

#### BEFORE THE PUBLIC UTILITIES COMMISSION

#### OF THE

#### STATE OF CALIFORNIA

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ADMINISTRATIVE LAW JUDGES EHREN SEYBERT and CATHLEEN A. FOGEL, co-presiding

Order Instituting Rulemaking to Further	)	PREHEARING
Develop a Risk-Based Decision-Making	)	CONFERENCE
Framework for Electric and Gas	)	
Utilities.	)	
	)	
	)	
	)	Rulemaking
	)	20-07-013
	)	

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REPORTERS' TRANSCRIPT Virtual Proceeding April 11, 2023 Pages 75 - 139 Volume 2

Reported by: Andrea L. Ross, CSR No. 7896 Shannon Ross Winters, CSR No. 8916

Prehea	aring	g Conference
April	11,	2023

1 VIRTUAL PROCEEDING 2 APRIL 11, 2023 - 12:05 P.M. 3 ADMINISTRATIVE LAW JUDGE FOGEL: We'll go ahead 4 and be on the record. 5 Good afternoon, everyone. This is 6 7 Administrative Law Judge Cathleen Fogel, and this is the 8 second prehearing conference for Rulemaking R.20-07-013, 9 which is the Rulemaking to Further Develop a Risk-Based Decision-Making Framework for Electric and Gas 10 11 Utilities. 12 Myself, Cathleen Fogel, and Judge Ehren Seybert 13 are the administrative law judges assigned to this case. The assigned commissioner is Commissioner John Reynolds 14 15 who is also with us today. 16 The purpose of the prehearing conference today 17 is to discuss the scope and the schedule for Phase III of this rulemaking and to -- the agenda is to -- first 18 I'll be just going over the service list a little bit 19 20 and taking appearances, then we'll have the heart of our 21 discussion about scope and schedule, then we'll briefly 22 touch on proceeding categorization and the need for 23 evidentiary hearing, and then I'll offer you a final 24 opportunity to speak before we close. We'll also hear 25 some opening and perhaps closing remarks from

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1	Commissioner John Reynolds.
2	Again as a reminder, I will not be making any
3	decisions in today's prehearing conference. We'll be
4	listening carefully to what parties say. We also have
5	your opening comments and will soon be receiving reply
6	comments.
7	With that, Judge Seybert and I will be working
8	with Commissioner Reynolds to put together a scoping
9	memo for Phase III.
10	Again, when you first speak, if you could,
11	please state your name and then spell it and then please
12	try and remember I know it's hard but try and
13	remember each time that you speak to please state your
14	name as you get started.
15	All righty. So with that, I'll just go over
16	the take appearances, so to speak. When I I'll be
17	going through a list of the parties who have indicated
18	you'd like to speak by alphabetically by the name of
19	the party. If you could just indicate you're present, I
20	guess that would be the time to state and spell your
21	name.
22	We'll start with Southern California Edison.
23	Kris Vyas, are you here?
24	MR. VYAS: Yes, your Honor. Good afternoon.
25	Kris Vyas on behalf of Southern California Edison. Last

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1	name is spelled V-y-a-s. First name is spelled K-r-i-s.
2	Thank you.
3	ALJ FOGEL: Thank you, Kris.
4	Now for the Energy Producers and Users
5	Coalition and Indicated Shippers, representing two
6	parties is Nora Sheriff, I believe.
7	MS. SHERIFF: Yes. Good afternoon, your Honors
8	and Commissioner Reynolds. Nora Sheriff, N-o-r-a, last
9	name S-h-e-r-i-f-f for the Energy Producers and Users
10	Coalition, or EPUC, and the Indicated Shippers. Thank
11	you.
12	ALJ FOGEL: Thank you, Nora.
13	Now for Mussey Grade Road Alliance. Dr. Joseph
14	Mitchell, is it?
15	MR. MITCHELL: Yes. Joseph Mitchell,
16	J-o-s-e-p-h M-i-t-c-h-e-l-l, from the Mussey Grade Road
17	Alliance.
18	ALJ FOGEL: Thank you.
19	MR. WILLMAN: Pardon me. This is Jacob from
20	IT. Mr. Joseph Mitchell, could you just please speak a
21	little bit closer to the microphone. It will be better
22	for the court reporters.
23	MR. MITCHELL: Certainly.
24	MR. WILLMAN: Thank you.
25	MR. MITCHELL: Yes. Certainly. That's Joseph

1	Mitchell, J-o-s-e-p-h M-i-t-c-h-e-l-l. Thank you.
2	ALJ FOGEL: Thank you, Dr. Mitchell. And I do
3	see on our service list that I believe there is someone
4	else listed as the party contact. Does the service list
5	need to be updated? It is Diane Conklin as the party
6	representative.
7	MR. MITCHELL: Diane Conklin is the party
8	representative.
9	ALJ FOGEL: Very good.
10	For PG&E, Vincent Loh.
11	MR. LOH: Present, your Honor. Good afternoon.
12	This is Vincent Loh speaking on behalf of Pacific Gas
13	and Electric Company. My last name is spelled L-o-h.
14	My first name is spelled V-i-n-c-e-n-t.
15	ALJ FOGEL: All right. Thank you, Mr. Loh.
16	And can I assume that Mary Gandesbery should remain the
17	party contact on the service list rather than yourself?
18	MR. LOH: Yes, that's correct.
19	ALJ FOGEL: Thank you.
20	Now for Public Advocates Office, Michael
21	Einhorn.
22	MR. EINHORN: Good morning, your Honor and
23	Commissioner, parties. My name is Michael Einhorn,
24	M-i-c-h-a-e-l E-i-n-h-o-r-n, on behalf of the Public
25	Advocates Office known as Cal Advocates. Thank you.

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1	ALJ FOGEL: Thank you, Michael.
2	For SoCalGas and San Diego Gas & Electric,
3	Elliott Henry, I believe.
4	MR. HENRY: Yes. Thank you. Good afternoon,
5	your Honors and Commissioner. Elliott Henry,
6	E-l-l-i-o-t-t, Henry, H-e-n-r-y, representing Southern
7	California Gas Company and San Diego Gas & Electric
8	Company. Thank you.
9	ALJ FOGEL: Thank you, Mr. Henry.
10	Now with Protect Our Communities Foundation,
11	Malinda Dickenson.
12	MS. DICKENSON: Yes. Hi, your Honor. Malinda
13	Dickenson on behalf of the Protect Our Communities
14	Foundation. My name is spelled M-a-l-i-n-d-a, last name
15	D-i-c-k-e-n-s-o-n, and the acronym for the organization
16	is PCF. Thank you.
17	ALJ FOGEL: Thank you. For The Utility Reform
18	Network, Katy Morsony.
19	MS. MORSONY: Yes. Good morning, your Honor.
20	My name is Katy, K-a-t-y, Morsony, M-o-r-s-o-n-y, here
21	on behalf of TURN, The Utility Reform Network. Thank
22	you.
23	ALJ FOGEL: Thank you.
24	And for the Utility Consumers' Action Network,
25	Dr. Eric Woychik, I believe.

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1	MR. WOYCHIK: (Line muted.)
2	ALJ FOGEL: We cannot hear you right now,
3	Mr. Woychik. Let's go off the record.
4	(Off the record.)
5	ALJ FOGEL: Let's go back on the record.
6	While we were off the record, Dr. Eric Woychik
7	indicated his presence and he is having some
8	difficulties with his mic perhaps, so we will move
9	forward and hopefully those issues can be resolved as we
10	move forward. We'll see how that goes.
11	All right. So before we turn to the main
12	agenda, I want to turn to Commissioner John Reynolds and
13	invite some opening comments.
14	Please go ahead.
15	COMMISSIONER REYNOLDS: Thank you, Judge Fogel,
16	and thanks also to Judge Seybert. Thanks further to all
17	those participating today and for all the work that
18	you've done throughout this proceeding.
19	Good morning good afternoon now, everyone.
20	This is Commissioner John Reynolds. I'm the assigned
21	commissioner to the risk-based decision-making OIR.
22	I was assigned to this proceeding earlier this
23	year after my colleague Commissioner Rechtschaffen ended
24	his term on the Commission. I'm very excited to be here
25	working with this group of stakeholders and our CPUC

1	staff on this important policy area.
2	Risk-based decision-making has helped us
3	establish an important framework for risk analysis and
4	how we obtain the best information possible about
5	utility risk. Good risk analysis helps us make daily
6	informed decisions about the work that the regulated
7	utilities do in order to mitigate those risks.
8	I think that the S-MAP process has broken a lot
9	of new ground in finding ways for us to quantify the
10	relative benefits and costs of safety investments and
11	make meaningful comparisons.
12	Cost effective risk mitigation is critical to
13	meeting our goals on both safety and affordability. I
14	come to this case with a deep personal interest in rates
15	and affordability which is so critical to our work.
16	A large portion of my portfolio as a
17	commissioner here is just the proceedings that are rates
18	related. And so I'm particularly focused on how we can
19	make the S-MAP process and the potential remaining
20	topics in this OIR result in useful and actionable
21	insights that can be used in the record GRCs as the
22	basis for filing decisions.
23	I am also interested in finding and
24	strengthening feedback loops where our future analysis
25	on risk can be better informed by what a utility

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1	actually achieved in the recent years of risk mitigation
2	work.
3	Some of the important questions in this case
4	from my perspective continue to be how do ratepayers get
5	the most value for their dollar when it comes to safety
6	investment?
7	How do we continue to refine our tools to make
8	the best comparisons we can about the relative costs and
9	benefits of safety work?
10	How do we track and ensure accountability over
11	time to ensure the future risk analysis and funding
12	awards are informed by a utility's actual performance?
13	I look forward to the discussion today and this
14	group's collective work on this important proceeding.
15	Thank you. With that, I will turn it back to
16	Judge Fogel.
17	ALJ FOGEL: Thanks so much, Commissioner.
18	We're happy to have you onboard as the lead commissioner
19	in this case.
20	All righty. So we're going to turn to
21	discussion of the scope and schedule here. As I
22	mentioned before we were on the record, yesterday I
23	circulated a draft of potential scope and schedule for
24	Phase III, and all parties indicated did receive that.
25	So I'd like us to invite comments in response to that

1	and also invite parties to elaborate on your comments
2	that you filed, I believe, on April 3rd.
3	I also want to mention that there what we're
4	more generally responding to is a direct a proposed
5	Phase III road map that was circulated, I believe, in a
6	March 13th ruling, assigned commissioner ruling, that
7	was prepared by the staff from Safety and Policy
8	Division.
9	So if you're listening in, you're not familiar
10	with that, you can find that attached to the draft
11	Safety and Policy Division road map for Phase III
12	appended to the March 13th ruling.
13	So with the draft that we circulated yesterday,
14	I attempted to balance parties' input with the
15	availability of staff resources and capacity. This
16	latter constraint is very important. We have very
17	limited staff resources generally, and there's a lot
18	that remains to be done and a lot of potential
19	priorities. So that was kind of the guiding principle
20	that I used to develop the proposed schedule.
21	Later in this conversation I will be asking
22	parties about if there's areas, specific technical,
23	substantive areas, where parties can submit to permit
24	authorizing white papers or presentations or proposals.
25	If there are parties that are able to do that, it will

1	certainly help us cover more ground more quickly and
2	thoroughly.
3	Again, yeah, if you could focus your comments
4	on giving feedback on the draft proposed schedule and
5	your other comments as well, and we'll go through a roll
6	call and allow everyone a chance to comment, and then
7	I'll ask some more questions. I suppose before I do
8	that, I should, perhaps, read over again the proposal
9	that was circulated.
10	So the general proposals are the issues in
11	scope for Phase III to be:
12	Should the Commission refine guidance regarding
13	the risk-based decision-making framework with the
14	acronym of RDF that was adopted in decision
15	D.18-12-014, elaborated on in certain parts in
16	D.19-04-020, and in D.22-12-027. Should the Commission
17	refine that idea regarding the following areas:
18	Implementation of RDF requirements for general
19	rate case, or GRC, for post-test years, this one
20	potentially;
21	Number two, risk scaling, previously referred
22	to as "risk attitude";
23	Number three, transparency requirements
24	regarding uncertainties associated with projected risk
25	mitigation benefits, in other words, the assessment of

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1	and further guidance regarding So Cal Edison's
2	"transparency pilot." I believe that was filed or
3	circulated last year, 2022;
4	Number four, provide guidance on the Risk
5	Mitigation and Accountability Report requirements, or
6	sometimes called "RMAR." It's an acronym, R-M-A-R;
7	Number five, guidance regarding the
8	incorporation of climate change risks into the RDF;
9	Number six, risk tolerance potentially
10	considered in conjunction with the concept of simple
11	optimization of the various variables in the model;
12	Number seven, sensitivity analyses regarding
13	mitigation costs and cost-benefit ratios;
14	Number eight, uncertainty with regard to tail
15	risks;
16	Number nine, discount rates and potentially
17	additional topics, which I'm sure we'll get into more
18	later.
19	And the proposal discussed that proposed a
20	couple of several items to be addressed in the
21	decision targeted by the end of 2023, as well as one
22	targeted by May 2024.
23	So with that, I'd like to turn it over to the
24	parties and hear from you from your comments starting
25	with Mr. Kris Vyas from Southern California Edison.

1	Please go ahead.
2	MR. VYAS: Thank you, your Honor. Appreciate
3	the chance to speak. And thank you to yourself,
4	Judge Seybert, the assigned commissioner. Nice to see
5	you and all the parties. Thank you for the chance for
6	all of us to have a conversation here.
7	Just going to go over a couple of main points,
8	your Honor, in terms of the document you circulated and
9	the specific items.
10	SCE believes that risk tolerance should be the
11	highest priority for this upcoming track. It's
12	currently been deferred for potential inclusion in
13	Track 2 of this phase, but we think it should be the
14	highest priority because that can help serve as an
15	underpinning of a foundation so that we have a framework
16	that other work can spring from. Towards that end, we
17	should also be promptly addressing tail risk as well as
18	uncertainty.
19	Second, as a sort of due process type item,
20	SCE I think joined by at least one other utility
21	believes that this phase will hopefully proceed in a way
22	that is more aimed at building a thorough and orderly
23	record so that we all want to proceed with
24	appropriate urgency, but we should also proceed in a way
25	that allows for alternative perspectives, for

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1	alternative proposals, and for a chance for parties to
2	fully comment rather than there only being a staff
3	proposal, a workshop, and potentially that's all there
4	is.
5	Next, we believe that the RMAR we believe
6	that we need to have the framework settled and right,
7	and we need that to stop iterating so that RMARs can not
8	only be meaningful, but also would not inadvertently
9	lead to somebody's RMAR looking not what it should
10	because the framework or key part of the framework has
11	changed under their feet during the pendency of whatever
12	reporting period.
13	Lastly, with regard to the transparency
14	proposal, your Honor, SCE appreciates that this is the
15	subject of consideration here. We would note that we
16	it was not our proposal. It was PG&E's transparency
17	proposal.
18	For informational purposes only, the Commission
19	said that we should provide it in our RAMP proceeding.
20	In the many months since that RAMP proceeding, there has
21	been no questions or discovery on that proposal. And as
22	a result, we believe that for an informational-only
23	filing, that SCE should not now have to do a workshop
24	to, in essence, defend a proposal whose framework wasn't
25	even ours.

1	Lastly, as to timing, we would ask that if,
2	despite what I said, the Commission decides that such a
3	workshop should go forward, we respectfully ask that it
4	occur after May 15th at the earliest. We are filing our
5	general rate case on May 15th, and these are the same
6	resources that would have to commit to a workshop.
7	And then, finally, one small point. We think
8	that it would be good to have a discussion here on the
9	incorporation of Commission guidance into climate change
10	risks in the RDF. All parties that spoke on this topic
11	did mention that they thought it was an important topic
12	to address promptly and it's currently been actually
13	moved to Track 2.
14	I'll have other things to say as we go along
15	but wanted to keep it fairly brief. Thank you, your
16	Honors, very much for the opportunity to speak. ]
17	ALJ FOGEL: You're welcome. I think I'll go
18	ahead and ask now if Edison is prepared to offer a
19	white paper or presentation or proposal on the risk
20	tolerance topic to help move that along.
21	MR. VYAS: I would need to consult with my
22	management before volunteering a specific proposal. We
23	would certainly look to be a part of that dialogue in a
24	very substantive way, but I'm not authorized to just
25	commit us to a white paper that would be drafted and

1	worked by others.
2	ALJ FOGEL: As I understand, we did ask that
3	question when we circulated the draft and staff road
4	map. So that is one of the real obstacles on moving as
5	expeditiously, as we might like, on the risk topic is
6	finding a suitable technical author for such a
7	grounding, foundational paper presentation. So we'll
8	come back to that some more. Thank you.
9	MR. VYAS: Thank you.
10	ALJ FOGEL: Okay. Next we have, I believe,
11	Ms. Nora Sheriff representing EPUC and Indicated
12	Shippers. Go ahead.
13	MS. SHERIFF: Thank you, your Honor. I will
14	say that I really appreciated Commissioner Reynolds'
15	remarks and want to almost say ditto to that.
16	Regarding the proposed your proposal that
17	you circulated for discussion purposes, EPUC and
18	Indicated Shippers strongly support the inclusion of
19	implementation of the RDF requirements in the post-test
20	year and would we think that looking closely at how
21	that will play out may help with the RMAR requirements,
22	which we have suggested also be prioritized, because we
23	see the greater need for transparency, a greater need
24	for accountability looking at this from the from the
25	lens of not only trying to promote safety, but also with

1	the concern around affordability that I think we're all
2	hearing a heightened awareness of.
3	In connection with the white paper requests,
4	I'm in communication with Katy Morsony of TURN, and we
5	would work collaboratively. EPUC and Indicated Shippers
6	and TURN could work collaboratively on presenting a
7	white paper on risk tolerance and simple optimization.
8	And, again, that would include the concerns around
9	affordability. I can offer that. Thank you.
10	ALJ FOGEL: All right. Thank you so much.
11	That is music to my ears because I don't believe a party
12	has yet volunteered to make a proposal on those written
13	comments. I'm very happy to hear that. Thank you,
14	"parties," I should say. Great.
15	So moving to Dr. Joseph Mitchell from the
16	Mussey Grade Alliance. Please go ahead.
17	DR. MITCHELL: Thank you, Commissioner
18	Reynolds, and your Honors. Mussey Grade Road Alliance
19	is a grassroots citizens group in Ramona, California.
20	As a wildland-urban interface community, our main goal,
21	since we began intervening in 2006, has been to reduce
22	wildfires in a cost-effective manner. We've been
23	involved in safety rulemaking since 2008, including the
24	first S-MAP proceeding and the first phases of the
25	current proceeding.

1	We supported cost-benefit analysis as early as
2	2009 at SDG&E's first PSPS proceeding. We support the
3	Commission's effort to further risk-based
4	decision-making and ensure that mitigations are based on
5	cost-benefit analysis. We intend to fully participate
6	in this phase of the proceeding.
7	Regarding risk tolerance, there was an attempt
8	by staff about five years ago to come up with a risk
9	tolerance proposal; yet never was adopted. It is a very
10	difficult problem. So I can sympathize with Mr. Vyas's
11	position on that. If it were to be given higher
12	priority, because it is something that does keep getting
13	pushed off, it should probably be run as a separate
14	track because it's very unlikely that it would finish up
15	within the framework of Track 1.
16	Personally, I think that if staff would be
17	willing or be able to contract this out to a third
18	party, that might be another proposal that could be
19	initiated this year, and then the result could be
20	evaluated next year. And so regarding the rest of your
21	proposed schedule, yes, Mussey Grade Road Alliance
22	supports that. Thank you.
23	ALJ FOGEL: Thanks so much, Dr. Mitchell.
24	I should add some color here regarding
25	potential staff proposal and consultants. I have spoken
l	

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1	with staff about that. It does appear that there is a
2	desire to retain a consultant. This was with a
3	potential timeline.
4	If that turns out to be possible, the funds are
5	available, if there is interest, et cetera, actually our
6	thinking it's not really indicated in this draft
7	scope or schedule, but that, ideally, we could start it
8	in the January 2024 timeline if we were to be relying
9	primarily on a consultant's white paper for that
10	discussion.
11	That's one reason we didn't put that earlier in
12	the schedule, but if the stars align, and we want in
13	the end, the CPUC sort of takes the lead that's a
14	challenging topic that would be an ideal scenario
15	so just to elaborate on that for other parties as well.
16	Certainly, we can come back and discuss more of
17	the proposal that Nora Sheriff made, and, perhaps, Katy
18	will talk about that a bit more. Thank you.
19	DR. MITCHELL: Thank you, your Honor.
20	ALJ FOGEL: Let's see. I guess, Mr. Loh, PG&E.
21	MR. LOH: Thank you, your Honor. So with
22	regards to the tracks and topics in the tracks, $PG\&E$
23	responded in its comments to the March 13 proposal
24	ruling, and indicated that for Track 1 the items that we
25	would like to see in that track include the post-test

1	years, the climate change, and also the transparency
2	proposal.
3	In Track 2, we talk about risk attitude, risk
4	tolerance, as well as some other items that we crossed
5	out, including the need for having some threshold and
6	filing of errata for GRC, and also kind of an
7	implementation framework whereby we can have some kind
8	expectations around when divisions will be implemented
9	once they're made.
10	So I want to kind of switch my focus to the
11	proposal that came out yesterday. We're somewhat
12	concerned with the proposal that came out yesterday
13	because the timelines are quite aggressive and quite
14	rushed; for example, I was just looking at some of the
15	timelines for talking about the three topics that were
16	in Track 1, and the three topics were the post-test
17	years, risk attitude, and the transparency proposal.
18	And, effectively, the timeline would have us stopping
19	discussion on these topics by July?
20	So that's kind of extremely in our opinion,
21	it would not afford us the opportunity to have good
22	discussion on these topics, and I would like to bring
23	your attention to the Phase II position where some of
24	these topics were discussed. I wanted to point out on
25	page 22 I'm sorry on page 28 of the Phase III

1	position, and this is the discussion on risk tolerance.
2	It says, for example, that I'm reading from
3	the position. It says:
4	We intend to further explore the
5	application of risk attitude, risk
6	tolerance, and certainty, risk data in this
7	proceeding. The point is we authorize
8	continuation of the TWT established in
9	D.21-11-009. The authorized path and
10	parties participating in the TWT to prepare
11	and propose recommendations regarding the
12	application of risk attitude, risk
13	tolerance, and certainty (indecipherable)
14	risk in the RDF consideration. IOUs will
15	be afforded the opportunity to formally
16	propose methodologies for addressing these
17	issues. Opportunities for workshop
18	discussions and formal comment on all
19	proposals will be provided.
20	So we're just afraid that under the proposed
21	schedule that we saw yesterday, these opportunities will
22	not be afforded to us to present our thoughts on these
23	topics.
24	And, finally, with regard to technical working
25	groups, with regard to white paper, PG&E has stepped up

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1	in the past to offer these white papers, and we stand
2	ready to do so again, particularly on the topics of risk
3	attitude, risk tolerance, transparency proposal, some of
4	the other things that we talked about. So, yes, we're
5	willing and eager to help. Thank you.
6	ALJ FOGEL: Great. Thank you. Thanks for that
7	reminder regarding what was said in the earlier
8	decision. I think that's partially why it was somewhat
9	confusing when no party indicated it would be ready to
10	prepare a proposal in response to the staff road map.
11	So, again, not having any indication in those
12	written comments that any party would be contributing a
13	foundational, substantive proposal, it was difficult to
14	develop a schedule based on what would be the basis of
15	the discussion.
16	So let's talk perhaps let's come back after
17	we've heard from the other parties, and we'll talk in
18	some more depth about the proposed schedule in a little
19	more detail about your concerns.
20	MR. LOH: Thank you.
21	ALJ FOGEL: Let's see. Who is next is
22	Mr. Einhorn from Cal Advocates.
23	MR. EINHORN: Thank you, your Honor.
24	Cal Advocates believes that there's an issue
25	that is sort of sprinkled throughout what was currently

1	in the proposed road map and in the ruling, and that the
2	current RAMP process should be revised to provide more
3	granular data. There should be, you know, prescriptive
4	templates, possibly, to provide the sort of granular
5	detailed data and information that support Utilities'
6	risk mitigation programs that are proposed in the
7	Utilities general rate case applications.
8	You can see this first, for instance, in
9	Item 1.1 of the road map and elsewhere, but
10	Cal Advocates believes this is an important enough issue
11	that it should be given its own its own topic. You
12	know, instead of 1.1, think of it as, maybe, Item 1.05
13	or a new Item 1 on the list you sent out yesterday.
14	And the reason is that this goes to something
15	very fundamental about all of the work that we're doing
16	here. The purpose of this RAMP filing are to inform the
17	subsequent GRC proceedings, including the mitigation
18	programs that are proposed there. I can just read one
19	quote from a finding of fact in Decision 14-12-025:
20	The purpose of the RAMP filing will be to
21	review the Utilities' RAMP submission for
22	consistency and compliance with its prior
23	S-MAP and to determine whether the elements
24	contained in the RAMP submission can be
25	used in Utilities' GRC filing to support

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1	its position on the assessment of its
2	safety risk and its plan to manage,
3	mitigate, and minimize those risks in the
4	upcoming GRC filing.
5	So, your Honor, that's the intent of the RAMP
6	filings, and everything we are doing here needs to be
7	is informed by this, but right now we have a situation
8	where Utilities' proposals and their RAMPs and their GRC
9	proceedings diverge substantially.
10	Right now we have, for instance, in PG&E's 2023
11	GRC, it proposes an undergrounding program that covers,
12	you know, a 10,000-mile undergrounding program, but that
13	wasn't proposed at all in the 2020 RAMP filing, and,
14	similarly, PG&E's proposing an enhanced powerline safety
15	settings program.
16	And Cal Advocates is not asking to consider the
17	reasonableness of those those GRC issues in this RDS.
18	We're just acknowledging that those were proposed in the
19	GRC, and we want to make sure that RAMPS contain the
20	information to inform the program proposed in GRC.
21	And, yes so, basically, we need to include
22	this as its own topic at a very early stage of the
23	proceeding. And doing this, as you've brought up, will
24	conserve resources, including the Commission's
25	resources, at every subsequent step.

1	If we do this at the beginning of Phase III, it			
2	will help inform all the other issues that need to be			
3	discussed in this RAMP, especially if a Track 1 decision			
4	comes out. And, importantly, it also addresses the			
5	waste of resources that occur elsewhere like the GRC.			
6	You know, programs are proposed and then			
7	parties try to get as much information as they can, and			
8	then the ALJs and the Commission have to decide			
9	discrete, you know discrete issues, data requests,			
10	mitigation programs, justifications all on a			
11	case-by-case basis, but if we're able to address those			
12	systematically in a single issue in this Phase III, it			
13	will really conserve a lot of resources.			
14	And then to address the transparency pilot that			
15	was raised, we want to make sure Cal Advocates would			
16	like to make sure that the potential revision go to the			
17	broader transparency proposal in terms of that, and that			
18	it's not limited to SCE's specific application in its			
19	transparency pilot.			
20	The wording is a little ambiguous in the road			
21	map and a little a little in the in the document			
22	that came out yesterday, the draft ruling.			
23	As you heard from SCE a little earlier, SCE			
24	wants to distance us well, let's not say that SCE			
25	wants to do this. SCE states that it is simply			

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1	implementing a proposal that was that was discussed		
2	by other parties. Cal Advocates wants to make sure		
3	that that transparency proposal or whatever it is		
4	that we address in this RDF proceeding in Phase III,		
5	that it includes metrics to assess the mitigation		
6	effectiveness; not limited to SCE's pilot itself as you		
7	heard from SCE, but as to the entire prior proposal.		
8	Prior to SCE's specific test drive,		
9	Cal Advocates proposed a lot of these recommendations,		
10	and the Commission said Cal Advocates' proposal should		
11	be considered just in future phases of the proceeding;		
12	so we want to make sure that we don't miss our		
13	opportunity to now that we've been informed by SCE's		
14	pilot to consider Cal Advocates' proposals for for		
15	the mitigation-effectiveness assessment.		
16	And, well, as I discussed before, this is		
17	consistent with the intent of the transparency program		
18	and the transparency pilot, which is to address the		
19	issues of data transparency and uncertainty. That's all		
20	from me at this time, your Honor. Thank you.		
21	ALJ FOGEL: Thank you, Mr. Einhorn.		
22	Let me just ask a couple of questions because I		
23	was not clear on many of the things in Cal Advocates'		
24	opening comments, and I'm not still not clear even after		
25	having heard you speak. It seems to me that you		

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1	mentioned the need the first point you're making was		
2	with regard for the need for a detailed template is		
3	that correct that's for use in the RAMP?		
4	MR. EINHORN: That's correct. ]		
5	ALJ FOGEL: And that template would cover what?		
6	What would be in the template and what would it relate		
7	to in terms of		
8	MR. EINHORN: Sure.		
9	ALJ FOGEL: requirements?		
10	MR. EINHORN: Sure. Thank you very much, your		
11	Honor. That would be fine.		
12	So that would include well, we would want to		
13	develop the appropriate units for any specific		
14	mitigation, such as, like, the number of circuit miles,		
15	pipeline miles, or asset units, staffing levels, you		
16	know. We want to be able to		
17	ALJ FOGEL: Right.		
18	MR. EINHORN: to evaluate those those		
19	as they relate to the risks that are presented in a RAMP		
20	filing. You know, if they're presented in the GRC		
21	application as a new program and we don't have any data		
22	related to it, well, we don't, you know even if it's		
23	something that seems justifiably new because of changed		
24	circumstances, you still need to be able to compare		
25	that, you know, to the risk analysis that was done		

1	before.			
2	I think that goes directly to some of the			
3	comments we heard from Commissioner John Reynolds			
4	earlier that we are trying to build trying to develop			
5	a system where we can build on prior work and not have			
6	this sort of to to not waste resources in the RAMP			
7	and then try to redo the information or try to redo			
8	the analysis in the GRC.			
9	ALJ FOGEL: Okay. I recall perhaps the			
10	requirements for specification of units was related to			
11	the Risk Spend Accountability Report. There was quite a			
12	bit of discussion about it related to the RSAR. And so			
13	what is what you're saying is that we need more			
14	specification regarding mitigation, the units of			
15	mitigation activity both in the RAMP and then following			
16	through the GRC?			
17	Is that kind of your basic point there in order			
18	to analyze better sort of what's being proposed and			
19	exactly, you know, what the mitigation effort will			
20	accomplish in terms of			
21	(Crosstalk.)			
22	ALJ FOGEL: the idea?			
23	MR. EINHORN: Yeah, that's right. It's to			
24	provide the necessary transparent data like the units			
25	and scheduled costs and the progress that has been made,			

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1	basically the things that are needed to assess cost, you			
2	know, cost effectiveness, mitigation effectiveness, the			
3	past progress and performance in achieving the program			
4	timelines.			
5	ALJ FOGEL: Okay.			
6	MR. EINHORN: That will help and moving down			
7	the line, that will help future forecasts and programs.			
8	ALJ FOGEL: And is this something that Cal			
9	Advocates has submitted a detailed proposal on earlier			
10	in this proceeding?			
11	MR. EINHORN: This is something that Cal			
12	Advocates has been proposing basically at many stages			
13	through Phase I and Phase II. I think we did it in			
14	Phase I, I'm sure we were doing it in Phase II, and it's			
15	one of these things that has been sort of kicked down			
16	the road a little each time to say, oh, well, that's not			
17	exactly what we're looking at this time. It needs to be			
18	looked at.			
19	But it's one of these things that we didn't			
20	it's we don't want to miss the opportunity where we			
21	get to a point where it seems like it's too late to look			
22	at this. And it's important to do it as early as			
23	possible because it does inform all the other all the			
24	other activities that we're trying to accomplish here in			
25	Phase III.			

1	ALJ FOGEL: So, understood. I think it's just			
2	that understood in a little bit more detail about what			
3	it is specifically Cal Advocates is proposing.			
4	I did mention in the draft schedule that there			
5	will be an opportunity for parties to file			
6	post-prehearing conference statements after this			
7	prehearing conference concurrent with the reply comments			
8	on the staff road map.			
9	So perhaps, Mr. Einhorn, that might be a great			
10	place to append to your post-PHC statement the previous			
11	templates that were submitted or to refer to a specific			
12	location where we could refer to what's been proposed			
13	earlier and understand a little bit better what you're			
14	proposing here. That would be helpful.			
15	MR. EINHORN: Okay. Our opening comments do			
16	sort of bullet-point what we mean by granular			
17	transparent reporting when we talk about identifying the			
18	level of risk mitigation programs and cost effectiveness			
19	presented but so is there something more of a			
20	proposal that you're looking for?			
21	ALJ FOGEL: Well, perhaps that's enough there.			
22	Maybe what I'm lacking is an understanding of what's			
23	currently required. You are proposing these bullet			
24	points to add more detail, and it's not clear to me what			
25	is currently required. Is anything currently required?			

1	There must be some requirements. So that would be				
2	helpful. And perhaps putting it in context to kind of				
3	what this would look like in terms of a RAMP filing that				
4	perhaps could be helpful.				
5	MR. EINHORN: Okay. Thank you very much, your				
6	Honor. I'll talk to the team and make sure we can get				
7	some things together for our post-PHC statement.				
8	ALJ FOGEL: Okay. That would be great. Thank				
9	you. And thank you for your other comments.				
10	MR. EINHORN: Thank you, your Honor.				
11	ALJ FOGEL: All right. Let's go on to				
12	Mr. Elliott Henry, representing SoCalGas and SDG&E.				
13	MR. HENRY: Thank you, your Honor. I've got				
14	three points here, and I'll try to keep them pretty				
15	tight.				
16	The first one is on the climate change risk				
17	that was identified in the road map and in your Honor's				
18	message yesterday. As we explained in our comments, we				
19	felt that there's a lot of value to having that				
20	addressed earlier to allow the parallel effort that's				
21	coming out of the climate change adaptation ruling.				
22	That can be, perhaps, thoughtfully explored and				
23	done so that when we have our RAMP filing we can make				
24	sure that they're consistent, and we have time to make				
25	sure that they do work together in a way that they				

1	should.			
2	The second point I know we're going to be			
3	talking through this more in a minute it's on the			
4	scheduling and making sure that there's time for robust			
5	proposal. Hopefully the times allow for alternative			
6	proposals and thoroughly going through the (audio			
7	failure).			
8	Risk scaling, for example, I know there are			
9	only it sounds like we may be talking about that			
10	one but there were questions identified and			
11	responding to questions in the schedule from yesterday,			
12	but it looked like that might be it. And we hoped there			
13	could be more time and milestones for that.			
14	And I'll say with all of this, this is not			
15	we don't want to push any PDs or decisions out unless			
16	absolutely necessary because we want to make sure that			
17	we can get to work on them, all these incorporated into			
18	our RAMPs.			
19	And lastly, just for SoCalGas and SDG&E			
20	specifically, we are in the thick of our GRC right now			
21	with hearings for us in the month of June, and we have			
22	our rebuttal testimony due May 12th. So at least for			
23	the first few months or first couple months, if anything			
24	can be stretched out or expanded to allow us to really			
25	be engaged, that would be appreciated.			

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1	ALJ FOGEL: Okay. Thank you.			
2	MR. HENRY: Thank you, your Honor.			
3	ALJ FOGEL: Yeah, we'll come back to the			
4	schedule some more. Thank you.			
5	Ms. Malinda Dickenson from Protect Our			
6	Communities Foundation.			
7	MS. DICKENSON: Yes. Thank you, your Honor.			
8	This is Malinda Dickenson from Protect Our Communities			
9	Foundation.			
10	And our comments on the Phase III road map			
11	refer to the imperative dictated by climate science that			
12	the utilities must do everything that they can to reduce			
13	greenhouse gas emissions.			
14	The utilities' present approach focuses on			
15	increasing capital expenditures to the benefit of			
16	shareholders which receive profits from capital projects			
17	in order to, quote, unquote, "adapt to climate change."			
18	But the top priority now for all of us has to be			
19	reducing greenhouse gas emissions. We would urge the			
20	Commission to ensure that utility holders do not and			
21	utility shareholders do not benefit from the very			
22	climate change impacts that utility operations			
23	exacerbate.			
24	Climate change impacts remain the largest risk			
25	to the public resulting from the utilities' operations.			

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1	And mitigation of climate change risks must avoid			
2	exacerbating climate change and must involve rapid and			
3	deep greenhouse gas emission reductions.			
4	We also would request that any subsequent			
5	scoping memo and subsequent documents in Phase III take			
6	care to avoid making any suggestion that mitigating			
7	climate change risk is not already required by the			
8	Commission's RDF.			
9	The RDF has required the utilities to provide			
10	a, quote, "comprehensive view of the utilities'			
11	potential safety risks and its plans for addressing			
12	those risks," unquote, since the beginning of the			
13	inception of the RDF and has required that			
14	prioritization and, as Commissioner Reynolds mentioned,			
15	comparisons. That has been the goals and the way to			
16	achieve the accountability that is the central purpose			
17	of the RDF.			
18	So SDG&E and SoCalGas recognize climate change			
19	as a risk in their first RAMP report, their 2016 RAMP			
20	report, and, since then, have gotten farther and farther			
21	away from taking action to reduce greenhouse gas			
22	emissions, which is needed to avoid or mitigate the most			
23	catastrophic anticipated climate change impacts.			
24	So in summary, discussions about climate change			
25	should focus on reducing the utilities' greenhouse gas			

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1	emissions and should avoid detracting from existing RDF
2	mandates. Thank you.
3	ALJ FOGEL: Thank you, Ms. Dickenson.
4	Katy Morsony from TURN.
5	MS. MORSONY: Good afternoon. Katy Morsony on
6	behalf of TURN.
7	I'm going to attempt to be brief. First, I
8	wanted to echo Ms. Sheriff's comments regarding the
9	importance of affordability in this phase of the
10	proceeding and also Commissioner Reynold's comments
11	earlier.
12	This is a really important topic as we move
13	forward because one of the key strengths of the of
14	scoring risk, as we have doing and building on over the
15	last ten years, is being able to work within the
16	constraint of affordability and constraint of budget to
17	do the most high priority work first, to use this tool
18	of restoring to identify not only the projects that
19	provide us the best benefit for our dollars, but also
20	defining the scope of those projects so that we are not
21	doing more work that is most cost effective, so that we
22	are doing only the most cost effective work. So I just
23	wanted to highlight that first.
24	Second, TURN certainly could have been more
25	forthcoming about our availability and agreeability to

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1	providing proposal and white papers. For many of these
2	issues, TURN has previously presented its position and
3	we'd be happy to build upon that to provide proposals.
4	In particular, we could provide more
5	information on the uncertainty and data transparency.
6	We'd certainly be happy to address risk scaling.
7	Discount rates, as I indicated in my comments on the
8	road map, is something that has been addressed in a
9	variety of other proceedings or we've we've
10	established position.
11	The issue of how sensitivity can be used, we've
12	previously presented a white paper in A.15-05-002. That
13	was when I was still working at still representing
14	EPUC and Indicated Shippers, but TURN and EPUC/Indicated
15	Shippers presented a white paper that showed how
16	10-50-90 percentiles can be used to help identify risk
17	scoring.
18	And as Ms. Sheriff noted, we'd be happy to
19	work we're planning on working with EPUC and IS again
20	on risk tolerance, optimization, and affordability.
21	In our reply comments, post-hearing
22	post-prehearing conference statements, I plan on
23	appending some of these documents, as the ALJ previously
24	suggested. And also I can be more clear on the format
25	and timing of when we could provide additional
1	presentations and comments. Thank you.
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2	ALJ FOGEL: Thank you. That would be very,
3	very, helpful. And I believe we've oh, Dr. Woychik,
4	would you like to are you able to provide any
5	comments?
6	MR. WOYCHIK: (Line muted.)
7	ALJ FOGEL: Let's go off the record for a
8	minute.
9	(Off the record.)
10	ALJ FOGEL: Let's go back onto the record.
11	Excuse me. Please go ahead, Commissioner. And
12	we are on the record.
13	COMMISSIONER REYNOLDS: Thank you, Judge Fogel.
14	Thank you to all the parties. I do have a hard stop at
15	1:00 o'clock, so I'm afraid I have to drop off. My
16	advisors Suzanne Casazza and Jake McDermott will be
17	listening in and will be following up with the judges
18	after the PHC. Thank you all.
19	ALJ FOGEL: Thanks for joining us,
20	Commissioner.
21	All right. So I'd just like to review it's
22	a little hard to figure out how to go through this, but
23	I think it might be helpful to explain a little bit more
24	about the thinking behind the proposed schedule and to
25	discuss the schedule in more detail.

1	One important part of the schedule was when
2	that we created was when staff thought they could have
3	ready a presentation that could anchor a discussion.
4	That was really the most important thing and also
5	getting going as quickly as possible.
6	So we did propose a workshop as early as
7	May 10th or 15th on post-test year implementation.
8	That's because we thought that it could be relatively
9	perhaps hopefully simple for Edison to present on
10	what it did in attempting to implement the transparency
11	proposal provided by PG&E and then parties to provide
12	feedback on that, and that perhaps very few other
13	materials would be required to be prepared to discuss
14	that in a workshop on May 10th or 15th.
15	We do have potential other dates we could
16	choose for that discussion, May 24th or June well,
17	it's a little bit later, but that was the thinking
18	there.
19	Perhaps we'd like to discuss if that would be
20	sufficient basis to get that discussion started at this
21	point. And the basis of the workshop would be Edison's
22	pilot, which was already submitted, so I guess Edison
23	would speak to I know, Kris, you said that May
24	those days were not good, May 10th and 15th, or perhaps
25	May 24th or what's the other date I'm looking for?

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1	June 6th would be a bit better.
2	But the thinking, again, was let's get started
3	on what we can get started on now. Perhaps folks would
4	like to respond.
5	MR. VYAS: Your Honor, before others talk, if
6	this is going forward, the June date would be we'll
7	make that work. It may also be helpful if parties could
8	provide some questions in advance so that we kind of
9	have a chance to think through some answers to such
10	questions.
11	And I say this with all respect because we
12	haven't gotten any questions, you know, during the many
13	months after it was filed in the RAMP.
14	So, you know, that may be helpful to contouring
15	the discussion and also contouring what SCE can respond
16	to versus what might be something, you know, that
17	perhaps PG&E, the author of the proposal, respond to,
18	meaning, perhaps, what's the thinking behind this aspect
19	of it. You know, we may not be the appropriate party to
20	respond on that. Thank you.
21	ALJ FOGEL: Sure. I appreciate that.
22	Ms. Dickenson, you have your hand up. Would
23	you like to respond on this topic?
24	MS. DICKENSON: Yes, just with respect to the
25	schedule. Thank you, your Honor.

1	The GRC evidentiary hearings for SDG&E and
2	Sempra start on June 5th and go through the end of that
3	month, so I would request that this proceeding not
4	schedule anything in that time period, if at all
5	possible. Thanks.
6	ALJ FOGEL: I'm sorry. You said June 5th
7	through?
8	MS. DICKENSON: Through the 30th.
9	ALJ FOGEL: Yeah. All right. It's going
10	MS. DICKENSON: I would guess it would be safer
11	to schedule something toward the end of that time frame
12	rather than from the beginning, but certainly that first
13	week of I guess it would be the first full week of
14	June, I would say, should not we should avoid, if
15	possible.
16	ALJ FOGEL: Thank you.
17	Let's see. Would other parties be amenable to
18	this concept of circulating questions in advance?
19	Perhaps, PG&E, you could elaborate on or
20	perhaps provide some materials to elaborate on the
21	original proposal or recirculate the original proposal
22	if we are able to find a date in the May/June time frame
23	for this discussion.
24	MR. LOH: Yeah. We're amenable to helping out
25	and moving the topic forward, so we'll do what it takes.

1	ALJ FOGEL: All righty. Now, yeah, go ahead,
2	Dr. Mitchell.
3	MR. MITCHELL: Yes. This would be a question
4	for SCE. Are there any workpapers available with it
5	that could be that supported it that could be
6	circulated? And also when and what time frame would you
7	like to receive those questions? What space would you
8	like prior to the workshop? ]
9	MR. VYAS: Thanks for the question. Sorry. It
10	took me a second to get off of mute. There was an Excel
11	file that this is going off my recollection. There
12	was an Excel file that accompanied the transparency
13	proposal, and I believe there was a Word document as
14	well. We'd be happy to recirculate those.
15	And in terms of the timing of when we would
16	receive questions and thank you for that very
17	courteous offer we think that two weeks in advance
18	would be helpful in particular for things where we might
19	need to talk with PG&E about who would be who is the
20	appropriate party to answer that question so that a
21	productive answer can be provided.
22	And, obviously, this doesn't foreclose anybody
23	from asking us about anything during the workshop
24	itself. It's not meant to restrict the conversation
25	during the workshop, but, hopefully, can help kind of

1	hone the discussion on the workshop, at least on our
2	end, so that we can kind of go in knowing we do need
3	to address these topics, and we want to make sure we get
4	to those, you know, in advance, you know, because there
5	may be certain questions where we'll need to talk, you
6	know, to our technical experts, et cetera.
7	ALJ FOGEL: Thank you. And from my earlier
8	notes, it looks as though May 24th would be acceptable
9	date for this on your end; is that true?
10	MR. VYAS: Let me do a little ping realtime,
11	here, your Honor. June is much preferable. June is
12	much preferable.
13	ALJ FOGEL: Perhaps I know I got a list of
14	dates that would work well for SPD staff. If staff
15	wants to indicate if there's any dates prior to June 5th
16	that work for you. We can't guarantee the perfect date
17	for everybody, but we can give it a shot. I think the
18	point is that this is a topic that could be discussed
19	without too much additional labor by the parties so
20	that's one reason we have put it closer to the front.
21	MR. VYAS: Your Honor, as your Honor knows, the
22	filing of a GRC application is an enormous burden, and I
23	also would like to just speak on behalf of the team that
24	there are questions of people's well-being. The idea of
25	turning around right after filing a GRC and going to

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1	work on a workshop that will be a short time later, I
2	just think we need to recognize we're human beings,
3	present company included.
4	I've been working very hard on the GRC, and I
5	think it would be very helpful if we could just get a
6	little bit of breathing room because it's going to be
7	the exact same resources.
8	ALJ FOGEL: Okay. All right. Thank you for
9	that. There is the issue about the post-test year
10	implementation that was one of a number of parties
11	indicated some of the intervenors indicated a great
12	deal of interest in.
13	That is something that we would like to target
14	for a decision by the end of the year, certainly by May
15	of next year because that would allow at least a year in
16	advance of Sempra's 2025 RAMP filing, which we feel is
17	an appropriate target for any resulting, you know,
18	guidance to be implemented. So that's the thinking
19	about keeping moving that item to the forefront, is
20	let's have a decision in time for it to be implemented
21	in Sempra's 2025 RAMP filing.
22	And, again, that's a topic that staff thought
23	that they could prepare the information on fairly
24	quickly to have a proposal to be released as early as
25	April 26. So that's the thinking there. If anyone

1	wants to give feedback on that, that would be fine.
2	(No response.)
3	ALJ FOGEL: Okay. Seeing none.
4	With regard to climate change, a number of
5	parties mentioned that as being a priority and the
6	original staff road map had indicated that could be in
7	Track 1. I don't see myself again, I think, perhaps,
8	the most important timeline is think about what could be
9	adopted prior to May 2024 and be represented in the
10	Sempra RAMP filing. The climate change issue is going
11	to be a little bit tricky because there's coordination
12	with the adaptation rulemaking.
13	And there's also the fact that the current
14	CAVA, the Climate Adaptation and Vulnerability Analysis,
15	required and adaptation rulemaking, won't be filed
16	until 2025, concurrent with Sempra's RAMP.
17	So there are some limitations in terms of any
18	guidance that would be adopted in this proceeding and
19	how it might influence Sempra's 2025 RAMP. So
20	considering all those items, whether it's considered
21	Track 1 or Track 2, we thought an August workshop to
22	start that conversation off. Perhaps, that would be a
23	joint workshop with the other proceeding; perhaps not.
24	It's not clear. We also have some dates in June, but
25	Please, Mr. Loh, go ahead.

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1	MR. LOH: Your Honor, I just wanted to speak a
2	little bit about climate change. You know, our thoughts
3	on climate change, you know, it's going to be
4	incremental work, but are we going to get everything
5	spot on first time? Probably not, but, you know, I
6	think we wanted it in Track 1 because we wanted to show
7	incremental progress, you know. Some of the issues
8	we don't even though know some of the issues that we
9	don't know. And so we want to use this opportunity to
10	kind of refine give a first pass of attacking this
11	climate problem, and so that's why we feel that is
12	something that can be achieved in Track 1. Once again,
13	we're not necessarily going to get everything resolved,
14	but I think it's (indecipherable) to get started on the
15	problem. Thank you.
16	ALJ FOGEL: Yes. Thanks, Mr. Loh.
17	So leaving aside the track question, the
18	schedule, proposed schedule, currently indicates a
19	workshop on that topic on August 21st. Are you thinking
20	that again, you know, would parties be prepared to
21	discuss that topic before August 21st or have proposals
22	on it?
23	MR. LOH: Your Honor, I mean I think it
24	depends on the kind of volume of the topics that are
25	going to be discussed in this Track 1. If it was just

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1	purely climate alone, we would definitely have something
2	to say before August proposal, to be had before August,
3	but, once again, it depends on what other topics are out
4	there.
5	In our in our comments, we have proposed a
6	kind of schedule that really goes around these
7	manageable chunks. We would respect the end of the
8	year's position, but in order to do that, we wanted to
9	have these manageable chunks so that we don't overload
10	any one of these tracks or too many of these top
11	priority issues. So if we've got our risk tolerance,
12	risk attitude, risk I'm sorry climate, stay on one
13	track, then I think (audio failure).
14	(Reporter clarification.)
15	MR. LOH: I just wanted to mention that we
16	had if we have too many high priority, top priority,
17	important items in any one particular track, then we run
18	the risk of not being able to accomplish anything in
19	that track. So it's important for us to make these
20	tracks these tracks into kind of manageable pick
21	the topics that we feel that maybe one in our
22	proposal we have one important topic, high priority
23	topic in each of these tracks, so that we can focus on
24	it. Use the remaining time to work on some of the other
25	topics that can be addressed in the short time, but not

1	necessarily all at once.
2	ALJ FOGEL: Thank you.
3	MR. LOH: So I just want to use this
4	opportunity we feel that climate, once again, is an
5	area where we need to start working on it sooner rather
6	than later. Are we going to get everything right? As I
7	said earlier, probably not, but I'm reasonably confident
8	that we can make progress in Track 1. Thank you.
9	ALJ SEYBERT: This is Judge Seybert. Can I say
10	something quickly? I just want to interject one thought
11	that came to mind. I think as we currently envision it,
12	Track 1 and Track 2 isn't about priority
13	prioritization of different issues.
14	As Judge Fogel mentioned, it's really about,
15	one, what do we think we can get in prior to Sempra's
16	next RAMP filing; and, two, what issues do we think we
17	already have some record development on or do we think
18	we could quickly get some record development on in order
19	to get a decision by the end of the year.
20	So when parties speak about what issues are
21	priority to them, I think it's also good to specify
22	where that fits: Does it fit in a Track 1 or does it
23	fit into a Track 2 schedule, recognizing that, you know,
24	both both will contain priority issues.
25	Along those lines, I would also welcome

1	comment, either here or in the reply comments next week,
2	on whether or not we should go forward with the proposal
3	to do Track 1 and Track 2 concurrently, to hold
4	workshops this year on both tracks and whether or not
5	that approach seems to make sense. Thank you.
6	ALJ FOGEL: Yes. Thanks for that,
7	Judge Seybert. It is a difficult thing to set up the
8	ideal schedule. It's not going to be ideal for everyone
9	or anyone necessarily, but we're doing our best to
10	reflect what the parties are saying. Perhaps, it would
11	be useful to well, we'll have to reflect on what
12	parties have said.
13	Is there any other party that would like to
14	indicate that it can prepare a proposal or a background
15	paper on any topic that hasn't been mentioned yet or I
16	would also invite parties to indicate that in your in
17	post-PHC statements, which can be you can indicate in
18	your reply comments to the staff proposal that the judge
19	authorized that to also include post-prehearing
20	conference statements.
21	Again, we can talk you know, talking about
22	climate change again, I'm just a little confused. A
23	number of parties mentioned that it's a priority, but we
24	have to develop the record. Should we start developing
25	that record through a workshop that is grounded with a

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1	draft proposal? Should we start that record with ruling
2	questions? Parties can respond to ruling questions.
3	Is there another way we should start that
4	record?
5	(No response.)
6	ALJ FOGEL: All right. So, yeah. I think
7	we've heard a lot about a lot of feedback please
8	go ahead, Mr. Henry.
9	MR. HENRY: Yes. Thank you, your Honor. I'm a
10	little slow at the hand. I was just going to comment
11	that in our post-PHC statement, I'm sure there's
12	something that SoCalGas and SDG&E will be volunteering
13	to provide, whether it's a proposal or suggestions on
14	one or more of these topics, but just on the PHC here, I
15	can't say for sure which one that would be.
16	ALJ FOGEL: Thank you.
17	Ms. Morsony, and then back to Mitchell. Go
18	ahead.
19	MS. MORSONY: Thank you, your Honor. Katy
20	Morsony on behalf of TURN. I was just hoping to ask if
21	there was any flexibility on the post-PHC due date. I
22	think throughout this prehearing conference at least the
23	scope of what I was planning on filing has grown quite a
24	lot. Even to next Friday the 21st would be much
25	appreciated.

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1	ALJ FOGEL: Certainly. That should be fine.
2	We can make unless other parties wanted to comment,
3	we can make the post-PHC statements to April 21st,
4	rather than April 19th.
5	And I believe Ms. Malinda Dickenson had her
6	hand up and then we'll go to the others.
7	MS. DICKENSON: Thank you, your Honor. I was
8	just going to address the question I think you raised a
9	little while ago about whether we could move the
10	proposed workshop on climate change from August up. And
11	I think that that would be a great idea with the caveat
12	that it not be the first couple of weeks in March I
13	mean in June. Excuse me.
14	But, certainly, the need for climate change
15	action is urgent. The IPCC recently published their
16	synthesis report of the IPCC 6 Assessment Report, and it
17	highlights all over the place the urgent need for
18	near-term climate action. So we can't we can't move
19	that quick enough. And we we should really get that
20	workshop going even this month if at all possible.
21	So I thought that that was that was a great
22	idea that I thought I heard you say about whether we
23	could move up the August proposed workshop date sooner
24	and I support that.
25	ALJ FOGEL: Thank you.

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1	Vincent, and then Dr. Mitchell, and then Kris.
2	Go ahead, Vincent.
3	MR. LOH: Thank you, your Honor. I wanted to
4	address the question you brought up earlier on how to
5	proceed with the climate. And in our comments, we
6	recommended a kind of formalized procedure for all of
7	it. It's possible with white papers, and follows on
8	with presentation and workshops. So as far as climate
9	is concerned, I think we should follow that process with
10	white papers. Thank you, your Honor.
11	ALJ FOGEL: Thank you for that.
12	And I'll just note that that is, in fact, why
13	we scheduled the climate change topic for August. We
14	felt that was earliest for staff to prepare a white
15	paper as the foundation for that discussion.
16	MR. LOH: One of the things also was we think
17	that the white paper should be parties should be able
18	to have white papers, so it wouldn't necessarily just be
19	one party.
20	ALJ FOGEL: Certainly. Staff is not a party to
21	this proceeding, but, absolutely.
22	August 21st certainly any party that would
23	wish to provide a background paper two weeks before that
24	date, which is sometime in well, early August, so
25	that's several months. We felt that that gives that

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1	topic adequate time for parties to prepare proposals as
2	well.
3	Do you feel that PG&E can prepare a proposal
4	prior to early August?
5	MR. LOH: Prior to early August?
6	ALJ FOGEL: Yes.
7	MR. LOH: My colleague next to me here said
8	August is probably preferable.
9	ALJ FOGEL: Right. Okay. Thank you.
10	And, certainly, parties can indicate if they
11	can prepare proposals prior to early August in your
12	post-PHC statements, but, again, that was the thinking
13	about why we chose that schedule.
14	Dr. Mitchell, then Mr. Vyas. Please go ahead.
15	DR. MITCHELL: Thank you, your Honor. Joseph
16	Mitchell, Mussey Grade Road Alliance. I would like a
17	little clarification on exactly what in Track 2 the tail
18	risk issues are going to entail.
19	I had written a white paper back in Phase I
20	that incorporated some tail risk issues. PG&E followed
21	up on that, I think, six months later or so. Some of
22	those findings have been adopted by PG&E and SDG&E.
23	So my question on that is so as not to
24	rehash old ground what are the remaining open issues
25	under tail risk? What needs to be done? And once

that's established, it will be easier for me to
participate and contribute a white paper on that topic.
I think we just need a little bit more clarity about
what we actually see with that.
ALJ FOGEL: Yes. I think that is a good
question, and I would put that also back to the parties
for party input on what is there to achieve with that.
I know that this was discussed in the staff road map,
and I think that this is an area where I believe we
left it off the potential schedule at the moment, but it
would be one where parties could identify subtopics in
background papers, which would help to guide discussion
as to whether further Commission guidance is needed in
this area.
That's something, again, that's as a result,
we thought that could be put off until 2024, but could
be guided primarily by parties, discussions, and
background papers if further action is recommended for
the Commission, and, if so, what that would be.
Does that answer your question?
DR. MITCHELL: Yes. Thank you, your Honor. ]
ALJ FOGEL: Mr. Vyas, please go ahead.
MR. VYAS: Thank you, your Honor. Just a quick
procedural clarification.
For the 21st, would that mean that both the

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1	post-PHC statements and reply comments would be due?
2	And how is your Honor foreseeing, if they are separate
3	documents, what division do you foresee within those two
4	documents?
5	ALJ FOGEL: Yeah. Thanks for that question. I
6	think it's reasonable if we're going to let's delay
7	the date for the reply comments can be delayed also
8	until April 21st for reply comments.
9	As you know, reply comments are meant to reply
10	to the opening comments only. But in the opening so
11	the document can be entitled "Reply Comments and
12	Post-PHC Statement."
13	In the opening paragraph, the parties should
14	state that the administrative law judge authorized both
15	delaying of the reply comments until April 21st and
16	inclusion in the document of a post-PHC statement that
17	responds to this whole general discussion here.
18	Does that provide enough guidance?
19	MR. VYAS: Yes, your Honor. Thank you.
20	ALJ FOGEL: Thank you.
21	All right. I think we should we've talked
22	about these issues quite a bit. As I said, our thinking
23	was really guided by what is staff prepared to author
24	a white paper or presentation or proposal in order to
25	get the record development started? That's how we

1	that was one way that we really prioritized things in
2	our proposed schedule.
3	In the post-PHC statements, if parties are able
4	to indicate that there's specific areas that you can
5	take the lead in preparing presentations, white papers
6	and proposals, that will certainly help us to rethink
7	the schedule and perhaps make some adjustments.
8	One thing before we close that I'd like to ask
9	is we had thought that it might be possible for the risk
10	scaling topic to be addressed solely via questions in
11	response to a ruling. I think some parties perhaps have
12	different views.
13	We think that's a good way to get started on
14	that topic, and would, again, welcome any specific
15	comments from those parties that do think a discussion
16	is necessary still on the risk scaling questioning now.
17	Yeah. Mr. Loh, please go ahead.
18	MR. LOH: Thank you, your Honor. The risk
19	scaling also risk attitude topic, we feel that
20	this is one that needs to be discussed thoroughly. I
21	know there's been some thoughts about, you know, we
22	discussed this topic for a while already, there have
23	been opinions formed, so on and so forth, but things
24	have really changed for us anyway in terms of thinking
25	about the risk attitude function, the risk scaling

1	function given the new decision that came out in the
2	Phase II decision.
3	So this new information that's new, there's new
4	ways of looking at the problem, and, frankly, unless we
5	do have this discussion, I don't think we'll be able to
6	do justice to the topic. So that's our view.
7	Once again, we recommend the formalized
8	procedure that we have in our comments. And I think
9	this is right for this kind of topic. It's a very
10	important topic. We want to make sure that the
11	Commission has all the information it needs to make a
12	really good, informed decision on this topic. Thank
13	you.
14	ALJ FOGEL: Sure. Thanks, Mr. Loh.
15	And I'll turn to you, Katy, in just a minute.
16	Could you indicate, Vincent, if PG&E would be
17	willing to prepare a presentation to kick off a workshop
18	on the risk scaling question in the May/June time frame.
19	MR. LOH: Yes. We would be able to do it in
20	the May/June time frame to kick off the process. Once
21	again, our concern is that there's just not enough time
22	for a thorough discussion, but we would definitely be
23	okay kicking it off in May/June time frame.
24	ALJ FOGEL: Okay. Thank you very much.
25	Ms. Morsony.

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1	MS. MORSONY: Yes. Katy Morsony on behalf of
2	TURN.
3	I think we were the ones that made comments
4	that there's been significant discussion of this issue
5	on the record already. I just wanted to highlight again
6	that TURN is willing to also make a presentation or
7	provide a white paper on risk or risk attitude slash
8	scaling, and we would be prepared to do that in the May
9	or June time frame.
10	I do recognize that perhaps additional
11	discussion is appropriate given the adoption of the
12	December decision, but I also would urge that we also,
13	you know, be very clear in the limitations of that
14	process in advance as well. Thank you.
15	ALJ FOGEL: Sorry. The limitations to which
16	process?
17	MS. MORSONY: I would say being clear about
18	what would be included and how long the discussion
19	progress process would occur, be it presentations, a
20	workshop, and then formal comments as the decision is
21	decided, rather than iterative rounds of informal
22	comments when this is an issue that has already been
23	discussed in the past.
24	ALJ FOGEL: Great. Thank you. We did indicate
25	earlier that June 6th was a good date for a potential

1	workshop.
2	I'll get to you in just a minute, Mr. Henry.
3	So that would imply, if we have a two-week
4	circulation of papers or thoughts before that, to have
5	those circulated by May 23rd. I'll put that out there
6	as a potential placeholder. That might apply to TURN
7	and PG&E who have offered to provide some starting
8	materials for that discussion.
9	Mr. Henry, please go ahead.
10	MR. HENRY: Thank you, your Honor. Yeah. If
11	things begin at that time, I think that's okay. Again,
12	we have the constraints with our GRC. I would just want
13	to make sure that it's not done and closed up in a
14	month. I really do think we need the time.
15	You know, I'm not suggesting multiple workshops
16	because I feel I think I generally agree with some of
17	what Ms. Morsony said about too much iterative
18	back-and-forth. But I do think that having a workshop,
19	having a ruling with the questions, providing comments
20	or proposals, I feel like there should be a few more
21	steps in there and stretched out or at least extended
22	just a little bit so that we have time to meaningfully
23	participate.
24	ALJ FOGEL: Okay. Thank you for that comment.
25	Perhaps we'll be looking at a date a little later. It's

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1	all sort of just trying to take some input now from
2	parties on these concepts.
3	Ms. Dickenson and then Mr. Mitchell.
4	MS. DICKENSON: Yes. First on the timing
5	issue, if we could please avoid the week first week
6	of June if we could please avoid that first week, it
7	would preclude our participation and probably the
8	participation of others.
9	I think that the month of June would be
10	difficult, but that first week, in particular, if we
11	could not hold any workshops in this proceeding on that
12	first week, that would be very helpful. Thanks.
13	ALJ FOGEL: Mr. Mitchell.
14	MR. MITCHELL: Yes. Thank you, your Honor.
15	Joseph Mitchell, Mussey Grade Road Alliance.
16	I would just like to suggest that perhaps if
17	the initial presentations are focused on the scaling and
18	how it's affected by the Phase II decision, that might
19	be helpful because this is an issue that's been
20	litigated not only in this proceeding but in GRCs and
21	RAMPs, in the S-MAP. There is a very large record on
22	this particular topic.
23	So in order to focus so we don't rehash the old
24	ground, because I think we know what PG&E's old position
25	was it may have changed based on Phase II it would

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1	be good to focus so that we can get a very rapid more
2	rapidly come to a conclusion. Thank you.
3	ALJ FOGEL: That certainly sounds amenable to
4	me.
5	Is there any party that would like to disagree
6	with that?
7	(No response.)
8	ALJ FOGEL: All right. Thank you. Just
9	getting ready to close here I think fairly soon after
10	going through some of the final items, but just to
11	one more sort of detailed discussion, if you'll bear
12	with me, is regarding the post-test year implementation.
13	The draft schedule does indicate we are the
14	staff is almost ready to circulate a proposal on that,
15	and so we could hold a workshop on May 10th, or sometime
16	in May. May 10th, 15th and 24th are staff's preferred
17	dates on that topic.
18	What I'm hearing is parties would perhaps like
19	also to have ruling questions, not only of staff
20	proposals to comment on, but, again, if parties would
21	like to comment in more detail on what record
22	development they would like to see with regard to
23	have a chance to participate in with regard to the
24	post-test year implementation, that would be helpful
25	because we do hope to move a little more quickly on that

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1	topic because we are prepared to do so.
2	(No response.)
3	ALJ FOGEL: All right. I'm going to take that
4	as agreement that that is a pretty good idea. We will
5	probably go ahead with that proposal that's in the draft
6	schedule to start moving on that topic in April and May
7	in terms of circulating a draft staff proposal and
8	holding a workshop to develop the record.
9	So this has been a very detailed discussion and
10	thank you for bearing with me on this. It's very
11	challenging to determine how to move forward again with
12	the combination of parties' constraints, staff
13	constraints, et cetera.
14	I certainly would be most happy to, you know,
15	encourage parties to get together off-line, see if you
16	can come up with a census proposal off-line prior to the
17	April 21st date. That could help us move along. We'd
18	certainly entertain any joint party parties' joint
19	proposal for scope and schedule that's able to merge the
20	various opinions more effectively than you've seen us
21	attempting to do during this prehearing conference.
22	So with that, I think we'll wrap up the
23	discussion of scope and schedule, unless anyone would
24	like to add anything there, and move, finally, to just
25	the issues of categorization and the need for

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1	evidentiary hearings. This is currently categorized as
2	a rulemaking, and I don't see any reason to change that.
3	We don't see any need for evidentiary hearings at this
4	point in time.
5	Would any parties like to differ on that
6	topic those topics?
7	(No response.)
8	ALJ FOGEL: If not, we will go ahead and close.
9	Commissioner Reynolds has left us. I see a final
10	question from Ms. Dickenson. If any other party has a
11	final question or comment, please go ahead and raise
12	your hand.
13	Yes, Ms. Dickenson.
14	MS. DICKENSON: Just in response to your
15	question about the evidentiary hearings. I think that
16	there is a possibility that they could become useful in
17	the event that a party presents an alternative or a
18	proposal that other parties have wish to test the
19	scope of or benefits of.
20	That's just something that I would like to
21	present then as a possibility for further consideration
22	later down the road depending on how the proceeding
23	develops.
24	ALJ FOGEL: Thank you. Thank you for that.
25	Any other questions or comments from parties?

1	(No response.)
2	ALJ FOGEL: If not, I want to thank you all
3	very much for your time and for contributing to this
4	discussion.
5	Again to reiterate, we did delay the date for
6	the reply comments to the staff proposal road map as
7	well as a post-prehearing conference statement to
8	April 21st. Please do indicate that the judge
9	authorized that in the opening paragraph of those
10	comments. I think it should be fine for that to be a
11	single document. Thank you all very much for your time.
12	Off the record.
13	(At the hour of 1:40 p.m., this matter having
14	concluded, the Commission then adjourned.) ]
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	PUBLIC UTILITIES COMMISSION, STATE OF CALIFORNIA

1	BEFORE THE PUBLIC UTILITIES COMMISSION			
2	OF THE			
3	STATE OF CALIFORNIA			
4				
5				
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13	I FURTHER CERTIFY THAT I HAVE NO INTEREST IN THE			
14	EVENTS OF THE MATTER OR THE OUTCOME OF THE PROCEEDING.			
15	EXECUTED THIS APRIL 17, 2023.			
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19	Andrew Doss			
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21	SHANNON ROSS WINTERS			
22	CSR NO. 8916			
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