

BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE  
STATE OF CALIFORNIA



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COMMISSIONER DARCIE HOUCK, in attendance  
ADMINISTRATIVE LAW JUDGE ELAINE LAU, presiding

Joint Application of Southern California ) PUBLIC  
Edison Company (U338E) and San Diego Gas ) PARTICIPATION  
& Electric Company (U902E) for the 2021 ) HEARING  
Nuclear Decommissioning Cost Triennial )  
Proceeding. )  
)  
)  
) Application  
) 22-02-016  
)

REPORTERS' TRANSCRIPT  
Virtual Proceeding  
January 10, 2023  
Pages 1 - 46  
Volume 1

Reported by: Doris Huaman, CSR No. 10538  
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VIRTUAL PROCEEDING

JANUARY 10, 2023 - 5:00 P.M.

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ADMINISTRATIVE LAW JUDGE LAU: Let's go on the record. The Commission will come to order. It is now Tuesday, January 10th, 2023, at approximately 5:00 p.m. This is the remote public participation hearing of Application of Southern California Edison, SCE, and San Diego Gas & Electric Company, SDG&E, for their 2021 nuclear decommissioning cost triennial proceeding, NDCTP. The application number is 22-02-016.

Please note that the audio and visual feed of this public hearing is being recorded and can be viewed on the CPUC website. If you do not wish to be recorded, please disconnect now.

Good evening. My name is Elaine Lau, and I am the assigned commissioner -- assigned administrative law judge on this proceeding. I am here with Commissioner Darcie Houck who is assigned commissioner on this proceeding.

The purpose of today's hearing is for the California Public Utilities Commission, or CPUC, to hear from SCE and SDG&E's customers and members of the public about the impact of this application for them. The CPUC is a state agency that has regulatory authority over

1 both SDG&E and SCE. The CPUC consists of five  
2 commissioners who are appointed by the governor and  
3 confirmed by the California State Senate. The  
4 Commissioners are the ones who will determine the  
5 outcome of this application.

6 As a judge on this proceeding, my role is to  
7 evaluate the evidence in this proceeding and to write a  
8 proposed decision based on the evidence. The  
9 Commissioners can either vote to adopt my proposed  
10 decision or they can adopt their own alternate decision.

11 If you want to participate today and provide  
12 public comments on this application, you will need to  
13 call 1-800-857-1917 as provided on the screen, enter  
14 pass code 1767567, and then press "star one" on your  
15 phone. By pressing "star one" you will alert the  
16 operator who is queuing the public speakers. Please  
17 provide the operator with your name. If you're a public  
18 official, please notify the operator of your title and  
19 position in addition to your name. This line is only  
20 for providing public comments to this application.

21 Now, we have separate phone lines for customers  
22 to ask questions about the application or to ask  
23 questions about their bill. If you have any questions  
24 regarding the application, SCE and SDG&E, the applicants  
25 to this proceeding, are available this evening from

1 5:00 p.m. to 8:00 p.m. to answer your questions at this  
2 number on the screen 213-297-0156. If you have a  
3 customer-specific question such as a question about your  
4 bill or service, SDG&E and SCE customer service  
5 representatives are available from 5:00 p.m. to  
6 8:00 p.m. this evening to answer your questions. To ask  
7 questions about your bill or service, SCE customers may  
8 call 1-800-655-4555. SDG&E customers may call  
9 1-800-411-7343. These phone numbers are also provided  
10 on the screen.

11 If you cannot call in today, you can also  
12 submit written comments by visiting the link you see on  
13 the screen [apps.cpuc.ca.gov/c/a2202016](https://apps.cpuc.ca.gov/c/a2202016). Please make  
14 sure you click on the "Public Comment" tab.

15 As of today we have received a total of 11  
16 written comments.

17 At this time I would like to ask Commissioner  
18 Houck if she would like to open us up with some remarks.

19 COMMISSIONER HOUCK: Thank you, Judge Lau.

20 Good evening, everyone. As Judge Lau said, my  
21 name is Darcie Houck. I am the assigned Commissioner  
22 for this proceeding. I want to thank Judge Lau for  
23 facilitating tonight's public participation hearing as  
24 well as all of the staff that worked to make it  
25 possible. I also want to specifically recognize our IT

1 staff Robert Stanford and Joseph Haga, our court  
2 reporters Doris Huaman and Lisa Welch, and the Public  
3 Advisors Office, Allison Brown, Claudia Sanchez, and  
4 Eric Sawyer. We could not be here in this virtual  
5 hearing without the support they provide.

6 I want to thank the public for your  
7 participation in today's public participation hearing.  
8 The purpose of tonight's hearing is to hear the public  
9 on the issues pertaining to this proceeding, the nuclear  
10 decommissioning cost triennial proceeding, or NDCTP as  
11 Judge Lau indicated earlier. This is for both Southern  
12 California Edison and San Diego Gas & Electric. I also  
13 want to thank the parties for their ongoing  
14 participation throughout the proceeding.

15 I understand due to the importance of the  
16 proceeding California adopted a framework to insure  
17 adequate financial resources for the decommissioning of  
18 California's nuclear power plant. The California Public  
19 Utilities Commission has the responsibility to conduct a  
20 review of nuclear decommissioning costs and insure that  
21 the expenses incurred are reasonable and meet the  
22 financial resource requirements of the framework adopted  
23 by California and as required by the Nuclear Regulatory  
24 Commission. We conduct this review and issue a decision  
25 here in this proceeding. And we're here tonight again

1 to hear from all of you, the public. The assigned  
2 administrative law judge and I will carefully consider  
3 all of the comments made by the parties during this  
4 hearing tonight as well as the written comments that are  
5 submitted to the Commission through our docket.

6 And I will conclude my comments with that. And  
7 again, we're here to listen to you this evening. And I  
8 look forward to hearing from everyone that's going to  
9 provide comments this evening.

10 ALJ LAU: Thank you, Commissioner Houck.

11 To begin, I would like for us to -- I would  
12 like to begin with a short summary, a brief summary of  
13 the application. Afterwards SCE and SDG&E, who are the  
14 applicants to this -- who are the applicants to this  
15 application, will then provide a more detailed  
16 presentation of their joint application. After their  
17 presentations, Commissioner Houck and I will then hear  
18 from the public.

19 To give a brief summary of the application, the  
20 objectives of this nuclear decommissioning cost  
21 triennial proceeding, NDCTP, as provided in the  
22 California Nuclear Facility Decommissioning Act of 1985  
23 are to set the annual review requirements for the  
24 decommissioning trust for the nuclear power plants owned  
25 by SCE and SDG&E and to also determine whether the

1 expenses incurred by both utilities for the  
2 decommissioning activities are reasonable and prudent.  
3 SCE and SDG&E are currently decommissioning the San  
4 Onofre Nuclear Generating Station referred as SONGS.  
5 The application also includes the costs for the future  
6 decommissioning of the Palo Verde Nuclear Generating  
7 Station, which is operated by the Arizona Public Service  
8 and in which SCE has a minority ownership share. SCE  
9 and SDG&E are not requesting an increase in customer  
10 rates in this application. This application only  
11 addresses the costs of decommissioning and does not  
12 address whether or not to decommission SONGS.

13 Now we are ready for the applicants if  
14 Mr. Perez and Ms. Garcia are ready to make a brief  
15 presentation.

16 Can we bring Mr. Perez and Ms. Garcia to the  
17 front view.

18 MR. PEREZ: I'm ready.

19 ALJ LAU: Thank you.

20 MR. PEREZ: Is the presentation going to be put  
21 on the screen as well? Thank you.

22 So as the judge said, Sue and I will be taking  
23 you through in a little bit more detailed discussion of  
24 the application and testimony that we submitted. And  
25 I'll lead it off. So let's go to the next page, please.



1 First of all, I'll go through the discussion of  
2 what SCE submitted as its portion of the application  
3 testimony and then Sue will walk through the SDG&E  
4 items.

5 As the judge said, we submit this application  
6 every three years, and it's a review of the recorded  
7 cost for the triennial period as well as a review of the  
8 decommissioning cost estimate, otherwise known as a DCE,  
9 and its review for reasonableness of the estimated  
10 costs. We also taking -- or we also provide the  
11 financial assumptions to be used in an analysis to  
12 determine the assessment or the adequacy of the trust  
13 funds.

14 Let's go to the next page.

15 So we submitted this application in February of  
16 last year. And it's a joint application, as you've  
17 heard. The recorded costs in this application are from  
18 approximately January 1st, 2018, through the end of  
19 2020, although some cost did roll over from the 2021 for  
20 a project that was completed as of that point in time.  
21 It is categorized as a ratesetting application.  
22 However, our analysis of the trust fund adequacy shows  
23 that we do not need to collect any amounts from  
24 customers based on the assumptions in the DCE and the  
25 financial assumptions.

1           Our testimony is provided as you see there the  
2 volume of testimony for policy. There's a section on  
3 the reasonableness of costs that were recorded for San  
4 Onofre unit 1. And that was about 3.11 million. Then  
5 there's a volume of testimony surrounding the  
6 reasonableness of costs recorded for SONGS 2 and 3.  
7 That was about 600 million that was recorded. There's  
8 one volume of testimony for the decommissioning cost  
9 estimates. It includes both SONGS 1 and SONGS 2 and 3  
10 and a separate volume for the Palo Verde nuclear  
11 generating station. That estimate is currently at about  
12 \$595 million.

13           We also have a volume of testimony which is a  
14 proposal to the Commission that we take proceeds from  
15 litigation against the Department of Energy and put them  
16 into a non-qualified decommissioning trust fund as the  
17 Department of Energy has not yet picked up our nuclear  
18 spent fuel from the San Onofre site. And we do need the  
19 funds to continue to monitor and safely store that fuel  
20 at our facility. And I've got a more detailed flight in  
21 the package which will provide a little bit more  
22 information.

23           So we have volume of the financial analysis  
24 which includes the rate of return assumptions as well as  
25 the escalation assumptions. And the net of that

1 analysis show that the funds are -- based on those  
2 assumptions are adequately funded at this time.

3 The last two volumes of testimony, one deals  
4 with compliance with prior Commission decisions and then  
5 the last one, which is a joint exhibit with us and San  
6 Diego Gas & Electric, provides our major projects and  
7 their estimated completion date with an estimate of  
8 which NDCTP will be reviewed then.

9 Let's go to the next slide, and we'll go  
10 through a more detailed discussion of the DCEs. I said  
11 we have one volume for both SONGS 2 and 3 and SONGS 1.  
12 However, they are separate chapters so it's easy to  
13 determine the cost for SONGS 2 and 3 versus SONGS 1. As  
14 we have in the past, an outside expert KRG prepared the  
15 estimate for us. And there's an extensive process that  
16 they followed to prepare that DCE in conjunction with  
17 us. And we had it reviewed by an outside independent  
18 party to review the reasonableness of that DCE before we  
19 submitted it to the Commission.

20 As I mentioned before, the estimate for SONGS 2  
21 and 3 is \$4.7 billion. That's the 100 percent share  
22 which includes San Diego's share as well as the share of  
23 two minority owners or participants, I should say. And  
24 that is the City of Anaheim and the City of Riverside.  
25 The dollars that we present in this proceeding are

1 always -- always been in 2014 dollars as that is the  
2 first DCE that we submitted and was adopted by the  
3 Commission shortly after the shutdown -- permanent  
4 shutdown of SONGS.

5           The SONGS 2 and 3 number is a total estimate.  
6 It includes a recorded cost since the shutdown, the  
7 permanent shut down, the start of decommissioning all  
8 the way through the estimated completion of  
9 decommissioning which currently is assumed to be 2053.  
10 For SONGS 1, however, a 225.9 million is a to-go only  
11 estimate. But once again, there we keep it in 2014  
12 dollar to reduce the potential confusion. It is also at  
13 100 percent share. SONGS 1 though is owned only by SCE  
14 and San Diego Gas & Electric.

15           Let's go to the next page. We'll talk about  
16 the Palo Verde DCE. As we mentioned earlier, the plant  
17 is operated by APS, Arizona Public Service. And they  
18 engaged a specialty contractor by the name of TLG who  
19 does DCEs for many plants in the industry. We take that  
20 -- or we took that DCE and we adjusted based upon our  
21 decommission experience and added some additional  
22 estimates for monitoring as a spent fuel on its site as  
23 well as adjusting the contingency. And that's what  
24 evolved into the \$595.3 million estimate. This is our  
25 share, SCE's share. San Diego does not own any of the

1 Palo Verde plant. And this estimate when it was issued  
2 by APS, the operator, is in 2019 dollars.

3 I should point out that as you heard the judge  
4 say, Palo Verde is not shut down right now. It is still  
5 operating. And it is anticipated to operate through at  
6 least 2045-47 timeframe.

7 Go to the next slide.

8 So now the other piece of the NDCTP  
9 reasonableness review of the recorded costs. For SONGS  
10 1 there's 3.1 million that we identified primarily for  
11 the maintenance of the spent fuel on the site and  
12 includes the non-labor costs such as NRC fees and other  
13 similar fees. For SONGS 2 and 3, as I mentioned it was  
14 \$600 million or so of recorded costs. There's two major  
15 projects that we're submitting for reimbursement review.  
16 One -- that first one is the ISFSI which is the Dry Cask  
17 storage facility. We constructed it, and we moved all  
18 of these spent fuel out of the pools where they had been  
19 residing for a long period of time and put it in the Dry  
20 Cask containers.

21 The other major project that we have in this  
22 train of proceeding is the permitting to allow the start  
23 of the decommissioning process. There are some other  
24 smaller projects, but these are the two major ones.

25 The other category of cost that we have here is

1 the undistributed cost as they are identified in our  
2 DCE. Those costs are for labor from SCE, non-labor  
3 costs which is again insurance and our C fees and other  
4 costs that are incurred on a daily basis for this  
5 three-year period.

6 Next slide, please.

7 As I mentioned at the beginning, the Department  
8 of Energy is required to take our spent fuel and put it  
9 into a permanent repository similar to that of other  
10 nuclear plants across the country. Unfortunately, the  
11 dates for such as site has not been identified by the  
12 federal government. And therefore, we've been forced to  
13 file claims against the DOE and through litigation on  
14 behalf of our customers we recovered costs associated  
15 with maintaining and storing that spent fuel on site.  
16 To date we've refunded those funds to customers through  
17 the ERRA process. However, the DOE continues to delay  
18 its pickup date, and we believe that at this point it  
19 may be appropriate to -- instead of refunding those  
20 funds to customers, put those funds from litigation into  
21 the non-qualified decommissioning trust for future use.

22 So that's a proposal that we've submitted to  
23 the Commission in this NDCTP. And now I'll pass the  
24 baton to Sue.

25 MS. GARCIA: Next slide, please.

1           My name is Sue Garcia, and I'm the manager of  
2 nuclear decommissioning at San Diego Gas & Electric.  
3 SDG&E is a 20 percent owner of SONGS 1, 2 and 3. Our  
4 testimony for this proceeding includes sections on  
5 SDG&E's oversight at SONGS, Department of Energy and  
6 Litigation proceeds, and compliance with CPUC decisions.  
7 It also includes a reasonableness review of recorded  
8 costs for 2018 through 2020, decommissioning and cost  
9 estimates, financial modeling, trust fund contribution,  
10 tax issues, and regulatory accounting.

11           Decommissioning costs are paid for from nuclear  
12 decommissioning trusts which were previously funded by  
13 SCE and SDG&E ratepayers when SONGS was operational. ]  
14 Like SCE in this proceeding, SDG&E is neither requesting  
15 any additional funding to the nuclear decommissioning  
16 trust nor requesting any changes to electric rates.

17           In addition to our 20 percent share of cost  
18 billed by Southern California Edison, SDG&E includes  
19 SDG&E-only costs in its testimony. SDG&E-only costs are  
20 expenses incurred by SDG&E to carry out its oversight  
21 role at SONGS. SDG&E is requesting that the CPUC find  
22 reasonable the forecast of 19.4 million for SDG&E-only  
23 costs. In addition, SDG&E is requesting that the CPUC  
24 find reasonable 2018 through 2020 SDG&E-only costs of  
25 4.5 million.

1           Finally, SDG&E is requesting that the CPUC  
2 approve that future Department of Energy settlement  
3 proceeds be deposited back into the decommissioning  
4 trust for future use.

5           MR. PEREZ: That concludes our presentation.

6           ALJ LAU: All right. Thank you.

7           Joe or Francisco, can you bring the -- our  
8 slide up that has the call-in number for members of the  
9 public to call in if they want to make a public comment.

10           Oh. Thank you, SCE and SDG&E for giving that  
11 detailed presentation. We are now ready to take  
12 comments from the public. Commissioner Houck and I are  
13 here to listen to you here today. A court reporter will  
14 also be transcribing what is said today. If you speak,  
15 I ask that you speak slowly and clearly so that the  
16 reporter can capture everything you say. Before you  
17 begin, I also like to ask that you spell your first and  
18 last name, and also let us know the city where you're  
19 coming from so that can be transcribed in the  
20 transcript. A written transcript of today's hearing  
21 will be posted publicly on the Commission website on the  
22 Docket Card of this proceeding.

23           I want to remind the audience that if you want  
24 to provide comments, we ask that you call 1-800-857-1917  
25 as provided on the screen, enter pass code 1767567, and



1 then press star one. Again, you may also submit written  
2 comments by visiting the link you see on the screen and  
3 click on the public comment tab.

4 Operator, how many callers do we have online  
5 now?

6 THE OPERATOR: We have four callers wishing to  
7 make comments out of a total of 13.

8 ALJ LAU: Are there any public officials?

9 THE OPERATOR: No, ma'am.

10 ALJ LAU: All right. Can you please announce  
11 the first speaker.

12 THE OPERATOR: Yes, the public comment line is  
13 now open, and our first speaker is Dee Bratspies.

14 Your line is open.

15 STATEMENT OF SPEAKER BRATSPIES

16 Hello. My comment is about ratepayers not  
17 responsible for wasted capital assets. Ratepayers  
18 should not be obligated to pay any part of the costs  
19 associated with taking the San Onofre plant offline.  
20 That plant was a capital asset for which the utilities  
21 were probably taking depreciation deductions on their  
22 corporate income tax since the plant opened. If owners  
23 choose to decommission the nuclear plant rather than  
24 hold Mitsubishi responsible for their defective product,  
25 that is capital expense.

1           The same principle applies to Palo Verde  
2 Nuclear Generating Station. The cost of decommissioning  
3 a capital asset is a capital loss. Ratepayers are  
4 customers, not shareholders. Customers do not receive  
5 any portion of capital profits and are, therefore, not  
6 accountable for capital losses. Ratepayers are only  
7 responsible for the amount of product they purchase;  
8 i.e., the electricity they use.

9           If a grocery store burns down, the customers  
10 are not liable for this loss. Perhaps the PUC is the  
11 wrong venue for deciding this matter. Perhaps the  
12 situation belongs in the Federal Courthouse where  
13 property issues can be decided without bias. That's for  
14 me.

15           ALJ LAU: Can you spell your first and last  
16 name and state the location where you're from.

17           SPEAKER BRATSPIES: D-e-e D. Bratspies,  
18 B-r-a-t-s-p-i-e-s, San Diego.

19           ALJ LAU: Thank you.

20           Operator, can we cue the next speaker.

21           THE OPERATOR: Yes. Our next speaker is Brenda  
22 Davis.

23           Your line is open.

24                         STATEMENT OF SPEAKER DAVIS

25           Hello?

1 ALJ LAU: Hi. You may now speak, but before  
2 you begin, can you also spell your first and last name  
3 and give us the location where you're calling from.

4 SPEAKER DAVIS: Yes. On my electric bill, the  
5 name is under my husband's name, Royce, R-o-y-c-e,  
6 Davis, D-a-v-i-s. And I'm calling from Lancaster,  
7 California.

8 And actually, the lady that just spoke, she  
9 brought up a point about the customers having to pay all  
10 these expenses when the -- what I would call  
11 shareholders are the ones that should be picking up the  
12 cost. And I believe she's correct, that this should be  
13 actually handled under Federal Court and not, you know,  
14 with the PUC, but that's just my opinions from having  
15 worked in legal for many years before I retired.

16 I was actually concerned about how this is  
17 going to affect my electric bill. And I'm looking at  
18 the flyer that was included with my last bill, and  
19 it's -- under where it says, "How could this affect my  
20 monthly electric rate," and it says, "SCE and SDG&E are  
21 not requesting any changes to electric rates in this  
22 proceeding." And that's the part that I'm concerned  
23 about. They are not asking for a rate increase in this  
24 proceeding, but what's going to happen after this  
25 depending upon what your administrative law judge

1 determines here. This is why I think this would be  
2 better handled in Federal Court, as the previous caller  
3 said, because the bills are just absolutely off the  
4 charts right now. And there are all of senior people,  
5 like myself, who feel like we're being robbed blind with  
6 these rates. And so I'm really concerned how much more  
7 will the bill go up if they are granted the rates for  
8 this project or whatever you call it.

9           Anyway, that's basically what I want to say.  
10 I'm very concerned about my rates going higher because  
11 we're struggling paying it now. And that's pretty much  
12 what I wanted to say.

13           ALJ LAU: Thank you.

14           Operator, can you cue the next speaker.

15           THE OPERATOR: Our next speaker is Gary  
16 Headrick.

17           Your line is open.

18           STATEMENT OF SPEAKER HEADRICK

19           Hi. My name is Gary Headrick, spelled G-a-r-y  
20 H-e-a-d-r-i-c-k. And I am the cofounder of San Clemente  
21 Green representing about 5,000 concerned citizens living  
22 near San Onofre.

23           This is pertaining to the 14-month shutdown at  
24 SONGS. The fact that SONGS owners would ask to be  
25 repaid for their own blunder is not surprising but does

1 add insult to injury for those of us who narrowly  
2 escaped the major nuclear catastrophe. It's enough that  
3 we were forced to live with over 3 million pounds of  
4 nuclear waste stranded on our shores even if it was  
5 being handled properly. Certainly that's not the case  
6 when a 40-ton container could have fallen 18 feet, split  
7 open a thin stainless steel canister containing more  
8 radiation than was released in the entire Chernobyl  
9 accident.

10           After 14 months of deliberation and analysis of  
11 what went wrong, Edison was only fined \$116,000 and was  
12 allowed to continue using the Holtec system that is  
13 inherently flawed. Instead we now have canisters that  
14 have been compromised by gouging on downloads because  
15 it's a misalignment issue that was known even before the  
16 near-drop. This shortened the already short life span  
17 of the canisters that threaten our livelihood property  
18 for generations to come.

19           SCE attempted to hide the blunder that could  
20 have made such -- so much of Southern California  
21 uninhabitable and now they ask us to reward their  
22 negligence by giving them 45 million dollars. Instead  
23 of contemplating financial relief for SONGS owners, we  
24 should be considering how much additional expenses that  
25 their blunders might cost the ratepayers.

1           The near-drop highlighted the need for an  
2 onsite drive transfer facility, also known as a hot  
3 zone, to handle the damage for failing canisters.  
4 There's no such remedy available anywhere in the country  
5 at this time.

6           It shouldn't take a whistleblower to expose the  
7 reckless behavior Edison has exhibited yet again, and it  
8 shouldn't take a group of concerned citizens to advise  
9 the CPUC about something so obvious. Please do the  
10 right thing and hold them accountable. Don't reward  
11 their bad behavior. That's how we got into this place  
12 to begin with. Please heed the advice given by A4NR,  
13 the Alliance for Nuclear Responsibility, in this  
14 proceeding. We agree with them wholeheartedly.

15           Thank you.

16           ALJ LAU: Thank you, Mr. Headrick.

17           Operator, can you cue the next speaker.

18           THE OPERATOR: Our next caller is Judy Jones.

19           Your line is open.

20                           STATEMENT OF SPEAKER JONES

21           Hello. I was afraid that I would be listening  
22 to myself on my computer to -- yes. My name is Judy  
23 Jones, J-u-d-y J-o-n-e-s. I live in San Clemente. Is  
24 that all you need before I start?

25           ALJ LAU: Yes. Thank you.

1                   SPEAKER JONES: Okay. I've lived in San  
2                   Clemente, and I've been an SDG&E customer for 27 years.  
3                   I am a board member of the Alliance for Nuclear  
4                   Responsibility, but I'm speaking tonight as an Orange  
5                   County resident and ratepayer, not as part of the  
6                   Alliance formal intervention.

7                   So I have comments on two issues now before the  
8                   CPUC in the SONGS decommissioning proceeding. So first  
9                   I oppose the unsupported attempt by SCE and SDG&E to  
10                  charge the ratepayer funded trust for the 45.9 million  
11                  dollars in increased decommissioning costs attributable  
12                  to the delays caused by the August 2018 cask loading  
13                  mishandling incident. On their own website, the NRC has  
14                  described SONGS' culpability as, quote, "Dry cask  
15                  personnel lack the proper training and certification to  
16                  operate the important-for-safety equipment. Dry cask  
17                  storage procedures did not provide adequate directions  
18                  for how to determine whether the spent fuel storage  
19                  canister was being supported by the downloader claims.  
20                  Procedures did not include qualitative or quantitative  
21                  measures to determine when the slings were no longer  
22                  supporting the load. Finally, no licensee oversight  
23                  staff were in direct visual observation of  
24                  important-to-safety activities during downloading  
25                  operations on August 3rd, 2018," end quote.

1           SCE has failed in this instance to demonstrate  
2 prudent management and oversight processes under their  
3 control, and as ratepayers, we should not be paying for  
4 their failures.

5           Second, the CPUC should disapprove as  
6 unreasonable the SONGS decommissioning cost estimate  
7 unless it is conditioned to the requirement that SCE and  
8 SDG&E 2024 decommissioning filing reflect the full  
9 removal of all Units 2 and 3 subsurface structures as  
10 soon as practicable after approval by the Coastal  
11 Commission of the permanent amendment required by their  
12 Coastal Development Permit Special Condition 3. Failure  
13 to do this may mean remaining offshore structures at  
14 SONGS could become exposed in the future due to coastal  
15 erosion or climate change and impact the usefulness of  
16 this future public (inaudible) and recreational  
17 resources.

18           Thank you for this opportunity to express my  
19 concern that ratepayers should not be paying for SONGS'  
20 failures in reporting training and oversights.

21           ALJ LAU: Thank you.

22           Operator, can we cue the next speaker.

23           THE OPERATOR: Our next speaker is Diana Lee  
24 Luxenberg.

25           Your line is open.



1 STATEMENT OF SPEAKER LUXENBERG

2 Hello. My name is Diana, D-i-a-n-a, Lee,  
3 L-e-e, Luxenberg, L-u-x-e-n, like Nancy, b, like boy,  
4 e-r-g. And I'm (inaudible) --

5 ALJ LAU: Ms. Lee Luxenberg, actually, you are  
6 kind of phasing in and out. So after you spelled your  
7 name, I think I didn't catch the -- so if you can  
8 restart again and also provide the location you're  
9 calling from. Thank you.

10 SPEAKER LUXENBERG: I'm on a cellphone because  
11 we just lost power. So I no longer have my phone. And  
12 this cellphone connection is not that good. So Diana,  
13 D-i-a-n-a, Lee, L-e-e, Luxenberg, L-u-x-e-n-b-e-r-g, and  
14 I'm in Three Rivers, California.

15 I would like to speak that the information that  
16 was given to us on this application is woefully  
17 inadequate and that I would think that if you really  
18 want a transparency you would have been divulging what  
19 the costs were in the past that you have agreed that SCE  
20 has been able to generate or require others to pay.  
21 That's one.

22 Two, although SCE says they are not requesting  
23 a rate increase in this application, we can be almost  
24 sure that they will in the future because they have been  
25 woefully, woefully unprepared to think about future

1 needs and efficient and less expensive solutions.

2           Final -- I would also like to add that if the  
3 trust was set up and ratepayers in the past have put  
4 money into that trust, you should disclose the amount of  
5 money that's there and given interest rates which have  
6 skyrocketed under this current administration. I would  
7 imagine that the funds should have increased  
8 substantially in that trust fund so that if they are  
9 receiving moneys, those moneys, in fact, should be given  
10 back to the ratepayers because they have failed again  
11 and again and again to put the onus on their  
12 shareholders. It is always the ratepayers that have to  
13 bear the burden. And no matter what we do, using less  
14 electricity, our rates are going up.

15           So I would like there to be substantial  
16 emphasis that ratepayers are not going to have anything  
17 connected with the nuclear plants decommissioning or  
18 otherwise. That's the shareholders problem, not ours.

19           And I would like to also state that I agree  
20 with the other individuals who have spoken so far that  
21 the P -- California Public Utilities Commission has been  
22 negligent in their oversight of SCE, and perhaps another  
23 venue would be more appropriate.

24           ALJ LAU: Does that conclude your comments?

25           SPEAKER LUXENBERG: I would like to ask that

1 the trust funds be publicly placed on a website  
2 someplace so we know exactly how much money they have.  
3 It should be public knowledge. And also, to wonder if a  
4 plant is going to be kept online for longer than  
5 noticed -- than was originally decided upon, that Newsom  
6 should be putting aside a fund from our government to  
7 make sure that any increase in costs come from their  
8 budget and not the ratepayers.

9           And again, disclosing the actual  
10 decommissioning costs would be highly useful. If the  
11 CPUC can see them, there should be no reason on earth  
12 why the public can't see them easily.

13           Thank you very much. ]

14           ALJ LAU: Thank you.

15           Operator, do we have a next speaker on the  
16 line?

17           THE OPERATOR: Yes. Our next speaker comes  
18 from Dan Konigsbach.

19           Your line is open.

20           STATEMENT OF SPEAKER KONIGSBACH

21           Thank you. That was very good at pronunciation  
22 of the name.

23           So let me -- I live in San Diego. My name is  
24 Dan Konigsbach. First name D-a-n. Last name  
25 K-o-n-i-g-s-b-a-c-h.

1           What I'm going to say will substantially  
2           overlap with the other comments made, but I'll put my,  
3           say, two cents in. It's going to be a lot more than two  
4           cents. But the original supposed reason for San Onofre  
5           was inexpensive -- cost effective electricity. And in  
6           order to benefit its shareholders, SDG&E has cheated the  
7           ratepayers of part of the useful life of that generation  
8           facility. So it should not be incumbent upon the  
9           ratepayers to reward SDG&E for what they did to benefit  
10          their shareholders. Why should Edison be able to access  
11          the decommissioning funds at all? That trust fund is  
12          made up of ratepayer dollars. It was Edison's decision  
13          to install unlicensed replacement steam generators at  
14          the plant that were not approved by the Nuclear  
15          Regulatory Commission. If Edison had installed  
16          generators that were approved by the NRC, that would  
17          still be running safely today.

18           It's not logical to ask -- it's logical to ask  
19          the Edison stockholders, not the ratepayers, to pay for  
20          the cost of this debacle. Debacle. I'm sorry. I'm not  
21          all that -- a little bit flustered there. Sorry.

22           That's the extent of my comments.

23           ALJ LAU: Thank you.

24           Operator, do we have another speaker on the  
25          line?

1 THE OPERATOR: Your Honor, there are no more  
2 speakers in the public comment telephone lines.

3 ALJ LAU: I know that there are no speakers  
4 waiting to make public comment currently. I'd like to  
5 take a short five-minute break just in case there are  
6 other callers who may want to call in.

7 Again, it's -- let's take a five-minute break  
8 and we will come back -- right now for me it's 5:42. We  
9 will come back at 5:47 and see if there are any more  
10 callers. Thank you.

11 Off the record.

12 (Off the record.)

13 ALJ LAU: Okay. Let's go back on the record.

14 We took a short five-minute break to allow more  
15 callers to call in.

16 Operator, are there any callers -- did any  
17 callers call in?

18 THE OPERATOR: Yes, your Honor. The next  
19 caller is Debbie Kinsinger.

20 Your line's open.

21 ALJ LAU: I -- yes. I do ask that our callers  
22 first spell their first and last name and then give us  
23 the location where you're calling from. Thank you.

24 STATEMENT OF SPEAKER KINSINGER

25 My name is Debbie Kinsinger. I live in La

1 Mesa, suburb of San Diego, San Diego County. And my  
2 name is spelled D-e-b-b-i-e. Kinsinger,  
3 K-i-n-s-i-n-g-e-r.

4 I am reminded by the king tide waves that  
5 flooded our San Diego County coastal communities last  
6 weekend that they may be a threat to the SONGS facility  
7 storage of nuclear waste from the sea cliffs above San  
8 Onofre Beach. A large section of the facility's parking  
9 lot was lost to the king tide a few years ago. I'm glad  
10 that the DOE has been sued for not picking up the spent  
11 fuel and that they're funding maintenance in the SONGS  
12 facility, but there is still no internal solution for  
13 the storage of this nuclear waste.

14 The current situation is not an interim  
15 solution. It's an emergency solution. Fundamentally,  
16 we have no satisfactory long-term repositories for spent  
17 nuclear fuel. And small modular reactors are not the  
18 solution either because they use high burn-up fuel that  
19 can be recycled instead of stored, but decommissioning  
20 of reprocessing plants is expected to produce an amount  
21 of radioactive waste that's similar to nuclear power  
22 stations but has significantly higher fraction of  
23 long-lived waste.

24 Now, that's a bit technical, but I want to get  
25 back to our point here that our nuclear industry is

1 petitioned by multiple regulatory agencies with  
2 conflicting agendas. And that's what's putting people  
3 in the position that we're talking about today, the  
4 concerns that we have. We have a separate regulatory  
5 agency for each section of the industry; operations,  
6 decommissioning, waste and storage, transportation, and  
7 long-term repository. It's like sections of a bridge  
8 that don't perform as a single unit. During an  
9 earthquake those sections would unseat and you have  
10 failure.

11           There is a pro-nuclear political action  
12 committee called the Nuclear Energy Institute, NEI. And  
13 they've taken a lead on community engagement and  
14 interagency collaboration about this regulation. In  
15 these discussion panels you'll hear the buzz phrase  
16 "interim storage" as if some state and federally  
17 approved regulatory mechanism to transport high-level  
18 nuclear waste to interim storage filled facilities  
19 existed. It does not. In a country like the United  
20 States which does not currently reprocess its spent  
21 fuel, waste has remained in storage and reactor pools  
22 and dry silos for more than 30 years in some cases.  
23 This radioactive waste was intended to be transferred to  
24 Yucca Mountain, a huge repository located deep under the  
25 Nevada desert. However, after many years of hesitation

1 this huge project was abandoned. That was in 2010 by  
2 the Obama administration. This decision has sent the  
3 United States back to the drawing board regarding the  
4 management of radioactive waste which remains dispersed  
5 among all of the country's power plants.

6           So I'm reminded of a solution from Apollo 13.  
7 "Houston, we have a problem." Now, you may remember the  
8 iconic phrase but not the problem. They had to connect  
9 the Lunar module CO2 scrubbers with round fittings with  
10 the canisters from the abandoned command module that had  
11 square fittings. Now, in our current problem federal  
12 and state agencies directives and industry priorities  
13 for collaboration on nuclear waste disposal and  
14 long-term repository are mismatched. It is as  
15 dangerously short-sided to continue on the trajectory of  
16 approving small module reactors which create a situation  
17 where we have to store this waste for a long time, as  
18 we're doing here, as it would have been to land Apollo  
19 13 on the moon. So if by the delay that DOE is taking  
20 and picking up the fuel that they said they would pick  
21 up is leading to them justifying small modular nuclear  
22 reactors, I can't really approve that. And I have a  
23 concern about how that trust fund is being used because  
24 I don't want it to go for small modular nuclear reactors  
25 in the future. So it's great that they're giving us



1 some money, but we, the public, need to understand how  
2 that money could be used and what for and what the  
3 consequences are. Ignoring the problem of storing  
4 high-level nuclear waste near the surface invites the  
5 same kind of justifications as ignoring the consequences  
6 of rising CO2 in the earth's atmosphere on climate  
7 change because nuclear catastrophe probably won't happen  
8 tomorrow. And now I'm thinking of Annie speaking to  
9 Daddy Warbucks. "Tomorrow, tomorrow. It's only a day  
10 away." Duct tape is not going to fix this problem.

11 ALJ LAU: Ms. Kinsinger, does that conclude  
12 your comments?

13 SPEAKER KINSINGER: I'm concluded. Thank you.

14 ALJ LAU: Thank you.

15 Operator, do we have another caller on line?

16 THE OPERATOR: Yes. Next caller is Nick Elni,  
17 I believe.

18 ALJ LAU: Mr. Elni, can you spell your first  
19 and last name and give us the location where you're  
20 calling from.

21 STATEMENT OF SPEAKER ELNI

22 Yes. This is Nick, N-i-c-k. And the last name  
23 is E-l-n-i. And the location is San Diego.

24 ALJ LAU: Thank you. You may begin.

25 SPEAKER ELNI: Okay. Mine is very short. I

1 whole-heartedly agree with many of the callers and  
2 comments regarding the rate increase. While I agree  
3 with the Commission in ASAP, the funds, I believe,  
4 should come from the utility company owners and those  
5 who were involved and voted to build this nuclear plant  
6 to begin with. Technically speaking, nuclear plant is  
7 one of the most inefficient ways of producing  
8 electricity, not to mention its waste the locals are  
9 going to be stuck with. Not sure what they were  
10 thinking but this plant has produced very little amount  
11 of energy compared to its fossil counterparts. And, you  
12 know, SDG&E should know this for a fact. Those who  
13 voted yes to this project should be paying for it.

14 Thank you.

15 ALJ LAU: Thank you, Mr. Elni.

16 Operator, do we have any other callers on the  
17 line?

18 THE OPERATOR: Your Honor, I am showing that  
19 there's no more comments from the telephone comment  
20 lines.

21 ALJ LAU: All right. Commissioner, would you  
22 -- I can wait another five more minutes or I can also  
23 call an end to the meeting.

24 Do you have any preference?

25 COMMISSIONER HOUCK: Maybe just wait one more

1 five-minute period and then we should be ready.

2 ALJ LAU: Okay. Okay. Let's go on another  
3 five-minute break. And we will be back around about  
4 6:05. We'll take a seven-minute break. We will be back  
5 at 6:05 to make -- to allow other callers to call in.

6 Let's go off the record. Thank you.

7 (Off the record.)

8 ALJ LAU: We just came back from a short 5 to  
9 7-minute break to allow more callers to call in. To  
10 remind speakers on the line, we'd like that before you  
11 begin, you spell your first and last name and also give  
12 us the city where you're calling from. Thank you.

13 Operator, can you que the next speaker.

14 THE OPERATOR: Yes, Ma'am. Our next speaker is  
15 Beatrice Hines.

16 Your line is open.

17 STATEMENT OF SPEAKER HINES

18 Yes. My name is Beatrice Hines. I am a  
19 homeowner in Encinitas, California, and I'm an SDG&E  
20 customer.

21 I -- you know, of course I'm very, very,  
22 very -- this is of concern to me, this decommissioning  
23 cost. And hence, I saved the card and wanted to listen  
24 to the proceedings and make my comment.

25 I'm very horrified that SDG&E -- with the costs

1 that SDG&E wants to pass on to its customers. Already  
2 900 -- no. Already 124 million they state they've spent  
3 in recorded costs which include litigation, attorney,  
4 and accounting fees of 5 million.

5 Are you there?

6 ALJ LAU: Yes.

7 Operator, what was that? For some reason --

8 Let's go off the record.

9 (Off the record.)

10 ALJ LAU: Let's go back on the record.

11 Sorry. We had to take a short break because of  
12 technical difficulties, but we are back on line live  
13 right now. We have Ms. Hines on the line.

14 Ms. Hines, can you spell your first and last  
15 name, please.

16 SPEAKER HINES: Yes. It's Beatrice,  
17 B-e-a-t-r-i-c-e. Hines, H-i-n-e-s.

18 ALJ LAU: Thank you. You may proceed. Thanks.  
19 And start from the very beginning.

20 SPEAKER HINES: It's like there's an echo on my  
21 line.

22 (Crosstalk.)

23 ALJ LAU: Let's go off the record.

24 (Off the record.)

25 ALJ LAU: Back on the record. We have Ms.

1 Hines on the line.

2 Ms. Hines, can you continue. Can you begin  
3 from the very beginning.

4 SPEAKER HINES: Okay. I am an Encinitas  
5 homeowner in San Diego County, very close to the San  
6 Onofre Nuclear facility, and I've been an SDG&E customer  
7 since the beginning of 1997. And I'm horrified by  
8 these -- by these figures. Like, of course, I'm very,  
9 very, very interested in the outcome of this proceeding.  
10 It's basically SDG&E again passing on its cost to, you  
11 know, customers. It seems like, you know, every bill,  
12 many frequently there is an increase and the bill is  
13 prorated with previous costs. And I'm concerned that  
14 the -- the Public Utilities Commission is -- is bias  
15 toward the SDG&E and that SDG&E gets these rate  
16 increases approved like very -- you know, no problem, no  
17 sweat. And if these costs get approved by SDG&E, we're  
18 just going to be like -- homeowners are going to be --  
19 our bills are going to be like skyrocket. And we didn't  
20 create this problem. We aren't at fault.

21 I haven't followed -- I mean, I don't know what  
22 the -- the details of -- of how this crisis happened,  
23 but there was a crisis that could have been quite a  
24 disaster. And that has a big factor in this -- in this  
25 decommissioning process. But SDG&E ran that facility.

1 They were responsible to -- for running that facility  
2 safely and responsibly. And for them now to want to  
3 pass on these -- like, I calculated 119 million already  
4 they say they have recorded costs. It sounds like the  
5 Public Utilities Commission has not approved those costs  
6 yet. And then 5 million of mitigation costs, county  
7 fees, expert fees. Five million is what they say. And  
8 now they want another like 942 million. Isn't that  
9 almost a billion dollars?

10 It's just no end to it. I -- I beseeching the  
11 Public Utilities Commission to, you know, try to be --  
12 look at it from the point of the -- of the customers.  
13 The customers are being -- you know, we're being asked  
14 to pay costs that -- that would not have occurred had  
15 not SDG&E screwed up. And so I vehemently object to  
16 their application. And I sincerely hope and pray that  
17 the intervenors -- those intervenors, like, they are  
18 going to, like, go through the costs with a fine tooth  
19 comb because, you know, you can make up -- make up  
20 figures. So I just can't see it. And I -- I beg that  
21 this not be approved.

22 Thank you very much for listening to me. ]

23 ALJ LAU: Thank you, Ms. Hines.

24 Operator, do we have another caller on the  
25 line?

1 THE OPERATOR: Yes. Our next caller is Betty  
2 Bozzo. I apologize.

3 Your line is open.

4 STATEMENT OF SPEAKER BOZZO

5 Great. Hi.

6 ALJ LAU: Ms. Bozzo, just as reminder -- just  
7 as a reminder, please give us your -- spell your first  
8 and last name and give us the location where you're  
9 calling from. Thank you.

10 SPEAKER BOZZO: Yes, your Honor. Can you hear  
11 me okay?

12 ALJ LAU: Yes. Thanks.

13 SPEAKER BOZZO: Okay. Yeah. I'm Betty Bozzo,  
14 B-o-z-z-o. Bozzo. Two Z's. And yeah, it's really sad  
15 to hear all this, the way everything costs. We know we  
16 have to pay it some way or the other, but it's just the  
17 demand. That's just my opinion, that we're all going to  
18 have to have it, and we need more of it because we need  
19 energy and we use it and we just have to make it safe.  
20 And mine is just going to be short and to the point,  
21 that we need everything that -- in our earth, in our  
22 sky, in our wind and water to use. We can use it. We  
23 have it all. And we just need to use it all and make it  
24 safe and get help from the customers. Customers are  
25 paying for this. Taxpayers are paying for this. And no

1 matter what it's going to cost, we just have to get it  
2 better and safer. And that's all I can say. Thank you,  
3 your Honor. And have a good evening, and thank you for  
4 the opportunity for our comments and points.

5 ALJ LAU: Thank you. Thank you, Ms. Bozzo.  
6 I'm going to try not to pronounce -- thank you for your  
7 comments.

8 Operator, do we have a next caller?

9 THE OPERATOR: Yes. Our next caller is Ace  
10 Hoffman. Your line is open.

11 STATEMENT OF SPEAKER HOFFMAN

12 Yes. Thank you for taking my call. Can you  
13 hear me okay?

14 ALJ LAU: Yes. Can please spell your first and  
15 last name and give us the location where you're calling  
16 from.

17 SPEAKER HOFFMAN: My first name is Ace, A-c-e.  
18 My last name is Hoffman, H-o-f, like in Frank, F, like,  
19 in Frank, m-a-n, and I'm calling from Carlsbad,  
20 California. And I'd like to point out that I did not  
21 hear anybody take any responsibility for the long-term  
22 problem that these rates might create. The utility --  
23 both utilities they -- the Federal Government didn't  
24 take the waste, and so therefore, it's not their  
25 problem. It's the Federal Government, but the Federal



1 Government won't take the waste. So they are not taking  
2 responsibility either. And the CPUC should therefore  
3 consider taking responsibility. And if they took  
4 responsibility, I don't think they'd be very happy with  
5 what they end up with because this stuff has a  
6 quarter-of-a-million-year half life, and the  
7 (inaudible) -- and the plutonium is enough in one  
8 canister it can be spread evenly to everybody on earth.  
9 It actually could kill everybody on earth. There's  
10 enough poison inside of one cannister to do that. So I  
11 really hope it would be disbursed if it ever gets out at  
12 all.

13 My point is that we should stop making this,  
14 and the CPUC should consider the problems that we're  
15 having down here in San Diego as to whether or not we  
16 should be making any more of this waste up here at  
17 Diablo Canyon. So I think what's going on here -- and  
18 one more thing. The problem that we just had with the  
19 phone lines, imagine if you have an emergency at San  
20 Diego or Diablo Canyon and you couldn't get through to  
21 the experts. Obviously stuff like that's going to  
22 happen all over the place. So we are in no condition --  
23 if an airplane were to land on the dry cask, if a  
24 terrorist were to attack them, would anyone even be able  
25 to get ahold of someone to do anything? So please,

1 let's stop this mess. Let's protect the cask a lot  
2 better than we are now. It's going to cost more money.

3 And also, thank you very much for holding this  
4 hearing. And I'm finished. Thank you.

5 ALJ LAU: Thank you, Mr. Hoffman.

6 Operator, do we have any more callers on line?

7 THE OPERATOR: Your Honor, I'm showing no  
8 further commenters on the line at this time.

9 ALJ LAU: All right. Commissioner, would you  
10 still want to take a five-minute break to allow callers  
11 to call in?

12 COMMISSIONER HOUCK: I'll defer to you, Judge,  
13 on that.

14 ALJ LAU: Let's take another five-minute break  
15 and see if any more people want to call in. So let's  
16 meet back at 6:26.

17 Let's go off the record.

18 (Off the record.)

19 ALJ LAU: Let's go back on the record.

20 We just took a short five-minute break to see  
21 if any callers will call in.

22 Operator, are there any -- operator, are there  
23 any callers on the line?

24 THE OPERATOR: No, your Honor. I am showing no  
25 callers on the line at this time.

1 ALJ LAU: All right. Since there are no  
2 callers, we are about to conclude the public  
3 participation hearing. It is now 6:26 p.m. I want to  
4 thank everyone who participated today.

5 Before we end, Commissioner Houck, do you have  
6 any additional comments for us?

7 COMMISSIONER HOUCK: I just also want to just  
8 thank everyone who participated today. We appreciate  
9 the public taking your time to provide comments to us.  
10 I want to thank you, Judge Lau, for your work on this  
11 and our IT staff and court reporters and the parties who  
12 presented today and everyone from Public Advocates  
13 Office. So thank you.

14 ALJ LAU: Thank you, Commissioner Houck. So  
15 before we conclude today, I want to remind people that  
16 you may submit written comments by visiting the link on  
17 the screen [apps.cpuc.ca.gov/c/A2202016](https://apps.cpuc.ca.gov/c/A2202016). Please make  
18 sure you click on the public comment tab. For  
19 assistance with providing comment, you may also contact  
20 the Commission's Public Advisor's Office. During  
21 business hours, you may call toll free 1-866-849-8390 or  
22 you may email [public.advisor@cpuc.ca.gov](mailto:public.advisor@cpuc.ca.gov). Their email  
23 is also shown on the screen.

24 So if there are no further comments, this will  
25 conclude today 's public participation hearing. Thank

1 you all for all your participation.

2 Off the record.

3 (At the hour of 6:28 p.m., this matter  
4 adjourned.) ]

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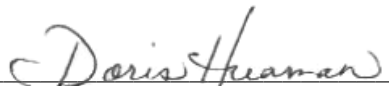
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BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE  
STATE OF CALIFORNIA

CERTIFICATION OF TRANSCRIPT OF PROCEEDING  
I, DORIS HUAMAN, CERTIFIED SHORTHAND REPORTER  
NO. 10358, IN AND FOR THE STATE OF CALIFORNIA, DO  
HEREBY CERTIFY THAT THE PAGES OF THIS TRANSCRIPT  
PREPARED BY ME COMPRISE A FULL, TRUE, AND CORRECT  
TRANSCRIPT OF THE TESTIMONY AND PROCEEDINGS HELD IN  
THIS MATTER ON JANUARY 10, 2023.

I FURTHER CERTIFY THAT I HAVE NO INTEREST IN THE  
EVENTS OF THE MATTER OR THE OUTCOME OF THE PROCEEDING.  
EXECUTED THIS JANUARY 19, 2023.


  
\_\_\_\_\_  
DORIS HUAMAN  
CSR NO. 10538

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BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE  
STATE OF CALIFORNIA

CERTIFICATION OF TRANSCRIPT OF PROCEEDING  
I, LISA WELCH, CERTIFIED SHORTHAND REPORTER  
NO. 10928, IN AND FOR THE STATE OF CALIFORNIA, DO  
HEREBY CERTIFY THAT THE PAGES OF THIS TRANSCRIPT  
PREPARED BY ME COMPRISE A FULL, TRUE, AND CORRECT  
TRANSCRIPT OF THE TESTIMONY AND PROCEEDINGS HELD IN  
THIS MATTER ON JANUARY 10, 2023.

I FURTHER CERTIFY THAT I HAVE NO INTEREST IN THE  
EVENTS OF THE MATTER OR THE OUTCOME OF THE PROCEEDING.  
EXECUTED THIS JANUARY 19, 2023.

  
LISA WELCH  
CSR NO. 10928

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