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**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric Company
for Approval of its Electric Vehicle Charge 2
Program.

(U 39 E)

Application No. 21-10-_____

**APPLICATION OF PACIFIC GAS AND ELECTRIC COMPANY (U 39 E)
FOR APPROVAL OF THE ELECTRIC VEHICLE CHARGE 2 PROGRAM**

REQUEST FOR EXPEDITED SCHEDULE

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Dated: October 26, 2021

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I. INTRODUCTION

By this Application and California Public Utilities Commission (Commission or CPUC) Decision (D.) 21-07-028, Pacific Gas and Electric Company (PG&E) submits this *Application for Approval of its Electric Vehicle Charge 2 Program* (EVC 2 or Application), pursuant to Rules 2.1 and 3.2 of the Rules of Practice and Procedure of the California Public Utilities Commission (Commission), and relevant Commission decisions. PG&E hereby requests that the Commission approve EVC 2 and authorize PG&E to increase electric rates and charges to collect a total of \$224.4 million in forecast revenue requirements from 2023 through 2030 to support behind-the-meter (BTM) electric vehicle (EV) charging infrastructure, program administration, marketing outreach and education, and equity initiatives to support installation of approximately 16,000 charging ports for multifamily housing residents.^{1/} This level of revenue requirement supports PG&E's overall request of \$275.8 million (\$95.9 million of expense and \$179.9 million in capital) to fund EVC 2. PG&E requests an expedited schedule pursuant to Rule 2.9, which is further described below and in Attachment 1.

II. SUMMARY OF EVC 2

PG&E's proposed EVC 2 is an extension of PG&E's fully-subscribed and successful Electric Vehicle Charge Network (EVCN) program (approved in D.16-12-065) and ongoing EV

^{1/} Pursuant to Public Utilities Code § 740.19, the funding for electrical distribution infrastructure located on the utility side of the customer meter (to-the-meter, or utility-side of the meter costs) needed to support EVC 2 are included in PG&E's 2023 General Rate Case.

Fast Charge program (approved in D.18-05-040). EVCN installed Level 2 EV charging infrastructure at multi-family housing (MFH) and workplaces, including an option for PG&E ownership of EV infrastructure, including chargers, for site-hosts located in Disadvantaged Communities (DACs). EV Fast Charge is installing PG&E-owned make-ready infrastructure for direct current fast chargers (DCFC), with at least 25 percent of site-hosts located in or adjacent to DACs. EVC 2 proposes to extend both programs, providing Level 2 and DCFC BTM infrastructure for MFH, public destinations, and workplaces. The program is designed to support MFH residents with both onsite and offsite charging infrastructure. At least 50 percent of the infrastructure investment will be dedicated to underserved communities as defined by Assembly Bill (AB) 841.^{2/} This Application refers to these communities as AB 841 Prioritized Communities.

PG&E proposes this EVC 2 extension program for the same reasons the Commission approved the initial EVCN and Fast Charge programs: to meet California’s ambitious greenhouse gas reduction goals through transportation electrification (TE). However, since the implementation of EVCN and EV Fast Charge, the state goals for TE increased. In 2018, Executive Order (EO) B-48-18 set a goal of installing 250,000 chargers (including 10,000 direct current fast chargers) by 2025, with the aim of supporting 5 million EVs by 2030. The Commission added that TE must be equitable as a matter of law^{3/} and established criteria to

^{2/} AB 841 (codified as Public Utilities Code § 1601(e)) defines “underserved communities” as any community that meets one of the following criteria:

1. Is a “disadvantaged community” as defined by subdivision (g) of Section 75005 of the Public Resources Code;
2. Is included within the definition of “low-income communities” as defined by paragraph (2) of subdivision (d) of Section 39713 of Health and Safety Code;
3. Is within an area identified as among the most disadvantaged 25 percent in the state according to the California Environmental Protection Agency and based on the most recent California Communities Environmental Health Screening Tool, also known as CalEnviroScreen;
4. Is a community in which at least 75 percent of public school students in the project area are eligible to receive free or reduced-price meals under the National School Lunch Program;
5. Is a community located on lands belonging to a federally recognized California Indian tribe.

^{3/} D.21-07-028, p. 28, *citing to* Pub. Util. Code § 740.12(b).

ensure infrastructure investments would meet equity and environmental justice goals. The Commission also established requirements to further EV grid integration to enable revenue streams, reduce costs to ratepayers, avoid renewable energy curtailment, and improve grid resiliency.^{4/} PG&E designed EVC 2 to meet these enhanced quantity, equity, and integration goals, while also meeting the original objective of reducing greenhouse gas emissions to meet the State's climate goals.

A. EVC 2 will deploy EV infrastructure to help meet State goals for charging ports and electric vehicles.

EVC 2 will fund the behind-the-meter (BTM) make-ready infrastructure^{5/} and, in certain cases, EV supply equipment (EVSE)^{6/} through utility-ownership and rebates, of which 50 percent of infrastructure spend is dedicated to AB 841 prioritized communities, to support installation of approximately 16,000 ports as follows:

- ~2,400 Level 2 ports at existing multifamily housing sites;
- ~4,000 Level 2 ports at new construction multifamily housing sites;
- ~8,500 Level 2 ports at workplaces and public destinations; and
- ~1,100 DCFC at public destinations located in AB 841 prioritized communities.

Per Assembly Bill 2127, the California Energy Commission (CEC) must produce a biannual report assessing the charging infrastructure needed to support these goals. As of June 2021, the CEC estimates that the State will need an additional 57,000 chargers than what is already installed or planned to meet the 2025 goal.^{7/} Providing funding for an estimated 16,000 ports is critical to meet this new, incremental goal. Based on the success of EVCN and EV Fast Charge,

^{4/} See D.20-12-029.

^{5/} BTM infrastructure includes the electrical panel/switchgear and conductor between the customer meter and EVSE.

^{6/} EVSE includes the charging equipment and charging port.

^{7/} CEC AB 2127 EV Charging Infrastructure Assessment (July 2021), p.2. Available online: <https://www.energy.ca.gov/programs-and-topics/programs/electric-vehicle-charging-infrastructure-assessment-ab-2127> (as of October 25, 2021).

PG&E anticipates equally or more robust demand for EVC 2. Absent EVC 2, it is unclear whether the supply for charging infrastructure will be sufficient for the State to meet its goals.

B. EVC 2 will ensure EV adoption achieves equity goals.

EVC 2 is designed to facilitate charger deployment and EV adoption in AB841 Priority Communities. PG&E proposes to do this by: (1) marketing and educating potential eligible site hosts and AB841 Prioritized Communities on available incentives and assisting with program applications; (2) collaborating with community-based organizations (CBOs) and customers to determine charger locations that best serve these communities; (3) providing higher incentives for MFH sites in AB841 prioritized communities; and (4) developing car share partnerships and tailored education and outreach to address adoption barriers common for various customers within AB841 prioritized communities.

Sites located in AB 841 Prioritized Communities will also be eligible for a utility-owned option, whereby PG&E owns the BTM make-ready infrastructure and, in certain cases, the EVSE. No more than 50 percent of BTM make-ready infrastructure and EVSE will be owned by PG&E, per D. 21-07-028, unless the Commission approves a higher ownership level based on demand once the program is underway. For sites located outside of AB 841 Prioritized Communities, PG&E will not own any BTM make-ready infrastructure or EVSE.

These program design details, among others described in PG&E's Prepared Testimony, demonstrate that the primary focus of EVC 2 is to bolster EV adoption in communities that would otherwise be overlooked for making investments in the TE future, such as customers residing in MFH units and in AB 841 Prioritized Communities.

C. EVC 2 will advance vehicle grid integration.

EVC 2 will utilize vehicle-grid integration (VGI) strategies to enhance program cost effectiveness for participants and ratepayers. PG&E will deploy Automated Load Management (ALM) as part of project evaluation and design to minimize infrastructure upgrades and associated costs. EVC 2 will also mandate time-of-use rates for separately metered chargers to limit charging during peak periods and instead charge when the grid has excess capacity and/or

when low-cost renewable electricity is plentiful, thus advancing grid reliability and renewable integration goals. Lastly, PG&E will provide education and outreach on demand response programs, including the Automated Demand Response (ADR) program, which can increase the cost-effectiveness of the site host's infrastructure investment while enhancing grid reliability.

III. COMMISSION REQUIREMENTS FOR TRANSPORTATION ELECTRIFICATION PROGRAM APPLICATIONS

PG&E's Application is supported by the following Prepared Testimony that accompanies the Application:

Chapter 1 – Policy and Program Objectives

Chapter 2 – Deployment Strategy

Chapter 3 – Program Overview

Chapter 4 – Program Implementation

Chapter 5 – Vehicle-Grid Integration Approach

Chapter 6 – Marketing, Education, Outreach and Equity Initiatives

Chapter 7 – Program Costs and Results of Operations

Chapter 8 – Cost Recovery and Rate Design

This Prepared Testimony addresses the supporting requirements established by two Commission decisions for TE applications: *Decision Setting Near-Term Priorities for Transportation Electrification Investments by the Electrical Corporations*, issued July 21, 2021 (D. 21-07-028), and *Decision Concerning Implementation of Senate Bill 676 and Vehicle-Grid Integration Strategies*, issued December 21, 2020 (D.20-12-029). Below, PG&E provides an overview of the requirements relevant for this Application, and where in the Prepared Testimony PG&E provides the requested information.

A. Transportation Electrification Framework

In D.21-07-028, the Commission adopted guidance for electrical corporations' proposals for near-term priority TE investments, including (1) how to submit applications for extensions of

existing programs to avoid gaps in program offerings that would inhibit the State from meeting 2025 policy goals, and (2) how to address issues of equity in TE programs.

1. Extension of Existing Programs

The Commission authorized electrical corporations to submit expedited applications for extensions to existing programs pursuant to Rule 2.9, subject to demonstrating that the extension program would address ten items (Extension Requirements).^{8/} EVC 2 is an extension to PG&E’s EVCN program, which is fully subscribed, and EV Fast Charge program, which is ongoing but PG&E anticipates will be fully subscribed prior to the program end date. PG&E’s request for an expedited application pursuant to Rule 2.9 is attached to this Application,^{9/} and the location in Prepared Testimony where PG&E demonstrates the Extension Requirements is summarized in the table below.

Extension Requirements - <i>Application demonstrates:</i>	Location in Prepared Testimony
Outstanding demand to participate in expiring or soon to expire program;	Chapter 2, Section B
Extension makes modifications to align with VGI working group load management guidance;	Chapter 5
Incorporates Lessons Learned to maximize ratepayer benefits and reduce per port costs;	Chapter 2
Any proposed per port costs remain below the average per port cost threshold the Commission has adopted in recent TE decisions, to the extent applicable;	Chapter 3, Section B
Aligns with the equity and environmental justice requirements detailed in D.21-07-028;	Chapter 6, Section C
Provides rationale for how the proposal will help California meet the state charging targets without ratepayers taking on the full burden, taking into account any updates to the CEC’s AB 2127 report;	Chapter 1
Proposes to own no more than 50 percent of the EVSE and of the BTM infrastructure per proposal;	Chapter 3, Section B
Limits utility ownership of EVSE and BTM infrastructure to sites located in an underserved community;	Chapter 3, Section B
Proposals include competitive options for customer/site host ownership of the BTM infrastructure; and	Chapter 3

^{8/} The Extension Requirements are stated on pp. 26-27 of D.21-07-028.

^{9/} See Attachment 1.

Extension Requirements - <i>Application demonstrates:</i>	Location in Prepared Testimony
Provides sufficient data to allow for the Commission and parties to evaluate the proposed costs of the program, the planned deployment of infrastructure, the number of sites and ports planned, the planned number of vehicles electrified (for MD/HD only), the planned data collection, and the specific ME&O actions and associated goals planned.	Chapter 3 and Chapter 4

2. Equity

The Commission determined that as a matter of law, TE in California must be equitable. Accordingly, D.21-07-028 adopted ten equity-focused requirements for any proposal for TE investments by the electrical corporations (Equity Requirements). PG&E’s EVC 2 Application addresses each of these Equity Requirements in Prepared Testimony, as set forth in the following table.

Equity Requirements from Ordering Paragraph (OP) 1	Location in Prepared Testimony
Utilize a program specific infrastructure or expenditure requirement of at least 50 percent for customers living in underserved communities;	Chapters 2 and 3
If a proposal utilizes customer incentives or rebates, utilize larger incentives or rebates for customers located in underserved communities;	Chapter 3 and 6
Ensure program incentives reach customers in counties with high poverty rates or underserved community rates. Programs may include proposals to offset costs of upgrading residential service behind the customer’s meter for a L2 EVSE installation;	Chapters 3 and 6
Demonstrate that the Electrical Corporation coordinated with more than one CBO during the development of the proposal and the proposed advice letter or application has the support of local/regional/tribal governments and CBOs. The Electrical Corporation should continue to coordinate with local/regional/tribal governments and CBOs during the implementation of the program to ensure the program meets the intended goals of the CBO and local/regional/tribal governments;	Chapter 6, Section C

Equity Requirements from Ordering Paragraph (OP) 1	Location in Prepared Testimony
<p>As a part of coordination with CBOs, Electrical Corporations must ensure that EV charging infrastructure deployed in underserved communities is accessible and tailored to community residents, addressing community specific needs such as language and Americans with Disabilities Act (ADA) accessibility, visibility, public education on EV compatibility, and cultural considerations of local history, and safety. This is intended to increase awareness of available EV charging infrastructure for community members who may not have access to home or workplace EV charging facilities, and to ensure the infrastructure feels safe to access throughout hours of operation. In conjunction with filing proposals, the Electrical Corporations should submit a plan of how they are working to increase accessibility at any publicly accessible EV charging location, for sites located in an underserved community and non-underserved community sites, as safety and accessibility are not issues reserved to underserved communities. The plans should also discuss how the Electrical Corporations are working with CBOs to develop these plans. The Electrical Corporations should ensure accessibility and safety are factored into all sites where EV charging infrastructure is installed;</p>	<p>Chapter 6, Section C</p>
<p>Coordinate ME&O to promote participating in an infrastructure program with CBOs and regional/local/tribal governments to encourage more equitable outreach and participation, and ensure that at least some portion of any proposed TE infrastructure budget is dedicated to ME&O and at least 25 percent of that ME&O budget is dedicated to CBOs to execute outreach to community residents;</p>	<p>Chapter 6, Section C</p>
<p>Include detail on how the proposal will address the barriers to equity identified in the Commission’s ESJ Action Plan and Tribal Consultation Policy and/or Part B of CARB’s Low-Income Barriers Study;</p>	<p>Chapter 6, Section C</p>
<p>Articulate how each project incorporates any of the following priority provisions: i. Job quality measures, such as wage and benefit standards and responsible contractor standards; ii. Job access measures, such as targeted hire requirements as well as specified targets for residents of underserved communities; iii. Comprehensive project agreements that address both job quality and job access, such as application of the Skilled & Trained Workforce requirement, and use of Community Workforce Agreements for large-scale TE projects; iv. Funding directed to training partnerships that are guided in their programming to ensure that investments in training are connected to and result in placement in high-quality jobs</p>	<p>Chapter 4</p>
<p>Any proposal should include the same data collection and reporting requirements adopted for the Charge Ready 2 program in Decision 20-08-045.</p>	<p>Chapter 3, Section E</p>

B. Vehicle Grid Integration

In D.20-12-029, the Commission adopted strategies and metrics to further the integration

of electric vehicles as electrical grid resources in response to Senate Bill 676. Among the strategies and metrics, the Commission specified requirements for future applications for TE programs (VGI Requirements). The following table summarizes the VGI Requirements from D.20-12-029 and the location within the Prepared Testimony where PG&E addresses these requirements.

VGI Requirements	Location in Prepared Testimony
OP 5: Identify how it will deploy customer-side Automated Load Management (ALM) at host sites through such programs, rule, and/or tariff where appropriate because this technology will support TE installation at equal or lesser costs than hardware-based electrical capacity while meeting TE charging needs and describe its standard evaluation criteria to determine host sites where ALM would benefit ratepayers by reducing costs while meeting host site needs for electric vehicle charging;	Chapter 5, Section B and Attachment A
OP 6: Provide customer education and evaluate customer acceptance once Automated Load Management is installed at a host site;	Chapter 6, Section B
OP 8: Identify strategies and, where applicable and appropriate, identify marketing, education, and outreach (ME&O) budgets for educating host site customers on the benefits of 1) voluntarily passing time-of-use rate signals to electric vehicle drivers and, 2) participating in any demand response program(s) for which the host site customers are eligible and where appropriate;	Chapter 5, Section C and D and Chapter 6, Section B
OP 8: Identify how it will establish outreach materials and load management tactics to reduce any grid impacts from host site customers that opt out of a default agreement to pass on time-of-use (TOU) pricing;	Chapter 6, Section B, Sub-sections c and d
OP 8: Contain a report on the number of site host customers (by location type) that opt out of passing through time-of-use rate signals and the alternative pricing signals they use; report on the peak load of sites that have elected to opt out of the default TOU pricing;	Chapter 3, Section E
OP 8: Identify how the transportation electrification programs proposed in the application will maximize the potential use of Vehicle Grid Integration (VGI) for on-site backup power where practical;	Chapter 5, Section E
OP 8: Identify relevant VGI use cases;	Chapter 5, Section A
OP 8: Demonstrate that any VGI programs proposed consider the Commission’s Environmental and Social Justice (ESJ) Action Plan;	Chapter 6, Section C
OP 8: Provide increased incentive levels for ESJ communities if it proposes rebates to encourage VGI implementation;	Chapter 6, Section C
OP 8: Document effective strategies for engagement with community-based organizations to seek their advice on VGI program design and implementation that appropriately prioritizes ESJ communities; and	Chapter 6, Section C

VGI Requirements	Location in Prepared Testimony
OP 8: Document that it follows cybersecurity best practices for all TE equipment to be funded by the proposed application, such as those identified in <i>California Energy Systems for the 21st Century</i> and the National Institute of Standards and Technology’s (NIST) <i>Framework for Improving Critical Infrastructure Cybersecurity</i> .	Chapter 3, Section A

IV. SUMMARY OF RELIEF AND AUTHORITY SOUGHT

A. Estimated Revenue Requirements

Table 1 sets for PG&E’s estimated revenue requirements from 2023 through 2030 associated with this request (in thousands of dollars):

**TABLE 1
PACIFIC GAS AND ELECTRIC COMPANY
2023-2030 REVENUE REQUIREMENT REQUEST
(\$ IN THOUSANDS)**

Line No	2023	2024	2025	2026	2027	2028	2029	2030	Total
1	6,728	15,375	25,970	40,567	53,298	57,588	13,794	11,117	224,436

B. Cost Recovery

PG&E requests that the Commission adopt its ratemaking proposal for EVC 2, which is consistent with its original EVCN program, the predecessor to this extension program. As with EVCN, EVC 2 will record costs to a new one-way subaccount in the Transportation Electrification Balancing Account (TEBA), where actual expense and capital is tracked and recorded against the total adopted revenue requirement. If actual expenses and the capital revenue requirement associated with actual capital costs are less than the revenue requirement collected from customers in rates (the adopted revenue requirement), PG&E refunds the excess to customers at the end of the rate case cycle through a transfer to the Distribution Revenue Adjustment Mechanism (DRAM). If actual expenses and the capital revenue requirement associated with actual capital costs exceed the adopted revenue requirements, the excess costs are not recorded to the subaccount. In a decision authorizing the EVC 2 program, PG&E proposes that the Commission adopt a cost cap for total incremental EVC 2 spending of \$276

million, where spending at or below the approved cost cap would be per se reasonable so long as the costs expenditures are made consistent with the guidance provided by the Commission.

PG&E proposes to recover the TEBA subaccount costs in distribution rates, and to begin recovery once the Application is approved and until the revenue requirements are included in the General Rate Case. The new TEBA subaccount will recover EVC 2 costs beginning with program launch in 2023, and will stay open through 2030, which is the end of the 2027 GRC cycle. This will allow the utility to record the revenue requirement associated with actual incremental capital and expense until the costs are rolled into base rates in the GRC or through the end of the EVC 2 program. The forecast revenue requirement will be included in distribution rates beginning in 2023 and recorded to the DRAM. Any overcollected balance in the subaccount would be transferred to the DRAM as part of the Annual Electric True-Up filing. Any ongoing operations and maintenance (O&M) past 2030 will be recovered in PG&E's 2031 GRC.

If the Commission modifies the implementation or other aspects of the program, PG&E may seek recovery of additional costs incurred to comply with Commission directives.

V. STATUTORY AND PROCEDURAL REQUIREMENTS

PG&E files this Application pursuant to D.21-07-028 and Sections 451, 454, 740.3, 740.8, and 740.16 of the Public Utilities Code.

A. Legal Name and Principal Place of Business (Rule 2.1(a))

The legal name of the Applicant is Pacific Gas and Electric Company. PG&E's principal place of business is 77 Beale Street, San Francisco, California, 94105. PG&E is duly organized under the State of California.

B. Correspondence, Communications, and Service (Rule 2.1(b))

All correspondence, communications, and service of papers regarding this Application should be directed to:

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P.O. Box 7442 (B30A)
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C. Proposed Categorization and Need for Hearings (Rule 2.1(c))

PG&E proposes that this Application be categorized as a ratesetting proceeding.

D. Need for Hearings (Rule 2.1(c))

PG&E anticipates that evidentiary hearings may be requested by other parties to this proceeding, but the need for evidentiary hearings will depend on the degree to which and grounds on which other parties might contest the proposals contained in this Application. While PG&E hopes to resolve the issues raised in this Application without hearings, such as through more informal procedures including discovery, evidentiary hearings may be necessary.

E. Issues to be Considered (Rule 2.1(c))

The principal issue presented in this Application is whether the Commission should approve PG&E's request for approval of its EVC 2 Program, including approval of its forecast capital and expenses and revenue requirement changes, in compliance with the requirements of the Public Utilities Code and Commission decisions, orders and resolutions.

F. Relevant Safety Consideration (Rule 2.1(c))

In D.16-01-017, the Commission amended Rule 2.1(c) requiring an applicant to identify all relevant safety considerations implicated by an Application to which the assigned Commissioners and presiding officer could refer to during the proceeding. In order to ensure that safety considerations have received full consideration by parties and the Commission, PG&E's Prepared Testimony, Chapter 4, includes details on PG&E's efforts to promote public safety through safety measure protocols, requirements, and audits for PG&E personnel and vendors participating in the EVC 2 program.

G. Procedural Schedule (Rule 2.1(c))

PG&E proposes the following expedited procedural schedule for this EVC 2 Application, to minimize gaps in EV program offerings. The expedited schedule will enable PG&E to launch EVC 2 by January 1, 2023.

PG&E files Application	October 26, 2021
Protests and Responses filed and served	30 days after Daily Calendar Notice
Reply filed and served	10 days after Protests and Responses
Notice of PHC	Late November/Early December 2021
Prehearing Conference	December 2021
Scoping Memo	Late December 2021/Early January 2022
Intervenor Reply Testimony	February 28, 2022
PG&E Rebuttal Testimony	March 30, 2022
Evidentiary Hearings	May 2022
Concurrent Opening Briefs	June 24, 2022
Concurrent Reply Briefs	July 15, 2022
Proposed Decision	Within 12 months of application filing date (October 2022)
Final Decision	November 2022

H. Articles of Incorporation (Rule 2.2)

PG&E is, and since October 10, 1905, has been, an operating public utility corporation organized under California law. It is engaged principally in the business of furnishing electric and gas services in California. A certified copy of PG&E’s Amended and Restated Articles of Incorporation, effective June 22, 2020, was filed with the Commission on July 1, 2020, with PG&E’s Application 20-07-002. These articles are incorporated herein by reference pursuant to Rule 2.2 of the Commission’s Rules.

I. Balance Sheet and Income Statement (Rule 3.2(a)(1))

PG&E’s balance sheet and income statement for the period ending June 30, 2021, were filed on August 23, 2021, in A.21-08-015, and are incorporated herein by reference.

J. Statement of Presently Effective Rates (Rule 3.2(a)(2))

PG&E’s presently effective electric rates are attached as Exhibit A.

K. Statement of Proposed Changes and Results of Operation at Proposed Rates (Rule 3.2(a)(3))

Approval of this Application would increase electric rates for distribution customer by less than one percent; therefore, a statement setting forth PG&E's proposed increases or changes to electric rates is not needed.

L. General Description of PG&E's Property and Equipment (Rule 3.2(a)(4))

Because this submittal is not a general rate application, this requirement is not applicable.

M. Summary of Earnings (Rule 3.2(a)(5) and (6))

A summary of recorded year 2020 revenues, expenses, rate bases, and rate of return for PG&E's Electric and Gas departments was filed with the Commission on June 30, 2021, in A.21-06-021 and is incorporated herein by reference.

N. Statement of Election Method of Computing Depreciation Deduction for Federal Income Tax (Rule 3.2(a)(7))

Because this submittal is not a general rate application, this requirement is not applicable.

O. Most Recent Proxy Statement (Rule 3.2(a)(8))

Because this submittal is not a general rate application, this requirement is not applicable.

P. Type of Rate Change Requested (Rule 3.2(a)(10))

Results of operations at proposed rates are not required because the proposed rates do not exceed one percent.

Q. Notice to Governmental Entities (Rule 3.2(b))

Within twenty days of filing this application, PG&E will mail or send electronically a notice stating in general terms the proposed revenues, rate changes, and ratemaking mechanisms requested in this Application to parties listed in Exhibit B, including the State of California and cities and counties served by PG&E.

R. Publication (Rule 3.2(c))

Within twenty days of filing this Application, PG&E will publish in newspapers of general circulation in each county in its service territory a notice of filing.

VERIFICATION

I, the undersigned, say:

I am an officer of Pacific Gas and Electric Company, a corporation, and am authorized, pursuant to Rule 2.1 and Rule 1.11 of the Rules of Practice and Procedure of the CPUC, to make this Verification for an on behalf of said Corporation, and I make this Verification for that reason. I have read the foregoing Application, and I am informed and believe that the matters therein concerning Pacific Gas and Electric Company are true.

I declare under penalty of perjury under the laws of the State of California that the foregoing is true and correct to the best of my knowledge.

Executed on October 25, 2021, at San Francisco, California.

By: /s/ Aaron August
 AARON AUGUST
 Vice President, Business Development & Customer
 Engagement

ATTACHMENT 1
REQUEST FOR EXPEDITED SCHEDULE

PG&E respectfully requests that this *Application of Pacific Gas and Electric Company for Approval of its Electric Vehicle Charge 2 Program* (EVC 2 program, or Application) be considered by the Commission on an expedited basis to avoid gaps program in existing TE program offerings that support meeting state goals for electric vehicle charging facilities for the year 2025, as authorized by the Commission in *Decision Setting Near-Term Priorities for Transportation Electrification Investments by the Electrical Corporations*, issued July 21, 2021 (D. 21-07-028). A delay in program offering could result in the State failing to meet its electric vehicle goals by the target date, or, result in ratepayer harm if infrastructure investments are consolidated to a shorter time period to meet the State goals.

In D. 21-07-028, the Commission expressly created an “Application Process for Extensions of Existing Programs,” such as PG&E’s EV Charge Network (EVCN) and EV Fast Charge programs, to support the incremental infrastructure targets under Assembly Bill (AB) 2127.^{1/} The stated goal of the Commission is “to avoid any gaps in program offerings that would inhibit the state from meeting these [AB 2127] targets.”^{2/} The EVC 2 program is an extension of PG&E’s existing EVCN and EV Fast Charge programs. However, these existing programs are not sufficient to meet California’s TE goals in the near-term per the California Energy Commission (CEC)’s inaugural AB 2127 EV Infrastructure Needs Assessment (“AB 2127 Assessment”) released in June 2021. The AB 2127 Assessment found that to meet the 2025 goal of 250,000 public and shared chargers, the State will need about 57,000 chargers more than are already installed or planned.^{3/} Including the ~16,000 ports proposed as part of PG&E’s EVC 2 program will help to meet these overall need for 2025, and specifically focus in growing EV

^{1/} D.21-07-028, p. 25, incl. footnote 53.

^{2/} Id.

^{3/} CEC, AB 2127 EV Charging Infrastructure Assessment (July 2021), p.2. Available online: <https://www.energy.ca.gov/programs-and-topics/programs/electric-vehicle-charging-infrastructure-assessment-ab-2127> (as of October 25, 2021).

adoption in underserved communities where there is currently an adoption barrier presented by a lack of charging infrastructure.

An expedited application process is warranted under Rule 2.9 in light of the stated goals in D.21-07-028, and to avoid ratepayer harm. If EVC 2 is granted expedited treatment, it will be able to launch by January 1, 2023, providing two full years of program implementation towards meeting the 2025 goals. Not all ~16,000 ports from EVC 2 will be installed by 2025, but given the quick over-subscription experienced in PG&E's EVCN and EV Fast Charge programs, PG&E expects that a substantial portion of EVC 2 will be installed or contracted and count towards the 2025 goals. If EVC 2 is approved at a later date, the result is that fewer installations or contracts will be committed towards the State's goals by 2025. Alternatively, if the EVC 2 is approved at a later date and the Commission mandates expedited program implementation to meet the 2025 goals, this will increase program costs overall. Expedited implementation requires additional employees to manage the program and construct facilities. Furthermore, these higher program costs would be spread over fewer years, resulting in a larger increase in rates for customers than would occur for the same amount of charging infrastructure deployment over a longer period of time.

D.21-07-028 specifies that an electrical corporation seeking an expedited application for an extension program must demonstrate ten specific showings.^{4/} PG&E's Application summarizes where the Prepared Testimony demonstrates each showing.^{5/} As PG&E has met the demonstration requirements of D.21-07-028, PG&E respectfully requests that the Commission adopt its request for expedited resolution of EVC 2, consistent with the proposed procedural schedule in PG&E's Application. PG&E believes this is reasonable and prudent in light of the Commission's own Conclusion of Law: "Given the urgent need to meet the state's EV policy goals by 2025, it is reasonable to allow expedited application proposals for TE investments to extend existing programs and avoid gaps in existing program offerings."^{6/}

^{4/} D.21-07-028, pp. 26-27.

^{5/} Application, p. 7.

^{6/} D.21-07-028, p. 71, Conclusion of Law 3.

EXHIBIT A

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES as of
 Friday, October 1, 2021

RESIDENTIAL RATES

LINE NO.		10/1/21 RATES SUMMER	10/1/21 RATES WINTER	LINE NO.
1	SCHEDULE E-1			1
2	MINIMUM BILL (\$/MONTH)	\$10.12	\$10.12	2
3	ES UNIT DISCOUNT (\$/UNIT/MONTH)	\$0.95	\$0.95	3
4	ET UNIT DISCOUNT (\$/UNIT/MONTH)	\$1.88	\$1.88	4
5	ES/ET MINIMUM RATE LIMITER (\$/KWH)	\$0.04892	\$0.04892	5
6	ENERGY (\$/KWH)			6
7	TIER 1 (Baseline Quantity - BQ)	\$0.26071	\$0.26071	7
8	TIER 2 > 100% of BQ	\$0.32751	\$0.32751	8
10	High User Surcharge (HUS) > 400% of BC	\$0.40939	\$0.40939	9

12	SCHEDULE EL-1 (CARE)			10
13	MINIMUM BILL (\$/MONTH)	\$5.06	\$5.06	11
14	ENERGY (\$/KWH)			12
15	TIER 1 (Baseline Quantity - BQ)	\$0.16959	\$0.16959	13
16	TIER 2 > 100% of BQ	\$0.21305	\$0.21305	14
17	High User Surcharge (HUS) > 400% of BC	\$0.26631	\$0.26631	15

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Friday, October 1, 2021

RESIDENTIAL RATES

LINE NO.		10/1/21 RATES SUMMER	10/1/21 RATES WINTER	LINE NO.
1	SCHEDULE E-6 / EM-TOU			1
2	MINIMUM BILL (\$/MONTH)	\$10.12	\$10.12	2
3	E-6 METER CHARGE (\$/MONTH)	\$7.70	\$7.70	3
4	ON-PEAK ENERGY (\$/KWH)			4
5	TIER 1 (Baseline Quantity - BQ)	\$0.42186		5
6	TIER 2 > 100% of BQ	\$0.49761		6
7	PART-PEAK ENERGY (\$/KWH)			7
8	TIER 1 (Baseline Quantity - BQ)	\$0.30343	\$0.24937	8
9	TIER 2 > 100% of BQ	\$0.37918	\$0.32512	9
10	OFF-PEAK ENERGY (\$/KWH)			10
11	TIER 1 (Baseline Quantity - BQ)	\$0.22820	\$0.23254	11
12	TIER 2 > 100% of BQ	\$0.30395	\$0.30829	12

13	SCHEDULE EL-6 / EML-TOU			13
14	MINIMUM BILL (\$/MONTH)	\$5.06	\$5.06	14
15	EL-6 METER CHARGE(\$/MONTH)	\$5.01	\$5.01	15
16	ON-PEAK ENERGY (\$/KWH)			16
17	TIER 1 (Baseline Quantity - BQ)	\$0.27442		17
18	TIER 2 > 100% of BQ	\$0.32369		18
19	PART-PEAK ENERGY (\$/KWH)			19
20	TIER 1 (Baseline Quantity - BQ)	\$0.19738	\$0.16222	20
21	TIER 2 > 100% of BQ	\$0.24665	\$0.21149	21
22	OFF-PEAK ENERGY (\$/KWH)			22
23	TIER 1 (Baseline Quantity - BQ)	\$0.14844	\$0.15127	23
24	TIER 2 > 100% of BQ	\$0.19772	\$0.20054	24

25	SCHEDULE EV: RATE A			25
26	MINIMUM BILL (\$/MONTH)	\$10.12	\$10.12	26
27	ON-PEAK ENERGY (\$/KWH)	\$0.56483	\$0.41127	27
28	PART-PEAK ENERGY (\$/KWH)	\$0.30869	\$0.24932	28
29	OFF-PEAK ENERGY (\$/KWH)	\$0.14427	\$0.14769	29

30	SCHEDULE EV: RATE B			30
31	EV-B METER CHARGE (\$/MONTH)	\$1.50	\$1.50	31
32	ON-PEAK ENERGY (\$/KWH)	\$0.55885	\$0.40490	32
33	PART-PEAK ENERGY (\$/KWH)	\$0.30570	\$0.24613	33
34	OFF-PEAK ENERGY (\$/KWH)	\$0.14384	\$0.14723	34

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Friday, October 1, 2021

SMALL L&P RATES

LINE NO.	10/1/21 RATES	10/1/21 RATES	LINE NO.	
	SUMMER	WINTER		
1	*****		1	
1	SCHEDULE A-1			
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$25.00	\$25.00	3
4	ENERGY (\$/KWH)	\$0.28607	\$0.22909	4
5	*****		5	
5	SCHEDULE A-1 TOU			
6	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	6
7	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$25.00	\$25.00	7
8	ENERGY (\$/KWH)			8
9	ON-PEAK	\$0.28871		9
10	PART-PEAK	\$0.28871	\$0.24112	10
11	OFF-PEAK	\$0.26400	\$0.24054	11
12	*****		12	
12	SCHEDULE A-6			
13	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	13
14	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$25.00	\$25.00	14
15	METER CHARGE (\$/MONTH)	\$6.12	\$6.12	15
16	METER CHARGE - RATE W (\$/MONTH)	\$1.80	\$1.80	16
17	METER CHARGE - RATE X (\$/MONTH)	\$6.12	\$6.12	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.44386		19
20	PART-PEAK	\$0.30363	\$0.24532	20
21	OFF-PEAK	\$0.25437	\$0.24428	21
22	*****		22	
22	SCHEDULE A-15			
23	CUSTOMER CHARGE (\$/MONTH)	\$10.00	\$10.00	23
24	FACILITY CHARGE (\$/MONTH)	\$25.00	\$25.00	24
25	ENERGY (\$/KWH)	\$0.28564	0.24506	25
26	*****		26	
26	SCHEDULE TC-1			
27	CUSTOMER CHARGE (\$/MONTH)	\$15.00	\$15.00	27
28	ENERGY (\$/KWH)	\$0.20565	\$0.20565	28

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Friday, October 1, 2021

SMALL L&P RATES

LINE NO.		10/1/21 RATES SUMMER	10/1/21 RATES WINTER	LINE NO.

1	SCHEDULE B-1			1
2	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	2
3	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$25.00	\$25.00	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.33479	\$0.25937	5
6	PART-PEAK	\$0.28556		6
7	OFF-PEAK	\$0.26475	\$0.24325	7
8	SUPER OFF-PEAK		\$0.22683	8

9	SCHEDULE B-6			9
10	CUSTOMER CHARGE: SINGLE-PHASE (\$/MO.)	\$10.00	\$10.00	10
11	CUSTOMER CHARGE: POLYPHASE (\$/MO.)	\$25.00	\$25.00	11
12	ENERGY (\$/KWH)			12
13	ON-PEAK	\$0.36517	\$0.25756	13
14	OFF-PEAK	\$0.24723	\$0.23781	14
15	SUPER OFF-PEAK		\$0.22140	15

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Friday, October 1, 2021

MEDIUM L&P RATES

LINE NO.		10/1/21 RATES SUMMER	10/1/21 RATES WINTER	LINE NO.

1	SCHEDULE A-10			1
2	CUSTOMER CHARGE (\$/MONTH)	\$168.54	\$168.54	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MO)			3
4	SECONDARY VOLTAGE	\$15.82	\$15.82	4
5	PRIMARY VOLTAGE	\$15.54	\$15.54	5
6	TRANSMISSION VOLTAGE	\$10.72	\$10.72	6
7	ENERGY CHARGE (\$/KWH)			7
8	SECONDARY VOLTAGE	\$0.19211	\$0.15450	8
9	PRIMARY VOLTAGE	\$0.18022	\$0.14502	9
10	TRANSMISSION VOLTAGE	\$0.13345	\$0.11633	10

11	SCHEDULE A-10 TOU			11
12	CUSTOMER CHARGE (\$/MONTH)	\$168.54	\$168.54	12
13	MAXIMUM DEMAND CHARGE (\$/KW/MO)			13
14	SECONDARY VOLTAGE	\$15.82	\$15.82	14
15	PRIMARY VOLTAGE	\$15.54	\$15.54	15
16	TRANSMISSION VOLTAGE	\$10.72	\$10.72	16
17	ENERGY CHARGE (\$/KWH)			17
18	SECONDARY			18
19	ON PEAK	\$0.20536		19
20	PARTIAL PEAK	\$0.20536	\$0.15489	20
21	OFF-PEAK	\$0.17857	\$0.15418	21
22	PRIMARY			22
23	ON PEAK	\$0.19452		23
24	PARTIAL PEAK	\$0.19452	\$0.14540	24
25	OFF-PEAK	\$0.16920	\$0.14473	25
26	TRANSMISSION			26
27	ON PEAK	\$0.14861		27
28	PARTIAL PEAK	\$0.14861	\$0.11672	28
29	OFF-PEAK	\$0.12396	\$0.11606	29

30	SCHEDULE B-10			30
31	CUSTOMER CHARGE (\$/MONTH)	\$168.54	\$168.54	31
32	MAXIMUM DEMAND CHARGE (\$/KW/MO)			32
33	SECONDARY VOLTAGE	\$14.43	\$14.43	33
34	PRIMARY VOLTAGE	\$14.15	\$14.15	34
35	TRANSMISSION VOLTAGE	\$10.86	\$10.86	35
36	ENERGY CHARGE (\$/KWH)			36
37	SECONDARY			37
38	ON-PEAK	\$0.27142	\$0.19515	38
39	PART-PEAK	\$0.20973		39
40	OFF-PEAK	\$0.17716	\$0.15967	40
41	SUPER OFF-PEAK		\$0.12333	41
42	PRIMARY			42
43	ON-PEAK	\$0.25611	\$0.18325	43
44	PART-PEAK	\$0.19781		44
45	OFF-PEAK	\$0.16697	\$0.14961	45
46	SUPER OFF-PEAK		\$0.11327	46
47	TRANSMISSION			47
48	ON-PEAK	\$0.19763	\$0.14458	48
49	PART-PEAK	\$0.14089		49
50	OFF-PEAK	\$0.11082	\$0.11174	50
51	SUPER OFF-PEAK		\$0.07540	51

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
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E-19 FIRM RATES

LINE NO.		10/1/21 RATES SUMMER	10/1/21 RATES WINTER	LINE NO.

1	SCHEDULE E-19 T FIRM			1
2	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,589.75	\$1,589.75	2
3	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$168.54	\$168.54	3
4	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$168.54	\$168.54	4
5	TOU METER CHARGE - RATE W (\$/MONTH)	\$168.54	\$168.54	5
6	DEMAND CHARGE (\$/KW/MONTH)			6
7	ON-PEAK	\$8.90		7
8	PARTIAL PEAK	\$8.90	\$0.00	8
9	MAXIMUM	\$12.38	\$12.38	9
10	ENERGY CHARGE (\$/KWH)			10
11	ON-PEAK	\$0.09649		11
12	PARTIAL-PEAK	\$0.09649	\$0.08840	12
13	OFF-PEAK	\$0.09083	\$0.08774	13

14	SCHEDULE E-19 P FIRM			14
15	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$1,294.11	\$1,294.11	15
16	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$168.54	\$168.54	16
17	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$168.54	\$168.54	17
18	TOU METER CHARGE - RATE W (\$/MONTH)	\$168.54	\$168.54	18
19	DEMAND CHARGE (\$/KW/MONTH)			19
20	ON-PEAK	\$11.63		20
21	PARTIAL PEAK	\$9.72	\$0.00	21
22	MAXIMUM	\$20.82	\$20.82	22
23	ENERGY CHARGE (\$/KWH)			23
24	ON-PEAK	\$0.10377		24
25	PARTIAL-PEAK	\$0.10377	\$0.09558	25
26	OFF-PEAK	\$0.09805	\$0.09491	26

27	SCHEDULE E-19 S FIRM			27
28	CUSTOMER CHARGE > 500 KW (\$/MONTH)	\$848.47	\$848.47	28
29	CUSTOMER CHARGE < 500 KW (\$/MONTH)	\$168.54	\$168.54	29
30	TOU METER CHARGE - RATES V & X (\$/MONTH)	\$168.54	\$168.54	30
31	TOU METER CHARGE - RATE W (\$/MONTH)	\$168.54	\$168.54	31
32	DEMAND CHARGE (\$/KW/MONTH)			32
33	ON-PEAK	\$13.68		33
34	PARTIAL PEAK	\$11.14	\$0.00	34
35	MAXIMUM	\$25.17	\$25.17	35
36	ENERGY CHARGE (\$/KWH)			36
37	ON-PEAK	\$0.11325		37
38	PARTIAL-PEAK	\$0.11325	\$0.10468	38
39	OFF-PEAK	\$0.10727	\$0.10397	39

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
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B-19 FIRM RATES

LINE NO.		10/1/21 RATES SUMMER	10/1/21 RATES WINTER	LINE NO.

1	SCHEDULE B-19 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)	\$1,589.75	\$1,589.75	2
3	TOU METER CHARGE - RATE V (\$/MONTH)	\$168.54	\$168.54	3
4	DEMAND CHARGE (\$/KW/MONTH)			4
5	ON-PEAK	\$9.66	\$0.93	5
6	PARTIAL PEAK	\$2.42		6
7	MAXIMUM	\$12.38	\$12.38	7
8	ENERGY CHARGE (\$/KWH)			8
9	ON-PEAK	\$0.13019	\$0.13141	9
10	PARTIAL-PEAK	\$0.12105		10
11	OFF-PEAK	\$0.10159	\$0.10184	11
12	SUPER OFF-PEAK		\$0.05836	12

13	SCHEDULE B-19 P FIRM			13
14	CUSTOMER CHARGE (\$/MONTH)	\$1,294.11	\$1,294.11	14
15	TOU METER CHARGE - RATE V (\$/MONTH)	\$168.54	\$168.54	15
16	DEMAND CHARGE (\$/KW/MONTH)			16
17	ON-PEAK	\$23.52	\$1.25	17
18	PARTIAL PEAK	\$5.01		18
19	MAXIMUM	\$18.61	\$18.61	19
20	ENERGY CHARGE (\$/KWH)			20
21	ON-PEAK	\$0.13897	\$0.12726	21
22	PARTIAL-PEAK	\$0.11736		22
23	OFF-PEAK	\$0.09857	\$0.09870	23
24	SUPER OFF-PEAK		\$0.05806	24

25	SCHEDULE B-19 S FIRM			25
26	CUSTOMER CHARGE (\$/MONTH)	\$848.47	\$848.47	26
27	TOU METER CHARGE - RATE V (\$/MONTH)	\$168.54	\$168.54	27
28	DEMAND CHARGE (\$/KW/MONTH)			28
29	ON-PEAK	\$26.69	\$1.72	29
30	PARTIAL PEAK	\$5.63		30
31	MAXIMUM	\$22.98	\$22.98	31
32	ENERGY CHARGE (\$/KWH)			32
33	ON-PEAK	\$0.15666	\$0.13831	33
34	PARTIAL-PEAK	\$0.12776		34
35	OFF-PEAK	\$0.10733	\$0.10725	35
36	SUPER OFF-PEAK		\$0.06557	36

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Friday, October 1, 2021

LARGE L&P RATES

LINE NO.	*****	10/1/21 RATES SUMMER	10/1/21 RATES WINTER	LINE NO.
1	SCHEDULE E-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$1,473.46	\$1,473.46	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$11.37		4
5	PARTIAL PEAK	\$11.37	\$0.00	5
6	MAXIMUM	\$10.90	\$10.90	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.09343		8
9	PARTIAL-PEAK	\$0.09343	\$0.08534	9
10	OFF-PEAK	\$0.08777	\$0.08468	10

11	SCHEDULE E-20 P FIRM			11
12	CUSTOMER CHARGE (\$/MONTH)	\$1,536.75	\$1,536.75	12
13	DEMAND CHARGE (\$/KW/MONTH)			13
14	ON-PEAK	\$13.80		14
15	PARTIAL PEAK	\$11.39	\$0.00	15
16	MAXIMUM	\$22.55	\$22.55	16
17	ENERGY CHARGE (\$/KWH)			17
18	ON-PEAK	\$0.10462		18
19	PARTIAL-PEAK	\$0.10462	\$0.09638	19
20	OFF-PEAK	\$0.09885	\$0.09571	20

21	SCHEDULE E-20 S FIRM			21
22	CUSTOMER CHARGE (\$/MONTH)	\$1,539.76	\$1,539.76	22
23	DEMAND CHARGE (\$/KW/MONTH)			23
24	ON-PEAK	\$13.87		24
25	PARTIAL PEAK	\$10.90	\$0.00	25
26	MAXIMUM	\$24.83	\$24.83	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.10793		28
29	PARTIAL-PEAK	\$0.10793	\$0.09942	29
30	OFF-PEAK	\$0.10201	\$0.09871	30

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
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LARGE L&P RATES

LINE NO.		10/1/21 RATES SUMMER	10/1/21 RATES WINTER	LINE NO.
1	SCHEDULE B-20 T FIRM			1
2	CUSTOMER CHARGE (\$/MONTH)-FIRM	\$1,473.46	\$1,473.46	2
3	DEMAND CHARGE (\$/KW/MONTH)			3
4	ON-PEAK	\$17.33	\$2.31	4
5	PARTIAL PEAK	\$4.13		5
6	MAXIMUM	\$10.90	\$10.90	6
7	ENERGY CHARGE (\$/KWH)			7
8	ON-PEAK	\$0.12466	\$0.12385	8
9	PARTIAL-PEAK	\$0.10788		9
10	OFF-PEAK	\$0.08915	\$0.08577	10
11	SUPER OFF-PEAK		\$0.04773	11

12	SCHEDULE B-20 P FIRM			12
13	CUSTOMER CHARGE (\$/MONTH)	\$1,536.75	\$1,536.75	13
14	DEMAND CHARGE (\$/KW/MONTH)			14
15	ON-PEAK	\$26.80	\$1.78	15
16	PARTIAL PEAK	\$5.32		16
17	MAXIMUM	\$20.70	\$20.70	17
18	ENERGY CHARGE (\$/KWH)			18
19	ON-PEAK	\$0.14484	\$0.12734	19
20	PARTIAL-PEAK	\$0.11735		20
21	OFF-PEAK	\$0.09816	\$0.09822	21
22	SUPER OFF-PEAK		\$0.05690	22

23	SCHEDULE B-20 S FIRM			23
24	CUSTOMER CHARGE (\$/MONTH)	\$1,539.76	\$1,539.76	24
25	DEMAND CHARGE (\$/KW/MONTH)			25
26	ON-PEAK	\$26.51	\$1.80	26
27	PARTIAL PEAK	\$5.61		27
28	MAXIMUM	\$23.03	\$23.03	28
29	ENERGY CHARGE (\$/KWH)			29
30	ON-PEAK	\$0.14893	\$0.13347	30
31	PARTIAL-PEAK	\$0.12298		31
32	OFF-PEAK	\$0.10249	\$0.10233	32
33	SUPER OFF-PEAK		\$0.06061	33

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
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STANDBY RATES

LINE NO.		10/1/21 RATES SUMMER	10/1/21 RATES WINTER	LINE NO.

1	SCHEDULE S - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$1.06	\$1.06	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$0.90	\$0.90	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.12718		5
6	PART-PEAK	\$0.11193	\$0.11433	6
7	OFF-PEAK	\$0.09175	\$0.09883	7

8	SCHEDULE S - PRIMARY			8
9	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$8.37	\$8.37	9
10	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$7.11	\$7.11	10
11	ENERGY (\$/KWH)			11
12	ON-PEAK	\$0.70722		12
13	PART-PEAK	\$0.30774	\$0.14208	13
14	OFF-PEAK	\$0.10795	\$0.11649	14

15	SCHEDULE S - SECONDARY			15
16	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$8.37	\$8.37	16
17	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$7.11	\$7.11	17
18	ENERGY (\$/KWH)			18
19	ON-PEAK	\$0.70661		19
20	PART-PEAK	\$0.30713	\$0.14147	20
21	OFF-PEAK	\$0.10734	\$0.11588	21

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Friday, October 1, 2021

STANDBY RATES

LINE NO.		10/1/21 RATES SUMMER	10/1/21 RATES WINTER	LINE NO.
1	SCHEDULE S CUSTOMER AND METER CHARGES			1
2	RESIDENTIAL			2
3	CUSTOMER CHARGE (\$/MO)	\$5.00	\$5.00	3
4	TOU METER CHARGE (\$/MO)	\$3.90	\$3.90	4
5	AGRICULTURAL			5
6	CUSTOMER CHARGE (\$/MO)	\$27.60	\$27.60	6
7	TOU METER CHARGE (\$/MO)	\$6.00	\$6.00	7
8	SMALL LIGHT AND POWER (less than or equal to 50 kW)			8
9	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$10.00	\$10.00	9
10	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$25.00	\$25.00	10
11	METER CHARGE (\$/MO)	\$6.12	\$6.12	11
12	MEDIUM LIGHT AND POWER (>50 kW, <500 kW)			12
13	CUSTOMER CHARGE (\$/MO)	\$168.54	\$168.54	13
14	METER CHARGE (\$/MO)	\$5.40	\$5.40	14
15	MEDIUM LIGHT AND POWER (>500kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,589.75	\$1,589.75	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,294.11	\$1,294.11	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$848.47	\$848.47	18
19	LARGE LIGHT AND POWER (> 1000 kW)			19
20	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,473.46	\$1,473.46	20
21	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,536.75	\$1,536.75	21
22	SECONDARY CUSTOMER CHARGE (\$/MO)	\$1,539.76	\$1,539.76	22
23	REDUCED CUSTOMER CHARGES (\$/MO)			23
24	SMALL LIGHT AND PWR (< 50 kW) SINGLE PHASE	\$10.00	\$10.00	24
25	MED LIGHT AND PWR (Res Capacity >75 kW and <500 kW) S	\$37.57	\$37.57	25
26	MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW) S	\$240.93	\$240.93	26

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Friday, October 1, 2021

STANDBY RATES

LINE NO.		10/1/21 RATES SUMMER	10/1/21 RATES WINTER	LINE NO.

1	SCHEDULE SB - TRANSMISSION			1
2	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$0.87	\$0.87	2
3	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$0.74	\$0.74	3
4	ENERGY (\$/KWH)			4
5	ON-PEAK	\$0.13012	\$0.12562	5
6	PART-PEAK	\$0.11866		6
7	OFF-PEAK	\$0.10590	\$0.10709	7
8	SUPER OFF-PEAK		\$0.06475	8

9	SCHEDULE SB - PRIMARY			9
10	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$8.67	\$8.67	10
11	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$7.37	\$7.37	11
12	ENERGY (\$/KWH)			12
13	ON-PEAK	\$0.70801	\$0.15336	13
14	PART-PEAK	\$0.37785		14
15	OFF-PEAK	\$0.12791	\$0.12903	15
16	SUPER OFF-PEAK		\$0.08657	16

17	SCHEDULE SB - SECONDARY			17
18	CONTRACT CAPACITY CHARGE (\$/KW/MO.)	\$8.67	\$8.67	18
19	EFFECTIVE RESERVATION CHARGE (\$/KW/MO.)	\$7.37	\$7.37	19
20	ENERGY (\$/KWH)			20
21	ON-PEAK	\$0.70740	\$0.15275	21
22	PART-PEAK	\$0.37724		22
23	OFF-PEAK	\$0.12730	\$0.12842	23
24	SUPER OFF-PEAK		\$0.08596	24

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Friday, October 1, 2021

STANDBY RATES

LINE NO.		10/1/21 RATES SUMMER	10/1/21 RATES WINTER	LINE NO.

1	SCHEDULE SB CUSTOMER CHARGES			1
2	RESIDENTIAL			2
3	CUSTOMER CHARGE (\$/MO)	\$5.00	\$5.00	3
4	AGRICULTURAL			4
5	CUSTOMER CHARGE (\$/MO)	\$27.87	\$27.87	5
6	SMALL LIGHT AND POWER (less than or equal to 50 kW)			6
7	SINGLE PHASE CUSTOMER CHARGE (\$/MO)	\$10.00	\$10.00	7
8	POLY PHASE CUSTOMER CHARGE (\$/MO)	\$25.00	\$25.00	8
9	MEDIUM LIGHT AND POWER (>50 kW, <500 kW)			9
10	CUSTOMER CHARGE (\$/MO)	\$168.54	\$168.54	10
11	MEDIUM LIGHT AND POWER (>500kW)			11
12	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,589.75	\$1,589.75	12
13	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,294.11	\$1,294.11	13
14	SECONDARY CUSTOMER CHARGE (\$/MO)	\$848.47	\$848.47	14
15	LARGE LIGHT AND POWER (> 1000 kW)			15
16	TRANSMISSION CUSTOMER CHARGE (\$/MO)	\$1,473.46	\$1,473.46	16
17	PRIMARY CUSTOMER CHARGE (\$/MO)	\$1,536.75	\$1,536.75	17
18	SECONDARY CUSTOMER CHARGE (\$/MO)	\$1,539.76	\$1,539.76	18
19	REDUCED CUSTOMER CHARGES (\$/MO)			19
20	SMALL LIGHT AND PWR (< 50 kW) SINGLE PHASE	\$10.00	\$10.00	20
21	MED LIGHT AND PWR (Res Capacity >75 kW and <500 kW) S	\$37.57	\$37.57	21
22	MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW) S	\$240.93	\$240.93	22

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Friday, October 1, 2021

AGRICULTURAL RATES

LINE NO.	*****	10/1/21 RATES SUMMER	10/1/21 RATES WINTER	LINE NO.
1	SCHEDULE AG-1A			1
2	CUSTOMER CHARGE (\$/MONTH)	\$17.47	\$17.47	2
3	CONNECTED LOAD CHARGE (\$/hp/MONTH)	\$7.77	\$5.84	3
4	ENERGY CHARGE (\$/KWH)	\$0.25106	\$0.20403	4

5	SCHEDULE AG-RA			5
6	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.47	\$17.47	6
7	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	7
8	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	8
9	CONNECTED LOAD CHARGE (\$/hp/MONTH)	\$6.57	\$5.11	9
10	ENERGY (\$/KWH)			10
11	ON-PEAK	\$0.39665		11
12	PART-PEAK		\$0.19180	12
13	OFF-PEAK	\$0.22557	\$0.19109	13

14	SCHEDULE AG-VA			14
15	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.47	\$17.47	15
16	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	16
17	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	17
18	CONNECTED LOAD CHARGE (\$/hp/MONTH)	\$6.45	\$4.91	18
19	ENERGY (\$/KWH)			19
20	ON-PEAK	\$0.38507		20
21	PART-PEAK		\$0.19660	21
22	OFF-PEAK	\$0.22974	\$0.19589	22

23	SCHEDULE AG-4A			23
24	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.47	\$17.47	24
25	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	25
26	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	26
27	CONNECTED LOAD CHARGE (\$/hp/MONTH)	\$7.05	\$5.53	27
28	ENERGY (\$/KWH)			28
29	ON-PEAK	\$0.37672		29
30	PART-PEAK		\$0.21574	30
31	OFF-PEAK	\$0.25183	\$0.21502	31

32	SCHEDULE AG-5A			32
33	CUSTOMER CHARGE - RATES A & D (\$/MONTH)	\$17.47	\$17.47	33
34	METER CHARGE - RATE A (\$/MONTH)	\$6.80	\$6.80	34
35	METER CHARGE - RATE D (\$/MONTH)	\$2.00	\$2.00	35
36	CONNECTED LOAD CHARGE (\$/hp/MONTH)	\$11.41	\$7.23	36
37	ENERGY (\$/KWH)			37
38	ON-PEAK	\$0.26971		38
39	PART-PEAK		\$0.17671	39
40	OFF-PEAK	\$0.19477	\$0.17600	40

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Friday, October 1, 2021

AGRICULTURAL RATES

LINE NO.		10/1/21 RATES SUMMER	10/1/21 RATES WINTER	LINE NO.
1	SCHEDULE AG-1B			1
2	CUSTOMER CHARGE (\$/MONTH)	\$23.23	\$23.23	2
3	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			3
4	SECONDARY VOLTAGE	\$11.62	\$8.43	4
5	PRIMARY VOLTAGE DISCOUNT	\$1.03	\$0.76	5
6	ENERGY CHARGE (\$/KWH)	\$0.19305	\$0.14085	6

7	SCHEDULE AG-RB			7
8	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.23	\$23.23	8
9	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	9
10	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	10
11	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$4.20		11
12	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			12
13	SECONDARY VOLTAGE	\$10.24	\$8.06	13
14	PRIMARY VOLTAGE DISCOUNT	\$0.39	\$0.44	14
15	ENERGY CHARGE (\$/KWH)			15
16	ON-PEAK	\$0.35586		16
17	PART-PEAK		\$0.18429	17
18	OFF-PEAK	\$0.20582	\$0.18358	18

19	SCHEDULE AG-VB			19
20	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.23	\$23.23	20
21	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	21
22	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	22
23	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$3.90		23
24	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			24
25	SECONDARY VOLTAGE	\$10.30	\$8.28	25
26	PRIMARY VOLTAGE DISCOUNT	\$0.53	\$0.51	26
27	ENERGY CHARGE (\$/KWH)			27
28	ON-PEAK	\$0.33208		28
29	PART-PEAK		\$0.17273	29
30	OFF-PEAK	\$0.19696	\$0.17202	30

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Friday, October 1, 2021

AGRICULTURAL RATES

LINE NO.		10/1/21 RATES SUMMER	10/1/21 RATES WINTER	LINE NO.

1	SCHEDULE AG-4B			1
2	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$23.23	\$23.23	2
3	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	4
5	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$4.29		5
6	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			6
7	SECONDARY VOLTAGE	\$10.72	\$7.98	7
8	PRIMARY VOLTAGE DISCOUNT	\$1.14	\$0.49	8
9	ENERGY CHARGE (\$/KWH)			9
10	ON-PEAK	\$0.37672		10
11	PART-PEAK		\$0.21574	11
12	OFF-PEAK	\$0.25183	\$0.21502	12

13	SCHEDULE AG-4C			13
14	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$65.44	\$65.44	14
15	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	15
16	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	16
17	DEMAND CHARGE (\$/KW/MONTH)			17
18	ON-PEAK	\$9.07		18
19	PART-PEAK	\$3.73	\$1.09	19
20	MAXIMUM	\$7.53	\$7.53	20
21	PRIMARY VOLTAGE DISCOUNT			21
22	ON-PEAK	\$0.94		22
23	MAXIMUM		\$0.32	23
24	TRANSMISSION VOLTAGE DISCOUNT			24
25	ON-PEAK	\$4.42		25
26	PART-PEAK	\$0.98	\$1.09	26
27	MAXIMUM	\$5.64	\$5.64	27
28	ENERGY CHARGE (\$/KWH)			28
29	ON-PEAK	\$0.20635		29
30	PART-PEAK	\$0.15172	\$0.14113	30
31	OFF-PEAK	\$0.13262	\$0.14042	31

32	SCHEDULE AG-5B			32
33	CUSTOMER CHARGE - RATES B & E (\$/MONTH)	\$36.36	\$36.36	33
34	METER CHARGE - RATE B (\$/MONTH)	\$6.00	\$6.00	34
35	METER CHARGE - RATE E (\$/MONTH)	\$1.20	\$1.20	35
36	ON-PEAK DEMAND CHARGE (\$/KW/MONTH)	\$8.93		36
37	MAXIMUM DEMAND CHARGE (\$/KW/MONTH)			37
38	SECONDARY VOLTAGE	\$15.09	\$9.88	38
39	PRIMARY VOLTAGE DISCOUNT	\$1.99	\$0.34	39
40	TRANSMISSION VOLTAGE DISCOUNT	\$7.45	\$4.60	40
41	ENERGY CHARGE (\$/KWH)			41
42	ON-PEAK	\$0.19449		42
43	PART-PEAK		\$0.13871	43
44	OFF-PEAK	\$0.13549	\$0.13803	44

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Friday, October 1, 2021

AGRICULTURAL RATES

LINE NO.		10/1/21 RATES SUMMER	10/1/21 RATES WINTER	LINE NO.
1	SCHEDULE AG-5C			1
2	CUSTOMER CHARGE - RATES C & F (\$/MONTH)	\$161.58	\$161.58	2
3	METER CHARGE - RATE C (\$/MONTH)	\$6.00	\$6.00	3
4	METER CHARGE - RATE F (\$/MONTH)	\$1.20	\$1.20	4
5	DEMAND CHARGE (\$/KW/MONTH)			5
6	ON-PEAK	\$14.02		6
7	PART-PEAK	\$7.63	\$1.41	7
8	MAXIMUM	\$6.00	\$6.00	8
9	PRIMARY VOLTAGE DISCOUNT			9
10	ON-PEAK	\$1.79		10
11	MAXIMUM		\$0.53	11
12	TRANSMISSION VOLTAGE DISCOUNT			12
13	ON-PEAK	\$7.45		13
14	PART-PEAK	\$1.75	\$0.00	14
15	MAXIMUM	\$5.77	\$5.77	15
16	ENERGY CHARGE (\$/KWH)			16
17	ON-PEAK	\$0.14780		17
18	PART-PEAK	\$0.12250	\$0.12742	18
19	OFF-PEAK	\$0.11308	\$0.12671	19

PACIFIC GAS AND ELECTRIC COMPANY
 PRESENT ELECTRIC RATES as of
 Friday, October 1, 2021

STREETLIGHTING RATES

LINE NO.		10/1/21 RATES SUMMER	10/1/21 RATES WINTER	LINE NO.

1	SCHEDULE LS-1			1
2	ENERGY CHARGE (\$/KWH)	\$0.18838	\$0.18838	2

3	SCHEDULE LS-2			3
4	ENERGY CHARGE (\$/KWH)	\$0.18838	\$0.18838	4

5	SCHEDULE LS-3			5
6	SERVICE CHARGE (\$/METER/MO.)	\$7.50	\$7.50	6
7	ENERGY CHARGE (\$/KWH)	\$0.18838	\$0.18838	7

8	SCHEDULE OL-1			8
9	ENERGY CHARGE (\$/KWH)	\$0.19874	\$0.19874	9

GENERATION GENERATION Trans + TRJTrans + TRBA Adj. Rate + TAC
 LS-1 | Generation | Energy | Summer OL-1 | Generation | Energy | Summer LS-1 | TRANS, OL-1 | TRANS/TRA | Energy | Summer
 LS-1 | CTC | Energy | Summer OL-1 | CTC | Energy | Summer LS-1 | TRA | Energy | Summer
 LS-1 | ECRA | Energy | Summer OL-1 | ECRA | Energy | Summer

LED Surcharge 2.81400
 Decorative LED Surcharge 12.76800

For LS Lamps Lookups: For OL Lamps Lookups:
 LS-1 | TRANS/TRA | Energy | Summer OL-1 | TRANS/TRA | Energy | Summer
 LS-1 | RS | Energy | Summer OL-1 | RS | Energy | Summer
 LS-1 | Distribution | Energy | Summer OL-1 | Distribution | Energy | Summer
 LS-1 | PPP | Energy | Summer OL-1 | PPP | Energy | Summer
 LS-1 | Generation | Energy | Summer OL-1 | Generation | Energy | Summer
 LS-1 | DWR Bond | Energy | Summer OL-1 | DWR Bond | Energy | Summer
 LS-1 | ND | Energy | Summer OL-1 | ND | Energy | Summer
 LS-1 | NSGC | Energy | Summer OL-1 | NSGC | Energy | Summer
 LS-1 | Energy | Summer OL-1 | Energy | Summer

	LS Lamps	OL Lamps	
Trans + TRBA Adj. Rate + TAC	0.02146	0.02146	per kwh
RELIABILITY SERVICES	0.00011	0.00011	
DISTRIBUTION	0.06052	0.06052	per kwh
PUBLIC PURPOSE PROGRAMS	0.00532	0.01568	per kwh
GENERATION	0.09126	0.09126	per kwh
DWR BOND	0.00580	0.00580	
NUCLEAR DECOMMISSIONING	0.00093	0.00093	per kwh
NSGC	0.00298	0.00298	
TOTAL (check)	ok	ok	per kwh
Total Energy Rate	0.18838	0.19874	per kwh
Energy Rates in Effect			
For Base Rates in Effect			

Notes: This file contains facility rates from the 2017 GRC Ph 2 Settlement.

USE TARIFFS ON ROWS 222 - 301

FOR BILLING ONLY - DO NOT USE IN TARIFFS																	
Pacific Gas & Electric Company																	
Rate Change - VMBA, Tax, Min Bill Incr, TO20 Standby, Insurance																	
10/1/21																	
LIGHT EMITTING DIODE (LED) LAMPS																	
TOTAL RATES (FACILITY + ENERGY CHGS)																	
NOMINAL LAMP RATINGS		ALL NIGHT RATES		ALL NIGHT RATES						ALL NIGHT RATES							
Lamp Watts	Average kWh Per Month	PER LAMP PER MONTH	HALF-HOUR ADJUSTMENT	PER LAMP PER MONTH						PER LAMP PER MONTH							
		LS-2A	LS-1A, C, E, F & LS-2A	LS-1A	LS-1C	LS-1D	LS-1E	LS-1F	OL-1	LS-1A	LS-1C	LS-1D	LS-1E	LS-1F	OL-1	LS-1A, C, D, E & F	OL-1
0.0-5.0	0.9	\$0.377	\$0.008	\$7.019	\$6.850	\$9.501	\$9.834	\$7.998	\$7.305	\$7.019	\$6.850	\$22.269	\$9.834	\$7.998	\$10.119	\$0.008	\$0.008
5.1-10.0	2.6	\$0.697	\$0.022	\$7.339	\$7.170	\$9.821	\$10.154	\$8.318	\$7.643	\$7.339	\$7.170	\$22.589	\$10.154	\$8.318	\$10.457	\$0.022	\$0.024
10.1-15.0	4.3	\$1.017	\$0.037	\$7.659	\$7.490	\$10.141	\$10.474	\$8.638	\$7.981	\$7.659	\$7.490	\$22.909	\$10.474	\$8.638	\$10.795	\$0.037	\$0.039
15.1-20.0	6.0	\$1.337	\$0.051	\$7.979	\$7.810	\$10.461	\$10.794	\$8.958	\$8.318	\$7.979	\$7.810	\$23.229	\$10.794	\$8.958	\$11.132	\$0.051	\$0.054
20.1-25.0	7.7	\$1.658	\$0.066	\$8.300	\$8.131	\$10.782	\$11.115	\$9.279	\$8.656	\$8.300	\$8.131	\$23.550	\$11.115	\$9.279	\$11.470	\$0.066	\$0.070
25.1-30.0	9.4	\$1.978	\$0.081	\$8.620	\$8.451	\$11.102	\$11.435	\$9.599	\$8.994	\$8.620	\$8.451	\$23.870	\$11.435	\$9.599	\$11.808	\$0.081	\$0.085
30.1-35.0	11.1	\$2.298	\$0.095	\$8.940	\$8.771	\$11.422	\$11.755	\$9.919	\$9.332	\$8.940	\$8.771	\$24.190	\$11.755	\$9.919	\$12.146	\$0.095	\$0.100
35.1-40.0	12.8	\$2.618	\$0.110	\$9.260	\$9.091	\$11.742	\$12.075	\$10.239	\$9.670	\$9.260	\$9.091	\$24.510	\$12.075	\$10.239	\$12.484	\$0.110	\$0.116
40.1-45.0	14.5	\$2.939	\$0.124	\$9.581	\$9.412	\$12.063	\$12.396	\$10.560	\$10.008	\$9.581	\$9.412	\$24.831	\$12.396	\$10.560	\$12.822	\$0.124	\$0.131
45.1-50.0	16.2	\$3.259	\$0.139	\$9.901	\$9.732	\$12.383	\$12.716	\$10.880	\$10.346	\$9.901	\$9.732	\$25.151	\$12.716	\$10.880	\$13.160	\$0.139	\$0.146
50.1-55.0	17.9	\$3.579	\$0.153	\$10.221	\$10.052	\$12.703	\$13.036	\$11.200	\$10.683	\$10.221	\$10.052	\$25.471	\$13.036	\$11.200	\$13.497	\$0.153	\$0.162
55.1-60.0	19.6	\$3.899	\$0.168	\$10.541	\$10.372	\$13.023	\$13.356	\$11.520	\$11.021	\$10.541	\$10.372	\$25.791	\$13.356	\$11.520	\$13.835	\$0.168	\$0.177
60.1-65.0	21.4	\$4.238	\$0.183	\$10.880	\$10.711	\$13.362	\$13.695	\$11.859	\$11.379	\$10.880	\$10.711	\$26.130	\$13.695	\$11.859	\$14.193	\$0.183	\$0.193
65.1-70.0	23.1	\$4.559	\$0.198	\$11.201	\$11.032	\$13.683	\$14.016	\$12.180	\$11.717	\$11.201	\$11.032	\$26.451	\$14.016	\$12.180	\$14.531	\$0.198	\$0.209
70.1-75.0	24.8	\$4.879	\$0.212	\$11.521	\$11.352	\$14.003	\$14.336	\$12.500	\$12.055	\$11.521	\$11.352	\$26.771	\$14.336	\$12.500	\$14.869	\$0.212	\$0.224
75.1-80.0	26.5	\$5.199	\$0.227	\$11.841	\$11.672	\$14.323	\$14.656	\$12.820	\$12.393	\$11.841	\$11.672	\$27.091	\$14.656	\$12.820	\$15.207	\$0.227	\$0.239
80.1-85.0	28.2	\$5.519	\$0.241	\$12.161	\$11.992	\$14.643	\$14.976	\$13.140	\$12.730	\$12.161	\$11.992	\$27.411	\$14.976	\$13.140	\$15.544	\$0.241	\$0.255
85.1-90.0	29.9	\$5.840	\$0.256	\$12.482	\$12.313	\$14.964	\$15.297	\$13.461	\$13.068	\$12.482	\$12.313	\$27.732	\$15.297	\$13.461	\$15.882	\$0.256	\$0.270
90.1-95.0	31.6	\$6.160	\$0.271	\$12.802	\$12.633	\$15.284	\$15.617	\$13.781	\$13.406	\$12.802	\$12.633	\$28.052	\$15.617	\$13.781	\$16.220	\$0.271	\$0.285
95.1-100.0	33.3	\$6.480	\$0.285	\$13.122	\$12.953	\$15.604	\$15.937	\$14.101	\$13.744	\$13.122	\$12.953	\$28.372	\$15.937	\$14.101	\$16.558	\$0.285	\$0.301
100.1-105.1	35.0	\$6.800	\$0.300	\$13.442	\$13.273	\$15.924	\$16.257	\$14.421	\$14.082	\$13.442	\$13.273	\$28.692	\$16.257	\$14.421	\$16.896	\$0.300	\$0.316
105.1-110.0	36.7	\$7.121	\$0.314	\$13.763	\$13.594	\$16.245	\$16.578	\$14.742	\$14.420	\$13.763	\$13.594	\$29.013	\$16.578	\$14.742	\$17.234	\$0.314	\$0.332
110.1-115.0	38.4	\$7.441	\$0.329	\$14.083	\$13.914	\$16.565	\$16.898	\$15.062	\$14.758	\$14.083	\$13.914	\$29.333	\$16.898	\$15.062	\$17.572	\$0.329	\$0.347
115.1-120.0	40.1	\$7.761	\$0.343	\$14.403	\$14.234	\$16.885	\$17.218	\$15.382	\$15.095	\$14.403	\$14.234	\$29.653	\$17.218	\$15.382	\$17.909	\$0.343	\$0.362
120.1-125.0	41.9	\$8.100	\$0.359	\$14.742	\$14.573	\$17.224	\$17.557	\$15.721	\$15.453	\$14.742	\$14.573	\$29.992	\$17.557	\$15.721	\$18.267	\$0.359	\$0.379
125.1-130.0	43.6	\$8.420	\$0.373	\$15.062	\$14.893	\$17.544	\$17.877	\$16.041	\$15.791	\$15.062	\$14.893	\$30.312	\$17.877	\$16.041	\$18.605	\$0.373	\$0.394
130.1-135.0	45.3	\$8.741	\$0.388	\$15.383	\$15.214	\$17.865	\$18.198	\$16.362	\$16.129	\$15.383	\$15.214	\$30.633	\$18.198	\$16.362	\$18.943	\$0.388	\$0.409
135.1-140.0	47.0	\$9.061	\$0.402	\$15.703	\$15.534	\$18.185	\$18.518	\$16.682	\$16.467	\$15.703	\$15.534	\$30.953	\$18.518	\$16.682	\$19.281	\$0.402	\$0.425
140.1-145.0	48.7	\$9.381	\$0.417	\$16.023	\$15.854	\$18.505	\$18.838	\$17.002	\$16.805	\$16.023	\$15.854	\$31.273	\$18.838	\$17.002	\$19.619	\$0.417	\$0.440
145.1-150.0	50.4	\$9.701	\$0.432	\$16.343	\$16.174	\$18.825	\$19.158	\$17.322	\$17.142	\$16.343	\$16.174	\$31.593	\$19.158	\$17.322	\$19.956	\$0.432	\$0.455
150.1-155.0	52.1	\$10.022	\$0.446	\$16.664	\$16.495	\$19.146	\$19.479	\$17.643	\$17.480	\$16.664	\$16.495	\$31.914	\$19.479	\$17.643	\$20.294	\$0.446	\$0.471
155.1-160.0	53.8	\$10.342	\$0.461	\$16.984	\$16.815	\$19.466	\$19.799	\$17.963	\$17.818	\$16.984	\$16.815	\$32.234	\$19.799	\$17.963	\$20.632	\$0.461	\$0.486
160.1-165.0	55.5	\$10.662	\$0.475	\$17.304	\$17.135	\$19.786	\$20.119	\$18.283	\$18.156	\$17.304	\$17.135	\$32.554	\$20.119	\$18.283	\$20.970	\$0.475	\$0.501
165.1-170.0	57.2	\$10.982	\$0.490	\$17.624	\$17.455	\$20.106	\$20.439	\$18.603	\$18.494	\$17.624	\$17.455	\$32.874	\$20.439	\$18.603	\$21.308	\$0.490	\$0.517
170.1-175.0	58.9	\$11.303	\$0.504	\$17.945	\$17.776	\$20.427	\$20.760	\$18.924	\$18.832	\$17.945	\$17.776	\$33.195	\$20.760	\$18.924	\$21.646	\$0.504	\$0.532
175.1-180.0	60.6	\$11.623	\$0.519	\$18.265	\$18.096	\$20.747	\$21.080	\$19.244	\$19.170	\$18.265	\$18.096	\$33.515	\$21.080	\$19.244	\$21.984	\$0.519	\$0.547
180.1-185.0	62.4	\$11.962	\$0.534	\$18.604	\$18.435	\$21.086	\$21.419	\$19.583	\$19.527	\$18.604	\$18.435	\$33.854	\$21.419	\$19.583	\$22.341	\$0.534	\$0.564
185.1-190.0	64.1	\$12.282	\$0.549	\$18.924	\$18.755	\$21.406	\$21.739	\$19.903	\$19.865	\$18.924	\$18.755	\$34.174	\$21.739	\$19.903	\$22.679	\$0.549	\$0.579
190.1-195.0	65.8	\$12.602	\$0.563	\$19.244	\$19.075	\$21.726	\$22.059	\$20.223	\$20.203	\$19.244	\$19.075	\$34.494	\$22.059	\$20.223	\$23.017	\$0.563	\$0.594
195.1-200.0	67.5	\$12.923	\$0.578	\$19.565	\$19.396	\$22.047	\$22.380	\$20.544	\$20.541	\$19.565	\$19.396	\$34.815	\$22.380	\$20.544	\$23.355	\$0.578	\$0.610
200.1-205.0	69.2	\$13.243	\$0.593	\$19.885	\$19.716	\$22.367	\$22.700	\$20.864	\$20.879	\$19.885	\$19.716	\$35.135	\$22.700	\$20.864	\$23.693	\$0.593	\$0.625
205.1-210.0	70.9	\$13.563	\$0.607	\$20.205	\$20.036	\$22.687	\$23.020	\$21.184	\$21.217	\$20.205	\$20.036	\$35.455	\$23.020	\$21.184	\$24.031	\$0.607	\$0.641
210.1-215.0	72.6	\$13.883	\$0.622	\$20.525	\$20.356	\$23.007	\$23.340	\$21.504	\$21.555	\$20.525	\$20.356	\$35.775	\$23.340	\$21.504	\$24.369	\$0.622	\$0.656
215.1-220.0	74.3	\$14.204	\$0.636	\$20.846	\$20.677	\$23.328	\$23.661	\$21.825	\$21.892	\$20.846	\$20.677	\$36.096	\$23.661	\$21.825	\$24.706	\$0.636	\$0.671
220.1-225.0	76.0	\$14.524	\$0.651	\$21.166	\$20.997	\$23.648	\$23.981	\$22.145	\$22.230	\$21.166	\$20.997	\$36.416	\$23.981	\$22.145	\$25.044	\$0.651	\$0.687
225.1-230.0	77.7	\$14.844	\$0.665	\$21.486	\$21.317	\$23.968	\$24.301	\$22.465	\$22.568	\$21.486	\$21.317	\$36.736	\$24.301	\$22.465	\$25.382	\$0.665	\$0.702

230.1-235.0	79.4	\$15.164	\$0.680	\$21.806	\$21.637	\$24.288	\$24.621	\$22.785	\$22.906	\$21.806	\$21.637	\$37.056	\$24.621	\$22.785	\$25.720	\$0.680	\$0.717
235.1-240.0	81.1	\$15.485	\$0.694	\$22.127	\$21.958	\$24.609	\$24.942	\$23.106	\$23.244	\$22.127	\$21.958	\$37.377	\$24.942	\$23.106	\$26.058	\$0.694	\$0.733
240.1-245.0	82.9	\$15.824	\$0.710	\$22.466	\$22.297	\$24.948	\$25.281	\$23.445	\$23.602	\$22.466	\$22.297	\$37.716	\$25.281	\$23.445	\$26.416	\$0.710	\$0.749
245.1-250.0	84.6	\$16.144	\$0.724	\$22.786	\$22.617	\$25.268	\$25.601	\$23.765	\$23.939	\$22.786	\$22.617	\$38.036	\$25.601	\$23.765	\$26.753	\$0.724	\$0.764
250.1-255.0	86.3	\$16.464	\$0.739	\$23.106	\$22.937	\$25.588	\$25.921	\$24.085	\$24.277	\$23.106	\$22.937	\$38.356	\$25.921	\$24.085	\$27.091	\$0.739	\$0.780
255.1-260.0	88.0	\$16.784	\$0.754	\$23.426	\$23.257	\$25.908	\$26.241	\$24.405	\$24.615	\$23.426	\$23.257	\$38.676	\$26.241	\$24.405	\$27.429	\$0.754	\$0.795
260.1-265.0	89.7	\$17.105	\$0.768	\$23.747	\$23.578	\$26.229	\$26.562	\$24.726	\$24.953	\$23.747	\$23.578	\$38.997	\$26.562	\$24.726	\$27.767	\$0.768	\$0.810
265.1-270.0	91.4	\$17.425	\$0.783	\$24.067	\$23.898	\$26.549	\$26.882	\$25.046	\$25.291	\$24.067	\$23.898	\$39.317	\$26.882	\$25.046	\$28.105	\$0.783	\$0.826
270.1-275.0	93.1	\$17.745	\$0.797	\$24.387	\$24.218	\$26.869	\$27.202	\$25.366	\$25.629	\$24.387	\$24.218	\$39.637	\$27.202	\$25.366	\$28.443	\$0.797	\$0.841
275.1-280.0	94.8	\$18.065	\$0.812	\$24.707	\$24.538	\$27.189	\$27.522	\$25.686	\$25.967	\$24.707	\$24.538	\$39.957	\$27.522	\$25.686	\$28.781	\$0.812	\$0.856
280.1-285.0	96.5	\$18.386	\$0.826	\$25.028	\$24.859	\$27.510	\$27.843	\$26.007	\$26.304	\$25.028	\$24.859	\$40.278	\$27.843	\$26.007	\$29.118	\$0.826	\$0.872
285.1-290.0	98.2	\$18.706	\$0.841	\$25.348	\$25.179	\$27.830	\$28.163	\$26.327	\$26.642	\$25.348	\$25.179	\$40.598	\$28.163	\$26.327	\$29.456	\$0.841	\$0.887
290.1-295.0	99.9	\$19.026	\$0.855	\$25.668	\$25.499	\$28.150	\$28.483	\$26.647	\$26.980	\$25.668	\$25.499	\$40.918	\$28.483	\$26.647	\$29.794	\$0.855	\$0.902
295.1-300.0	101.6	\$19.346	\$0.870	\$25.988	\$25.819	\$28.470	\$28.803	\$26.967	\$27.318	\$25.988	\$25.819	\$41.238	\$28.803	\$26.967	\$30.132	\$0.870	\$0.918
300.1-305.0	103.4	\$19.685	\$0.885	\$26.327	\$26.158	\$28.809	\$29.142	\$27.306	\$27.676	\$26.327	\$26.158	\$41.577	\$29.142	\$27.306	\$30.490	\$0.885	\$0.934
305.1-310.0	105.1	\$20.006	\$0.900	\$26.648	\$26.479	\$29.130	\$29.463	\$27.627	\$28.014	\$26.648	\$26.479	\$41.898	\$29.463	\$27.627	\$30.828	\$0.900	\$0.949
310.1-315.0	106.8	\$20.326	\$0.915	\$26.968	\$26.799	\$29.450	\$29.783	\$27.947	\$28.351	\$26.968	\$26.799	\$42.218	\$29.783	\$27.947	\$31.165	\$0.915	\$0.965
315.1-320.0	108.5	\$20.646	\$0.929	\$27.288	\$27.119	\$29.770	\$30.103	\$28.267	\$28.689	\$27.288	\$27.119	\$42.538	\$30.103	\$28.267	\$31.503	\$0.929	\$0.980
320.1-325.0	110.2	\$20.966	\$0.944	\$27.608	\$27.439	\$30.090	\$30.423	\$28.587	\$29.027	\$27.608	\$27.439	\$42.858	\$30.423	\$28.587	\$31.841	\$0.944	\$0.996
325.1-330.0	111.9	\$21.287	\$0.958	\$27.929	\$27.760	\$30.411	\$30.744	\$28.908	\$29.365	\$27.929	\$27.760	\$43.179	\$30.744	\$28.908	\$32.179	\$0.958	\$1.011
330.1-335.0	113.6	\$21.607	\$0.973	\$28.249	\$28.080	\$30.731	\$31.064	\$29.228	\$29.703	\$28.249	\$28.080	\$43.499	\$31.064	\$29.228	\$32.517	\$0.973	\$1.026
335.1-340.0	115.3	\$21.927	\$0.987	\$28.569	\$28.400	\$31.051	\$31.384	\$29.548	\$30.041	\$28.569	\$28.400	\$43.819	\$31.384	\$29.548	\$32.855	\$0.987	\$1.042
340.1-345.0	117.0	\$22.247	\$1.002	\$28.889	\$28.720	\$31.371	\$31.704	\$29.868	\$30.379	\$28.889	\$28.720	\$44.139	\$31.704	\$29.868	\$33.193	\$1.002	\$1.057
345.1-350.0	118.7	\$22.568	\$1.016	\$29.210	\$29.041	\$31.692	\$32.025	\$30.189	\$30.716	\$29.210	\$29.041	\$44.460	\$32.025	\$30.189	\$33.530	\$1.016	\$1.072
350.1-355.0	120.4	\$22.888	\$1.031	\$29.530	\$29.361	\$32.012	\$32.345	\$30.509	\$31.054	\$29.530	\$29.361	\$44.780	\$32.345	\$30.509	\$33.868	\$1.031	\$1.088
355.1-360.0	122.1	\$23.208	\$1.046	\$29.850	\$29.681	\$32.332	\$32.665	\$30.829	\$31.392	\$29.850	\$29.681	\$45.100	\$32.665	\$30.829	\$34.206	\$1.046	\$1.103
360.1-365.0	123.9	\$23.547	\$1.061	\$30.189	\$30.020	\$32.671	\$33.004	\$31.168	\$31.750	\$30.189	\$30.020	\$45.439	\$33.004	\$31.168	\$34.564	\$1.061	\$1.119
365.1-370.0	125.6	\$23.868	\$1.076	\$30.510	\$30.341	\$32.992	\$33.325	\$31.489	\$32.088	\$30.510	\$30.341	\$45.760	\$33.325	\$31.489	\$34.902	\$1.076	\$1.135
370.1-375.0	127.3	\$24.188	\$1.090	\$30.830	\$30.661	\$33.312	\$33.645	\$31.809	\$32.426	\$30.830	\$30.661	\$46.080	\$33.645	\$31.809	\$35.240	\$1.090	\$1.150
375.1-380.0	129.0	\$24.508	\$1.105	\$31.150	\$30.981	\$33.632	\$33.965	\$32.129	\$32.763	\$31.150	\$30.981	\$46.400	\$33.965	\$32.129	\$35.577	\$1.105	\$1.165
380.1-385.0	130.7	\$24.828	\$1.119	\$31.470	\$31.301	\$33.952	\$34.285	\$32.449	\$33.101	\$31.470	\$31.301	\$46.720	\$34.285	\$32.449	\$35.915	\$1.119	\$1.181
385.1-390.0	132.4	\$25.149	\$1.134	\$31.791	\$31.622	\$34.273	\$34.606	\$32.770	\$33.439	\$31.791	\$31.622	\$47.041	\$34.606	\$32.770	\$36.253	\$1.134	\$1.196
390.1-395.0	134.1	\$25.469	\$1.148	\$32.111	\$31.942	\$34.593	\$34.926	\$33.090	\$33.777	\$32.111	\$31.942	\$47.361	\$34.926	\$33.090	\$36.591	\$1.148	\$1.211
395.1-400.0	135.8	\$25.789	\$1.163	\$32.431	\$32.262	\$34.913	\$35.246	\$33.410	\$34.115	\$32.431	\$32.262	\$47.681	\$35.246	\$33.410	\$36.929	\$1.163	\$1.227

LED lights are only applicable to LS-1A, 1C, 1E and 1F

Decorative LED lights are only applicable to LS-1D

PACIFIC GAS AND ELECTRIC COMPANY										
ELECTRIC RATES FOR SCHEDULE LS-1A, C, D, E, F, & LS-2A LED LAMPS										
FACILITY RATES ONLY (NO ENERGY)										
2017 GRC Phase 2 settlement rates										
NOMINAL LAMP RATINGS		ALL NIGHT RATES PER LAMP PER MONTH		HALF-HOUR ADJUSTMENT	ALL NIGHT RATES PER LAMP PER MONTH					
Lamp Watts	Average kWh Per Month	LS-2A	LS-1A, C, E, F & LS-2A	LS-1A, C, E, F & LS-2A	LS-1A	LS-1C	LS-1D	LS-1E	LS-1F	OL-1
0.0-5.0	0.9	\$0.207	\$0.000	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
5.1-10.0	2.6	\$0.207	\$0.000	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
10.1-15.0	4.3	\$0.207	\$0.000	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
15.1-20.0	6.0	\$0.207	\$0.000	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
20.1-25.0	7.7	\$0.207	\$0.000	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
25.1-30.0	9.4	\$0.207	\$0.000	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
30.1-35.0	11.1	\$0.207	\$0.000	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
35.1-40.0	12.8	\$0.207	\$0.000	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
40.1-45.0	14.5	\$0.207	\$0.000	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
45.1-50.0	16.2	\$0.207	\$0.000	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
50.1-55.0	17.9	\$0.207	\$0.000	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
55.1-60.0	19.6	\$0.207	\$0.000	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
60.1-65.0	21.4	\$0.207	\$0.000	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
65.1-70.0	23.1	\$0.207	\$0.000	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
70.1-75.0	24.8	\$0.207	\$0.000	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
75.1-80.0	26.5	\$0.207	\$0.000	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
80.1-85.0	28.2	\$0.207	\$0.000	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
85.1-90.0	29.9	\$0.207	\$0.000	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
90.1-95.0	31.6	\$0.207	\$0.000	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
95.1-100.0	33.3	\$0.207	\$0.000	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
100.1-105.1	35.0	\$0.207	\$0.000	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
105.1-110.0	36.7	\$0.207	\$0.000	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
110.1-115.0	38.4	\$0.207	\$0.000	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
115.1-120.0	40.1	\$0.207	\$0.000	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
120.1-125.0	41.9	\$0.207	\$0.000	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
125.1-130.0	43.6	\$0.207	\$0.000	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
130.1-135.0	45.3	\$0.207	\$0.000	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
135.1-140.0	47.0	\$0.207	\$0.000	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
140.1-145.0	48.7	\$0.207	\$0.000	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
145.1-150.0	50.4	\$0.207	\$0.000	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
150.1-155.0	52.1	\$0.207	\$0.000	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
155.1-160.0	53.8	\$0.207	\$0.000	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126

160.1-165.0	55.5	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
165.1-170.0	57.2	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
170.1-175.0	58.9	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
175.1-180.0	60.6	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
180.1-185.0	62.4	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
185.1-190.0	64.1	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
190.1-195.0	65.8	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
195.1-200.0	67.5	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
200.1-205.0	69.2	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
205.1-210.0	70.9	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
210.1-215.0	72.6	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
215.1-220.0	74.3	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
220.1-225.0	76.0	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
225.1-230.0	77.7	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
230.1-235.0	79.4	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
235.1-240.0	81.1	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
240.1-245.0	82.9	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
245.1-250.0	84.6	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
250.1-255.0	86.3	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
255.1-260.0	88.0	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
260.1-265.0	89.7	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
265.1-270.0	91.4	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
270.1-275.0	93.1	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
275.1-280.0	94.8	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
280.1-285.0	96.5	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
285.1-290.0	98.2	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
290.1-295.0	99.9	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
295.1-300.0	101.6	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
300.1-305.0	103.4	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
305.1-310.0	105.1	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
310.1-315.0	106.8	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
315.1-320.0	108.5	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
320.1-325.0	110.2	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
325.1-330.0	111.9	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
330.1-335.0	113.6	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
335.1-340.0	115.3	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
340.1-345.0	117.0	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
345.1-350.0	118.7	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
350.1-355.0	120.4	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
355.1-360.0	122.1	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
360.1-365.0	123.9	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
365.1-370.0	125.6	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
370.1-375.0	127.3	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
375.1-380.0	129.0	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
380.1-385.0	130.7	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
385.1-390.0	132.4	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
390.1-395.0	134.1	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126
395.1-400.0	135.8	\$0.207	\$0.000	\$6.849	\$6.680	\$9.331	\$9.664	\$7.828	\$7.126

COPY ENERGY RATES ONLY TO TARIFF SHEETS

PACIFIC GAS AND ELECTRIC COMPANY
 ELECT. RATES FOR SCH LS-1A, C, D, E, F & LS-2A LED LAMPS
 Rate Change - VMBA, Tax, Min Bill Incr, TO20 Standby, Insurance
ENERGY RATES ONLY = kWh * energy rates (NO FACILITY)

NOMINAL LAMP RATINGS		ALL NIGHT RATES		ALL NIGHT RATES	
Lamp Watts	Average kWh Per Month	PER LAMP PER MONTH	HALF-HOUR ADJUSTMENT	PER LAMP PER MONTH	HALF-HOUR ADJUST.
		LS-1A, 1C, 1D, 1E, 1F and LS-2A		OL-1	
0.0-5.0	0.9	\$0.170	\$0.008	\$0.179	\$0.008
5.1-10.0	2.6	\$0.490	\$0.022	\$0.517	\$0.024
10.1-15.0	4.3	\$0.810	\$0.037	\$0.855	\$0.039
15.1-20.0	6.0	\$1.130	\$0.051	\$1.192	\$0.054
20.1-25.0	7.7	\$1.451	\$0.066	\$1.530	\$0.070
25.1-30.0	9.4	\$1.771	\$0.081	\$1.868	\$0.085
30.1-35.0	11.1	\$2.091	\$0.095	\$2.206	\$0.100
35.1-40.0	12.8	\$2.411	\$0.110	\$2.544	\$0.116
40.1-45.0	14.5	\$2.732	\$0.124	\$2.882	\$0.131
45.1-50.0	16.2	\$3.052	\$0.139	\$3.220	\$0.146
50.1-55.0	17.9	\$3.372	\$0.153	\$3.557	\$0.162
55.1-60.0	19.6	\$3.692	\$0.168	\$3.895	\$0.177
60.1-65.0	21.4	\$4.011	\$0.183	\$4.253	\$0.193
65.1-70.0	23.1	\$4.352	\$0.198	\$4.591	\$0.209
70.1-75.0	24.8	\$4.672	\$0.212	\$4.929	\$0.224
75.1-80.0	26.5	\$4.992	\$0.227	\$5.267	\$0.239
80.1-85.0	28.2	\$5.312	\$0.241	\$5.604	\$0.255

Operate 11 hrs / day = 22 Half hours

85.1-90.0	29.9	\$5.633	\$0.256	\$5.942	\$0.270
90.1-95.0	31.6	\$5.953	\$0.271	\$6.280	\$0.285
95.1-100.0	33.3	\$6.273	\$0.285	\$6.618	\$0.301
100.1-105.1	35.0	\$6.593	\$0.300	\$6.956	\$0.316
105.1-110.0	36.7	\$6.914	\$0.314	\$7.294	\$0.332
110.1-115.0	38.4	\$7.234	\$0.329	\$7.632	\$0.347
115.1-120.0	40.1	\$7.554	\$0.343	\$7.969	\$0.362
120.1-125.0	41.9	\$7.893	\$0.359	\$8.327	\$0.379
125.1-130.0	43.6	\$8.213	\$0.373	\$8.665	\$0.394
130.1-135.0	45.3	\$8.534	\$0.388	\$9.003	\$0.409
135.1-140.0	47.0	\$8.854	\$0.402	\$9.341	\$0.425
140.1-145.0	48.7	\$9.174	\$0.417	\$9.679	\$0.440
145.1-150.0	50.4	\$9.494	\$0.432	\$10.016	\$0.455
150.1-155.0	52.1	\$9.815	\$0.446	\$10.354	\$0.471
155.1-160.0	53.8	\$10.135	\$0.461	\$10.692	\$0.486
160.1-165.0	55.5	\$10.455	\$0.475	\$11.030	\$0.501
165.1-170.0	57.2	\$10.775	\$0.490	\$11.368	\$0.517
170.1-175.0	58.9	\$11.096	\$0.504	\$11.706	\$0.532
175.1-180.0	60.6	\$11.416	\$0.519	\$12.044	\$0.547
180.1-185.0	62.4	\$11.755	\$0.534	\$12.401	\$0.564
185.1-190.0	64.1	\$12.075	\$0.549	\$12.739	\$0.579
190.1-195.0	65.8	\$12.395	\$0.563	\$13.077	\$0.594
195.1-200.0	67.5	\$12.716	\$0.578	\$13.415	\$0.610
200.1-205.0	69.2	\$13.036	\$0.593	\$13.753	\$0.625
205.1-210.0	70.9	\$13.356	\$0.607	\$14.091	\$0.641
210.1-215.0	72.6	\$13.676	\$0.622	\$14.429	\$0.656
215.1-220.0	74.3	\$13.997	\$0.636	\$14.766	\$0.671
220.1-225.0	76.0	\$14.317	\$0.651	\$15.104	\$0.687
225.1-230.0	77.7	\$14.637	\$0.665	\$15.442	\$0.702
230.1-235.0	79.4	\$14.957	\$0.680	\$15.780	\$0.717
235.1-240.0	81.1	\$15.278	\$0.694	\$16.118	\$0.733
240.1-245.0	82.9	\$15.617	\$0.710	\$16.476	\$0.749
245.1-250.0	84.6	\$15.937	\$0.724	\$16.813	\$0.764
250.1-255.0	86.3	\$16.257	\$0.739	\$17.151	\$0.780
255.1-260.0	88.0	\$16.577	\$0.754	\$17.489	\$0.795
260.1-265.0	89.7	\$16.898	\$0.768	\$17.827	\$0.810
265.1-270.0	91.4	\$17.218	\$0.783	\$18.165	\$0.826
270.1-275.0	93.1	\$17.538	\$0.797	\$18.503	\$0.841
275.1-280.0	94.8	\$17.858	\$0.812	\$18.841	\$0.856
280.1-285.0	96.5	\$18.179	\$0.826	\$19.178	\$0.872
285.1-290.0	98.2	\$18.499	\$0.841	\$19.516	\$0.887
290.1-295.0	99.9	\$18.819	\$0.855	\$19.854	\$0.902
295.1-300.0	101.6	\$19.139	\$0.870	\$20.192	\$0.918
300.1-305.0	103.4	\$19.478	\$0.885	\$20.550	\$0.934
305.1-310.0	105.1	\$19.799	\$0.900	\$20.888	\$0.949
310.1-315.0	106.8	\$20.119	\$0.915	\$21.225	\$0.965
315.1-320.0	108.5	\$20.439	\$0.929	\$21.563	\$0.980
320.1-325.0	110.2	\$20.759	\$0.944	\$21.901	\$0.996
325.1-330.0	111.9	\$21.080	\$0.958	\$22.239	\$1.011
330.1-335.0	113.6	\$21.400	\$0.973	\$22.577	\$1.026
335.1-340.0	115.3	\$21.720	\$0.987	\$22.915	\$1.042
340.1-345.0	117.0	\$22.040	\$1.002	\$23.253	\$1.057
345.1-350.0	118.7	\$22.361	\$1.016	\$23.590	\$1.072
350.1-355.0	120.4	\$22.681	\$1.031	\$23.928	\$1.088
355.1-360.0	122.1	\$23.001	\$1.046	\$24.266	\$1.103
360.1-365.0	123.9	\$23.340	\$1.061	\$24.624	\$1.119
365.1-370.0	125.6	\$23.661	\$1.076	\$24.962	\$1.135
370.1-375.0	127.3	\$23.981	\$1.090	\$25.300	\$1.150
375.1-380.0	129.0	\$24.301	\$1.105	\$25.637	\$1.165
380.1-385.0	130.7	\$24.621	\$1.119	\$25.975	\$1.181
385.1-390.0	132.4	\$24.942	\$1.134	\$26.313	\$1.196
390.1-395.0	134.1	\$25.262	\$1.148	\$26.651	\$1.211
395.1-400.0	135.8	\$25.582	\$1.163	\$26.989	\$1.227

Pacific Gas & Electric Company
Rate Change - VMBA, Tax, Min Bill Incr, TO20 Standby, Insurance
10/1/2021

ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.		
LAMP WATTS	AVERAGE kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2			SCHEDULE LS-1						OL-1	LS-1 & LS-2	OL-1	
			A	C		A	B	C	D	E	F	OL-1			
MERCURY VAPOR LAMPS															
40	18	1,300	\$3.598	--	--	--	--	--	--	--	--	--	--	\$0.154	--
50	22	1,650	\$4.351	--	--	--	--	--	--	--	--	--	--	\$0.188	--
100	40	3,500	\$7.742	\$11.529	\$14.384	--	\$14.215	\$16.866	--	\$15.363	--	--	\$0.343	--	--
175	68	7,500	\$13.017	\$16.804	\$19.659	\$19.936	\$19.490	\$22.141	\$22.474	\$20.638	\$20.640	\$0.582	\$0.614		
250	97	11,000	\$18.480	\$22.267	\$25.122	\$25.399	\$24.953	--	--	\$26.101	--	\$0.831	--		
400	152	21,000	\$28.841	\$32.628	\$35.483	\$35.760	\$35.314	--	--	--	\$37.334	\$1.302	\$1.373		
700	266	37,000	\$50.316	\$54.103	\$56.958	\$57.235	\$56.789	--	--	--	--	\$2.278	--		
1,000	377	57,000	\$71.226	\$75.013	--	--	--	--	--	--	--	\$3.228	--		
INCANDESCENT LAMPS															
58	20	600	\$3.975	--	\$10.617	--	--	\$13.099	--	\$11.596	--	\$0.171	--		
92	31	1,000	\$6.047	\$9.834	\$12.689	--	--	--	--	--	--	\$0.265	--		
189	65	2,500	\$12.452	\$16.239	\$19.094	\$19.371	--	--	--	--	--	\$0.557	--		
295	101	4,000	\$19.233	\$23.020	\$25.875	\$26.152	--	--	--	--	--	\$0.865	--		
405	139	6,000	\$26.392	\$30.179	\$33.034	--	--	--	--	--	--	\$1.190	--		
620	212	10,000	\$40.144	\$43.931	--	--	--	--	--	--	--	\$1.815	--		
860	294	15,000	\$55.591	--	--	--	--	--	--	--	--	\$2.517	--		
LOW PRESSURE SODIUM VAPOR LAMPS															
35	21	4,800	\$4.163	--	--	--	--	--	--	--	--	\$0.180	--		
55	29	8,000	\$5.670	--	--	--	--	--	--	--	--	\$0.248	--		
90	45	13,500	\$8.684	--	--	--	--	--	--	--	--	\$0.385	--		
135	62	21,500	\$11.887	--	--	--	--	--	--	--	--	\$0.531	--		
180	78	33,000	\$14.901	--	--	--	--	--	--	--	--	\$0.668	--		

Pacific Gas & Electric Company
Rate Change - VMBA, Tax, Min Bill Incr, TO20 Standby, Insurance
10/1/2021

ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.		
LAMP WATTS	AVERAGE kWhr PER MONTH	INITIAL LUMENS	SCHEDULE LS-2			SCHEDULE LS-1						OL-1	LS-1 & LS-2	OL-1	
			A	C		A	B	C	D	E	F				
HIGH PRESSURE SODIUM VAPOR LAMPS															
AT 120 VOLTS															
35	15	2,150	\$3.033	--	--	--	--	--	--	--	--	--	--	\$0.128	--
50	21	3,800	\$4.163	--	--	--	--	--	--	--	--	--	--	\$0.180	--
70	29	5,800	\$5.670	\$9.457	\$12.312	--	\$12.143	\$14.794	\$15.127	\$13.291	\$12.889	--	\$0.248	\$0.262	
100	41	9,500	\$7.931	\$11.718	\$14.573	--	\$14.404	\$17.055	\$17.388	\$15.552	\$15.274	--	\$0.351	\$0.370	
150	60	16,000	\$11.510	\$15.297	\$18.152	--	\$17.983	\$20.634	\$20.967	\$19.131	--	--	\$0.514	--	
200	80	22,000	\$15.277	--	\$21.919	--	\$21.750	\$24.401	\$24.734	\$22.898	--	--	\$0.685	--	
250	100	26,000	\$19.045	--	\$25.687	--	\$25.518	\$28.169	\$28.502	\$26.666	--	--	\$0.856	--	
400	154	46,000	\$29.218	--	\$35.860	--	\$35.691	\$38.342	\$38.675	\$36.839	--	--	\$1.319	--	
AT 240 VOLTS															
50	24	3,800	\$4.728	--	--	--	--	--	--	--	--	--	\$0.206	--	
70	34	5,800	\$6.612	\$10.399	\$13.254	--	--	\$15.736	\$16.069	\$14.233	--	--	\$0.291	--	
100	47	9,500	\$9.061	\$12.848	\$15.703	--	--	\$15.534	\$18.185	\$18.518	\$16.682	--	\$0.402	--	
150	69	16,000	\$13.205	\$16.992	\$19.847	--	--	\$19.678	\$22.329	\$22.662	\$20.826	--	\$0.591	--	
200	81	22,000	\$15.466	\$19.253	\$22.108	--	--	\$21.939	\$24.590	\$24.923	\$23.087	\$23.224	\$0.694	\$0.732	
250	100	25,500	\$19.045	\$22.832	\$25.687	--	--	\$25.518	\$28.169	\$28.502	\$26.666	\$27.000	\$0.856	\$0.903	
310	119	37,000	\$22.624	--	--	--	--	--	--	--	--	--	\$1.019	--	
360	144	45,000	\$27.334	--	--	--	--	--	--	--	--	--	\$1.233	--	
400	154	46,000	\$29.218	\$33.005	\$35.860	--	--	\$35.691	\$38.342	\$38.675	\$36.839	\$37.732	\$1.319	\$1.391	
METAL HALIDE LAMPS															
70	30	5,500	\$5.858	--	--	--	--	--	--	--	--	--	\$0.257	--	
100	41	8,500	\$7.931	--	--	--	--	--	--	--	--	--	\$0.351	--	
150	63	13,500	\$12.075	--	--	--	--	--	--	--	--	--	\$0.539	--	
175	72	14,000	\$13.770	--	--	--	--	--	--	--	--	--	\$0.617	--	
250	105	20,500	\$19.987	--	--	--	--	--	--	--	--	--	\$0.899	--	
400	162	30,000	\$30.725	--	--	--	--	--	--	--	--	--	\$1.387	--	
1,000	387	90,000	\$73.110	--	--	--	--	--	--	--	--	--	\$3.314	--	
INDUCTION LAMPS															
23	9	1,840	\$1.902	--	--	--	--	--	--	--	--	--	\$0.077	--	
35	13	2,450	\$2.656	--	--	--	--	--	--	--	--	--	\$0.111	--	
40	14	2,200	\$2.844	--	--	--	--	--	--	--	--	--	\$0.120	--	
50	18	3,500	\$3.598	--	--	--	--	--	--	--	--	--	\$0.154	--	
55	19	3,000	\$3.786	--	--	--	--	--	--	--	--	--	\$0.163	--	
65	24	5,525	\$4.728	--	--	--	--	--	--	--	--	--	\$0.206	--	
70	27	6,500	\$5.293	--	--	--	--	--	--	--	--	--	\$0.231	--	
80	28	4,500	\$5.482	--	--	--	--	--	--	--	--	--	\$0.240	--	
85	30	4,800	\$5.858	--	--	--	--	--	--	--	--	--	\$0.257	--	
100	36	8,000	\$6.989	--	--	--	--	--	--	--	--	--	\$0.308	--	
120	42	8,500	\$8.027	--	--	--	--	--	--	--	--	--	\$0.355	--	
135	48	9,450	\$9.249	--	--	--	--	--	--	--	--	--	\$0.411	--	
150	51	10,900	\$9.814	--	--	--	--	--	--	--	--	--	\$0.437	--	
165	58	12,000	\$11.133	--	--	--	--	--	--	--	--	--	\$0.497	--	

Pacific Gas & Electric Company
Rate Change - VMBA, Tax, Min Bill Incr, TO20 Standby, Insurance
10/1/2021

ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-1

NOMINAL LAMP RATINGS			ALL NIGHT RATES PER LAMP PER MONTH										HALF-HOUR ADJ.	
LAMP	AVERAGE	INITIAL	SCHEDULE LS-2			SCHEDULE LS-1						OL-1	LS-1 &	OL-1
WATTS	kWhr PER MONTH	LUMENS	A		C	A	B	C	D	E	F	OL-1	LS-2	OL-1
200	72	19,000	\$13.770		--	--	--	--	--	--	--	--	\$0.617	--
All LEDs now on separate tab.														
	Energy Rate @		\$0.18838	per kwh	LS-1 & LS-2									
			\$0.19874	per kwh	OL-1									
		26-Oct-21												

Pole Painting Charge @ Per Pole Per Month

EXHIBIT B

SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California
Office of Attorney General
1300 I St Ste 1101
Sacramento, CA 95814

and

Department of General Services
Office of Buildings & Grounds
505 Van Ness Avenue, Room 2012
San Francisco, CA 94102

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda	Mariposa	Santa Clara
Alpine	Mendocino	Santa Cruz
Amador	Merced	Shasta
Butte	Modoc	Sierra
Calaveras	Monterey	Siskiyou
Colusa	Napa	Solano
Contra Costa	Nevada	Sonoma
El Dorado	Placer	Stanislaus
Fresno	Plumas	Sutter
Glenn	Sacramento	Tehama
Humboldt	San Benito	Trinity
Kern	San Bernardino	Tulare
Kings	San Francisco	Tuolumne
Lake	San Joaquin	Yolo
Lassen	San Luis Obispo	Yuba
Madera	San Mateo	
Marin	Santa Barbara	

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

Alameda	Colusa	Hanford
Albany	Concord	Hayward
Amador City	Corcoran	Healdsburg
American Canyon	Corning	Hercules
Anderson	Corte Madera	Hillsborough
Angels Camp	Cotati	Hollister
Antioch	Cupertino	Hughson
Arcata	Daly City	Huron
Arroyo Grande	Danville	Ione
Arvin	Davis	Isleton
Atascadero	Del Rey Oakes	Jackson
Atherton	Dinuba	Kerman
Atwater	Dixon	King City
Auburn	Dos Palos	Kingsburg
Avenal	Dublin	Lafayette
Bakersfield	East Palo Alto	Lakeport
Barstow	El Cerrito	Larkspur
Belmont	Elk Grove	Lathrop
Belvedere	Emeryville	Lemoore
Benicia	Escalon	Lincoln
Berkeley	Eureka	Live Oak
Biggs	Fairfax	Livermore
Blue Lake	Fairfield	Livingston
Brentwood	Ferndale	Lodi
Brisbane	Firebaugh	Lompoc
Buellton	Folsom	Loomis
Burlingame	Fort Bragg	Los Altos
Calistoga	Fortuna	Los Altos Hills
Campbell	Foster City	Los Banos
Capitola	Fowler	Los Gatos
Carmel	Fremont	Madera
Ceres	Fresno	Manteca
Chico	Galt	Maricopa
Chowchilla	Gilroy	Marina
Citrus Heights	Gonzales	Mariposa
Clayton	Grass Valley	Martinez
Clearlake	Greenfield	Marysville
Cloverdale	Gridley	McFarland
Clovis	Grover Beach	Mendota
Coalinga	Guadalupe	Menlo Park
Colfax	Gustine	Merced
Colma	Half Moon Bay	Mill Valley

Millbrae
Milpitas
Modesto
Monte Sereno
Monterey
Moraga
Morgan Hill
Morro Bay
Mountain View
Napa
Newark
Nevada City
Newman
Novato
Oakdale
Oakland
Oakley
Orange Cove
Orinda
Orland
Oroville
Pacific Grove
Pacifica
Palo Alto
Paradise
Parlier
Paso Robles
Patterson
Petaluma
Piedmont
Pinole
Pismo Beach
Pittsburg
Placerville
Pleasant Hill
Pleasanton
Plymouth
Point Arena
Portola
Portola Valley
Rancho Cordova
Red Bluff
Redding
Redwood City
Reedley
Richmond

Ridgecrest
Rio Dell
Rio Vista
Ripon
Riverbank
Rocklin
Rohnert Park
Roseville
Ross
Sacramento
Saint Helena
Salinas
San Anselmo
San Bruno
San Carlos
San Francisco
San Joaquin
San Jose
San Juan Bautista
San Leandro
San Luis Obispo
San Mateo
San Pablo
San Rafael
San Ramon
Sand City
Sanger
Santa Clara
Santa Cruz
Santa Maria
Santa Rosa
Saratoga
Sausalito
Scotts Valley
Seaside
Sebastopol
Selma
Shafter
Shasta Lake
Soledad
Solvang
Sonoma
Sonora
South San Francisco
Stockton
Suisun City

Sunnyvale
Sutter Creek
Taft
Tehama
Tiburon
Tracy
Trinidad
Turlock
Ukiah
Union City
Vacaville
Vallejo
Victorville
Walnut Creek
Wasco
Waterford
Watsonville
West Sacramento
Wheatland
Williams
Willits
Willows
Windsor
Winters
Woodland
Woodside
Yountville
Yuba City