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**BEFORE THE PUBLIC UTILITIES COMMISSION
OF THE STATE OF CALIFORNIA**

Application of Pacific Gas and Electric
Company for Recovery of Recorded
Expenditures Related to Wildfire Mitigation,
Catastrophic Events, and Other Recorded
Costs.

Application No. 23-12-_____

(U 39 M)

**APPLICATION OF PACIFIC GAS AND ELECTRIC COMPANY (U 39 M)
FOR RECOVERY OF RECORDED EXPENDITURES RELATED TO
WILDFIRE MITIGATION, CATASTROPHIC EVENTS, AND
OTHER RECORDED COSTS**

REQUEST FOR EXPEDITED SCHEDULE

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REQUEST FOR EXPEDITED SCHEDULE

Pursuant to Article 2 of the Rules of Practice and Procedure of the California Public Utilities Commission (Commission or CPUC), Public Utilities Code Sections 454, 454.9, 701 and 8386.4(b), Commission Decision (D.) 20-12-005 and related authorities, Pacific Gas and Electric Company (PG&E or the Company) respectfully submits this Application to recover a revenue requirement of \$1.86 billion (excluding interest and RF&U) for expenditures related to wildfire mitigation, certain catastrophic events, and other activities. As explained further below in Section II, the costs under review in this Application have been recorded in various balancing and memorandum accounts approved by the Commission, subject to the reasonableness review thresholds and requirements established for the accounts. PG&E refers to this Application as the Wildfire Mitigation and Catastrophic Events application, or WMCE application for short.

I. OVERVIEW

In accordance with applicable law and policy, this Application seeks recovery for costs we have incurred for activities performed in response to extraordinary events and circumstances in our service area, and to make our employees and the customers we serve safer. As discussed below, these activities include: (1) completing wildfire risk mitigation work in accordance with

our approved Wildfire Mitigation Plan (WMP); (2) responding to *government*-declared catastrophic events to repair damaged facilities, restore utility services, and protect our employees and customers; and (3) implementing various customer-focused initiatives. The bulk of the costs at issue in this Application are for activities conducted in 2022 and 2023. The applications also includes a smaller amount of costs for catastrophic event response activities performed in 2019, 2020, and 2021 that have not been recovered.

A. Wildfire Risk Mitigation and Vegetation Management Activities

California continues to experience extreme climate change that has resulted in increased temperatures, drought and dry conditions, high winds, and longer and more destructive wildfire seasons. PG&E is committed to reducing wildfire risk to keep customers and communities safe. In 2022, PG&E completed several important wildfire related safety enhancements and investments in accordance with our WMP to continue progress toward these vital objectives, consistent with state policy. The wildfire mitigation work under review in this proceeding includes:

- **Enhanced Vegetation Management Work** – Our Vegetation Management team inspects and identifies needed vegetation maintenance on all distribution and transmission circuit miles in PG&E’s service area on a recurring cycle through Routine and Tree Mortality Patrols, as well as Pole Clearing. Our Enhanced Vegetation Management (EVM) program goes above and beyond regulatory requirements for distribution lines by expanding minimum clearances and removing overhang in HFTD areas.
- **Other Wildfire Mitigation Activities** – We completed planning and coordination activities in preparation for the wildfire season. This included continuing to advance our fire modeling capabilities to more precisely forecast conditions necessitating Public Safety Power Shutoff (PSPS) events. In addition, we utilized teams with fire service training and experience, Emergency Medical Technicians (EMT) response, and incident command to focus on fire prevention and protecting PG&E assets and infrastructure in high fire-threat areas. Finally, we undertook efforts to be prepared in the event a PSPS

Event was initiated. The particular wildfire mitigation programs and costs under review in this Application are detailed in Chapters 1 and 2, and include: (1) the PSPS program; (2) Advanced Fire Modeling (AFM); (3) Storm Outage Prediction Project (SOPP) Automation and Numerical Weather Prediction; (4) the Safety and Infrastructure Protection Teams (SIPT) program; and (5) the Community Wildfire Safety Program Management Office (CWSP PMO). In addition, this Application also includes the review of 2020-2021 costs for Information Technology (IT) support of the PSPS Program. These IT costs were not reviewed in any prior proceeding and are being sought for the first time in this Application.

PG&E's proactive wildfire mitigation measures serve the important purposes of reducing fire risk, improving the safety of PG&E's electric system, and protecting customers and the public. These efforts are paying off. "In 2022, we reduced CPUC reportable ignitions in the High Fire Threat Districts (HFTD) and High Fire Risk Areas throughout our service area."¹

B. Response to Catastrophic Events

PG&E's CEMA response activities involved various functional areas and resulted in incremental costs necessary to repair, restore, and replace facilities damaged in various wildfire and weather-related government-declared catastrophic events. The CEMA costs are incremental because they are beyond the costs recovered in PG&E's General Rate Case (GRC) and other proceedings.

Our work to reduce wildfire risks posed by our facilities could not eliminate the threat of wildfire altogether or mitigate all wildfire and extreme weather-related events. We responded to these events with urgency to repair damaged Electric Distribution (ED), Gas, and Power Generation (PG) facilities, and restore utility services to support customers as expeditiously as possible. We completed these activities safely and reliably, with a focus on serving our customers, consistent with sound utility practices. A significant portion of the CEMA costs

¹ Chapter 1, pp. 1-2 to 1-3.

sought in this Application relate to PG&E's efforts in repairing, replacing, and restoring damaged facilities in response to severe winter storms that occurred in late December 2022 through March 2023.

C. Customer Care Initiatives

In 2022, PG&E continued various customer-focused initiatives, including implementing: 1) programs to further protect customers' private information in compliance with the California Consumer Privacy Act; (2) emergency consumer protections during a government-declared emergency event that has resulted in a loss, disruption, or degradation of utility services; (3) billing-related protections for residential and small business customers impacted by the COVID-19 pandemic; (4) policies to mitigate residential disconnections and (5) the Percentage of Income Payment Plan Pilot (PIPPMA). These activities were necessary to respond to various legislative or regulatory requirements enacted after PG&E's 2020 GRC or were required by the Commission to be recorded in memorandum accounts subject to the Commission's review prior to cost recovery being authorized. As such, the costs for these activities are incremental to costs recovered in PG&E's GRC and other proceedings.

D. Other Initiatives

In response to other Commission initiatives, PG&E executed work to: (1) build grid resilience through PG&E's microgrid program that safely installs temporary generation and develop plans to enable microgrid solutions to reduce the potential impact of PSPS events on customers; (2) perform climate vulnerability assessment and customer outreach to address climate change issues in existing utility planning and investment processes; and (3) implement residential rate reform consistent with the 2020 GRC Phase 1 Settlement Agreement. These activities were conducted as directed by the Commission and resulted in incremental costs to PG&E's 2020 GRC and other rate proceedings.

II. ACCOUNTS COVERED BY THIS APPLICATION

This Application requests reasonableness reviews of costs recorded in various balancing accounts and memorandum accounts, with the majority of the costs relating to wildfire

mitigation activities recorded in the Wildfire Mitigation Balancing Account (WMBA), vegetation management activities recorded in the Vegetation Management Balancing Account (VMBA), and catastrophic government-declared emergency event response activities recorded in CEMA. The vast majority of the recorded costs covered by this Application were incurred for activities conducted in 2022, with some CEMA response activities occurring in prior years but have not been recovered in prior applications. Consistent with our approach in prior applications of this kind (i.e., Application (A.) 20-09-019, A. 21-09-008, and A.22-12-009), we are pursuing in a single proceeding the reasonableness reviews of multiple accounts in order to minimize the administrative burden on the Commission and stakeholders that would otherwise result from the filing of separate applications. The combined review also provides greater transparency regarding PG&E's overall costs and potential customer rate impacts than would separate proceedings.

We acknowledge the significance of the cost recovery request in this Application and its impact on customer rates if approved. It is important, however, to measure these costs against the substantial customer benefits provided, including, among other things, reduced wildfire risks, increased public safety, and the continued safe and reliable operation of the electric system, in compliance with state and Commission policy objectives. The costs presented in this Application are for activities that are critically necessary to improve and maintain our system and provide safe, continuous quality, and reliable service to our customers.

The following subsections summarize the costs included in this Application, organized by the balancing and memorandum accounts to which the costs have been recorded.

A. Wildfire Mitigation Balancing Account (WMBA)

The Commission authorized the WMBA in D.20-12-005² (2020 GRC Decision). The WMBA is a two-way balancing account used to track and record costs for PG&E's Community

² D.20-12-005, p. 396, Conclusion of Law (COL) 29 ("Authority to establish a two-way WMBA to record CWSP O&M and capital expenditures is supported by the record and should be authorized.")

Wildfire Safety Program (CWSP). The CWSP costs recorded to the WMBA include both operations and maintenance (O&M) expenses, as well as capital expenditures incurred for certain wildfire mitigation activities outlined in PG&E's GRC³ and annual WMPs.⁴ The work recorded to this account was performed to mitigate the risk of catastrophic wildfires, increase public and customer safety and awareness, and more accurately predict the potential and spread of wildfires to inform our future mitigation plans and activities. These activities are critically important for PG&E to comply with state policy under Senate Bill (SB) 901 and Assembly Bill (AB) 1054 to mitigate the increasing risk of wildfire caused by climate change and drought conditions across California.⁵

The 2020 GRC Decision authorized PG&E to recover WMBA expenses up to 115 percent of the adopted values through a Tier 2 advice letter.⁶ PG&E must file a reasonableness review application to recover WMBA costs exceeding 115 percent of the GRC authorized amount or if PG&E's recorded average per mile unit costs for system hardening exceed 115 percent of the authorized unit costs.⁷ Costs up to 115 percent of the GRC authorized amount are considered just and reasonable and are not included in this request.⁸

³ See A.18-12-009, HE-16: Exhibit (PG&E-4), WP 2A-1 to WP 2A-3.

⁴ The WMP is filed or updated annually and comprehensively addresses PG&E's activities to reduce wildfire risk. See PG&E's 2021 Wildfire Mitigation Plan – Revised Report, Rulemaking (R.) 18-10-007 (June 3, 2021), <<[Wildfire Mitigation Plan \(pge.com\)](https://www.pge.com/wildfire-mitigation-plan)>> (as of Sept. 13, 2023).

⁵ See also D.20-12-005, pp. 119-120 ("We generally find the five main programs under CWSP as well as specific programs and projects proposed under the five main programs reasonable and necessary.")

⁶ D.20-12-005, p. 413, OP 9. PG&E's 2021 WMBA costs up to 115 percent of the GRC-authorized amount were presented in Advice Letter Advice Letter 4392-G/6100-E, dated February 23, 2021. The advice letter became effective March 25, 2021.

⁷ D.20-12-005, p. 397, COL 32 ("PG&E should be required to file an application for recovery of CWSP costs recorded in the WMBA if CWSP expenditures are in excess of 115 percent of the authorized amount or if recorded per mile unit costs are in excess of 115 percent of the authorized unit costs.") PG&E's recorded average per mile unit costs for overhead and underground system hardening were less than 115 percent of the authorized per mile unit costs.

⁸ In accordance with OPs 8 and 9 of D.20-12-005, PG&E submitted Advice Letter 4392-G/6100-E to seek recovery of the VMBA expense undercollection of \$110.823 million and WMBA expense undercollection of \$7.600 million as authorized by D.20-12-005, OP 1.

The GRC-authorized (adopted) amount for 2022 WMBA costs is \$53.89 million, and the 115 percent reasonableness review threshold is \$61.98 million.⁹ PG&E's 2021 recorded WMBA costs totaled \$119.58 million, which is \$57.60 million over the reasonableness review threshold. In addition, PG&E also incurred and recorded costs in the WMBA for IT work supporting PSPS in 2020 and 2021 in the amount of \$19.04 million for which PG&E is also seeking recovery in this application.

Under the review framework authorized in the GRC, this Application seeks reasonableness reviews of recorded costs for the wildfire mitigation activities that were the drivers of PG&E's costs above the WMBA's 115 percent reasonableness review threshold, namely: (1) PSPS Program activities, (2) AFM, (3) CWSP PMO, (4) SOPP, and (5) SIPT. In accordance with the 2020 GRC Decision, PG&E demonstrates in this Application and supporting testimony that \$76.38 million in costs for these WMBA and IT support activities (those exceeding the 115 percent threshold) were reasonably incurred.

Chapter 2 of our supporting testimony demonstrates the reasonableness of these costs.

B. Vegetation Management Balancing Account (VMBA)

The 2020 GRC Decision established the VMBA as a two-way balancing account to track and record PG&E's VM costs for: (1) Routine VM, (2) Enhanced VM, (3) Tree Mortality, and (4) Power Generation VM.¹⁰ Costs recorded to the VMBA are presumed to be reasonable up to 120 percent of the authorized amount, after which PG&E is required to file an application for a reasonableness review of the amount exceeding that threshold.¹¹

The work recorded to this account was performed to mitigate the risk of ignition caused by vegetation contacting electrical lines and components. In this Application, we seek approximately \$833.50 million, subject to reasonableness review, for incremental expenses

⁹ D.20-12-005, p. 119.

¹⁰ D.20-12-005, Section 14.1.5, p. 318.

¹¹ D.20-12-005, p. 395, COL 17.

recorded to the VMBA in 2022 that are in excess of the 120 percent reasonableness review threshold of \$795.71 million for the four categories of work authorized to be recorded to the VMBA.¹² The work completed under these VM programs supports public safety, service reliability, and regulatory compliance of PG&E’s electric distribution facilities.

Chapter 3 of our supporting testimony demonstrates the reasonableness of these costs.

C. Catastrophic Events Memorandum Account

The purpose of the CEMA is to record costs for “(1) [r]estoring utility services to customers, (2) [r]epairing, replacing, or restoring damaged utility facilities and (3) [c]omplying with governmental agency orders in connection with events declared disasters by competent state or federal authorities.”¹³ In this Application, we seek recovery of incremental costs recorded in the CEMA totaling \$1,234.81 million. The majority of the CEMA incremental costs in this Application pertain to the following three events: the 2022 August-September Heat Event, the 2022-2023 December-January Winter Storms, and the 2023 February-March Storms. All of these events were declared disasters by state or federal authorities.

In addition, this amount includes straight-time labor costs associated with CEMA events. While PG&E’s 2023 GRC forecast included a CEMA straight time labor forecast and a proposal to establish a CEMA Straight Time Labor Balancing Account (CESTLBA) as a two way balancing account to track and record actual costs, the Commission’s final decision rejected this forecast and proposal.¹⁴ As such, the Commission did not authorize recovery of CEMA straight time labor in the 2023 GRC, leaving the recovery of CEMA costs to be addressed in an after-the-fact reasonableness review in a CEMA review proceeding.¹⁵ The CEMA straight time labor

¹² Enhanced VM overhang clearing and radial clearance work often exceeds compliance with General Order (GO) 95, Rule 35 and Public Resources Code (PRC) Section 4293.

¹³ Public Utilities Code Section 454.9(a).

¹⁴ D.23-11-069, pp. 321-324 (addressing PG&E’s forecast and proposal).

¹⁵ D.23-11-069, p. 323 (“The Commission finds Cal Advocates’ recommendation reasonable and agrees that PG&E should remove these costs from its forecast for MWC IF and that all CEMA straight-time labor expenses should continue to be recorded in CEMA and recovered under the CEMA process, rather than through the forecasting process established in this proceed[ing]”).

costs under review are therefore incremental as of the filing of this Application.

Chapters 4-7 of our supporting testimony demonstrate the reasonableness of CEMA costs associated with our repair and restoration of facilities damaged during various weather-related and wildfire CEMA events.

D. Customer Care Memorandum Accounts

This Application includes a request to recover \$26.65 million in incremental costs related to several customer care related memorandum accounts: (1) COVID-19 Pandemic Protections Memorandum Account (CPPMA); (2) Disconnections Memorandum Account (DMA); (3) Emergency Consumer Protections Memorandum Account (ECPMA); (4) California Consumer Privacy Act Memorandum Account (CCPAMA); (5) Percentage of Income Payment Plan Memorandum Account PIPPMA; and (6) Residential Rate Reform Memorandum Account (RRRMA), which refunds customers an incremental (\$2.57 million) in revenue requirement.

1. California Consumer Privacy Act Memorandum Account (CCPAMA)

D.19-09-026 authorized PG&E to establish the CCPAMA.¹⁶ The purpose of the CCPAMA is to track and record costs associated with PG&E's actions to protect customers' private information in compliance with the CCPA.¹⁷ PG&E recorded \$9.11 million in expense and \$8.53 million in capital expenditures in the CCPAMA in 2022, and seeks a reasonableness review of those amounts in this Application.

Chapter 8 of our supporting testimony demonstrates the reasonableness of CCPAMA costs.

¹⁶ D.19-09-026, p. 14, OP 1.

¹⁷ Civil Code §§ 1798.100 et seq.; AB 375 (2017-2018 Reg. Sess.), Ch. 55; SB 1121 (2017-2018, Reg. Sess.), Ch. 735.

2. Emergency Consumer Protections Memorandum Account (ECPMA)

D.18-08-004 authorized PG&E to establish the ECPMA.¹⁸ The purpose of the ECPMA is to track and record incremental costs associated with PG&E's implementation of its Emergency Consumer Protection Plan. PG&E implements this plan when the California Governor's Office or the President of the United States declares a state of emergency due to a disaster that has either resulted in the loss or disruption of the delivery or receipt of utility service or resulted in the degradation of the quality of utility service as defined in D.19-07-015.¹⁹ PG&E recorded approximately \$2.15 million in expense in the ECPMA in 2021.

Chapter 8 of our supporting testimony demonstrates the reasonableness of ECPMA costs.

3. COVID-19 Pandemic Protections Memorandum Account (CPPMA)

Commission Resolution M-4842 directed PG&E to establish the CPPMA to track and record costs associated with implementing billing-related protections for residential and small business customers impacted by the COVID-19 pandemic.²⁰ The costs recorded in the CPPMA are separate from CEMA costs related to COVID-19, which consist of PG&E's costs to respond to the pandemic. In contrast, CPPMA costs involve customer-billing related protections. PG&E recorded approximately \$3.51 million to the CPPMA in 2022.

Chapter 8 of our supporting testimony demonstrates the reasonableness of CPPMA costs.

4. Disconnections Memorandum Account (DMA)

The purpose of the DMA is to track and record costs associated with implementing the requirements of D.20-06-003, which established various rules to reduce the number of residential customer disconnections and improve reconnection processes for disconnected customers.²¹ PG&E recorded approximately \$4.24 million to the DMA in 2022.

¹⁸ D.18-08-004, p. 22, OP 3 (the decision directs PG&E to re-name its existing Wildfires Customer Protections Memorandum Account to the ECPMA to reflect the fact that the account includes emergency customer protections for other disasters, not only wildfires).

¹⁹ D.19-07-015, p. 16.

²⁰ Res. M-4842, p. 12, OPs 2 and 4.

²¹ D.20-06-003, p. 2.

Chapter 8 of our supporting testimony demonstrates the reasonableness of DMA costs.

5. Percentage of Income Payment Plan Memorandum Account (PIPPMA)

The purpose of the PIPPMA is to track incremental costs associated with implementing the requirements of D.21-10-012, which included PG&E's proposal for an Income Payment Plan (PIPP) Pilot to determine if a PIPP program could (i) reduce the number of low income households at risk of disconnection, (ii) encourage participation in energy saving and energy management programs, (iii) increase access to essential levels of energy service, and (iv) control program costs. PG&E recorded approximately \$1.86 million to the PIPPMA in 2022.

Chapter 8 of our supporting testimony demonstrates the reasonableness of PIPPMA costs.

6. Residential Rate Reform Memorandum Account (RRRMA)

In D. 20-12-005, the Commission authorized PG&E to collect a total of \$62.688 million, subject to refund, through PG&E's Annual Electric True-up (AET), for costs recorded to the RRRMA, which are related to the transition of most residential customers from a tiered, non-time varying electricity rate to a default time of use electricity rate.²² During 2020-2022, PG&E recorded \$59,936,693 in the RRRMA, which is \$2,751,307 less than the \$62,688,000 recovered in the AET, and therefore, proposes to refund this amount to customers.

Chapter 11 of our supporting testimony discusses the reasonableness of these costs and the refund amount.

E. Other Memorandum Accounts

This application also includes a request to recover \$5.59 million in incremental costs related to the Microgrids Memorandum Account (MGMA) and the Climate Adaptation Vulnerability Assessment Memorandum Account (CAVAMA).

²² D.20-12-005 adopted PG&E's 2020 GRC Settlement Agreement (Dec. 20, 2019), Subsection 2.5.8.2; R.12-06-013.

1. Microgrids Memorandum Account (MGMA)

D.20-06-017 approved various micro-grid related programs and authorized PG&E to track and record associated program costs in the MGMA.²³ The programs seek to mitigate the impact of PSPS events on customers and provide substantial customer benefits in that regard. PG&E recorded \$1.77 million in expense and \$0.45 million in capital expenditures in the MGMA in 2022.

Chapter 10 of our supporting testimony demonstrates the reasonableness of MGMA costs.

2. Climate Adaptation Vulnerability Assessment Memorandum Account (CAVAMA)

In recognition of the increasing impacts of climate-driven natural hazards on California's energy system and to integrate climate change adaptation matters in relevant CPUC proceedings, the Commission in D.20-08-046 defined disadvantaged vulnerable communities (DVC), required engagement with DVCs regarding climate vulnerability assessments, and required investor-owned utilities to file climate vulnerability assessments every four years. To support the new requirements, the Commission directed the investor-owned utilities to create "Climate Adaptation Vulnerability Assessment Memorandum Accounts -CAVAMA for the purpose of tracking costs directly related to the vulnerability assessments ordered..." as well as "incremental costs associated with community outreach plans and activities related to Community Engagement Plans and surveys."²⁴ PG&E incurred and recorded \$0.86 million in expense in 2021 and \$2.48 million in expense in 2022 in direct support of PG&E's climate vulnerability assessment and associated community engagement plan requirements.

Chapter 9 of our supporting testimony demonstrates the reasonableness of CAVAMA costs.

²³ D.20-06-017.

²⁴ D.20-08-046, pp. 51-52.

III. COSTS EXCLUDED OR REMOVED FROM THIS APPLICATION

We have excluded or removed the following costs from this Application.

A. External Auditor Recommendations

As with PG&E's prior WMCE applications (filed in 2020, 2021, and 2022), Ernst & Young (EY) reviewed the costs at issue from the WMBA, VMBA, and CEMA accounts to confirm the costs incurred were sufficiently supported, reasonable, and directly attributable to the balancing and memorandum accounts as they are captured in PG&E's financial systems. EY performed analytics across each population and developed specific testing procedures tailored to each category of cost based on its unique nature and associated risks.

EY found no material evidence that would raise questions relating to PG&E's conclusions that costs were: (1) incurred for the activities set forth in the corresponding, relevant CPUC-approved WMCE Accounts; (2) accurately recorded; and (3) there is no evidence of costs recorded in more than one account.

While auditing the 2022 WMBA, VMBA, and CEMA costs, EY identified items totaling approximately \$746,329 (extrapolated to approximately \$1.78 million) that EY recommended PG&E remove from this Application. PG&E accepted EY's recommendation and has reduced the amounts requested in this Application accordingly.

In addition to the above, EY also audited the 2022 and 2023 CEMA costs included in this application for the 2022 December- January 2023 Winter Storms and the 2023 February-March Winter Storms. EY identified items totaling approximately \$216,309 (extrapolated to approximately \$1.22 million) that EY recommended PG&E remove from this Application. PG&E accepted EY's recommendation and has reduced the amounts requested in this Application accordingly.

Appendix A and B of our supporting testimony provides a copy of EY's reports.

IV. RECORDED COSTS

The costs recorded in the balancing and memorandum accounts described above, as well as key categories of costs removed from this Application, are shown in the following tables.

Table 1 shows the costs recorded to the various balancing and memorandum accounts included in this Application:

TABLE 1
SUMMARY OF REQUEST FOR INCREMENTAL COSTS
(THOUSANDS OF DOLLARS)

Line No.	Chapter	Account	Expense	Capital
1	Chapter 2: Wildfire Mitigation	WMBA	\$76,384	—
2	Chapter 3: Vegetation Management	VMBA	833,496	—
3	Chapter 4: ED – CEMA	CEMA	652,835	\$533,547
	Chapter 5: Gas - CEMA	CEMA	9,679	16,181
4	Chapter 6: Generation – CEMA	CEMA	12,041	244
5	Chapter 7: Customer Care – CEMA	CEMA	10,282	—
6	Chapter 8: CC – Other Memorandum Accounts	CPPMA	3,509	—
7		DMA	4,240	—
		PIPPMA	1,858	—
8		ECPMA	2,149	—
9		CCPAMA	9,112	8,529
10	Chapter 9: Climate Adaptation	CAVAMA	3,345	—
11	Chapter 10: Microgrids	MGMA	1,770	477
12	Chapter 11: Residential Rate Reform	RRRMA	(2,751)	—
13	Grand Total		\$1,617,949	\$558,978

Table 2 converts the adjusted recorded costs at issue into PG&E's requested revenue requirement.

TABLE 2
SUMMARY OF REQUEST IN REVENUE REQUIREMENT
(THOUSANDS OF DOLLARS)

Line No.	Memorandum Account	Expense Revenue Requirement	Capital Revenue Requirement	Total Revenue Requirement
1	Total CEMA Events	\$684,836	\$231,919	\$916,754
2	CAVAMA	3,022	—	3,022
3	VMBA	833,496	—	833,496
4	WMBA	76,384	—	76,384
5	MGMA	1,770	266	2,037
6	CPPMA	3,491	—	3,491
7	DMA	4,240	—	4,240
8	ECPMA	2,149	—	2,149
9	CCPAMA	9,112	7,948	17,060
10	RRRMA	(2,751)	—	(2,751)
11	PIPPMA	1,858	—	1,858
12	Subtotal without interest	\$1,617,607	\$240,133	\$1,857,740
13	Interest (2020-2026)	152,416	1,875	154,291
14	Total (including Interest)	\$1,770,023	\$242,008	2,012,031

V. RELIEF SOUGHT

A. The Revenue Requirement Sought

PG&E proposes to recover a total revenue requirement of \$1,857.74 million (excluding interest and RF&U) associated with the wildfire mitigation, catastrophic events and other memorandum accounts costs presented in this application. PG&E seeks to recover \$1,458.72 million, or 85 percent of \$1,857.74 million of the total revenue requirement from 2020 through 2024 in a separate interim rate relief motion that will be filed concurrently with PG&E's WMCE application.

The interim rate relief motion will seek to recover the \$1,458.72 million, or 85 percent of the total revenue requirement from 2020 through 2024, over a 12-month period beginning March 2024 through February 2025. PG&E will seek to recover the remaining 15 percent, or \$399.02 million of the revenue requirement, over the subsequent 12 months beginning March 2025 through February 2026, with the exception of the \$70.74 million of 2026 capital related revenue requirement which would extend through the end of 2026.

This is discussed in further detail in PG&E's testimony, Chapter 14.

If the Commission grants PG&E's revenue requirement proposal in this Application as requested, the typical bundled Non-Care residential electric customer would see their bill increase by approximately \$13.65 per month compared to present bills in the first year, \$2.95 per month compared to present bills in the second year, and \$0.58 per month compared to present bills in the third year. The typical Non-Care residential gas customer would see their bill increase by approximately \$0.21 per month compared to present bills in the first year, \$0.02 per month compared to present bills in the second year.

B. Ratemaking Mechanics

PG&E proposes to recover all approved expenditures through the Distribution Revenue Adjustment Mechanism (DRAM), Portfolio Allocation Balancing Account (PABA), Core Fixed Cost Account (CFCA), and Noncore Customer Class Charge Account (NCA) rate mechanisms

as part of the Annual Electric True-Up (AET) and Annual Gas True-Up (AGT) advice letter filing.

Rates set to recover costs in this Application will be determined in the same manner as rates set to recover other Electric Distribution, Power Generation, Gas Distribution, and Gas Transmission costs, using adopted methodologies for revenue allocation and rate design. The change in rates for approved recovery of recorded costs included in this Application will affect total charges for bundled service customers and for customers who purchase energy from other suppliers (e.g., direct access and community choice aggregation customers).

VI. LEGAL BASIS FOR APPLICATION

PG&E's authority to file this Application arises from a variety of sources. Public Utilities Code Sections 451, 451.1, 454, and 701, and Article 2 of the Commission's Rules of Practice and Procedure provide general authority for PG&E to submit for recovery the costs reflected in this Application.

PG&E has additional authority under:

- Public Utilities Code Section 8386.4(b) to seek recovery of the wildfire mitigation costs; and
- Public Utilities Code Section 454.9 to seek recovery of the CEMA costs.

VII. OVERVIEW OF SUPPORTING EVIDENCE

This Application is supported by accompanying testimony and workpapers. The testimony and workpapers are organized as follows:

- Chapter 1 (Introduction and Overview), sponsored by Peter Kenny (Senior Vice President, Major infrastructure Delivery), provides an introduction and overview of PG&E's supporting testimony for this Application.
- Chapter 2 (Wildfire Mitigation Balancing Account), sponsored by Shawn Holder (Director, Public Safety Power Shutoff) and Scott Strenfel (Sr. Director, Meteorology and Fire Science), presents testimony demonstrating the

reasonableness WMBA recorded costs for PSPS, AFM, SOPP, SIPT, and CWSP PMO activities exceeding the WMBA's 115 percent reasonableness review threshold.

- Chapter 3 (Vegetation Management Balancing Account), sponsored by Kamran Rasheed (Director, Vegetation Management Operations), presents testimony demonstrating the reasonableness of VMBA recorded costs exceeding the VMBA's 120 percent reasonableness review threshold.
- Chapter 4 (Electric Distribution: CEMA), sponsored by Marcus J. Wendler (Electric Program Manager, Principal), presents testimony demonstrating the reasonableness of costs incurred by Electric Operations in response to various CEMA events.
- Chapter 5 (Gas: CEMA), sponsored by Tracy Vardas (Director, Emergency Preparedness and Response Strategy and Execution), presents testimony demonstrating the reasonableness of costs incurred by Gas in response to various CEMA events.
- Chapter 6 (Power Generation: CEMA), sponsored by Aaron R. Cortes (Director Hydro Operations & Maintenance), presents testimony demonstrating the reasonableness of costs incurred to protect, rebuild, and restore service to PG facilities damaged during CEMA events.
- Chapter 7 (Customer Care: CEMA), sponsored by Tom Smith (Senior Manager, LCE Planning and Operations), presents testimony demonstrating the reasonableness of costs incurred by the Customer Care organization in response to CEMA events.
- Chapter 8 (Customer Care Memorandum Accounts), sponsored by Joseph Au (Manager, Customer Rates and Products), Lauren Cunningham (Director, Customer Privacy Leadership), Lorenzo Hagos (Manager, Credit Policy), and La Keisha Stewart (Senior Manager, Community Rebuild Program) presents

testimony demonstrating the reasonableness of costs incurred by PG&E in connection with implementing various customer-related privacy and billing-related protections.

- Chapter 9 (Climate Adaptation Vulnerability Memorandum Account), sponsored by Nathan Bengtsson (Senior Manager, Climate Resilience), presents testimony demonstrating the reasonableness of costs incurred by PG&E in connection with engagement with DVCs regarding climate vulnerability assessments and required climate vulnerability assessments. .
- Chapter 10 (Microgrids), sponsored by Joseph Metcalf (Business Analyst, Principal), presents testimony demonstrating the reasonableness of costs incurred evaluating and implementing microgrids to mitigate the impact of PSPS events on customers.
- Chapter 11 (Residential Rate Reform Memorandum Account Costs), sponsored by Gary Ho (Program Manager, Senior) demonstrating the reasonableness of costs related to the transition of most residential customers from a tiered, non-time varying electricity rate to a default time of use electricity rate.
- Chapter 12 (Demonstration of Incrementality), sponsored by Todd B. Mintzer (Director, Change Control and Order Management), explaining that the costs in this Application are incremental to those in PG&E's base rates.
- Chapter 13 (Accounting Adjustments to Recorded Costs), sponsored by Leo Yang (Revenue Requirements Analyst, Principal), describes certain accounting adjustments for the recorded costs included in this Application.
- Chapter 14 (Revenue Requirement), sponsored by Annette G. Quon, (Revenue Requirements Analyst, Expert), presents the calculation of the revenue requirement corresponding to the recorded costs (after adjustments) and our cost recovery proposal.

VIII. STATUTORY AND PROCEDURAL REQUIREMENTS

A. Statutory Authority

This Application is made pursuant to Public Utilities Code Sections 451, 451.1, 454, 454.9 and 701 and Article 2 of the Commission's Rules of Practice and Procedure.

B. Categorization, Hearings, and Issues to be Considered (Rules 2.1(c), 7.1)

1. Proposed Category

The purpose of this Application is to request recovery for costs recorded in various balancing and memorandum accounts, including costs recorded in the WMBA for wildfire mitigation activities, VMBA for vegetation management activities, and CEMA for PG&E's costs arising from various catastrophic wildfire and weather-related events. PG&E proposes that the proceeding be categorized as a ratesetting proceeding.

2. Need for Hearing

PG&E anticipates that hearings will be required in this proceeding.

3. Issues to be Considered

The principal issue presented in this Application is:

- Whether the Commission should grant PG&E's request to recover \$1.8577 billion (excluding interest and RF&U) in revenue requirement?

C. Proposed Schedule (Rules 2.1(c), 2.9)

Pursuant to Rule 2.9, PG&E requests the following expedited schedule for processing this Application. Attachment B provides PG&E's justification for the requested expedited schedule.

<u>Activity</u>	<u>Proposed Date</u>
Application Filed	December 1, 2023
Protests or Responses	~January 2024
Reply to Protests or Responses	~January 2024
Prehearing Conference	TBD
Intervenor Testimony	May 16, 2024
Rebuttal Testimony	June 17, 2024

<u>Activity</u>	<u>Proposed Date</u>
Evidentiary Hearings	July 15-19, 2024
Opening Briefs	August 15, 2024
Reply Briefs	August 30, 2024
Proposed Decision	No later than 90 days after submission
Commission Decision	No sooner than 30 days after PD

The Commission determined in SCE’s GRC that the utility may request an expedited schedule under Rule 2.9 for recorded wildfire mitigation costs exceeding the authorized revenue requirement in SCE’s two-way balancing account for such costs.²⁵ Given that this Application involves the reasonableness review of wildfire mitigation costs exceeding the reasonableness review thresholds in PG&E’s WMBA and VMBA, the proposed expedited schedule above is consistent with this decision. In addition, an application to recover the costs recorded in wildfire mitigation memorandum accounts may be filed at the conclusion of the time-period covered by the plan, and if filed on this timeline, “the commission **shall** issue a proposed decision within 12 months of the filing date of the application unless the commission issues an order extending the deadline upon a finding of good cause.”²⁶ Furthermore, an expedited schedule also conforms the resolution of this proceeding to the requirements of Public Utilities Code Section 459.9, which requires “[t]he Commission [to] hold expedited hearings in response to utility applications to recover costs associated with catastrophic events.”²⁷

PG&E welcomes the opportunity to engage in post-filing workshops, settlement discussions, and other measures that would be convenient for the parties in order to promote a faster resolution of this proceeding.

²⁵ D.21-08-036, pp. 249-250.

²⁶ Pub. Util. Code § 8386.4(b)(2) (emphasis added).

²⁷ Public Utilities Code § 454.9(b).

D. Legal Name and Principal Place of Business (Rule 2.1(a))

Applicant's legal name is Pacific Gas and Electric Company. Since October 10, 1905, PG&E has been an operating public utility corporation, organized under California law. PG&E is engaged principally in the business of furnishing electric and gas service in northern and central California. PG&E's mailing address for this matter is Post Office Box 1018, Oakland, California 94604-1018.

E. Correspondence and Communications Regarding this Application (Rule 2.1(b))

Communications regarding this Application should be addressed to:

John Perkins, III
Pacific Gas and Electric Company
Law Department
300 Lakeside Drive
Oakland, CA 94612
Telephone: (501) 551-4036
E-mail: john.perkins@pge.com

and

Viktoriya Malkina
Case Manager
Pacific Gas and Electric Company
Regulatory Affairs
300 Lakeside Drive
Oakland, CA 94612
Telephone: (415) 973-1818
E-mail: viktoriya.malkina@pge.com

F. Relevant Safety Considerations (Rule 2.1(c))

In D.16-01-017, the Commission amended Rule 2.1(c) requiring an applicant to identify all relevant safety considerations implicated by an application to which the assigned Commissioners and presiding officer could refer during the proceeding. Insofar as this proceeding concerns past expenditures, this proceeding is not expected to have direct impacts on safety.

G. Article of Incorporation (Rule 2.2)

A certified copy of PG&E's Amended and Restated Articles of Incorporation, effective June 22, 2020, was filed with the Commission on July 1, 2020, in A.20-07-002. These Articles are incorporated herein by reference.

H. Balance Sheet and Income Statement (Rule 3.2(a)(1))

Exhibit A of this Application presents PG&E's most recent balance sheet and income statement for the period ended September 30, 2023.

I. Statement of Presently Effective Rates (Rule 3.2(a)(2))

PG&E's presently effective electric rates were filed on July 28, 2023, in A.23-07-012, and are incorporated herein by reference. PG&E's presently effective gas rates are attached as Exhibit B.

J. Statement of Proposed Rate Increases (Rule 3.2(a)(3))

The proposed changes in electric and gas rates are set forth in Exhibits C and D, respectively.

K. Summary of Earnings (Rules 3.2(a)(5))

A summary of recorded 2022 revenues, expenses, rate bases, and rate of return for PG&E's Electric and Gas Departments was filed with the Commission on July 28, 2023, in A.23-07-012, and is incorporated by reference herein.

L. Most Recent Proxy Statement (Rule 3.2(a)(8))

PG&E's most recent proxy statement, dated April 6, 2023, was filed with the Commission on May 2, 2023, in A.23-05-005, and is incorporated herein by reference.

M. Type of Rate Change Requested (Rule 3.2(a)(10))

The rate change sought in this Application is for recovery of increased costs to provide services as recorded in the balancing and memorandum accounts described above.

N. Service and Notice of Application (Rule 3.2(b-d))

A list of the cities and counties affected by the rate changes resulting from this Application is attached as Exhibit E. The State of California is also a customer of PG&E whose

rates would be affected by the proposed revisions. As provided in Rule 3.2(b), a notice describing in general terms the proposed revenue increases and rate changes will be mailed to the officials identified in Exhibit E within 20 days after the filing of this Application. The notice will state that a copy of this Application and related attachments would be furnished by PG&E upon written request.

Within 20 days after the filing of this Application, PG&E will publish a notice of the proposed increases in rates in a newspaper of general circulation in each county in its service territory. That notice will state that a copy of this Application and related attachments may be examined at the Commission's offices and such offices of PG&E as specified in the notice. A similar notice will be included in the regular bills mailed to PG&E's customers within 45 days of today's filing date.

PG&E is contemporaneously serving this Application, as well as a notice of availability for the accompanying testimony and workpapers, on the service list established for PG&E's 2023 GRC Application (A.21-06-021) and the 2022 Wildfire Mitigation and Catastrophic Events Application (A.22-12-009).

O. Affordability

Decision (D.) 22-08-023 in Rulemaking (R.) 18-07-006 (Affordability Order Instituting Rulemaking (OIR) proceeding) requires PG&E to include specific affordability metrics and analysis for any initial filing in any proceeding with a revenue increase estimated to exceed one percent of currently authorized revenues systemwide for a single fuel. The cost-recovery request made in this Application meets this reporting criteria. In accordance with D.22-08-023 Ordering Paragraphs 5 and 6, PG&E provides the required affordability metrics and analysis in Exhibit F of this Application.

P. Exhibit List and Statement of Readiness

Attached to this Application are the following exhibits:

Exhibit A: Balance Sheet and Income Statement

Exhibit B: Presently Effective Gas Rates

Exhibit C: Proposed Changes in Electric Rates

Exhibit D: Proposed Changes in Gas Rates

Exhibit E: Affected Governmental Entities/List of Cities and Counties

Exhibit F: Electric Affordability Metric Impacts Per Decision (D.) 22-08-023

PG&E is prepared to proceed with this case based on the facts and data contained in the accompanying testimony and workpapers supporting this Application.

IX. CONCLUSION

WHEREFORE, PG&E respectfully requests that the Commission issue a final decision:

1. Approving PG&E's request to recover \$1.86 billion (excluding interest and RF&U) in revenue requirement;
2. Granting such other and further relief as the Commission deems appropriate.

Respectfully Submitted,

By: /s/ John Perkins, III
JOHN PERKINS, III
Pacific Gas and Electric Company
Law Department, 19th Floor
300 Lakeside Drive, Suite 210
Oakland, CA 94612
Telephone: (501) 551-4036
Facsimile: (415) 973-5520
E-Mail: john.perkins@pge.com

Dated: December 1, 2023

Attorney for
PACIFIC GAS AND ELECTRIC COMPANY

ATTACHMENT A

VERIFICATION

I, undersigned, say:

I am an officer of PACIFIC GAS AND ELECTRIC COMPANY, a corporation, and am authorized to make this verification for that reason.

I have read the foregoing “*Application of Pacific Gas and Electric Company (U 39 M) for Recovery of Recorded Expenditures Related to Wildfire Mitigation, Catastrophic Events, and Other Recorded Costs*” and I am informed and believe the matters therein are true and on that ground I allege that the matters stated therein are true.

I declare under penalty of perjury that the foregoing is true and correct.

Executed at Oakland, California this 1st day of December 2023.

/s/ Stephanie Williams

STEPHANIE WILLIAMS
Vice President, Controller,
Utility Chief Financial Officer

ATTACHMENT B

REQUEST FOR EXPEDITED SCHEDULE

PG&E respectfully requests that this *Application of Pacific Gas and Electric Company for Recovery of Recorded Expenditures Related to Wildfire Mitigation, Catastrophic Events, and Other Recorded Costs* be considered by the Commission on an expedited basis to avoid ratepayer harm. The Commission recently determined in Southern California Edison Company's (SCE) 2021 GRC that the utility may request an expedited schedule under Rule 2.9 for recorded wildfire mitigation costs exceeding the authorized revenue requirement in SCE's two-way balancing account for such costs.¹ Given that PG&E's Application involves the reasonableness review of wildfire mitigation costs exceeding the reasonableness review thresholds in PG&E's WMBA and VMBA, the requested expedited schedule above is consistent with this decision. In addition, an application to recover the costs recorded in wildfire mitigation memorandum accounts may be filed at the conclusion of the time-period covered by the plan, and if filed on this timeline, "the commission **shall** issue a proposed decision within 12 months of the filing date of the application unless the commission issues an order extending the deadline upon a finding of good cause."² Furthermore, an expedited schedule also conforms the resolution of this proceeding to the requirements of Public Utilities Code Section 459.9, which "requires the Commission to hold expedited hearings in response to utility applications to recover costs associated with catastrophic events."³ Further, an expedited review of the costs included in this Application will provide customer benefits by ensuring regulatory certainty within a specific, shorter time frame as opposed to a more drawn out review process. These benefits include greater transparency and more timely decision regarding customer rates.

¹ D.21-08-036, pp. 249-250.

² Pub. Util. Code § 8386.4(b)(2) (emphasis added).

³ Public Utilities Code § 454.9(b).

EXHIBIT A

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED STATEMENTS OF INCOME
(in millions)

	(Unaudited)			
	Three Months Ended September 30,		Nine Months Ended September 30,	
	2023	2022	2023	2022
Operating Revenues				
Electric	\$ 4,507	\$ 3,895	\$ 12,478	\$ 11,743
Natural gas	1,381	1,499	4,909	4,567
Total operating revenues	5,888	5,394	17,387	16,310
Operating Expenses				
Cost of electricity	846	1,032	2,040	2,314
Cost of natural gas	158	257	1,348	1,177
Operating and maintenance	3,136	2,248	8,241	7,565
SB 901 securitization charges, net	346	—	908	40
Wildfire-related claims, net of recoveries	(32)	9	(35)	153
Wildfire Fund expense	219	118	453	353
Depreciation, amortization, and decommissioning	811	1,002	2,885	2,915
Total operating expenses	5,484	4,666	15,840	14,517
Operating Income	404	728	1,547	1,793
Interest income	151	42	401	71
Interest expense	(594)	(458)	(1,667)	(1,175)
Other income, net	62	127	210	415
Income Before Income Taxes	23	439	491	1,104
Income tax benefit	(397)	(51)	(1,035)	(516)
Net Income	420	490	1,526	1,620
Preferred stock dividend requirement	3	3	10	10
Income Available for Common Stock	\$ 417	\$ 487	\$ 1,516	\$ 1,610

See accompanying Notes to the Condensed Consolidated Financial Statements.

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME
(in millions)

	(Unaudited)			
	Three Months Ended September 30,		Nine Months Ended September 30,	
	2023	2022	2023	2022
Net Income	\$ 420	\$ 490	\$ 1,526	\$ 1,620
Other Comprehensive Income				
Pension and other post-retirement benefit plans obligations (net of taxes of \$0, \$0, \$0, and \$0, respectively)	1	—	1	1
Net unrealized gains (losses) on available-for-sale securities (net of taxes of \$0, \$5, \$2, and \$7, respectively)	(3)	(12)	3	(17)
Total other comprehensive income (loss)	(2)	(12)	4	(16)
Comprehensive Income	\$ 418	\$ 478	\$ 1,530	\$ 1,604

See accompanying Notes to the Condensed Consolidated Financial Statements.

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS
(in millions)

	(Unaudited)	
	Balance at	
	September 30, 2023	December 31, 2022
ASSETS		
Current Assets		
Cash and cash equivalents	\$ 265	\$ 609
Restricted cash (includes \$368 million and \$201 million related to VIEs at respective dates)	368	213
Accounts receivable		
Customers (net of allowance for doubtful accounts of \$537 million and \$166 million at respective dates) (includes \$1.78 billion and \$2.47 billion related to VIEs, net of allowance for doubtful accounts of \$537 million and \$166 million at respective dates)	2,178	2,645
Accrued unbilled revenue (includes \$1.13 billion and \$1.16 billion related to VIEs at respective dates)	1,305	1,304
Regulatory balancing accounts	4,954	3,264
Other	1,180	1,633
Regulatory assets	355	296
Inventories		
Gas stored underground and fuel oil	66	91
Materials and supplies	822	751
Wildfire Fund asset	450	460
Other	537	1,421
Total current assets	12,480	12,687
Property, Plant, and Equipment		
Electric	78,729	74,772
Gas	29,574	28,226
Construction work in progress	4,580	4,137
Financing lease right of use asset and other	787	18
Total property, plant, and equipment	113,670	107,153
Accumulated depreciation	(32,624)	(30,946)
Net property, plant, and equipment	81,046	76,207
Other Noncurrent Assets		
Regulatory assets	16,444	16,443
Customer credit trust	319	745
Nuclear decommissioning trusts	3,410	3,297
Operating lease right of use asset	625	1,311
Wildfire Fund asset	4,410	4,847
Income taxes receivable	7	7
Other (includes noncurrent accounts receivable of \$0 and \$17 million related to VIEs, net of noncurrent allowance for doubtful accounts of \$0 and \$1 million at respective dates)	3,795	2,834
Total other noncurrent assets	29,010	29,484
TOTAL ASSETS	\$ 122,536	\$ 118,378

See accompanying Notes to the Condensed Consolidated Financial Statements.

PACIFIC GAS AND ELECTRIC COMPANY
CONDENSED CONSOLIDATED BALANCE SHEETS
(in millions, except share amounts)

	(Unaudited)	
	Balance at	
	September 30, 2023	December 31, 2022
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current Liabilities		
Short-term borrowings	\$ 580	\$ 2,055
Long-term debt, classified as current (includes \$173 million and \$168 million related to VIEs at respective dates)	3,572	2,241
Accounts payable		
Trade creditors	2,687	2,886
Regulatory balancing accounts	1,573	1,658
Other	736	747
Operating lease liabilities	85	231
Financing lease liabilities	254	—
Interest payable (includes \$137 million and \$116 million related to VIEs at respective dates)	565	573
Wildfire-related claims	1,508	1,912
Other	3,194	3,067
Total current liabilities	14,754	15,370
Noncurrent Liabilities		
Long-term debt (includes \$10.51 billion and \$10.31 billion related to VIEs at respective dates)	45,758	43,155
Regulatory liabilities	18,884	17,630
Pension and other postretirement benefits	150	160
Asset retirement obligations	5,990	5,912
Deferred income taxes	2,604	3,090
Operating lease liabilities	540	1,243
Financing lease liabilities	559	—
Other	4,778	4,334
Total noncurrent liabilities	79,263	75,524
Shareholders' Equity		
Preferred stock	258	258
Common stock, \$5 par value, authorized 800,000,000 shares; 264,374,809 shares outstanding at respective dates	1,322	1,322
Additional paid-in capital	30,120	29,280
Reinvested earnings	(3,177)	(3,368)
Accumulated other comprehensive loss	(4)	(8)
Total shareholders' equity	28,519	27,484
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY	\$ 122,536	\$ 118,378

See accompanying Notes to the Condensed Consolidated Financial Statements.

EXHIBIT B

PACIFIC GAS AND ELECTRIC COMPANY

COMPARISON OF GAS TRANSPORTATION RATES

Rate Schedules	08/01/2023 ⁽²⁾	Average Rate No PPP	09/01/2023 ⁽¹⁾	% Chg from August 1, 2023	Average Rate No PPP	% Chg from August 1, 2023
Comparison of Gas Accord Tariffs - Current rates - effective January 1, 2022 (THESE RATES DID NOT CHANGE September 1, 2023).						
Gas Schedule G-AA	1/1/2021 (2)		1/1/2022 (1)	% Chg From 1/1/21		% Chg From 1/1/21
Path	Usage Rate		Usage Rate			
Redwood to On-System (Per Dth)	\$0.8753		\$0.9022	3.07%		
Baja to On-System (Per Dth)	\$1.0793		\$1.1182	3.60%		
Silverado to On-System (Per Dth)	\$0.6878		\$0.7103	3.27%		
Mission to On-System (Per Dth)	\$0.0000		\$0.0000	0.00%		
Gas Schedule G-AAOFF						
Path	Usage Rate		Usage Rate			
Redwood to Off-System (Per Dth)	\$0.8753		\$0.9022	3.07%		
Baja to Off-System (Per Dth)	\$1.0793		\$1.1182	3.60%		
Silverado to Off-System (Per Dth)	\$0.8753		\$0.9022	3.07%		
Mission to Off-System (Per Dth)	\$0.8753		\$0.9022	3.07%		
Mission to Off-System Storage Withdrawals (Per Dth)	\$0.0000		\$0.0000	0.00%		
Gas Schedule G-AFT	Reservation Rate		Reservation Rate			
Path	MFV Rates	SFV Rates	MFV Rates	SFV Rates		
Redwood to On-System (Per Dth)	\$16.3309	\$22.0809	\$16.7183	\$22.7597	2.37%	3.07%
Redwood to On-System Core Procurement Groups Only (Per Dth)	\$15.0130	\$20.8302	\$15.4990	\$21.7537	3.24%	4.43%
Baja to On-System (Per Dth)	\$20.1370	\$27.2272	\$20.7209	\$28.2087	2.90%	3.60%
Baja to On-System Core Procurement Groups Only (Per Dth)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	0.00%	0.00%
Silverado to On-System (Per Dth)	\$12.6452	\$17.3534	\$12.9629	\$17.9215	2.51%	3.27%
Mission to On-System (Per Dth)	\$12.6452	\$17.3534	\$12.9629	\$17.9215	2.51%	3.27%
Path	Usage Rate		Usage Rate			
Redwood to On-System (Per Dth)	MFV Rates	SFV Rates	MFV Rates	SFV Rates		
Redwood to On-System Core Procurement Groups Only (Per Dth)	\$0.1925	\$0.0035	\$0.2022	\$0.0036	5.03%	3.04%
Baja to On-System (Per Dth)	\$0.1939	\$0.0027	\$0.2084	\$0.0028	7.47%	3.97%
Baja to On-System Core Procurement Groups Only (Per Dth)	\$0.2374	\$0.0043	\$0.2506	\$0.0044	5.57%	3.57%
Silverado to On-System (Per Dth)	\$0.0000	\$0.0000	\$0.0000	\$0.0000	0.00%	0.00%
Mission to On-System (Per Dth)	\$0.1574	\$0.0026	\$0.1657	\$0.0027	5.28%	3.06%
Mission to On-System Storage Withdrawals (Conversion option from Firm ON-System Redwood or Baja Path only)	\$0.1574	\$0.0026	\$0.1657	\$0.0027	5.28%	3.06%
Gas Schedule G-AFTOFF	Reservation Rate		Reservation Rate			
Path	MFV Rates	SFV Rates	MFV Rates	SFV Rates		
Redwood to Off-System (Per Dth)	\$16.3309	\$22.0809	\$16.7183	\$22.7597	2.37%	3.07%
Baja to Off-System (Per Dth)	\$20.1370	\$27.2272	\$20.7209	\$28.2087	2.90%	3.60%
Silverado to Off-System (Per Dth)	\$16.3309	\$22.0809	\$16.7183	\$22.7597	2.37%	3.07%
Mission to Off-System (Per Dth)	\$16.3309	\$22.0809	\$16.7183	\$22.7597	2.37%	3.07%
Path	Usage Rate		Usage Rate			
Redwood to Off-System (Per Dth)	MFV Rates	SFV Rates	MFV Rates	SFV Rates		
Baja to Off-System (Per Dth)	\$0.1925	\$0.0035	\$0.2022	\$0.0036	5.03%	3.04%
Silverado to Off-System (Per Dth)	\$0.1925	\$0.0035	\$0.2022	\$0.0036	5.03%	3.04%
Mission to Off-System (Per Dth)	\$0.1925	\$0.0035	\$0.2022	\$0.0036	5.03%	3.04%
Gas Schedule G-BAL						
Self-Balancing Credit Paragraph Section	\$0.0360		\$0.0368	2.22%		
Gas Schedule G-CFS						
Reservation Charge per Dth per month	\$0.4392		\$0.4417	0.57%		
Gas Schedule G-LEND						
Minimum Rate (per transaction)	\$57.00		\$57.00	0.00%		
Maximum Rate (per Dth per day)	\$1.1650		\$1.1650	0.00%		
Gas Schedule G-NAS						
Injection Maximum Rates (Per Dth/Day)	\$5.7236		\$5.7236	0.00%		
Withdrawal Maximum Rates (Per Dth/Day)	\$26.1629		\$26.1629	0.00%		
Gas Schedule G-NFS						
Injection Maximum Rates (Per Dth/Day)	\$5.7236		\$5.7236	0.00%		
Inventory (Per Dth)	\$3.5541		\$3.5541	0.00%		
Withdrawal Maximum Rates (Per Dth/Day)	\$26.1629		\$26.1629	0.00%		
Gas Schedule G-PARK						
Minimum Rate (per transaction)	\$57.00		\$57.0000	0.00%		
Maximum Rate (per Dth per day)	\$1.1650		\$1.1650	0.00%		
Gas Schedule G-SFS (5)						
Reservation Charge per Dth per month	\$0.0000		\$0.0000	0.00%		
Gas Schedule G-SFT	Reservation Rate		Reservation Rate			
Path	MFV Rates	SFV Rates	MFV Rates	SFV Rates		
Redwood to On-System (Per Dth)	\$19.59708	\$26.49712	\$20.0620	\$27.3116	2.37%	3.07%
Baja to On-System (Per Dth)	\$24.16444	\$32.67264	\$24.8651	\$33.8504	2.90%	3.60%
Baja to On-System Core Procurement Groups Only (Per Dth)	\$22.47025	\$31.17699	\$23.2616	\$32.6488	3.52%	4.72%
Silverado to On-System (Per Dth)	\$15.17418	\$20.82408	\$15.5555	\$21.5059	2.51%	3.27%
Mission to On-System (Per Dth)	\$15.17418	\$20.82408	\$15.5555	\$21.5059	2.51%	3.27%
Path	Usage Rate		Usage Rate			
Redwood to On-System (Per Dth)	MFV Rates	SFV Rates	MFV Rates	SFV Rates		
Baja to On-System (Per Dth)	\$0.2310	\$0.0042	\$0.2426	\$0.0043	5.03%	3.04%
Baja to On-System Core Procurement Groups Only (Per Dth)	\$0.2848	\$0.0051	\$0.3007	\$0.0053	5.57%	3.57%
Silverado to On-System (Per Dth)	\$0.2903	\$0.0040	\$0.3128	\$0.0042	7.77%	4.25%
Mission to On-System (Per Dth)	\$0.1889	\$0.0031	\$0.1989	\$0.0032	5.28%	3.06%
Gas Schedule G-XF						
SFV Reservation Rates (Per Dth Per Month)	5.6163		\$5.7262	1.96%		
SFV Usage Rates Rates (Per Dth)	0.0002		\$0.0002	1.96%		

Notes:

- 1) Rates are based on 1/1/2022 - Noncore, AL 4543-G for noncore tariffs and AL 4542-G for core tariffs.
- 2) Rates are based on 1/1/2021 - AGT, AL 4348-G for noncore tariffs and AL 4347-G for core tariffs.
- 5) Service no longer offered under adopted NGSS, however, previous January 2020 rate of \$0.3930 still shown on Tariff until the seven-year step-down period is adopted.

PACIFIC GAS AND ELECTRIC COMPANY

COMPARISON OF GAS TRANSPORTATION RATES

Rate Schedules	08/01/2023 ⁽²⁾	Average Rate No PPP	09/01/2023 ⁽¹⁾	% Chg from August 1, 2023	Average Rate No PPP	% Chg from August 1, 2023
Comparison of Core Schedules:						
Residential (G-1, GM, GS, GT)						
<u>Transportation Charge (\$/Therm)</u>						
Tier 1	\$1.33669	\$1.49415	\$1.34705	0.78%	\$1.50564	0.8% Avg. Summer (Apr-Oct)
Tier 2	\$1.73230	\$1.47045	\$1.74563	0.77%	\$1.48175	0.8% Avg. Winter (Jan-Mar, Nov-Dec)
Average Rate from RTP		\$1.47884			\$1.49022	0.8% Avg. Annual
California Natural Gas Climate Credit ³⁾	(\$52.78)		(\$52.78)			
Greenhouse Gas Compliance Cost ⁴⁾	\$0.11886		\$0.11886			
Residential Natural Gas Vehicle (G1-NGV)						
Customer Charge	\$0.41425		\$0.41425	0.00%		
Transportation Charge (\$/therm) implemented 2/1/06	\$0.88684		\$0.89822	1.28%		
California Natural Gas Climate Credit ³⁾	(\$52.78)		(\$52.78)			
Greenhouse Gas Compliance Cost ⁴⁾	\$0.11886		\$0.11886			
Small Commercial (G-NR1)						
Customer Charge 0 - 5.0 therms (\$/day)	\$0.27048		\$0.27048	0.00%		
Customer Charge 5.1 - 16.0 therms (\$/day)	\$0.52106		\$0.52106	0.00%		
Customer Charge 16.1 - 41.0 therms (\$/day)	\$0.95482		\$0.95482	0.00%		
Customer Charge 41.1 - 123.0 therms (\$/day)	\$1.66489		\$1.66489	0.00%		
Customer Charge >123.1 therms (\$/day)	\$2.14936		\$2.14936	0.00%		
<u>Transportation Charge (\$/Therm)</u>						
Summer (1st 4,000)	\$0.89441	\$0.92445	\$0.90082	0.72%	\$0.93023	0.6% Avg. Summer
Summer (Excess)	\$0.55650		\$0.55863	0.38%		
Winter (1st 4,000)	\$1.04653	\$1.02396	\$1.05403	0.72%	\$1.03063	0.7% Avg. Winter
Winter (Excess)	\$0.65115		\$0.65364	0.38%		
		\$0.98001			\$0.98630	0.6% Avg. Annual
Greenhouse Gas Compliance Cost ⁴⁾	\$0.11886		\$0.11886			
Large Commercial (G-NR2)						
<u>Customer Charge (\$/Day)</u>	\$4.95518		\$4.95518	0.00%		
<u>Transportation Charge (\$/Therm)</u>						
Summer (1st 4,000)	\$0.89441	\$0.93332	\$0.90082	0.72%	\$0.93986	0.4% Avg. Summer
Summer (Excess)	\$0.55650		\$0.55863	0.38%		
Winter (1st 4,000)	\$1.04653	\$0.69153	\$1.05403	0.72%	\$0.69448	0.4% Avg. Winter
Winter (Excess)	\$0.65115		\$0.65364	0.38%		
		\$0.63552			\$0.63824	0.4% Avg. Annual
Greenhouse Gas Compliance Cost ⁴⁾	\$0.11886		\$0.11886			
Residential Transport-Only (G-CT)						
<u>Transportation Charge (\$/Therm)</u>						
Tier 1	\$1.33669		\$1.34705	0.78%		
Tier 2	\$1.73230		\$1.74563	0.77%		
California Natural Gas Climate Credit ³⁾	(\$52.78)		(\$52.78)			
Greenhouse Gas Compliance Cost ⁴⁾	\$0.11886		\$0.11886			
Small Commercial Transport-Only (G-CT)						
<u>Transportation Charge (\$/Therm)</u>						
Summer (1st 4,000)	\$0.89441		\$0.90082	0.72%		
Summer (Excess)	\$0.55650		\$0.55863	0.38%		
Winter (1st 4,000)	\$1.04653		\$1.05403	0.72%		
Winter (Excess)	\$0.65115		\$0.65364	0.38%		
Greenhouse Gas Compliance Cost ⁴⁾	\$0.11886		\$0.11886			
Large Commercial Transport-Only (G-CT)						
<u>Transportation Charge (\$/Therm)</u>						
Summer (1st 4,000)	\$0.89441		\$0.90082	0.72%		
Summer (Excess)	\$0.55650		\$0.55863	0.38%		
Winter (1st 4,000)	\$1.04653		\$1.05403	0.72%		
Winter (Excess)	\$0.65115		\$0.65364	0.38%		
Greenhouse Gas Compliance Cost ⁴⁾	\$0.11886		\$0.11886			
Natural Gas Vehicle - Uncompressed (G-NGV1)						
Customer Charge (\$/Day)	\$0.44121		\$0.44121	0.00%		
Transportation Charge (\$/Therm)	\$0.63693	\$0.63785	\$0.63972	0.44%	\$0.64067	0.4%
Greenhouse Gas Compliance Cost ⁴⁾	\$0.11886		\$0.11886			
Natural Gas Vehicle - Compressed (G-NGV2)						
Customer Charge (\$/Day)	\$0.00		\$0.00	0.00%		
Transportation Charge (\$/Therm)	\$2.29653	\$2.29653	\$2.31646	0.87%	\$2.31645	0.9%
Greenhouse Gas Compliance Cost ⁴⁾	\$0.11886		\$0.11886			
G-PPP CORE CUSTOMERS						
Residential Non-Care	\$0.11055		\$0.11055	0.00%		
Residential CARE	\$0.06438		\$0.06438	0.00%		
Small Commercial	\$0.08484		\$0.08484	0.00%		
Large Commercial	\$0.07267		\$0.07267	0.00%		
Natural Gas Vehicle	\$0.04866		\$0.04866	0.00%		

Notes:

- 1) Rates are based on 9/1/2023 - Advice Letter 4792-G for noncore tariffs and Advice Letter 4791-G for core tariffs.
- 2) Rates are based on 8/1/2023 - Advice Letter 4781-G for noncore tariffs and Advice Letter 4780-G for core tariffs.
- 3) Residential Annual Credit in March 2023 bill cycle.
- 4) Covered Entities (i.e., customers that currently have a direct obligation to pay for allowances directly to the Air Resources Board for their Greenhouse Gas (GHG) emissions) will see a line item credit on their bill equal to \$0.11886 per therm times their monthly billed volumes.

PACIFIC GAS AND ELECTRIC COMPANY

COMPARISON OF GAS TRANSPORTATION RATES

Rate Schedules	08/01/2023 ⁽²⁾	Average Rate No PPP	09/01/2023 ⁽¹⁾	% Chg from August 1, 2023	Average Rate No PPP	% Chg from August 1, 2023
Comparison of Noncore Schedules						
Industrial (G-NT)						
<u>Customer Access Charge (\$/Day)</u>						
0 to 5,000 therms	\$0.94553		\$0.94553	0.0%		
5,001 to 10,000 therms	\$2.81688		\$2.81688	0.0%		
10,001 to 50,000 therms	\$5.24318		\$5.24318	0.0%		
50,001 to 200,000 therms	\$6.88110		\$6.88110	0.0%		
200,001 to 1,000,000 therms	\$9.98367		\$9.98367	0.0%		
1,000,001 therms and above	\$84.68745		\$84.68745	0.0%		
<u>Transportation Charge (\$/Therm)</u>						
Backbone	0.12312	\$0.12391	0.12358	0.37%	\$0.12437	0.4%
Transmission	\$0.26800	\$0.26871	\$0.26856	0.21%	\$0.26927	0.2%
Distribution (Summer) Tier 1	\$0.61721	\$0.52901	\$0.62040	0.52%	\$0.53320	0.6%
Distribution (Summer) Tier 2	\$0.49987		\$0.50306	0.64%		
Distribution (Summer) Tier 3	\$0.47618		\$0.47937	0.67%		
Distribution (Summer) Tier 4	\$0.45781		\$0.46100	0.70%		
Distribution (Summer) Tier 5	\$0.26800		\$0.26856	0.21%		
Distribution (Winter) Tier 1	\$0.73029		\$0.73348	0.44%		
Distribution (Winter) Tier 2	\$0.57189		\$0.57508	0.56%		
Distribution (Winter) Tier 3	\$0.53991		\$0.54310	0.59%		
Distribution (Winter) Tier 4	\$0.51511		\$0.51830	0.62%		
Distribution (Winter) Tier 5	\$0.26800		\$0.26856	0.21%		
Greenhouse Gas Compliance Cost ³⁾	0.11886		\$0.11886			
G-PPP Noncore Customers						
Backbone/Transmission	\$0.05824		\$0.05824	0.00%		
Distribution	\$0.08576		\$0.08576	0.00%		
Electric Generation G-EG						
<u>Transportation Charge:</u>						
Backbone Transportation Charge (\$/therm)	0.12127	\$0.12151	0.12175	0.40%	\$0.12201	0.4%
Distribution/Transmission Charge (\$/Therm)	\$0.25606	\$0.25689	\$0.25654	0.19%	\$0.25737	0.2%
Greenhouse Gas Compliance Cost ³⁾	0.11886		\$0.11886			
Wholesale G-WSL						
<u>Customer Access Charge (\$/Day)</u>						
Palo Alto	\$72.81107		\$72.81107	0.00%		
Coalinga	\$21.83737		\$21.83737	0.00%		
West Coast Gas-Mather	\$11.59266		\$11.59266	0.00%		
West Coast Gas - Castle	\$12.68515		\$12.68515	0.00%		
Island Energy	\$14.79584		\$14.79584	0.00%		
Alpine Natural Gas	\$4.93742		\$4.93742	0.00%		
<u>Transportation Charge (\$/Therm)</u>						
Palo Alto	\$0.25142	\$0.13344	\$0.25187	0.18%	\$0.13390	0.3%
Coalinga	\$0.25142	\$0.13634	\$0.25187	0.18%	\$0.13679	0.3%
West Coast Gas - Mather (Transmission)	\$0.25142	\$0.13731	\$0.25187	0.18%	\$0.13777	0.3%
West Coast Gas - Mather (Distribution)	\$0.80474	\$0.69606	\$0.81079	0.75%	\$0.69668	0.9%
West Coast Gas - Castle (Distribution)	\$0.57324	\$0.46183	\$0.57696	0.65%	\$0.46357	0.8%
Island Energy	\$0.25142	\$0.14493	\$0.25187	0.18%	\$0.14338	0.3%
Alpine Natural Gas	\$0.25142	\$0.13599	\$0.25187	0.18%	\$0.13645	0.3%
Greenhouse Gas Compliance Cost ³⁾	0.11886		\$0.11886			
Natural Gas Vehicle - Uncompressed (G-NGV4)						
<u>Customer Access Charge (\$/Day)</u>						
0 to 5,000 therms	\$0.94553		\$0.94553	0.0%		
5,001 to 10,000 therms	\$2.81688		\$2.81688	0.0%		
10,001 to 50,000 therms	\$5.24318		\$5.24318	0.0%		
50,001 to 200,000 therms	\$6.88110		\$6.88110	0.0%		
200,001 to 1,000,000 therms	\$9.98367		\$9.98367	0.0%		
1,000,001 therms and above	\$84.68745		\$84.68745	0.0%		
<u>Transportation Charge (\$/Therm)</u>						
Transmission	\$0.25789	\$0.25861	\$0.25835	0.18%	\$0.25907	0.2%
Distribution (Summer) Tier 1	\$0.61721	\$0.52901	\$0.62040	0.52%	\$0.53320	0.6%
Distribution (Summer) Tier 2	\$0.49987		\$0.50306	0.64%		
Distribution (Summer) Tier 3	\$0.47618		\$0.47937	0.67%		
Distribution (Summer) Tier 4	\$0.45781		\$0.46100	0.70%		
Distribution (Summer) Tier 5	\$0.25789		\$0.25835	0.18%		
Distribution (Winter) Tier 1	\$0.73029		\$0.73348	0.44%		
Distribution (Winter) Tier 2	\$0.57189		\$0.57508	0.56%		
Distribution (Winter) Tier 3	\$0.53991		\$0.54310	0.59%		
Distribution (Winter) Tier 4	\$0.51511		\$0.51830	0.62%		
Distribution (Winter) Tier 5	\$0.25789		\$0.25835	0.18%		
Greenhouse Gas Compliance Cost ³⁾	0.11886		\$0.11886			
Liquefied Natural Gas (G-LNG)	\$0.39503		\$0.39549	0.12%		
G-PPP Natural Gas Vehicle/Liquid Natural Gas	\$0.04866		\$0.04866	0.00%		

Notes:
1) Rates are based on 9/1/2023 - Advice Letter 4792-G for noncore tariffs and Advice Letter 4791-G for core tariffs.
2) Rates are based on 8/1/2023 - Advice Letter 4781-G for noncore tariffs and Advice Letter 4780-G for core tariffs.

EXHIBIT C

Table 1
Pacific Gas and Electric Company
Illustrative Electric Revenue Increase and Class Average Rates
Period 1 (IRR): March 2024 - February 2025

Line No.	Customer Class	Proposed Revenue Increase (000's)	Present Rates (\$/kWh)	Proposed Rates (\$/kWh)	Percentage Change	Line No.	
Bundled Service*							
1	Residential	\$ 259,706	\$ 0.32153	\$ 0.34443	7.1%	1	\$ 0.02
2	Small Commercial	\$ 94,048	\$ 0.36225	\$ 0.38975	7.6%	2	\$ 0.03
3	Medium Commercial	\$ 58,749	\$ 0.33912	\$ 0.35984	6.1%	3	\$ 0.02
4	Large Commercial	\$ 70,147	\$ 0.29293	\$ 0.30982	5.8%	4	\$ 0.02
5	Streetlights	\$ 2,662	\$ 0.48301	\$ 0.51411	6.4%	5	\$ 0.03
6	Standby	\$ 3,793	\$ 0.19218	\$ 0.20158	4.9%	6	\$ 0.01
7	Agriculture	\$ 123,164	\$ 0.33072	\$ 0.35425	7.1%	7	\$ 0.02
8	Industrial	\$ 36,121	\$ 0.23026	\$ 0.24007	4.3%	8	\$ 0.01
9	Total	\$ 648,390	\$ 0.31332	\$ 0.33412	6.6%	9	\$ 0.02
Direct Access and Community Choice Aggregation Service**							
10	Residential	\$ 417,466	\$ 0.19621	\$ 0.22129	12.8%	10	
11	Small Commercial	\$ 130,589	\$ 0.21789	\$ 0.24539	12.6%	11	
12	Medium Commercial	\$ 102,291	\$ 0.17796	\$ 0.19814	11.3%	12	
13	Large Commercial	\$ 164,786	\$ 0.14062	\$ 0.15667	11.4%	13	
14	Streetlights	\$ 4,396	\$ 0.28592	\$ 0.31701	10.9%	14	
15	Standby	\$ 1,196	\$ 0.13741	\$ 0.15370	11.9%	15	
16	Agriculture	\$ 29,075	\$ 0.18221	\$ 0.20401	12.0%	16	
17	Industrial	\$ 100,507	\$ 0.09504	\$ 0.10453	10.0%	17	
18	Total	\$ 950,306	\$ 0.16261	\$ 0.18205	12.0%	18	
Departing Load***							
19	Residential	\$ 2			0.3%	19	
20	Small Commercial	\$ 12			2.3%	20	
21	Medium Commercial	\$ 71			3.0%	21	
22	Large Commercial	\$ 117			3.7%	22	
23	Streetlights	\$ -			0.0%	23	
24	Standby	\$ -			0.0%	24	
25	Agriculture	\$ 29			3.5%	25	
26	Industrial	\$ 1,580			3.8%	26	

* Customers who receive electric generation as well as transmission and distribution service from PG&E.

** Customers who purchase energy from non-PG&E suppliers.

*** Customers who purchase their electricity from a non-utility supplier and receive transmission and distribution service from a publicly owned utility or municipality. A rate comparison cannot be provided for Departed Load as the applicable rates vary by specific departed load customer categories and any average rate that could be derived, would not be representative of any particular departed load category.

Table 2
Pacific Gas and Electric Company
Illustrative Electric Revenue Increase and Class Average Rates
Period 2: March 2025 - February 2026

Line No.	Customer Class	Proposed Revenue Increase (000's)	Present Rates (\$/kWh)	Proposed Rates (\$/kWh)	Percentage Change	Line No.	
Bundled Service*							
1	Residential	\$ 56,118	\$ 0.32153	\$ 0.32648	1.5%	1	\$ 0.00
2	Small Commercial	\$ 20,299	\$ 0.36225	\$ 0.36819	1.6%	2	\$ 0.01
3	Medium Commercial	\$ 12,772	\$ 0.33912	\$ 0.34363	1.3%	3	\$ 0.00
4	Large Commercial	\$ 15,309	\$ 0.29293	\$ 0.29662	1.3%	4	\$ 0.00
5	Streetlights	\$ 572	\$ 0.48301	\$ 0.48969	1.4%	5	\$ 0.01
6	Standby	\$ 837	\$ 0.19218	\$ 0.19425	1.1%	6	\$ 0.00
7	Agriculture	\$ 26,622	\$ 0.33072	\$ 0.33581	1.5%	7	\$ 0.01
8	Industrial	\$ 8,008	\$ 0.23026	\$ 0.23243	0.9%	8	\$ 0.00
9	Total	\$ 140,536	\$ 0.31332	\$ 0.31783	1.4%	9	\$ 0.00
Direct Access and Community Choice Aggregation Service**							
10	Residential	\$ 90,108	\$ 0.19621	\$ 0.20162	2.8%	10	
11	Small Commercial	\$ 28,184	\$ 0.21789	\$ 0.22383	2.7%	11	
12	Medium Commercial	\$ 22,235	\$ 0.17796	\$ 0.18235	2.5%	12	
13	Large Commercial	\$ 35,849	\$ 0.14062	\$ 0.14411	2.5%	13	
14	Streetlights	\$ 944	\$ 0.28592	\$ 0.29260	2.3%	14	
15	Standby	\$ 260	\$ 0.13741	\$ 0.14095	2.6%	15	
16	Agriculture	\$ 6,292	\$ 0.18221	\$ 0.18693	2.6%	16	
17	Industrial	\$ 21,973	\$ 0.09504	\$ 0.09711	2.2%	17	
18	Total	\$ 205,844	\$ 0.16261	\$ 0.16682	2.6%	18	
Departing Load***							
19	Residential	\$ 0			0.1%	19	
20	Small Commercial	\$ 3			0.5%	20	
21	Medium Commercial	\$ 15			0.6%	21	
22	Large Commercial	\$ 25			0.8%	22	
23	Streetlights	\$ -			0.0%	23	
24	Standby	\$ -			0.0%	24	
25	Agriculture	\$ 6			0.7%	25	
26	Industrial	\$ 341			0.8%	26	

* Customers who receive electric generation as well as transmission and distribution service from PG&E.

** Customers who purchase energy from non-PG&E suppliers.

*** Customers who purchase their electricity from a non-utility supplier and receive transmission and distribution service from a publicly owned utility or municipality. A rate comparison cannot be provided for Departed Load as the applicable rates vary by specific departed load customer categories and any average rate that could be derived, would not be representative of any particular departed load category.

Table 3
Pacific Gas and Electric Company
Illustrative Electric Revenue Increase and Class Average Rates
Period 3: March 2026 - December 2026

Line No.	Customer Class	Proposed Revenue Increase (000's)	Present Rates (\$/kWh)	Proposed Rates (\$/kWh)	Percentage Change	Line No.	
Bundled Service*							
1	Residential	\$ 11,110	\$ 0.32153	\$ 0.32251	0.3%	1	\$ 0.00
2	Small Commercial	\$ 4,023	\$ 0.36225	\$ 0.36343	0.3%	2	\$ 0.00
3	Medium Commercial	\$ 2,515	\$ 0.33912	\$ 0.34001	0.3%	3	\$ 0.00
4	Large Commercial	\$ 3,004	\$ 0.29293	\$ 0.29366	0.2%	4	\$ 0.00
5	Streetlights	\$ 114	\$ 0.48301	\$ 0.48434	0.3%	5	\$ 0.00
6	Standby	\$ 164	\$ 0.19218	\$ 0.19258	0.2%	6	\$ 0.00
7	Agriculture	\$ 5,264	\$ 0.33072	\$ 0.33173	0.3%	7	\$ 0.00
8	Industrial	\$ 1,549	\$ 0.23026	\$ 0.23068	0.2%	8	\$ 0.00
9	Total	\$ 27,742	\$ 0.31332	\$ 0.31421	0.3%	9	\$ 0.00
Direct Access and Community Choice Aggregation Service**							
10	Residential	\$ 17,859	\$ 0.19621	\$ 0.19728	0.5%	10	
11	Small Commercial	\$ 5,585	\$ 0.21789	\$ 0.21907	0.5%	11	
12	Medium Commercial	\$ 4,378	\$ 0.17796	\$ 0.17882	0.5%	12	
13	Large Commercial	\$ 7,056	\$ 0.14062	\$ 0.14131	0.5%	13	
14	Streetlights	\$ 188	\$ 0.28592	\$ 0.28725	0.5%	14	
15	Standby	\$ 52	\$ 0.13741	\$ 0.13812	0.5%	15	
16	Agriculture	\$ 1,243	\$ 0.18221	\$ 0.18315	0.5%	16	
17	Industrial	\$ 4,308	\$ 0.09504	\$ 0.09545	0.4%	17	
18	Total	\$ 40,669	\$ 0.16261	\$ 0.16344	0.5%	18	
Departing Load***							
19	Residential	\$ 0			0.0%	19	
20	Small Commercial	\$ 1			0.1%	20	
21	Medium Commercial	\$ 3			0.1%	21	
22	Large Commercial	\$ 5			0.2%	22	
23	Streetlights	\$ -			0.0%	23	
24	Standby	\$ -			0.0%	24	
25	Agriculture	\$ 1			0.1%	25	
26	Industrial	\$ 68			0.2%	26	

* Customers who receive electric generation as well as transmission and distribution service from PG&E.

** Customers who purchase energy from non-PG&E suppliers.

*** Customers who purchase their electricity from a non-utility supplier and receive transmission and distribution service from a publicly owned utility or municipality. A rate comparison cannot be provided for Departed Load as the applicable rates vary by specific departed load customer categories and any average rate that could be derived, would not be representative of any particular departed load category.

EXHIBIT D

EXECUTIVE SUMMARY OF RATE CHANGE
PACIFIC GAS AND ELECTRIC COMPANY
PROPOSED 2023 WILDFIRE MITIGATION CATASTROPHIC EVENT REVENUE REQUIREMENT OF \$19.8 Million*
Class Average Bundled and Transportation/PPPS Rates (\$/th)

Line No.	Customer Class	Present	Proposed	\$ Change	% Change	Proposed	\$ Change	% Change
			(March 1, 2025 - February 28, 2026)			(March 1, 2026 - December 31, 2026)		
1	BUNDLED—RETAIL CORE*							
2	Residential Non-CARE**	\$2.235	\$2.241	\$0.006	0.3%	\$2.235	\$0.001	0.0%
3	Small Commercial Non-CARE**	\$1.682	\$1.685	\$0.004	0.2%	\$1.682	\$0.000	0.0%
4	Large Commercial**	\$1.279	\$1.281	\$0.002	0.1%	\$1.279	\$0.000	0.0%
5	Uncompressed Core NGV	\$1.252	\$1.254	\$0.002	0.2%	\$1.253	\$0.000	0.0%
6	Compressed Core NGV	\$2.928	\$2.939	\$0.011	0.4%	\$2.929	\$0.001	0.0%
7	TRANSPORT ONLY—RETAIL CORE							
8	Residential Non-CARE**	\$1.601	\$1.607	\$0.006	0.4%	\$1.601	\$0.001	0.0%
9	Small Commercial Non-CARE**	\$1.071	\$1.075	\$0.004	0.3%	\$1.072	\$0.000	0.0%
10	Large Commercial**	\$0.711	\$0.713	\$0.002	0.3%	\$0.711	\$0.000	0.0%
11	Uncompressed Core NGV	\$0.689	\$0.691	\$0.002	0.3%	\$0.690	\$0.000	0.0%
12	Compressed Core NGV	\$2.365	\$2.376	\$0.011	0.4%	\$2.366	\$0.001	0.0%
13	TRANSPORT ONLY—RETAIL NONCORE (NONCOVERED ENTITIES)							
14	Industrial – Distribution	\$0.618	\$0.620	\$0.002	0.3%	\$0.618	\$0.000	0.0%
15	Industrial – Transmission	\$0.328	\$0.328	\$0.001	0.2%	\$0.328	\$0.000	0.1%
16	Industrial – Backbone	\$0.183	\$0.183	\$0.001	0.4%	\$0.183	\$0.000	0.1%
17	Uncompressed Noncore NGV – Distribution	\$0.581	\$0.583	\$0.002	0.4%	\$0.581	\$0.000	0.0%
18	Uncompressed Noncore NGV – Transmission	\$0.308	\$0.308	\$0.001	0.2%	\$0.308	\$0.000	0.1%
19	Electric Generation – Distribution/Transmission	\$0.257	\$0.258	\$0.001	0.3%	\$0.258	\$0.000	0.1%
20	Electric Generation – Backbone	\$0.122	\$0.123	\$0.001	0.6%	\$0.122	\$0.000	0.2%
21	TRANSPORT ONLY—RETAIL NONCORE (COVERED ENTITIES)							
22	Industrial – Distribution	\$0.499	\$0.501	\$0.002	0.4%	\$0.499	\$0.000	0.1%
23	Industrial – Transmission	\$0.209	\$0.209	\$0.001	0.4%	\$0.209	\$0.000	0.1%
24	Industrial – Backbone	\$0.064	\$0.064	\$0.001	1.1%	\$0.064	\$0.000	0.3%
25	Uncompressed Noncore NGV – Distribution	\$0.462	\$0.464	\$0.002	0.5%	\$0.462	\$0.000	0.1%
26	Uncompressed Noncore NGV – Transmission	\$0.189	\$0.190	\$0.001	0.4%	\$0.189	\$0.000	0.1%
27	Electric Generation – Distribution/Transmission	\$0.139	\$0.139	\$0.001	0.5%	\$0.139	\$0.000	0.2%
28	Electric Generation – Backbone	\$0.003	\$0.004	\$0.001	22.5%	\$0.003	\$0.000	6.7%
29	TRANSPORT ONLY—WHOLESALE							
30	Alpine Natural Gas (T)	\$0.136	\$0.137	\$0.001	0.5%	\$0.137	\$0.000	0.2%
31	Coalinga (T)	\$0.137	\$0.137	\$0.001	0.5%	\$0.137	\$0.000	0.2%
32	Island Energy (T)	\$0.145	\$0.146	\$0.001	0.5%	\$0.146	\$0.000	0.1%
33	Palo Alto (T)	\$0.134	\$0.135	\$0.001	0.5%	\$0.134	\$0.000	0.2%
34	West Coast Gas – Castle (D)	\$0.466	\$0.468	\$0.002	0.5%	\$0.466	\$0.000	0.1%
35	West Coast Gas – Mather (D)	\$0.697	\$0.700	\$0.004	0.5%	\$0.697	\$0.000	0.1%
36	West Coast Gas – Mather (T)	\$0.138	\$0.138	\$0.001	0.5%	\$0.138	\$0.000	0.1%

*Illustrative Bundled Rates incorporate an illustrative procurement revenue requirement as filed in PG&E's 2023 AGT.

**Includes Interest and Revenue, Fees and Uncollectibles Expense

- (1) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.
- (2) Transportation rates paid by all customers include an additional GHG Compliance and obligation Cost Recovery component of \$0.12054 per therm.
- (3) Covered Entities (i.e. customers that currently have a direct obligation to pay for allowances directly to the Air Resources Board) will pay a GHG Compliance Recovery Cost component of \$0.00168 per therm to cover PG&E allowance costs associated with lost & unaccounted for (LUA) gas and compression costs. Covered entities will see a line item credit on their bill equal to \$0.11886 (\$0.12054 minus \$0.00168) per therm times their monthly billed volumes.

EXECUTIVE SUMMARY OF REVENUE CHANGE
PACIFIC GAS AND ELECTRIC COMPANY
PROPOSED 2023 WILDFIRE MITIGATION CATASTROPHIC EVENT REVENUE REQUIREMENT OF \$19.8 Million*

Class Average Illustrative Revenues Allocated By Customer Class
(\$000)

Line No.	Customer Class	Proposed (March 1, 2025 - February 28, 2026)				Proposed (March 1, 2026 - December 31, 2026)			
		September 1, 2023	February 28, 2026)	\$ Change	% Change	December 31, 2026)	\$ Change	% Change	
1	BUNDLED—RETAIL CORE (1)								
2	Residential Non-CARE	\$2,538,199	\$2,546,068	\$7,870	0.3%	\$2,538,912	\$713	0.0%	
3	Residential CARE (1)	\$726,289	\$728,541	\$2,252	0.3%	\$726,493	\$204	0.0%	
4	Small Commercial	\$790,166	\$791,801	\$1,635	0.2%	\$790,344	\$178	0.0%	
5	Large Commercial	\$49,361	\$49,428	\$67	0.1%	\$49,371	\$10	0.0%	
6	Core NGV	\$48,475	\$48,569	\$94	0.2%	\$48,487	\$11	0.0%	
7	TRANSPORT ONLY—RETAIL CORE								
8	Residential Non-CARE	\$187,546	\$188,492	\$945	0.5%	\$187,632	\$86	0.0%	
9	Residential CARE (1)	\$53,587	\$53,857	\$270	0.5%	\$53,612	\$24	0.0%	
10	Small Commercial Non-CARE	\$326,533	\$327,742	\$1,209	0.4%	\$326,664	\$132	0.0%	
11	Large Commercial	\$20,070	\$20,129	\$59	0.3%	\$20,079	\$9	0.0%	
12	Core NGV	\$0	\$0	\$0	0.0%	\$0	\$0	0.0%	
13	TRANSPORT ONLY—RETAIL NONCORE								
14	Industrial – Distribution	\$154,300	\$154,836	\$536	0.3%	\$154,376	\$76	0.0%	
15	Industrial – Transmission	\$397,333	\$398,674	\$1,341	0.3%	\$397,708	\$375	0.1%	
16	Industrial – Backbone	\$1,486	\$1,499	\$13	0.9%	\$1,490	\$4	0.3%	
17	Uncompressed Noncore NGV	\$2,551	\$2,557	\$6	0.2%	\$2,553	\$2	0.1%	
18	Electric Generation	\$109,556	\$110,842	\$1,286	1.2%	\$109,932	\$376	0.3%	
19	TRANSPORT ONLY—WHOLESALE								
20	Alpine Natural Gas	\$72	\$72	\$0	0.5%	\$72	\$0	0.2%	
21	Coalinga	\$289	\$290	\$1	0.5%	\$289	\$0	0.2%	
22	Island Energy	\$63	\$64	\$0	0.5%	\$64	\$0	0.1%	
23	Palo Alto	\$4,019	\$4,040	\$21	0.5%	\$4,025	\$6	0.2%	
24	West Coast Gas – Castle	\$290	\$291	\$1	0.5%	\$290	\$0	0.1%	
25	West Coast Gas – Mather	\$439	\$441	\$2	0.5%	\$439	\$0	0.1%	
26	Unbundled Gas Transmission & Storage (2)	\$342,451	\$342,451	\$0	0.0%	\$342,451	\$0	0.0%	
		5,753,074	5,770,685	\$17,611	0.3%	5,755,281	\$2,207	0.0%	

*Includes Interest and Revenue, Fees and Uncollectibles Expense

- (1) CARE Customers receive a 20% discount off of PG&E's total bundled rate and are exempt from the CARE portion of PG&E's Public Purpose Program Surcharge (G-PPPS) rates and cost recovery of the California Solar Initiative Thermal Program.
- (2) The portion of PG&E's gas backbone storage revenue requirement not allocated to PG&E's bundled core customer classes are provided to the marketplace and not specifically to any customer class.

EXHIBIT E

SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California
Office of Attorney General
1300 I St Ste 1101
Sacramento, CA 95814

and

Department of General Services
Office of Buildings & Grounds
505 Van Ness Avenue, Room 2012
San Francisco, CA 94102

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda	Mariposa	Santa Clara
Alpine	Mendocino	Santa Cruz
Amador	Merced	Shasta
Butte	Modoc	Sierra
Calaveras	Monterey	Siskiyou
Colusa	Napa	Solano
Contra Costa	Nevada	Sonoma
El Dorado	Placer	Stanislaus
Fresno	Plumas	Sutter
Glenn	Sacramento	Tehama
Humboldt	San Benito	Trinity
Kern	San Bernardino	Tulare
Kings	San Francisco	Tuolumne
Lake	San Joaquin	Yolo
Lassen	San Luis Obispo	Yuba
Madera	San Mateo	
Marin	Santa Barbara	

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

Alameda	Colusa	Hanford
Albany	Concord	Hayward
Amador City	Corcoran	Healdsburg
American Canyon	Corning	Hercules
Anderson	Corte Madera	Hillsborough
Angels Camp	Cotati	Hollister
Antioch	Cupertino	Hughson
Arcata	Daly City	Huron
Arroyo Grande	Danville	Ione
Arvin	Davis	Isleton
Atascadero	Del Rey Oaks	Jackson
Atherton	Dinuba	Kerman
Atwater	Dixon	King City
Auburn	Dos Palos	Kingsburg
Avenal	Dublin	Lafayette
Bakersfield	East Palo Alto	Lakeport
Barstow	El Cerrito	Larkspur
Belmont	Elk Grove	Lathrop
Belvedere	Emeryville	Lemoore
Benicia	Escalon	Lincoln
Berkeley	Eureka	Live Oak
Biggs	Fairfax	Livermore
Blue Lake	Fairfield	Livingston
Brentwood	Ferndale	Lodi
Brisbane	Firebaugh	Lompoc
Buellton	Folsom	Loomis
Burlingame	Fort Bragg	Los Altos
Calistoga	Fortuna	Los Altos Hills
Campbell	Foster City	Los Banos
Capitola	Fowler	Los Gatos
Carmel	Fremont	Madera
Ceres	Fresno	Manteca
Chico	Galt	Maricopa
Chowchilla	Gilroy	Marina
Citrus Heights	Gonzales	Mariposa
Clayton	Grass Valley	Martinez
Clearlake	Greenfield	Marysville
Cloverdale	Gridley	McFarland
Clovis	Grover Beach	Mendota
Coalinga	Guadalupe	Menlo Park
Colfax	Gustine	Merced
Colma	Half Moon Bay	Mill Valley

Millbrae
Milpitas
Modesto
Monte Sereno
Monterey
Moraga
Morgan Hill
Morro Bay
Mountain View
Napa
Newark
Nevada City
Newman
Novato
Oakdale
Oakland
Oakley
Orange Cove
Orinda
Orland
Oroville
Pacific Grove
Pacifica
Palo Alto
Paradise
Parlier
Paso Robles
Patterson
Petaluma
Piedmont
Pinole
Pismo Beach
Pittsburg
Placerville
Pleasant Hill
Pleasanton
Plymouth
Point Arena
Portola
Portola Valley
Rancho Cordova
Red Bluff
Redding
Redwood City
Reedley
Richmond

Ridgecrest
Rio Dell
Rio Vista
Ripon
Riverbank
Rocklin
Rohnert Park
Roseville
Ross
Sacramento
Saint Helena
Salinas
San Anselmo
San Bruno
San Carlos
San Francisco
San Joaquin
San Jose
San Juan Bautista
San Leandro
San Luis Obispo
San Mateo
San Pablo
San Rafael
San Ramon
Sand City
Sanger
Santa Clara
Santa Cruz
Santa Maria
Santa Rosa
Saratoga
Sausalito
Scotts Valley
Seaside
Sebastopol
Selma
Shafter
Shasta Lake
Soledad
Solvang
Sonoma
Sonora
South San Francisco
Stockton
Suisun City

Sunnyvale
Sutter Creek
Taft
Tehama
Tiburon
Tracy
Trinidad
Turlock
Ukiah
Union City
Vacaville
Vallejo
Victorville
Walnut Creek
Wasco
Waterford
Watsonville
West Sacramento
Wheatland
Williams
Willits
Willows
Windsor
Winters
Woodland
Woodside
Yountville
Yuba City

EXHIBIT F

**Electric Affordability Metric Impacts
Per Decision (D.) 22-08-023**

CARE Monthly Electric Essential Use Bills										
Climate Zone	Present	Period 1 (March 2024 - February 2025)			Period 2 (March 2025 - February 2026)			Period 3 (March 2026 - December 2026)		
	Bill (\$)	Bill (\$)	Change from Present (\$)	%	Bill (\$)	Change from Present (\$)	%	Bill (\$)	Change from Present (\$)	%
Territory P	\$ 83.90	\$ 89.77	\$ 5.87	7.0%	\$ 85.16	\$ 1.27	1.4%	\$ 84.15	\$ 0.25	0.3%
Territory Q	\$ 75.15	\$ 80.41	\$ 5.26	7.0%	\$ 76.29	\$ 1.14	1.4%	\$ 75.38	\$ 0.23	0.3%
Territory R	\$ 90.99	\$ 97.36	\$ 6.37	7.0%	\$ 92.36	\$ 1.38	1.4%	\$ 91.26	\$ 0.27	0.3%
Territory S	\$ 83.66	\$ 89.52	\$ 5.86	7.0%	\$ 84.92	\$ 1.26	1.4%	\$ 83.91	\$ 0.25	0.3%
Territory T	\$ 50.81	\$ 54.37	\$ 3.56	7.0%	\$ 51.58	\$ 0.77	1.4%	\$ 50.96	\$ 0.15	0.3%
Territory V	\$ 55.06	\$ 58.92	\$ 3.85	7.0%	\$ 55.90	\$ 0.83	1.4%	\$ 55.23	\$ 0.16	0.3%
Territory W	\$ 91.70	\$ 98.11	\$ 6.42	7.0%	\$ 93.08	\$ 1.39	1.4%	\$ 91.97	\$ 0.27	0.3%
Territory X	\$ 69.01	\$ 73.84	\$ 4.83	7.0%	\$ 70.05	\$ 1.04	1.4%	\$ 69.21	\$ 0.21	0.3%
Territory Y	\$ 77.28	\$ 82.69	\$ 5.41	7.0%	\$ 78.45	\$ 1.17	1.4%	\$ 77.51	\$ 0.23	0.3%
Territory Z	\$ 50.81	\$ 54.37	\$ 3.56	7.0%	\$ 51.58	\$ 0.77	1.4%	\$ 50.96	\$ 0.15	0.3%

Non-CARE Monthly Electric Essential Use Bills										
Climate Zone	Present	Period 1 (March 2024 - February 2025)			Period 2 (March 2025 - February 2026)			Period 3 (March 2026 - December 2026)		
	Bill (\$)	Bill (\$)	Change from Present (\$)	%	Bill (\$)	Change from Present (\$)	%	Bill (\$)	Change from Present (\$)	%
Territory P	\$ 129.00	\$ 138.04	\$ 9.04	7.0%	\$ 130.95	\$ 1.95	1.4%	\$ 129.39	\$ 0.39	0.3%
Territory Q	\$ 115.56	\$ 123.65	\$ 8.09	7.0%	\$ 117.31	\$ 1.75	1.4%	\$ 115.90	\$ 0.35	0.3%
Territory R	\$ 139.90	\$ 149.70	\$ 9.80	7.0%	\$ 142.02	\$ 2.12	1.4%	\$ 140.32	\$ 0.42	0.3%
Territory S	\$ 128.64	\$ 137.65	\$ 9.01	7.0%	\$ 130.59	\$ 1.95	1.4%	\$ 129.02	\$ 0.39	0.3%
Territory T	\$ 78.13	\$ 83.60	\$ 5.47	7.0%	\$ 79.31	\$ 1.18	1.4%	\$ 78.36	\$ 0.23	0.3%
Territory V	\$ 84.67	\$ 90.60	\$ 5.93	7.0%	\$ 85.95	\$ 1.28	1.4%	\$ 84.92	\$ 0.25	0.3%
Territory W	\$ 140.99	\$ 150.87	\$ 9.88	7.0%	\$ 143.13	\$ 2.13	1.4%	\$ 141.42	\$ 0.42	0.3%
Territory X	\$ 106.11	\$ 113.54	\$ 7.43	7.0%	\$ 107.71	\$ 1.61	1.4%	\$ 106.43	\$ 0.32	0.3%
Territory Y	\$ 118.83	\$ 127.15	\$ 8.32	7.0%	\$ 120.63	\$ 1.80	1.4%	\$ 119.18	\$ 0.36	0.3%
Territory Z	\$ 78.13	\$ 83.60	\$ 5.47	7.0%	\$ 79.31	\$ 1.18	1.4%	\$ 78.36	\$ 0.23	0.3%

*Essential Use Bills are for customers with basic end-use. Bills do not include the biannual California Climate Credit.

CARE Monthly Electric Average Use Bills										
Climate Zone	Present	3/1/2024			3/1/2025			3/1/2026		
	Bill (\$)	Bill (\$)	Change from Present (\$)	%	Bill (\$)	Change from Present (\$)	%	Bill (\$)	Change from Present (\$)	%
Territory P	\$ 140.14	\$ 149.85	\$ 9.71	6.9%	\$ 142.24	\$ 2.10	1.4%	\$ 140.56	\$ 0.42	0.3%
Territory Q	\$ 92.51	\$ 98.95	\$ 6.44	7.0%	\$ 93.90	\$ 1.39	1.4%	\$ 92.78	\$ 0.28	0.3%
Territory R	\$ 160.07	\$ 171.15	\$ 11.08	6.9%	\$ 162.46	\$ 2.39	1.4%	\$ 160.54	\$ 0.47	0.3%
Territory S	\$ 145.21	\$ 155.27	\$ 10.05	6.9%	\$ 147.39	\$ 2.17	1.4%	\$ 145.64	\$ 0.43	0.3%
Territory T	\$ 77.25	\$ 82.62	\$ 5.36	6.9%	\$ 78.41	\$ 1.16	1.4%	\$ 77.48	\$ 0.23	0.3%
Territory V	\$ 78.09	\$ 83.52	\$ 5.43	6.9%	\$ 79.26	\$ 1.17	1.4%	\$ 78.32	\$ 0.23	0.3%
Territory W	\$ 162.80	\$ 174.07	\$ 11.27	6.9%	\$ 165.23	\$ 2.43	1.4%	\$ 163.28	\$ 0.48	0.3%
Territory X	\$ 101.80	\$ 108.87	\$ 7.07	6.9%	\$ 103.33	\$ 1.53	1.4%	\$ 102.10	\$ 0.30	0.3%
Territory Y	\$ 129.52	\$ 138.50	\$ 8.97	6.9%	\$ 131.46	\$ 1.94	1.4%	\$ 129.91	\$ 0.38	0.3%
Territory Z	\$ 85.34	\$ 91.26	\$ 5.91	6.9%	\$ 86.62	\$ 1.28	1.4%	\$ 85.60	\$ 0.25	0.3%
Average	\$117.27	\$125.40	\$8.13	6.9%	\$119.03	\$1.76	1.4%	\$117.62	\$0.35	0.3%

Non-CARE Monthly Electric Average Use Bills										
Climate Zone	Present	3/1/2024			3/1/2025			3/1/2026		
	Bill (\$)	Bill (\$)	Change from Present (\$)	%	Bill (\$)	Change from Present (\$)	%	Bill (\$)	Change from Present (\$)	%
Territory P	\$ 181.04	\$ 193.63	\$ 12.59	7.0%	\$ 183.76	\$ 2.72	1.4%	\$ 181.58	\$ 0.54	0.3%
Territory Q	\$ 176.80	\$ 189.07	\$ 12.27	6.9%	\$ 179.45	\$ 2.65	1.4%	\$ 177.33	\$ 0.53	0.3%
Territory R	\$ 222.63	\$ 238.07	\$ 15.44	6.9%	\$ 225.96	\$ 3.34	1.4%	\$ 223.29	\$ 0.66	0.3%
Territory S	\$ 203.18	\$ 217.27	\$ 14.10	6.9%	\$ 206.22	\$ 3.04	1.4%	\$ 203.78	\$ 0.60	0.3%
Territory T	\$ 113.87	\$ 121.79	\$ 7.91	6.9%	\$ 115.58	\$ 1.71	1.4%	\$ 114.21	\$ 0.34	0.3%
Territory V	\$ 142.16	\$ 152.02	\$ 9.85	6.9%	\$ 144.29	\$ 2.13	1.4%	\$ 142.59	\$ 0.42	0.3%
Territory W	\$ 228.32	\$ 244.15	\$ 15.83	6.9%	\$ 231.74	\$ 3.42	1.4%	\$ 228.99	\$ 0.68	0.3%
Territory X	\$ 172.62	\$ 184.59	\$ 11.97	6.9%	\$ 175.20	\$ 2.59	1.4%	\$ 173.13	\$ 0.51	0.3%
Territory Y	\$ 136.18	\$ 145.69	\$ 9.51	7.0%	\$ 138.23	\$ 2.05	1.4%	\$ 136.59	\$ 0.41	0.3%
Territory Z	\$ 71.21	\$ 76.19	\$ 4.98	7.0%	\$ 69.48	\$ (1.73)	-2.3%	\$ 68.64	\$ (2.56)	-3.7%
Average	\$164.80	\$176.25	\$11.45	6.9%	\$166.99	\$2.19	1.0%	\$165.01	\$0.21	-0.1%

*Average Bills are based on 2022 recorded usage. Bills do not include the biannual California Climate Credit.

CARE Electric - Hours at Minimum Wage							
Climate Zone	Present	Period 1 (March 2024 - February 2025)		Period 2 (March 2025 - February 2026)		Period 3 (March 2026 - December 2026)	
	Hours	Hours	Change from Present (hours)	Hours	Change from Present (hours)	Hours	Change from Present (hours)
Territory P	5.6	6.0	0.4	5.7	0.1	5.6	0.0
Territory Q	5.0	5.4	0.4	5.1	0.1	5.0	0.0
Territory R	6.1	6.5	0.4	6.2	0.1	6.1	0.0
Territory S	5.6	6.0	0.4	5.7	0.1	5.6	0.0
Territory T	3.4	3.6	0.2	3.4	0.1	3.4	0.0
Territory V	3.7	3.9	0.3	3.7	0.1	3.7	0.0
Territory W	6.1	6.5	0.4	6.2	0.1	6.1	0.0
Territory X	4.6	4.9	0.3	4.7	0.1	4.6	0.0
Territory Y	5.2	5.5	0.4	5.2	0.1	5.2	0.0
Territory Z	3.4	3.6	0.2	3.4	0.1	3.4	0.0

Non-CARE Electric - Hours at Minimum Wage							
Climate Zone	Present	Period 1 (March 2024 - February 2025)		Period 2 (March 2025 - February 2026)		Period 3 (March 2026 - December 2026)	
	Hours	Hours	Change from Present (hours)	Hours	Change from Present (hours)	Hours	Change from Present (hours)
Territory P	8.6	9.2	0.6	8.7	0.1	8.6	0.0
Territory Q	7.7	8.2	0.5	7.8	0.1	7.7	0.0
Territory R	9.3	10.0	0.7	9.5	0.1	9.4	0.0
Territory S	8.6	9.2	0.6	8.7	0.1	8.6	0.0
Territory T	5.2	5.6	0.4	5.3	0.1	5.2	0.0
Territory V	5.6	6.0	0.4	5.7	0.1	5.7	0.0
Territory W	9.4	10.1	0.7	9.5	0.1	9.4	0.0
Territory X	7.1	7.6	0.5	7.2	0.1	7.1	0.0
Territory Y	7.9	8.5	0.6	8.0	0.1	7.9	0.0
Territory Z	5.2	5.6	0.4	5.3	0.1	5.2	0.0

*Hours at Minimum Wage metrics are calculated using a statewide minimum wage of \$15 per hour.

Electric-AR20 (NON-CARE)							
Climate Zone	Present	Period 1 (March 2024 - February 2025)		Period 2 (March 2025 - February 2026)		Period 3 (March 2026 - December 2026)	
	AR20	AR20	Change from Present (%)	AR20	Change from Present (%)	AR20	Change from Present (%)
	(A)	(C)	(C) - (A)	(D)	(D) - (A)	(E)	(E) - (A)
Territory P	13.3%	14.2%	0.9%	13.5%	0.20%	13.3%	0.04%
Territory Q	7.0%	7.5%	0.5%	7.1%	0.11%	7.0%	0.02%
Territory R	14.6%	15.6%	1.0%	14.8%	0.22%	14.6%	0.04%
Territory S	9.6%	10.3%	0.7%	9.8%	0.15%	9.7%	0.03%
Territory T	5.4%	5.7%	0.4%	5.5%	0.08%	5.4%	0.02%
Territory V	7.6%	8.1%	0.5%	7.7%	0.12%	7.6%	0.02%
Territory W	12.8%	13.7%	0.9%	13.0%	0.19%	12.9%	0.04%
Territory X	4.5%	4.8%	0.3%	4.6%	0.07%	4.5%	0.01%
Territory Y	11.8%	12.7%	0.8%	12.0%	0.18%	11.9%	0.04%
Territory Z	7.3%	7.8%	0.5%	7.4%	0.11%	7.3%	0.02%

Electric-AR50 (NON-CARE)							
Climate Zone	Present	Period 1 (March 2024 - February 2025)		Period 2 (March 2025 - February 2026)		Period 3 (March 2026 - December 2026)	
	AR50	AR50	Change from Present (%)	AR50	Change from Present (%)	AR50	Change from Present (%)
	(A)	(C)	(C) - (A)	(D)	(D) - (A)	(E)	(E) - (A)
Territory P	3.9%	4.2%	0.3%	4.0%	0.06%	3.9%	0.01%
Territory Q	2.2%	2.4%	0.2%	2.3%	0.03%	2.2%	0.01%
Territory R	3.6%	3.8%	0.3%	3.6%	0.05%	3.6%	0.01%
Territory S	2.6%	2.8%	0.2%	2.6%	0.04%	2.6%	0.01%
Territory T	1.2%	1.3%	0.1%	1.3%	0.02%	1.2%	0.00%
Territory V	2.2%	2.3%	0.2%	2.2%	0.03%	2.2%	0.01%
Territory W	3.6%	3.9%	0.3%	3.7%	0.05%	3.6%	0.01%
Territory X	1.3%	1.4%	0.1%	1.4%	0.02%	1.3%	0.00%
Territory Y	3.5%	3.7%	0.2%	3.6%	0.05%	3.5%	0.01%
Territory Z	2.3%	2.5%	0.2%	2.4%	0.04%	2.3%	0.01%

Electric-AR20 (CARE)							
Climate Zone	Present	Period 1 (March 2024 - February 2025)		Period 2 (March 2025 - February 2026)		Period 3 (March 2026 - December 2026)	
	AR20	AR20	Change from Present (%)	AR20	Change from Present (%)	AR20	Change from Present (%)
	(A)	(C)	(C) - (A)	(D)	(D) - (A)	(E)	(E) - (A)
Territory P	8.6%	9.2%	0.6%	8.7%	0.13%	8.6%	0.03%
Territory Q	4.5%	4.8%	0.3%	4.6%	0.07%	4.5%	0.01%
Territory R	9.4%	10.0%	0.7%	9.5%	0.14%	9.4%	0.03%
Territory S	6.2%	6.6%	0.4%	6.3%	0.09%	6.2%	0.02%
Territory T	3.5%	3.7%	0.2%	3.5%	0.05%	3.5%	0.01%
Territory V	4.9%	5.2%	0.3%	5.0%	0.07%	4.9%	0.01%
Territory W	8.3%	8.9%	0.6%	8.4%	0.13%	8.3%	0.02%
Territory X	2.9%	3.1%	0.2%	3.0%	0.04%	2.9%	0.01%
Territory Y	7.6%	8.1%	0.5%	7.7%	0.12%	7.6%	0.02%
Territory Z	4.7%	5.1%	0.3%	4.8%	0.07%	4.8%	0.01%

CARE AR20 - Areas of Affordability Concern							
<i>PUMA</i>	<i>County/City</i>	<i>Electric Climate Zone</i>	<i># Housing Units</i>	<i>Present</i>	<i>Year 1</i>	<i>Year 2</i>	<i>Year 3</i>
701	Butte County (Northwest)--Chico City	PG&E P	656	14.50%	15.50%	14.72%	14.54%
702	Butte County (Southeast)--Oroville City & Paradise Town	PG&E P	5,899	13.72%	14.68%	13.93%	13.76%
1903	Fresno County (Central)--Fresno City (East Central)	PG&E R	56,910	15.61%	16.71%	15.85%	15.66%
1904	Fresno County (Central)--Fresno City (Southwest)	PG&E R	93,675	19.99%	21.39%	20.29%	20.05%
2903	Kern County (Central)--Bakersfield City (Northeast)	PG&E W	55,442	12.09%	12.94%	12.28%	12.13%
2904	Kern County (Central)--Bakersfield City (Southeast)	PG&E W	32,895	16.44%	17.59%	16.69%	16.49%
7702	San Joaquin County (Central)--Stockton City (South)	PG&E S	52,682	19.98%	21.38%	20.29%	20.04%

Non-CARE AR20 - Areas of Affordability Concern							
<i>PUMA</i>	<i>County/City</i>	<i>Electric Climate Zone</i>	<i># Housing Units</i>	<i>Present</i>	<i>Year 1</i>	<i>Year 2</i>	<i>Year 3</i>
701	Butte County (Northwest)--Chico City	PG&E P	656	17.1%	17.1%	17.1%	17.1%
702	Butte County (Southeast)--Oroville City & Paradise Town	PG&E P	5,899	15.2%	15.2%	15.2%	15.2%
1903	Fresno County (Central)--Fresno City (East Central)	PG&E R	56,910	11.4%	11.4%	11.4%	11.4%
1904	Fresno County (Central)--Fresno City (Southwest)	PG&E R	93,675	11.3%	11.3%	11.3%	11.3%
2903	Kern County (Central)--Bakersfield City (Northeast)	PG&E W	55,442	9.8%	10.4%	9.9%	9.8%
2904	Kern County (Central)--Bakersfield City (Southeast)	PG&E W	32,895	9.7%	9.7%	9.7%	9.7%
7702	San Joaquin County (Central)--Stockton City (South)	PG&E S	52,682	3.7%	3.9%	3.7%	3.7%

**Areas of Affordability Concern (AAC) are denoted by the 2020 Annual Affordability Report published by the CPUC.*