068,206	$ 23,469		
ECAC b-up p3 (a)	ECAC Revenues			(2,065,951)			
	Less: Franchise & Uncollectible	1.3500%		(27,890)			
				(2,038,061)			
	Energy Cost Adjustment Clause Deferral			$ 30,145			

Interest Rate:

Pr mo end bal	Beginning Balance				$ 1,979,934.04	
	ECAC Deferral				30,145	(a)
ECAC b-up p3 (b)	ECAC Amortization Revenues			$ 340,328.00		
	Less: Franchise & Uncollectible		1.3500%	(4,594)	335,734	(b)
	Adjustments:					
	Billing correction to ECAC rates					
					-	
	Sub-Total to Calculate Interest				2,345,813	
See FRED	Interest (@ 1/12 of 3 Mo. Commercial Paper):		1.44%			
screen shot - page2	Average Balance: (Beg. Bal. + End. Bal.) / 2)				2,595	(c)
	Ending Balance				$ 2,348,408	

AP and prior month reversals

TRX Date	Account Description	NET	Originating Master Name	Reference	Source Document
3/26/2020	Purchased Power	2,460,928.14	Sierra Pacific Power Company dba NV Energy	ACCT # 105772	PMTRX
3/5/2020	Purchased Power	-2,560,166.05		PPA Accrual reverse NVEnergy	GJ
3/5/2020	Purchased Power	-8,000.00		PPA Accrual Reverse - TD PUD	GJ

NVEnergy

INVOICE

Invoice: 060962
Invoice Date: 4/10/2020
Page: 1 of 1

Please Remit To:
Sierra Pacific Power Company
dba NV Energy
P.O. Box 30093
Reno NV 89520-3093

Customer Number: 105772
Payment Terms: net 20
System Remit Date: 4/30/2020

Reference: MAR 2020 PPA

Liberty Energy - CalPeco, LLC
2845 Bristol Circle
Oakville ON L6H7H7

AMOUNT DUE: 2,005,440.10 USD

Line	Description	Quantity	UOM	Unit Amt	Original Net Amount
MARCH 2020 - CALPECO PPA					
1	Firm Energy Sales-No	40,645,789.0000	KWH	0.0493	2,005,440.10

Amount Due: 2,005,440.10

Please include a copy of this invoice with your payment.
Thank you!

Truckee Donner Public Utility District
11570 DONNER PASS ROAD
TRUCKEE CA 96161-4947

24 hour contact number (530) 587-3896
www.tdpud.org Fax: (530) 550-1968
Pay By Phone: (888) 480-9712
Office Hours: 8:00 am - 5:00 pm Monday - Friday

3057 1 MB 0.439 5 3057
CALIFORNIA PACIFIC ENERGY COMPAN C-11
12725 W INDN SCHL RD STE D101
AVONDALE AZ 85392-9524

Billing Statement		Amount
Previous Balance	$	9,774.81
Payment Received		-9,774.81
Balance Forward		0.00
Electric Charges & Adjustments		9,298.42
Total Amount Due by 04/21/2020	**$**	**9,298.42**

For current Equal Payment Plan (EPP) customers, your May 2020 bill will reflect your new EPP amount. To Begin the Equal Payment Plan, please call (530) 587-3896 before April 15th. The EPP plan is convenient For customers whose electric bill fluctuates substantially during the year. Payment is determined by your average water and energy consumption over one year. To qualify, accounts must be current and active for at least 12 months. The plan is for residential customers only.

Account Number	Service Location	Cycle	Billing Date	Payments Posted Thru	Due Date
9000017559	THE STRAND @ JUNIPER HILL	1	04/02/2020	04/01/2020	04/21/2020

Service	Rate	Meter	Service Dates From	Service Dates To	# Days	Meter Readings Prev	Meter Readings Pres	Mult	Usage	Units	Notes
Electric	20	B03V-00002	02/27/20	03/26/20	28	2505	2670	360	59400	KWH	Regular

Current Electric Charges				Amount
Customer Charge				272.84
Demand Charge	186.84	kw @	13.24	2,473.76
Energy Charge	59,400	kwh @	.11000	6,534.00
CA State Surcharge Tax	59,400	kwh @	.00030	17.82
Total Electric Charges & Adjustments				9,298.42

The amount of your electric bill allocated to TDPUD Conservation Programs is $264.50

BANK ACCOUNT ENDING IN 41 WILL BE DEBITED ON DUE DATE

Return this portion with your payment

Please make sure the Truckee Donner PUD's name and address appear in the window of the return envelope.

Account Number		
9000017559		
Billing Date	Due Date	Amount Due
04/02/2020	04/21/2020	AUTOPAY

☐ **Please check for address change on back**

CALIFORNIA PACIFIC ENERGY COMPANY
12725 W. INDIAN SCHOOL RD, D101
AVONDALE AZ 85392-0000

Please show amount of payment _____

TRUCKEE DONNER PUBLIC UTILITY DISTRICT
REMITTANCE CENTER
PO BOX 80094
PRESCOTT AZ 86304-8094

1

3005044000000000000900001755900000000000000000007

Liberty Utilties (CalPeco Electric) LLC
Calendar Month Sales and Revenues
03/31/2020

	kWh Sales					Adjustments				Flash #s
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month		BRRAM	CARE	Other	Calendar Mo Adjusted	
D-1	28,074,738	22,559,000	(22,603,000)	**28,030,738**	R					28,031
A-1	8,488,863	6,819,000	(6,535,000)	8,772,863	CS					
A-2	5,608,688	4,505,000	(4,338,000)	5,775,688	CS					
PA (2)	1,360	-	-	1,360	CS					
OLS	49,498	41,000	(34,000)	56,498	SL					
	14,148,409	11,365,000	(10,907,000)	14,606,409						
A-3	8,383,675	6,738,000	(9,485,000)	**5,636,675**	CL					20,186
SL	25,647	-	-	25,647	SL					82
	50,632,469	40,662,000	(42,995,000)	48,299,469						48,299

	Total Revenues				Adjustments			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month *Use for Doubtful Calc*	BRRAM	CARE	Other	**Calendar Mo Adjusted *For KPI Report***
D-1	3,722,443	2,990,872	(2,892,054)	3,821,261	(374,288)	65,787		**3,512,760**
A-1	1,215,280	976,208	(905,293)	1,286,195	10,078	206		**1,296,479**
A-2	536,362	430,814	(402,349)	564,827	13,898			**578,725**
PA (2)	266	-	-	266	7,432			**7,698**
OLS	13,736	11,497	(9,133)	16,100	(1,183)			**14,917**
	1,765,644	1,418,519	(1,316,775)	1,867,388	30,225	206		**1,897,819**
A-3	748,101	601,232	(832,878)	516,455	707,619			**1,224,074**
SL	9,918	-	-	9,918	(2,462)			**7,456**
	6,246,106	5,010,623	(5,041,707)	6,215,022	361,094	65,993	-	**6,642,109**
GRC Rev Requirement								**4,634,819**
Cal Mo less ECAC and ECAC Amort								4,916,486

	ECAC Revenues				
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month	
D-1	1,255,223	1,008,613	(1,016,005)	1,247,831	
					(281,667)
A-1	371,352	298,331	(286,037)	383,646	
A-2	173,422	139,295	(134,131)	178,586	
PA (2)	60	-	-	60	
OLS	2,172	1,818	(1,497)	2,493	
	547,006	439,444	(421,665)	564,785	
A-3	374,979	301,391	(424,169)	252,201	
SL	1,134	-	-	1,134	
	2,178,342	1,749,448	(1,861,839)	2,065,951	

	ECAC Amortization Revenues			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month
D-1	(197,743)	(159,041)	159,351	(197,433)
A-1	(59,847)	(48,074)	46,072	(61,849)
A-2	(39,541)	(31,760)	30,583	(40,718)
PA (2)	(10)	-	-	(10)
OLS	(349)	(289)	240	(398)
	(99,747)	(80,123)	76,895	(102,975)
A-3	(59,105)	(47,503)	66,869	(39,739)
SL	(181)		-	(181)
	(356,776)	(286,667)	303,115	(340,328)

	Average Billed - $/kwh			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month
D-1	0.13259			0.13632
A-1	0.14316			0.14661
A-2	0.09563			0.09779
PA (2)	0.19559			0.19559
OLS	0.27751			0.28497
A-3	0.08923			0.09162
SL	0.38671			0.38671

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC
CALCULATION OF DEFERRED ENERGY COST ADJUSTMENT CLAUSE (ECAC)
Apr-20

NV Estimate:

Source			Total	Jurisdiction: California	Jurisdiction: FERC		
ECAC b-up p2							
NV estimate	Purchase Power Costs - NV Energy		$ 1,305,377			(d)	
Pr mo NV Est	Estimate previous month	(2,184,912)					
AP	Actual previous month	2,005,440					
	Prior month true-up		$ (179,472)				
	Purchase Power Costs - Truckee-Donner		$ 27,073			(e)	PGE Bill:
Pr mo JE	Estimate previous month	(8,000)					
AP	Actual previous month						
	Prior month true-up		(8,000)				
	Borderline Agreement - NV Energy (monthly est)		$ 6,000			(f)	
Misc Accrued Rec	Prior Qtr Rvs Accr						
AP	Prior Qtr Actual						
	Qtly True up to Actual Paid		-				
			1,150,979				
substa logbk	Diesel Burn (Kings Beach Diesel)						
we create	NV Diesel Invoice						
			-				
NA	Add: Fuel Inventory Carrying Cost		-				
	Net Fuel and Purchased Power Costs		$ 1,150,979		$ 1,150,979		
							PGE Bill Calc:
							414994.07
							1.005
							417,069.04
ECAC b-up p3 (c)	Firm mWh Sales		42,059,019	41,641,950	417,069		
PGE Bill scrn shot - page 2	Jurisdictional Allocation Percentage (Based on Firm mWh Sales)		100.00%	99.01%	0.99%		
	Allocation of Net Fuel and Purchased Power Costs to California Jurisdiction		$ 1,150,979	$ 1,139,565	$ 11,413		
ECAC b-up p3 (a)	ECAC Revenues			(1,811,311)			
	Less: Franchise & Uncollectible	1.3500%		(24,453)			
				(1,786,858)			
	Energy Cost Adjustment Clause Deferral			$ (647,293)			

Interest Rate:

Pr mo end bal	Beginning Balance				$ 2,348,407.75	
	ECAC Deferral				(647,293)	(a)
ECAC b-up p3 (b)	ECAC Amortization Revenues			$ 293,421.00		
	Less: Franchise & Uncollectible		1.3500%	(3,961)	289,460	(b)
	Adjustments:					
	Billing correction to ECAC rates					
					-	
	Sub-Total to Calculate Interest				1,990,574	
See FRED	Interest (@ 1/12 of 3 Mo. Commercial Paper):		0.98%			
screen shot - page2	Average Balance: (Beg. Bal. + End. Bal.) / 2)				1,772	(c)
	Ending Balance				$ 1,992,346	

AP and prior month reversals

TRX Date	Account Description	NET	Originating Master Name	Reference	Source Document
4/16/2020	Purchased Power	2,005,440.10	Sierra Pacific Power Company dba NV Energy	CUST #105772	PMTRX
4/6/2020	Purchased Power	-2,184,912.47		PPA Accrual reverse NVEnergy	GJ
4/6/2020	Purchased Power	-8,000.00		PPA Accrual Reverse - TD PUD	GJ

NVEnergy

INVOICE

Invoice: 061191
Invoice Date: 5/08/2020
Page: 1 of 1

Please Remit To:
Sierra Pacific Power Company
dba NV Energy
P.O. Box 30093
Reno NV 89520-3093

Customer Number: 105772
Payment Terms: net 20
System Remit Date: 5/29/2020

Reference: APR 2020 PPA

AMOUNT DUE: 1,263,330.99 USD

Liberty Energy - CalPeco, LLC
2845 Bristol Circle
Oakville ON L6H7H7

Line	Description	Quantity	UOM	Unit Amt	Original Net Amount
APRIL 2020 - CALPECO PPA					
1	Firm Energy Sales-No	28,135,009.0000	KWH	0.0449	1,263,330.99
				Amount Due:	**1,263,330.99**

Please include a copy of this invoice with your payment.
Thank you!

NYYN Group 63006

Truckee Donner Public Utility District
11570 DONNER PASS ROAD
TRUCKEE CA 96161-4947

24 hour contact number (530) 587-3896
www.tdpud.org Fax: (530) 550-1968
Pay By Phone: (888) 480-9712
Office Hours: 8:00 am - 5:00 pm Monday - Friday

3085 1 MB 0.439 5 3085
CALIFORNIA PACIFIC ENERGY COMPAN C-11
12725 W INDN SCHL RD STE D101
AVONDALE AZ 85392-9524

Billing Statement		Amount
Previous Balance	$	9,298.42
Payment Received		-9,298.42
Balance Forward		0.00
Electric Charges & Adjustments		8,947.22
Total Amount Due by 05/25/2020	**$**	**8,947.22**

Please be sure to verify your contact information is current with the TDPUD, especially if you have changed locations, phone numbers or re-activated an account. In some emergencies such as power outages and water leaks, TDPUD may need to contact you. You can check and update your contact details at tdpud.org and sign in to "My Account".

Account Number	Service Location	Cycle	Billing Date	Payments Posted Thru	Due Date
9000017559	THE STRAND @ JUNIPER HILL	1	05/06/2020	05/05/2020	05/25/2020

Service	Rate	Meter	Service Dates From	Service Dates To	# Days	Meter Readings Prev	Meter Readings Pres	Mult	Usage	Units	Notes
Electric	20	B03V-00002	03/26/20	04/28/20	33	2670	2842	360	61920	KWH	Regular

Current Electric Charges				Amount
Customer Charge				272.84
Demand Charge	139.32 kw	@	13.24	1,844.60
Energy Charge	61,920 kwh	@	.11000	6,811.20
CA State Surcharge Tax	61,920 kwh	@	.00030	18.58
Total Electric Charges & Adjustments				8,947.22

The amount of your electric bill allocated to TDPUD Conservation Programs is $254.47

BANK ACCOUNT ENDING IN 41 WILL BE DEBITED ON DUE DATE

Return this portion with your payment

Please make sure the Truckee Donner PUD's name and address appear in the window of the return envelope.

Account Number		
9000017559		
Billing Date	**Due Date**	**Amount Due**
05/06/2020	05/25/2020	AUTOPAY

☐ Please check for address change on back

CALIFORNIA PACIFIC ENERGY COMPANY
12725 W. INDIAN SCHOOL RD, D101
AVONDALE AZ 85392-0000

Please show amount of payment _____

TRUCKEE DONNER PUBLIC UTILITY DISTRICT
REMITTANCE CENTER
PO BOX 80094
PRESCOTT AZ 86304-8094

3005044000000000000900001755900000000000000000007

Liberty Utilties (CalPeco Electric) LLC
Calendar Month Sales and Revenues
4/30/20

	kWh Sales					Adjustments				Flash #s
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month		BRRAM	CARE	Other	Calendar Mo Adjusted	
D-1	27,540,015	18,629,000	(22,559,000)	**23,610,015**	R					23,610
A-1	7,336,247	4,963,000	(6,819,000)	5,480,247	CS					
A-2	4,497,244	3,041,000	(4,505,000)	3,033,244	CS					
PA (2)	1,558	-	-	1,558	CS					
OLS	49,513	33,000	(41,000)	41,513	SL					
	11,884,562	8,037,000	(11,365,000)	8,556,562						
A-3	9,653,726	6,534,000	(6,738,000)	**9,449,726**	CL					17,964
SL	25,647	-	-	25,647	SL					67
	49,103,950	33,200,000	(40,662,000)	41,641,950						41,641

	Total Revenues				Adjustments			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month *Use for Doubtful Calc*	BRRAM	CARE	Other	**Calendar Mo Adjusted *For KPI Report***
D-1	3,660,948	2,476,353	(2,990,872)	3,146,429	133,468	67,542		**3,347,439**
A-1	1,064,069	719,833	(976,208)	807,694	367,957	180		**1,175,831**
A-2	447,996	302,945	(430,814)	320,127	193,118			**513,245**
PA (2)	259	-	-	259	7,446			**7,705**
OLS	13,770	9,085	(11,497)	11,358	2,960			**14,318**
	1,526,094	1,031,863	(1,418,519)	1,139,438	571,481	180		**1,711,099**
A-3	837,607	566,889	(601,232)	803,264	565,118			**1,368,382**
SL	9,915	-	-	9,915	(2,459)			**7,456**
	6,034,564	4,075,105	(5,010,623)	5,099,046	1,267,608	67,722	-	**6,434,376**
GRC Rev Requirement								**4,916,486**
Cal Mo less ECAC and ECAC Amort								4,916,486

	ECAC Revenues			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month
D-1	1,228,759	831,226	(1,008,613)	1,051,372
				-
A-1	320,985	217,131	(298,331)	239,785
A-2	139,040	94,028	(139,295)	93,773
PA (2)	68	-	-	68
OLS	2,172	1,434	(1,818)	1,788
	462,265	312,593	(439,444)	335,414
A-3	432,255	292,527	(301,391)	423,391
SL	1,134	-	-	1,134
	2,124,413	1,436,346	(1,749,448)	1,811,311

	ECAC Amortization Revenues			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month
D-1	(194,002)	(131,334)	159,041	(166,295)
A-1	(51,721)	(34,989)	48,074	(38,636)
A-2	(31,706)	(21,439)	31,760	(21,385)
PA (2)	(11)	-	-	(11)
OLS	(348)	(233)	289	(292)
	(83,786)	(56,661)	80,123	(60,324)
A-3	(68,059)	(46,065)	47,503	(66,621)
SL	(181)		-	(181)
	(346,028)	(234,060)	286,667	(293,421)

	Average Billed - $/kwh			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month
D-1	0.13293			0.13327
A-1	0.14504			0.14738
A-2	0.09962			0.10554
PA (2)	0.16624			0.16624
OLS	0.27811			0.27360
A-3	0.08677			0.08500
SL	0.38659			0.38659

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC
CALCULATION OF DEFERRED ENERGY COST ADJUSTMENT CLAUSE (ECAC)
May-20

NV Estimate:

Source			Total	Jurisdiction: California	Jurisdiction: FERC		
ECAC b-up p2							
NV estimate	Purchase Power Costs - NV Energy		$ 1,297,616			(d)	
Pr mo NV Est	Estimate previous month	(1,305,377)					
AP	Actual previous month	1,263,331					
	Prior month true-up		$ (42,046)				
	Purchase Power Costs - Truckee-Donner		$ 8,000			(e)	PGE Bill:
Pr mo JE	Estimate previous month	(27,073)					
AP	Actual previous month	28,020					
	Prior month true-up		947				
	Borderline Agreement - NV Energy (monthly est)		$ 6,000			(f)	
Misc Accrued Rec	Prior Qtr Rvs Accr	(24,000)					
AP	Prior Qtr Actual	40,457					
	Qtly True up to Actual Paid		16,457				
	Biomass One LP		12,500				
	Longroad Energy Marketing, LLC		11,291				
			1,310,765				
substa logbk	Diesel Burn (Kings Beach Diesel)						
we create	NV Diesel Invoice						
			-				
NA	Add: Fuel Inventory Carrying Cost		-				
	Net Fuel and Purchased Power Costs		$ 1,310,765		$ 1,310,765		

PGE Bill Calc:

						324576.95
						1.005
						326,199.83
ECAC b-up p3 (c)	Firm mWh Sales		36,533,985	36,207,785	326,200	
PGE Bill scrn shot - page 2	Jurisdictional Allocation Percentage (Based on Firm mWh Sales)		100.00%	99.11%	0.89%	
	Allocation of Net Fuel and Purchased Power Costs to California Jurisdiction		$ 1,310,765	$ 1,299,061	$ 11,703	
ECAC b-up p3 (a)	ECAC Revenues			(1,534,082)		
	Less: Franchise & Uncollectible	1.3500%		(20,710)		
				(1,513,372)		
	Energy Cost Adjustment Clause Deferral			$ (214,311)		

Interest Rate:

Pr mo end bal	Beginning Balance				$ 1,992,346.37	
	ECAC Deferral				(214,311)	(a)
ECAC b-up p3 (b)	ECAC Amortization Revenues			$ 255,139.00		
	Less: Franchise & Uncollectible		1.3500%	(3,444)	251,695	(b)
	Adjustments:					
	Billing correction to ECAC rates					
					-	
	Sub-Total to Calculate Interest				2,029,730	
See FRED	Interest (@ 1/12 of 3 Mo. Commercial Paper):		0.28%			
screen shot - page2	Average Balance: (Beg. Bal. + End. Bal.) / 2)				469	(c)
	Ending Balance				$ 2,030,199	

AP and prior month reversals

TRX Date	Account Description	NET	Originating Master Name	Reference	Source Document
5/5/2020	Purchased Power	9,298.42	Truckee Donner Public Utility District	ACCT # 9000017559	PMTRX
5/5/2020	Purchased Power	9,774.81	Truckee Donner Public Utility District	ACCT # 9000017559	PMTRX
5/7/2020	Purchased Power	12,500.00	Biomass One LP	CUST # 07-L1200	PMTRX
5/7/2020	Purchased Power	40,456.77	Sierra Pacific Power Company dba NV Energy	CUST # 105772	PMTRX
5/19/2020	Purchased Power	1,263,330.99	Sierra Pacific Power Company dba NV Energy	CUST # 105772	PMTRX
5/26/2020	Purchased Power	11,290.50	Longroad Energy Marketing, LLC	RENEWABLE ENERGY CREDITS	PMTRX
5/27/2020	Purchased Power	8,947.22	Truckee Donner Public Utility District	ACCT # 9000017559	PMTRX
5/5/2020	Purchased Power	-1,305,377.20		PPA Accrual reverse NVEnergy	GJ
5/5/2020	Purchased Power	-27,073.23		PPA Accrual Reverse - TD PUD	GJ

NVEnergy

INVOICE

Invoice: 061428
Invoice Date: 6/10/2020
Page: 1 of 1

Please Remit To:
Sierra Pacific Power Company
dba NV Energy
P.O. Box 30093
Reno NV 89520-3093

Customer Number: 105772
Payment Terms: net 20
System Remit Date: 6/30/2020

Reference: MAY 2020 PPA

AMOUNT DUE: 1,001,354.84 USD

Liberty Energy - CalPeco, LLC
2845 Bristol Circle
Oakville ON L6H7H7

Line	Description	Quantity	UOM	Unit Amt	Original Net Amount
MAY 2020 - CALPECO PPA					
1	Firm Energy Sales-Nc	22,480,517.0000	KWH	0.0445	1,001,354.84

Amount Due: 1,001,354.84

Please include a copy of this invoice with your payment.
Thank you!

Truckee Donner Public Utility District
11570 DONNER PASS ROAD
TRUCKEE CA 96161-4947

24 hour contact number (530) 587-3896
www.tdpud.org Fax: (530) 550-1968
Pay By Phone: (888) 480-9712
Office Hours: 8:00 am - 5:00 pm Monday - Friday

3022 1 MB 0.439 5 3022
CALIFORNIA PACIFIC ENERGY COMPAN C-10
12725 W INDN SCHL RD STE D101
AVONDALE AZ 85392-9524

Billing Statement		Amount
Previous Balance	$	8,947.22
Payment Received		-8,947.22
Balance Forward		0.00
Electric Charges & Adjustments		8,041.85
Total Amount Due by 06/22/2020	**$**	**8,041.85**

Please be sure to verify your contact information is current with the TDPUD, especially if you have changed locations, phone numbers or re-activated an account. In some emergencies such as power outages and water leaks, TDPUD may need to contact you. You can check and update your contact details at tdpud.org and sign in to "My Account".

Account Number	Service Location	Cycle	Billing Date	Payments Posted Thru	Due Date
9000017559	THE STRAND @ JUNIPER HILL	1	06/03/2020	06/02/2020	06/22/2020

Service	Rate	Meter	Service Dates From	Service Dates To	# Days	Meter Readings Prev	Meter Readings Pres	Mult	Usage	Units	Notes
Electric	20	B03V-00002	04/28/20	05/28/20	30	2842	2993	360	54360	KWH	Regular

Current Electric Charges				Amount
Customer Charge				272.84
Demand Charge	133.92	kw @	13.24	1,773.10
Energy Charge	54,360	kwh @	.11000	5,979.60
CA State Surcharge Tax	54,360	kwh @	.00030	16.31
Total Electric Charges & Adjustments				8,041.85

The amount of your electric bill allocated to TDPUD Conservation Programs is $228.73

BANK ACCOUNT ENDING IN 41 WILL BE DEBITED ON DUE DATE

Return this portion with your payment

Please make sure the Truckee Donner PUD's name and address appear in the window of the return envelope.

Account Number		
9000017559		
Billing Date	**Due Date**	**Amount Due**
06/03/2020	06/22/2020	AUTOPAY

☐ Please check for address change on back

CALIFORNIA PACIFIC ENERGY COMPANY
12725 W. INDIAN SCHOOL RD, D101
AVONDALE AZ 85392-0000

Please show amount of payment _____

TRUCKEE DONNER PUBLIC UTILITY DISTRICT
REMITTANCE CENTER
PO BOX 80094
PRESCOTT AZ 86304-8094

3005044000000000000900001755900000000000000000007

Liberty Utilties (CalPeco Electric) LLC
Calendar Month Sales and Revenues
5/31/20

	kWh Sales					Adjustments				Flash #s
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month		BRRAM	CARE	Other	Calendar Mo Adjusted	
D-1	22,012,411	17,445,000	(18,629,000)	**20,828,411**	R					20,828
A-1	6,057,280	4,801,000	(4,963,000)	5,895,280	CS					
A-2	3,776,780	2,994,000	(3,041,000)	3,729,780	CS					
PA (2)	11,173	9,000	-	20,173	CS					
OLS	49,850	40,000	(33,000)	56,850	SL					
	9,895,083	7,844,000	(8,037,000)	9,702,083						
A-3	6,798,644	5,387,000	(6,534,000)	**5,651,644**	CL					15,296
SL	25,647	-	-	25,647	SL					82
	38,731,785	30,676,000	(33,200,000)	36,207,785						36,206

	Total Revenues				Adjustments			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month *Use for Doubtful Calc*	BRRAM	CARE	Other	**Calendar Mo Adjusted *For KPI Report***
D-1	2,987,078	2,367,287	(2,476,353)	2,878,012	291,067	55,823		**3,224,902**
A-1	893,739	708,388	(719,833)	882,294	308,529	96		**1,190,919**
A-2	386,234	306,166	(302,945)	389,455	140,421			**529,876**
PA (2)	1,072	865	-	1,937	6,454			**8,391**
OLS	13,864	11,089	(9,085)	15,868	(944)			**14,924**
	1,294,909	1,026,508	(1,031,863)	1,289,554	454,460	96		**1,744,110**
A-3	608,670	482,244	(566,889)	524,025	694,936			**1,218,961**
SL	9,946	-	-	9,946	(2,490)			**7,456**
	4,900,603	3,876,039	(4,075,105)	4,701,537	1,437,973	55,919	-	**6,195,429**
					GRC Rev Requirement			**4,916,486**
					Cal Mo less ECAC and ECAC Amort			4,916,486

	ECAC Revenues			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month
D-1	970,984	769,499	(831,226)	909,257
A-1	264,934	209,996	(217,131)	257,799
A-2	116,768	92,574	(94,028)	115,314
PA (2)	490	395	-	885
OLS	2,186	1,749	(1,434)	2,501
	384,378	304,714	(312,593)	376,499
A-3	301,129	238,590	(292,527)	247,192
SL	1,134	-	-	1,134
	1,657,625	1,312,803	(1,436,346)	1,534,082

	ECAC Amortization Revenues			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month
D-1	(155,064)	(122,987)	131,334	(146,717)
A-1	(42,704)	(33,847)	34,989	(41,562)
A-2	(26,626)	(21,108)	21,439	(26,295)
PA (2)	(79)	(63)	-	(142)
OLS	(350)	(282)	233	(399)
	(69,759)	(55,300)	56,661	(68,398)
A-3	(47,930)	(37,978)	46,065	(39,843)
SL	(181)		-	(181)
	(272,934)	(216,265)	234,060	(255,139)

	Average Billed - $/kwh			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month
D-1	0.13570			0.13818
A-1	0.14755			0.14966
A-2	0.10227			0.10442
PA (2)	0.09595			0.09602
OLS	0.27811			0.27912
A-3	0.08953			0.09272
SL	0.38780			0.38780

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC
CALCULATION OF DEFERRED ENERGY COST ADJUSTMENT CLAUSE (ECAC)
Jun-20

NV Estimate:

Source			Total	Jurisdiction: California	Jurisdiction: FERC		
ECAC b-up p2							
NV estimate	Purchase Power Costs - NV Energy		$ 1,175,095			(d)	
Pr mo NV Est	Estimate previous month	(1,297,616)					
AP	Actual previous month	1,001,355					
	Prior month true-up		$ (296,261)				
	Purchase Power Costs - Truckee-Donner		$ 8,000			(e)	PGE Bill:
Pr mo JE	Estimate previous month	(8,000)					
AP	Actual previous month	8,042					
	Prior month true-up		42				
	Borderline Agreement - NV Energy (monthly est)		$ 6,000			(f)	
Misc Accrued Rec	Prior Qtr Rvs Accr						
AP	Prior Qtr Actual						
	Qtly True up to Actual Paid		-				
	ICAP Energy LLC		282				
			893,158				
substa logbk	Diesel Burn (Kings Beach Diesel)						
we create	NV Diesel Invoice						
			-				
NA	Add: Fuel Inventory Carrying Cost		-				
	Net Fuel and Purchased Power Costs		$ 893,158		$ 893,158		

PGE Bill Calc:

					269995.67
					1.005
					271,345.65
ECAC b-up p3 (c)	Firm mWh Sales		33,268,487	32,997,141	271,346
PGE Bill scrn shot - page 2	Jurisdictional Allocation Percentage (Based on Firm mWh Sales)		100.00%	99.18%	0.82%
	Allocation of Net Fuel and Purchased Power Costs to California Jurisdiction		$ 893,158	$ 885,873	$ 7,285
ECAC b-up p3 (a)	ECAC Revenues			(1,466,849)	
	Less: Franchise & Uncollectible	1.3500%		(19,802)	
				(1,447,047)	
	Energy Cost Adjustment Clause Deferral			$ (561,174)	

Interest Rate:

Pr mo end bal	Beginning Balance			$ 2,030,199.30	
	ECAC Deferral			(561,174)	(a)
ECAC b-up p3 (b)	ECAC Amortization Revenues		$ 232,486.00		
	Less: Franchise & Uncollectible	1.3500%	(3,139)	229,347	(b)
	Adjustments:				
	Billing correction to ECAC rates				
				-	
	Sub-Total to Calculate Interest			1,698,373	
See FRED	Interest (@ 1/12 of 3 Mo. Commercial Paper):	0.18%			
screen shot - page2	Average Balance: (Beg. Bal. + End. Bal.) / 2)			280	(c)
	Ending Balance			$ 1,698,653	

AP and prior month reversals

TRX Date	Account Description	NET	Originating Master Name	Reference	Source Document
6/17/2020	Purchased Power	282.27	ICAP Energy LLC	#3432140	PMTRX
6/22/2020	Purchased Power	1,001,354.84	Sierra Pacific Power Company dba NV Energy	CUST # 105772	PMTRX
6/24/2020	Purchased Power	8,041.85	Truckee Donner Public Utility District	ACCT #9000017559	PMTRX
6/4/2020	Purchased Power	(1,297,616.10)		PPA Accrual reverse NVEnergy	GJ
6/4/2020	Purchased Power	(8,000.00)		PPA Accrual Reverse - TD PUD	GJ

NVEnergy

INVOICE

Invoice: 061668
Invoice Date: 7/10/2020
Page: 1 of 1

Please Remit To:
Sierra Pacific Power Company
dba NV Energy
P.O. Box 30093
Reno NV 89520-3093

Customer Number: 105772
Payment Terms: net 20
System Remit Date: 7/30/2020

Reference: JUNE 2020 PPA

Liberty Energy - CalPeco, LLC
2845 Bristol Circle
Oakville ON L6H7H7

AMOUNT DUE: 1,127,199.93 USD

Line	Description	Quantity	UOM	Unit Amt	Original Net Amount
JUNE 2020 - CALPECO PPA					
1	Firm Energy Sales-No	22,252,250.0000	KWH	0.0507	1,127,199.93
				Amount Due:	**1,127,199.93**

Please include a copy of this invoice with your payment.
Thank you!

Truckee Donner Public Utility District
11570 DONNER PASS ROAD
TRUCKEE CA 96161-4947

24 hour contact number (530) 587-3896
www.tdpud.org Fax: (530) 550-1968
Pay By Phone: (888) 480-9712
Office Hours: 8:00 am - 5:00 pm Monday - Friday

3020 1 MB 0.439 5 3020
CALIFORNIA PACIFIC ENERGY COMPAN C-11
12725 W INDN SCHL RD STE D101
AVONDALE AZ 85392-9524

Billing Statement		Amount
Previous Balance	$	8,041.85
Payment Received		-8,041.85
Balance Forward		0.00
Electric Charges & Adjustments		8,092.74
Total Amount Due by 07/21/2020	**$**	**8,092.74**

Please be sure to verify your contact information is current with the TDPUD, especially if you have changed locations, phone numbers or re-activated an account. In some emergencies such as power outages and water leaks, TDPUD may need to contact you. You can check and update your contact details at tdpud.org and sign in to "My Account".

Account Number	Service Location	Cycle	Billing Date	Payments Posted Thru	Due Date
9000017559	THE STRAND @ JUNIPER HILL	1	07/02/2020	07/01/2020	07/21/2020

Service	Rate	Meter	Service Dates From	Service Dates To	# Days	Meter Readings Prev	Meter Readings Pres	Mult	Usage	Units	Notes
Electric	20	B03V-00002	05/28/20	06/25/20	28	2993	3140	360	52920	KWH	Regular

Current Electric Charges				Amount
Customer Charge				272.84
Demand Charge	149.76	kw @	13.24	1,982.82
Energy Charge	52,920	kwh @	.11000	5,821.20
CA State Surcharge Tax	52,920	kwh @	.00030	15.88
Total Electric Charges & Adjustments				8,092.74

The amount of your electric bill allocated to TDPUD Conservation Programs is $230.19

BANK ACCOUNT ENDING IN 41 WILL BE DEBITED ON DUE DATE

Return this portion with your payment

Please make sure the Truckee Donner PUD's name and address appear in the window of the return envelope.

Account Number		
9000017559		
Billing Date	Due Date	Amount Due
07/02/2020	07/21/2020	AUTOPAY

☐ Please check for address change on back

Please show amount of payment _____

CALIFORNIA PACIFIC ENERGY COMPANY
12725 W. INDIAN SCHOOL RD, D101
AVONDALE AZ 85392-0000

TRUCKEE DONNER PUBLIC UTILITY DISTRICT
REMITTANCE CENTER
PO BOX 80094
PRESCOTT AZ 86304-8094

1

3005044000000000000900001755900000000000000000007

Liberty Utilties (CalPeco Electric) LLC
Calendar Month Sales and Revenues
06/30/2020

	kWh Sales					Adjustments				Flash #s
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month		BRRAM	CARE	Other	Calendar Mo Adjusted	
D-1	20,419,294	16,126,000	(17,445,000)	**19,100,294**	R					19,100
A-1	6,176,464	4,878,000	(4,801,000)	6,253,464	CS					
A-2	3,743,776	2,957,000	(2,994,000)	3,706,776	CS					
PA (2)	21,412	17,000	(9,000)	29,412	CS					
OLS	49,461	39,000	(40,000)	48,461	SL					
	9,991,113	7,891,000	(7,844,000)	10,038,113						
A-3	5,153,087	4,067,000	(5,387,000)	**3,833,087**	CL					13,822
SL	25,647	-	-	25,647	SL					74
	35,589,141	28,084,000	(30,676,000)	32,997,141						32,996

	Total Revenues				Adjustments			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month *Use for Doubtful Calc*	BRRAM	CARE	Other	**Calendar Mo Adjusted *For KPI Report***
D-1	2,804,505	2,214,745	(2,367,287)	2,651,963	473,492	53,597		**3,179,052**
A-1	909,084	718,042	(708,388)	918,738	284,816	83		**1,203,637**
A-2	395,901	312,673	(306,166)	402,408	187,792			**590,200**
PA (2)	1,945	1,545	(865)	2,625	6,105			**8,730**
OLS	13,778	10,968	(11,089)	13,657	972			**14,629**
	1,320,708	1,043,228	(1,026,508)	1,337,428	479,685	83		**1,817,196**
A-3	434,888	343,255	(482,244)	295,899	851,246			**1,147,145**
SL	9,931	-	-	9,931	(2,475)			**7,456**
	4,570,032	3,601,228	(3,876,039)	4,295,221	1,801,947	53,680	-	**6,150,849**
GRC Rev Requirement								**4,916,486**
Cal Mo less ECAC and ECAC Amort								4,916,486

	ECAC Revenues			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month
D-1	905,514	715,188	(769,499)	851,203
A-1	269,870	213,169	(209,996)	273,043
A-2	149,770	118,280	(92,574)	175,476
PA (2)	939	746	(395)	1,290
OLS	2,169	1,727	(1,749)	2,147
	422,748	333,922	(304,714)	451,956
A-3	224,191	176,955	(238,590)	162,556
SL	1,134	-	-	1,134
	1,553,587	1,226,065	(1,312,803)	1,466,849

-

	ECAC Amortization Revenues			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month
D-1	(143,812)	(113,688)	122,987	(134,513)
A-1	(43,545)	(34,390)	33,847	(44,088)
A-2	(26,394)	(20,847)	21,108	(26,133)
PA (2)	(151)	(120)	63	(208)
OLS	(347)	(275)	282	(340)
	(70,437)	(55,632)	55,300	(70,769)
A-3	(36,329)	(28,672)	37,978	(27,023)
SL	(181)		-	(181)
	(250,759)	(197,992)	216,265	(232,486)

	Average Billed - $/kwh			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month
D-1	0.13735			0.13884
A-1	0.14719			0.14692
A-2	0.10575			0.10856
PA (2)	0.09084			0.08925
OLS	0.27856			0.28181
A-3	0.08439			0.07720
SL	0.38722			0.38722

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC
CALCULATION OF DEFERRED ENERGY COST ADJUSTMENT CLAUSE (ECAC)
Jul-20

NV Estimate:

Source			Total	Jurisdiction: California	Jurisdiction: FERC		
ECAC b-up p2							
NV estimate	Purchase Power Costs - NV Energy		$ 2,011,274			(d)	
Pr mo NV Est	Estimate previous month	(1,175,095)					
AP	Actual previous month	1,127,200					
	Prior month true-up		$ (47,895)				
	Purchase Power Costs - Truckee-Donner		$ 8,000			(e)	PGE Bill:
Pr mo JE	Estimate previous month	(8,000)					
AP	Actual previous month	8,093					
	Prior month true-up		93				
	Borderline Agreement - NV Energy (monthly est)		$ 6,000			(f)	
Misc Accrued Rec	Prior Qtr Rvs Accr						
AP	Prior Qtr Actual						
	Qtly True up to Actual Paid		-				
			1,977,472				
substa logbk	Diesel Burn (Kings Beach Diesel)						
we create	NV Diesel Invoice						
			-				
NA	Add: Fuel Inventory Carrying Cost		-				
	Net Fuel and Purchased Power Costs		$ 1,977,472		$ 1,977,472		

PGE Bill Calc:

					224270.16
					1.005
					225,391.51
ECAC b-up p3 (c)	Firm mWh Sales		45,499,513	45,274,121	225,392
PGE Bill scrn shot - page 2	Jurisdictional Allocation Percentage (Based on Firm mWh Sales)		100.00%	99.50%	0.50%
	Allocation of Net Fuel and Purchased Power Costs to California Jurisdiction		$ 1,977,472	$ 1,967,676	$ 9,796
ECAC b-up p3 (a)	ECAC Revenues			(2,049,627)	
	Less: Franchise & Uncollectible	1.3500%		(27,670)	
				(2,021,957)	
	Energy Cost Adjustment Clause Deferral			$ (54,281)	

Interest Rate:

Pr mo end bal	Beginning Balance				$ 1,698,653.17	
	ECAC Deferral				(54,281)	(a)
ECAC b-up p3 (b)	ECAC Amortization Revenues			$ 184,323.00		
	Less: Franchise & Uncollectible		1.3500%	(2,488)	181,835	(b)
	Adjustments:					
	Billing correction to ECAC rates					
					-	
	Sub-Total to Calculate Interest				1,826,207	
See FRED	Interest (@ 1/12 of 3 Mo. Commercial Paper):		0.14%			
screen shot - page2	Average Balance: (Beg. Bal. + End. Bal.) / 2)				206	(c)
	Ending Balance				$ 1,826,413	

AP and prior month reversals

TRX Date	Account Description	NET	Originating Master Name	Reference	Source Document
7/21/2020	Purchased Power	1,127,199.93	Sierra Pacific Power Company dba NV Energy	CUST # 105772/ JUNE 2020	PMTRX
7/24/2020	Purchased Power	8,092.74	Truckee Donner Public Utility District	Payables Trx Entry	PMTRX
7/7/2020	Purchased Power	-1,175,094.82		PPA Accrual reverse NVEnergy	GJ
7/7/2020	Purchased Power	-8,000.00		PPA Accrual Reverse - TD PUD	GJ

NVEnergy **INVOICE**

Invoice: 061944
Invoice Date: 8/10/2020
Page: 1 of 1

Please Remit To:
Sierra Pacific Power Company
dba NV Energy
P.O. Box 30093
Reno NV 89520-3093

Customer Number: 105772
Payment Terms: net 20
System Remit Date: 8/28/2020

Reference: JULY 2020 PPA

AMOUNT DUE: **1,762,499.42 USD**

Liberty Energy - CalPeco, LLC
2845 Bristol Circle
Oakville ON L6H7H7

Line	Description	Quantity	UOM	Unit Amt	Original Net Amount
JULY 2020 - CALPECO PPA					
1	Firm Energy Sales-No	24,826,055.0000	KWH	0.0710	1,762,499.42
				Amount Due:	**1,762,499.42**

NYYN Group 63006

Truckee Donner Public Utility District
11570 DONNER PASS ROAD
TRUCKEE CA 96161-4947

24 hour contact number (530) 587-3896
www.tdpud.org Fax: (530) 550-1968
Pay By Phone: (888) 480-9712
Office Hours: 8:00 am - 5:00 pm Monday - Friday

3024 1 MB 0.439 5 3024
CALIFORNIA PACIFIC ENERGY COMPAN C-11
12725 W INDN SCHL RD STE D101
AVONDALE AZ 85392-9524

Billing Statement		Amount
Previous Balance	$	8,092.74
Payment Received		-8,092.74
Balance Forward		0.00
Electric Charges & Adjustments		9,106.08
Total Amount Due by 08/24/2020	**$**	**9,106.08**

Please be sure to verify your contact information is current with the TDPUD, especially if you have changed locations, phone numbers or re-activated an account. In some emergencies such as power outages and water leaks, TDPUD may need to contact you. You can check and update your contact details at tdpud.org and sign in to "My Account".

Account Number	Service Location	Cycle	Billing Date	Payments Posted Thru	Due Date
9000017559	THE STRAND @ JUNIPER HILL	1	08/05/2020	08/04/2020	08/24/2020

Service	Rate	Meter	Service Dates From	Service Dates To	# Days	Meter Readings Prev	Meter Readings Pres	Mult	Usage	Units	Notes
Electric	20	B03V-00002	06/25/20	07/28/20	33	3140	3313	360	62280	KWH	Regular

Current Electric Charges				Amount
Customer Charge				272.84
Demand Charge	148.32 kw	@	13.24	1,963.76
Energy Charge	62,280 kwh	@	.11000	6,850.80
CA State Surcharge Tax	62,280 kwh	@	.00030	18.68
Total Electric Charges & Adjustments				9,106.08

The amount of your electric bill allocated to TDPUD Conservation Programs is $258.99

BANK ACCOUNT ENDING IN 41 WILL BE DEBITED ON DUE DATE

Return this portion with your payment

Please make sure the Truckee Donner PUD's name and address appear in the window of the return envelope.

Account Number		
9000017559		
Billing Date	Due Date	Amount Due
08/05/2020	08/24/2020	AUTOPAY

☐ **Please check for address change on back**

CALIFORNIA PACIFIC ENERGY COMPANY
12725 W. INDIAN SCHOOL RD, D101
AVONDALE AZ 85392-0000

Please show amount of payment _____

TRUCKEE DONNER PUBLIC UTILITY DISTRICT
REMITTANCE CENTER
PO BOX 80094
PRESCOTT AZ 86304-8094

1

3005044000000000000900001755900000000000000000007

Liberty Utilties (CalPeco Electric) LLC
Calendar Month Sales and Revenues
7/31/2020

	kWh Sales					Adjustments				Flash #s
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month		BRRAM	CARE	Other	Calendar Mo Adjusted	
D-1	20,985,774	15,630,000	(16,126,000)	**20,489,774**	R					20,490
A-1	7,390,480	5,503,000	(4,878,000)	8,015,480	CS					
A-2	4,913,136	3,659,000	(2,957,000)	5,615,136	CS					
PA (2)	424,482	316,000	(17,000)	723,482	CS					
OLS	49,081	38,000	(39,000)	48,081	SL					
	12,777,179	9,516,000	(7,891,000)	14,402,179						
A-3	8,266,521	6,157,000	(4,067,000)	**10,356,521**	CL					24,710
SL	25,647	-	-	25,647	SL					74
	42,055,121	31,303,000	(28,084,000)	45,274,121						45,274

	Total Revenues				Adjustments			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month *Use for Doubtful Calc*	BRRAM	CARE	Other	**Calendar Mo Adjusted *For KPI Report***
D-1	2,924,674	2,129,587	(2,214,745)	2,839,516	364,619	50,944		**3,255,079**
A-1	1,079,640	783,902	(718,042)	1,145,500	119,895	82		**1,265,477**
A-2	554,771	399,526	(312,673)	641,624	190,107			**831,731**
PA (2)	36,578	25,011	(1,545)	60,044	(25,926)			**34,118**
OLS	13,720	10,524	(10,968)	13,276	1,293			**14,569**
	1,684,709	1,218,963	(1,043,228)	1,860,444	285,369	82		**2,145,895**
A-3	785,940	569,830	(343,255)	1,012,515	360,779			**1,373,294**
SL	9,963	-	-	9,963	(2,441)			**7,522**
	5,405,286	3,918,380	(3,601,228)	5,722,438	1,008,326	51,026	-	**6,781,790**
					GRC Rev Requirement			**4,916,486**
					Cal Mo less ECAC and ECAC Amort			4,916,486

	ECAC Revenues			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month
D-1	909,493	677,404	(715,188)	871,709
A-1	305,790	227,714	(213,169)	320,335
A-2	304,019	226,419	(118,280)	412,158
PA (2)	16,818	12,520	(746)	28,592
OLS	2,063	1,600	(1,727)	1,936
	628,690	468,253	(333,922)	763,021
A-3	338,629	252,191	(176,955)	413,865
SL	1,032	-	-	1,032
	1,877,844	1,397,848	(1,226,065)	2,049,627

-

	ECAC Amortization Revenues			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month
D-1	(82,488)	(110,192)	113,688	(78,992)
A-1	(25,134)	(38,796)	34,390	(29,540)
A-2	(16,335)	(25,796)	20,847	(21,284)
PA (2)	(14)	(2,228)	120	(2,122)
OLS	(196)	(268)	275	(189)
	(41,679)	(67,088)	55,632	(53,135)
A-3	(37,448)	(43,407)	28,672	(52,183)
SL	(13)		-	(13)
	(161,628)	(220,687)	197,992	(184,323)

	Average Billed - $/kwh			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month
D-1	0.13936			0.13858
A-1	0.14609			0.14291
A-2	0.11292			0.11427
PA (2)	0.08617			0.08299
OLS	0.27954			0.27612
A-3	0.09508			0.09777
SL	0.38847			0.38847

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC
CALCULATION OF DEFERRED ENERGY COST ADJUSTMENT CLAUSE (ECAC)
Aug-20

NV Estimate:

Source			Total	Jurisdiction: California	Jurisdiction: FERC		
ECAC b-up p2							
NV estimate	Purchase Power Costs - NV Energy		$ 1,627,695			(d)	
Pr mo NV Est	Estimate previous month	(2,011,274)					
AP	Actual previous month	1,762,499					
	Prior month true-up		$ (248,775)				
	Purchase Power Costs - Truckee-Donner		$ 8,000			(e)	PGE Bill:
Pr mo JE	Estimate previous month	(8,000)					
AP	Actual previous month	9,106					
	Prior month true-up		1,106				
	Borderline Agreement - NV Energy (monthly est)		$ 6,000			(f)	
Misc Accrued Rec	Prior Qtr Rvs Accr	(18,000)					
AP	Prior Qtr Actual	17,723					
	Qtly True up to Actual Paid		(277)				
			1,393,750				
substa logbk	Diesel Burn (Kings Beach Diesel)						
we create	NV Diesel Invoice						
			-				
NA	Add: Fuel Inventory Carrying Cost		-				
	Net Fuel and Purchased Power Costs		$ 1,393,750		$ 1,393,750		

PGE Bill Calc:

						205147.2
						1.005
						206,172.94
ECAC b-up p3 (c)	Firm mWh Sales		43,302,711	43,096,538	206,173	
PGE Bill scrn shot - page 2	Jurisdictional Allocation Percentage (Based on Firm mWh Sales)		100.00%	99.52%	0.48%	
	Allocation of Net Fuel and Purchased Power Costs to California Jurisdiction		$ 1,393,750	$ 1,387,114	$ 6,636	
ECAC b-up p3 (a)	ECAC Revenues			(1,575,862)		
	Less: Franchise & Uncollectible	1.3500%		(21,274)		
				(1,554,588)		
	Energy Cost Adjustment Clause Deferral			$ (167,474)		

Interest Rate:

Pr mo end bal	Beginning Balance				$ 1,826,413.16	
	ECAC Deferral				(167,474)	(a)
ECAC b-up p3 (b)	ECAC Amortization Revenues			$ (205,732.00)		
	Less: Franchise & Uncollectible		1.3500%	2,777	(202,955)	(b)
	Adjustments:					
	Billing correction to ECAC rates					
					-	
	Sub-Total to Calculate Interest				1,455,984	
See FRED	Interest (@ 1/12 of 3 Mo. Commercial Paper):		0.12%			
screen shot - page2	Average Balance: (Beg. Bal. + End. Bal.) / 2)				164	(c)
	Ending Balance				$ 1,456,148	

AP and prior month reversals

TRX Date	Account Description	NET	Originating Master Name	Reference	Source Document
8/18/2020	Purchased Power	17,723.09	Sierra Pacific Power Company dba NV Energy	BORDERLINE/ ACCT # 105772	PMTRX
8/20/2020	Purchased Power	1,762,499.42	Sierra Pacific Power Company dba NV Energy	JULY 2020 PPA/ ACCT #105772	PMTRX
8/31/2020	Purchased Power	9,106.08	Truckee Donner Public Utility District	STRAND @ JUNIPER/ELECTRIC	PMTRX
8/6/2020	Purchased Power	-2,011,274.36		PPA Accrual reverse NVEnergy	GJ
8/6/2020	Purchased Power	-8,000.00		PPA Accrual Reverse - TD PUD	GJ

NVEnergy

INVOICE

Invoice: 062185
Invoice Date: 9/10/2020
Page: 1 of 1

Please Remit To:
Sierra Pacific Power Company
dba NV Energy
P.O. Box 30093
Reno NV 89520-3093

Customer Number: 105772
Payment Terms: net 20
System Remit Date: 9/30/2020

Reference: AUG 2020 PPA

AMOUNT DUE: **1,572,679.37 USD**

Liberty Energy - CalPeco, LLC
2845 Bristol Circle
Oakville ON L6H7H7

Line	Descri tion	Quanti	UOM	Unit Amt	Ori inal Net Amount
AUGUST 2020 - CALPECO PPA					
	Firm Energy Sales-No	26,846,584.0000	KWH	0.0586	1,572,679.37

Amount Due: **1,572,679.37**

Please include a copy of this invoice with your payment.
Thank you!

Truckee Donner Public Utility District
11570 DONNER PASS ROAD
TRUCKEE CA 96161-4947

24 hour contact number (530) 587-3896
www.tdpud.org Fax: (530) 550-1968
Pay By Phone: (888) 480-9712
Office Hours: 8:00 am - 5:00 pm Monday - Friday

2992 1 MB 0.429 5 2992
CALIFORNIA PACIFIC ENERGY COMPAN C-10
12725 W INDN SCHL RD STE D101
AVONDALE AZ 85392-9524

Billing Statement		Amount
Previous Balance	$	9,106.08
Payment Received		-9,106.08
Balance Forward		0.00
Electric Charges & Adjustments		8,072.03
Total Amount Due by 09/21/2020	**$**	**8,072.03**

Please be sure to verify your contact information is current with the TDPUD, especially if you have changed locations, phone numbers or re-activated an account. In some emergencies such as power outages and water leaks, TDPUD may need to contact you. You can check and update your contact details at tdpud.org and sign in to "My Account".

Account Number	Service Location	Cycle	Billing Date	Payments Posted Thru	Due Date
9000017559	THE STRAND @ JUNIPER HILL	1	09/02/2020	09/01/2020	09/21/2020

Service	Rate	Meter	Service Dates From	Service Dates To	# Days	Meter Readings Prev	Meter Readings Pres	Mult	Usage	Units	Notes
Electric	20	B03V-00002	07/28/20	08/27/20	30	3313	3465	360	54720	KWH	Regular

Current Electric Charges				Amount
Customer Charge				272.84
Demand Charge	133.20	kw @	13.24	1,763.57
Energy Charge	54,720	kwh @	.11000	6,019.20
CA State Surcharge Tax	54,720	kwh @	.00030	16.42
Total Electric Charges & Adjustments				8,072.03

The amount of your electric bill allocated to TDPUD Conservation Programs is $229.58

BANK ACCOUNT ENDING IN 41 WILL BE DEBITED ON DUE DATE

Return this portion with your payment

Please make sure the Truckee Donner PUD's name and address appear in the window of the return envelope.

Account Number		
9000017559		
Billing Date	**Due Date**	**Amount Due**
09/02/2020	09/21/2020	AUTOPAY

☐ **Please check for address change on back**

Please show amount of payment _____

CALIFORNIA PACIFIC ENERGY COMPANY
12725 W. INDIAN SCHOOL RD, D101
AVONDALE AZ 85392-0000

TRUCKEE DONNER PUBLIC UTILITY DISTRICT
REMITTANCE CENTER
PO BOX 80094
PRESCOTT AZ 86304-8094

30050440000000000009000017559000000000000000007

Liberty Utilties (CalPeco Electric) LLC
Calendar Month Sales and Revenues
8/31/20

	kWh Sales					Adjustments				Flash #s
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month		BRRAM	CARE	Other	Calendar Mo Adjusted	
D-1	22,011,179	15,226,000	(15,630,000)	**21,607,179**	R					21,607
A-1	7,562,715	5,231,000	(5,503,000)	7,290,715	CS					
A-2	5,311,447	3,674,000	(3,659,000)	5,326,447	CS					
PA (2)	737,758	511,000	(316,000)	932,758	CS					
OLS	48,947	33,000	(38,000)	43,947	SL					
	13,660,867	9,449,000	(9,516,000)	13,593,867						
A-3	8,290,703	5,735,000	(6,157,000)	**7,868,703**	CL					21,418
SL	26,789	-	-	26,789	SL					71
	43,989,538	30,410,000	(31,303,000)	43,096,538						43,096

	Total Revenues				Adjustments			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month *Use for Doubtful Calc*	BRRAM	CARE	Other	**Calendar Mo Adjusted *For KPI Report***
D-1	3,159,568	2,005,873	(2,129,587)	3,035,854	279,306	51,465		**3,366,625**
A-1	1,129,057	718,111	(783,902)	1,063,266	189,491	80		**1,252,837**
A-2	584,874	361,705	(399,526)	547,053	169,141			**716,194**
PA (2)	65,043	39,045	(25,011)	79,077	(35,936)			**43,141**
OLS	13,822	8,916	(10,524)	12,214	2,284			**14,498**
	1,792,796	1,127,777	(1,218,963)	1,701,610	324,980	80		**2,026,670**
A-3	833,717	516,321	(569,830)	780,208	516,948			**1,297,156**
SL	10,535	-	-	10,535	(2,906)			**7,629**
	5,796,616	3,649,971	(3,918,380)	5,528,207	1,118,328	51,545	-	**6,698,080**

GRC Rev Requirement	**4,916,486**
Cal Mo less ECAC and ECAC Amort	4,916,486
	-

	ECAC Revenues			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month
D-1	871,408	602,797	(677,404)	796,801
A-1	275,710	190,722	(227,714)	238,718
A-2	282,097	195,163	(226,419)	250,841
PA (2)	27,130	18,789	(12,520)	33,399
OLS	1,796	1,209	(1,600)	1,405
	586,733	405,883	(468,253)	524,363
A-3	299,045	206,861	(252,191)	253,715
SL	983	-	-	983
	1,758,169	1,215,541	(1,397,848)	1,575,862

	ECAC Amortization Revenues			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month
D-1	104,613	(107,343)	110,192	107,462
A-1	37,520	(36,879)	38,796	39,437
A-2	24,602	(25,902)	25,796	24,496
PA (2)	3,469	(3,603)	2,228	2,094
OLS	236	(233)	268	271
	65,827	(66,617)	67,088	66,298
A-3	28,854	(40,432)	43,407	31,829
SL	143		-	143
	199,437	(214,392)	220,687	205,732

	Average Billed - $/kwh			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month
D-1	0.14354			0.14050
A-1	0.14929			0.14584
A-2	0.11012			0.10271
PA (2)	0.08816			0.08478
OLS	0.28239			0.27793
A-3	0.10056			0.09915
SL	0.39326			0.39326

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC
CALCULATION OF DEFERRED ENERGY COST ADJUSTMENT CLAUSE (ECAC)
Sep-20

NV Estimate:

TRX Date
9/15/2020
9/4/2020
9/4/2020

Source			Total	Jurisdiction: California	Jurisdiction: FERC	
ECAC b-up p2						
NV estimate	Purchase Power Costs - NV Energy		$ 1,608,967			(d)
Pr mo NV Est	Estimate previous month	(1,627,695)				
AP	Actual previous month	1,572,679				
	Prior month true-up		$ (55,016)			
	Purchase Power Costs - Truckee-Donner		$ 16,000			(e)
Pr mo JE	Estimate previous month	(8,000)				
AP	Actual previous month					
	Prior month true-up		(8,000)			
	Borderline Agreement - NV Energy (monthly est)		$ 6,000			(f)
Misc Accrued Rec	Prior Qtr Rvs Accr					
AP	Prior Qtr Actual					
	Qtly True up to Actual Paid		-			
			1,567,951			
substa logbk	Diesel Burn (Kings Beach Diesel)					
we create	NV Diesel Invoice					
			-			
NA	Add: Fuel Inventory Carrying Cost		-			
	Net Fuel and Purchased Power Costs		$ 1,567,951		$ 1,567,951	
ECAC b-up p3 (c)	Firm mWh Sales		39,197,980	38,985,400	212,580	
PGE Bill scrn shot - page 2	Jurisdictional Allocation Percentage (Based on Firm mWh Sales)		100.00%	99.46%	0.54%	
	Allocation of Net Fuel and Purchased Power Costs to California Jurisdiction		$ 1,567,951	$ 1,559,448	$ 8,503	
ECAC b-up p3 (a)	ECAC Revenues			(1,524,223)		
	Less: Franchise & Uncollectible	1.3500%		(20,577)		
				(1,503,646)		
	Energy Cost Adjustment Clause Deferral			$ 55,802		
Pr mo end bal	Beginning Balance				$ 1,456,148.41	
	ECAC Deferral				55,802	(a)
ECAC b-up p3 (b)	ECAC Amortization Revenues			$ (234,871.00)		
	Less: Franchise & Uncollectible		1.3500%	3,171	(231,700)	(b)
	Adjustments:					
	Billing correction to ECAC rates					
					-	
	Sub-Total to Calculate Interest				1,280,250	
See FRED	Interest (@ 1/12 of 3 Mo. Commercial Paper):		0.12%			
screen shot - page2	Average Balance: (Beg. Bal. + End. Bal.) / 2)				137	(c)
	Ending Balance				$ 1,280,387	

PGE Bill:

PGE Bill Calc:

211522.32
1.005
212,579.93

Interest Rate:

AP and prior month reversals

Account Description	NET	Originating Master Name	Reference	Source Document		
Purchased Power	1,572,679.37	Sierra Pacific Power Company dba NV Energy	AUG 2020 PPA/FIRM ENE SALES	PMTRX	ARAMIREZ	163386
Purchased Power	-1,627,695.43		PPA Accrual reverse NVEnergy	GJ	JDUENAS	162122
Purchased Power	-8,000.00		PPA Accrual Reverse - TD PUD	GJ	JDUENAS	162123

Energy

INVOICE

Invoice: 062436
Invoice Date: 10/09/2020
Page: 1 of 1

t To:
cific Power Company
nergy
30093
89520-3093

Customer Number: 105772
Payment Terms: net 20
System Remit Date: 10/30/2020

Reference: SEPT 2020 PPA

AMOUNT DUE: 1,674,307.37 USD

ity Energy - CalPeco, LLC
Bristol Circle
ville ON L6H7H7

Description	Quantity	UOM	Unit Amt	Original Net Amount
020 - CALPECO PPA				
Firm Energy Sales-No	25,033,673.0000	KWH	0.0669	1,674,307.37
			Amount Due:	**1,674,307.37**

Please include a copy of this invoice with your payment.
Thank you!

Truckee Donner Public Utility District
11570 DONNER PASS ROAD
TRUCKEE CA 96161-4947

24 hour contact number (530) 587-3896
www.tdpud.org Fax: (530) 550-1968
Pay By Phone: (888) 480-9712
Office Hours: 8:00 am - 5:00 pm Monday - Friday

1 MB 0.499 5 2995
OGNIA PACIFIC ENERGY COMPANY C-9
N INDN SCHL RD STE D101
ALE AZ 85392-9524

Billing Statement		Amount
Previous Balance	$	8,072.03
Payment Received		-8,072.03
Balance Forward		0.00
Electric Charges & Adjustments		8,565.97
Total Amount Due by 10/26/2020	**$**	**8,565.97**

Please be sure to verify your contact information is current with the TDPUD, especially if you have changed locations, phone numbers or re-activated an account. In some emergencies such as power outages and water leaks, TDPUD may need to contact you. You can check and update your contact details at tdpud.org and sign in to "My Account".

mber	Service Location	Cycle	Billing Date	Payments Posted Thru	Due Date
59	THE STRAND @ JUNIPER HILL	1	10/07/2020	10/06/2020	10/26/2020

Rate	Meter	Service Dates From	Service Dates To	# Days	Meter Readings Prev	Meter Readings Pres	Mult	Usage	Units	Notes
20	B03V-00002	08/27/20	09/29/20	33	3465	3631	360	59760	KWH	Regular

ctric Charges				Amount
harge				272.84
arge	128.52	kw @	13.24	1,701.60
rge	59,760	kwh @	.11000	6,573.60
rcharge Tax	59,760	kwh @	.00030	17.93
c Charges & Adjustments				8,565.97

of your electric bill allocated to TDPUD Conservation
$243.62

K ACCOUNT ENDING IN 41 WILL BE DEBITED ON DUE DATE

Return this portion with your payment

ake sure the Truckee Donner PUD's name and appear in the window of the return envelope.

Account Number
9000017559

Billing Date	Due Date	Amount Due
10/07/2020	10/26/2020	AUTOPAY

se check for address change on back

NIA PACIFIC ENERGY COMPANY
INDIAN SCHOOL RD, D101
LE AZ 85392-0000

Please show amount of payment _____

TRUCKEE DONNER PUBLIC UTILITY DISTRICT
REMITTANCE CENTER
PO BOX 80094
PRESCOTT AZ 86304-8094

300504400000000000900001755900000000000000007

Liberty Utilties (CalPeco Electric) LLC
Calendar Month Sales and Revenues
9/30/2020

	kWh Sales					Adjustments				Flash #s
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month		BRRAM	CARE	Other	Calendar Mo Adjusted	
D-1	21,224,895	14,569,000	(15,226,000)	**20,567,895**	R					20,568
A-1	7,485,530	5,139,000	(5,231,000)	7,393,530	CS					
A-2	5,010,009	3,439,000	(3,674,000)	4,775,009	CS					
PA (2)	382,317	263,000	(511,000)	134,317	CS					
OLS	48,934	34,000	(33,000)	49,934	SL					
	12,926,790	8,875,000	(9,449,000)	12,352,790						
A-3	6,981,926	4,791,000	(5,735,000)	**6,037,926**	CL					18,340
SL	26,789	-	-	26,789	SL					77
	41,160,400	28,235,000	(30,410,000)	38,985,400						38,985

	Total Revenues				Adjustments			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month *Use for Doubtful Calc*	BRRAM	CARE	Other	**Calendar Mo Adjusted *For KPI Report***
D-1	3,062,608	1,921,652	(2,005,873)	2,978,387	346,228	54,580		**3,379,195**
A-1	1,119,799	705,071	(718,111)	1,106,759	175,341	99		**1,282,199**
A-2	556,704	339,945	(361,705)	534,944	181,538			**716,482**
PA (2)	33,901	20,062	(39,045)	14,918	1,216			**16,134**
OLS	13,858	9,196	(8,916)	14,138	747			**14,885**
	1,724,262	1,074,274	(1,127,777)	1,670,759	358,842	99		**2,029,700**
A-3	720,845	434,975	(516,321)	639,499	619,557			**1,259,056**
SL	10,500	-	-	10,500	(2,871)			**7,629**
	5,518,215	3,430,901	(3,649,971)	5,299,145	1,321,756	54,679	-	**6,675,580**

GRC Rev Requirement	**4,916,486**
Cal Mo less ECAC and ECAC Amort	4,916,486
	-

	ECAC Revenues			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month
D-1	831,234	570,522	(602,797)	798,959
A-1	271,337	186,289	(190,722)	266,904
A-2	262,669	180,307	(195,163)	247,813
PA (2)	13,913	9,571	(18,789)	4,695
OLS	1,782	1,237	(1,209)	1,810
	549,701	377,404	(405,883)	521,222
A-3	243,097	166,823	(206,861)	203,059
SL	983	-	-	983
	1,625,015	1,114,749	(1,215,541)	1,524,223

	ECAC Amortization Revenues			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month
D-1	113,242	(102,711)	107,343	117,874
A-1	39,964	(36,230)	36,879	40,613
A-2	26,155	(24,245)	25,902	27,812
PA (2)	2,042	(1,854)	3,603	3,791
OLS	260	(240)	233	253
	68,421	(62,569)	66,617	72,469
A-3	37,730	(33,777)	40,432	44,385
SL	143		-	143
	219,536	(199,057)	214,392	234,871

	Average Billed - $/kwh			
	Billed	Current Month Unbilled	Prior Month Unbilled	Calendar Month
D-1	0.14429			0.14481
A-1	0.14960			0.14969
A-2	0.11112			0.11203
PA (2)	0.08867			0.11107
OLS	0.28320			0.28313
A-3	0.10324			0.10591
SL	0.39195			0.39195