



**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE
STATE OF CALIFORNIA**

FILED

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Application of San Diego Gas & Electric
Company (U902E) for Authority to Implement
Optional Pilot Program to Increase Customer
Access to Solar Generated Electricity.

Application 12-01-008
(Filed January 17, 2012)

In the Matter of the Application of Pacific Gas
and Electric Company (U39E) to Establish a
Green Option Tariff.

Application 12-04-020
(Filed April 24, 2012)

In the Matter of the Application of Southern
California Edison Company (U338E) for
Approval of Optional Green Rate.

Application 14-01-007
(Filed January 10, 2014)

**SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E) ANNUAL GREEN
TARIFF SHARED RENEWABLES PROGRAM PROGRESS REPORT**

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Dated: **March 15, 2022**

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**SOUTHERN CALIFORNIA EDISON COMPANY’S (U 338-E) ANNUAL GREEN
TARIFF SHARED RENEWABLES PROGRAM PROGRESS REPORT**

Pursuant to Ordering Paragraph (“OP”) 10 of California Public Utilities Commission (“Commission”) Decision (“D.”) 15-01-051 (the “Decision”), Southern California Edison Company (“SCE”) respectfully submits its Annual Green Tariff Shared Renewables (“GTSR”) Progress Report (“Annual Report”) for activities occurring in 2021.

OP 10 of the Decision directs SCE to file several reports discussed in Section 8 of the Decision. One of these reports is the Annual Report, which is due on March 15, following the reporting year, covering the required information for the previous calendar year. The ending date was since removed by Senate Bill 840, passed in September 2016, which extended the operation of the program indefinitely. Resolution E-5028 made minor changes to the components of this GTSR Annual Program Progress Report, including removing the annual marketing report

and adding it to the Marketing Implementation Advice Letter (“MIAL”),¹ as well as attaching the Annual GTSR 20-Year Forecast (see Attachment 1). This Annual Report for the 2021 calendar year covers the following topics:²

- A. Enrollment Reporting, including “available capacity” data at the most detailed level feasible, updated monthly, and work to increase the information’s precision over time.
- B. One-page summary tracking the amount and cost of generation transferred between the Renewables Portfolio Standard (“RPS”) and the GTSR Program.
- C. GTSR Revenue and Cost Reporting summary.
- D. Summary of advisory group or advising network activities, including information regarding frequency of meetings, topics discussed, and any other relevant information.
- E. Community Choice Aggregation (“CCA”) Code of Conduct report, including, if applicable, a summary of any marketing or lobbying efforts that are, or could reasonably be interpreted to be, subject to the CCA Code of Conduct.
- F. Supplier Diversity.
- G. Summary of California Alternate Rates for Energy (“CARE”) enrollment figures including location; location of CARE customers in relation to areas eligible for Environmental Justice (EJ) Projects and in relation to planned or existing EJ Projects.
- H. Reports of fraud or misleading advertisements received through meetings with an advisory group of advising network.

¹ Advice 4733-E, submitted on February 28, 2022.

² D.15-01-051 at pp. 141-142.

- I. Summary of enrollment figures for low-income customers and subscribers who speak a language other than English at home if customer profile information is available.

I.

REPORT COMPONENTS

A. Enrollment Reporting

At the end of 2021, SCE had 2452 active Green Rate (GR) accounts representing an overall program retention rate of 64 percent. From January 1, 2021, to December 31, 2021, SCE enrolled 1395 customers in the GR program, of which 246 were residential and 1149 non-residential.

**Table A.1
GR Enrollment by Subscription Levels
2021**

Customer Type	50% Subscription	100% Subscription	Total Customers Enrolled
Residential	31	49	80
Non-Residential	216	1099	1315
Total	247	1148	1395

During this period, six residential accounts changed subscription rate levels. Of those two accounts, four increased subscription rates from 50 percent to 100 percent and two decreased from 100 percent to 50 percent. The residential switches are from original enrollments in 2019 and 2021. The switched accounts are not counted twice in the above table.

In 2021, SCE lost 341 customers due to de-enrollments and closed accounts.

Table A.2
GR De-Enrollment/Closed Accounts
2021

Customer Type	2021 Customers De- Enrolled	2021 Closed Accounts	Customers De-Enrolled Since Inception	Closed Accounts Since Inception
Residential	9	284	1052	737
Non-Residential	0	48	22	64

SCE has no enrollments in the CR Program.

The Decision requires “available capacity” data at the most detailed level feasible, updated monthly, to be reported with a precision of the information increasing over time.

In D.15-01-051, the Commission set a target capacity for SCE’s GTSR Program of 269 MW, inclusive of 45 MW reserved for Environmental Justice (“EJ”) facilities. Customer demand for SCE’s GR program is met through the RE Gaskell West 1 LLC, a 20 MW solar capacity facility in Rosamond, CA, dedicated to the GR program which came online March 23, 2018. In 2019, two additional 20 MW contracts each dedicated for the GR Program started delivering. Antelope DSR 3, LLC started delivering in September, while Windhub Solar A, LLC started delivering in December.

Table A.3
GTSR Procurement
(MW)

Category	Target Capacity	GR Procured from GR Launch through December 31, 2021	CR Procured from ECR Launch through December 31, 2021	GR Online through December 31, 2021	CR Online through December 31, 2021	Capacity Remaining as of December 31, 2021
Unrestricted	224	60	6	20	—	158
Reserved for EJ	45	—	—	—	—	45
Total	269	60	6	20	—	203

Capacity Remaining as used in Table A.3 is defined as available capacity, calculated as Target Capacity less GR Procured from GR Launch (February 25, 2016) through December 31, 2021, less CR Procured from ECR Launch through December 31, 2021. SCE procured a total of 6 MW of capacity through two CR projects. Advice Letter 3976-E was approved with an effective date of April 27, 2019, for the 3 MW 5149 Lancaster Energy solar project, and Advice Letter 3878-E was approved with an effective date of July 9, 2019, for the 3 MW Sheep Creek Community Solar Farm project. It is scheduled to come online June 1, 2022. The 5149 Lancaster project is under new ownership and is now referred to as the Community Solar Lancaster 1, LLC project. It is pending an interconnection re-study.

Customer enrollment data for the GTSR Program for 2021 is presented in Tables A.4 and A.5. They provide estimated subscribed capacity for the GR and CR programs.

Table A.4
2021 GTSR Customer Enrollment by Month
(MW)

Month	GR Enrolled Capacity			CR Enrolled Capacity			Total GTSR Enrolled by Month
	Residential Customers	Non-Residential Customers	Total GR by Month	Residential Customers	Non-Residential Customers	Total CR by Month	
January	2.73	5.09	7.83	0	0	0	7.83
February	2.48	2.87	5.35	0	0	0	5.35
March	1.45	3.92	5.37	0	0	0	5.37
April	2.56	5.67	8.23	0	0	0	8.23
May	2.38	5.48	7.86	0	0	0	7.86
June	2.98	5.87	8.85	0	0	0	8.85
July	3.94	15.59	19.54	0	0	0	19.54
August	3.87	17.94	21.81	0	0	0	21.81
September	3.48	23.85	27.33	0	0	0	27.33
October	2.49	23.54	26.03	0	0	0	26.03
November	2.32	20.71	23.04	0	0	0	23.04
December	2.96	19.84	22.80	0	0	0	22.80

Table A.5
2021 GTSR Customer Enrollment Annual
(MW)

Category	GR Enrolled Capacity	CR Enrolled Capacity	Total by Customer Type
Residential Customers	2.81	0	2.81
Non-Residential Customers	12.6	0	12.6
Total	15.41	0	15.41

The estimated capacity is shown above in Tables A.4, and A.5 is through December 31, 2021. As of December 31, 2021, customers enrolled in the GR program accounted for approximately 15.41 MW of capacity. There was no enrollment capacity for the CR program because there are no CR projects online.

SCE realized a significant increase in demand amongst small customers beginning in July and continued to the end of the year. This indicates that this increase was primarily influenced by the competitive price for small GS-1 customers because the 2021 GS-1 rate was a small credit

rather than a premium rate. However, SCE's GR customer's usage is still well below the dedicated resources of 60 MWs procured to serve GR customers. Throughout this year, we will continue to gauge the increased business customer demand for future enrollment capacity especially since both the 2022 GS-1 and GS-2 rates are a credit effective March 1, 2022.

At the beginning of 2021, SCE reviewed the method for calculating its GR Enrolled Capacity as directed by the CPUC to report information with more precision over time. In prior reports, SCE reported cumulative (non-coincident) capacity on a year-to-year basis; this had the unintended result of overstating the MW capacity needed to support the current subscription levels of the GR program. Accordingly, SCE adjusted its method of calculating MWs to report only the MWs currently needed to support the customer enrollment for the reporting period. SCE used the MWh delivered on behalf of the customers and a capacity factor (30.53%) in its equation. $MW = MWh / (Capacity\ Factor \times hours)$. The capacity factor is calculated from the capacity and the annual production of the dedicated resources currently serving the GR program.

Table A.6
GTSR- GT Customer Enrollment Annual
2016 - 2021 (MW)

Category	Residential Customers	Non-Residential Customers	Total
2016 Enrolled MWs	0.3	0.19	0.49
2017 Enrolled MWs	1.07	0.33	1.4
2018 Enrolled MWs	1.62	0.55	2.17
2019 Enrolled MWs	1.95	0.51	2.46
2020 Enrolled MWs	3.67	1.11	4.78
2021 Enrolled MWs	2.81	12.6	15.41

B. The Amount and Cost of Generation Transferred Between the RPS and GTSR Program

The GTSR Program launched effective February 25, 2016. Since the launch, SCE has transferred 5,562 megawatt-hours ("MWh") from the RPS Program to the GT account of the

GTSR Program, at prices of \$91.34/MWh and \$83.51/MWh for 2016 and 2017, respectively.

All the generation transferred was through one contract, RE Garland A, LLC.

In 2018, the contract dedicated for the GTSR Program, RE Gaskell West 1 LLC, started delivering in February. SCE retired 5,694 MWh of RECs to the GTSR Program and transferred the remaining 47,347 MWh of RECs from the GT account to the RPS Program at the price of \$75.20/MWh.

In 2019, two additional contracts dedicated for the GTSR Program started delivering. Antelope DSR 3, LLC started delivering in September, while Windhub Solar A, LLC started delivering in December.

SCE retired 6,435 MWh of RECs from RE Gaskell West 1 LLC to the GTSR Program for 2019, and the remaining 45,958 MWh of RECs were transferred from the GT account to the RPS Program at the price of \$66.42/MWh. SCE did not retire any RECs from Antelope DSR 3, LLC or Windhub Solar A, LLC to the GTSR Program. All 14,421 RECs from Antelope DSR 3, LLC and 400 RECs from Windhub Solar A, LLC were transferred from the GT account to the RPS Program at the price of \$66.42/MWh.

SCE retired 12,815 MWh of RECs from RE Gaskell West 1 LLC to the GTSR Program for year 2020. SCE did not retire any RECs from Antelope DSR 3, LLC or Windhub Solar A, LLC to the GTSR Program. The remaining 40,827 MWh of RECs from RE Gaskell West 1 LLC, all 56,817 MWh of RECs from Antelope DSR 3, LLC, and all 49,387 MWh of RECs from 5 Windhub Solar A, LLC were transferred from the GT account to the RPS Program at the price of \$53.99/MWh.

Green Rate customers' usage in 2021 was supported by the GTSR dedicated facility, RE Gaskell West 1 LLC. SCE plans to retire approximately 35,636 MWh of RECs in the WREGIS tracking system in 2022 at the price of \$TBD/MWh and with a cost TBD. SCE will report the retired RECs to the GTSR program and transfer RECs from the GT account to the RPS program for 2021 in its GTSR Annual Generation Transfer Report, which will be attached to the GTSR 3rd Quarter Progress Report and submitted to the CPUC by October 31, 2022.

Costs associated with this generation transferred for 2016 – 2021 were calculated by multiplying the transferred renewable generation by the cost per MWh of generation as depicted in Table B.1.

Table B.1
Generation Transferred Between the RPS and GTSR Program

Year	Transfer Amount (MWh)	Price	From	To	Subscription Amount (MWh)	Generation Transferred Cost	Subscription Facility
2016	1,459	\$91.34	RPS	GT	1,459	\$133,265	RE Garland A
2017	4,103	\$83.51	RPS	GT	4,103	\$342,642	RE Garland A
2018	47,347	\$75.20	GT	RPS	5,694	\$3,560,494	RE Gaskell West 1
2019	60,779	\$66.42	GT	RPS	6,435	\$4,036,941	RE Gaskell West 1
2020	147,031	\$53.99	GT	RPS	12,815	\$7,938,204	RE Gaskell West 1
2021	35,636	TBD	GT	RPS	TBD	TBD	RE Gaskell West 1

C. GTSR Revenue and Cost Reporting

In 2021, SCE recorded approximately \$2,507,000 in billed revenues, net of franchise fees and uncollectibles (“FF&U”)³ from customers served under the GTSR-GR tariff option. SCE recorded \$2,650,000 in interim pool resources expenses to procure power for the Green Rate program. Both the billed revenues and expenses were recorded to SCE’s Green Tariff Shared Renewables Balancing Account (“GTSRBA”).

Table C.1 below summarizes the revenues and expenses recorded in the GTSRBA for 2021.

³ These revenues were recorded in Renewable Power Rate (“RPR”) subaccount in the Green Tariff Shared Renewables Balancing Account (“GTSRBA”), pursuant to Preliminary Statement Part GG, section 3.a. Administrative and marketing revenues and costs are recorded in stand-alone memorandum accounts.

Table C.1
GTSR Balancing Account
January - December 2021

Line No.	Description	(\$000)
1.	Beginning Balance	(25)
2.	Authorized Revenue:	
3.	Renewable Power Rate Sub-account	(2,507)
4.	Total Authorized Revenue	(2,507)
5.	Recorded Expenses:	
6.	Renewable Power Rate Sub-account	2,650
7.	Total Recorded Expenses	2,650
8.	(Over)/Under Collection (Line 4 + Line 7)	143
9.	Interest	0
10.	GTSRBA Ending Balance (Line 1 + Line 8 + Line 9)	119

Cost Reporting:

To date, SCE has incurred \$905,538 in expenses to develop, implement, and market the GTSR program, of which \$30,576 was incurred in 2021, as noted in Table C.2 below. The GTSR program expenses can be broken down into three major categories: Green Rate operations and maintenance; Community Renewables operations and maintenance; and administrative costs, including information technology, billing system and customer call center operation costs and Green-e certification. All expenses associated with the GTSR programs were recorded into memorandum accounts, per D.15-01-051, to ensure non-participants do not bear the costs of these programs. Table C.2 shows the recorded expenses, billed revenue, and interest from SCE's Green Tariff (GRME&OMA, GTSRACMA) and Enhanced Community Renewables (ECRME&OMA) memorandum accounts.

Table C.2
GTSR Memorandum Account
February 2015 – December 2021

	Total
Beginning Balance	\$938,238
Administrative	\$24,448
Green Rate O&M	\$969
Community Renewables O&M	\$5,160
Billed Revenue	-\$63,957
Interest	\$680
Ending Balance	\$905,538

D. Advising Network Activities

SCE's participation in Advising Network Activities in 2021 were kept at a minimum due to the COVID -19 pandemic restrictions. However, SCE met with local government partners on a regular basis. SCE included both the GR and CR program information in two different e-newsletters, one which featured the Sheep Creek Community Solar Farm project was open for subscriptions.

SCE worked with an established network of 1600 community-based partners to promote SCE programs. Activities included quarterly e-newsletters focusing on clean energy initiatives.

SCE's Key Account Advisors serve as the primary point of contact and manage relationships with our business customers. This includes educating them on programs and services such as GTSR. Key Account Advisors met with customers, provided bill analysis, and informed our small business customers that our Green Tariff GS-1 rate was a small credit. SCE realized a significant increase in demand amongst customers in that rate category beginning in July and continued to the end of the year. SCE will continue to gauge interest as cost participation varies from year to year.

E. CCA Code of Conduct

SCE did not conduct any marketing efforts that could be reasonably interpreted to violate the CCA Code of Conduct by unfairly targeting CCA customers for enrollment into SCE's GTSR Program. SCE's marketing efforts were not targeted to customers in a CCA territory, nor did outreach materials developed include any mention of CCAs or CCA green tariff programs. The outreach activities were broad and expanded across the service territory.

F. SCE Supplier Diversity

SCE's collective success begins with a firm commitment to inclusion and diversity, helping and inspiring our customer, employee, and supplier communities to grow and prosper. We also recognize the contributions of our business and community-based organization partners. These groups play a critical role in helping SCE source qualified suppliers and deliver programs designed to grow the capabilities of small and diverse firms.

While there were no GTSR partners who counted towards SCE's supplier diversity goals, throughout 2021, our partnerships with our internal and external stakeholders have been critical to our supplier diversity success. They've been instrumental in helping us build a strong pool of diverse suppliers and identify firms in areas where we have the greatest need. In 2021, we continued to keep supplier diversity at the forefront with our internal teams and more than 50 business advocacy partners through virtual conferences and capacity building and technical assistance workshops. Our activities led to \$2.44 billion, or 38.05%, spend with women, minority, disabled veteran, lesbian, gay, bisexual and transgender business enterprises

As we move past the pandemic, small and diverse firms will continue to play a critical role in helping us achieve our mission of safely delivering reliable, affordable and clean power to our customers and communities.

G. CARE Enrollment

In 2021, 31 customers enrolled in SCE’s CARE program, bringing SCE’s cumulative CARE program enrollment number to 269 customers. Table H.1 below provides the locations of the CARE customers.

**Table H.1
Locations of New Enrolled CARE Customers
2021**

Barstow	Beverly Hills	Canyon Country	Cathedral City	Chino Hills
Etiwanda	Garden Grove	Homeland	Huntington Beach	Irvine
Long Beach	Orange	Palm Desert	Rancho Cucamonga	Redlands
Santa Barbara	Tehachapi	Tustin	Valencia	Victorville
West Hollywood				

SB 43 requires that 100 MW of the GTSR Program be reserved for no larger than 1 MW facilities and are in “the most impacted and disadvantaged communities” as identified by CalEPA.⁴ This mandate is referred to as the Environmental Justice (“EJ”) Reservation, and to the facilities as the EJ Projects. EJ Projects must be in the 20 percent most impacted communities based on the results from the methodology in the CalEnviroScreen (“CES”) 4.0, the Office of Environmental Health Hazard Assessment’s environmental health screening tool using census tract information.⁵

Four of the 31 CARE customers enrolled in 2021 have this indication as they are in the 20 percent most impacted communities eligible for EJ Projects and in relation to planned or existing EJ Projects; however, SCE does not have any projects in these communities. For those

⁴ SB 43 §1, codified in Cal. Pub. Util. Code § 2833(d)(1)(A).

⁵ The data is accessible at <https://oehha.ca.gov/media/downloads/calenviroscreen/document/ces4results.xlsx>.

four CARE customers, Table H.2 illustrates each CARE customer’s potential location percentile range in the EJ locations.

Table H.2
CARE Customer Locations Percentile Range in EJ Locations

City	CES 4.0 Percentile Range
Redlands	85–90%
Long Beach	85–90%
Long Beach	95–100%
Barstow	90–95%

Communities that show an 80 percent or greater CES 4.0 Percentile Range are 20 percent of the most impacted communities eligible for EJ projects. However, not all cities are necessarily entirely impacted in the top 20 percent. The determination is made at the census tract level, which SCE does not maintain. At this time, SCE only knows that these customers may potentially be within the top 20 percent of an impacted community.

H. Reports of Fraud or Misleading Advertisement

There were no reports of fraud or misleading advertisements related to the GTSR program in 2021. As stated on SCE’s Community Renewables website: sce.com/commrenew, customers wanting to report concerns about developer misconduct can contact SCE by emailing Commrenewables@sce.com.

I. Enrollment Figures for Low-Income Customers and Subscribers Who Speak a Language Other Than English at Home

The CARE and the Family Electric Rate Assistance (“FERA”) programs are collectively referred to as Income Qualified Programs (“IQPs”). Monies collected through the “Public Goods Charge” provide the surcharge for these programs.

Customers enrolled in the IQPs receive the following discounts on electrical rates:

- CARE provides approximately a 30 percent discount on domestic regular rates for qualifying customers.
- FERA allows qualifying households to receive an 18 percent discount on domestic regular rates for qualifying customers with three or more persons.

To be eligible to participate in the IQPs, customers must meet the qualifications and income guidelines established by the CPUC. The CPUC's income guidelines require IQP customers to be under 200 percent of the Federal Poverty Level ("FPL") for CARE and between 201 percent - 250 percent FPL for FERA, determined annually by the US Department of Health and Human Services standards.

SCE enrolled 31 low-income customers in 2021, representing 2 percent of all new enrollments for 2021. 31 customers were enrolled in CARE (described in Section H). No new customers enrolled in FERA.

Of those 31 low-income customers, based on the CARE/FERA language profile, six preferred Spanish and one preferred Vietnamese over English.

In accordance with D.15-01-051, SCE executed outreach efforts with appropriate targeted tactics to offer the GTSR program to low-income customers. SCE's Local Public Affairs ("LPA") organization provides information to community organizations to increase income-qualified and minority community awareness about the Green Rate. SCE included GR program information in the Community Resource Guide (CRG). The CRG is distributed at community events via the Mobile Energy Unit, to EAF agencies, and provided in the Energy Education kits distributed at in-person meetings with low-income customers. The CRG is printed in English, Spanish, Chinese, Korean, Vietnamese, Cambodian, and Tagalog. This helps non-English speaking customers understand the enrollment process and associated costs for participating in the program. SCE also posts a PDF only in the languages we have online, English, Spanish, Chinese, Korean, and Vietnamese.

II.

CONCLUSION

SCE respectfully files the foregoing 2021 GTSR Annual Report pursuant to OP 10 of D.15-01-051.

Respectfully submitted,

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March 15, 2022

Attachment 1

Advice Letter 4733-E

Update to 20-year Forecast of Green Tariffs Shared Renewables Bill Credits and Charges

February 28, 2022

ADVICE 4733-E
(U 338-E)

PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION

SUBJECT: Update to 20-year Forecast of Green Tariffs Shared
Renewables Bill Credits and Charges

Pursuant to Order Paragraph (OP) 7 of Decision (D.)16-05-006, Southern California Edison Company (SCE) hereby submits an update to the 20-year forecast of bill credits and charges for SCE's Green Tariff Shared Renewables (GTSR) Program. SCE's GTSR Program offers two rate options for customers who subscribe to the Program: (1) Green Rate (GR) and (2) Community Renewables (CR). Updated forecasts are listed on Attachment 2 and attached hereto.

PURPOSE

The purpose of this advice letter is to request California Public Utilities Commission (CPUC or Commission) approval of SCE's 20-year forecast of bill credits and charges associated with its GTSR Program.

BACKGROUND

Senate Bill (SB) 43 (Wolk, 2013) enacted the GTSR Program, which the Commission implemented through adoption of D.15-01-051.

In accordance with SB 793 (Wolk, 2015) and D.16-05-006 (Decision), participating utilities of the GTSR Program – those investor-owned utilities (IOUs)¹ with 100,000 or more customers in California – must allow participating GTSR customer(s) to remain enrolled in the GTSR Program for up to 20 years.² The IOUs must also make non-binding and reasonably

¹ The IOUs include SCE, Pacific Gas and Electric Company (PG&E), and San Diego Gas & Electric Company (SDG&E).

² Decision at p. 25.

anticipated forecasts of bill credits and charges that span the enrollment period available to potential and existing GTSR customers.³

Section 3.4 of D.16-05-006 acknowledges the difficulties of providing customers with reasonably anticipated forecasts over the 20-year enrollment period.⁴ In providing direction on how to do so, the Decision considers GTSR bill credits and charges that do and do not have historical data available and sets forth methodologies for forecasting each over a 20-year period.

20-YEAR FORECASTS OF GTSR BILL CREDITS AND CHARGES

The 20-year forecast of GTSR credits and charges provided herein are based on methods prescribed in Section 3.4 and ordered in OP 7 of D.16-05-006. The forecasts are provided to illustrate potential changes to GTSR credits and charges, and help customers evaluate future participation in the GTSR Program. The 20-year forecasts shown here are not necessarily representative of SCE-specific forecasts of rate components. SCE can neither predict nor guarantee any actual cost savings or increases due to these forecasted credits and charges and how such forecasts will affect actual customer bills. Additionally, the forecasts discussed below will not affect actual GTSR bill credits and charges that are submitted each year to the Commission, as these are only forecasts.

Methods for formulating 20-year forecasts of GTSR bill credits and charges differ, depending on the availability of historical data.

Methodology for 20-year forecast of GTSR Bill Credits and Charges **with Historical Data**

For certain bill credits and charges, historical data is made publicly available, per Resolution E-4734. These include charges such as the Resource Adequacy (RA) Adjustment, California Independent System Operator (CAISO) Charge, Western Renewable Energy Generation Information System (WREGIS) Charge, Power Charge Indifference Adjustment (PCIA) and Competition Transition Charge (CTC), as well as credits such as the Class Average Generation Credit (CAGC). The methodology used to formulate 20-year forecasts for GTSR bill credits and charges with historical data – except for forecasts of PCIA and CTC – involves application of a rolling five-year average escalation factor that is derived from the Compound Interest Formula.⁵ For this advice letter, GTSR credits and charges that have been approved by the Commission and implemented during 2022 serve as the starting point. 2023 is the forecast year. To

³ OP 7.

⁴ Id. at p. 25.

⁵ The five-year average escalation factor, defined as $\frac{\text{average [Year (N-4) to Year (N)]}}{\text{average [Year (N-9) to Year (N-5)]}}^{\frac{1}{5}}$, is derived from the Compound Interest Formula, $P_f = P_0 * (1 + i)^n$, where P_0 = initial price, P_f = final price, i = interest rate, n = number of years. Note that $(1+i)$, the escalation factor, can be re-written as:

$$(1+i) = \left(\frac{P_f}{P_0}\right)^{\frac{1}{n}}$$

forecast 2023 GTSR credits and charges, the escalation factor is first updated with credit or charges from the prior year or Year(n), as detailed in Footnote 5, and then applied to credits or charges that take effect in 2022.

Methodology for 20-year forecast of PCIA and CTC

Historical system-wide weighted average PCIA and CTC rates⁶ are used to calculate the rolling five-year average escalation factor, which is then applied to the system-wide weighted average PCIA or CTC from the prior year to formulate forecasts of the same for subsequent years. The escalation factors for PCIA or CTC – as a rolling average – is updated with forecasted PCIA or CTC, and then applied to the non-continuous rate of the latest vintage by rate class. This process is repeated until the end of the forecast period is reached. See Attachment 1 for an illustrative example of the calculation. Where appropriate, assumptions are made to derive forecasts that align with historical figures, including increases by rate of inflation.

Methodology for 20-year Forecasts of GTSR Bill Credits and Charges **without** Historical Data

For certain GTSR bill credits and charges, historical data is not publicly available. These include charges such as the Renewables Integration Cost (RIC) Charge, Program Administration Charge made up of Administrative and Marketing, Education, and Outreach (ME&O) charges, as well as credits such as the Renewable Energy Value Adjustment.⁷ To forecast components that do not have historical data, Section 3.4 of D.16-05-006 prescribed the average of prior year's third quarter Consumer Price Index – Urban Wage Earners & Clerical Workers (CPI-W) as the escalation factor.⁸

Methodology for forecast of Renewable Power Rate

For the Renewable Power Rate GTSR bill component, the escalation factor is assumed to be one (1).⁹

The 2022-2042 forecast of GTSR bill credits and charges for SCE's Schedule GTSR-GR and GTSR-CR is available for review, by customer rate class, in Attachment 2.

No cost information is required for this advice letter.

This advice letter will not increase any rate or charge, cause the withdrawal of service, or conflict with any other schedule or rule.

⁶ This is the PCIA rate calculated by the historical rate and consumption by each rate class, divided by the sum of historical consumption for each rate class.

⁷ The "Renewable Energy Value Adjustment" can also be referred to as the "Time-of-Day Adjustment" or the "Solar Value Adjustment."

⁸ Decision at p. 27.

⁹ Decision at p. 27.

TIER DESIGNATION

Pursuant to Resolution E-5028, this advice letter is submitted with a Tier 1 designation.

EFFECTIVE DATE

This advice letter will become effective on February 28, 2022, the same date submitted.

NOTICE

Anyone wishing to protest this advice letter may do so only electronically. Protests must be received no later than 20 days after the date of this advice letter. Protests should be submitted to the CPUC Energy Division at:

E-mail: EDTariffUnit@cpuc.ca.gov

In addition, protests and all other correspondence regarding this advice letter should also be sent electronically to the attention of:

Shinjini C. Menon
Managing Director, State Regulatory Operations
E-mail: AdviceTariffManager@sce.com

and

Tara S. Kaushik
Managing Director, Regulatory Relations
c/o Karyn Gansecki
E-mail: Karyn.Gansecki@sce.com

With a copy to:

Janet Combs
Director and Managing Attorney
Email: Janet.Combs@sce.com

There are no restrictions on who may submit a protest, but the protest shall set forth specifically the grounds upon which it is based and must be received by the deadline shown above.

In accordance with General Rule 4 of General Order (GO) 96-B, SCE is serving copies of this advice letter to the interested parties shown on the attached GO 96-B, and A.12-01-008 et al service lists. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-4039. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by submitting and keeping the AL at SCE's corporate headquarters. To view other SCE advice letters submitted with the Commission, log on to SCE's web site at <https://www.sce.com/wps/portal/home/regulatory/advice-letters>.

For questions, please contact Raffi Minasian at (626) 302-8905 or by electronic mail at raffi.minasian@sce.com.

Southern California Edison Company

/s/ Shinjini C. Menon
Shinjini C. Menon

SCM:rm:jm
Enclosures



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

☒ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person: Darrah Morgan

Phone #: (626) 302-2086

E-mail: AdviceTariffManager@sce.com

E-mail Disposition Notice to: AdviceTariffManager@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 4733-E

Tier Designation: 1

Subject of AL:

Update to 20-year Forecast of Green Tariffs Shared Renewables Bill Credits and Charges

Keywords (choose from CPUC listing): Compliance, Credit

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:
Decision 16-05-006 and Resolution E-5028

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☒ No

Requested effective date: 2/28/22

No. of tariff sheets: -0-

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: None

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets: None

¹Discuss in AL if more space is needed.

Protests and correspondence regarding this AL are to be sent via email and are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

California Public Utilities Commission
Energy Division Tariff Unit Email:
EDTariffUnit@cpuc.ca.gov

Contact Name: Shiniini C. Menon
Title: Managing Director, State Regulatory Operations
Utility/Entity Name: Southern California Edison Company

Telephone (xxx) xxx-xxxx: (626) 302-3377
Facsimile (xxx) xxx-xxxx:
Email: AdviceTariffManager@sce.com

Contact Name: Tara S. Kaushik c/o Karyn Gansecki
Title: Managing Director, Regulatory Relations
Utility/Entity Name: Southern California Edison Company

Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email: karyn.gansecki@sce.com

CPUC
Energy Division Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102

Clear Form

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtailable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	

Attachment 1

PCIA Rate 20-year Forecasts For All Customer Classes

Example

Step 1

Forecasted Customer Vintage Year 2023 Average PCIA Rate = Implemented Customer Vintage

$$\text{Year 2022 Average PCIA Rate} * \left[\frac{\text{CPI-W (US-All Items) for Q4 2022}}{\text{CPI-W (US-All Items) for Q4 2023}} \right]$$

Step 2

Escalation Factor for Customer Vintage Year 2023 PCIA Rates for all Customer Classes =

$$\left[\frac{\text{Average of Customer Vintage Year Avg PCIA Rates for 2019 to 2023}}{\text{Average of Customer Vintage Year Avg PCIA Rates for 2014 to 2018}} \right]^{\frac{1}{5}}$$

Step 3

Forecasted Customer Vintage Year 2023 PCIA Rate Year, Residential =

Implemented Customer Vintage Year 2022 PCIA Rate Year, Residential * Escalation Factor for Customer Vintage Year 2023 PCIA Rates

Step 4

Repeat Steps 1-3, while incorporating new forecasts, until all Forecasted Customer Vintage Years Average PCIA Rates and Escalation Factors for years 2023 – 2042 are calculated. Then, use the following formula to calculate the Forecasted PCIA rates by Customer Vintage Year and Rate class.

Forecasted Customer Vintage Year (N+1) PCIA Rate, (Rate Class) =

Forecasted Customer Vintage Year (N) PCIA Rate, (Rate Class) * Escalation Factor for Customer Vintage Year (N)

Attachment 2

SCE's Green Tariff Shared Renewables 20-year Rate Forecast

Green Rate (GR) Premium by Bill Charges and Credits

Rate Component	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
Charges																				
Domestic [1] Renewable Power Rate	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52
Domestic [1] PCIA	1.71	2.05	2.32	2.35	2.18	2.01	1.86	1.77	1.76	1.79	1.83	1.88	1.92	1.96	2.00	2.05	2.10	2.14	2.19	2.24
Domestic [1] CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Domestic [1] WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Domestic [1] CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
Domestic [1] RA Adjustment	0.49	0.40	0.40	0.38	0.35	0.31	0.28	0.25	0.22	0.20	0.18	0.16	0.15	0.13	0.12	0.11	0.10	0.09	0.08	0.07
Domestic [1] RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Domestic [1] Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11
Domestic [1] ME&O Charge	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11	0.11	0.12	0.12	0.12	0.12	0.13	0.13	0.13
Domestic [1] Total Charges	7.93	8.19	8.45	8.47	8.27	8.07	7.89	7.78	7.73	7.76	7.78	7.81	7.84	7.87	7.91	7.95	7.99	8.03	8.07	8.12
Credits																				
Domestic [1] Class Average Generation Credit	(11.56)	(12.05)	(12.71)	(13.55)	(14.45)	(15.32)	(16.24)	(17.20)	(18.24)	(19.32)	(20.49)	(21.74)	(23.06)	(24.45)	(25.91)	(27.48)	(29.13)	(30.89)	(32.76)	(34.74)
Domestic [1] TOD Adjustment	1.51	1.55	1.58	1.62	1.65	1.69	1.73	1.77	1.81	1.85	1.89	1.93	1.97	2.02	2.06	2.11	2.16	2.20	2.25	2.30
Domestic [1] Total Credits	(10.05)	(10.50)	(11.13)	(11.93)	(12.79)	(13.63)	(14.51)	(15.43)	(16.43)	(17.47)	(18.60)	(19.81)	(21.08)	(22.43)	(23.85)	(25.37)	(26.98)	(28.69)	(30.51)	(32.43)
Domestic [1] Green Rate Premium	(2.12)	(2.31)	(2.68)	(3.46)	(4.52)	(5.56)	(6.62)	(7.66)	(8.70)	(9.72)	(10.82)	(12.00)	(13.24)	(14.55)	(15.94)	(17.42)	(18.99)	(20.66)	(22.43)	(24.31)
Rate Component	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
Charges																				
GS-1 [2] Renewable Power Rate	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52
GS-1 [2] PCIA	1.32	1.59	1.80	1.82	1.69	1.55	1.44	1.37	1.36	1.39	1.42	1.45	1.49	1.52	1.55	1.59	1.62	1.66	1.70	1.73
GS-1 [2] CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GS-1 [2] WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GS-1 [2] CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
GS-1 [2] RA Adjustment	0.49	0.40	0.40	0.38	0.35	0.31	0.28	0.25	0.22	0.20	0.18	0.16	0.15	0.13	0.12	0.11	0.10	0.09	0.08	0.07
GS-1 [2] RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GS-1 [2] Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11
GS-1 [2] ME&O Charge	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11	0.11	0.12	0.12	0.12	0.12	0.13	0.13	0.13
GS-1 [2] Total Charges	7.54	7.72	7.93	7.94	7.78	7.61	7.47	7.38	7.34	7.35	7.37	7.39	7.41	7.43	7.46	7.48	7.52	7.55	7.58	7.62
Credits																				
GS-1 [2] Class Average Generation Credit	(11.64)	(12.13)	(12.78)	(13.61)	(14.50)	(15.36)	(16.27)	(17.21)	(18.24)	(19.30)	(20.45)	(21.68)	(22.97)	(24.33)	(25.77)	(27.30)	(28.92)	(30.64)	(32.46)	(34.38)
GS-1 [2] TOD Adjustment	0.99	1.01	1.03	1.05	1.08	1.10	1.13	1.15	1.18	1.20	1.23	1.26	1.29	1.31	1.34	1.37	1.40	1.44	1.47	1.50
GS-1 [2] Total Credits	(10.65)	(11.12)	(11.75)	(12.56)	(13.42)	(14.26)	(15.14)	(16.06)	(17.06)	(18.10)	(19.22)	(20.42)	(21.69)	(23.02)	(24.43)	(25.93)	(27.52)	(29.20)	(30.99)	(32.88)
GS-1 [2] Green Rate Premium	(3.11)	(3.39)	(3.82)	(4.62)	(5.64)	(6.65)	(7.68)	(8.69)	(9.73)	(10.75)	(11.85)	(13.03)	(14.28)	(15.59)	(16.97)	(18.44)	(20.00)	(21.65)	(23.41)	(25.27)
Rate Component	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
Charges																				
TC-1 [3] Renewable Power Rate	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52
TC-1 [3] PCIA	1.21	1.45	1.64	1.66	1.55	1.42	1.32	1.26	1.24	1.27	1.30	1.33	1.36	1.39	1.42	1.45	1.48	1.52	1.55	1.59
TC-1 [3] CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TC-1 [3] WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TC-1 [3] CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
TC-1 [3] RA Adjustment	0.49	0.40	0.40	0.38	0.35	0.31	0.28	0.25	0.22	0.20	0.18	0.16	0.15	0.13	0.12	0.11	0.10	0.09	0.08	0.07
TC-1 [3] RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TC-1 [3] Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11
TC-1 [3] ME&O Charge	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11	0.11	0.12	0.12	0.12	0.12	0.13	0.13	0.13
TC-1 [3] Total Charges	7.43	7.59	7.78	7.79	7.64	7.48	7.34	7.26	7.22	7.23	7.25	7.26	7.28	7.30	7.32	7.35	7.38	7.40	7.44	7.47
Credits																				
TC-1 [3] Class Average Generation Credit	(8.77)	(9.14)	(9.64)	(10.25)	(10.93)	(11.59)	(12.29)	(13.02)	(13.81)	(14.62)	(15.51)	(16.45)	(17.45)	(18.50)	(19.61)	(20.79)	(22.05)	(23.38)	(24.79)	(26.29)
TC-1 [3] TOD Adjustment	0.64	0.66	0.67	0.69	0.70	0.72	0.73	0.75	0.77	0.78	0.80	0.82	0.84	0.86	0.88	0.90	0.92	0.94	0.96	0.98
TC-1 [3] Total Credits	(8.12)	(8.49)	(8.96)	(9.57)	(10.22)	(10.87)	(11.55)	(12.27)	(13.04)	(13.84)	(14.70)	(15.63)	(16.61)	(17.64)	(18.74)	(19.90)	(21.13)	(22.44)	(23.83)	(25.31)
TC-1 [3] Green Rate Premium	(0.69)	(0.90)	(1.19)	(1.78)	(2.59)	(3.39)	(4.21)	(5.01)	(5.82)	(6.61)	(7.46)	(8.37)	(9.33)	(10.34)	(11.41)	(12.55)	(13.76)	(15.04)	(16.40)	(17.84)

	Rate Component	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
	Charges																				
GS-2 [4]	Renewable Power Rate	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52
GS-2 [4]	PCIA	1.34	1.61	1.82	1.84	1.71	1.58	1.46	1.40	1.38	1.41	1.44	1.48	1.51	1.54	1.58	1.61	1.65	1.69	1.72	1.76
GS-2 [4]	CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GS-2 [4]	WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GS-2 [4]	CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
GS-2 [4]	RA Adjustment	0.49	0.40	0.40	0.38	0.35	0.31	0.28	0.25	0.22	0.20	0.18	0.16	0.15	0.13	0.12	0.11	0.10	0.09	0.08	0.07
GS-2 [4]	RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GS-2 [4]	Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11
GS-2 [4]	ME&O Charge	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11	0.11	0.12	0.12	0.12	0.12	0.13	0.13
GS-2 [4]	Total Charges	7.56	7.75	7.96	7.97	7.81	7.64	7.49	7.40	7.36	7.37	7.39	7.41	7.43	7.46	7.48	7.51	7.54	7.57	7.61	7.64
	Credits																				
GS-2 [4]	Class Average Generation Credit	(11.05)	(11.58)	(12.28)	(13.14)	(14.07)	(15.00)	(15.98)	(17.02)	(18.15)	(19.32)	(20.60)	(21.96)	(23.41)	(24.95)	(26.59)	(28.34)	(30.20)	(32.19)	(34.31)	(36.57)
GS-2 [4]	TOD Adjustment	0.89	0.91	0.93	0.95	0.97	0.99	1.01	1.03	1.06	1.08	1.11	1.13	1.16	1.18	1.21	1.24	1.26	1.29	1.32	1.35
GS-2 [4]	Total Credits	(10.16)	(10.68)	(11.35)	(12.20)	(13.11)	(14.01)	(14.97)	(15.99)	(17.09)	(18.24)	(19.49)	(20.83)	(22.26)	(23.77)	(25.38)	(27.10)	(28.94)	(30.90)	(32.99)	(35.22)
GS-2 [4]	Green Rate Premium	(2.60)	(2.93)	(3.40)	(4.23)	(5.30)	(6.37)	(7.48)	(8.59)	(9.74)	(10.87)	(12.10)	(13.42)	(14.82)	(16.32)	(17.90)	(19.59)	(21.40)	(23.33)	(25.38)	(27.57)
	Rate Component	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
	Charges																				
TOU-GS-3 [5]	Renewable Power Rate	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52
TOU-GS-3 [5]	PCIA	1.28	1.53	1.73	1.75	1.63	1.50	1.39	1.32	1.31	1.34	1.37	1.40	1.43	1.46	1.50	1.53	1.56	1.60	1.64	1.67
TOU-GS-3 [5]	CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-GS-3 [5]	WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-GS-3 [5]	CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
TOU-GS-3 [5]	RA Adjustment	0.49	0.40	0.40	0.38	0.35	0.31	0.28	0.25	0.22	0.20	0.18	0.16	0.15	0.13	0.12	0.11	0.10	0.09	0.08	0.07
TOU-GS-3 [5]	RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-GS-3 [5]	Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11
TOU-GS-3 [5]	ME&O Charge	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11	0.11	0.12	0.12	0.12	0.12	0.13	0.13	0.13
TOU-GS-3 [5]	Total Charges	7.50	7.67	7.86	7.87	7.72	7.56	7.41	7.33	7.29	7.30	7.32	7.34	7.36	7.38	7.40	7.43	7.46	7.49	7.52	7.55
	Credits																				
TOU-GS-3 [5]	Class Average Generation Credit	(10.00)	(10.44)	(10.98)	(11.68)	(12.44)	(13.19)	(14.00)	(14.86)	(15.77)	(16.70)	(17.71)	(18.79)	(19.94)	(21.16)	(22.44)	(23.80)	(25.25)	(26.79)	(28.41)	(30.14)
TOU-GS-3 [5]	TOD Adjustment	0.75	0.76	0.78	0.80	0.82	0.84	0.85	0.87	0.89	0.91	0.93	0.95	0.98	1.00	1.02	1.04	1.07	1.09	1.11	1.14
TOU-GS-3 [5]	Total Credits	(9.25)	(9.67)	(10.20)	(10.88)	(11.62)	(12.36)	(13.15)	(13.99)	(14.88)	(15.79)	(16.78)	(17.84)	(18.97)	(20.16)	(21.42)	(22.76)	(24.18)	(25.70)	(27.30)	(29.00)
TOU-GS-3 [5]	Green Rate Premium	(1.76)	(2.01)	(2.34)	(3.01)	(3.90)	(4.80)	(5.73)	(6.66)	(7.59)	(8.48)	(9.46)	(10.50)	(11.61)	(12.78)	(14.02)	(15.33)	(16.73)	(18.21)	(19.78)	(21.45)
	Rate Component	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
	Charges																				
TOU-8-Sec [6]	Renewable Power Rate	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52
TOU-8-Sec [6]	PCIA	1.25	1.50	1.69	1.71	1.59	1.46	1.36	1.30	1.28	1.31	1.34	1.37	1.40	1.43	1.46	1.50	1.53	1.56	1.60	1.64
TOU-8-Sec [6]	CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-Sec [6]	WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-Sec [6]	CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
TOU-8-Sec [6]	RA Adjustment	0.49	0.40	0.40	0.38	0.35	0.31	0.28	0.25	0.22	0.20	0.18	0.16	0.15	0.13	0.12	0.11	0.10	0.09	0.08	0.07
TOU-8-Sec [6]	RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-Sec [6]	Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11
TOU-8-Sec [6]	ME&O Charge	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11	0.11	0.12	0.12	0.12	0.12	0.13	0.13	0.13
TOU-8-Sec [6]	Total Charges	7.47	7.63	7.83	7.84	7.69	7.52	7.38	7.30	7.26	7.27	7.29	7.31	7.32	7.34	7.37	7.39	7.42	7.45	7.48	7.52
	Credits																				
TOU-8-Sec [6]	Class Average Generation Credit	(9.05)	(9.33)	(9.71)	(10.22)	(10.77)	(11.29)	(11.84)	(12.41)	(13.01)	(13.62)	(14.27)	(14.97)	(15.70)	(16.46)	(17.25)	(18.08)	(18.95)	(19.87)	(20.83)	(21.84)
TOU-8-Sec [6]	TOD Adjustment	0.69	0.70	0.72	0.74	0.75	0.77	0.79	0.80	0.82	0.84	0.86	0.88	0.90	0.92	0.94	0.96	0.98	1.00	1.03	1.05
TOU-8-Sec [6]	Total Credits	(8.36)	(8.63)	(8.99)	(9.49)	(10.02)	(10.52)	(11.05)	(11.60)	(12.19)	(12.78)	(13.41)	(14.09)	(14.80)	(15.54)	(16.31)	(17.12)	(17.97)	(18.87)	(19.80)	(20.79)
TOU-8-Sec [6]	Green Rate Premium	(0.90)	(0.99)	(1.17)	(1.65)	(2.33)	(3.00)	(3.67)	(4.30)	(4.92)	(5.50)	(6.13)	(6.79)	(7.48)	(8.19)	(8.94)	(9.73)	(10.55)	(11.41)	(12.32)	(13.27)

	Rate Component	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
	Charges																				
TOU-8-Pri [6]	Renewable Power Rate	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52
TOU-8-Pri [6]	PCIA	1.22	1.46	1.65	1.67	1.55	1.43	1.32	1.26	1.25	1.28	1.31	1.34	1.37	1.40	1.43	1.46	1.49	1.53	1.56	1.60
TOU-8-Pri [6]	CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-Pri [6]	WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-Pri [6]	CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
TOU-8-Pri [6]	RA Adjustment	0.49	0.40	0.40	0.38	0.35	0.31	0.28	0.25	0.22	0.20	0.18	0.16	0.15	0.13	0.12	0.11	0.10	0.09	0.08	0.07
TOU-8-Pri [6]	RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-Pri [6]	Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11
TOU-8-Pri [6]	ME&O Charge	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11	0.11	0.12	0.12	0.12	0.12	0.13	0.13	0.13
TOU-8-Pri [6]	Total Charges	7.44	7.60	7.78	7.79	7.65	7.49	7.35	7.27	7.23	7.24	7.26	7.27	7.29	7.31	7.33	7.36	7.39	7.41	7.44	7.48
	Credits																				
TOU-8-Pri [6]	Class Average Generation Credit	(8.56)	(8.84)	(9.21)	(9.71)	(10.25)	(10.77)	(11.31)	(11.87)	(12.47)	(13.08)	(13.74)	(14.44)	(15.17)	(15.93)	(16.72)	(17.56)	(18.44)	(19.37)	(20.34)	(21.37)
TOU-8-Pri [6]	TOD Adjustment	0.67	0.68	0.69	0.71	0.73	0.74	0.76	0.78	0.79	0.81	0.83	0.85	0.87	0.89	0.91	0.93	0.95	0.97	0.99	1.01
TOU-8-Pri [6]	Total Credits	(7.90)	(8.16)	(8.52)	(9.00)	(9.53)	(10.03)	(10.55)	(11.10)	(11.68)	(12.27)	(12.91)	(13.59)	(14.30)	(15.04)	(15.82)	(16.64)	(17.50)	(18.40)	(19.36)	(20.36)
TOU-8-Pri [6]	Green Rate Premium	(0.46)	(0.56)	(0.73)	(1.21)	(1.88)	(2.54)	(3.20)	(3.83)	(4.45)	(5.03)	(5.65)	(6.32)	(7.01)	(7.73)	(8.49)	(9.28)	(10.11)	(10.99)	(11.91)	(12.88)
	Rate Component	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
	Charges																				
TOU-8-Sub [6]	Renewable Power Rate	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52
TOU-8-Sub [6]	PCIA	1.15	1.38	1.56	1.57	1.46	1.35	1.25	1.19	1.18	1.20	1.23	1.26	1.29	1.32	1.35	1.38	1.41	1.44	1.47	1.50
TOU-8-Sub [6]	CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-Sub [6]	WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-Sub [6]	CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
TOU-8-Sub [6]	RA Adjustment	0.49	0.40	0.40	0.38	0.35	0.31	0.28	0.25	0.22	0.20	0.18	0.16	0.15	0.13	0.12	0.11	0.10	0.09	0.08	0.07
TOU-8-Sub [6]	RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-Sub [6]	Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11
TOU-8-Sub [6]	ME&O Charge	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11	0.11	0.12	0.12	0.12	0.12	0.13	0.13	0.13
TOU-8-Sub [6]	Total Charges	7.37	7.51	7.69	7.70	7.56	7.41	7.28	7.19	7.16	7.17	7.18	7.20	7.21	7.23	7.25	7.27	7.30	7.32	7.35	7.38
	Credits																				
TOU-8-Sub [6]	Class Average Generation Credit	(8.01)	(8.38)	(8.85)	(9.41)	(9.99)	(10.58)	(11.21)	(11.87)	(12.59)	(13.32)	(14.12)	(14.96)	(15.85)	(16.79)	(17.79)	(18.85)	(19.97)	(21.16)	(22.42)	(23.75)
TOU-8-Sub [6]	TOD Adjustment	0.60	0.61	0.63	0.64	0.65	0.67	0.68	0.70	0.71	0.73	0.75	0.76	0.78	0.80	0.82	0.83	0.85	0.87	0.89	0.91
TOU-8-Sub [6]	Total Credits	(7.41)	(7.77)	(8.22)	(8.77)	(9.34)	(9.91)	(10.53)	(11.17)	(11.87)	(12.59)	(13.37)	(14.20)	(15.07)	(16.00)	(16.98)	(18.02)	(19.12)	(20.29)	(21.53)	(22.84)
TOU-8-Sub [6]	Green Rate Premium	(0.04)	(0.25)	(0.53)	(1.07)	(1.78)	(2.50)	(3.25)	(3.98)	(4.71)	(5.43)	(6.19)	(7.00)	(7.86)	(8.77)	(9.73)	(10.74)	(11.82)	(12.96)	(14.17)	(15.46)
	Rate Component	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
	Charges																				
TOU-8-5-Sec [7]	Renewable Power Rate	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52
TOU-8-Standby-Sec [7]	PCIA	1.22	1.47	1.66	1.68	1.56	1.43	1.33	1.27	1.25	1.28	1.31	1.34	1.37	1.40	1.43	1.46	1.50	1.53	1.57	1.60
TOU-8-Standby-Sec [7]	CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-5-Sec [7]	WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-5-Sec [7]	CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
TOU-8-5-Sec [7]	RA Adjustment	0.49	0.40	0.40	0.38	0.35	0.31	0.28	0.25	0.22	0.20	0.18	0.16	0.15	0.13	0.12	0.11	0.10	0.09	0.08	0.07
TOU-8-5-Sec [7]	RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-5-Sec [7]	Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11
TOU-8-5-Sec [7]	ME&O Charge	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11	0.11	0.12	0.12	0.12	0.12	0.13	0.13	0.13
TOU-8-5-Sec [7]	Total Charges	7.44	7.60	7.79	7.80	7.65	7.49	7.36	7.27	7.23	7.24	7.26	7.28	7.29	7.31	7.34	7.36	7.39	7.42	7.45	7.48
	Credits																				
TOU-8-5-Sec [7]	Class Average Generation Credit	(8.88)	(9.16)	(9.53)	(10.01)	(10.53)	(11.02)	(11.56)	(12.12)	(12.70)	(13.29)	(13.92)	(14.59)	(15.29)	(16.03)	(16.79)	(17.59)	(18.43)	(19.31)	(20.24)	(21.21)
TOU-8-5-Sec [7]	TOD Adjustment	0.73	0.74	0.76	0.78	0.80	0.81	0.83	0.85	0.87	0.89	0.91	0.93	0.95	0.97	0.99	1.02	1.04	1.06	1.09	1.11
TOU-8-5-Sec [7]	Total Credits	(8.15)	(8.42)	(8.77)	(9.23)	(9.73)	(10.21)	(10.72)	(11.26)	(11.83)	(12.40)	(13.01)	(13.66)	(14.34)	(15.05)	(15.80)	(16.58)	(17.39)	(18.25)	(19.15)	(20.10)
TOU-8-5-Sec [7]	Green Rate Premium	(0.70)	(0.82)	(0.98)	(1.43)	(2.08)	(2.72)	(3.37)	(3.99)	(4.60)	(5.15)	(5.75)	(6.38)	(7.05)	(7.74)	(8.46)	(9.21)	(10.01)	(10.83)	(11.70)	(12.61)

	Rate Component	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
	Charges																				
TOU-8-S-Pri [7]	Renewable Power Rate	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52
TOU-8-Standby-Pri [7]	PCIA	1.22	1.46	1.65	1.67	1.55	1.43	1.32	1.26	1.25	1.28	1.31	1.33	1.36	1.40	1.43	1.46	1.49	1.52	1.56	1.59
TOU-8-Standby-Pri [7]	CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-S-Pri [7]	WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-S-Pri [7]	CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
TOU-8-S-Pri [7]	RA Adjustment	0.49	0.40	0.40	0.38	0.35	0.31	0.28	0.25	0.22	0.20	0.18	0.16	0.15	0.13	0.12	0.11	0.10	0.09	0.08	0.07
TOU-8-S-Pri [7]	RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-S-Pri [7]	Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11
TOU-8-S-Pri [7]	ME&O Charge	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11	0.12	0.12	0.12	0.12	0.13	0.13	0.13
TOU-8-S-Pri [7]	Total Charges	7.44	7.60	7.78	7.79	7.64	7.49	7.35	7.26	7.23	7.24	7.25	7.27	7.29	7.31	7.33	7.36	7.38	7.41	7.44	7.48
	Credits																				
TOU-8-S-Pri [7]	Class Average Generation Credit	(8.85)	(9.19)	(9.64)	(10.21)	(10.81)	(11.39)	(12.00)	(12.64)	(13.32)	(14.03)	(14.78)	(15.59)	(16.43)	(17.32)	(18.25)	(19.23)	(20.27)	(21.36)	(22.51)	(23.72)
TOU-8-S-Pri [7]	TOD Adjustment	0.76	0.77	0.79	0.81	0.82	0.84	0.86	0.88	0.90	0.92	0.94	0.96	0.98	1.01	1.03	1.05	1.08	1.10	1.12	1.15
TOU-8-S-Pri [7]	Total Credits	(8.10)	(8.42)	(8.85)	(9.40)	(9.98)	(10.54)	(11.14)	(11.76)	(12.42)	(13.10)	(13.84)	(14.62)	(15.45)	(16.31)	(17.22)	(18.18)	(19.19)	(20.26)	(21.39)	(22.58)
TOU-8-S-Pri [7]	Green Rate Premium	(0.66)	(0.82)	(1.07)	(1.61)	(2.34)	(3.06)	(3.79)	(4.49)	(5.19)	(5.87)	(6.59)	(7.35)	(8.16)	(9.00)	(9.89)	(10.82)	(11.81)	(12.85)	(13.94)	(15.10)
	Rate Component	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
	Charges																				
TOU-8-S-Sub [7]	Renewable Power Rate	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52
TOU-8-Standby-Sub [7]	PCIA	1.14	1.37	1.55	1.57	1.46	1.34	1.24	1.19	1.17	1.20	1.23	1.25	1.28	1.31	1.34	1.37	1.40	1.43	1.46	1.50
TOU-8-Standby-Sub [7]	CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-S-Sub [7]	WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-S-Sub [7]	CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
TOU-8-S-Sub [7]	RA Adjustment	0.49	0.40	0.40	0.38	0.35	0.31	0.28	0.25	0.22	0.20	0.18	0.16	0.15	0.13	0.12	0.11	0.10	0.09	0.08	0.07
TOU-8-S-Sub [7]	RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-S-Sub [7]	Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11
TOU-8-S-Sub [7]	ME&O Charge	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11	0.11	0.12	0.12	0.12	0.12	0.13	0.13	0.13
TOU-8-S-Sub [7]	Total Charges	7.36	7.51	7.68	7.69	7.55	7.40	7.27	7.19	7.15	7.16	7.17	7.19	7.21	7.22	7.24	7.27	7.29	7.32	7.35	7.38
	Credits																				
TOU-8-S-Sub [7]	Class Average Generation Credit	(7.71)	(8.02)	(8.41)	(8.91)	(9.47)	(10.03)	(10.62)	(11.25)	(11.91)	(12.59)	(13.32)	(14.10)	(14.94)	(15.81)	(16.73)	(17.71)	(18.75)	(19.84)	(21.01)	(22.24)
TOU-8-S-Sub [7]	TOD Adjustment	0.61	0.63	0.64	0.66	0.67	0.69	0.70	0.72	0.73	0.75	0.77	0.78	0.80	0.82	0.84	0.86	0.88	0.89	0.91	0.94
TOU-8-S-Sub [7]	Total Credits	(7.09)	(7.39)	(7.77)	(8.26)	(8.80)	(9.34)	(9.92)	(10.53)	(11.18)	(11.84)	(12.55)	(13.32)	(14.13)	(14.99)	(15.90)	(16.86)	(17.87)	(18.95)	(20.09)	(21.30)
TOU-8-S-Sub [7]	Green Rate Premium	0.27	0.12	(0.08)	(0.57)	(1.25)	(1.94)	(2.65)	(3.34)	(4.03)	(4.68)	(5.38)	(6.13)	(6.93)	(7.77)	(8.65)	(9.59)	(10.58)	(11.63)	(12.74)	(13.92)
	Rate Component	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
	Charges																				
PA-1 [8]	Renewable Power Rate	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52
PA-1 [8]	PCIA	1.25	1.50	1.69	1.71	1.59	1.47	1.36	1.30	1.28	1.31	1.34	1.37	1.40	1.43	1.46	1.50	1.53	1.57	1.60	1.64
PA-1 [8]	CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PA-1 [8]	WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PA-1 [8]	CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
PA-1 [8]	RA Adjustment	0.49	0.40	0.40	0.38	0.35	0.31	0.28	0.25	0.22	0.20	0.18	0.16	0.15	0.13	0.12	0.11	0.10	0.09	0.08	0.07
PA-1 [8]	RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PA-1 [8]	Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11
PA-1 [8]	ME&O Charge	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11	0.11	0.12	0.12	0.12	0.12	0.13	0.13	0.13
PA-1 [8]	Total Charges	7.47	7.63	7.83	7.84	7.69	7.53	7.39	7.30	7.26	7.27	7.29	7.31	7.33	7.35	7.37	7.39	7.42	7.45	7.48	7.52
	Credits																				
PA-1 [8]	Class Average Generation Credit	(9.91)	(10.50)	(11.20)	(12.00)	(12.87)	(13.74)	(14.69)	(15.70)	(16.79)	(17.93)	(19.17)	(20.49)	(21.91)	(23.42)	(25.03)	(26.75)	(28.59)	(30.56)	(32.67)	(34.92)
PA-1 [8]	TOD Adjustment	0.60	0.61	0.62	0.64	0.65	0.66	0.68	0.69	0.71	0.73	0.74	0.76	0.78	0.79	0.81	0.83	0.85	0.87	0.89	0.91
PA-1 [8]	Total Credits	(9.31)	(9.89)	(10.58)	(11.36)	(12.23)	(13.08)	(14.01)	(15.01)	(16.08)	(17.20)	(18.42)	(19.73)	(21.13)	(22.62)	(24.22)	(25.92)	(27.75)	(29.70)	(31.78)	(34.01)
PA-1 [8]	Green Rate Premium	(1.84)	(2.26)	(2.75)	(3.52)	(4.54)	(5.55)	(6.63)	(7.71)	(8.82)	(9.93)	(11.14)	(12.43)	(13.81)	(15.28)	(16.85)	(18.53)	(20.32)	(22.24)	(24.30)	(26.50)

	Rate Component	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
	Charges																				
PA-2 [9]	Renewable Power Rate	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52
PA-2 [9]	PCIA	1.25	1.50	1.69	1.71	1.59	1.47	1.36	1.30	1.28	1.31	1.34	1.37	1.40	1.43	1.46	1.50	1.53	1.57	1.60	1.64
PA-2 [9]	CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PA-2 [9]	WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PA-2 [9]	CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
PA-2 [9]	RA Adjustment	0.49	0.40	0.40	0.38	0.35	0.31	0.28	0.25	0.22	0.20	0.18	0.16	0.15	0.13	0.12	0.11	0.10	0.09	0.08	0.07
PA-2 [9]	RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PA-2 [9]	Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11
PA-2 [9]	ME&O Charge	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11	0.12	0.12	0.12	0.12	0.13	0.13	0.13
PA-2 [9]	Total Charges	7.47	7.63	7.83	7.84	7.69	7.53	7.39	7.30	7.26	7.27	7.29	7.31	7.33	7.35	7.37	7.39	7.42	7.45	7.48	7.52
	Credits																				
PA-2 [9]	Class Average Generation Credit	(10.13)	(10.89)	(11.75)	(12.73)	(13.76)	(14.83)	(16.02)	(17.31)	(18.72)	(20.20)	(21.82)	(23.57)	(25.46)	(27.50)	(29.70)	(32.09)	(34.66)	(37.44)	(40.44)	(43.68)
PA-2 [9]	TOD Adjustment	0.60	0.61	0.62	0.64	0.65	0.66	0.68	0.69	0.71	0.73	0.74	0.76	0.78	0.79	0.81	0.83	0.85	0.87	0.89	0.91
PA-2 [9]	Total Credits	(9.54)	(10.28)	(11.13)	(12.09)	(13.11)	(14.16)	(15.34)	(16.62)	(18.01)	(19.48)	(21.08)	(22.81)	(24.68)	(26.71)	(28.89)	(31.26)	(33.81)	(36.57)	(39.55)	(42.77)
PA-2 [9]	Green Rate Premium	(2.07)	(2.65)	(3.30)	(4.26)	(5.42)	(6.64)	(7.95)	(9.32)	(10.75)	(12.20)	(13.79)	(15.50)	(17.36)	(19.36)	(21.53)	(23.86)	(26.39)	(29.12)	(32.07)	(35.25)
	Rate Component	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
	Charges																				
TOU-PA-2 [10]	Renewable Power Rate	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52
TOU-PA-2 [10]	PCIA	1.25	1.50	1.69	1.71	1.59	1.47	1.36	1.30	1.28	1.31	1.34	1.37	1.40	1.43	1.46	1.50	1.53	1.57	1.60	1.64
TOU-PA-2 [10]	CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-PA-2 [10]	WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-PA-2 [10]	CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
TOU-PA-2 [10]	RA Adjustment	0.49	0.40	0.40	0.38	0.35	0.31	0.28	0.25	0.22	0.20	0.18	0.16	0.15	0.13	0.12	0.11	0.10	0.09	0.08	0.07
TOU-PA-2 [10]	RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-PA-2 [10]	Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11
TOU-PA-2 [10]	ME&O Charge	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11	0.11	0.12	0.12	0.12	0.12	0.13	0.13	0.13
TOU-PA-2 [10]	Total Charges	7.47	7.63	7.83	7.84	7.69	7.53	7.39	7.30	7.26	7.27	7.29	7.31	7.33	7.35	7.37	7.39	7.42	7.45	7.48	7.52
	Credits																				
TOU-PA-2 [10]	Class Average Generation Credit	(9.81)	(10.19)	(10.73)	(11.45)	(12.22)	(12.95)	(13.72)	(14.52)	(15.40)	(16.30)	(17.28)	(18.33)	(19.43)	(20.60)	(21.83)	(23.13)	(24.52)	(25.99)	(27.55)	(29.20)
TOU-PA-2 [10]	TOD Adjustment	0.60	0.61	0.62	0.64	0.65	0.66	0.68	0.69	0.71	0.73	0.74	0.76	0.78	0.79	0.81	0.83	0.85	0.87	0.89	0.91
TOU-PA-2 [10]	Total Credits	(9.22)	(9.58)	(10.11)	(10.81)	(11.57)	(12.28)	(13.04)	(13.83)	(14.69)	(15.57)	(16.54)	(17.57)	(18.66)	(19.80)	(21.02)	(22.30)	(23.67)	(25.12)	(26.66)	(28.30)
TOU-PA-2 [10]	Green Rate Premium	(1.75)	(1.95)	(2.28)	(2.98)	(3.88)	(4.76)	(5.65)	(6.53)	(7.43)	(8.30)	(9.25)	(10.26)	(11.33)	(12.46)	(13.65)	(14.91)	(16.25)	(17.67)	(19.18)	(20.78)
	Rate Component	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
	Charges																				
TOU-PA-3 [11]	Renewable Power Rate	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52
TOU-PA-3 [11]	PCIA	1.21	1.45	1.64	1.65	1.54	1.41	1.31	1.25	1.24	1.27	1.29	1.32	1.35	1.38	1.41	1.45	1.48	1.51	1.55	1.58
TOU-PA-3 [11]	CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-PA-3 [11]	WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-PA-3 [11]	CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
TOU-PA-3 [11]	RA Adjustment	0.49	0.40	0.40	0.38	0.35	0.31	0.28	0.25	0.22	0.20	0.18	0.16	0.15	0.13	0.12	0.11	0.10	0.09	0.08	0.07
TOU-PA-3 [11]	RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-PA-3 [11]	Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11
TOU-PA-3 [11]	ME&O Charge	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11	0.11	0.12	0.12	0.12	0.12	0.13	0.13	0.13
TOU-PA-3 [11]	Total Charges	7.43	7.58	7.77	7.78	7.63	7.47	7.34	7.25	7.22	7.23	7.24	7.26	7.28	7.30	7.32	7.34	7.37	7.40	7.43	7.46
	Credits																				
TOU-PA-3 [11]	Class Average Generation Credit	(8.29)	(8.76)	(9.35)	(10.06)	(10.83)	(11.60)	(12.43)	(13.31)	(14.26)	(15.27)	(16.37)	(17.55)	(18.80)	(20.15)	(21.59)	(23.13)	(24.79)	(26.56)	(28.47)	(30.50)
TOU-PA-3 [11]	TOD Adjustment	0.56	0.57	0.58	0.60	0.61	0.63	0.64	0.65	0.67	0.68	0.70	0.71	0.73	0.75	0.76	0.78	0.80	0.82	0.83	0.85
TOU-PA-3 [11]	Total Credits	(7.73)	(8.18)	(8.76)	(9.47)	(10.22)	(10.98)	(11.79)	(12.65)	(13.60)	(14.59)	(15.67)	(16.83)	(18.07)	(19.40)	(20.83)	(22.35)	(23.99)	(25.75)	(27.63)	(29.65)
TOU-PA-3 [11]	Green Rate Premium	(0.30)	(0.60)	(1.00)	(1.69)	(2.59)	(3.50)	(4.45)	(5.40)	(6.38)	(7.36)	(8.43)	(9.57)	(10.80)	(12.11)	(13.51)	(15.01)	(16.62)	(18.35)	(20.20)	(22.19)

	Rate Component	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
	Charges																				
St. Lighting [12]	Renewable Power Rate	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52
St. Lighting [12]	PCIA	1.14	1.37	1.55	1.57	1.46	1.34	1.24	1.19	1.17	1.20	1.23	1.25	1.28	1.31	1.34	1.37	1.40	1.43	1.46	1.50
St. Lighting [12]	CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
St. Lighting [12]	WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
St. Lighting [12]	CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
St. Lighting [12]	RA Adjustment	0.49	0.40	0.40	0.38	0.35	0.31	0.28	0.25	0.22	0.20	0.18	0.16	0.15	0.13	0.12	0.11	0.10	0.09	0.08	0.07
St. Lighting [12]	RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
St. Lighting [12]	Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11
St. Lighting [12]	ME&O Charge	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11	0.11	0.12	0.12	0.12	0.12	0.13	0.13	0.13
St. Lighting [12]	Total Charges	7.36	7.51	7.68	7.69	7.55	7.40	7.27	7.19	7.15	7.16	7.17	7.19	7.20	7.22	7.24	7.27	7.29	7.32	7.35	7.38
	Credits																				
St. Lighting [12]	Class Average Generation Credit	(5.77)	(5.97)	(6.23)	(6.57)	(6.94)	(7.30)	(7.68)	(8.07)	(8.49)	(8.92)	(9.38)	(9.86)	(10.38)	(10.91)	(11.47)	(12.06)	(12.68)	(13.34)	(14.03)	(14.75)
St. Lighting [12]	TOD Adjustment	0.70	0.72	0.73	0.75	0.77	0.78	0.80	0.82	0.84	0.86	0.88	0.90	0.92	0.94	0.96	0.98	1.00	1.02	1.05	1.07
St. Lighting [12]	Total Credits	(5.06)	(5.25)	(5.50)	(5.82)	(6.18)	(6.51)	(6.87)	(7.25)	(7.65)	(8.06)	(8.50)	(8.97)	(9.46)	(9.97)	(10.51)	(11.08)	(11.68)	(12.31)	(12.98)	(13.68)
St. Lighting [12]	Green Rate Premium	2.30	2.25	2.18	1.87	1.37	0.89	0.39	(0.06)	(0.50)	(0.90)	(1.33)	(1.78)	(2.26)	(2.75)	(3.27)	(3.82)	(4.39)	(5.00)	(5.63)	(6.30)

	Rate Component	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
	Charges																				
System Avg (all classes)	Renewable Power Rate	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52	5.52
System Avg (all classes)	PCIA	1.26	1.51	1.71	1.73	1.61	1.48	1.37	1.31	1.29	1.32	1.35	1.38	1.41	1.44	1.48	1.51	1.54	1.58	1.61	1.65
System Avg (all classes)	CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
System Avg (all classes)	WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
System Avg (all classes)	CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
System Avg (all classes)	RA Adjustment	0.49	0.40	0.40	0.38	0.35	0.31	0.28	0.25	0.22	0.20	0.18	0.16	0.15	0.13	0.12	0.11	0.10	0.09	0.08	0.07
System Avg (all classes)	RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
System Avg (all classes)	Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11
System Avg (all classes)	ME&O Charge	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11	0.11	0.12	0.12	0.12	0.12	0.13	0.13	0.13
System Avg (all classes)	Total Charges	7.48	7.65	7.84	7.85	7.70	7.54	7.40	7.31	7.27	7.28	7.30	7.32	7.34	7.36	7.38	7.41	7.44	7.47	7.50	7.53
	Credits																				
System Avg (all classes)	Class Average Generation Credit	(9.25)	(9.66)	(10.19)	(10.85)	(11.55)	(12.25)	(12.99)	(13.77)	(14.62)	(15.49)	(16.43)	(17.44)	(18.51)	(19.64)	(20.84)	(22.12)	(23.48)	(24.92)	(26.45)	(28.08)
System Avg (all classes)	TOD Adjustment	0.74	0.76	0.78	0.79	0.81	0.83	0.85	0.87	0.89	0.91	0.93	0.95	0.97	0.99	1.01	1.03	1.06	1.08	1.11	1.13
System Avg (all classes)	Total Credits	(8.51)	(8.90)	(9.41)	(10.05)	(10.74)	(11.42)	(12.14)	(12.91)	(13.73)	(14.58)	(15.51)	(16.50)	(17.54)	(18.65)	(19.83)	(21.08)	(22.42)	(23.84)	(25.35)	(26.95)
System Avg (all classes)	Green Rate Premium	(1.03)	(1.25)	(1.57)	(2.20)	(3.04)	(3.88)	(4.75)	(5.60)	(6.46)	(7.30)	(8.21)	(9.18)	(10.21)	(11.30)	(12.45)	(13.68)	(14.98)	(16.37)	(17.85)	(19.42)

Community Renewables (CR) Credit by Bill Charges and Credits

Rate Component	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
Charges																				
Domestic [1] Renewable Power Rate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Domestic [1] PCIA	1.71	2.05	2.32	2.35	2.18	2.01	1.86	1.77	1.76	1.79	1.83	1.88	1.92	1.96	2.00	2.05	2.10	2.14	2.19	2.24
Domestic [1] CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Domestic [1] WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Domestic [1] CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
Domestic [1] RA Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Domestic [1] RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Domestic [1] Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11
Domestic [1] ME&O Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Domestic [1] Total Charges	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Credits																				
Domestic [1] Class Average Generation Credit	(11.56)	(12.05)	(12.71)	(13.55)	(14.45)	(15.32)	(16.24)	(17.20)	(18.24)	(19.32)	(20.49)	(21.74)	(23.06)	(24.45)	(25.91)	(27.48)	(29.13)	(30.89)	(32.76)	(34.74)
Domestic [1] TOD Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Domestic [1] Total Credits	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Domestic [1] CR Credit	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Rate Component	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
Charges																				
GS-1 [2] Renewable Power Rate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GS-1 [2] PCIA	1.32	1.59	1.80	1.82	1.69	1.55	1.44	1.37	1.36	1.39	1.42	1.45	1.49	1.52	1.55	1.59	1.62	1.66	1.70	1.73
GS-1 [2] CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GS-1 [2] WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GS-1 [2] CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
GS-1 [2] RA Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
GS-1 [2] RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GS-1 [2] Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11
GS-1 [2] ME&O Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
GS-1 [2] Total Charges	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Credits																				
GS-1 [2] Class Average Generation Credit	(11.64)	(12.13)	(12.78)	(13.61)	(14.50)	(15.36)	(16.27)	(17.21)	(18.24)	(19.30)	(20.45)	(21.68)	(22.97)	(24.33)	(25.77)	(27.30)	(28.92)	(30.64)	(32.46)	(34.38)
GS-1 [2] TOD Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
GS-1 [2] Total Credits	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
GS-1 [2] CR Credit	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Rate Component	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
Charges																				
TC-1 [3] Renewable Power Rate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TC-1 [3] PCIA	1.21	1.45	1.64	1.66	1.55	1.42	1.32	1.26	1.24	1.27	1.30	1.33	1.36	1.39	1.42	1.45	1.48	1.52	1.55	1.59
TC-1 [3] CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TC-1 [3] WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TC-1 [3] CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
TC-1 [3] RA Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
TC-1 [3] RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TC-1 [3] Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11
TC-1 [3] ME&O Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
TC-1 [3] Total Charges	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
Credits																				
TC-1 [3] Class Average Generation Credit	(8.77)	(9.14)	(9.64)	(10.25)	(10.93)	(11.59)	(12.29)	(13.02)	(13.81)	(14.62)	(15.51)	(16.45)	(17.45)	(18.50)	(19.61)	(20.79)	(22.05)	(23.38)	(24.79)	(26.29)
TC-1 [3] TOD Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
TC-1 [3] Total Credits	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
TC-1 [3] CR Credit	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec

	Rate Component	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
	Charges																				
GS-2 [4]	Renewable Power Rate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GS-2 [4]	PCIA	1.34	1.61	1.82	1.84	1.71	1.58	1.46	1.40	1.38	1.41	1.44	1.48	1.51	1.54	1.58	1.61	1.65	1.69	1.72	1.76
GS-2 [4]	CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GS-2 [4]	WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GS-2 [4]	CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
GS-2 [4]	RA Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
GS-2 [4]	RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GS-2 [4]	Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11
GS-2 [4]	ME&O Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
GS-2 [4]	Total Charges	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
	Credits																				
GS-2 [4]	Class Average Generation Credit	(11.05)	(11.58)	(12.28)	(13.14)	(14.07)	(15.00)	(15.98)	(17.02)	(18.15)	(19.32)	(20.60)	(21.96)	(23.41)	(24.95)	(26.59)	(28.34)	(30.20)	(32.19)	(34.31)	(36.57)
GS-2 [4]	TOD Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
GS-2 [4]	Total Credits	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
GS-2 [4]	CR Credit	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
	Rate Component	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
	Charges																				
TOU-GS-3 [5]	Renewable Power Rate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-GS-3 [5]	PCIA	1.28	1.53	1.73	1.75	1.63	1.50	1.39	1.32	1.31	1.34	1.37	1.40	1.43	1.46	1.50	1.53	1.56	1.60	1.64	1.67
TOU-GS-3 [5]	CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-GS-3 [5]	WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-GS-3 [5]	CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
TOU-GS-3 [5]	RA Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
TOU-GS-3 [5]	RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-GS-3 [5]	Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11
TOU-GS-3 [5]	ME&O Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
TOU-GS-3 [5]	Total Charges	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
	Credits																				
TOU-GS-3 [5]	Class Average Generation Credit	(10.00)	(10.44)	(10.98)	(11.68)	(12.44)	(13.19)	(14.00)	(14.86)	(15.77)	(16.70)	(17.71)	(18.79)	(19.94)	(21.16)	(22.44)	(23.80)	(25.25)	(26.79)	(28.41)	(30.14)
TOU-GS-3 [5]	TOD Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
TOU-GS-3 [5]	Total Credits	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
TOU-GS-3 [5]	CR Credit	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
	Rate Component	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
	Charges																				
TOU-8-Sec [6]	Renewable Power Rate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-Sec [6]	PCIA	1.25	1.50	1.69	1.71	1.59	1.46	1.36	1.30	1.28	1.31	1.34	1.37	1.40	1.43	1.46	1.50	1.53	1.56	1.60	1.64
TOU-8-Sec [6]	CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-Sec [6]	WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-Sec [6]	CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
TOU-8-Sec [6]	RA Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
TOU-8-Sec [6]	RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-Sec [6]	Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11
TOU-8-Sec [6]	ME&O Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
TOU-8-Sec [6]	Total Charges	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
	Credits																				
TOU-8-Sec [6]	Class Average Generation Credit	(9.05)	(9.33)	(9.71)	(10.22)	(10.77)	(11.29)	(11.84)	(12.41)	(13.01)	(13.62)	(14.27)	(14.97)	(15.70)	(16.46)	(17.25)	(18.08)	(18.95)	(19.87)	(20.83)	(21.84)
TOU-8-Sec [6]	TOD Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
TOU-8-Sec [6]	Total Credits	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
TOU-8-Sec [6]	CR Credit	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec

	Rate Component	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
	Charges																				
TOU-8-Pri [6]	Renewable Power Rate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-Pri [6]	PCIA	1.22	1.46	1.65	1.67	1.55	1.43	1.32	1.26	1.25	1.28	1.31	1.34	1.37	1.40	1.43	1.46	1.49	1.53	1.56	1.60
TOU-8-Pri [6]	CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-Pri [6]	WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-Pri [6]	CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
TOU-8-Pri [6]	RA Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
TOU-8-Pri [6]	RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-Pri [6]	Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11
TOU-8-Pri [6]	ME&O Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
TOU-8-Pri [6]	Total Charges	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
	Credits																				
TOU-8-Pri [6]	Class Average Generation Credit	(8.56)	(8.84)	(9.21)	(9.71)	(10.25)	(10.77)	(11.31)	(11.87)	(12.47)	(13.08)	(13.74)	(14.44)	(15.17)	(15.93)	(16.72)	(17.56)	(18.44)	(19.37)	(20.34)	(21.37)
TOU-8-Pri [6]	TOD Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
TOU-8-Pri [6]	Total Credits	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
TOU-8-Pri [6]	CR Credit	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
	Rate Component	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
	Charges																				
TOU-8-Sub [6]	Renewable Power Rate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-Sub [6]	PCIA	1.15	1.38	1.56	1.57	1.46	1.35	1.25	1.19	1.18	1.20	1.23	1.26	1.29	1.32	1.35	1.38	1.41	1.44	1.47	1.50
TOU-8-Sub [6]	CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-Sub [6]	WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-Sub [6]	CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
TOU-8-Sub [6]	RA Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
TOU-8-Sub [6]	RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-Sub [6]	Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11
TOU-8-Sub [6]	ME&O Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
TOU-8-Sub [6]	Total Charges	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
	Credits																				
TOU-8-Sub [6]	Class Average Generation Credit	(8.01)	(8.38)	(8.85)	(9.41)	(9.99)	(10.58)	(11.21)	(11.87)	(12.59)	(13.32)	(14.12)	(14.96)	(15.85)	(16.79)	(17.79)	(18.85)	(19.97)	(21.16)	(22.42)	(23.75)
TOU-8-Sub [6]	TOD Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
TOU-8-Sub [6]	Total Credits	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
TOU-8-Sub [6]	CR Credit	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
	Rate Component	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
	Charges																				
TOU-8-S-Sec [7]	Renewable Power Rate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-Standby-Sec [7]	PCIA	1.22	1.47	1.66	1.68	1.56	1.43	1.33	1.27	1.25	1.28	1.31	1.34	1.37	1.40	1.43	1.46	1.50	1.53	1.57	1.60
TOU-8-Standby-Sec [7]	CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-S-Sec [7]	WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-S-Sec [7]	CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
TOU-8-S-Sec [7]	RA Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
TOU-8-S-Sec [7]	RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-S-Sec [7]	Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11
TOU-8-S-Sec [7]	ME&O Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
TOU-8-S-Sec [7]	Total Charges	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
	Credits																				
TOU-8-S-Sec [7]	Class Average Generation Credit	(8.88)	(9.16)	(9.53)	(10.01)	(10.53)	(11.02)	(11.56)	(12.12)	(12.70)	(13.29)	(13.92)	(14.59)	(15.29)	(16.03)	(16.79)	(17.59)	(18.43)	(19.31)	(20.24)	(21.21)
TOU-8-S-Sec [7]	TOD Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
TOU-8-S-Sec [7]	Total Credits	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
TOU-8-S-Sec [7]	CR Credit	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec

	Rate Component	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
	Charges																				
TOU-8-S-Pri [7]	Renewable Power Rate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-Standby-Pri [7]	PCIA	1.22	1.46	1.65	1.67	1.55	1.43	1.32	1.26	1.25	1.28	1.31	1.33	1.36	1.40	1.43	1.46	1.49	1.52	1.56	1.59
TOU-8-Standby-Pri [7]	CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-S-Pri [7]	WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-S-Pri [7]	CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
TOU-8-S-Pri [7]	RA Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
TOU-8-S-Pri [7]	RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-S-Pri [7]	Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11
TOU-8-S-Pri [7]	ME&O Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
TOU-8-S-Pri [7]	Total Charges	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
	Credits																				
TOU-8-S-Pri [7]	Class Average Generation Credit	(8.85)	(9.19)	(9.64)	(10.21)	(10.81)	(11.39)	(12.00)	(12.64)	(13.32)	(14.03)	(14.78)	(15.59)	(16.43)	(17.32)	(18.25)	(19.23)	(20.27)	(21.36)	(22.51)	(23.72)
TOU-8-S-Pri [7]	TOD Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
TOU-8-S-Pri [7]	Total Credits	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
TOU-8-S-Pri [7]	CR Credit	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
	Rate Component	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
	Charges																				
TOU-8-S-Sub [7]	Renewable Power Rate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-Standby-Sub [7]	PCIA	1.14	1.37	1.55	1.57	1.46	1.34	1.24	1.19	1.17	1.20	1.23	1.25	1.28	1.31	1.34	1.37	1.40	1.43	1.46	1.50
TOU-8-Standby-Sub [7]	CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-S-Sub [7]	WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-S-Sub [7]	CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
TOU-8-S-Sub [7]	RA Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
TOU-8-S-Sub [7]	RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-8-S-Sub [7]	Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11
TOU-8-S-Sub [7]	ME&O Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
TOU-8-S-Sub [7]	Total Charges	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
	Credits																				
TOU-8-S-Sub [7]	Class Average Generation Credit	(7.71)	(8.02)	(8.41)	(8.91)	(9.47)	(10.03)	(10.62)	(11.25)	(11.91)	(12.59)	(13.32)	(14.10)	(14.94)	(15.81)	(16.73)	(17.71)	(18.75)	(19.84)	(21.01)	(22.24)
TOU-8-S-Sub [7]	TOD Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
TOU-8-S-Sub [7]	Total Credits	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
TOU-8-S-Sub [7]	CR Credit	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
	Rate Component	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
	Charges																				
PA-1 [8]	Renewable Power Rate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PA-1 [8]	PCIA	1.25	1.50	1.69	1.71	1.59	1.47	1.36	1.30	1.28	1.31	1.34	1.37	1.40	1.43	1.46	1.50	1.53	1.57	1.60	1.64
PA-1 [8]	CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PA-1 [8]	WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PA-1 [8]	CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
PA-1 [8]	RA Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
PA-1 [8]	RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PA-1 [8]	Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11
PA-1 [8]	ME&O Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
PA-1 [8]	Total Charges	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
	Credits																				
PA-1 [8]	Class Average Generation Credit	(9.91)	(10.50)	(11.20)	(12.00)	(12.87)	(13.74)	(14.69)	(15.70)	(16.79)	(17.93)	(19.17)	(20.49)	(21.91)	(23.42)	(25.03)	(26.75)	(28.59)	(30.56)	(32.67)	(34.92)
PA-1 [8]	TOD Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
PA-1 [8]	Total Credits	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
PA-1 [8]	CR Credit	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec

	Rate Component	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
	Charges																				
PA-2 [9]	Renewable Power Rate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PA-2 [9]	PCIA	1.25	1.50	1.69	1.71	1.59	1.47	1.36	1.30	1.28	1.31	1.34	1.37	1.40	1.43	1.46	1.50	1.53	1.57	1.60	1.64
PA-2 [9]	CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PA-2 [9]	WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PA-2 [9]	CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
PA-2 [9]	RA Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
PA-2 [9]	RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PA-2 [9]	Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11
PA-2 [9]	ME&O Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
PA-2 [9]	Total Charges	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
	Credits																				
PA-2 [9]	Class Average Generation Credit	(10.13)	(10.89)	(11.75)	(12.73)	(13.76)	(14.83)	(16.02)	(17.31)	(18.72)	(20.20)	(21.82)	(23.57)	(25.46)	(27.50)	(29.70)	(32.09)	(34.66)	(37.44)	(40.44)	(43.68)
PA-2 [9]	TOD Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
PA-2 [9]	Total Credits	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
PA-2 [9]	CR Credit	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
	Rate Component	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
	Charges																				
TOU-PA-2 [10]	Renewable Power Rate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-PA-2 [10]	PCIA	1.25	1.50	1.69	1.71	1.59	1.47	1.36	1.30	1.28	1.31	1.34	1.37	1.40	1.43	1.46	1.50	1.53	1.57	1.60	1.64
TOU-PA-2 [10]	CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-PA-2 [10]	WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-PA-2 [10]	CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
TOU-PA-2 [10]	RA Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
TOU-PA-2 [10]	RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-PA-2 [10]	Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11
TOU-PA-2 [10]	ME&O Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
TOU-PA-2 [10]	Total Charges	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
	Credits																				
TOU-PA-2 [10]	Class Average Generation Credit	(9.81)	(10.19)	(10.73)	(11.45)	(12.22)	(12.95)	(13.72)	(14.52)	(15.40)	(16.30)	(17.28)	(18.33)	(19.43)	(20.60)	(21.83)	(23.13)	(24.52)	(25.99)	(27.55)	(29.20)
TOU-PA-2 [10]	TOD Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
TOU-PA-2 [10]	Total Credits	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
TOU-PA-2 [10]	CR Credit	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
	Rate Component	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
	Charges																				
TOU-PA-3 [11]	Renewable Power Rate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-PA-3 [11]	PCIA	1.21	1.45	1.64	1.65	1.54	1.41	1.31	1.25	1.24	1.27	1.29	1.32	1.35	1.38	1.41	1.45	1.48	1.51	1.55	1.58
TOU-PA-3 [11]	CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-PA-3 [11]	WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-PA-3 [11]	CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
TOU-PA-3 [11]	RA Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
TOU-PA-3 [11]	RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TOU-PA-3 [11]	Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.10	0.11	0.11	0.11
TOU-PA-3 [11]	ME&O Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
TOU-PA-3 [11]	Total Charges	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
	Credits																				
TOU-PA-3 [11]	Class Average Generation Credit	(8.29)	(8.76)	(9.35)	(10.06)	(10.83)	(11.60)	(12.43)	(13.31)	(14.26)	(15.27)	(16.37)	(17.55)	(18.80)	(20.15)	(21.59)	(23.13)	(24.79)	(26.56)	(28.47)	(30.50)
TOU-PA-3 [11]	TOD Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
TOU-PA-3 [11]	Total Credits	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
TOU-PA-3 [11]	CR Credit	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec

-	2023	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	2039	2040	2041	2042
	Charges																			
St. Lighting [12]	Renewable Power Rate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
St. Lighting [12]	PCIA	1.14	1.37	1.55	1.57	1.46	1.34	1.24	1.19	1.17	1.20	1.23	1.25	1.28	1.31	1.34	1.37	1.40	1.43	1.46
St. Lighting [12]	CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
St. Lighting [12]	WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
St. Lighting [12]	CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
St. Lighting [12]	RA Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
St. Lighting [12]	RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
St. Lighting [12]	Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.11	0.11	0.11
St. Lighting [12]	ME&O Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
St. Lighting [12]	Total Charges	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
	Credits																			
St. Lighting [12]	Class Average Generation Credit	(5.77)	(5.97)	(6.23)	(6.57)	(6.94)	(7.30)	(7.68)	(8.07)	(8.49)	(8.92)	(9.38)	(9.86)	(10.38)	(10.91)	(11.47)	(12.06)	(12.68)	(13.34)	(14.03)
St. Lighting [12]	TOD Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
St. Lighting [12]	Total Credits	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
St. Lighting [12]	CR Credit	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
	Rate Component																			
	Charges																			
System Avg (all classes)	Renewable Power Rate	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
System Avg (all classes)	PCIA	1.26	1.51	1.71	1.73	1.61	1.48	1.37	1.31	1.29	1.32	1.35	1.38	1.41	1.44	1.48	1.51	1.54	1.58	1.61
System Avg (all classes)	CTC	(0.00)	0.00	(0.00)	0.00	(0.00)	(0.00)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
System Avg (all classes)	WREGIS Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
System Avg (all classes)	CAISO Grid Charge	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05	0.05
System Avg (all classes)	RA Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
System Avg (all classes)	RIC Charge	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
System Avg (all classes)	Administrative Charge	0.07	0.07	0.08	0.08	0.08	0.08	0.08	0.09	0.09	0.09	0.09	0.09	0.10	0.10	0.10	0.10	0.11	0.11	0.11
System Avg (all classes)	ME&O Charge	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
System Avg (all classes)	Total Charges	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
	Credits																			
System Avg (all classes)	Class Average Generation Credit	(9.25)	(9.66)	(10.19)	(10.85)	(11.55)	(12.25)	(12.99)	(13.77)	(14.62)	(15.49)	(16.43)	(17.44)	(18.51)	(19.64)	(20.84)	(22.12)	(23.48)	(24.92)	(26.45)
System Avg (all classes)	TOD Adjustment	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
System Avg (all classes)	Total Credits	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec
System Avg (all classes)	CR Credit	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec	CRF Spec

Cal. P.U.C.
Sheet No.

Title of Sheet

Cancelling Cal.
P.U.C. Sheet No.