

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**



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Application of San Diego Gas & Electric
Company (U 902 E) For Authority To
Implement Optional Pilot Program To
Increase Customer Access To Solar
Generated Electricity.

A.12-01-008
(Filed January 17, 2012)

And Related Matters.

A.12-04-020
A.14-01-007

**QUARTERLY GTSR PROGRAM PROGRESS REPORT OF
SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) FOR
ACTIVITIES OCCURRING Q4 2022**

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January 31, 2023

**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of San Diego Gas & Electric Company (U 902 E) For Authority To Implement Optional Pilot Program To Increase Customer Access To Solar Generated Electricity.	A.12-01-008 (Filed January 17, 2012)
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**QUARTERLY GTSR PROGRAM PROGRESS REPORT OF
SAN DIEGO GAS & ELECTRIC COMPANY (U 902 E) FOR
ACTIVITIES OCCURRING Q4 2022**

Pursuant to Decision 15-01-051 (the “Decision”) and Resolution E-5028 (the “Resolution”), San Diego Gas & Electric Company (“SDG&E”) files this quarterly report for program activities occurring during the fourth quarter of 2022. Participating utilities are required to file a quarterly Green Tariff Shared Renewables (“GTSR”) Program Progress Report, a quarterly Enhanced Community Renewables (“ECR”) Contract Report (Attachment A, hereto), and an annual GTSR Tracking Report which tracks generation transferred between the Renewable Portfolio Standard (“RPS”) Program and GTSR Programs.¹ This filing consists of the two current quarterly reports described above.

The Decision requires “available capacity” data at the most detailed level feasible, updated monthly, to be reported over time with increasing precision.² The Decision sets a target capacity for SDG&E’s GTSR Program of 59 megawatts (“MW”), with 10 MW reserved for Environmental Justice (“EJ”) facilities and a 10 MW goal for residential customers.³ EJ

¹ Decision at 140-142 and Resolution, ordering paragraph 6 at 50.

² Decision at 141.

³ *Id.* at 4-6.

facilities are defined as no larger than 1 MW and located in “the most impacted and disadvantaged communities” as identified by CalEPA.⁴ Table 1 below presents the solar capacity procured for the Green Tariff (“GT”) and ECR components of the GTSR Program as of the fourth quarter of 2022.

**Table 1. GTSR Procurement Totals as of 12/31/22
(all values in MW)**

Category	Target Capacity	GT Procured to Date	ECR Procured to Date	Capacity Remaining
Unrestricted	49	40	0	9
EJ Reservation	10	0	0	10
Totals	59	40	0	19

Customer enrollment data for the GTSR Program is presented in Table 2 below, showing subscribed generating capacity for the GT and ECR components categorized by customer type as of the fourth quarter of 2022. By the middle of fourth quarter 2022, SDG&E had unenrolled all remaining customers in the GT component, pursuant to SDG&E Advice Letter (“AL”) 4074-E.⁵ SDG&E filed AL 4074-E in response to the Administrative Law Judge’s Ruling Granting Request for Green Tariff Suspension.⁶ The advice letter included an Implementation Plan for unenrolling customers and suspending most administrative support. SDG&E implemented the approved Plan over the last several months, hitting all benchmarks in a timely manner. These include: updating program website and materials after the suspension ruling; notifying existing customers through multiple media channels within 30 days of the ruling; unenrolling current

⁴ *Id.* at 51.

⁵ Accepted November 21, 2022, effective September 9, 2022.

⁶ A.22-05-023, *Administrative Law Judge’s Ruling Granting Request For Green Tariff Suspension* (August 25, 2022).

customers within 45 days of the ruling; and ramping down administrative program support 60 days from the ruling. These objectives were met and by the end of October 2022, all customers were unenrolled from the GT Schedule.

**Table 2. Customer Enrollment Summary as of 12/31/22
(all values in MW)**

Category	GT Subscribed Capacity	ECR Subscribed Capacity	Total by Type
Residential Customers	0	0	0
Non-Residential Customers	0	0	0
Total by Component	0	0	0

Subscribed capacity is calculated using the most recent 12 months of GTSR customer electric usage as of December 31, 2022, and the applicable GT subscription level for each enrolled customer. Using the average capacity factor for the GT contracted facility, the sum of customer-purchased renewable energy is converted into an equivalent amount of renewable generation (*i.e.*, subscribed capacity).⁷ Subscribed capacity is zero as of the end December.

In instances where newly subscribed customers do not have 12 months of energy usage, a customer’s average monthly energy consumption is calculated and used to estimate the amount of energy the customer is likely to consume over a 12-month period. As energy usage for newly subscribed customers becomes available, updated values will be reflected in the quarterly reporting resulting in a more precise estimate of GT subscribed capacity.

Available capacity for GTSR Program customer enrollments is limited in two ways: (1) by the generating capacity of solar facilities procured to serve the GTSR Program, since

⁷ AL 2853-E, approved March 2, 2016, and effective March 5, 2016.

customers “will be served exclusively from those resources” when they are brought online,⁸ and (2) by SDG&E’s overall GTSR target of 59 MW, of which 10 MW is reserved for residential customers and must be in an EJ area.

REGULATORY ACTIVITY

SDG&E filed AL 3920-E on December 17, 2021⁹ seeking to suspend the GTSR program for the reasons stated in the advice letter. The Interim Director of the Energy Division denied AL 3920-E by letter dated April 19, 2022. Per Energy Division recommendation, SDG&E expanded upon its request to suspend the GTSR program in Application (“A”) 22-05-023 filed May 31, 2022, and requested an expedited schedule to consider suspension in that matter.¹⁰ As noted above (p. 2), on August 25, 2022, ALJ Patrick Petersen and ALJ Thomas Pulsifer issued a ruling granting temporary and immediate suspension of SDG&E’s GT program pursuant to relief requested by SDG&E.¹¹ In accordance with the ruling, SDG&E submitted AL 4074-E¹² that included a Suspension Implementation Plan that included an overview of next steps that SDG&E would undertake: update the program website and associated materials, notify existing customers of the suspension, unenroll customers from the GT rate (branded as EcoChoice), immediately ramp down all administrative program support, and cease solicitation for the program. SDG&E was not granted the ability to suspend Schedule ECR.

⁸ Decision at 41. SDG&E will serve any GT demand in excess of the generation capacity of its dedicated GT project(s) with generation from its interim pool until (an) additional dedicated GT project(s) can be brought online to serve this demand.

⁹ SDG&E Advice Letters can be found at: <https://www.sdge.com/rates-and-regulations/tariff-information/advice-letters>.

¹⁰ A.22-05-023 at 9, Section II.C GTSR Summary, and Attachment. *See also* p. 2 and n.6, *supra*.

¹¹ A.22-05-023, *Administrative Law Judge’s Ruling Granting Request For Green Tariff Suspension* (August 25, 2022).

¹² Accepted November 21, 2022, effective September 9, 2022.

SUMMARY OF MONTHLY ADVISORY GROUP ACTIVITIES

SDG&E has no Advisory Group activity to report for the fourth quarter of 2022.

SDG&E requests that the Commission accept this quarterly progress report.

Respectfully submitted,

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January 31, 2023

Attachment A

Quarterly ECR Contract Report Q4 2022

San Diego Gas & Electric Company

**San Diego Gas & Electric Company
Quarterly ECR Contract Report
Q4 2022**

I. Introduction

Pursuant to Decision 15-01-051 (the “Decision”) San Diego Gas & Electric Company (“SDG&E”) submits this report summarizing Enhanced Community Renewables (“ECR”) power purchase agreements (“PPA”) to date. The Decision requires participating utilities to submit a quarterly ECR report including information on the diversity in ownership, location, and transaction structure for renewable generators participating in the ECR program.¹ Additionally, for each new PPA the Decision requires the following documentation:

- Copy of securities opinion and signed contract, including rider
- Project-specific rate structure and illustrative rates
- Documentation of community interest

II. Summary of Existing ECR Contracts

SDG&E has no existing ECR contracts to report in Q4 2022.

III. Summary of New and Pending ECR Contracts

SDG&E has no new or pending ECR contracts to report for Q4 2022.

¹ Decision at 142-143.