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# APPENDIX E

## SGIP-Required Demand Response Programs

**APPENDIX E**  
**List of Qualified DR Programs for Meeting SGIP Requirement**

<b>Program Name</b>	<b>Short Name</b>	<b>Eligible Customers</b>	<b>Compatible ELRP Sub-Groups</b>
<b>Economic Supply-side, market-integrated DR programs counted for RA</b>			
Capacity Bidding Program	CBP	Residential, commercial, industrial, agricultural/pumping	B.2
SCE Summer Discount Plan air conditioner load switch program			
SCE Smart Energy Program			
PG&E ART (formerly SmartAC)			
<b>Load-modifying DR programs integrated with CEC's peak demand forecasting process</b>			
PG&E SmartRate* and SDG&E EECC-TOU-DR-P*	SmartRate	Residential	Any sub-group
Critical Peak Pricing*	CPP	Commercial, industrial, agricultural/pumping	Any sub-group
Peak Day Pricing*	PDP	Commercial, industrial, agricultural/pumping	Any sub-group

\*Event-based rate considered qualified until the cost-based rates under consideration in R. 22-07-005 to comply with the CEC Load Management Standards are available to customers, unless the event-based rates are changed to comply with both load modifying requirements under #2 in Attachment 1 of D. 23-12-005.

Note:

1. PG&E's SmartAC program is transitioning to the Automated Response Technology (ART) program in mid-2024. New customers will not be able to enroll in SmartAC but may sign up for the ART.
2. The Commission may also designate pilots involving marginal-cost-based dynamic pricing rates as a "qualified" DR program to meet the SGIP requirement.

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**(END OF APPENDIX E)**