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A2409014

**BEFORE THE PUBLIC UTILITIES COMMISSION**

**OF THE STATE OF CALIFORNIA**

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| Application of Pacific Gas and Electric Company to Revise Its Electric Marginal Costs, Revenue Allocation, and Rate Design.<br><br>(U 39 E) | Application No. 24-09-___ |

# GENERAL RATE CASE PHASE II APPLICATION OF PACIFIC GAS AND ELECTRIC COMPANY (U 39 E)


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Dated: September 30, 2024

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**GENERAL RATE CASE PHASE II**
**APPLICATION OF**
**PACIFIC GAS AND ELECTRIC COMPANY**
**(U 39 E)**

Pacific Gas and Electric Company (PG&E) respectfully submits this 2023 General Rate Case (GRC) Phase II Application.[1/] For PG&E and other large investor-owned utilities operating under the California Public Utilities Commission's (Commission or CPUC) jurisdiction, GRCs are split into two phases. Phase I of the GRC determines the revenue the utility is authorized to collect, while Phase II updates our marginal cost of service calculations, which are used to determine the shares of PG&E's revenue requirement to be allocated among different customer classes, as well as the rate designs through which each class's allocated share of the revenue requirement is reflected in our customers' bills.

Accordingly, through this GRC Phase II Application, PG&E respectfully requests that the Commission adopt our proposals to revise our electric marginal costs, revenue allocation, and

1/ This Application is submitted pursuant to Article 2, Rule 2.1, and Rule 3.2 of the Commission's Rules of Practice and Procedure, as well as the Commission's Rate Case Plan (RCP) adopted in D.89-01-040, as modified in D.07-07-004.

rate design. This Application is timely filed pursuant to the Commission's approval provided on August 25, 2021.[2/]

## I. EXECUTIVE SUMMARY

PG&E's marginal cost, revenue allocation, and rate design proposals in this Application are guided by the Commission's adopted Rate Design Principles[3/] as well as PG&E's core mission to deliver safe and reliable service to the 16 million people and entities we serve. PG&E's policy principles and key proposals are presented below.

### 1. **Policy Principles Underlying Our Proposals**

The key principles underlying PG&E's 2023 GRC II proposals consist of the following:

Make progress towards rates that are more cost-based. PG&E's rates should accurately reflect the costs to serve our customers without shifting costs among customer classes. As a general matter, customers should pay for what it costs to serve them—no more, and no less. Thus, cost-based revenue allocation and rate design is a central theme of this Application.

We seek to improve fairness and equity among our customer segments by moving each customer class closer to its respective cost of service. The Commission has long used marginal costs to reflect cost-causation as the foundation of GRC Phase IIs to ensure each customer class

2/ See A.19-11-019, *Request to Defer Filing Phase II of PG&E's 2023 General Rate Case* (Aug. 13, 2021). Pursuant to the Commission's Rate Case Plan R.87-11-012, Appendix A, p. A-2 (RCP), PG&E is normally required to file a separate GRC Phase II application containing proposals for calculating marginal costs, revenue allocation, and electric rate design within ninety days of filing its GRC Phase 1 application. On June 30, 2021, PG&E filed its GRC Phase 1 application (A.) 21-06-021, meaning PG&E ordinarily would have been required to file this application by September 30, 2021. On August 13, 2021, however, PG&E requested to defer PG&E's filing deadline. On August 25, 2021, PG&E received the Commission's approval, extending the filing deadline to September 30, 2024.

3/ *See generally* Decision (D.) 23-04-040.

pays its respective share of incurred costs.[4] This allows for more accurate rates that provide price signals to encourage our customers to use electricity efficiently. Therefore, in this Application, we present updated marginal cost estimates and propose rate design adjustments that more appropriately align rates with the cost of service for each customer class.

Support building and transportation decarbonization and grid optimization. The Commission's Rate Design Principles (RDP) call for rates that not only encourage the economically efficient use of energy but also reduce greenhouse gas emissions and support electrification to decarbonize California's overall energy usage. In addition, rates should encourage customer behaviors that improve electric system reliability and reduce long-term electric system costs.[5]

In this Application, we present revenue allocation and rate design proposals designed to provide customers with clear, cost-based price signals associated with their electric use. In addition, this Application presents certain proposals designed to incentivize and encourage customer adoption of electrification technologies, including electric vehicles.[6]

Promote rate stability. PG&E's revenue allocation and rate design proposals have been designed to maintain a level of rate stability and avoid significantly adverse customer bill impacts. For instance, while PG&E proposes to move towards full-cost revenue allocation, most customer classes will not experience an increase greater than 1.2 percent per year and others will have offsetting reductions.[7] In addition, PG&E proposes to generally maintain existing rate structures (*e.g.*, levels of customer charges, Time-of-Use (TOU) and demand charge

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4/ *Id.* at pp. 10-13. Moving to marginal cost-based revenue allocation and rate design is aligned with CPUC RDPs 2, 3, 4, 5, 6, and 8.

5/ *Id.* at pp. 13-18. See RDPs 4, 5, and 6.

6/ For example, *see generally* Exhibit (PG&E-3), Chapter 7, Business Electric Vehicles Rate Design.

7/ Exhibit (PG&E-3), Chapter 2, p. 2-12.

relationships). By building upon our customers' existing knowledge and education, our rate design proposals can focus on sending cost-based price signals to our customers.

Maintain a meaningfully differentiated portfolio of rate options. PG&E's rate options should be developed, and evolve, to support California's long-term affordability, reliability, and policy goals. PG&E's rate portfolio has grown over the past several GRC Phase II rate cycles. However, our portfolio must be re-evaluated on a regular basis to ensure that PG&E's rate schedules are: (1) clearly differentiated from other rate options, and (2) offer unique value to our customers. In this Application, PG&E proposes to adjust specific rate schedules to clearly differentiate existing rate options available to our customers.

Navigate technology constraints. PG&E's billing system is undergoing a modernization effort, which we anticipate should be completed by the end of 2029. Due to the changes to PG&E's billing system, and the significant number of rate projects already adopted by the CPUC that are under development, PG&E's GRC II proposals here are generally limited to rate value changes (as opposed to structural changes to our billing system), which PG&E can reasonably implement on a timely basis following a final decision in this proceeding.

### 2. Key Proposals

This summary of PG&E's written testimony outlines PG&E's key proposals concerning marginal costs of service, revenue allocation, and rate design. The details and support for these proposals are set forth in the prepared testimony submitted with, and in support of, this Application.

#### 1. Cost of Service

PG&E's proposed marginal cost approach in this proceeding continues to be based on the economic theory of marginal costs as well as the Commission's adopted principles and methods. In addition, PG&E is introducing a few refinements to Commission-adopted marginal cost methodologies. These topics are described in Exhibit (PG&E-2).

In this Application, PG&E presents updated cost of service studies and marginal cost estimates for electric generation, transmission, and distribution. Our proposals generally maintain the methodologies adopted by the Commission in PG&E's 2020 GRC Phase II decision, while proposing targeted improvements to methodologies where appropriate.

For instance, in Chapter 9 (PG&E-2), PG&E proposes a modification to the methodology underlying our Operations and Maintenance (O&M) marginal cost loader calculations. We use "loading factors" to determine marginal costs related to PG&E's capital investments in our distribution system.[8/] While PG&E's proposed loading factors are, generally speaking, based on the underlying methodology adopted in PG&E's 2020 GRC Phase II, PG&E proposes to improve that methodology by excluding vegetation management costs from the loaders model. This is because vegetation management expenses are generally not driven by distribution capacity investments.

As an additional example, PG&E proposes a modification to the methodology used to calculate its Marginal Transmission Capacity Costs (MTCC). Our proposed MTCC estimate is calculated based on the methodology adopted in PG&E's 2020 GRC Phase II proceeding. In that proceeding, we used recorded plant data from 2010-2019 to calculate our MTCC estimate. In this Application, however, we propose to use five years of investment and load forecast data. Our proposed forward-looking approach will mitigate significant volatility that could result from

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8/ Exhibit (PG&E-2), Chapter 9, p. 9-1. In order to convert marginal investments to marginal costs, PG&E uses marginal cost factors derived from the estimated financial factors and loading factors that represent associated expenses.

using outdated historical data from 2010 - 2019, as well as align with the Commission's new four-year rate case cycle.

PG&E's key cost of service proposals for all chapters in Exhibit (PG&E-2) are summarized in the following table:

**Table 1-1**
**SUMMARY OF MARGINAL COST OF SERVICE PROPOSALS**

| Line No. | Methodologies | PG&E's 2023 GRC Phase II Proposal | Reference in Exhibit (PG&E-2) |
|---|---|---|---|
| 1 | Marginal Energy Costs (MEC) | Similar regression-based approach as in 2020 GRC II approved methodology with significant improvements, including those on curtailment and congestion along Path 26.[a] | Chapter 2 |
| 2 | Marginal Generation Capacity Cost (MGCC) | Similar Net Cost of New Entry (NetCONE) based approach as in 2020 GRC II approved methodology, employing the 2021 Avoided Cost Calculator (ACC) with modifications. | Chapter 2 |
| 3 | Generation cost of service methodologies | 2020 GRC II adopted methodology that calculates cost and benefit separately for "delivered" (flow from the grid) and "received" (flow back to the grid) at hourly levels to calculate generation cost of service metrics by rate schedule using MEC and MGCC. | Chapter 3 |
| 4 | Identifying deferrable transmission projects to calculate Marginal Transmission Capacity Costs (MTCC) | Updated 2020 GRC II adopted methodology with deferrable projects screening criteria, including those projects that address a capacity deficiency up to 25 percent. See full list in Table 4-1, Chapter 4 (Deferability Criteria). | Chapter 4 |
| 5 | MTCC | 2020 GRC II adopted Discounted Total Investment Method (DTIM) using 5 years of investment and load forecasts. | Chapter 5 |
| 6 | Marginal Distribution Capacity Costs (MDCC) | 2020 GRC II adopted DTIM, using 6 years of investment and load forecasts. MDCCs are estimated separately for each of the 19 divisions, and for primary circuits, substations and secondary categories. | Chapter 6 |
| 7 | Distribution cost of service methodologies | 2020 GRC II adopted methodology that calculates cost and benefit separately for "delivered" (flow from the grid) and "received" (flow back to the grid) at hourly levels to calculate distribution cost of service metrics by rate schedule using MDCC. | Chapter 7 |
| 8 | Marginal Customer Access Costs (MCAC) | 2020 GRC II adopted Real Economic Carrying Charge (RECC) based method for new connections, and Replacement Cost New Less Depreciation (RCNLD) for existing connections. Additionally, the existing Revenue Cycle Service (RCS) MC methodology without any major modifications. | Chapter 8 |

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| 9 | Marginal Line Extension Costs (MLEC) | 2020 GRC II adopted RECC-based method for new connections and RCNLD for existing connections. New proposal to replace New Business Primary MDCC component. | Chapter 8 |
| 10 | Marginal Cost Loaders and Financial Factors | 2020 GRC II adopted methodology, except exclusion of vegetation management costs from loaders model. | Chapter 9 |
| 11 | Time of Use (TOU) Period Assessment and Analysis | Same methodology as used in 2020 GRC II. Methodology in compliance with D.17-01-006. | Chapter 10 |
| (a) Path 26 is a crucial transmission path in California's power grid—a set of three 500 kilovolt (kV) power lines primarily located in Los Angeles County and extending into Kern and Ventura counties. It is part of the Western Electricity Coordinating Council's (WECC) links of electrical intertie paths in the western United States. | | | |

### 2. Revenue Allocation and Rate Design

PG&E uses the updated cost of service information from Exhibit (PG&E-2) to allocate the overall revenue requirement to each of our individual customer classes, and then to design electric rates. We describe this process in Exhibit (PG&E-3). Our major revenue allocation and rate design proposals are summarized below.

#### i. Move All Customer Classes, Except for the BEV Customer Class, to Full-Cost Revenue Allocation Over a Four-Year Period

In this proceeding, PG&E presents our vision to move all customer classes, except for the Business Electric Vehicle (BEV) customer class, to full-cost revenue allocation over a gradual, four-year period. For the BEV customer class, which is currently further from cost of service relative to other customer classes, we propose a longer, eight-year transition period.

For generation and distribution rates, we propose using the Equal Percent of Marginal Cost (EPMC) method to establish a cost-based allocation of revenue among customer classes. Under this approach, each customer class is allocated an amount in equal proportion to its marginal cost of service. Under our proposal, no customer class will experience an increase of more than three percent per year.

Aligning revenue allocation more closely with cost-causation provides the basis for more accurate rates that send more accurate price signals. This supports state policy goals like electrification, reducing greenhouse gases (GHG), conservation, and load shifting (moving energy usage from high cost on-peak hours to lower cost off-peak times of day). These changes help bring down all customers' rates by reducing total generation costs. Cost-based revenue allocation will also provide rate relief to many customer classes who have been systematically overpaying for several years.

### ii. Adjust Time-Of-Use (TOU) Rate Differentials to Better Reflect Marginal Costs

Rates for distribution and generation can be collected via some combination of a monthly basis (per customer), a volumetric basis (per kilowatt-hour (kWh)), or a demand basis (per kilowatt (kW)). In addition, both generation and distribution charges may be time-differentiated.

We propose to increase our summer Time-Of-Use (TOU) peak vs. off-peak price (POPP) differentials, as well as reduce tiered rate differentials on our non-TOU rate. Our TOU rates, particularly the default residential rate (E-TOU-C), have summer POPP differentials well-below marginal cost. We propose to move these closer to marginal cost-based POPP differentials, so the design of our new TOU rates will more properly incent customers to shift their loads as much as possible into off-peak hours. Encouraging customers to limit their electric usage during the peak period not only reduces GHG emissions, but also results in reduces rates for all customers because electric generation during the peak period is more costly than during non-peak periods.

In other words, the benefit customers receive from shifting their loads should be commensurate with the resulting reduction in our costs. Unless supported by a clear policy objective, over-incentivizing load shifting behavior results in less revenue than costs, thereby creating a subsidy. As a result, non-benefitting customers bear the collection of the shortfall through higher rates.

### iii. Increase Non-Residential Customer Fixed Charges Partially Towards Cost-Basis

We propose to adjust non-residential customer charges towards their respective fully-scaled marginal cost levels.[9/] However, to promote greater rate stability and mitigate against large bill impacts, we recommend only partial movement towards full cost-based rates for certain rate schedules.

Non-residential rate schedules have historically used customer charges to recover all, or a portion, of the customer-related distribution marginal cost. PG&E advocates that customer charges should be determined based on their fully-scaled cost-based levels. In light of other rate-related changes that have occurred since our 2017 GRC Phase II proceeding, we have refrained from updating customer charges applicable to Small Light and Power (SLP) and Agricultural rate schedules. However, since 2017, PG&E's distribution revenue requirement has increased nearly 150 percent, which has disproportionally increased energy and demand charges. As a result, PG&E is now proposing increases in non-residential customer charges—particularly for SLP rate schedules.

Our proposed rate design changes align with Commission-adopted rate design principles and California's decarbonization efforts for a few reasons. First, these adjustments will make the rate design for nonresidential rate schedules more cost-based by collecting customer related marginal costs, which do not vary based on usage or demand.[10/] Second, lower energy and demand charges will encourage economically efficient building and transportation electrification

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9/ PG&E will collect customer-related marginal costs through fixed monthly charges. "Full cost" represents EPMC-scaled marginal customer costs.

10/ *See* D.23-04-040, p. 2, CPUC Rate Design Principle 2: "rates should be based on marginal cost," and Rate Design Principle 3, "rates should be based on cost-causation principles."

by lowering the incremental cost for customers to add additional load to PG&E's system.[11/] Finally, our proposed adjustments to nonresidential customer charges have been developed with customer rate stability in mind. To mitigate large bill impacts, PG&E recommends only partial movement towards fully cost-based rates for certain rate schedules.

Table 1-2, below, provides a comparison of current monthly customer charges, full cost-based customer charges, and PG&E's proposed customer charges in this proceeding.

**TABLE 1-2**
**PRESENT AND PROPOSED NON-RESIDENTIAL CUSTOMER CHARGES**

| Customer Class | Rate Schedule(s) | Current | Proposed | Full Cost[(a)] |
|---|---|---|---|---|
| **Small Commercial** | B-1, B1-STORE, B-6, A-15 (single phase) | $10 | $50 | $102 |
| | B-1, B1-STORE, B-6 (polyphase) | $25 | $100 | $325 |
| | TC-1 | $15 | $25 | $53 |
| **Medium Commercial** | B-10 (incl. Option R) | $327 | $600 | $1,081 |
| **Large Commercial** | B-19T (incl. Options R/S) | $3,664 | $5,057 | $5,057 |
| | B-19P (incl. Options R/S) | $2,508 | $3,820 | $3,820 |
| | B-19S (incl. Options R/S) | $1,663 | $2,788 | $2,788 |
| **Industrial** | B-20T (incl. Options R/S) | $11,596 | $11,596 | $54,221 |
| | B-20P (incl. Options R/S) | $3,220 | $4,491 | $4,491 |
| | B-20S (incl. Options R/S) | $3,109 | $6,109 | $6,109 |
| **Agriculture** | AG-A1, AG-A2, AG-A3, AG-FA | $21 | $31 | $132 |
| | AG-B1, AG-B2 | $28 | $65 | $496 |
| | AG-C | $44 | $160 | $858 |
| **Streetlights** | LS-3 | $8 | $11 | $25 |

(a) Full Cost represents EPMC-scaled MCCs without changes to revenue allocation.

11/ *See* D.23-04-040, p. 2, CPUC Rate Design Principle 4: "rates should encourage economically-efficient (i) use of energy, (ii) reduction of GHG emissions, and (iii) electrification."

### iv. Impacts of Assembly Bill (AB) 205 on Residential Customer Charges

Until recently, PG&E collected revenues from our residential customers almost exclusively on a volumetric basis.[12/] The Commission's November 2021 decision in our last GRC Phase II proceeding (known as PG&E's 2020 GRC Phase II), adopted PG&E's first optional residential rate schedule with a fixed customer charge, Schedule E-ELEC.[13/] Collecting a portion of distribution customer marginal costs in a fixed charge lowers the volumetric energy charges, providing a more cost-based price signal to customers seeking to electrify their household appliances.

In June 2022, the legislature passed, and Governor Newsom signed into law, AB 205, which required the Commission to (1) authorize an income-graduated fixed charge for all investor-owned utilities' default residential electric rate, and (2) to consider whether to do so for the utilities' other residential rates. The Commission therefore initiated Rulemaking (R.) 22-07-005, in which Track A of Phase 2 would fulfill the requirements of AB 205.[14/] The result of Track A was the Commission's issuance of D.24-05-028 on May 15, 2024, which authorized all investor-owned electric utilities to change the structure of their residential customer rates.[15/] This decision approved a new, three-tiered fixed charge that, once implemented, will alter the structure of almost all residential rate schedules. On August 13, 2024, PG&E submitted a Tier 3

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12/ With the exception of minimum bill amounts, which apply only to a small percentage of very low-usage customers.

13/ Schedule E-ELEC is also known as the "Electric Home" rate plan. The tariff refers to the fixed charge with the customer-facing name: "Base Services Charge."

14/ *See* R.22-07-005, *Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates* (Jul. 22, 2022). There are currently two tracks in the R.22-07-005 rulemaking with different timelines. Track A of the rulemaking addresses setting a fixed charge for residential rates for all investor-owned electric utilities.

15/ In accordance with Assembly Bill (AB) 205, Stats. 2022, Ch. 61 (AB 205).

Advice Letter 7351-E[16/] clarifying its proposed method for implementing its initial fixed charge in the first quarter of 2026. Additionally, on September13, 2024, PG&E filed a supplement to Advice Letter 7351-E.[17/]

In this Application, we have modeled our proposed residential rate schedules to include the recently adopted fixed charge, based on our proposal in Advice Letter 7351-E. Consistent with our proposal, the fixed charge recovers a portion of distribution, Nuclear Decommissioning, Public Purpose Program (PPP), and New System Generation Charge revenues, with remaining revenues being recovered through volumetric energy charges.

### 3. Illustrative Tables Showing Proposals Relative to Current Rates

PG&E proposes rate changes for distribution, generation, and PPP. Rates for all other functional revenue requirement components remain unchanged in the illustrative rates presented in this Application. PG&E's proposed rate change for each bundled service class is summarized as follows:

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16/ See PG&E's Advice Letter 7351-E, *Implementation of PG&E's Fixed Charge Pursuant to D.24-05-028* (Aug. 13, 2024).
17/ See PG&E's Advice Letter 7351-E-A, *Supplemental: Implementation of PG&E's Fixed Charge Pursuant to D.24-05-028* (Sept. 13, 2024).

**TABLE 1-3**
**AVERAGE BUNDLED RATES**

| Customer Class | Present Rate (¢/kWh) | Full Cost Rate (¢/kWh) | Full Cost Change | Annual Incremental Change (over 4 years) |
|---|---|---|---|---|
| Residential | 35.1 | 36.9 | 5.0% | 1.2% |
| Small | 41.3 | 42.5 | 3.0% | 0.7% |
| Medium | 37.1 | 33.6 | -9.4% | -2.4% |
| B-19 | 31.4 | 28.1 | -10.5% | -2.7% |
| Streetlights | 53.7 | 44.1 | -17.8% | -4.8% |
| Standby | 21.0 | 23.5 | 11.9% | 2.9% |
| Agriculture | 37.3 | 39.0 | 4.6% | 1.1% |
| B-20 T | 19.2 | 19.2 | -0.2% | 0.0% |
| B-20 P | 26.5 | 24.1 | -9.3% | -2.4% |
| B-20 S | 31.1 | 27.6 | -11.2% | -2.9% |
| BEV | 24.9 | 28.8 | 15.6% | 1.8% |
| Total | 33.9 | 34.1 | 0.7% | 0.2% |

We have developed two sets of illustrative rates.[18/] The first set, presented in Table C-1 of Appendix C,[19/] presents the rate design changes proposed by PG&E using present rate revenues. In other words, this first set of illustrative rates does not reflect the revenue allocation changes proposed by PG&E.[20/] This analytic approach allows for a more refined understanding of how our rate design proposals, which are designed to maintain revenues on a forecast basis, impact various segments of customers.

The second set of illustrative rates, presented in Table C-2 of Appendix C,[21/] reflect the combined effect of PG&E's proposed revenue allocation and rate design changes.

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18/ All of PG&E's proposals in this Application are based on July 1, 2024, rate levels and Commission-adopted 2024 test year sales forecasts.
19/ *See* Table C-1 (PG&E-4), Appendix C, Present and Proposed Rates Without Revenue Allocation.
20/ This set of illustrative rates is used to calculate the bill impacts, which are presented in Appendix D of Exhibit PG&E-4.
21/ *See* Table C-2 (PG&E-4), Appendix C, Present and Proposed Rates Without Revenue Allocation.

PG&E's key revenue allocation and rate design proposals for all chapters in Exhibit (PG&E-3) are summarized in the following table:

**TABLE 1-4**
**SUMMARY OF KEY REVENUE ALLOCATION AND RATE DESIGN PROPOSALS**

| Chapter in Exhibit (PG&E-3) | Topic | Overview of Key Proposals |
|---|---|---|
| 2 | Revenue Allocation | Move to full-cost revenue allocation gradually by moving one-quarter of the way to full cost each year, for four years, except for the new BEV customer class for which PG&E proposes to move one-eighth of the way to full cost each year, over eight years (adopting the first four of which in this proceeding). |
| 3 | Residential | • For rate schedules with TOU periods, adjust TOU rate differentials to move towards marginal cost differentials.<br>• Update residential baseline quantities.<br>• For Schedules E-1 and E-TOU-C, reduce differentials between Tier 1 and Tier 2 rates and maintain tier relationship on a cents per kilowatt-hour (kWh) basis.<br>• Adjust PG&E's residential master meter discount and diversity benefit adjustment.<br>• Eliminate the SmartRate™ minimum event days requirement.<br>• Eliminate minimum bill revisions given the requirements of the CPUC's the Residential Fixed Charge Decision. |
| 4 | Commercial and Industrial | • Adjust TOU rate differentials to move towards marginal cost differentials.<br>• Adjust customer charges to move towards EPMC-scaled marginal customer costs.<br>• Apply 75 kilowatt (kW) eligibility threshold to previously exempt Small Light and Power (SLP) customers by 2028. |
| 5 | Agriculture | • Adjust TOU rate differentials to move towards marginal cost differentials.<br>• Adjust customer charges to move towards EPMC-scaled MCCs.<br>• Update Schedule AG-C Demand Charge Rate Limiter (DCRL) and associated rate adder. |
| 6 | Streetlights | • Adjust facility charges to full-cost gradually over a four-year period.<br>• Increase Schedule LS-3 partially towards EPMC-scaled marginal customer costs. |
| 7 | Business Electric | • Adjust TOU energy rate differentials to move partially towards marginal cost differentials. |

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|---|---|---|
| | Vehicles | • Adjust Schedule BEV-2 subscription rate in proportion to marginal costs that are customer related or non-coincident. |
| 8 | Economic Development Rate (EDR) | • Maintain existing EDR discount amounts.<br>• Increase EDR total enrollment cap to 200 megawatts. |
| 9 | Rate Program Fees for Services to Energy Service Providers | • Escalate fees for three services provided to Energy Service Providers (ESP) under Direct Access (DA) and Community Choice Aggregator (CCA) programs.<br>• Request for future escalation proposals to be requested through a Tier 2 advice letter, rather than a future rate design proceeding. |
| 10 | Real-Time Pricing (RTP) | • Utilize existing rate designs from both the PG&E expanded pilots authorized in D.24-01-032 and Vehicle-to-Grid Integration Pilots for future RTP rates. |
| 11 | Implementation and Marketing, Education, and Outreach (ME&O) | • Conduct ME&O for customers impacted by proposed changes in rate schedule eligibility.<br>• Conduct ME&O for customers adversely impacted by final rate design changes adopted by a final decision.<br>• Direct PG&E to provide implementation and cost estimates for post-2027 implementation of Load Management Standard (LMS)-compliant RTP rates (after Expanded Pilots and VGI pilots end), 60-days after mid-term measurement and evaluation (M&E) results are available. These mid-term M&E results are expected in August 2026. Or, alternatively, authorize PG&E to record post-pilot LMS-related RTP costs to a balancing or memo account if approved in the DFOIR proceeding,[22/] or file RTP implementation plans and cost estimates in a future Rate Design Window application. |

## II. TESTIMONY, WORKPAPERS, AND PROPOSED SCHEDULE

The evidence supporting this Application consists of chapters of testimony and workpapers of witnesses knowledgeable about the applicable subject matter.[23/] These witnesses' testimony presents PG&E's principles and proposals for this proceeding.

The testimony is organized as follows:

22/ R.22-07-005, *Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates* (Jul. 22, 2022).

23/ Written testimony supporting this Application will be served through a Notice of Availability. PG&E's supporting workpapers will be available on request shortly after the Application is filed.

1. **Overview and Guiding Policy Framework (Exhibit PG&E-1).**

2. **Cost of Service (Exhibit PG&E-2).**
   - Cost of Service Analysis (Chapter 1)
   - Marginal Generation Costs (Chapter 2)
   - Generation Energy and Capacity Cost of Service (Chapter 3)
   - Deferrable Transmission Capacity Project (Chapter 4)
   - Marginal Transmission Capacity Costs (Chapter 5)
   - Marginal Distribution Capacity Costs (Chapter 6)
   - Distribution Capacity Cost of Service (Chapter 7)
   - Marginal Customer Access Costs and Marginal Line Extension Costs (Chapter 8)
   - Marginal Cost Loaders and Financial Factors (Chapter 9)
   - Time-of-Use Period Assessment and Analysis (Chapter 10)

3. **Revenue Allocation and Rate Design (Exhibit PG&E-3).**
   - Revenue Allocation and Rate Design Introduction (Chapter 1)
   - Revenue Allocation (Chapter 2)
   - Residential Rate Design (Chapter 3)
   - Commercial and Industrial Rate Design (Chapter 4)
   - Agricultural Rate Design (Chapter 5)
   - Streetlighting Rate Design (Chapter 6)
   - Business Electric Vehicles Rate Design (Chapter 7)
   - The Economic Development Rate (Chapter 8)
   - Rate Program Fees for Services to Community Choice Aggregation and Direct Access Electric Service Providers (Chapter 9)
   - Real-Time Pricing and Load Management Standard Requirements (Chapter 10)
   - Implementation and Marketing, Education & Outreach (Chapter 11)

**4. Appendices (Exhibit PG&E-4).**

- Recorded Average Number of Customers and Sales (2022-2023) (Appendix A)
- Revenue and Average Rate Summary at Proposed Rates (Appendix B)
- Present and Proposed Rates (Appendix C)
- Illustrative Bill Impacts (Appendix D)
- Summary of Compliance Requirements (Appendix E)
- Compliance Reports and Illustrative Rate Designs for Commercial and Industrial Customers (Appendix F)
- Schedule E-CREDIT Update (Appendix G)
- NEM and Non-NEM Cost of Service Study (Appendix H)
- Provider of Last Resort Fees for Returning Customers (Appendix I)
- Option S Study (Appendix J)
- Acronyms and Abbreviations (Appendix K)

The showing in the testimony is based on the information available as the witnesses were developing our proposals. Therefore, if desired by the ALJ to provide parties with the most relevant showing possible, PG&E stands ready to provide updated testimony if such an update is desired.

Hard copies of testimony and workpapers will be provided upon request shortly after the Application is filed. Requests should be directed to Christopher McRoberts, Phase II Case Coordinator, telephone (279) 789-6209, e-mail Christopher.McRoberts@pge.com.

PG&E intends to request inclusion of its workpapers into the record of this proceeding, as has been done in our GRC Phase IIs for decades. Therefore, when PG&E's witnesses adopt their prepared and rebuttal testimony, they will also sponsor and adopt their workpapers, or portions thereof.

PG&E believes that evidentiary hearings will be required in this proceeding, although we will make good faith efforts to reach settlements with interested parties on as many issues as possible, to narrow the scope of necessary hearings for administrative efficiency.

## III. COMPLIANCE WITH THE COMMISSION'S RULES OF PRACTICE AND PROCEDURE

### 1. Statutory Authority (Rule 2.1)

PG&E files this Application pursuant to Public Utilities Code Sections 451, 454, 728, 729, 740.4, and 795, the Commission's Rules of Practice and Procedure (Rules), prior decisions, orders, and resolutions of the Commission.

### 2. Legal Name of Applicant and Related Information (Rule 2.1(a))

The legal name of the Applicant is Pacific Gas and Electric Company and has been since October 10, 1905. It is organized under the laws of the state of California, and its principal place of business is Oakland, California. Its post office address is Post Office Box 1018, Oakland, California 94604-1018.

### 3. Correspondence and Communications (Rule 2.1(b))

All correspondence and communications regarding this application should be sent electronically to Gail L. Slocum and Christopher McRoberts at their e-mails below. Hard copy mail can be sent to the address listed below:

Gail L. Slocum
Chief Counsel
Pacific Gas and Electric Company Law Department 19th Floor
300 Lakeside Drive, Suite 210
Oakland, CA 94612
Telephone: (415) 515-2892
E-mail: Gail.Slocum@pge.com

Christopher McRoberts
Principal Case Manager
Pacific Gas and Electric Company Regulatory Affairs
300 Lakeside Drive, Suite 210
Oakland, CA 94612
Telephone: (279) 789-6209
E-mail: Christopher.McRoberts@pge.com

**4. Proposed Categorization - Rule 2.1(c)**

PG&E proposes this Application be categorized as a "rate setting" proceeding within the meaning of Rule 1.3(f) of the Commission's Rules of Practice and Procedure.

**5. Need for Hearing - Rule 2.1(c)**

Although PG&E intends to explore the possibility of settlement on some or all of the issues raised in this Application, PG&E believes formal evidentiary hearings will be needed, at least on some of the issues raised in this proceeding.

**6. Issues to be Considered - Rule 2.1(c)**

Stated generally, the issues to be considered in this proceeding include:

1. Are PG&E's marginal cost proposals reasonable and should they be adopted?
2. Are PG&E's revenue allocation proposals reasonable and should they be adopted?
3. Are PG&E's rate design proposals reasonable and should they be adopted?
4. Are PG&E's proposals to make such rates effective reasonable and should be adopted?
5. Are PG&E's other proposals set forth in testimony reasonable and should they be adopted?

**7. Relevant Safety Considerations – Rule 2.1 (c)**

Rule 2.1(c) requires utilities to clearly state the relevant safety considerations in their applications. In this Application, PG&E presents marginal cost, revenue allocation, and rate design proposals intended to impact our customers' behavior associated with their energy use. PG&E does not believe these behavioral aspects will directly affect the safety of our customers.

### 8. Proposed Schedule- Rule 2.1(c)

PG&E proposes the following schedule, assuming that hearings will be required:

| Activity | Proposed Schedule | Interval |
|---|---|---|
| Application filed | September 30, 2024[24/] | N/A |
| CPUC Publishes Notice in Daily Calendar | [estimated as October 7, 2024] | 7 days |
| Protests Due | November 6, 2024 | 30-days from CPUC Publication |
| PG&E files its Response to any Protests | November 18, 2024 | 10-days from Protests |
| Prehearing Conference (PHC) | [Early December 2024] | Roughly 3 weeks after Response to Protests |
| Scoping Memo Issued | [Early January 2025] | Roughly 30-days after PHC |
| California Public Advocates Office (PAO) serves testimony[25/] | [Mid-March 2025] | Roughly 170-days after Application filed |
| Intervenor Testimony | [Mid-April 2025] | Roughly 30-days after PAO serves its Testimony |
| All parties serve Rebuttal Testimony on Issues Not Settled | [Early July 2025] | Roughly 80-days after PAO submits GRC Phase II Exhibits |
| (Rule 13.9) Duty to Meet and Confer | [Mid-July 2025] | 10 calendar days after Rebuttal Testimony is served |
| Settlement Discussions | [May - September 2025] | N/A |
| Second Prehearing Conference | [September 2025] | N/A |

24/ *See* A.19-11-019, *RE: Request to Defer Filing Phase II of Pacific Gas and Electric Company's 2023 General Rate Case* (Aug. 25, 2021). On August 25, 2021, PG&E received approval from Executive Director Rachel Peterson, extending the filing deadline to September 30, 2024.

25/ Under the RCP, D.89-01-040, Staff submittal of GRC Phase II Exhibits is targeted for 170 days from filing, which translates to mid-March 2025.

| | | |
|---|---|---|
| Evidentiary Hearings begin | [Mid-October 2025] | N/A |
| Evidentiary Hearings end | [Early November 2025] | Assumes 2.5 weeks of Hearings |
| Opening Briefs | [Mid-December 2025] | N/A |
| Reply Briefs | [Late January 2026] | N/A |
| Proposed Decision (PD) | [Estimated late April 2026] | 90-days after Reply Briefs[26/] |
| CPUC Final Decision | [Estimated early July 2026] | N/A |

### 9. Articles of Incorporation (Rule 2.2)

PG&E is, and since October 10, 1905, has been, an operating public utility corporation organized under California law. PG&E is engaged principally in the business of furnishing electric and natural gas services in California. A certified copy of PG&E's Amended and Restated Articles of Incorporation, effective June 22, 2020, was filed with the Commission on July 1, 2020, with PG&E's Application 20-07-002. These articles are incorporated herein by reference.

### 10. Balance Sheet and Income Statement (Rule 3.2(a)(1))

PG&E's most recent balance sheet and income statement for the period ended June 30, 2024, were filed on September 6, 2024, in PG&E's First Amended Application 23-12-014 and are incorporated herein by reference.

### 11. Statement of Presently Effective Rates (Rule 3.2(a)(2)) and Proposed Rates (Rule 3.2(a)(3))

PG&E's presently effective electric rates were filed on September 6, 2024, in PG&E's

26/ CPUC Rules of Practice and Procedure, Rule 14.2(a).

First Amended Application A.23-12-014 and are incorporated herein by reference. PG&E's presently effective gas rates are attached as Attachment A to this Application.

**12. Statement of Proposed Changes - Rule 3.2(a)(3)**

The proposed changes are set forth in Attachment B to this Application. These overall changes do not reflect or pass through to customers any increased costs to PG&E for the services or commodities furnished by it that may be reflected in additional revenue requirement changes that may be adopted prior to a decision in this case. The purpose of the marginal cost, revenue allocation and rate design proposals in this Application is to modify electric marginal costs, revenue allocation, and rate design, but not to increase the overall level of PG&E's electric revenues.

**13. Property and Equipment (Rule 3.2(a)(4))**

A general description of PG&E's Electric Department and Gas Department properties, their original cost, and the depreciation reserve applicable to such property and equipment, was filed with the Commission on March 10, 2022, as Attachment G to PG&E's 2023 GRC Phase I Amended Application, A.21-06-021, and is incorporated herein by reference.

**14. Summary of Earnings (Rule 3.2(a)(5) and Rule 3.2(a)(6))**

A summary of recorded 2023 revenues, expenses, rate base, and rate of return for PG&E's Electric and Gas Departments was filed with the Commission on September 6, 2024, in PG&E's First Amended Application A.23-12-014 and are incorporated herein by reference.

**15. Revenues at Present Rates and Estimated for 2023 By Department – Rule 3.2(a)(6)**

PG&E's rates and charges for electric and gas service are set forth in PG&E's electric and gas tariffs on file with the Commission. The Commission has approved these tariffs in decisions, orders, and resolutions. PG&E also presents in Table 1-5 below an estimate of returns.[27/]

**Table 1-5[(a)]**
**Estimated Returns at Present Rates**

| 2023 | | | | |
|---|---|---|---|---|
| | **Electric Distribution AB 1054** | **Electric Distribution Non-AB 1054** | **Gas Operations** | **Power Generation** |
| **Return on Rate Base** | 1.16% | -0.28% | 3.86% | 6.95% |
| **Return on Common Equity** | N/A | -4.40% | 3.57% | 9.51% |

(a) See A.21-06-021, 2023 GRC Phase I Application of PG&E, p. 30, Table 7.

PG&E used the authorized cost of capital rates adopted in D.19-12-056 in its earnings calculations, consistent with Commission requirements to "use the most recently authorized rate of return in its calculations supporting" its results of operations presentation.[28/]

**16. Most Recent Proxy Statement - Rule 3.2(a)(8)**

PG&E's most recent proxy statement dated April 4, 2024, was filed with the Commission on May 15, 2024, as Exhibit D to Application 24-05-009. The proxy statement is incorporated herein by reference.

**17. Depreciation Method (Rule 3.2(a)(7))**

PG&E's statement of the method of computing the depreciation deduction for federal income tax purposes was filed with the Commission on July 22, 2022, as Attachment E to PG&E's 2023 GRC Phase I Application, A.21-06-021, and is incorporated herein by reference.

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27/ See A.21-06-021, Exhibit (PG&E-10) Appendix A, Table A-2.
28/ D.07-07-004, Appendix A, p. A-30, ¶ 2.

**18. Type of Rate Change Requested- Rule 3.2(a)(10)**

The proposed rate changes sought in this Application reflect and pass through to customers the costs PG&E incurs to own and maintain its gas and electric plant and to enable PG&E to provide service to its customers.

**19. Notice and Service of Application (Rule 3.2(b)-(d))**

PG&E is concurrently serving this Application and attachments, and a Notice of Availability of this Application and attachments, on all parties on the official service lists in the following proceedings: *2020 General Rate Case Phase II Application of Pacific Gas and Electric Company (A.19-11-019), 2023 General Rate Case Phase I Application of Pacific Gas and Electric Company (A.21-06-021), Order Instituting Rulemaking to Advance Demand Flexibility Through Electric Rates (R.22-07-005),* and *Application of Pacific Gas and Electric Company for Approval of its Proposal for a Day-Ahead Real Time Rate and Pilot to Evaluate Customer Understanding* (A.20-10-011).

Within twenty (20) days after filing this Application, PG&E will mail or send electronically a notice stating in general terms the proposed revenues, rate changes and ratemaking mechanisms requested in this Application to the parties listed in Attachment C to this Application, including the State of California and cities and counties served by PG&E.

Within twenty (20) days after filing this Application, PG&E will also publish in newspapers of general circulation in each county in its service territory a notice of the filing of this Application and of proposed changes in rates. Within 45-days after filing this Application, PG&E will also include notices of the proposed changes in rates with the regular bills mailed or e-mailed to all customers affected by the proposed changes.

### 20. Exhibit List and State of Readiness

PG&E is ready to proceed with this case based on the testimony and workpapers of witnesses regarding the facts and data contained in the accompanying exhibits and workpapers.

## IV. CONCLUSION AND REQUEST FOR COMMISSION ORDERS

PG&E respectfully requests that the Commission issue the following orders regarding the proposals contained in this Application:

1. Approve PG&E's electric marginal costs, revenue allocation, and rate design proposals;
2. Approve PG&E's proposal that such rates become effective at the first opportunity when there will be a change in rates for another purpose, except where a later timeframe is otherwise proposed;
3. Approve PG&E's other proposals as set forth in testimony; and
4. Grant such further relief as may be just and reasonable.

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//

Respectfully Submitted,

GAIL L. SLOCUM
SHIRLEY A. WOO
JENNIFER C. REYES LAGUNERO
FRANCESCA P. PINTO
MARY KENASTON

By: *\/s/Gail L. Slocum*
GAIL L. SLOCUM

Pacific Gas and Electric Company
Law Department, 19th Floor
300 Lakeside Drive, Suite Oakland, CA
Telephone: (415) 515-2892
Facsimile: (415) 973-0516
E-Mail: Gail.Slocum@pge.com

Attorney for
PACIFIC GAS AND ELECTRIC COMPANY

Dated: September 30, 2024

## VERIFICATION

I, the undersigned, state:

I am an officer of PACIFIC GAS AND ELECTRIC COMPANY, a California corporation, and am authorized to make this verification for and on behalf of said corporation, and I make this verification for that reason. I have read the foregoing pleading and I am informed and believe the matters therein are true and, on that ground, I allege that the matters stated therein are true.

I declare under penalty of perjury under the laws of the state of California that the foregoing is true and correct.

Executed at Oakland, California this 27th day of September 2024.

Shilpa Ramaiya

SHILPA RAMAIYA

Vice President, Regulatory Proceedings and Rates
PACIFIC GAS AND ELECTRIC COMPANY

# Attachment A - Present Gas Rates 9-1-2024

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Sunday, September 1, 2024

RESIDENTIAL RATES

| LINE NO. | | 9/1/24 RATES SUMMER | 9/1/24 RATES WINTER | LINE NO. |
|---|---|---|---|---|
| 1 | SCHEDULE E-1 | | | 1 |
| 2 | MINIMUM BILL ($/MONTH) | $11.92 | $11.92 | 2 |
| 3 | ES UNIT DISCOUNT ($/UNIT/MONTH) | $0.82 | $0.82 | 3 |
| 4 | ET UNIT DISCOUNT ($/UNIT/MONTH) | $3.54 | $3.54 | 4 |
| 5 | ES/ET MINIMUM RATE LIMITER ($/KWH) | $0.04892 | $0.04892 | 5 |
| 6 | ENERGY ($/KWH) | | | 6 |
| 7 | TIER 1 (Baseline Quantity - BQ) | $0.39033 | $0.39033 | 7 |
| 8 | TIER 2 - All usage > 100% of BQ | $0.48870 | $0.48870 | 8 |
| 9 | SCHEDULE E-TOU-C (Default TOU Rate for E-1 Customers) | | | 9 |
| 10 | MINIMUM BILL ($/MONTH) | $11.92 | $11.92 | 10 |
| 11 | ON-PEAK ENERGY ($/KWH) | $0.59342 | $0.47926 | 11 |
| 12 | PART-PEAK ENERGY ($/KWH) | $0.49042 | $0.44926 | 12 |
| 13 | BASELINE CREDIT ($/KWH) | ($0.09837) | ($0.09837) | 13 |
| 14 | SCHEDULE EM-TOU | | | 14 |
| 15 | MINIMUM BILL ($/MONTH) | $11.92 | $11.92 | 15 |
| 16 | METER CHARGE ($/MONTH) | $7.70 | $7.70 | 16 |
| 17 | ON-PEAK ENERGY ($/KWH) | | | 17 |
| 18 | TIER 1 (Baseline Quantity - BQ) | $0.49505 | n/a | 18 |
| 19 | TIER 2 - All usage > 100% of BQ | $0.59342 | n/a | 19 |
| 20 | PART-PEAK ENERGY ($/KWH) | | | 20 |
| 21 | TIER 1 (Baseline Quantity - BQ) | $0.00000 | $0.38089 | 21 |
| 22 | TIER 2 - All usage > 100% of BQ | $0.00000 | $0.47926 | 22 |
| 23 | OFF-PEAK ENERGY ($/KWH) | | | 23 |
| 24 | TIER 1 (Baseline Quantity - BQ) | $0.39205 | $0.35089 | 24 |
| 25 | TIER 2 - All usage > 100% of BQ | $0.49042 | $0.44926 | 25 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Sunday, September 1, 2024

OPTIONAL RESIDENTIAL RATES

| LINE NO. | | 9/1/24 RATES SUMMER | 9/1/24 RATES WINTER | LINE NO. |
|---|---|---|---|---|
| 1 | D-CARE (Previously Low Income "L" Rates) | | | 1 |
| 2 | MINIMUM BILL ($/MONTH) - 50% DISCOUNT | $5.96 | $5.96 | 2 |
| 3 | EML-TOU METER CHARGE($/MONTH) | $0.00 | $0.00 | 3 |
| 4 | BASE SERVICES CHARGE ($/MONTH) - 50% DISCOUNT | $7.50 | $7.50 | 4 |
| 5 | ALL ENERGY (% DISCOUNT) | 34.98% | 34.98% | 5 |
| 6 | SCHEDULE E-TOU-B | | | 6 |
| 7 | MINIMUM BILL ($/MONTH) | $11.92 | $11.92 | 7 |
| 8 | ON-PEAK ENERGY ($/KWH) | $0.56943 | $0.43280 | 8 |
| 9 | OFF-PEAK ENERGY ($/KWH) | $0.44637 | $0.39400 | 9 |
| 10 | SCHEDULE E-TOU-D | | | 10 |
| 11 | MINIMUM BILL ($/MONTH) | $11.92 | $11.92 | 11 |
| 12 | ON-PEAK ENERGY ($/KWH) | $0.55447 | $0.46486 | 12 |
| 13 | OFF-PEAK ENERGY ($/KWH) | $0.41951 | $0.42625 | 13 |
| 14 | SCHEDULE E-ELEC | | | 14 |
| 15 | BASE SERVICES CHARGE ($/MONTH) | $15.00 | $15.00 | 15 |
| 16 | ON-PEAK ENERGY ($/KWH) | $0.60280 | $0.37129 | 16 |
| 17 | PART-PEAK ENERGY ($/KWH) | $0.44092 | $0.34920 | 17 |
| 18 | OFF-PEAK ENERGY ($/KWH) | $0.38424 | $0.33534 | 18 |
| 19 | SCHEDULE EV: RATE A | | | 19 |
| 20 | MINIMUM BILL ($/MONTH) | $11.92 | $11.92 | 20 |
| 21 | ON-PEAK ENERGY ($/KWH) | $0.69132 | $0.50872 | 21 |
| 22 | PART-PEAK ENERGY ($/KWH) | $0.44721 | $0.37671 | 22 |
| 23 | OFF-PEAK ENERGY ($/KWH) | $0.33466 | $0.30498 | 23 |
| 24 | SCHEDULE EV: RATE B | | | 24 |
| 25 | EV-B METER CHARGE ($/MONTH) | $1.50 | $1.50 | 25 |
| 26 | ON-PEAK ENERGY ($/KWH) | $0.68841 | $0.50587 | 26 |
| 27 | PART-PEAK ENERGY ($/KWH) | $0.44430 | $0.37386 | 27 |
| 28 | OFF-PEAK ENERGY ($/KWH) | $0.33175 | $0.30213 | 28 |
| 29 | SCHEDULE EV2: RATE A | | | 29 |
| 30 | MINIMUM BILL ($/MONTH) | $11.92 | $11.92 | 30 |
| 31 | ON-PEAK ENERGY ($/KWH) | $0.62402 | $0.49691 | 31 |
| 32 | PART-PEAK ENERGY ($/KWH) | $0.51353 | $0.48021 | 32 |
| 33 | OFF-PEAK ENERGY ($/KWH) | $0.31151 | $0.31151 | 33 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Sunday, September 1, 2024

SMALL L&P RATES

| LINE NO. | | 9/1/24 RATES SUMMER | 9/1/24 RATES WINTER | LINE NO. |
|---|---|---|---|---|
| 1 | SCHEDULE A-1 | | | 1 |
| 2 | CUSTOMER CHARGE: SINGLE-PHASE ($/MO.) | $10.00 | $10.00 | 2 |
| 3 | CUSTOMER CHARGE: POLYPHASE ($/MO.) | $25.00 | $25.00 | 3 |
| 4 | ENERGY ($/KWH) | $0.43393 | $0.37695 | 4 |
| 5 | SCHEDULE A-1 TOU | | | 5 |
| 6 | CUSTOMER CHARGE: SINGLE-PHASE ($/MO.) | $10.00 | $10.00 | 6 |
| 7 | CUSTOMER CHARGE: POLYPHASE ($/MO.) | $25.00 | $25.00 | 7 |
| 8 | ENERGY ($/KWH) | | | 8 |
| 9 | ON-PEAK | $0.43677 | | 9 |
| 10 | PART-PEAK | $0.43677 | $0.38919 | 10 |
| 11 | OFF-PEAK | $0.41207 | $0.38861 | 11 |
| 12 | SCHEDULE A-6 | | | 12 |
| 13 | CUSTOMER CHARGE: SINGLE-PHASE ($/MO.) | $10.00 | $10.00 | 13 |
| 14 | CUSTOMER CHARGE: POLYPHASE ($/MO.) | $25.00 | $25.00 | 14 |
| 18 | ENERGY ($/KWH) | | | 18 |
| 19 | ON-PEAK | $0.49579 | | 19 |
| 20 | PART-PEAK | $0.45428 | $0.39275 | 20 |
| 21 | OFF-PEAK | $0.40180 | $0.39171 | 21 |
| 22 | SCHEDULE A-15 | | | 22 |
| 23 | CUSTOMER CHARGE ($/MONTH) | $10.00 | $10.00 | 23 |
| 24 | FACILITY CHARGE ($/MONTH) | $25.00 | $25.00 | 24 |
| 25 | ENERGY ($/KWH) | $0.43374 | $0.39305 | 25 |
| 26 | SCHEDULE TC-1 | | | 26 |
| 27 | CUSTOMER CHARGE ($/MONTH) | $15.00 | $15.00 | 27 |
| 28 | ENERGY ($/KWH) | $0.34780 | $0.34780 | 28 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Sunday, September 1, 2024

SMALL L&P RATES

| LINE NO. | | 9/1/24 RATES SUMMER | 9/1/24 RATES WINTER | LINE NO. |
|---|---|---|---|---|
| 1 | SCHEDULE B-1 | | | 1 |
| 2 | CUSTOMER CHARGE: SINGLE-PHASE ($/MO.) | $10.00 | $10.00 | 2 |
| 3 | CUSTOMER CHARGE: POLYPHASE ($/MO.) | $25.00 | $25.00 | 3 |
| 4 | ENERGY ($/KWH) | | | 4 |
| 5 | ON-PEAK | $0.48257 | $0.40715 | 5 |
| 6 | PART-PEAK | $0.43334 | | 6 |
| 7 | OFF-PEAK | $0.41253 | $0.39103 | 7 |
| 8 | SUPER OFF-PEAK | | $0.37461 | 8 |
| 9 | SCHEDULE B-6 | | | 9 |
| 10 | CUSTOMER CHARGE: SINGLE-PHASE ($/MO.) | $10.00 | $10.00 | 10 |
| 11 | CUSTOMER CHARGE: POLYPHASE ($/MO.) | $25.00 | $25.00 | 11 |
| 12 | ENERGY ($/KWH) | | | 12 |
| 13 | ON-PEAK | $0.65649 | $0.40980 | 13 |
| 14 | OFF-PEAK | $0.39887 | $0.36621 | 14 |
| 15 | SUPER OFF-PEAK | | $0.33013 | 15 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Sunday, September 1, 2024

MEDIUM L&P RATES

| LINE NO. | | 9/1/24 RATES SUMMER | 9/1/24 RATES WINTER | LINE NO. |
|---|---|---|---|---|
| 1 | SCHEDULE A-10 | | | 1 |
| 2 | CUSTOMER CHARGE ($/MONTH) | $326.79 | $326.79 | 2 |
| 3 | MAXIMUM DEMAND CHARGE ($/KW/MO) | | | 3 |
| 4 | SECONDARY VOLTAGE | $23.41 | $23.41 | 4 |
| 5 | PRIMARY VOLTAGE | $22.74 | $22.74 | 5 |
| 6 | TRANSMISSION VOLTAGE | $13.45 | $13.45 | 6 |
| 7 | ENERGY CHARGE ($/KWH) | | | 7 |
| 8 | SECONDARY VOLTAGE | $0.27936 | $0.24175 | 8 |
| 9 | PRIMARY VOLTAGE | $0.26009 | $0.22489 | 9 |
| 10 | TRANSMISSION VOLTAGE | $0.18106 | $0.16394 | 10 |
| 11 | SCHEDULE A-10 TOU | | | 11 |
| 12 | CUSTOMER CHARGE ($/MONTH) | $326.79 | $326.79 | 12 |
| 13 | MAXIMUM DEMAND CHARGE ($/KW/MO) | | | 13 |
| 14 | SECONDARY VOLTAGE | $23.41 | $23.41 | 14 |
| 15 | PRIMARY VOLTAGE | $22.74 | $22.74 | 15 |
| 16 | TRANSMISSION VOLTAGE | $13.45 | $13.45 | 16 |
| 17 | ENERGY CHARGE ($/KWH) | | | 17 |
| 18 | SECONDARY | | | 18 |
| 19 | ON PEAK | $0.29290 | | 19 |
| 20 | PARTIAL PEAK | $0.29290 | $0.24243 | 20 |
| 21 | OFF-PEAK | $0.26611 | $0.24172 | 21 |
| 22 | PRIMARY | | | 22 |
| 23 | ON PEAK | $0.27427 | | 23 |
| 24 | PARTIAL PEAK | $0.27427 | $0.22515 | 24 |
| 25 | OFF-PEAK | $0.24895 | $0.22448 | 25 |
| 26 | TRANSMISSION | | | 26 |
| 27 | ON PEAK | $0.19552 | | 27 |
| 28 | PARTIAL PEAK | $0.19552 | $0.16363 | 28 |
| 29 | OFF-PEAK | $0.17087 | $0.16297 | 29 |
| 30 | SCHEDULE B-10 | | | 30 |
| 31 | CUSTOMER CHARGE ($/MONTH) | $326.79 | $326.79 | 31 |
| 32 | MAXIMUM DEMAND CHARGE ($/KW/MO) | | | 32 |
| 33 | SECONDARY VOLTAGE | $20.76 | $20.76 | 33 |
| 34 | PRIMARY VOLTAGE | $20.09 | $20.09 | 34 |
| 35 | TRANSMISSION VOLTAGE | $13.72 | $13.72 | 35 |
| 36 | ENERGY CHARGE ($/KWH) | | | 36 |
| 37 | SECONDARY | | | 37 |
| 38 | ON-PEAK | $0.36311 | $0.28685 | 38 |
| 39 | PART-PEAK | $0.30143 | | 39 |
| 40 | OFF-PEAK | $0.26886 | $0.25137 | 40 |
| 41 | SUPER OFF-PEAK | | $0.21503 | 41 |
| 42 | PRIMARY | | | 42 |
| 43 | ON-PEAK | $0.34190 | $0.26904 | 43 |
| 44 | PART-PEAK | $0.28360 | | 44 |
| 45 | OFF-PEAK | $0.25277 | $0.23541 | 45 |
| 46 | SUPER OFF-PEAK | | $0.19907 | 46 |
| 47 | TRANSMISSION | | | 47 |
| 48 | ON-PEAK | $0.24769 | $0.19464 | 48 |
| 49 | PART-PEAK | $0.19095 | | 49 |
| 50 | OFF-PEAK | $0.16088 | $0.16181 | 50 |
| 51 | SUPER OFF-PEAK | | $0.12547 | 51 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Sunday, September 1, 2024

E-19 FIRM RATES

| LINE NO. | | 9/1/24 RATES SUMMER | 9/1/24 RATES WINTER | LINE NO. |
|---|---|---|---|---|
| ****** | | | | |
| 1 | SCHEDULE E-19 T FIRM | | | 1 |
| 2 | CUSTOMER CHARGE > 500 KW ($/MONTH) | $3,519.68 | $3,519.68 | 2 |
| 3 | CUSTOMER CHARGE < 500 KW ($/MONTH) | $326.79 | $326.79 | 3 |
| 4 | TOU METER CHARGE - RATES V & X ($/MONTH) | $326.79 | $326.79 | 4 |
| 5 | TOU METER CHARGE - RATE W ($/MONTH) | $326.79 | $326.79 | 5 |
| 6 | DEMAND CHARGE ($/KW/MONTH) | | | 6 |
| 7 | ON-PEAK | $13.90 | | 7 |
| 8 | PARTIAL PEAK | $13.90 | $0.00 | 8 |
| 9 | MAXIMUM | $17.73 | $17.73 | 9 |
| 10 | ENERGY CHARGE ($/KWH) | | | 10 |
| 11 | ON-PEAK | $0.12243 | | 11 |
| 12 | PARTIAL-PEAK | $0.12243 | $0.11406 | 12 |
| 13 | OFF-PEAK | $0.11657 | $0.11337 | 13 |
| ****** | | | | |
| 14 | SCHEDULE E-19 P FIRM | | | 14 |
| 15 | CUSTOMER CHARGE > 500 KW ($/MONTH) | $2,465.55 | $2,465.55 | 15 |
| 16 | CUSTOMER CHARGE < 500 KW ($/MONTH) | $326.79 | $326.79 | 16 |
| 17 | TOU METER CHARGE - RATES V & X ($/MONTH) | $326.79 | $326.79 | 17 |
| 18 | TOU METER CHARGE - RATE W ($/MONTH) | $326.79 | $326.79 | 18 |
| 19 | DEMAND CHARGE ($/KW/MONTH) | | | 19 |
| 20 | ON-PEAK | $19.43 | | 20 |
| 21 | PARTIAL PEAK | $15.80 | $0.00 | 21 |
| 22 | MAXIMUM | $32.65 | $32.65 | 22 |
| 23 | ENERGY CHARGE ($/KWH) | | | 23 |
| 24 | ON-PEAK | $0.13778 | | 24 |
| 25 | PARTIAL-PEAK | $0.13778 | $0.12922 | 25 |
| 26 | OFF-PEAK | $0.13180 | $0.12852 | 26 |
| ****** | | | | |
| 27 | SCHEDULE E-19 S FIRM | | | 27 |
| 28 | CUSTOMER CHARGE > 500 KW ($/MONTH) | $1,639.41 | $1,639.41 | 28 |
| 29 | CUSTOMER CHARGE < 500 KW ($/MONTH) | $326.79 | $326.79 | 29 |
| 30 | TOU METER CHARGE - RATES V & X ($/MONTH) | $326.79 | $326.79 | 30 |
| 31 | TOU METER CHARGE - RATE W ($/MONTH) | $326.79 | $326.79 | 31 |
| 32 | DEMAND CHARGE ($/KW/MONTH) | | | 32 |
| 33 | ON-PEAK | $22.70 | | 33 |
| 34 | PARTIAL PEAK | $17.83 | $0.00 | 34 |
| 35 | MAXIMUM | $41.20 | $41.20 | 35 |
| 36 | ENERGY CHARGE ($/KWH) | | | 36 |
| 37 | ON-PEAK | $0.15147 | | 37 |
| 38 | PARTIAL-PEAK | $0.15147 | $0.14261 | 38 |
| 39 | OFF-PEAK | $0.14529 | $0.14188 | 39 |
| ****** | | | | |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Sunday, September 1, 2024

B-19 FIRM RATES

| LINE NO. | | 9/1/24 RATES SUMMER | 9/1/24 RATES WINTER | LINE NO. |
|---|---|---|---|---|
| 1 | SCHEDULE B-19 T FIRM | | | 1 |
| 2 | CUSTOMER CHARGE ($/MONTH) | $3,868.54 | $3,868.54 | 2 |
| 3 | TOU METER CHARGE - RATE V ($/MONTH) | $326.79 | $326.79 | 3 |
| 4 | DEMAND CHARGE ($/KW/MONTH) | | | 4 |
| 5 | ON-PEAK | $16.86 | $1.62 | 5 |
| 6 | PARTIAL PEAK | $4.22 | | 6 |
| 7 | MAXIMUM | $18.49 | $18.49 | 7 |
| 8 | ENERGY CHARGE ($/KWH) | | | 8 |
| 9 | ON-PEAK | $0.17500 | $0.17403 | 9 |
| 10 | PARTIAL-PEAK | $0.16067 | | 10 |
| 11 | OFF-PEAK | $0.13017 | $0.13084 | 11 |
| 12 | SUPER OFF-PEAK | | $0.06732 | 12 |
| 13 | SCHEDULE B-19 P FIRM | | | 13 |
| 14 | CUSTOMER CHARGE ($/MONTH) | $2,571.52 | $2,571.52 | 14 |
| 15 | TOU METER CHARGE - RATE V ($/MONTH) | $326.79 | $326.79 | 15 |
| 16 | DEMAND CHARGE ($/KW/MONTH) | | | 16 |
| 17 | ON-PEAK | $39.54 | $1.93 | 17 |
| 18 | PARTIAL PEAK | $8.68 | | 18 |
| 19 | MAXIMUM | $29.35 | $29.35 | 19 |
| 20 | ENERGY CHARGE ($/KWH) | | | 20 |
| 21 | ON-PEAK | $0.19219 | $0.17256 | 21 |
| 22 | PARTIAL-PEAK | $0.15843 | | 22 |
| 23 | OFF-PEAK | $0.12906 | $0.12942 | 23 |
| 24 | SUPER OFF-PEAK | | $0.06805 | 24 |
| 25 | SCHEDULE B-19 S FIRM | | | 25 |
| 26 | CUSTOMER CHARGE ($/MONTH) | $1,701.35 | $1,701.35 | 26 |
| 27 | TOU METER CHARGE - RATE V ($/MONTH) | $326.79 | $326.79 | 27 |
| 28 | DEMAND CHARGE ($/KW/MONTH) | | | 28 |
| 29 | ON-PEAK | $47.82 | $2.65 | 29 |
| 30 | PARTIAL PEAK | $10.58 | | 30 |
| 31 | MAXIMUM | $36.94 | $36.94 | 31 |
| 32 | ENERGY CHARGE ($/KWH) | | | 32 |
| 33 | ON-PEAK | $0.21714 | $0.18889 | 33 |
| 34 | PARTIAL-PEAK | $0.17266 | | 34 |
| 35 | OFF-PEAK | $0.14120 | $0.14108 | 35 |
| 36 | SUPER OFF-PEAK | | $0.07694 | 36 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Sunday, September 1, 2024

LARGE L&P RATES

| LINE NO. | | 9/1/24 RATES SUMMER | 9/1/24 RATES WINTER | LINE NO. |
|---|---|---|---|---|
| 1 | SCHEDULE E-20 T FIRM | | | 1 |
| 2 | CUSTOMER CHARGE ($/MONTH)-FIRM | $11,033.22 | $11,033.22 | 2 |
| 3 | DEMAND CHARGE ($/KW/MONTH) | | | 3 |
| 4 | ON-PEAK | $18.40 | | 4 |
| 5 | PARTIAL PEAK | $18.40 | $0.00 | 5 |
| 6 | MAXIMUM | $18.83 | $18.83 | 6 |
| 7 | ENERGY CHARGE ($/KWH) | | | 7 |
| 8 | ON-PEAK | $0.12512 | | 8 |
| 9 | PARTIAL-PEAK | $0.12512 | $0.11649 | 9 |
| 10 | OFF-PEAK | $0.11908 | $0.11579 | 10 |
| 11 | SCHEDULE E-20 P FIRM | | | 11 |
| 12 | CUSTOMER CHARGE ($/MONTH) | $3,167.48 | $3,167.48 | 12 |
| 13 | DEMAND CHARGE ($/KW/MONTH) | | | 13 |
| 14 | ON-PEAK | $23.46 | | 14 |
| 15 | PARTIAL PEAK | $18.53 | $0.00 | 15 |
| 16 | MAXIMUM | $37.80 | $37.80 | 16 |
| 17 | ENERGY CHARGE ($/KWH) | | | 17 |
| 18 | ON-PEAK | $0.13918 | | 18 |
| 19 | PARTIAL-PEAK | $0.13918 | $0.13064 | 19 |
| 20 | OFF-PEAK | $0.13321 | $0.12995 | 20 |
| 21 | SCHEDULE E-20 S FIRM | | | 21 |
| 22 | CUSTOMER CHARGE ($/MONTH) | $3,064.56 | $3,064.56 | 22 |
| 23 | DEMAND CHARGE ($/KW/MONTH) | | | 23 |
| 24 | ON-PEAK | $23.19 | | 24 |
| 25 | PARTIAL PEAK | $17.39 | $0.00 | 25 |
| 26 | MAXIMUM | $41.06 | $41.06 | 26 |
| 27 | ENERGY CHARGE ($/KWH) | | | 27 |
| 28 | ON-PEAK | $0.14186 | | 28 |
| 29 | PARTIAL-PEAK | $0.14186 | $0.13318 | 29 |
| 30 | OFF-PEAK | $0.13582 | $0.13245 | 30 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Sunday, September 1, 2024

LARGE L&P RATES

| LINE NO. | | 9/1/24 RATES SUMMER | 9/1/24 RATES WINTER | LINE NO. |
|---|---|---|---|---|
| 1 | SCHEDULE B-20 T FIRM | | | 1 |
| 2 | CUSTOMER CHARGE ($/MONTH)-FIRM | $12,568.36 | $12,568.36 | 2 |
| 3 | DEMAND CHARGE ($/KW/MONTH) | | | 3 |
| 4 | ON-PEAK | $24.68 | $3.29 | 4 |
| 5 | PARTIAL PEAK | $5.88 | | 5 |
| 6 | MAXIMUM | $19.76 | $19.76 | 6 |
| 7 | ENERGY CHARGE ($/KWH) | | | 7 |
| 8 | ON-PEAK | $0.17760 | $0.17029 | 8 |
| 9 | PARTIAL-PEAK | $0.15039 | | 9 |
| 10 | OFF-PEAK | $0.12002 | $0.11538 | 10 |
| 11 | SUPER OFF-PEAK | | $0.06054 | 11 |
| 12 | SCHEDULE B-20 P FIRM | | | 12 |
| 13 | CUSTOMER CHARGE ($/MONTH) | $3,306.21 | $3,306.21 | 13 |
| 14 | DEMAND CHARGE ($/KW/MONTH) | | | 14 |
| 15 | ON-PEAK | $46.57 | $2.70 | 15 |
| 16 | PARTIAL PEAK | $9.77 | | 16 |
| 17 | MAXIMUM | $35.00 | $35.00 | 17 |
| 18 | ENERGY CHARGE ($/KWH) | | | 18 |
| 19 | ON-PEAK | $0.20165 | $0.17437 | 19 |
| 20 | PARTIAL-PEAK | $0.15879 | | 20 |
| 21 | OFF-PEAK | $0.12889 | $0.12896 | 21 |
| 22 | SUPER OFF-PEAK | | $0.06455 | 22 |
| 23 | SCHEDULE B-20 S FIRM | | | 23 |
| 24 | CUSTOMER CHARGE ($/MONTH) | $3,182.33 | $3,182.33 | 24 |
| 25 | DEMAND CHARGE ($/KW/MONTH) | | | 25 |
| 26 | ON-PEAK | $43.43 | $2.66 | 26 |
| 27 | PARTIAL PEAK | $9.49 | | 27 |
| 28 | MAXIMUM | $39.42 | $39.42 | 28 |
| 29 | ENERGY CHARGE ($/KWH) | | | 29 |
| 30 | ON-PEAK | $0.20598 | $0.18225 | 30 |
| 31 | PARTIAL-PEAK | $0.16614 | | 31 |
| 32 | OFF-PEAK | $0.13467 | $0.13442 | 32 |
| 33 | SUPER OFF-PEAK | | $0.07034 | 33 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Sunday, September 1, 2024

STANDBY RATES

| LINE NO. | | 9/1/24 RATES SUMMER | 9/1/24 RATES WINTER | LINE NO. |
|---|---|---|---|---|
| 1 | SCHEDULE S - TRANSMISSION | | | 1 |
| 2 | CONTRACT CAPACITY CHARGE ($/KW/MO.) | $2.30 | $2.30 | 2 |
| 3 | EFFECTIVE RESERVATION CHARGE ($/KW/MO.) | $1.96 | $1.96 | 3 |
| 4 | ENERGY ($/KWH) | | | 4 |
| 5 | ON-PEAK | $0.18887 | | 5 |
| 6 | PART-PEAK | $0.16445 | $0.16829 | 6 |
| 7 | OFF-PEAK | $0.13214 | $0.14348 | 7 |
| 8 | SCHEDULE S - PRIMARY | | | 8 |
| 9 | CONTRACT CAPACITY CHARGE ($/KW/MO.) | $14.74 | $14.74 | 9 |
| 10 | EFFECTIVE RESERVATION CHARGE ($/KW/MO.) | $12.53 | $12.53 | 10 |
| 11 | ENERGY ($/KWH) | | | 11 |
| 12 | ON-PEAK | $1.15984 | | 12 |
| 13 | PART-PEAK | $0.49427 | $0.21695 | 13 |
| 14 | OFF-PEAK | $0.16322 | $0.17647 | 14 |
| 15 | SCHEDULE S - SECONDARY | | | 15 |
| 16 | CONTRACT CAPACITY CHARGE ($/KW/MO.) | $14.74 | $14.74 | 16 |
| 17 | EFFECTIVE RESERVATION CHARGE ($/KW/MO.) | $12.53 | $12.53 | 17 |
| 18 | ENERGY ($/KWH) | | | 18 |
| 19 | ON-PEAK | $1.15163 | | 19 |
| 20 | PART-PEAK | $0.48606 | $0.20874 | 20 |
| 21 | OFF-PEAK | $0.15501 | $0.16826 | 21 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Sunday, September 1, 2024

STANDBY RATES

| LINE NO. | | 9/1/24 RATES SUMMER | 9/1/24 RATES WINTER | LINE NO. |
|---|---|---|---|---|
| 1 | SCHEDULE S CUSTOMER AND METER CHARGES | | | 1 |
| 2 | RESIDENTIAL | | | 2 |
| 3 | CUSTOMER CHARGE ($/MO) | $5.00 | $5.00 | 3 |
| 4 | TOU METER CHARGE ($/MO) | $3.90 | $3.90 | 4 |
| 5 | AGRICULTURAL | | | 5 |
| 6 | CUSTOMER CHARGE ($/MO) | $27.60 | $27.60 | 6 |
| 7 | TOU METER CHARGE ($/MO) | $6.00 | $6.00 | 7 |
| 8 | SMALL LIGHT AND POWER (less than or equal to 75 kW) | | | 8 |
| 9 | SINGLE PHASE CUSTOMER CHARGE ($/MO) | $10.00 | $10.00 | 9 |
| 10 | POLY PHASE CUSTOMER CHARGE ($/MO) | $25.00 | $25.00 | 10 |
| 11 | METER CHARGE ($/MO) | $6.12 | $6.12 | 11 |
| 12 | MEDIUM LIGHT AND POWER (>75 kW, <500 kW) | | | 12 |
| 13 | CUSTOMER CHARGE ($/MO) | $326.79 | $326.79 | 13 |
| 14 | METER CHARGE ($/MO) | $5.40 | $5.40 | 14 |
| 15 | MEDIUM LIGHT AND POWER (>500kW, <1000kW) | | | 15 |
| 16 | TRANSMISSION CUSTOMER CHARGE ($/MO) | $3,519.68 | $3,519.68 | 16 |
| 17 | PRIMARY CUSTOMER CHARGE ($/MO) | $2,465.55 | $2,465.55 | 17 |
| 18 | SECONDARY CUSTOMER CHARGE ($/MO) | $1,639.41 | $1,639.41 | 18 |
| 19 | LARGE LIGHT AND POWER (> 1000 kW) | | | 19 |
| 20 | TRANSMISSION CUSTOMER CHARGE ($/MO) | $11,033.22 | $11,033.22 | 20 |
| 21 | PRIMARY CUSTOMER CHARGE ($/MO) | $3,167.48 | $3,167.48 | 21 |
| 22 | SECONDARY CUSTOMER CHARGE ($/MO) | $3,064.56 | $3,064.56 | 22 |
| 23 | REDUCED CUSTOMER CHARGES ($/MO) | | | 23 |
| 24 | SMALL LIGHT AND PWR ( < 75 kW) SINGLE PHASE | $10.00 | $10.00 | 24 |
| 25 | MED LIGHT AND PWR (Res Capacity >75 kW and <500 kW) S | $37.57 | $37.57 | 25 |
| 26 | MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW) S | $240.93 | $240.93 | 26 |

# PACIFIC GAS AND ELECTRIC COMPANY
## PRESENT ELECTRIC RATES as of
## Sunday, September 1, 2024

### STANDBY RATES

| LINE NO. | | 9/1/24 RATES SUMMER | 9/1/24 RATES WINTER | LINE NO. |
|---|---|---|---|---|
| 1 | SCHEDULE SB - TRANSMISSION | | | 1 |
| 2 | CONTRACT CAPACITY CHARGE ($/KW/MO.) | $1.93 | $1.93 | 2 |
| 3 | EFFECTIVE RESERVATION CHARGE ($/KW/MO.) | $1.64 | $1.64 | 3 |
| 4 | ENERGY ($/KWH) | | | 4 |
| 5 | ON-PEAK | $0.17309 | $0.16839 | 5 |
| 6 | PART-PEAK | $0.16112 | | 6 |
| 7 | OFF-PEAK | $0.14780 | $0.14904 | 7 |
| 8 | SUPER OFF-PEAK | | $0.10482 | 8 |
| 9 | SCHEDULE SB - PRIMARY | | | 9 |
| 10 | CONTRACT CAPACITY CHARGE ($/KW/MO.) | $15.87 | $15.87 | 10 |
| 11 | EFFECTIVE RESERVATION CHARGE ($/KW/MO.) | $13.49 | $13.49 | 11 |
| 12 | ENERGY ($/KWH) | | | 12 |
| 13 | ON-PEAK | $0.83503 | $0.23794 | 13 |
| 14 | PART-PEAK | $0.47995 | | 14 |
| 15 | OFF-PEAK | $0.21129 | $0.21245 | 15 |
| 16 | SUPER OFF-PEAK | | $0.16830 | 16 |
| 17 | SCHEDULE SB - SECONDARY | | | 17 |
| 18 | CONTRACT CAPACITY CHARGE ($/KW/MO.) | $15.87 | $15.87 | 18 |
| 19 | EFFECTIVE RESERVATION CHARGE ($/KW/MO.) | $13.49 | $13.49 | 19 |
| 20 | ENERGY ($/KWH) | | | 20 |
| 21 | ON-PEAK | $0.82682 | $0.22973 | 21 |
| 22 | PART-PEAK | $0.47174 | | 22 |
| 23 | OFF-PEAK | $0.20308 | $0.20424 | 23 |
| 24 | SUPER OFF-PEAK | | $0.16009 | 24 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Sunday, September 1, 2024

STANDBY RATES

| LINE NO. | | 9/1/24 RATES SUMMER | 9/1/24 RATES WINTER | LINE NO. |
|---|---|---|---|---|
| 1 | SCHEDULE SB CUSTOMER CHARGES | | | 1 |
| 2 | RESIDENTIAL | | | 2 |
| 3 | CUSTOMER CHARGE ($/MO) | $5.00 | $5.00 | 3 |
| 4 | AGRICULTURAL | | | 4 |
| 5 | CUSTOMER CHARGE ($/MO) | $27.87 | $27.87 | 5 |
| 6 | SMALL LIGHT AND POWER (less than or equal to 50 kW) | | | 6 |
| 7 | SINGLE PHASE CUSTOMER CHARGE ($/MO) | $10.00 | $10.00 | 7 |
| 8 | POLY PHASE CUSTOMER CHARGE ($/MO) | $25.00 | $25.00 | 8 |
| 9 | MEDIUM LIGHT AND POWER (>75 kW, <500 kW) | | | 9 |
| 10 | CUSTOMER CHARGE ($/MO) | $326.79 | $326.79 | 10 |
| 11 | MEDIUM LIGHT AND POWER (>500kW, <1000kW) | | | 11 |
| 12 | TRANSMISSION CUSTOMER CHARGE ($/MO) | $3,868.54 | $3,868.54 | 12 |
| 13 | PRIMARY CUSTOMER CHARGE ($/MO) | $2,571.52 | $2,571.52 | 13 |
| 14 | SECONDARY CUSTOMER CHARGE ($/MO) | $1,701.35 | $1,701.35 | 14 |
| 15 | LARGE LIGHT AND POWER (> 1000 kW) | | | 15 |
| 16 | TRANSMISSION CUSTOMER CHARGE ($/MO) | $12,568.36 | $12,568.36 | 16 |
| 17 | PRIMARY CUSTOMER CHARGE ($/MO) | $3,306.21 | $3,306.21 | 17 |
| 18 | SECONDARY CUSTOMER CHARGE ($/MO) | $3,182.33 | $3,182.33 | 18 |
| 19 | REDUCED CUSTOMER CHARGES ($/MO) | | | 19 |
| 20 | SMALL LIGHT AND PWR ( < 75 kW) SINGLE PHASE | $10.00 | $10.00 | 20 |
| 21 | MED LIGHT AND PWR (Res Capacity >75 kW and <500 kW) S | $37.57 | $37.57 | 21 |
| 22 | MED LIGHT AND PWR (Res Capacity > 500 kW and < 1000 kW) S | $240.93 | $240.93 | 22 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Sunday, September 1, 2024

AGRICULTURAL RATES

| LINE NO. | | 9/1/24 RATES SUMMER | 9/1/24 RATES WINTER | LINE NO. |
|---|---|---|---|---|
| 1 | SCHEDULE AG-1A | | | 1 |
| 2 | CUSTOMER CHARGE ($/MONTH) | $17.47 | $17.47 | 2 |
| 3 | CONNECTED LOAD CHARGE ($/hp/MONTH) | $12.11 | $8.62 | 3 |
| 4 | ENERGY CHARGE ($/KWH) | $0.35533 | $0.30586 | 4 |
| 5 | SCHEDULE AG-RA | | | 5 |
| 6 | CUSTOMER CHARGE - RATES A & D ($/MONTH) | $17.47 | $17.47 | 6 |
| 9 | CONNECTED LOAD CHARGE ($/hp/MONTH) | $10.17 | $7.67 | 9 |
| 10 | ENERGY ($/KWH) | | | 10 |
| 11 | ON-PEAK | $0.34697 | | 11 |
| 12 | PART-PEAK | | $0.29929 | 12 |
| 13 | OFF-PEAK | $0.34518 | $0.29858 | 13 |
| 14 | SCHEDULE AG-VA | | | 14 |
| 15 | CUSTOMER CHARGE - RATES A & D ($/MONTH) | $17.47 | $17.47 | 15 |
| 18 | CONNECTED LOAD CHARGE ($/hp/MONTH) | $9.90 | $7.27 | 18 |
| 19 | ENERGY ($/KWH) | | | 19 |
| 20 | ON-PEAK | $0.35186 | | 20 |
| 21 | PART-PEAK | | $0.30375 | 21 |
| 22 | OFF-PEAK | $0.35008 | $0.30304 | 22 |
| 23 | SCHEDULE AG-4A | | | 23 |
| 24 | CUSTOMER CHARGE - RATES A & D ($/MONTH) | $17.47 | $17.47 | 24 |
| 27 | CONNECTED LOAD CHARGE ($/hp/MONTH) | $10.56 | $7.99 | 27 |
| 28 | ENERGY ($/KWH) | | | 28 |
| 29 | ON-PEAK | $0.38561 | | 29 |
| 30 | PART-PEAK | | $0.33025 | 30 |
| 31 | OFF-PEAK | $0.38386 | $0.32953 | 31 |
| 32 | SCHEDULE AG-5A | | | 32 |
| 33 | CUSTOMER CHARGE - RATES A & D ($/MONTH) | $17.47 | $17.47 | 33 |
| 36 | CONNECTED LOAD CHARGE ($/hp/MONTH) | $18.37 | $11.25 | 36 |
| 37 | ENERGY ($/KWH) | | | 37 |
| 38 | ON-PEAK | $0.30599 | | 38 |
| 39 | PART-PEAK | | $0.27356 | 39 |
| 40 | OFF-PEAK | $0.30454 | $0.27285 | 40 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Sunday, September 1, 2024

AGRICULTURAL RATES

| LINE NO. | | 9/1/24 RATES SUMMER | 9/1/24 RATES WINTER | LINE NO. |
|---|---|---|---|---|
| 1 | SCHEDULE AG-1B | | | 1 |
| 2 | CUSTOMER CHARGE ($/MONTH) | $23.23 | $23.23 | 2 |
| 3 | MAXIMUM DEMAND CHARGE ($/KW/MONTH) | | | 3 |
| 4 | SECONDARY VOLTAGE | $20.12 | $15.36 | 4 |
| 5 | PRIMARY VOLTAGE DISCOUNT | $1.82 | $1.33 | 5 |
| 6 | ENERGY CHARGE ($/KWH) | $0.28748 | $0.21739 | 6 |
| 7 | SCHEDULE AG-RB | | | 7 |
| 8 | CUSTOMER CHARGE - RATES B & E ($/MONTH) | $23.23 | $23.23 | 8 |
| 11 | ON-PEAK DEMAND CHARGE ($/KW/MONTH) | $6.71 | | 11 |
| 12 | MAXIMUM DEMAND CHARGE ($/KW/MONTH) | | | 12 |
| 13 | SECONDARY VOLTAGE | $17.26 | $13.82 | 13 |
| 14 | PRIMARY VOLTAGE DISCOUNT | $0.67 | $0.76 | 14 |
| 15 | ENERGY CHARGE ($/KWH) | | | 15 |
| 16 | ON-PEAK | $0.32172 | | 16 |
| 17 | PART-PEAK | | $0.29071 | 17 |
| 18 | OFF-PEAK | $0.32011 | $0.29000 | 18 |
| 19 | SCHEDULE AG-VB | | | 19 |
| 20 | CUSTOMER CHARGE - RATES B & E ($/MONTH) | $23.23 | $23.23 | 20 |
| 23 | ON-PEAK DEMAND CHARGE ($/KW/MONTH) | $5.72 | | 23 |
| 24 | MAXIMUM DEMAND CHARGE ($/KW/MONTH) | | | 24 |
| 25 | SECONDARY VOLTAGE | $17.47 | $14.19 | 25 |
| 26 | PRIMARY VOLTAGE DISCOUNT | $0.91 | $0.87 | 26 |
| 27 | ENERGY CHARGE ($/KWH) | | | 27 |
| 28 | ON-PEAK | $0.30497 | | 28 |
| 29 | PART-PEAK | | $0.27508 | 29 |
| 30 | OFF-PEAK | $0.30334 | $0.27437 | 30 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Sunday, September 1, 2024

AGRICULTURAL RATES

| LINE NO. | | 9/1/24 RATES SUMMER | 9/1/24 RATES WINTER | LINE NO. |
|---|---|---|---|---|
| 1 | SCHEDULE AG-4B | | | 1 |
| 2 | CUSTOMER CHARGE - RATES B & E ($/MONTH) | $23.23 | $23.23 | 2 |
| 5 | ON-PEAK DEMAND CHARGE ($/KW/MONTH) | $3.85 | | 5 |
| 6 | MAXIMUM DEMAND CHARGE ($/KW/MONTH) | | | 6 |
| 7 | SECONDARY VOLTAGE | $18.01 | $13.65 | 7 |
| 8 | PRIMARY VOLTAGE DISCOUNT | $1.86 | $0.84 | 8 |
| 9 | ENERGY CHARGE ($/KWH) | | | 9 |
| 10 | ON-PEAK | $0.32198 | | 10 |
| 11 | PART-PEAK | | $0.29111 | 11 |
| 12 | OFF-PEAK | $0.32041 | $0.24785 | 12 |
| 13 | SCHEDULE AG-4C | | | 13 |
| 14 | CUSTOMER CHARGE - RATES C & F ($/MONTH) | $65.44 | $65.44 | 14 |
| 17 | DEMAND CHARGE ($/KW/MONTH) | | | 17 |
| 18 | ON-PEAK | $7.34 | | 18 |
| 19 | PART-PEAK | $6.49 | $2.10 | 19 |
| 20 | MAXIMUM | $14.44 | $14.44 | 20 |
| 21 | PRIMARY VOLTAGE DISCOUNT | | | 21 |
| 22 | ON-PEAK | $0.74 | | 22 |
| 23 | MAXIMUM | | $0.62 | 23 |
| 24 | TRANSMISSION VOLTAGE DISCOUNT | | | 24 |
| 25 | ON-PEAK | $2.74 | | 25 |
| 26 | PART-PEAK | $1.89 | $2.10 | 26 |
| 27 | MAXIMUM | $10.82 | $10.82 | 27 |
| 28 | ENERGY CHARGE ($/KWH) | | | 28 |
| 29 | ON-PEAK | $0.24838 | | 29 |
| 30 | PART-PEAK | $0.24785 | $0.22520 | 30 |
| 31 | OFF-PEAK | $0.23605 | $0.22449 | 31 |
| 32 | SCHEDULE AG-5B | | | 32 |
| 33 | CUSTOMER CHARGE - RATES B & E ($/MONTH) | $36.36 | $36.36 | 33 |
| 36 | ON-PEAK DEMAND CHARGE ($/KW/MONTH) | $9.34 | | 36 |
| 37 | MAXIMUM DEMAND CHARGE ($/KW/MONTH) | | | 37 |
| 38 | SECONDARY VOLTAGE | $26.80 | $18.35 | 38 |
| 39 | PRIMARY VOLTAGE DISCOUNT | $3.32 | $0.63 | 39 |
| 40 | TRANSMISSION VOLTAGE DISCOUNT | $13.17 | $8.55 | 40 |
| 41 | ENERGY CHARGE ($/KWH) | | | 41 |
| 42 | ON-PEAK | $0.23012 | | 42 |
| 43 | PART-PEAK | | $0.21293 | 43 |
| 44 | OFF-PEAK | $0.22936 | $0.21225 | 44 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Sunday, September 1, 2024

AGRICULTURAL RATES

| LINE NO. | | 9/1/24 RATES SUMMER | 9/1/24 RATES WINTER | LINE NO. |
|---|---|---|---|---|
| 1 | SCHEDULE AG-5C | | | 1 |
| 2 | CUSTOMER CHARGE - RATES C & F ($/MONTH) | $161.58 | $161.58 | 2 |
| 5 | DEMAND CHARGE ($/KW/MONTH) | | | 5 |
| 6 | ON-PEAK | $15.13 | | 6 |
| 7 | PART-PEAK | $13.36 | $3.13 | 7 |
| 8 | MAXIMUM | $13.29 | $13.29 | 8 |
| 9 | PRIMARY VOLTAGE DISCOUNT | | | 9 |
| 10 | ON-PEAK | $1.47 | | 10 |
| 11 | MAXIMUM | | $1.17 | 11 |
| 12 | TRANSMISSION VOLTAGE DISCOUNT | | | 12 |
| 13 | ON-PEAK | $5.64 | | 13 |
| 14 | PART-PEAK | $3.87 | $0.00 | 14 |
| 15 | MAXIMUM | $12.77 | $12.77 | 15 |
| 16 | ENERGY CHARGE ($/KWH) | | | 16 |
| 17 | ON-PEAK | $0.19741 | | 17 |
| 18 | PART-PEAK | $0.19699 | $0.18992 | 18 |
| 19 | OFF-PEAK | $0.19045 | $0.18921 | 19 |

PACIFIC GAS AND ELECTRIC COMPANY
PRESENT ELECTRIC RATES as of
Sunday, September 1, 2024

STREETLIGHTING RATES

| LINE NO. | | 9/1/24 RATES SUMMER | 9/1/24 RATES WINTER | LINE NO. |
|---|---|---|---|---|
| | ****************************************************************** | | | |
| 1 | SCHEDULE LS-1 | | | 1 |
| 2 | ENERGY CHARGE ($/KWH) | $0.33424 | $0.33424 | 2 |
| | ****************************************************************** | | | |
| 3 | SCHEDULE LS-2 | | | 3 |
| 4 | ENERGY CHARGE ($/KWH) | $0.33424 | $0.33424 | 4 |
| | ****************************************************************** | | | |
| 5 | SCHEDULE LS-3 | | | 5 |
| 6 | SERVICE CHARGE ($/METER/MO.) | $7.50 | $7.50 | 6 |
| 7 | ENERGY CHARGE ($/KWH) | $0.33424 | $0.33424 | 7 |
| | ****************************************************************** | | | |
| 8 | SCHEDULE OL-1 | | | 8 |
| 9 | ENERGY CHARGE ($/KWH) | $0.35110 | $0.35110 | 9 |
| | ****************************************************************** | | | |

# Attachment B - Statement of Proposed Increases

# ATTACHMENT B

# PRESENT AND PROPOSED RATES WITH REVENUE ALLOCATION

| | PRESENT RATES (July 1, 2024) | | | | | | | | PROPOSED RATES | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **E-1, EM, ES, ESR, ET** | Distr | Gen | PCIA | PPP | CIA | Other | Total | | Distr | Gen | PCIA | PPP | CIA | Other | Total | |
| **ENERGY CHARGE (/kWh)** | | | | | | | | | | | | | | | | |
| Baseline Usage | .18681 | .14852 | .00798 | .02649 | (.04073) | .05921 | .38828 | | .19152 | .15962 | .00857 | .02771 | (.02151) | .05921 | .42512 | |
| 101% - 400% of Baseline | .18681 | .14852 | .00798 | .02649 | .05715 | .05921 | .48617 | | .19152 | .15962 | .00857 | .02771 | .03849 | .05921 | .48512 | |
| Over 400% of Baseline | .18681 | .14852 | .00798 | .02649 | .05715 | .05921 | .48617 | | .19152 | .15962 | .00857 | .02771 | .03849 | .05921 | .48512 | |
| **MINIMUM CHARGE** | | | | | | | | | | | | | | | | |
| (/meter/day) | | | | | | | .39167 | 11.92 | | | | | | | .39167 | $11.92 |
| **ES DISCOUNT (/dwelling unit/day)** | .02678 | | | | | | .02678 | .82 | .00000 | | | | | | .00000 | 0.00 |
| **ES MARL (/kWh)** | | .03473 | | | | .01419 | .04892 | | | .03473 | | | | .01419 | .04892 | |
| **ET DISCOUNT (/dwelling unit/day)** | .11644 | | | | | | .11644 | 3.54 | .05421 | | | | | | .05421 | $1.65 |
| **ET MARL (/kWh)** | | .03473 | | | | .01419 | .04892 | | | .03473 | | | | .01419 | .04892 | |
| **Illustrative Rates with D.24-05-029 Approved Changes** | | | | | | | | | | | | | | | | |
| **ENERGY CHARGE (/kWh)** | | | | | | | | | | | | | | | | |
| Baseline Usage | | | | | | | | | .17823 | .15962 | .00857 | .00200 | (.02151) | .05162 | .37852 | |
| 101% - 400% of Baseline | | | | | | | | | .17823 | .15962 | .00857 | .00200 | .03849 | .05162 | .43852 | |
| Over 400% of Baseline | | | | | | | | | .17823 | .15962 | .00857 | .00200 | .03849 | .05162 | .43852 | |
| **BASE SERVICES CHARGE (/meter/day)** | | | | | | | | | | | | | | | | |
| Bracket 2 | | | | | | | | | (.15753) | | | $0.44 | | $0.12 | .39688 | 12.08 |
| Bracket 3 | | | | | | | | | .23902 | | | $0.44 | | $0.12 | .79343 | 24.15 |

| **E-TOU-C (Tiered)** | Distr | Gen | PCIA | PPP | CIA | Other | Total | | Distr | Gen | PCIA | PPP | CIA | Other | Total | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **SUMMER ENERGY CHARGE ($/kWh)** | | | | | | | | | | | | | | | | |
| Peak | .22304 | .21555 | .00798 | .02649 | .05862 | .05921 | .59089 | | .27810 | .30465 | .00857 | .02771 | .03106 | .05921 | .70931 | |
| Off-Peak | .20304 | .13255 | .00798 | .02649 | .05862 | .05921 | .48789 | | .19810 | .14165 | .00857 | .02771 | .03106 | .05921 | .46631 | |
| Baseline Credit | | | | | (.09788) | | (.09788) | | | | | | (.06000) | | (.06000) | |
| **WINTER ENERGY CHARGE ($/kWh)** | | | | | | | | | | | | | | | | |
| Peak | .16892 | .15549 | .00798 | .02649 | .05862 | .05921 | .47672 | | .18696 | .14572 | .00857 | .02771 | .03106 | .05921 | .45922 | |
| Off-Peak | .16560 | .12881 | .00798 | .02649 | .05862 | .05921 | .44672 | | .17877 | .11926 | .00857 | .02771 | .03106 | .05921 | .42459 | |
| Baseline Credit | | | | | (.09788) | | (.09788) | | | | | | (.06000) | | (.06000) | |
| **MINIMUM CHARGE** | | | | | | | | | | | | | | | | |
| (/meter/day) | | | | | | | .39167 | 11.92 | | | | | | | .39167 | 11.92 |
| (/kWh) | | | | | | | | | | | | | | | | |
| **Illustrative Rates with D.24-05-029 Approved Changes** | | | | | | | | | | | | | | | | |
| **($/kWh)** | | | | | | | | | | | | | | | | |
| Peak | | | | | | | | | .26482 | .30465 | .00857 | .00200 | .03106 | .05162 | .66271 | |
| Off-Peak | | | | | | | | | .18482 | .14165 | .00857 | .00200 | .03106 | .05162 | .41971 | |
| Baseline Credit | | | | | | | | | | | | | (.06000) | | (.06000) | |
| **($/kWh)** | | | | | | | | | | | | | | | | |
| Peak | | | | | | | | | .17367 | .14572 | .00857 | .00200 | .03106 | .05162 | .41263 | |
| Off-Peak | | | | | | | | | .16549 | .11926 | .00857 | .00200 | .03106 | .05162 | .37799 | |
| Baseline Credit | | | | | | | | | | | | | (.06000) | | (.06000) | |
| **BASE SERVICES CHARGE (/meter/day)** | | | | | | | | | | | | | | | | |
| Bracket 2 | | | | | | | | | (.15753) | | | .43903 | | .11538 | .39688 | 12.08 |
| Bracket 3 | | | | | | | | | .23902 | | | .43903 | | .11538 | .79343 | 24.15 |

# ATTACHMENT B
# PRESENT AND PROPOSED RATES WITH REVENUE ALLOCATION
# (CONTINUED)

| E-TOU-D (Non-Tiered) | PRESENT RATES (July 1, 2024) | | | | | | | | PROPOSED RATES | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Distr | Gen | PCIA | PPP | CIA | Other | Total | | Distr | Gen | PCIA | PPP | CIA | Other | Total | |
| **SUMMER ENERGY CHARGE (/kWh)** | | | | | | | | | | | | | | | | |
| Peak | .23174 | .22676 | .00798 | .02649 | .00000 | .05921 | .55219 | | .31500 | .42467 | .00857 | .02771 | | .05921 | .83517 | |
| Off-Peak | .20174 | .12180 | .00798 | .02649 | .00000 | .05921 | .41723 | | .20872 | .16115 | .00857 | .02771 | | .05921 | .46537 | |
| **WINTER ENERGY CHARGE (/kWh)** | | | | | | | | | | | | | | | | |
| Peak | .18302 | .18589 | .00798 | .02649 | .00000 | .05921 | .46259 | | .19129 | .16042 | .00857 | .02771 | | .05921 | .44720 | |
| Off-Peak | .17949 | .15081 | .00798 | .02649 | .00000 | .05921 | .42398 | | .17997 | .12692 | .00857 | .02771 | | .05921 | .40239 | |
| **MINIMUM CHARGE** | | | | | | | | | | | | | | | | |
| (/meter/day) | | | | | | | .39167 | 11.92 | | | | | | | .39167 | 11.92 |
| (/kWh) | | | | | | | | | | | | | | | | |
| **Illustrative Rates with D.24-05-029 Approved Changes** | | | | | | | | | | | | | | | | |
| **(/kWh)** | | | | | | | | | | | | | | | | |
| Peak | | | | | | | | | .30171 | .42467 | .00857 | 0.00200 | | 0.05162 | .78857 | |
| Off-Peak | | | | | | | | | .19543 | .16115 | .00857 | 0.00200 | | 0.05162 | .41877 | |
| **(/kWh)** | | | | | | | | | | | | | | | | |
| Peak | | | | | | | | | .17800 | .16042 | .00857 | 0.00000 | | 0.05162 | .39861 | |
| Off-Peak | | | | | | | | | .16668 | .12692 | .00857 | 0.00200 | | 0.05162 | .35579 | |
| **BASE SERVICES CHARGE (/meter/day)** | | | | | | | | | | | | | | | | |
| Bracket 2 | | | | | | | | | (.15753) | | | .43903 | | .11538 | .39688 | 12.08 |
| Bracket 3 | | | | | | | | | .23902 | | | .43903 | | .11538 | .79343 | 24.15 |

| EV2A (Electric Vehicles) | Distr | Gen | PCIA | PPP | CIA | Other | Total | | Distr | Gen | PCIA | PPP | CIA | Other | Total | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **SUMMER ENERGY CHARGE (/kWh)** | | | | | | | | | | | | | | | | |
| Peak | .31750 | .21056 | .00798 | .02649 | .00000 | .05921 | .62174 | | .33198 | .32189 | .00857 | .02771 | | .05921 | .74936 | |
| Part-Peak | .25172 | .16585 | .00798 | .02649 | .00000 | .05921 | .51125 | | .25795 | .15128 | .00857 | .02771 | | .05921 | .50473 | |
| Off-Peak | .09085 | .12471 | .00798 | .02649 | .00000 | .05921 | .30924 | | .13194 | .13168 | .00857 | .02771 | | .05921 | .35912 | |
| **WINTER ENERGY CHARGE (/kWh)** | | | | | | | | | | | | | | | | |
| Peak | .24727 | .15368 | .00798 | .02649 | .00000 | .05921 | .49463 | | .23970 | .15004 | .00857 | .02771 | | .05921 | .48524 | |
| Part-Peak | .24306 | .14120 | .00798 | .02649 | .00000 | .05921 | .47793 | | .23186 | .12809 | .00857 | .02771 | | .05921 | .45544 | |
| Off-Peak | .09784 | .11772 | .00798 | .02649 | .00000 | .05921 | .30924 | | .13140 | .12177 | .00857 | .02771 | | .05921 | .34867 | |
| **MINIMUM CHARGE** | | | | | | | | | | | | | | | | |
| ($/meter/day) | | | | | | | .39167 | 11.92 | | | | | | | .39167 | 11.92 |
| (/kWh) | | | | | | | | | | | | | | | | |
| **Illustrative Rates with D.24-05-029 Approved Changes** | | | | | | | | | | | | | | | | |
| **(/kWh)** | | | | | | | | | | | | | | | | |
| Peak | | | | | | | | | .31869 | .32189 | .00857 | .00200 | | 0.05162 | .70276 | |
| Part-Peak | | | | | | | | | .24466 | .15128 | .00857 | .00200 | | 0.05162 | .45813 | |
| Off-Peak | | | | | | | | | .11865 | .13168 | .00857 | .00200 | | 0.05162 | .31252 | |
| **(/kWh)** | | | | | | | | | | | | | | | | |
| Peak | | | | | | | | | .22641 | .15004 | .00857 | .00200 | | 0.05162 | .43864 | |
| Part-Peak | | | | | | | | | .21857 | .12809 | .00857 | .00200 | | 0.05162 | .40884 | |
| Off-Peak | | | | | | | | | .11811 | .12177 | .00857 | .00200 | | 0.05162 | .30207 | |
| **BASE SERVICES CHARGE (/meter/day)** | | | | | | | | | | | | | | | | |
| Bracket 2 | | | | | | | | | (.15753) | | | .43903 | | .11538 | .39688 | 12.08 |
| Bracket 3 | | | | | | | | | .23902 | | | .43903 | | .11538 | .79343 | 24.15 |

# ATTACHMENT B
# PRESENT AND PROPOSED RATES WITH REVENUE ALLOCATION
# (CONTINUED)

| | PRESENT RATES (July 1, 2024) | | | | | | | | PROPOSED RATES | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **E-ELEC** | Distr | Gen | PCIA | PPP | CIA | Other | Total | | Distr | Gen | PCIA | PPP | CIA | Other | Total | |
| **(/kWh)** | .22166 | .28519 | .00798 | .02649 | .00000 | .05921 | .60054 | | .25711 | .32189 | .00857 | .02771 | | .05921 | .67449 | |
| Peak | .15889 | .18608 | .00798 | .02649 | .00000 | .05921 | .43866 | | .18308 | .15128 | .00857 | .02771 | | .05921 | .42986 | |
| Part-Peak | .14731 | .14098 | .00798 | .02649 | .00000 | .05921 | .38198 | | .15707 | .13168 | .00857 | .02771 | | .05921 | .38425 | |
| Off-Peak | | | | | | | | | | | | | | | | |
| **(/kWh)** | .15227 | .12307 | .00798 | .02649 | .00000 | .05921 | .36902 | | .15814 | .15004 | .00857 | .02771 | | .05921 | .40367 | |
| Peak | .15015 | .10310 | .00798 | .02649 | .00000 | .05921 | .34693 | | .15029 | .12809 | .00857 | .02771 | | .05921 | .37388 | |
| Part-Peak | .14964 | .08975 | .00798 | .02649 | .00000 | .05921 | .33307 | | .14983 | .12177 | .00857 | .02771 | | .05921 | .36710 | |
| Off-Peak | | | | | | | | | | | | | | | | |
| **Base Services Charge** | .49 | | | | | | .49 | 15.00 | .49281 | | | | | | .49281 | 15.00 |
| ($/meter/day) | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | |
| **Illustrative Rates with D.24-05-029 Approved Changes** | | | | | | | | | | | | | | | | |
| **(/kWh)** | | | | | | | | | | | | | | | | |
| Peak | | | | | | | | | .27295 | .32189 | .00857 | .00200 | | 0.05162 | .65702 | |
| Part-Peak | | | | | | | | | .19892 | .15128 | .00857 | .00200 | | 0.05162 | .41239 | |
| Off-Peak | | | | | | | | | .17291 | .13168 | .00857 | .00200 | | 0.05162 | .36678 | |
| **(/kWh)** | | | | | | | | | | | | | | | | |
| Peak | | | | | | | | | .17398 | .15004 | .00857 | .00200 | | 0.05162 | .38621 | |
| Part-Peak | | | | | | | | | .16613 | .12809 | .00857 | .00200 | | 0.05162 | .35641 | |
| Off-Peak | | | | | | | | | .16567 | .12177 | .00857 | .00200 | | 0.05162 | .34963 | |
| | | | | | | | | | | | | | | | | |
| **BASE SERVICES CHARGE (/meter/day)** | | | | | | | | | | | | | | | | |
| Bracket 2 | | | | | | | | | (.15753) | | | .43903 | | .11538 | .39688 | 12.08 |
| Bracket 3 | | | | | | | | | .23902 | | | .43903 | | .11538 | .79343 | 24.15 |
| | | | | | | | | | | | | | | | | |
| **EL-1, EML, ESL, ESRL, ETL** | Distr | Gen | PCIA | PPP | CIA | Other | Total | | Distr | Gen | PCIA | PPP | CIA | Other | Total | |
| **ENERGY CHARGE ($/kWh)** | | | | | | | | | | | | | | | | |
| Baseline Usage | .04877 | .14852 | .00798 | .00963 | (.01399) | .05153 | .25244 | | .06080 | .15962 | .00857 | .01002 | (.01420) | .05153 | .27633 | |
| 101% - 400% of Baseline | .04877 | .14852 | .00798 | .00963 | .04965 | .05153 | .31608 | | .06080 | .15962 | .00857 | .01002 | .02480 | .05153 | .31533 | |
| Over 400% of Baseline | .04877 | .14852 | .00798 | .00963 | .04965 | .05153 | .31608 | | .06080 | .15962 | .00857 | .01002 | .02480 | .05153 | .31533 | |
| | | | | | | | | | | | | | | | | |
| **MINIMUM CHARGE** | | | | | | | | | | | | | | | | |
| (/meter/day) | | | | | | | .19583 | 5.96 | | | | | | | .19583 | 5.96 |
| | | | | | | | | | | | | | | | | |
| **Illustrative Rates with D.24-05-029 Approved Changes** | | | | | | | | | | | | | | | | |
| **ENERGY CHARGE ($/kWh)** | | | | | | | | | | | | | | | | |
| Baseline Usage | | | | | | | | | .04240 | .15962 | .00857 | 0 | (.01420) | 0.04394 | .24032 | |
| 101% - 400% of Baseline | | | | | | | | | .04240 | .15962 | .00857 | 0 | .02480 | 0.04394 | .27932 | |
| Over 400% of Baseline | | | | | | | | | .04240 | .15962 | .00857 | 0 | .02480 | 0.04394 | .27932 | |
| | | | | | | | | | | | | | | | | |
| **Base Services Charge** | | | | | | | | | | | | | | | | |
| Bracket 1 | | | | | | | | | (.07049) | | | $0.15 | | .11538 | .19713 | 6.00 |

# ATTACHMENT B
# PRESENT AND PROPOSED RATES WITH REVENUE ALLOCATION
# (CONTINUED)

**B-1**

| | PRESENT RATES (July 1, 2024) | | | | | | | PROPOSED RATES | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Distr | Gen | PCIA | PPP | Other | Total | | Distr | Gen | PCIA | PPP | Other | Total | |
| **ENERGY CHARGE (/kWh)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | .19934 | .20420 | .00765 | .02552 | .04283 | .47954 | | .17918 | .21614 | .00718 | .02552 | .04283 | .47085 | |
| Part-Peak | .19934 | .15497 | .00765 | .02552 | .04283 | .43031 | | .16966 | .13630 | .00718 | .02552 | .04283 | .38149 | |
| Off-Peak | .19934 | .13416 | .00765 | .02552 | .04283 | .40951 | | .16206 | .12419 | .00718 | .02552 | .04283 | .36178 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .17917 | .14895 | .00765 | .02552 | .04283 | .40412 | | .16161 | .13690 | .00718 | .02552 | .04283 | .37404 | |
| Off-Peak | .17917 | .13283 | .00765 | .02552 | .04283 | .38800 | | .16024 | .12321 | .00718 | .02552 | .04283 | .35899 | |
| Super Off-Peak | .17917 | .11641 | .00765 | .02552 | .04283 | .37159 | | .16024 | .10258 | .00718 | .02552 | .04283 | .33835 | |
| **CUSTOMER CHARGE (/meter/day)** | | | | | | | | | | | | | | |
| Single-phase | .32854 | | | | | .32854 | 10.00 | 1.82191 | | | | | 1.82191 | 55.45 |
| Polyphase | .82136 | | | | | .82136 | 25.00 | 3.64383 | | | | | 3.64383 | 110.91 |

**B1-STORAGE**

| | Distr | Gen | PCIA | PPP | Other | Total | | Distr | Gen | PCIA | PPP | Other | Total | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **DEMAND CHARGE (/kW)** | | | | | | | | | | | | | | |
| Summer | 7.53 | | | | | 7.53 | | .00 | | | | | .00 | |
| Winter | 7.53 | | | | | 7.53 | | .00 | | | | | .00 | |
| **ENERGY CHARGE (/kWh)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | .22611 | .20910 | .00765 | .02552 | .04283 | .51121 | | .49584 | .00000 | .00718 | .02552 | .04283 | .57137 | |
| Part-Peak | .12727 | .16664 | .00765 | .02552 | .04283 | .36991 | | .35454 | .00000 | .00718 | .02552 | .04283 | .43007 | |
| Off-Peak | .11569 | .13089 | .00765 | .02552 | .04283 | .32258 | | .30721 | .00000 | .00718 | .02552 | .04283 | .38274 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .17874 | .15852 | .00765 | .02552 | .04283 | .41326 | | .39789 | .00000 | .00718 | .02552 | .04283 | .47342 | |
| Part-Peak | .16158 | .14618 | .00765 | .02552 | .04283 | .38376 | | .36839 | .00000 | .00718 | .02552 | .04283 | .44392 | |
| Off-Peak | .09453 | .12418 | .00765 | .02552 | .04283 | .29471 | | .27934 | .00000 | .00718 | .02552 | .04283 | .35487 | |
| Super Off-Peak | .09453 | .10776 | .00765 | .02552 | .04283 | .27829 | | .26292 | .00000 | .00718 | .02552 | .04283 | .33845 | |
| **CUSTOMER CHARGE (/meter/day)** | | | | | | | | | | | | | | |
| Single-phase | .32854 | | | | | .32854 | 10.00 | 1.82191 | | | | | 1.82191 | 55.45 |
| Polyphase | .82136 | | | | | .82136 | 25.00 | 3.64383 | | | | | 3.64383 | 110.91 |

**B-6**

| | Distr | Gen | PCIA | PPP | Other | Total | | Distr | Gen | PCIA | PPP | Other | Total | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **ENERGY CHARGE (/kWh)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | .28091 | .29846 | .00765 | .02361 | .04283 | .65346 | | .24285 | .31812 | .00718 | .02361 | .04283 | .63458 | |
| Off-Peak | .19322 | .12853 | .00765 | .02361 | .04283 | .39583 | | .15516 | .11918 | .00718 | .02361 | .04283 | .34795 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .17464 | .15804 | .00765 | .02361 | .04283 | .40677 | | .15920 | .13436 | .00718 | .02361 | .04283 | .36717 | |
| Off-Peak | .17060 | .11849 | .00765 | .02361 | .04283 | .36317 | | .15516 | .10967 | .00718 | .02361 | .04283 | .33844 | |
| Super Off-Peak | .17060 | .08241 | .00765 | .02361 | .04283 | .32709 | | .15516 | .05572 | .00718 | .02361 | .04283 | .28449 | |
| **CUSTOMER CHARGE (/meter/day)** | | | | | | | | | | | | | | |
| Single-phase | .32854 | | | | | .32854 | 10.00 | 1.82191 | | | | | 1.82191 | 55.45 |
| Polyphase | .82136 | | | | | .82136 | 25.00 | 3.64383 | | | | | 3.64383 | 110.91 |

**E-CARE**

| | Distr | Gen | PCIA | PPP | Other | Total | Distr | Gen | PCIA | PPP | Other | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Discount (/kWh) | | | | | | | | | | | | |
| B-1/A-1 | (.12359) | | | (.01686) | (.00776) | (.14821) | (.08109) | | | (.01770) | (.02761) | (.12639) |
| B-6/A-6 | (.12244) | | | (.01686) | (.00776) | (.14706) | (.09316) | | | (.01770) | (.02761) | (.13846) |
| B-15/A-15 | (.12359) | | | (.01686) | (.00776) | (.14821) | (.08109) | | | (.01770) | (.02761) | (.12639) |
| B-10/A-10 S | (.11066) | | | (.01686) | (.00740) | (.13492) | (.09296) | | | (.01770) | (.02689) | (.13754) |
| B-10/A-10 P | (.11066) | | | (.01686) | (.00740) | (.13477) | (.09296) | | | (.01770) | (.02659) | (.13724) |
| B-10/A-10 T | (.11066) | | | (.01686) | (.00740) | (.13436) | (.09296) | | | (.01770) | (.02577) | (.13642) |
| B-19/E-19 S | (.09430) | | | (.01686) | (.00713) | (.11829) | (.07681) | | | (.01770) | (.02635) | (.12086) |
| B-19/E-19 P | (.09430) | | | (.01686) | (.00713) | (.11817) | (.07681) | | | (.01770) | (.02611) | (.12062) |
| B-19/E-19 T | (.09430) | | | (.01686) | (.00713) | (.11799) | (.07681) | | | (.01770) | (.02575) | (.12026) |
| B-20/E-20 S | (.06596) | | | (.01686) | (.00697) | (.08978) | (.05798) | | | (.01770) | (.02603) | (.10170) |
| B-20/E-20 P | (.06596) | | | (.01686) | (.00697) | (.08969) | (.05798) | | | (.01770) | (.02585) | (.10152) |
| B-20/E-20 T | (.06596) | | | (.01686) | (.00697) | (.08926) | (.05798) | | | (.01770) | (.02499) | (.10066) |

# ATTACHMENT B
# PRESENT AND PROPOSED RATES WITH REVENUE ALLOCATION
# (CONTINUED)

| B-10 | PRESENT RATES (July 1, 2024) | | | | | | | PROPOSED RATES | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Distr | Gen | PCIA | PPP | Other | Total | | Distr | Gen | PCIA | PPP | Other | Total | |
| **DEMAND CHARGE (/kW)** | | | | | | | | | | | | | | |
| Transmission | | | | | | | | | | | | | | |
| Summer | 3.70 | | | | 10.02 | 13.72 | | 3.07 | | | | 10.02 | 13.09 | |
| Winter | 3.70 | | | | 10.02 | 13.72 | | 3.07 | | | | 10.02 | 13.09 | |
| Primary | | | | | | | | | | | | | | |
| Summer | 10.07 | | | | 10.02 | 20.09 | | 7.81 | | | | 10.02 | 17.83 | |
| Winter | 10.07 | | | | 10.02 | 20.09 | | 7.81 | | | | 10.02 | 17.83 | |
| Secondary | | | | | | | | | | | | | | |
| Summer | 10.74 | | | | 10.02 | 20.76 | | 9.66 | | | | 10.02 | 19.68 | |
| Winter | 10.74 | | | | 10.02 | 20.76 | | 9.66 | | | | 10.02 | 19.68 | |
| **ENERGY CHARGE (/kWh)** | | | | | | | | | | | | | | |
| **Transmission** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | .01808 | .18946 | .00807 | .02210 | .00834 | .24605 | | .01327 | .25103 | .00700 | .02210 | .00834 | .30174 | |
| Part-Peak | .01808 | .13272 | .00807 | .02210 | .00834 | .18931 | | .01327 | .13173 | .00700 | .02210 | .00834 | .18245 | |
| Off-Peak | .01808 | .10265 | .00807 | .02210 | .00834 | .15924 | | .01327 | .11358 | .00700 | .02210 | .00834 | .16430 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .01808 | .13641 | .00807 | .02210 | .00834 | .19300 | | .01327 | .13292 | .00700 | .02210 | .00834 | .18364 | |
| Off-Peak | .01808 | .10358 | .00807 | .02210 | .00834 | .16017 | | .01327 | .11188 | .00700 | .02210 | .00834 | .16260 | |
| Super Off-Peak | .01808 | .06724 | .00807 | .02210 | .00834 | .12383 | | .01327 | .08136 | .00700 | .02210 | .00834 | .13208 | |
| **Primary** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | .08629 | .21245 | .00807 | .02393 | .00875 | .33949 | | .07432 | .25535 | .00700 | .02393 | .00875 | .36935 | |
| Part-Peak | .08629 | .15415 | .00807 | .02393 | .00875 | .28119 | | .05715 | .13368 | .00700 | .02393 | .00875 | .23051 | |
| Off-Peak | .08629 | .12332 | .00807 | .02393 | .00875 | .25035 | | .04149 | .11514 | .00700 | .02393 | .00875 | .19632 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .06806 | .15782 | .00807 | .02393 | .00875 | .26663 | | .03886 | .13416 | .00700 | .02393 | .00875 | .21270 | |
| Off-Peak | .06806 | .12419 | .00807 | .02393 | .00875 | .23300 | | .03708 | .11351 | .00700 | .02393 | .00875 | .19027 | |
| Super Off-Peak | .06806 | .08785 | .00807 | .02393 | .00875 | .19666 | | .03708 | .08269 | .00700 | .02393 | .00875 | .15945 | |
| **Secondary** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | .08794 | .23103 | .00807 | .02452 | .00890 | .36047 | | .08439 | .25666 | .00700 | .02452 | .00890 | .38148 | |
| Part-Peak | .08794 | .16935 | .00807 | .02452 | .00890 | .29878 | | .06758 | .13533 | .00700 | .02452 | .00890 | .24334 | |
| Off-Peak | .08794 | .13678 | .00807 | .02452 | .00890 | .26621 | | .05229 | .11682 | .00700 | .02452 | .00890 | .20954 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .06972 | .17299 | .00807 | .02452 | .00890 | .28420 | | .04964 | .13580 | .00700 | .02452 | .00890 | .22587 | |
| Off-Peak | .06972 | .13751 | .00807 | .02452 | .00890 | .24872 | | .04787 | .11518 | .00700 | .02452 | .00890 | .20348 | |
| Super Off-Peak | .06972 | .10117 | .00807 | .02452 | .00890 | .21238 | | .04787 | .08436 | .00700 | .02452 | .00890 | .17266 | |
| **CUSTOMER CHARGE (/meter/day)** | 10.73645 | | | | | 10.73645 | 326.79 | 17.75037 | | | | | 17.75037 | 540.28 |

| B-15 | Distr | Gen | PCIA | PPP | Other | Total | | Distr | Gen | PCIA | PPP | Other | Total | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **ENERGY CHARGE (/kWh)** | | | | | | | | | | | | | | |
| Summer | .19934 | .15537 | .00765 | .02552 | .04283 | .43071 | | .03297 | .14889 | .00718 | .02552 | .19067 | .40524 | |
| Winter | .17917 | .13485 | .00765 | .02552 | .04283 | .39003 | | .03297 | .12511 | .00718 | .02552 | .16268 | .35346 | |
| **CUSTOMER CHARGE (/meter/day)** | .32854 | | | | | .32854 | 10.00 | 1.82191 | | | | | 1.82191 | 55.45 |
| **FACILITY CHARGE (/meter/day)** | .82136 | | | | | .82136 | 25.00 | 3.64383 | | | | | 3.64383 | 110.91 |

# ATTACHMENT B
# PRESENT AND PROPOSED RATES WITH REVENUE ALLOCATION
# (CONTINUED)

| B-10 Option R | PRESENT RATES (July 1, 2024) | PROPOSED RATES | | | | | | |
|---|---|---|---|---|---|---|---|---|
| | | Distr | Gen | PCIA | PPP | Other | Total | |
| **DEMAND CHARGE (/kW)** | | | | | | | | |
| Transmission | | | | | | | | |
| Summer | | 3.70 | | | | 10.02 | 13.72 | |
| Winter | | 3.70 | | | | 10.02 | 13.72 | |
| Primary | | | | | | | | |
| Summer | | 10.07 | | | | 10.02 | 20.09 | |
| Winter | | 10.07 | | | | 10.02 | 20.09 | |
| Secondary | | | | | | | | |
| Summer | | 10.74 | | | | 10.02 | 20.76 | |
| Winter | | 10.74 | | | | 10.02 | 20.76 | |
| **ENERGY CHARGE (/kWh)** | | | | | | | | |
| **Transmission** | | | | | | | | |
| Summer | | | | | | | | |
| Peak | | .00975 | .17518 | .00700 | .02210 | .00834 | .22238 | |
| Part-Peak | | .00975 | .06124 | .00700 | .02210 | .00834 | .10844 | |
| Off-Peak | | .00975 | .02503 | .00700 | .02210 | .00834 | .07223 | |
| Winter | | | | | | | | |
| Peak | | .00975 | .06421 | .00700 | .02210 | .00834 | .11141 | |
| Off-Peak | | .00975 | .02880 | .00700 | .02210 | .00834 | .07600 | |
| Super Off-Peak | B-10 Option R is a new rate schedule with no present rates | .00975 | (.01202) | .00700 | .02210 | .00834 | .03518 | |
| **Primary** | | | | | | | | |
| Summer | | | | | | | | |
| Peak | | .16538 | .20797 | .00700 | .02393 | .00875 | .41304 | |
| Part-Peak | | .11557 | .07574 | .00700 | .02393 | .00875 | .23099 | |
| Off-Peak | | .06416 | .03027 | .00700 | .02393 | .00875 | .13412 | |
| Winter | | | | | | | | |
| Peak | | .05603 | .07517 | .00700 | .02393 | .00875 | .17089 | |
| Off-Peak | | .05271 | .03488 | .00700 | .02393 | .00875 | .12727 | |
| Super Off-Peak | | .05271 | (.01312) | .00700 | .02393 | .00875 | .07928 | |
| **Secondary** | | | | | | | | |
| Summer | | | | | | | | |
| Peak | | .14875 | .22983 | .00700 | .02452 | .00890 | .41901 | |
| Part-Peak | | .10251 | .07898 | .00700 | .02452 | .00890 | .22192 | |
| Off-Peak | | .05161 | .03034 | .00700 | .02452 | .00890 | .12238 | |
| Winter | | | | | | | | |
| Peak | | .04191 | .08211 | .00700 | .02452 | .00890 | .16445 | |
| Off-Peak | | .03881 | .03558 | .00700 | .02452 | .00890 | .11482 | |
| Super Off-Peak | | .03881 | (.01860) | .00700 | .02452 | .00890 | .06064 | |
| **CUSTOMER CHARGE (/meter/day)** | | 659.99 | | | | | 659.99 | 20088.36 |

# ATTACHMENT B
# PRESENT AND PROPOSED RATES WITH REVENUE ALLOCATION
# (CONTINUED)

| B-19 Secondary | PRESENT RATES (July 1, 2024) | | | | | | | PROPOSED RATES | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Distr | Gen | PCIA | PPP | Other | Total | | Distr | Gen | PCIA | PPP | Other | Total | |
| **DEMAND CHARGES (/kW)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | 24.90 | 22.36 | | | | 47.26 | | 15.00 | 16.80 | | | | 31.80 | |
| Part-Peak | 7.17 | 3.25 | | | | 10.42 | | 6.87 | 1.40 | | | | 8.27 | |
| Maximum | 26.33 | | | | 10.02 | 36.35 | | 20.35 | | | | 10.02 | 30.37 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .00 | 2.65 | | | | 2.65 | | .00 | .67 | | | | .67 | |
| Maximum | 26.33 | | | | 10.02 | 36.35 | | 20.35 | | | | 10.02 | 30.37 | |
| **DEMAND CHARGES - OPTION R ($/kW)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | 6.13 | | | | | 6.13 | | 3.67 | | | | | 3.67 | |
| Part-Peak | 1.77 | | | | | 1.77 | | 1.68 | | | | | 1.68 | |
| Maximum | 25.93 | | | | 10.02 | 35.95 | | 19.90 | | | | 10.02 | 29.92 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .00 | | | | | .00 | | .00 | | | | | .00 | |
| Maximum | 25.93 | | | | 10.02 | 35.95 | | 19.90 | | | | 10.02 | 29.92 | |
| **DEMAND CHARGES - OPTION S** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak ($/kW/day) | 1.43 | | | | | 1.43 | | .91 | .00 | | | | .91 | |
| Part Peak ($/kW/day) | .08 | | | | | .08 | | .07 | .00 | | | | .07 | |
| Maximum ($/kW) | | | | | 10.02 | 10.02 | | | .00 | | | 10.02 | 10.02 | |
| Maximum ($/kW applied to all hours except 9 am to 2 pm) | 5.98 | | | | | 5.98 | | 4.04 | .00 | | | | 4.04 | |
| Winter ($/kW mo) | | | | | | | | | | | | | | |
| Peak ($/kW/day) | 1.09 | | | | | 1.09 | | .74 | .00 | | | | .74 | |
| Maximum ($/kW) | | | | | 10.02 | 10.02 | | | .00 | | | 10.02 | 10.02 | |
| Maximum ($/kW applied to all hours except 9 am to 2 pm) | 5.98 | | | | | 5.98 | | 4.04 | .00 | | | | 4.04 | |
| **ENERGY CHARGES (/kWh)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | (.00152) | .17798 | .00757 | .02454 | .00857 | .21714 | | (.00152) | .13813 | .00683 | .02454 | .00857 | .17655 | |
| Part-Peak | (.00152) | .13350 | .00757 | .02454 | .00857 | .17266 | | (.00152) | .11816 | .00683 | .02454 | .00857 | .15657 | |
| Off-Peak | (.00152) | .10204 | .00757 | .02454 | .00857 | .14120 | | (.00152) | .10678 | .00683 | .02454 | .00857 | .14520 | |
| Winter | | | | | | | | | | | | | | |
| Peak | (.00152) | .14973 | .00757 | .02454 | .00857 | .18889 | | (.00152) | .13327 | .00683 | .02454 | .00857 | .17169 | |
| Off-Peak | (.00152) | .10192 | .00757 | .02454 | .00857 | .14108 | | (.00152) | .10584 | .00683 | .02454 | .00857 | .14426 | |
| Super Off-Peak | (.00152) | .03778 | .00757 | .02454 | .00857 | .07694 | | (.00152) | .01538 | .00683 | .02454 | .00857 | .05379 | |
| **ENERGY CHARGES - OPTION R (/kWh)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | .11650 | .29706 | .00757 | .02454 | .00857 | .45425 | | .07853 | .30496 | .00683 | .02454 | .00857 | .42343 | |
| Part-Peak | .06823 | .16149 | .00757 | .02454 | .00857 | .27041 | | .05025 | .13935 | .00683 | .02454 | .00857 | .22954 | |
| Off-Peak | .04627 | .12298 | .00757 | .02454 | .00857 | .20994 | | .02580 | .11080 | .00683 | .02454 | .00857 | .17653 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .00000 | .16523 | .00757 | .02454 | .00857 | .20591 | | .00000 | .14693 | .00683 | .02454 | .00857 | .18687 | |
| Off-Peak | .00000 | .12291 | .00757 | .02454 | .00857 | .16359 | | .00000 | .10974 | .00683 | .02454 | .00857 | .14968 | |
| Super Off-Peak | .00000 | .08709 | .00757 | .02454 | .00857 | .12777 | | .00000 | .00835 | .00683 | .02454 | .00857 | .04828 | |
| **ENERGY CHARGES - OPTION S (/kWh)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | .11650 | .29706 | .00757 | .02454 | .00857 | .45425 | | .07853 | .30496 | .00683 | .02454 | .00857 | .42343 | |
| Part-Peak | .06823 | .16149 | .00757 | .02454 | .00857 | .27041 | | .05025 | .13935 | .00683 | .02454 | .00857 | .22954 | |
| Off-Peak | .04627 | .12298 | .00757 | .02454 | .00857 | .20994 | | .02580 | .11080 | .00683 | .02454 | .00857 | .17653 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .00000 | .16523 | .00757 | .02454 | .00857 | .20591 | | .00000 | .14693 | .00683 | .02454 | .00857 | .18687 | |
| Off-Peak | .00000 | .12291 | .00757 | .02454 | .00857 | .16359 | | .00000 | .10974 | .00683 | .02454 | .00857 | .14968 | |
| Super Off-Peak | .00000 | .08709 | .00757 | .02454 | .00857 | .12777 | | .00000 | .00835 | .00683 | .02454 | .00857 | .04828 | |
| **CUSTOMER CHARGE (/meter/day)** | | | | | | | | | | | | | | |
| B-19 | 54.66267 | | | | | 54.66267 | 1663.80 | 61.62202 | | | | | 61.62202 | 1875.62 |
| Rate V | 10.73645 | | | | | 10.73645 | 326.79 | 17.75037 | | | | | 17.75037 | 540.28 |
| **POWER FACTOR ADJUSTMENT (/kWh)** | .00005 | | | | | .00005 | | .00005 | | | | | .00005 | |

per kWh charge or credit to be applicable per each 1% deviation above or below standard power factor of 85%

# ATTACHMENT B
# PRESENT AND PROPOSED RATES WITH REVENUE ALLOCATION
# (CONTINUED)

| B-19 Primary | PRESENT RATES (July 1, 2024) | | | | | | | PROPOSED RATES | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Distr | Gen | PCIA | PPP | Other | Total | | Distr | Gen | PCIA | PPP | Other | Total | |
| **DEMAND CHARGES (/kW)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | 20.25 | 18.78 | | | | 39.04 | | 12.58 | 16.10 | | | | 28.68 | |
| Part-Peak | 5.78 | 2.75 | | | | 8.54 | | 6.73 | 1.41 | | | | 8.14 | |
| Maximum | 18.86 | .00 | | | 10.02 | 28.88 | | 15.42 | | | | 10.02 | 25.44 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .00 | 1.93 | | | | 1.93 | | | .68 | | | | .68 | |
| Maximum | 18.86 | .00 | | | 10.02 | 28.88 | | 15.42 | | | | 10.02 | 25.44 | |
| **DEMAND CHARGES - OPTION R ($/kW)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | 4.98 | | | | | 4.98 | | 3.08 | | | | | 3.08 | |
| Part-Peak | 1.42 | | | | | 1.42 | | 1.65 | | | | | 1.65 | |
| Maximum | 18.49 | | | | 10.02 | 28.51 | | 15.03 | | | | 10.02 | 25.05 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .00 | | | | | .00 | | | | | | | | |
| Maximum | 18.49 | | | | 10.02 | 28.51 | | 15.03 | | | | 10.02 | 25.05 | |
| **DEMAND CHARGES - OPTION S** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak ($/kW/day) | .98 | | | | | .98 | | .74 | | | | | .74 | |
| Part Peak ($/kW/day) | .07 | | | | | .07 | | .08 | | | | | .08 | |
| Maximum ($/kW) | | | | | 10.02 | 10.02 | | | | | | 10.02 | 10.02 | |
| Maximum ($/kW applied to all hours except 9 am to 2 pm) | 3.76 | | | | | 3.76 | | 3.05 | | | | | 3.05 | |
| Winter ($/kW mo) | | | | | | | | | | | | | | |
| Peak ($/kW/day) | .73 | | | | | .73 | | .59 | | | | | .59 | |
| Maximum ($/kW) | | | | | 10.02 | 10.02 | | | | | | 10.02 | 10.02 | |
| Maximum ($/kW applied to all hours except 9 am to 2 pm) | 3.76 | | | | | 3.76 | | 3.05 | | | | | 3.05 | |
| **ENERGY CHARGES (/kWh)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | (.00140) | .15452 | .00757 | .02305 | .00845 | .19220 | | (.00140) | .13205 | .00683 | .02305 | .00845 | .16897 | |
| Part-Peak | (.00140) | .12076 | .00757 | .02305 | .00845 | .15843 | | (.00140) | .11158 | .00683 | .02305 | .00845 | .14851 | |
| Off-Peak | (.00140) | .09139 | .00757 | .02305 | .00845 | .12906 | | (.00140) | .10015 | .00683 | .02305 | .00845 | .13708 | |
| Winter | | | | | | | | | | | | | | |
| Peak | (.00140) | .13489 | .00757 | .02305 | .00845 | .17257 | | (.00140) | .12755 | .00757 | .02305 | .00771 | .16448 | |
| Off-Peak | (.00140) | .09175 | .00757 | .02305 | .00845 | .12943 | | (.00140) | .09906 | .00757 | .02305 | .00771 | .13598 | |
| Super Off-Peak | (.00140) | .03038 | .00757 | .02305 | .00845 | .06805 | | (.00140) | .00598 | .00757 | .02305 | .00771 | .04290 | |
| **ENERGY CHARGES - OPTION R (/kWh)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | .10655 | .26602 | .00757 | .02305 | .00845 | .41165 | | .06810 | .28818 | .00683 | .02305 | .00845 | .39461 | |
| Part-Peak | .05535 | .14248 | .00757 | .02305 | .00845 | .23691 | | .04874 | .13227 | .00683 | .02305 | .00845 | .21934 | |
| Off-Peak | .03369 | .10709 | .00757 | .02305 | .00845 | .17986 | | .02556 | .10491 | .00683 | .02305 | .00845 | .16880 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .00000 | .14485 | .00757 | .02305 | .00845 | .18392 | | .00000 | .13935 | .00683 | .02305 | .00845 | .17768 | |
| Off-Peak | .00000 | .10720 | .00757 | .02305 | .00845 | .14627 | | .00000 | .10378 | .00683 | .02305 | .00845 | .14211 | |
| Super Off-Peak | .00000 | .07138 | .00757 | .02305 | .00845 | .11045 | | .00000 | .00706 | .00683 | .02305 | .00845 | .04539 | |
| **ENERGY CHARGES - OPTION S (/kWh)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | .10655 | .26602 | .00757 | .02305 | .00845 | .41165 | | .06810 | .28818 | .00683 | .02305 | .00845 | .39461 | |
| Part-Peak | .05535 | .14248 | .00757 | .02305 | .00845 | .23691 | | .04874 | .13227 | .00683 | .02305 | .00845 | .21934 | |
| Off-Peak | .03369 | .10709 | .00757 | .02305 | .00845 | .17986 | | .02556 | .10491 | .00683 | .02305 | .00845 | .16880 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .00000 | .14485 | .00757 | .02305 | .00845 | .18392 | | .00000 | .13935 | .00683 | .02305 | .00845 | .17768 | |
| Off-Peak | .00000 | .10720 | .00757 | .02305 | .00845 | .14627 | | .00000 | .10378 | .00683 | .02305 | .00845 | .14211 | |
| Super Off-Peak | .00000 | .07138 | .00757 | .02305 | .00845 | .11045 | | .00000 | .00706 | .00683 | .02305 | .00845 | .04539 | |
| **CUSTOMER CHARGE (/meter/day)** | | | | | | | | | | | | | | |
| B-19 | 82.44123 | | | | | 82.44123 | 2509.30 | 84.07893 | | | | | 84.07893 | 2559.15 |
| Rate V | 10.73645 | | | | | 10.73645 | 326.79 | 17.75037 | | | | | 17.75037 | 540.28 |
| **POWER FACTOR ADJUSTMENT (/kWh)** | .00005 | | | | | .00005 | | .00005 | | | | | .00005 | |

per kWh charge or credit to be applicable per each 1% deviation above or below standard power factor of 85%

# ATTACHMENT B
# PRESENT AND PROPOSED RATES WITH REVENUE ALLOCATION
# (CONTINUED)

| B-19 Transmission | PRESENT RATES (July 1, 2024) | | | | | | | PROPOSED RATES | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Distr | Gen | PCIA | PPP | Other | Total | | Distr | Gen | PCIA | PPP | Other | Total | |
| **DEMAND CHARGES (/kW)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | .00 | 16.86 | | | | 16.86 | | .00 | 15.51 | | | | 15.51 | |
| Part-Peak | .00 | 4.22 | | | | 4.22 | | .00 | .97 | | | | .97 | |
| Maximum | 8.03 | .00 | | | 10.02 | 18.05 | | 5.94 | | | | 10.02 | 15.96 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .00 | 1.62 | | | | 1.62 | | .00 | .52 | | | | .52 | |
| Maximum | 8.03 | .00 | | | 10.02 | 18.05 | | 5.94 | | | | 10.02 | 15.96 | |
| **DEMAND CHARGES - OPTION R ($/kW)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | .00 | .00 | | | | .00 | | .00 | | | | | | |
| Part-Peak | .00 | .00 | | | | .00 | | .00 | | | | | | |
| Maximum | 7.56 | .00 | | | 10.02 | 17.58 | | 5.47 | | | | 10.02 | 15.49 | |
| Winter | | | | | | | | | | | | | | |
| Part-Peak | .00 | .00 | | | | .00 | | .00 | | | | | | |
| Maximum | 7.56 | .00 | | | 10.02 | 17.58 | | 5.47 | | | | 10.02 | 15.49 | |
| **DEMAND CHARGES - OPTION S** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak ($/kW/day) | 0.343955 | | | | | .34 | | .23 | | | | | .23 | |
| Part Peak ($/kW/day) | | | | | | .00 | | | | | | | .00 | |
| Maximum ($/kW) | | | | | 10.02 | 10.02 | | 5.94 | | | | 10.02 | 15.96 | |
| Maximum ($/kW applied to all hours except 9 am to 2 pm) | 1.547973 | | | | | 1.55 | | 1.12 | | | | | 1.12 | |
| Winter ($/kW mo) | | | | | | | | | | | | | | |
| Peak ($/kW/day) | 0.343955 | | | | | .34 | | .26 | | | | | .26 | |
| Maximum ($/kW) | | | | | 10.02 | 10.02 | | | | | | 10.02 | 10.02 | |
| Maximum ($/kW applied to all hours except 9 am to 2 pm) | 1.547973 | | | | | 1.55 | | 1.12 | | | | | 1.12 | |
| **ENERGY CHARGES (/kWh)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | (.00122) | .14040 | .00757 | .01998 | .00827 | .17501 | | (.00122) | .12988 | .00683 | .01998 | .00827 | .16374 | |
| Part-Peak | (.00122) | .12607 | .00757 | .01998 | .00827 | .16068 | | (.00122) | .10975 | .00683 | .01998 | .00827 | .14362 | |
| Off-Peak | (.00122) | .09557 | .00757 | .01998 | .00827 | .13017 | | (.00122) | .09765 | .00683 | .01998 | .00827 | .13151 | |
| Winter | | | | | | | | | | | | | | |
| Peak | (.00122) | .13943 | .00757 | .01998 | .00827 | .17404 | | (.00122) | .12787 | .00683 | .01998 | .00827 | .16173 | |
| Off-Peak | (.00122) | .09624 | .00757 | .01998 | .00827 | .13085 | | (.00122) | .10218 | .00683 | .01998 | .00827 | .13604 | |
| Super Off-Peak | (.00122) | .03272 | .00757 | .01998 | .00827 | .06732 | | (.00122) | .00776 | .00683 | .01998 | .00827 | .04162 | |
| **ENERGY CHARGES - OPTION R (/kWh)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | .00000 | .23293 | .00757 | .01998 | .00827 | .26876 | | .00000 | .28581 | .00683 | .01998 | .00827 | .32089 | |
| Part-Peak | .00000 | .15143 | .00757 | .01998 | .00827 | .18726 | | .00000 | .12725 | .00683 | .01998 | .00827 | .16233 | |
| Off-Peak | .00000 | .10928 | .00757 | .01998 | .00827 | .14511 | | .00000 | .10118 | .00683 | .01998 | .00827 | .13626 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .00000 | .14317 | .00757 | .01998 | .00827 | .17900 | | .00000 | .13851 | .00683 | .01998 | .00827 | .17360 | |
| Off-Peak | .00000 | .10949 | .00757 | .01998 | .00827 | .14532 | | .00000 | .10599 | .00683 | .01998 | .00827 | .14107 | |
| Super Off-Peak | .00000 | .07367 | .00757 | .01998 | .00827 | .10950 | | .00000 | .00584 | .00683 | .01998 | .00827 | .04093 | |
| **ENERGY CHARGES - OPTION S (/kWh)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | .00000 | .23293 | .00757 | .01998 | .00827 | .26876 | | .00000 | .28581 | .00683 | .01998 | .00827 | .32089 | |
| Part-Peak | .00000 | .15143 | .00757 | .01998 | .00827 | .18726 | | .00000 | .12725 | .00683 | .01998 | .00827 | .16233 | |
| Off-Peak | .00000 | .10928 | .00757 | .01998 | .00827 | .14511 | | .00000 | .10118 | .00683 | .01998 | .00827 | .13626 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .00000 | .14317 | .00757 | .01998 | .00827 | .17900 | | .00000 | .13851 | .00683 | .01998 | .00827 | .17360 | |
| Off-Peak | .00000 | .10949 | .00757 | .01998 | .00827 | .14532 | | .00000 | .10599 | .00683 | .01998 | .00827 | .14107 | |
| Super Off-Peak | .00000 | .07367 | .00757 | .01998 | .00827 | .10950 | | .00000 | .00584 | .00683 | .01998 | .00827 | .04093 | |
| **CUSTOMER CHARGE (/meter/day)** | | | | | | | | | | | | | | |
| B-19 | 120.47457 | | | | | 120.47457 | 3666.94 | 164.78893 | | | | | 164.78893 | 5015.76 |
| Rate V | 10.73645 | | | | | 10.73645 | 326.79 | 17.75037 | | | | | 17.75037 | 540.28 |
| **POWER FACTOR ADJUSTMENT (/kWh)** | .00005 | | | | | .00005 | | .00005 | | | | | .00005 | |

per kWh charge or credit to be applicable per each 1% deviation above or below standard power factor of 85%

# ATTACHMENT B
# PRESENT AND PROPOSED RATES WITH REVENUE ALLOCATION
# (CONTINUED)

| B-20 Secondary | PRESENT RATES (July 1, 2024) | | | | | | | PROPOSED RATES | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Distr | Gen | PCIA | PPP | Other | Total | | Distr | Gen | PCIA | PPP | Other | Total | |
| **DEMAND CHARGES (/kW)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | 21.99 | 20.93 | | | | 42.92 | | 11.49 | 16.26 | | | | 27.75 | |
| Part-Peak | 6.30 | 3.04 | | | | 9.34 | | 8.62 | 1.38 | | | | 9.99 | |
| Maximum | 26.67 | .00 | | | 12.14 | 38.81 | | 20.32 | | | | 12.14 | 32.47 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .00 | 2.66 | | | | 2.66 | | .00 | .63 | | | | .63 | |
| Maximum | 26.67 | .00 | | | 12.14 | 38.81 | | 20.32 | | | | 12.14 | 32.47 | |
| **DEMAND CHARGES - OPTION R ($/kW)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | 5.42 | .00 | | | | 5.42 | | 2.82 | | | | | 2.82 | |
| Part-Peak | 1.55 | .00 | | | | 1.55 | | 2.11 | | | | | 2.11 | |
| Maximum | 26.23 | .00 | | | 12.14 | 38.37 | | 19.87 | | | | 12.14 | 32.01 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .00 | .00 | | | | .00 | | .00 | | | | | .00 | |
| Maximum | 26.23 | .00 | | | 12.14 | 38.37 | | 19.87 | | | | 12.14 | 32.01 | |
| **DEMAND CHARGES - OPTION S** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak ($/kW/day) | 1.26 | | | | | 1.26 | | .91 | | | | | .91 | |
| Part Peak ($/kW/day) | .07 | | | | | .07 | | .10 | | | | | .10 | |
| Maximum ($/kW) | | | | | 12.14 | 12.14 | | | | | | 12.14 | 12.14 | |
| Maximum ($/kW applied to all hours except 9 am to 2 pm) | 5.33 | | | | | 5.33 | | 4.18 | | | | | 4.18 | |
| Winter ($/kW mo) | | | | | | | | | | | | | | |
| Peak ($/kW/day) | .99 | | | | | .99 | | .67 | | | | | .67 | |
| Maximum ($/kW) | | | | | 12.14 | 12.14 | | | | | | 12.14 | 12.14 | |
| Maximum ($/kW applied to all hours except 9 am to 2 pm) | 5.33 | | | | | 5.33 | | 3.65 | | | | | 3.65 | |
| **ENERGY CHARGES (/kWh)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | (.00136) | .16973 | .00732 | .02269 | .00760 | .20599 | | (.00136) | .13821 | .00675 | .02269 | .00760 | .17390 | |
| Part-Peak | (.00136) | .12989 | .00732 | .02269 | .00760 | .16614 | | (.00136) | .11752 | .00675 | .02269 | .00760 | .15321 | |
| Off-Peak | (.00136) | .09842 | .00732 | .02269 | .00760 | .13468 | | (.00136) | .10551 | .00675 | .02269 | .00760 | .14120 | |
| Winter | | | | | | | | | | | | | | |
| Peak | (.00136) | .14600 | .00732 | .02269 | .00760 | .18225 | | (.00136) | .13394 | .00675 | .02269 | .00760 | .16963 | |
| Off-Peak | (.00136) | .09817 | .00732 | .02269 | .00760 | .13442 | | (.00136) | .10559 | .00675 | .02269 | .00760 | .14128 | |
| Super Off-Peak | (.00136) | .03409 | .00732 | .02269 | .00760 | .07035 | | (.00136) | .01141 | .00675 | .02269 | .00760 | .04710 | |
| **ENERGY CHARGES - OPTION R (/kWh)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | .10247 | .28770 | .00732 | .02269 | .00760 | .42779 | | .07853 | .30010 | .00675 | .02269 | .00760 | .41568 | |
| Part-Peak | .05239 | .15495 | .00732 | .02269 | .00760 | .24496 | | .05025 | .13823 | .00675 | .02269 | .00760 | .22554 | |
| Off-Peak | .03082 | .11749 | .00732 | .02269 | .00760 | .18593 | | .02580 | .10997 | .00675 | .02269 | .00760 | .17281 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .00000 | .16109 | .00732 | .02269 | .00760 | .19871 | | .00000 | .14723 | .00675 | .02269 | .00760 | .18428 | |
| Off-Peak | .00000 | .11736 | .00732 | .02269 | .00760 | .15498 | | .00000 | .11005 | .00675 | .02269 | .00760 | .14710 | |
| Super Off-Peak | .00000 | .08161 | .00732 | .02269 | .00760 | .11923 | | .00000 | .00795 | .00675 | .02269 | .00760 | .04500 | |
| **ENERGY CHARGES - OPTION S (/kWh)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | .10247 | .28770 | .00732 | .02269 | .00760 | .42779 | | .07853 | .30010 | .00675 | .02269 | .00760 | .41568 | |
| Part-Peak | .05239 | .15495 | .00732 | .02269 | .00760 | .24496 | | .05025 | .13823 | .00675 | .02269 | .00760 | .22554 | |
| Off-Peak | .03082 | .11749 | .00732 | .02269 | .00760 | .18593 | | .02580 | .10997 | .00675 | .02269 | .00760 | .17281 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .00000 | .16109 | .00732 | .02269 | .00760 | .19871 | | .00000 | .14723 | .00675 | .02269 | .00760 | .18428 | |
| Off-Peak | .00000 | .11736 | .00732 | .02269 | .00760 | .15498 | | .00000 | .11005 | .00675 | .02269 | .00760 | .14710 | |
| Super Off-Peak | .00000 | .08161 | .00732 | .02269 | .00760 | .11923 | | .00000 | .00795 | .00675 | .02269 | .00760 | .04500 | |
| **CUSTOMER CHARGE (/meter/day)** | 102.20440 | | | | | 102.20440 | 3110.85 | 119.00302 | | | | | 119.00302 | 3622.15 |
| **POWER FACTOR ADJUSTMENT (/kWh)** | .00005 | | | | | .00005 | | .00005 | | | | | .00005 | |

per kWh charge or credit to be applicable per each 1% deviation above or below standard power factor of 85%

# ATTACHMENT B
# PRESENT AND PROPOSED RATES WITH REVENUE ALLOCATION
# (CONTINUED)

| B-20 Primary | PRESENT RATES (July 1, 2024) | | | | | | | PROPOSED RATES | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Distr | Gen | PCIA | PPP | Other | Total | | Distr | Gen | PCIA | PPP | Other | Total | |
| **DEMAND CHARGES (/kW)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | 22.56 | 23.42 | | | | 45.99 | | 13.16 | 19.16 | | | | 32.32 | |
| Part-Peak | 6.38 | 3.22 | | | | 9.60 | | 7.16 | 1.66 | | | | 8.82 | |
| Maximum | 22.28 | .00 | | | 12.14 | 34.42 | | 18.45 | | | | 12.14 | 30.59 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .00 | 2.70 | | | | 2.70 | | .00 | .79 | | | | .79 | |
| Maximum | 22.28 | .00 | | | 12.14 | 34.42 | | 18.45 | | | | 12.14 | 30.59 | |
| **DEMAND CHARGES - OPTION R ($/kW)** | | | | | | | | | | | | | | |
| Peak | 5.55 | .00 | | | | 5.55 | | 3.22 | | | | | 3.22 | |
| Part-Peak | 1.57 | .00 | | | | 1.57 | | 1.75 | | | | | 1.75 | |
| Maximum | 21.88 | .00 | | | 12.14 | 34.02 | | 18.03 | | | | 12.14 | 30.17 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .00 | .00 | | | | .00 | | .00 | | | | | .00 | |
| Maximum | 21.88 | .00 | | | 12.14 | 34.02 | | 18.03 | | | | 12.14 | 30.17 | |
| **DEMAND CHARGES - OPTION S** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak ($/kW/day) | 1.06 | | | | | 1.06 | | .80 | | | | | .80 | |
| Part Peak ($/kW/day) | .07 | | | | | .07 | | .08 | | | | | .08 | |
| Maximum ($/kW) | | | | | 12.14 | 12.14 | | | | | | 12.14 | 12.14 | |
| Maximum ($/kW applied to all hours except 9 am to 2 pm) | 4.42 | | | | | 4.42 | | 3.65 | | | | | 3.65 | |
| Winter ($/kW mo) | | | | | | | | | | | | | | |
| Peak ($/kW/day) | .80 | | | | | .80 | | .67 | | | | | .67 | |
| Maximum ($/kW) | | | | | 12.14 | 12.14 | | | | | | 12.14 | 12.14 | |
| Maximum ($/kW applied to all hours except 9 am to 2 pm) | 4.42 | | | | | 4.42 | | 3.65 | | | | | 3.65 | |
| **ENERGY CHARGES (/kWh)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | (.00127) | .16622 | .00694 | .02230 | .00746 | .20165 | | (.00127) | .13173 | .00649 | .02230 | .00746 | .16671 | |
| Part-Peak | (.00127) | .12336 | .00694 | .02230 | .00746 | .15879 | | (.00127) | .11170 | .00649 | .02230 | .00746 | .14667 | |
| Off-Peak | (.00127) | .09346 | .00694 | .02230 | .00746 | .12889 | | (.00127) | .10056 | .00649 | .02230 | .00746 | .13554 | |
| Winter | | | | | | | | | | | | | | |
| Peak | (.00127) | .13894 | .00694 | .02230 | .00746 | .17437 | | (.00127) | .12778 | .00649 | .02230 | .00746 | .16276 | |
| Off-Peak | (.00127) | .09353 | .00694 | .02230 | .00746 | .12897 | | (.00127) | .10023 | .00649 | .02230 | .00746 | .13520 | |
| Super Off-Peak | (.00127) | .02912 | .00694 | .02230 | .00746 | .06455 | | (.00127) | .00935 | .00649 | .02230 | .00746 | .04433 | |
| **ENERGY CHARGES - OPTION R (/kWh)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | .09175 | .27430 | .00694 | .02230 | .00746 | .40275 | | .06165 | .28557 | .00649 | .02230 | .00746 | .38346 | |
| Part-Peak | .04949 | .14540 | .00694 | .02230 | .00746 | .23159 | | .04286 | .13191 | .00649 | .02230 | .00746 | .21102 | |
| Off-Peak | .03162 | .11070 | .00694 | .02230 | .00746 | .17902 | | .02004 | .10511 | .00649 | .02230 | .00746 | .16140 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .00000 | .15082 | .00694 | .02230 | .00746 | .18752 | | .00000 | .14022 | .00649 | .02230 | .00746 | .17647 | |
| Off-Peak | .00000 | .11075 | .00694 | .02230 | .00746 | .14745 | | .00000 | .10475 | .00649 | .02230 | .00746 | .14100 | |
| Super Off-Peak | .00000 | .07500 | .00694 | .02230 | .00746 | .11170 | | .00000 | .00757 | .00649 | .02230 | .00746 | .04382 | |
| **ENERGY CHARGES - OPTION S (/kWh)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | .09175 | .27430 | .00694 | .02230 | .00746 | .40275 | | .06165 | .28557 | .00649 | .02230 | .00746 | .38346 | |
| Part-Peak | .04949 | .14540 | .00694 | .02230 | .00746 | .23159 | | .04286 | .13191 | .00649 | .02230 | .00746 | .21102 | |
| Off-Peak | .03162 | .11070 | .00694 | .02230 | .00746 | .17902 | | .02004 | .10511 | .00649 | .02230 | .00746 | .16140 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .00000 | .15082 | .00694 | .02230 | .00746 | .18752 | | .00000 | .14022 | .00649 | .02230 | .00746 | .17647 | |
| Off-Peak | .00000 | .11075 | .00694 | .02230 | .00746 | .14745 | | .00000 | .10475 | .00649 | .02230 | .00746 | .14100 | |
| Super Off-Peak | .00000 | .07500 | .00694 | .02230 | .00746 | .11170 | | .00000 | .00757 | .00649 | .02230 | .00746 | .04382 | |
| **CUSTOMER CHARGE** | | | | | | | | | | | | | | |
| **(/meter/day)** | 105.86252 | | | | | 105.86252 | 3222.19 | 91.06632 | | | | | 91.06632 | 2771.83 |
| **POWER FACTOR ADJUSTMENT (/kWh)** | .00005 | | | | | .00005 | | .00005 | | | | | .00005 | |

per kWh charge or credit to be applicable per each 1% deviation above or below standard power factor of 85%

# ATTACHMENT B
# PRESENT AND PROPOSED RATES WITH REVENUE ALLOCATION
# (CONTINUED)

| B-20 Transmission | PRESENT RATES (July 1, 2024) | | | | | | | PROPOSED RATES | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Distr | Gen | PCIA | PPP | Other | Total | | Distr | Gen | PCIA | PPP | Other | Total | |
| **DEMAND CHARGES (/kW)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | .00 | 24.68 | | | | 24.68 | | .00 | 22.54 | | | | 22.54 | |
| Part-Peak | .00 | 5.88 | | | | 5.88 | | .00 | 1.93 | | | | 1.93 | |
| Maximum | 7.04 | .00 | | | 12.14 | 19.18 | | 6.72 | | | | 12.14 | 18.86 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .00 | 3.29 | | | | 3.29 | | .00 | .94 | | | | .94 | |
| Maximum | 7.04 | .00 | | | 12.14 | 19.18 | | 6.72 | | | | 12.14 | 18.86 | |
| **DEMAND CHARGES - OPTION R ($/kW)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | .00 | .00 | | | | .00 | | .00 | | | | .00 | .00 | |
| Part-Peak | .00 | .00 | | | | .00 | | .00 | | | | .00 | .00 | |
| Maximum | 6.60 | .00 | | | 12.14 | 18.75 | | 6.29 | | | | 12.14 | 18.43 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .00 | .00 | | | | .00 | | .00 | | | | .00 | .00 | |
| Maximum | 6.60 | .00 | | | 12.14 | 18.75 | | 6.29 | | | | 12.14 | 18.43 | |
| **DEMAND CHARGES - OPTION S** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak ($/kW/day) | .23 | | | | | .23 | | .23 | | | | | .23 | |
| Part Peak ($/kW/day) | | | | | | .00 | | | | | | | .00 | |
| Maximum ($/kW) | | | | | 12.14 | 12.14 | | | | | | 12.14 | 12.14 | |
| Maximum ($/kW applied to all hours except 9 am to 2 pm) | 1.34 | | | | | 1.34 | | 1.36 | | | | | 1.36 | |
| Winter ($/kW mo) | | | | | | | | | | | | | | |
| Peak ($/kW/day) | .23 | | | | | .23 | | .24 | | | | | .24 | |
| Maximum ($/kW) | | | | | 12.14 | 12.14 | | | | | | 12.14 | 12.14 | |
| Maximum ($/kW applied to all hours except 9 am to 2 pm) | 1.34 | | | | | 1.34 | | 1.36 | | | | | 1.36 | |
| **ENERGY CHARGES (/kWh)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | (.00084) | .14435 | .00644 | .02069 | .00697 | .17761 | | (.00084) | .13023 | .00646 | .02069 | .00697 | .16351 | |
| Part-Peak | (.00084) | .11714 | .00644 | .02069 | .00697 | .15040 | | (.00084) | .10941 | .00646 | .02069 | .00697 | .14269 | |
| Off-Peak | (.00084) | .08677 | .00644 | .02069 | .00697 | .12003 | | (.00084) | .09922 | .00646 | .02069 | .00697 | .13250 | |
| Winter | | | | | | | | | | | | | | |
| Peak | (.00084) | .13704 | .00644 | .02069 | .00697 | .17030 | | (.00084) | .12656 | .00646 | .02069 | .00697 | .15984 | |
| Off-Peak | (.00084) | .08213 | .00644 | .02069 | .00697 | .11539 | | (.00084) | .09819 | .00646 | .02069 | .00697 | .13147 | |
| Super Off-Peak | (.00084) | .02729 | .00644 | .02069 | .00697 | .06055 | | (.00084) | .00115 | .00646 | .02069 | .00697 | .03443 | |
| **ENERGY CHARGES - OPTION R (/kWh)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | .00000 | .26958 | .00644 | .02069 | .00697 | .30368 | | .00000 | .28462 | .00646 | .02069 | .00697 | .31874 | |
| Part-Peak | .00000 | .15096 | .00644 | .02069 | .00697 | .18506 | | .00000 | .13031 | .00646 | .02069 | .00697 | .16443 | |
| Off-Peak | .00000 | .10071 | .00644 | .02069 | .00697 | .13481 | | .00000 | .10480 | .00646 | .02069 | .00697 | .13892 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .00000 | .15080 | .00644 | .02069 | .00697 | .18490 | | .00000 | .13769 | .00646 | .02069 | .00697 | .17181 | |
| Off-Peak | .00000 | .09779 | .00644 | .02069 | .00697 | .13189 | | .00000 | .10377 | .00646 | .02069 | .00697 | .13789 | |
| Super Off-Peak | .00000 | .06499 | .00644 | .02069 | .00697 | .09909 | | .00000 | .00712 | .00646 | .02069 | .00697 | .04124 | |
| **ENERGY CHARGES - OPTION S (/kWh)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | .00000 | .26958 | .00644 | .02069 | .00697 | .30368 | | .00000 | .28462 | .00646 | .02069 | .00697 | .31874 | |
| Part-Peak | .00000 | .15096 | .00644 | .02069 | .00697 | .18506 | | .00000 | .13031 | .00646 | .02069 | .00697 | .16443 | |
| Off-Peak | .00000 | .10071 | .00644 | .02069 | .00697 | .13481 | | .00000 | .10480 | .00646 | .02069 | .00697 | .13892 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .00000 | .15080 | .00644 | .02069 | .00697 | .18490 | | .00000 | .13769 | .00646 | .02069 | .00697 | .17181 | |
| Off-Peak | .00000 | .09779 | .00644 | .02069 | .00697 | .13189 | | .00000 | .10377 | .00646 | .02069 | .00697 | .13789 | |
| Super Off-Peak | .00000 | .06499 | .00644 | .02069 | .00697 | .09909 | | .00000 | .00712 | .00646 | .02069 | .00697 | .04124 | |
| **CUSTOMER CHARGE** | | | | | | | | | | | | | | |
| **(/meter/day)** | 381.23375 | | | | | 381.23375 | 11603.80 | 363.61470 | | | | | 363.61470 | 11067.52 |
| **POWER FACTOR ADJUSTMENT (/kWh)** | .00005 | | | | | .00005 | | .00005 | | | | | .00005 | |

per kWh charge or credit to be applicable per each 1% deviation above or below standard power factor of 85%

# ATTACHMENT B
# PRESENT AND PROPOSED RATES WITH REVENUE ALLOCATION
# (CONTINUED)

| | PRESENT RATES (July 1, 2024) | | | | | | | PROPOSED RATES | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **LS-1** | Distr | Gen | PCIA | PPP | Other | Total | | Distr | Gen | PCIA | PPP | Other | Total | |
| **ENERGY CHARGE (/kWh)** | .15856 | .12104 | .00648 | .00940 | .03557 | .33106 | | .05671 | .12260 | .00656 | .01333 | .03557 | .23478 | |
| **LS-2** | Distr | Gen | PCIA | PPP | Other | Total | | Distr | Gen | PCIA | PPP | Other | Total | |
| **ENERGY CHARGE (/kWh)** | .15856 | .12104 | .00648 | .00940 | .03557 | .33106 | | .05671 | .12260 | .00656 | .01333 | .03557 | .23478 | |
| **LS-3** | Distr | Gen | PCIA | PPP | Other | Total | | Distr | Gen | PCIA | PPP | Other | Total | |
| **ENERGY CHARGE (/kWh)** | .15856 | .12104 | .00648 | .00940 | .03557 | .33106 | | .05671 | .12260 | .00656 | .01333 | .03557 | .23478 | |
| **CUSTOMER CHARGE (/meter/day)** | .24641 | | | | | .24641 | 7.50 | .36140 | | | | | .36140 | 11.00 |
| **TC-1** | Distr | Gen | PCIA | PPP | Other | Total | | Distr | Gen | PCIA | PPP | Other | Total | |
| **ENERGY CHARGE (/kWh)** | | | | | | | | | | | | | | |
| Summer | .15597 | .13032 | .00765 | .00800 | .04283 | .34478 | | .13165 | .13795 | .00718 | .01186 | .04283 | .33147 | |
| Winter | .15597 | .13032 | .00765 | .00800 | .04283 | .34478 | | .13165 | .13795 | .00718 | .01186 | .04283 | .33147 | |
| **CUSTOMER CHARGE (/meter/day)** | .49281 | | | | | .49281 | 15.00 | .91026 | | | | | .91026 | 27.71 |
| **OL-1** | Distr | Gen | PCIA | PPP | Other | Total | | Distr | Gen | PCIA | PPP | Other | Total | |
| **ENERGY CHARGE (/kWh)** | .15856 | .12104 | .00648 | .02626 | .03557 | .34792 | | .05671 | .12260 | .00656 | .03103 | .03557 | .25248 | |

# ATTACHMENT B
# PRESENT AND PROPOSED RATES WITH REVENUE ALLOCATION
# (CONTINUED)

**Standby (SB) Secondary**

| | Distr | Gen | PCIA | PPP | Other | Total | Distr | Gen | PCIA | PPP | Other | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **RESERVATION CHARGE (/kW)** | 13.65 | 1.09 | | | 1.14 | 15.88 | 18.40 | .95 | | | 1.14 | 20.49 |
| (per kW per month applied to 85% of the Reservation Capacity) | | | | | | | | | | | | |
| **ENERGY CHARGE (/kWh)** | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | |
| Peak | .63628 | .13075 | .00563 | .02368 | .02805 | .82439 | .31738 | .12207 | .00633 | .02368 | .02805 | .49750 |
| Part-Peak | .29349 | .11846 | .00563 | .02368 | .02805 | .46930 | .21515 | .10779 | .00633 | .02368 | .02805 | .38099 |
| Off-Peak | .03850 | .10479 | .00563 | .02368 | .02805 | .20064 | .08011 | .09842 | .00633 | .02368 | .02805 | .23659 |
| Winter | | | | | | | | | | | | |
| Peak | .04411 | .12583 | .00563 | .02368 | .02805 | .22730 | .02817 | .12164 | .00633 | .02368 | .02805 | .20786 |
| Off-Peak | .03850 | .10595 | .00563 | .02368 | .02805 | .20180 | .01665 | .10328 | .00633 | .02368 | .02805 | .17798 |
| Super Off-Peak | .03850 | .06180 | .00563 | .02368 | .02805 | .15765 | .02639 | .05734 | .00633 | .02368 | .02805 | .14177 |
| **POWER FACTOR ADJUSTMENT (/kWh)** | .00005 | | | | | .00005 | .00005 | | | | | .00005 |
| per kWh charge or credit to be applicable per each 1% deviation above or below standard power factor of 85% | | | | | | | | | | | | |
| **MAXIMUM REACTIVE DEMAND CHRG (/kVAR)** | .35 | | | | | .35 | .35 | | | | | .35 |

**Standby (SB) Primary**

| | Distr | Gen | PCIA | PPP | Other | Total | Distr | Gen | PCIA | PPP | Other | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **RESERVATION CHARGE (/kW)** | 13.65 | 1.09 | | | 1.14 | 15.88 | 18.40 | .95 | | | 1.14 | 20.49 |
| (per kW per month applied to 85% of the Reservation Capacity) | | | | | | | | | | | | |
| **ENERGY CHARGE (/kWh)** | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | |
| Peak | .63628 | .13075 | .00563 | .02759 | .02990 | .83015 | .31738 | .12207 | .00633 | .02759 | .02990 | .50327 |
| Part-Peak | .29349 | .11846 | .00563 | .02759 | .02990 | .47507 | .21515 | .10779 | .00633 | .02759 | .02990 | .38676 |
| Off-Peak | .03850 | .10479 | .00563 | .02759 | .02990 | .20641 | .08011 | .09842 | .00633 | .02759 | .02990 | .24235 |
| Winter | | | | | | | | | | | | |
| Peak | .04411 | .12583 | .00563 | .02759 | .02990 | .23306 | .02817 | .12164 | .00633 | .02759 | .02990 | .21362 |
| Off-Peak | .03850 | .10595 | .00563 | .02759 | .02990 | .20757 | .01665 | .10328 | .00633 | .02759 | .02990 | .18375 |
| Super Off-Peak | .03850 | .06180 | .00563 | .02759 | .02990 | .16342 | .02639 | .05734 | .00633 | .02759 | .02990 | .14754 |
| **POWER FACTOR ADJUSTMENT (/kWh)** | .00005 | | | | | .00005 | .00005 | | | | | .00005 |
| per kWh charge or credit to be applicable per each 1% deviation above or below standard power factor of 85% | | | | | | | | | | | | |
| **MAXIMUM REACTIVE DEMAND CHRG (/kVAR)** | .35 | | | | | .35 | .35 | | | | | .35 |

**Standby (SB) Transmission**

| | Distr | Gen | PCIA | PPP | Other | Total | Distr | Gen | PCIA | PPP | Other | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **RESERVATION CHARGE (/kW)** | .44 | .54 | | | 1.14 | 2.12 | .97 | 1.35 | | | 1.14 | 3.46 |
| (per kW per month applied to 85% of the Reservation Capacity) | | | | | | | | | | | | |
| **ENERGY CHARGE (/kWh)** | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | |
| Peak | .00000 | .11760 | .00563 | .02142 | .02695 | .17160 | .00000 | .11767 | .00633 | .02142 | .02695 | .17236 |
| Part-Peak | .00000 | .10563 | .00563 | .02142 | .02695 | .15963 | .00000 | .10399 | .00633 | .02142 | .02695 | .15869 |
| Off-Peak | .00000 | .09231 | .00563 | .02142 | .02695 | .14631 | .00000 | .09636 | .00633 | .02142 | .02695 | .15105 |
| Winter | | | | | | | | | | | | |
| Peak | .00000 | .11290 | .00563 | .02142 | .02695 | .16690 | .00000 | .11519 | .00633 | .02142 | .02695 | .16989 |
| Off-Peak | .00000 | .09355 | .00563 | .02142 | .02695 | .14755 | .00000 | .09387 | .00633 | .02142 | .02695 | .14856 |
| Super Off-Peak | .00000 | .04933 | .00563 | .02142 | .02695 | .10333 | .00000 | .05356 | .00633 | .02142 | .02695 | .10825 |
| **POWER FACTOR ADJUSTMENT (/kWh)** | .00005 | | | | | .00005 | .00005 | | | | | .00005 |
| per kWh charge or credit to be applicable per each 1% deviation above or below standard power factor of 85% | | | | | | | | | | | | |
| **MAXIMUM REACTIVE DEMAND CHRG (/kVAR)** | .35 | | | | | .35 | .35 | | | | | .35 |

# ATTACHMENT B
# PRESENT AND PROPOSED RATES WITH REVENUE ALLOCATION
# (CONTINUED)

| | PRESENT RATES (July 1, 2024) | | | | | | | PROPOSED RATES | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **Standby Customer Charges** | Distr | Gen | PCIA | PPP | Other | Total | | Distr | Gen | PCIA | PPP | Other | Total | |
| **Residential** | .16427 | | | | | .16427 | 5.00 | .16427 | | | | | .16427 | 5.00 |
| **Agriculture** | .90678 | | | | | .90678 | 27.60 | .91565 | | | | | .91565 | 27.87 |
| **Small Light and Power** | | | | | | | | | | | | | | |
| (Reservation Capacity ≤ 75 kW) | | | | | | | | | | | | | | |
| Single Phase Service | .32854 | | | | | .32854 | 10.00 | 1.82191 | | | | | 1.82191 | 55.45 |
| PolyPhase Service | .82136 | | | | | .82136 | 25.00 | 3.64383 | | | | | 3.64383 | 110.91 |
| **Medium Light and Power** | | | | | | | | | | | | | | |
| (Reservation Capacity > 75 kW and < 500 kW) | | | | | | | | | | | | | | |
| | 10.73645 | | | | | 10.73645 | 326.79 | 17.75037 | | | | | 17.75037 | 540.28 |
| **Medium Light and Power** | | | | | | | | | | | | | | |
| (Reservation Capacity ≥ 500 kW and < 1000 kW) | | | | | | | | | | | | | | |
| Transmission | 120.47457 | | | | | 120.47457 | 3666.94 | 164.78893 | | | | | 164.78893 | 5015.76 |
| Primary | 82.44123 | | | | | 82.44123 | 2509.30 | 84.07893 | | | | | 84.07893 | 2559.15 |
| Secondary | 54.66267 | | | | | 54.66267 | 1663.80 | 61.62202 | | | | | 61.62202 | 1875.62 |
| **Large Light and Power** | | | | | | | | | | | | | | |
| (Reservation Capacity ≥ 1000 kW) | | | | | | | | | | | | | | |
| Transmission | 381.23375 | | | | | 381.23375 | 11603.80 | 363.61470 | | | | | 363.61470 | 11067.52 |
| Primary | 105.86252 | | | | | 105.86252 | 3222.19 | 91.06632 | | | | | 91.06632 | 2771.83 |
| Secondary | 102.20440 | | | | | 102.20440 | 3110.85 | 119.00302 | | | | | 119.00302 | 3622.15 |
| **Supplemental Standby Service** | | | | | | | | | | | | | | |
| Meter Charge | | | | | | | | 6.11088 | | | | | 6.11088 | 186.00 |

**Standby Reduced CUSTOMER CHARGES (where applicable)**

| | Distr | Gen | PCIA | PPP | Other | Total | | Distr | Gen | PCIA | PPP | Other | Total | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **Small Light and Power** | | | | | | | | | | | | | | |
| (Reservation Capacity < 75 kW) | | | | | | | | | | | | | | |
| SINGLEPHASE | .32854 | | | | | .32854 | 10.00 | .29421 | | | | | .29421 | 8.96 |
| POLYPHASE | .39359 | | | | | .39359 | 11.98 | .32521 | | | | | .32521 | 9.90 |
| **Medium Light and Power** | | | | | | | | | | | | | | |
| (Reservation Capacity > 75 kW and < 750 kW) | | | | | | | | | | | | | | |
| PRIMARY | 4.59959 | | | | | 4.59959 | 140.00 | 17.75037 | | | | | 17.75037 | 540.28 |
| SECONDARY | 1.23433 | | | | | 1.23433 | 37.57 | .78177 | | | | | .78177 | 23.80 |
| **Medium Light and Power** | | | | | | | | | | | | | | |
| (Reservation Capacity > 500 kW and < 1000 kW) | | | | | | | | | | | | | | |
| PRIMARY | 11.72698 | | | | | 11.72698 | 356.94 | 6.86736 | | | | | 6.86736 | 209.03 |
| SECONDARY | 7.91556 | | | | | 7.91556 | 240.93 | 5.85817 | | | | | 5.85817 | 178.31 |
| TRANSMISSION | 18.68945 | | | | | 18.68945 | 568.86 | 6.86736 | | | | | 6.86736 | 209.03 |
| **Large Light and Power** | | | | | | | | | | | | | | |
| (Reservation Capacity ≥ 1000 kW) | | | | | | | | | | | | | | |
| PRIMARY | 8.44583 | | | | | 8.44583 | 257.07 | 7.28469 | | | | | 7.28469 | 221.73 |
| SECONDARY | 10.75515 | | | | | 10.75515 | 327.36 | 21.49897 | | | | | 21.49897 | 654.38 |
| TRANSMISSION | 24.52271 | | | | | 24.52271 | 746.41 | 7.28469 | | | | | 7.28469 | 221.73 |

# ATTACHMENT B
# PRESENT AND PROPOSED RATES WITH REVENUE ALLOCATION
# (CONTINUED)

| | PRESENT RATES (July 1, 2024) | | | | | | | PROPOSED RATES | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **AG-A1** | Distr | Gen | PCIA | PPP | Other | Total | | Distr | Gen | PCIA | PPP | Other | Total | |
| **DEMAND CHARGE (/kW)** | | | | | | | | | | | | | | |
| Summer | 10.83 | | | | | 10.83 | | 10.98 | | | | | 10.98 | |
| Winter | 10.83 | | | | | 10.83 | | 10.98 | | | | | 10.98 | |
| **ENERGY CHARGE (/kWh)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | .19398 | .25971 | .00716 | .02635 | .04004 | .52725 | | .20660 | .29981 | .00731 | .03139 | .04004 | .58515 | |
| Off-Peak | .14772 | .14003 | .00716 | .02635 | .04004 | .36131 | | .14160 | .13806 | .00731 | .03139 | .04004 | .35840 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .14067 | .13671 | .00716 | .02635 | .04004 | .35094 | | .12260 | .14520 | .00731 | .03139 | .04004 | .34654 | |
| Off-Peak | .13783 | .11026 | .00716 | .02635 | .04004 | .32165 | | .12060 | .10596 | .00731 | .03139 | .04004 | .30530 | |
| **CUSTOMER CHARGE (/meter/day)** | .68895 | | | | | .68895 | 20.97 | 1.07154 | | | | | 1.07154 | 32.61 |

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **AG-A2** | Distr | Gen | PCIA | PPP | Other | Total | | Distr | Gen | PCIA | PPP | Other | Total | |
| **DEMAND CHARGE (/kW)** | | | | | | | | | | | | | | |
| Summer | 19.66 | | | | | 19.66 | | 19.91 | | | | | 19.91 | |
| Winter | 19.66 | | | | | 19.66 | | 19.91 | | | | | 19.91 | |
| **ENERGY CHARGE (/kWh)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | .09099 | .25971 | .00716 | .02635 | .04004 | .42426 | | .11154 | .30137 | .00731 | .03139 | .04004 | .49164 | |
| Off-Peak | .04474 | .14003 | .00716 | .02635 | .04004 | .25833 | | .04654 | .13970 | .00731 | .03139 | .04004 | .26497 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .05495 | .13671 | .00716 | .02635 | .04004 | .26522 | | .04654 | .14595 | .00731 | .03139 | .04004 | .27123 | |
| Off-Peak | .05211 | .11026 | .00716 | .02635 | .04004 | .23593 | | .04454 | .10672 | .00731 | .03139 | .04004 | .22999 | |
| **CUSTOMER CHARGE (/meter/day)** | .68895 | | | | | .68895 | 20.97 | 1.07143 | | | | | 1.07143 | 32.61 |

| | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **AG-A3** | Distr | Gen | PCIA | PPP | Other | Total | | Distr | Gen | PCIA | PPP | Other | Total | |
| **DEMAND CHARGE (/kW)** | AG-A3 is a new rate schedule with no present rates | | | | | | | | | | | | | |
| Summer | | | | | | | | 10.98 | | | | | 10.98 | |
| Winter | | | | | | | | 10.98 | | | | | 10.98 | |
| **ENERGY CHARGE (/kWh)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | | | | | | | | .34282 | .29981 | .00731 | .03139 | .04004 | .72137 | |
| Off-Peak | | | | | | | | .12344 | .13806 | .00731 | .03139 | .04004 | .34024 | |
| Winter | | | | | | | | | | | | | | |
| Peak | | | | | | | | .12260 | .14520 | .00731 | .03139 | .04004 | .34654 | |
| Off-Peak | | | | | | | | .12060 | .10596 | .00731 | .03139 | .04004 | .30530 | |
| **CUSTOMER CHARGE (/meter/day)** | | | | | | | | 1.07154 | | | | | 1.07154 | 32.61 |

# ATTACHMENT B
# PRESENT AND PROPOSED RATES WITH REVENUE ALLOCATION
# (CONTINUED)

| | PRESENT RATES (July 1, 2024) | | | | | | | PROPOSED RATES | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **AG-B** | Distr | Gen | PCIA | PPP | Other | Total | | Distr | Gen | PCIA | PPP | Other | Total | |
| **DEMAND CHARGE (/kW)** | | | | | | | | | | | | | | |
| **Secondary** | | | | | | | | | | | | | | |
| Summer Maximum | 12.89 | | | | | 12.89 | | 11.53 | | | | | 11.53 | |
| Winter Maximum | 12.89 | | | | | 12.89 | | 11.53 | | | | | 11.53 | |
| **Primary** | | | | | | | | | | | | | | |
| Summer Maximum | 11.13 | | | | | 11.13 | | 10.12 | | | | | 10.12 | |
| Winter Maximum | 11.13 | | | | | 11.13 | | 10.12 | | | | | 10.12 | |
| **Transmission** | | | | | | | | | | | | | | |
| Summer Maximum | 4.32 | | | | | 4.32 | | .00 | | | | | .00 | |
| Winter Maximum | 4.32 | | | | | 4.32 | | .00 | | | | | .00 | |
| **ENERGY CHARGE (/kWh)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | .17547 | .27765 | .00716 | .02674 | .04004 | .52705 | | .18873 | .31489 | .00731 | .03296 | .04004 | .58393 | |
| Off-Peak | .12569 | .15458 | .00716 | .02674 | .04004 | .35420 | | .14373 | .15074 | .00731 | .03296 | .04004 | .37479 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .12696 | .14924 | .00716 | .02674 | .04004 | .35013 | | .13773 | .14877 | .00731 | .03296 | .04004 | .36682 | |
| Off-Peak | .12390 | .12304 | .00716 | .02674 | .04004 | .32087 | | .13773 | .12550 | .00731 | .03296 | .04004 | .34354 | |
| **CUSTOMER CHARGE (/meter/day)** | .91565 | | | | | .91565 | 27.87 | 2.24672 | | | | | 2.24672 | 68.38 |

AG-B2 is a new rate schedule with no present rates

| **AG-B2** | Distr | Gen | PCIA | PPP | Other | Total | | Distr | Gen | PCIA | PPP | Other | Total | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **DEMAND CHARGE (/kW)** | | | | | | | | | | | | | | |
| **Secondary** | | | | | | | | | | | | | | |
| Summer Maximum | | | | | | | | 11.53 | .00 | | | | 11.53 | |
| Winter Maximum | | | | | | | | 11.53 | .00 | | | | 11.53 | |
| **Primary** | | | | | | | | | | | | | | |
| Summer Maximum | | | | | | | | 10.12 | .00 | | | | 10.12 | |
| Winter Maximum | | | | | | | | 10.12 | .00 | | | | 10.12 | |
| **Transmission** | | | | | | | | | | | | | | |
| Summer Maximum | | | | | | | | .00 | .00 | | | | .00 | |
| Winter Maximum | | | | | | | | .00 | .00 | | | | .00 | |
| **ENERGY CHARGE (/kWh)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | | | | | | | | .41607 | .31489 | .00731 | .03296 | .04004 | .81127 | |
| Off-Peak | | | | | | | | .10919 | .15074 | .00731 | .03296 | .04004 | .34024 | |
| Winter | | | | | | | | | | | | | | |
| Peak | | | | | | | | .13773 | .14877 | .00731 | .03296 | .04004 | .36682 | |
| Off-Peak | | | | | | | | .13773 | .12550 | .00731 | .03296 | .04004 | .34354 | |
| **CUSTOMER CHARGE (/meter/day)** | | | | | | | | 2.24672 | | | | | 2.24672 | 68.38 |

| **AG-C** | Distr | Gen | PCIA | PPP | Other | Total | | Distr | Gen | PCIA | PPP | Other | Total | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **DEMAND CHARGE (/kW)** | | | | | | | | | | | | | | |
| **Secondary** | | | | | | | | | | | | | | |
| Summer Max Peak Period | 12.68 | 18.67 | | | | 31.34 | | 15.04 | 17.41 | | | | 32.45 | |
| Summer Maximum | 23.05 | | | | | 23.05 | | 23.24 | .00 | | | | 23.24 | |
| Winter Maximum | 23.05 | | | | | 23.05 | | 23.24 | .00 | | | | 23.24 | |
| **Primary** | | | | | | | | | | | | | | |
| Summer Max Peak Period | 12.68 | 18.67 | | | | 31.34 | | 15.04 | 17.41 | | | | 32.45 | |
| Summer Maximum | 20.64 | | | | | 20.64 | | 21.63 | .00 | | | | 21.63 | |
| Winter Maximum | 20.64 | | | | | 20.64 | | 21.63 | .00 | | | | 21.63 | |
| **Transmission** | | | | | | | | | | | | | | |
| Summer Max Peak Period | 12.68 | 18.67 | | | | 31.34 | | 15.04 | 17.41 | | | | 32.45 | |
| Summer Maximum | 5.96 | | | | | 5.96 | | 3.32 | .00 | | | | 3.32 | |
| Winter Maximum | 5.96 | | | | | 5.96 | | 3.32 | .00 | | | | 3.32 | |
| **ENERGY CHARGE (/kWh)** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | .02996 | .13015 | .00716 | .02377 | .04004 | .23108 | | .03639 | .12957 | .00731 | .02726 | .04004 | .24057 | |
| Off-Peak | .02000 | .10067 | .00716 | .02377 | .04004 | .19164 | | .01439 | .10576 | .00731 | .02726 | .04004 | .19476 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .01681 | .11551 | .00716 | .02377 | .04004 | .20329 | | .01203 | .12386 | .00731 | .02726 | .04004 | .21050 | |
| Off-Peak | .01664 | .08999 | .00716 | .02377 | .04004 | .17760 | | .01103 | .09558 | .00731 | .02726 | .04004 | .18122 | |
| **CUSTOMER CHARGE (/meter/day)** | 1.43343 | | | | | 1.43343 | 43.63 | 5.52923 | | | | | 5.52923 | 168.30 |

# ATTACHMENT B
# PRESENT AND PROPOSED RATES WITH REVENUE ALLOCATION
# (CONTINUED)

| AG-F | PRESENT RATES (July 1, 2024) | | | | | | | PROPOSED RATES | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Distr | Gen | PCIA | PPP | Other | Total | | Distr | Gen | PCIA | PPP | Other | Total | |
| **DEMAND CHARGE ($/kW)** | | | | | | | | | | | | | | |
| **Rate A** | | | | | | | | | | | | | | |
| Summer Maximum | 10.83 | | | | | 10.83 | | 10.98 | | | | | 10.98 | |
| Winter Maximum | 10.83 | | | | | 10.83 | | 10.98 | | | | | 10.98 | |
| **Rate B** | | | | | | | | | | | | | | |
| **Secondary** | | | | | | | | | | | | | | |
| Summer Maximum | 12.89 | | | | | 12.89 | | 11.53 | | | | | 11.53 | |
| Winter Maximum | 12.89 | | | | | 12.89 | | 11.53 | | | | | 11.53 | |
| **Primary** | | | | | | | | | | | | | | |
| Summer Maximum | 11.13 | | | | | 11.13 | | 10.12 | | | | | 10.12 | |
| Winter Maximum | 11.13 | | | | | 11.13 | | 10.12 | | | | | 10.12 | |
| **Transmission** | | | | | | | | | | | | | | |
| Summer Maximum | 4.32 | | | | | 4.32 | | .00 | | | | | 0.00 | |
| Winter Maximum | 4.32 | | | | | 4.32 | | .00 | | | | | 0.00 | |
| **Rate C** | | | | | | | | | | | | | | |
| **Secondary** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | 12.68 | 18.67 | | | | 31.34 | | 15.04 | 17.41 | | | | 32.45 | |
| Maximum | 23.05 | .00 | | | | 23.05 | | 23.24 | .00 | | | | 23.24 | |
| Winter | | | | | | | | | | | | | | |
| Maximum | 23.05 | .00 | | | | 23.05 | | 23.24 | .00 | | | | 23.24 | |
| **Primary** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | 12.68 | 18.67 | | | | 31.34 | | 15.04 | 17.41 | | | | 32.45 | |
| Maximum | 20.64 | .00 | | | | 20.64 | | 21.63 | .00 | | | | 21.63 | |
| Winter | | | | | | | | | | | | | | |
| Maximum | 20.64 | .00 | | | | 20.64 | | 21.63 | .00 | | | | 21.63 | |
| **Transmission** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | 12.68 | 18.67 | | | | 31.34 | | 15.04 | 17.41 | | | | 32.45 | |
| Maximum | 5.96 | .00 | | | | 5.96 | | 3.32 | .00 | | | | 3.32 | |
| Winter | | | | | | | | | | | | | | |
| Maximum | 5.96 | .00 | | | | 5.96 | | 3.32 | .00 | | | | 3.32 | |
| **ENERGY CHARGE ($/kWh)** | | | | | | | | | | | | | | |
| **Rate A** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | .25511 | .22500 | .00716 | .02635 | .04004 | .55366 | | .20787 | .30394 | .00731 | .03139 | .04004 | .59055 | |
| Off-Peak | .12864 | .14786 | .00716 | .02635 | .04004 | .35005 | | .14287 | .14219 | .00731 | .03139 | .04004 | .36379 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .17335 | .13766 | .00716 | .02635 | .04004 | .38456 | | .12387 | .14933 | .00731 | .03139 | .04004 | .35193 | |
| Off-Peak | .11938 | .11121 | .00716 | .02635 | .04004 | .30414 | | .12187 | .11009 | .00731 | .03139 | .04004 | .31069 | |
| **Rate B** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | .23144 | .24506 | .00716 | .02674 | .04004 | .55044 | | .18990 | .32017 | .00731 | .03296 | .04004 | .59038 | |
| Off-Peak | .12192 | .16375 | .00716 | .02674 | .04004 | .35961 | | .14490 | .15602 | .00731 | .03296 | .04004 | .38124 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .16187 | .15169 | .00716 | .02674 | .04004 | .38750 | | .13890 | .15405 | .00731 | .03296 | .04004 | .37327 | |
| Off-Peak | .11999 | .12524 | .00716 | .02674 | .04004 | .31917 | | .13890 | .13078 | .00731 | .03296 | .04004 | .34999 | |
| **Rate C** | | | | | | | | | | | | | | |
| Summer | | | | | | | | | | | | | | |
| Peak | .03474 | .13825 | .00716 | .02377 | .04004 | .24396 | | .03691 | .13661 | .00731 | .02726 | .04004 | .24813 | |
| Off-Peak | .02002 | .10824 | .00716 | .02377 | .04004 | .19923 | | .01491 | .11280 | .00731 | .02726 | .04004 | .20232 | |
| Winter | | | | | | | | | | | | | | |
| Peak | .01813 | .12383 | .00716 | .02377 | .04004 | .21293 | | .01255 | .13090 | .00731 | .02726 | .04004 | .21806 | |
| Off-Peak | .01663 | .09738 | .00716 | .02377 | .04004 | .18498 | | .01155 | .10262 | .00731 | .02726 | .04004 | .18878 | |
| **CUSTOMER CHARGE ($/meter/day)** | | | | | | | | | | | | | | |
| Rate A | .68895 | | | | | .68895 | 20.97 | 1.07154 | | | | | 1.07154 | 32.61 |
| Rate B | .91565 | | | | | .91565 | 27.87 | 2.24672 | | | | | 2.24672 | 68.38 |
| Rate C | 1.43343 | | | | | 1.43343 | 43.63 | 5.52923 | | | | | 5.52923 | 168.30 |

# ATTACHMENT B
# PRESENT AND PROPOSED RATES WITH REVENUE ALLOCATION
# (CONTINUED)

**BEV-1**

| | PRESENT RATES (July 1, 2024) | | | | | | PROPOSED RATES | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | Distr | Gen | PCIA | PPP | Other | Total | Distr | Gen | PCIA | PPP | Other | Total |
| **SUBSCRIPTION CHARGE ($/10 kW)** | 12.41 | | | | | 12.41 | 24.70 | | | | | 24.70 |
| **ENERGY CHARGE ($/kWh)** | | | | | | | | | | | | |
| Peak | 0.01487 | 0.29073 | 0.00674 | 0.02552 | 0.04452 | 0.38238 | 0.04645 | 0.22951 | 0.00524 | 0.02502 | 0.04452 | 0.35073 |
| Off-Peak | 0.00542 | 0.10817 | 0.00674 | 0.02552 | 0.04452 | 0.19037 | 0.03184 | 0.10109 | 0.00524 | 0.02502 | 0.04452 | 0.20770 |
| Super Off-Peak | 0.00415 | 0.08278 | 0.00674 | 0.02552 | 0.04452 | 0.16371 | 0.03148 | 0.07785 | 0.00524 | 0.02502 | 0.04452 | 0.18410 |
| **OVERAGE FEE ($/kW)** | 2.48 | | | | | 2.48 | 4.94 | | | | | 4.94 |

**BEV-2 Secondary**

| | Distr | Gen | PCIA | PPP | Other | Total | Distr | Gen | PCIA | PPP | Other | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **SUBSCRIPTION CHARGE ($/50 kW)** | 95.56 | | | | | 95.56 | 190.12 | | | | | 190.12 |
| **ENERGY CHARGE ($/kWh)** | | | | | | | | | | | | |
| Peak | 0.01261 | 0.30920 | 0.00754 | 0.02454 | 0.04331 | 0.39720 | 0.04056 | 0.24075 | 0.00579 | 0.02530 | 0.04331 | 0.35570 |
| Off-Peak | 0.00274 | 0.10584 | 0.00754 | 0.02454 | 0.04331 | 0.18397 | 0.02693 | 0.10202 | 0.00579 | 0.02530 | 0.04331 | 0.20335 |
| Super Off-Peak | 0.00487 | 0.08044 | 0.00754 | 0.02454 | 0.04331 | 0.16070 | 0.02747 | 0.07985 | 0.00579 | 0.02530 | 0.04331 | 0.18171 |
| **OVERAGE FEE ($/kW)** | 3.82 | | | | | 3.82 | 7.60 | | | | | 7.60 |

**BEV-2 Primary**

| | Distr | Gen | PCIA | PPP | Other | Total | Distr | Gen | PCIA | PPP | Other | Total |
|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **SUBSCRIPTION CHARGE ($/50 kW)** | 85.98 | | | | | 85.98 | 155.52 | | | | | 155.52 |
| **ENERGY CHARGE ($/kWh)** | | | | | | | | | | | | |
| Peak | 0.01573 | 0.29882 | 0.00754 | 0.02305 | 0.04319 | 0.38832 | 0.04207 | 0.24075 | 0.00579 | 0.02530 | 0.04319 | 0.35709 |
| Off-Peak | 0.00283 | 0.10284 | 0.00754 | 0.02305 | 0.04319 | 0.17944 | 0.02693 | 0.10202 | 0.00579 | 0.02530 | 0.04319 | 0.20323 |
| Super Off-Peak | 0.00437 | 0.07864 | 0.00754 | 0.02305 | 0.04319 | 0.15678 | 0.02717 | 0.07985 | 0.00579 | 0.02530 | 0.04319 | 0.18129 |
| **OVERAGE FEE ($/kW)** | 3.44 | | | | | 3.44 | 6.22 | | | | | 6.22 |

# ATTACHMENT B
# ELECTRIC FACILITY RATES FOR SCHEDULES LS-1, LS-2 AND OL-1
# YEAR 4 TRANSITION RATES

| | ALL NIGHT RATES PER LAMP PER MONTH | | | | | | | |
|---|---|---|---|---|---|---|---|---|
| | SCHEDULE LS-2 | SCHEDULE LS-1 | | | | | | |
| | A | A | B | C | D | E | F | OL-1 |
| Present Facility Rates | $0.201 | $7.135 | $7.456 | $6.635 | $9.442 | $9.696 | $8.072 | $7.456 |
| Proposed Facility Rates | $0.071 | $12.669 | $12.706 | $7.451 | $12.474 | $11.920 | $12.846 | $12.669 |

## ATTACHMENT B
## ELECTRIC FACILITY RATES FOR CITY AND COUNTY OF SAN FRANCISCO (CCSF)
## YEAR 4 TRANSITION RATES

| Rate Schedule | Typical Lamp Type & Size | Present Rates | Proposed Rates |
|---|---|---|---|
| CCSF Rate Schedule No. 1 | | | |
| LS-1A | LIGHT-EMITTING DIODE | | |
| | 53 WATTS | $7.427 | $13.200 |
| CCSF Rate Schedule No. 3 | | | |
| LS-1A | HIGH PRESSURE SODIUM VAPOR | | |
| | 150 WATTS 16,000 LUMENS | $7.305 | $10.915 |
| CCSF Rate Schedule No. 4E | | | |
| LS-1E | LIGHT-EMITTING DIODE | | |
| | 53 WATTS | $9.854 | $11.920 |
| Nonstandard - No PG&E Equivalent | | | |
| CCSF Rate Schedule No. 4A | | | |
| | Incandescent: | | |
| | 405 WATTS 6,000 LUMENS | $22.286 | $65.149 |
| CCSF Rate Schedule No. 5 | | | |
| | High Pressure Sodium Vapor | | |
| | 100 WATTS 9,500 LUMENS | $12.328 | $22.116 |
| | Incandescent: | | |
| | 405 WATTS 6,000 LUMENS | $22.286 | $65.149 |
| CCSF Rate Schedule No. 6 (Chinatown Area) | | | |
| | High Pressure Sodium Vapor | | |
| | 250 WATTS 28,000 LUMENS | $59.512 | $113.020 |
| CCSF Rate Schedule No. 7 | | Based on Time & Material | Based on Time & Material. |
| CCSF Rate Schedule No. 9 (Triangle District) | | | |
| | High Pressure Sodium Vapor | | |
| | 150W 16,000 LUMENS DUPLEX (1) | $63.207 | $88.706 |
| | 150W 16,000 LUMENS DUPLEX (2) | $5.024 | $3.784 |

**Note**: The rate(s) for each City and County of San Francisco rate schedule is based on a typical lamp within each rate schedule.

# Attachment C - Service List to City, County and State

SERVICE OF NOTICE OF APPLICATION

In accordance with Rule 3.2(b), Applicant will mail a notice to the following, stating in general terms its proposed change in rates.

State of California

To the Attorney General and the Department of General Services.

State of California
Office of Attorney General
1300 I St Ste 1101
Sacramento, CA 95814

and

Director of General Services
State of California
707 3rd St
West Sacramento, CA 95605

Counties

To the County Counsel or District Attorney and the County Clerk in the following counties:

Alameda
Alpine
Amador
Butte
Calaveras
Colusa
Contra Costa
El Dorado
Fresno
Glenn
Humboldt
Kern
Kings
Lake
Lassen
Madera
Marin
Mariposa
Mendocino
Merced
Modoc
Monterey
Napa
Nevada
Placer
Plumas
Sacramento
San Benito
San Bernardino
San Francisco
San Joaquin
San Luis Obispo
San Mateo
Santa Barbara
Santa Clara
Santa Cruz
Shasta
Sierra
Siskiyou
Solano
Sonoma
Stanislaus
Sutter
Tehama
Trinity
Tulare
Tuolumne
Yolo
Yuba

Municipal Corporations

To the City Attorney and the City Clerk of the following municipal corporations:

Alameda
Albany
Amador City
American Canyon
Anderson
Angels Camp
Antioch
Arcata
Arroyo Grande
Arvin
Atascadero
Atherton
Atwater
Auburn
Avenal
Bakersfield
Barstow
Belmont
Belvedere
Benicia
Berkeley
Biggs
Blue Lake
Brentwood
Brisbane
Buellton
Burlingame
Calistoga
Campbell
Capitola
Carmel
Ceres
Chico
Chowchilla
Citrus Heights
Clayton
Clearlake
Cloverdale
Clovis
Coalinga
Colfax
Colma
Colusa
Concord
Corcoran
Corning
Corte Madera
Cotati
Cupertino
Daly City
Danville
Davis
Del Rey Oakes
Dinuba
Dixon
Dos Palos
Dublin
East Palo Alto
El Cerrito
Elk Grove
Emeryville
Escalon
Eureka
Fairfax
Fairfield
Ferndale
Firebaugh
Folsom
Fort Bragg
Fortuna
Foster City
Fowler
Fremont
Fresno
Galt
Gilroy
Gonzales
Grass Valley
Greenfield
Gridley
Grover Beach
Guadalupe
Gustine
Half Moon Bay
Hanford
Hayward
Healdsburg
Hercules
Hillsborough
Hollister
Hughson
Huron
Ione
Isleton
Jackson
Kerman
King City
Kingsburg
Lafayette
Lakeport
Larkspur
Lathrop
Lemoore
Lincoln
Live Oak
Livermore
Livingston
Lodi
Lompoc
Loomis
Los Altos
Los Altos Hills
Los Banos
Los Gatos
Madera
Manteca
Maricopa
Marina
Mariposa
Martinez
Marysville
McFarland
Mendota
Menlo Park
Merced
Mill Valley

Millbrae
Milpitas
Modesto
Monte Sereno
Monterey
Moraga
Morgan Hill
Morro Bay
Mountain View
Napa
Newark
Nevada City
Newman
Novato
Oakdale
Oakland
Oakley
Orange Cove
Orinda
Orland
Oroville
Pacific Grove
Pacifica
Palo Alto
Paradise
Parlier
Paso Robles
Patterson
Petaluma
Piedmont
Pinole
Pismo Beach
Pittsburg
Placerville
Pleasant Hill
Pleasanton
Plymouth
Point Arena
Portola
Portola Valley
Rancho Cordova
Red Bluff
Redding
Redwood City
Reedley
Richmond
Ridgecrest
Rio Dell
Rio Vista
Ripon
Riverbank
Rocklin
Rohnert Park
Roseville
Ross
Sacramento
Saint Helena
Salinas
San Anselmo
San Bruno
San Carlos
San Francisco
San Joaquin
San Jose
San Juan Bautista
San Leandro
San Luis Obispo
San Mateo
San Pablo
San Rafael
San Ramon
Sand City
Sanger
Santa Clara
Santa Cruz
Santa Maria
Santa Rosa
Saratoga
Sausalito
Scotts Valley
Seaside
Sebastopol
Selma
Shafter
Shasta Lake
Soledad
Solvang
Sonoma
Sonora
South San Francisco
Stockton
Suisun City
Sunnyvale
Sutter Creek
Taft
Tehama
Tiburon
Tracy
Trinidad
Turlock
Ukiah
Union City
Vacaville
Vallejo
Victorville
Walnut Creek
Wasco
Waterford
Watsonville
West Sacramento
Wheatland
Williams
Willits
Willows
Windsor
Winters
Woodland
Woodside
Yountville
Yuba City