

**PUBLIC UTILITIES COMMISSION**

505 VANNES AVENUE
SAN FRANCISCO, CA 94102-3298

FILED

04/11/22

03:19 PM

R1311005

April 11, 2022

**Agenda ID #20533
Ratesetting**

TO PARTIES OF RECORD IN RULEMAKING 13-11-005:

This is the proposed decision of Administrative Law Judge (ALJ) Kao and ALJ Fitch. Until and unless the Commission hears the item and votes to approve it, the proposed decision has no legal effect. This item may be heard, at the earliest, at the Commission's May 19, 2022 Business Meeting. To confirm when the item will be heard, please see the Business Meeting agenda, which is posted on the Commission's website 10 days before each Business Meeting.

Parties of record may file comments on the proposed decision as provided in Rule 14.3 of the Commission's Rules of Practice and Procedure.

The Commission may hold a Ratesetting Deliberative Meeting to consider this item in closed session in advance of the Business Meeting at which the item will be heard. In such event, notice of the Ratesetting Deliberative Meeting will appear in the Daily Calendar, which is posted on the Commission's website. If a Ratesetting Deliberative Meeting is scheduled, *ex parte* communications are prohibited pursuant to Rule 8.2(c)(4).

/s/ ANNE E SIMON

Anne E. Simon
Chief Administrative Law Judge

AES:smt

Attachment

Decision PROPOSED DECISION OF ALJ KAO AND ALJ FITCH
(Mailed 4/11/2022)**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA**

Order Instituting Rulemaking
Concerning Energy Efficiency Rolling
Portfolios, Policies, Programs,
Evaluation, and Related Issues.

Rulemaking 13-11-005

**DECISION CORRECTING ERRORS IN DECISION 21-09-037
REGARDING ENERGY EFFICIENCY GOALS
FOR 2022-2032**

1. Correction of Errors in Decision 21-09-037

This decision corrects errors in Decision (D.) 21-09-037, *Decision Adopting Energy Efficiency Goals for 2022-2032*, issued September 29, 2021. The tables on pages 19 through 21 of D.21-09-037 show incorrect numbers for the codes and standards goals applicable to each investor-owned utility (IOU). The incorrect numbers do not account for interactive effects; the correct numbers, as shown in the following tables, account for interactive effects, which is consistent with Commission policy for setting energy efficiency goals.¹

¹ The correct results are reflected in the Results Viewer, using the 2021 Avoided Cost Calculator vintage (<https://bit.ly/2021PGViewerV3>), Codes and Standards Breakdown tab and the following selections: Breakdown Category: Utility. Policy Scenario: Expected. Interactive Effects: C&S with Interactive

Pacific Gas and Electric Company (PG&E)

Year	Incentive Programs			Codes and Standards		
	Gigawatt-hours (GWh)	Megawatts (MW)	Millions of Therms (MMTherms)	GWh	MW	MMTherms
2022	553	75	13	1,000	192	17
2023	597	81	14	1,016	212	20
	Total System Benefit (TSB)					
2024	\$162,606,129			1,027	212	21
2025	\$176,747,992			973	202	20
2026	\$196,644,524			911	190	12
2027	\$225,827,308			817	171	12
2028	\$250,914,835			769	163	12
2029	\$281,615,913			621	140	11
2030	\$311,440,972			558	130	11
2031	\$331,975,917			542	123	10
2032	\$357,988,192			527	116	10

Southern California Edison Company (SCE)

Year	Incentive Programs			Codes and Standards		
	GWh	MW	MMTherms	GWh	MW	MMTherms
2022	425	65	-	1,000	184	-
2023	461	69	-	1,016	200	-
	Total System Benefit (TSB)					
2024	\$102,297,776			1,027	199	-
2025	\$117,112,631			973	190	-
2026	\$133,464,475			911	179	-
2027	\$148,180,513			817	161	-
2028	\$164,905,075			769	153	-
2029	\$179,471,956			621	130	-
2030	\$203,967,012			558	121	-
2031	\$219,219,299			542	114	-
2032	\$237,857,497			527	108	-

San Diego Gas & Electric Company (SDG&E)

Year	Incentive Programs			Codes and Standards		
	GWh	MW	MMTherms	GWh	MW	MMTherms
2022	104	22	2	205	39	2
2023	111	23	2	208	43	2
	Total System Benefit (TSB)					
2024	\$27,389,666			210	43	2
2025	\$31,386,333			199	41	2
2026	\$35,088,813			187	38	1
2027	\$41,758,229			167	35	1
2028	\$45,864,039			157	33	1
2029	\$49,767,279			127	28	1
2030	\$54,228,782			114	26	1
2031	\$58,556,952			111	25	1
2032	\$65,136,777			108	24	1

Southern California Gas Company (SoCalGas)

Year	Incentive Programs			Codes and Standards		
	GWh	MW	MMTherms	GWh	MW	MMTherms
2022	-	-	19	-	-	19
2023	-	-	21	-	-	22
	Total System Benefit (TSB)					
2024	\$94,305,917			-	-	23
2025	\$105,511,595			-	-	23
2026	\$115,302,575			-	-	14
2027	\$131,937,530			-	-	14
2028	\$141,969,329			-	-	13
2029	\$153,846,185			-	-	12
2030	\$168,151,490			-	-	12
2031	\$179,411,291			-	-	12
2032	\$188,296,981			-	-	11

2. Comments on Proposed Decision

The proposed decision of Administrative Law Judge (ALJ) Julie A. Fitch and ALJ Valerie U. Kao in this matter was mailed to the parties in accordance with Section 311 of the Public Utilities Code and comments were allowed under Rule 14.3 of the Commission's Rules of Practice and Procedure. Comments were filed on _____. Reply comments were filed on _____.

3. Assignment of Proceeding

Genevieve Shiroma is the assigned commissioner and Julie A. Fitch and Valerie U. Kao are the assigned ALJs in this proceeding.

Findings of Fact

1. D.21-09-037 includes incorrect numbers for each IOU's energy efficiency codes and standards goals.

Conclusions of Law

1. D.21-09-037 should be corrected to show the correct energy efficiency codes and standards goals for each IOU.

O R D E R

IT IS ORDERED that Decision 21-09-037 is corrected by:

1. In the tables on pages 19 through 21, the energy efficiency goals of Pacific Gas and Electric Company, Southern California Edison Company, San Diego Gas & Electric Company, and Southern California Gas Company shall be as shown in the following tables.

Pacific Gas and Electric Company (PG&E)

Year	Incentive Programs			Codes and Standards		
	Gigawatt-hours (GWh)	Megawatts (MW)	Millions of Therms (MMTherms)	G Wh	M W	MMTherms
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	Total System Benefit (TSB)					
2024	\$94,305,917			-	-	23
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2027	\$131,937,530			-	-	14
2028	\$141,969,329			-	-	13
2029	\$153,846,185			-	-	12
2030	\$168,151,490			-	-	12
2031	\$179,411,291			-	-	12
2032	\$188,296,981			-	-	11

2. Rulemaking 13-11-005 remains open.

This order is effective today.

Dated _____, at Sacramento, California.