



**BEFORE THE PUBLIC UTILITIES COMMISSION OF THE  
STATE OF CALIFORNIA**

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Application of San Diego Gas & Electric Company (U902E) for Authority to Implement Optional Pilot Program to Increase Customer Access to Solar Generated Electricity.	A.12-01-008
In the Matter of the Application of Pacific Gas and Electric Company (U39E) to Establish a Green Option Tariff.	A.12-04-020
In the Matter of the Application of Southern California Edison Company (U338E) for Approval of Optional Green Rate.	A.14-01-007

**SOUTHERN CALIFORNIA EDISON COMPANY'S (U 338-E) ANNUAL GREEN  
TARIFF SHARED RENEWABLES PROGRAM PROGRESS REPORT**

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Dated: **March 14, 2025**

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**SOUTHERN CALIFORNIA EDISON COMPANY’S (U 338-E) ANNUAL GREEN  
TARIFF SHARED RENEWABLES PROGRAM PROGRESS REPORT**

Pursuant to Ordering Paragraph (OP) 10 of California Public Utilities Commission (Commission or CPUC) Decision (D.) 15-01-051 (the 2015 GTSR Decision), Southern California Edison Company (SCE) respectfully submits its Annual Green Tariff Shared Renewables (GTSR) Progress Report (Annual Report) for activities that occurred in 2024.

OP 10 of the 2015 GTSR Decision directs SCE to file annual reports set forth in Section 8 of the decision<sup>1</sup>. According to Section 8, SCE's Annual Report is due on March 15<sup>th</sup> of each year and should include information from the previous calendar year.<sup>2</sup> The following content must be included in the annual report:

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<sup>1</sup> See the 2015 GTSR Decision, p. 182, OP 10.

<sup>2</sup> See 2015 GTSR Decision, p. 142 (“Due Date”).

- Enrollment Reporting, including ‘available capacity’ data at the most detailed level feasible, updated monthly, and work to increase the information’s precision over time.
- One-page summary tracking the amount and cost of generation transferred between the RPS and GTSR Program.
- GTSR Revenue and Cost Reporting summary.
- Summary of advisory group or advising network activities, including information regarding frequency of meetings, topics discussed, and any other relevant information.
- Marketing Report, containing the elements listed in Section 7 [of the GTSR Decision].
- Community Choice Aggregation (CCA) Code of Conduct report. If applicable, summarize any marketing or lobbying efforts that are, or could reasonably be interpreted to be, subject to the CCA Code of Conduct. Supplier diversity.
- Summary of California Alternate Rates for Energy (CARE) enrollment figures including location; location of CARE customers in relation to areas eligible for environment justice (EJ) Projects and in relation to planned or existing EJ Projects.
- Reports of fraud or misleading advertisements received through meetings with an advisory group of advising network. If customer profile information is available, summary of enrollment figures for low-income customers and subscribers who speak a language other than English at home.
- Summary of enrollment figures for low-income customers and subscribers who speak a language other than English at home if customer profile information is available.<sup>3</sup>

On January 1, 2019, Senate Bill 840 removed the GTSR program’s January 1, 2019, sunset date.<sup>4</sup> Currently, the program has no sunset date under state law.<sup>5</sup>

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<sup>3</sup> 2015 GTSR Decision, Section 8, pp. 141-142.

<sup>4</sup> See Resolution E-5028, p. 46, ¶ 6.

<sup>5</sup> See *id.*, ¶ 6.

**I.**

**REPORT COMPONENTS**

**A. Enrollment Reporting**

**1. Enrollment for the Enhanced Community Renewable Program**

As of December 31, 2024, the Enhanced Community Renewable (ECR) program had 240 customers enrolled, comprised of 223 residential and 17 commercial, which represents an 11.6 percent increase from the 215 total customers at the end of 2023.

**Table A.1  
Enhanced Community Renewables Enrollment  
as of December 31, 2024**

<b>Customer Type</b>	<b>Total Customers Enrolled</b>
Residential	223
Non-Residential	17
<b>Total</b>	<b>240</b>

**2. Enrollment for the Green Rate Program**

Between January 1, 2024, and December 31, 2024, SCE enrolled a total of 2 customers in the Green Rate (GR) program, both were non-residential customers. In 2024, 42 customers were de-enrolled from the GR program either by their own request or due to account closure. At the end of 2024, SCE had 2,941 active GR accounts, which indicates an overall program retention rate of 99 percent (calculated as the percentage of number of customers enrolled as of January 1, 2024 that remained enrolled as of December 31, 2024).

**Table A.2  
Total Green Rate Enrollment by Subscription Levels  
As of December 31, 2024**

<b>Customer Type</b>	<b>50% Subscription</b>	<b>100% Subscription</b>	<b>Total Customers Enrolled</b>
Residential	216	768	984
Non-Residential	61	1,896	1,957
<b>Total</b>	<b>277</b>	<b>2,664</b>	<b>2,941</b>

**3. Procurement/Capacity Subscribed for Green Tariff Shared Renewables Program**

In D.15-01-051, the Commission established a target capacity of 269 megawatts (MW) for SCE's GTSR program, which included 45 MW reserved for EJ facilities. SCE's GR program demand is currently met through three solar projects:

- RE Gaskell West 1 LLC, located in Rosamond, California;
- Antelope DSR 3, LLC project located in Lancaster, California; and
- Windhub Solar A, located in Mojave, California.

Each of the three 20 MW facilities are solely dedicated to the GR program. In 2023, it was reported that the RE Gaskell West 1 LLC project had been derated by 6 MW. As of May 2024, it is fully operational and performing.

On July 9, 2019, the Commission approved SCE advice letter (AL) 3878-E, which sought the approval of a 3 MW ECR contract in El Mirage, California, with Phelan Solar LLC (formerly known as JATON LLC or the Sheep Creek project). The contract was executed as a part of the CR-RAM 3 solicitation.

The Sheep Creek project became operational on August 1, 2023. SCE submitted AL 4814-E on June 10, 2022, following the CR-RAM 7 solicitation, to seek approval for two ECR contracts of Inyokern Solar. The first contract, Inyokern Solar WDT 1203, is for 20 MW and has a 20-year duration, while the second contract, Inyokern Solar 1281, is for 12 MW and has a 20-year duration as well. Both contracts are located in Inyokern, California. AL 4814-E has been approved with an effective date of July 10, 2022. As of January 1, 2025, both projects have come online.

On September 30, 2022, SCE launched the Green Tariff Shared Renewables (GTSR) request for offers (RFO). Due to increased customer interest in SCE's GR program in 2022, SCE solicited Green Rate and ECR projects in the 2022 GTSR RFO. As a result, SCE submitted AL5050-E on June 14, 2023, seeking approval of the three MW, 20-year 5132 BMT Corral, LLC ECR contract located in Helendale, California. Approval of AL 5050-E became effective on August 31, 2023. The expected online date for the project is January 1, 2026. SCE

launched the GTSR RFO on September 29, 2023, to generate additional support for the GR and the ECR programs. As of December 31, 2024, three contracts were executed and are ready to move forward with a filing of an Advice Letter to the Commission seeking approval of those contracts.

**Capacity Remaining**, as displayed in Table A.3, is defined as available capacity, calculated as **Target Capacity** less **GR Procured** from **GR Launch** (February 25, 2016) through December 31, 2024, less **ECR Procured** from **CR Launch** through December 31, 2024. SCE has procured a total of 41 MW of capacity through five ECR projects.

**Table A.3**  
**GTSR Capacity Procurement Status Since Program Inception**  
**(in MW)**

Category	Target Capacity	GR Procured	ECR Procured*	GR Online	ECR Online	Capacity Remaining
Unrestricted	224	60	41	60	3	123
Reserved for EJ	45	0	0	0	0	45
Total	269	60	41	60	3	168

\* The Lancaster Energy, LLC 3 MW ECR contract that was approved in ADVICE 3976-E, effective April 27, 2019, was terminated on June 13, 2022.

Customer enrollment data for the GTSR program for 2024 is presented in Tables A.4 and A.5. The tables provide estimated subscribed capacity for the GR and ECR programs.

**Table A.4**  
**2024 GTSR Customer Subscription by Month**  
**(in MW)**

Month	GR Enrolled Capacity			ECR Enrolled Capacity			Cumulative Total GTSR Enrolled by Month
	Residential Customers	Non-Residential Customers	Total GR by Month	Residential Customers	Non-Residential Customers	Total ECR by Month	
January	2.03	39.52	<b>41.55</b>	0.05	0.26	<b>0.31</b>	<b>41.86</b>
February	1.98	39.86	<b>41.84</b>	0.20	0.99	<b>1.19</b>	<b>43.03</b>
March	1.24	32.50	<b>33.74</b>	0.21	1.05	<b>1.26</b>	<b>35.00</b>
April	1.38	40.53	<b>41.91</b>	0.27	1.33	<b>1.60</b>	<b>43.51</b>
May	1.35	43.89	<b>45.24</b>	0.29	1.47	<b>1.76</b>	<b>47.00</b>
June	1.77	47.88	<b>49.65</b>	0.29	1.47	<b>1.76</b>	<b>51.41</b>
July	2.49	51.27	<b>53.76</b>	0.36	1.78	<b>2.14</b>	<b>55.90</b>
August	2.50	52.01	<b>54.51</b>	0.60	2.98	<b>3.58</b>	<b>58.09</b>
September	2.31	50.68	<b>52.99</b>	0.45	2.26	<b>2.71</b>	<b>55.70</b>
October	1.79	48.21	<b>50.00</b>	0.39	1.91	<b>2.30</b>	<b>52.30</b>
November	1.68	42.51	<b>44.19</b>	0.31	1.56	<b>1.87</b>	<b>46.06</b>
December	2.00	41.99	<b>43.99</b>	0.25	1.27	<b>1.52</b>	<b>45.51</b>
<b>2024</b>	<b>Total GR Residential: 1.88</b>	<b>Total GR Non-Residential: 44.24</b>	<b>Total GR: 46.12</b>	<b>Total ECR Residential: 0.31</b>	<b>Total ECR Non-Residential: 1.53</b>	<b>Total ECR: 1.84</b>	<b>47.96</b>

**Table A.5**  
**2024 Annual Cumulative GTSR Customer Subscription**  
**(in MW)**

Category	GR Enrolled Capacity	ECR Enrolled Capacity	Total by Customer Type
Residential Customers	1.88	0.31	<b>2.19</b>
Non-Residential Customers	44.24	1.53	<b>45.77</b>
<b>Total</b>	<b>46.12</b>	<b>1.84</b>	<b>47.96</b>

Tables A.4 and A.5 present the subscribed capacity from January 1, 2024, through December 31, 2024. This capacity is determined by considering the energy deliveries (in megawatt hours or MWh) made on behalf of the customers and a capacity factor (31.29 percent). The following formula is used to calculate the MW:  $MW = MWh / \text{Capacity Factor} \times \text{Hours}$ .

The capacity factor of 29.71 percent was used because it was the actual 2024 recorded capacity factor from the three dedicated resources serving the GR program.

Based on these calculations, the customers who were enrolled in the GR program during 2024, accounted for 120,665,049.49 **kilowatt** hours (kWh) of delivered energy, with a corresponding subscribed capacity value of 46.12 MW. Customers enrolled in the ECR program received 5,732,904.32 kWh of delivered energy with a corresponding subscribed capacity value of 1.84 MW.

In 2024, four dedicated energy facilities produced 126,397,953.81kWh of energy, which corresponds to an average capacity of 47.96 MW (calculated using the formula above). However, the amount of energy produced was not enough to serve customers on the GTSR program for that year.

Table A.6 is a summary of Customer Enrollment in GTSR.

**Table A.6**  
**GTSR Annual Customer Subscription**  
**2016 - 2024 (in MW)**

<b>Category</b>	<b>Residential Customers</b>	<b>Non-residential Customers</b>	<b>Total</b>
2016 Enrolled MWs	0.30	0.19	0.49
2017 Enrolled MWs	1.07	0.33	1.4
2018 Enrolled MWs	1.62	0.55	2.17
2019 Enrolled MWs	1.95	0.51	2.46
2020 Enrolled MWs	3.67	1.11	4.78
2021 Enrolled MWs	2.82	12.64	15.46
2022 Enrolled MWs	2.37	43.19	45.56
2023 Enrolled MWs	2.17	45.28	47.45
2024 Enrolled MWs	1.88	44.24	46.12

**B. Summary Tracking the Amount and Cost of Generation Transferred Between the RPS and GTSR Program**

**1. 2016 to 2017**

The GTSR program was launched on February 25, 2016. Since then, SCE has transferred (by retiring) 5,562 MWh in the Western Renewable Energy Generation Information System (WREGIS) from the Renewable Portfolio Standards (RPS) program to the Green Tariff (GT) account of the GTSR program at prices of \$91.34/MWh and \$83.51/MWh for 2016 and 2017, respectively. All the generation transferred was through one contract, RE Garland A, LLC.



## **2. 2018**

In February 2018, the GTSR contract for RE Gaskell West 1 LLC came online. To fulfill the GTSR program requirements, SCE retired 5,694 MWh of Renewable Energy Certificates (RECs). The remaining 47,347 MWh of RECs were transferred from the GT account to the RPS program at a rate of \$75.20/MWh.

## **3. 2019**

In 2019, two additional contracts dedicated to the GTSR program came online: Antelope DSR 3, LLC, which began to deliver energy in September; and

- Windhub Solar A, LLC, which started delivering energy in December.
- SCE retired 6,435 MWh of RECs in WREGIS for the RE Gaskell West 1 LLC. These RECs were transferred to the GTSR program for 2019. The remaining 45,958 MWh of RECs were transferred from the GT account to the RPS program at a price of \$66.42/MWh.

SCE did not retire any RECs from Antelope DSR 3, LLC, or Windhub Solar A, LLC, to the GTSR program. Instead, all 14,421 RECs from Antelope DSR 3, LLC, and 400 RECs from Windhub Solar A, LLC were transferred from the GT account to the RPS program at \$66.42/MWh.

## **4. 2020**

SCE retired 12,815 MWh of RECs from RE Gaskell West 1 LLC to the GTSR program for 2020.

SCE did not retire any RECs from Antelope DSR 3, LLC or Windhub Solar A, LLC for the GTSR program. The remaining 40,827 MWh of RECs from RE Gaskell West 1 LLC, all 56,817 MWh of RECs from Antelope DSR 3, LLC, and all 49,387 MWh of RECs from Windhub Solar A, LLC have been transferred from the GT account to the RPS program at the price of \$53.99/MWh.

**5.     2021**

The GTSR dedicated facility, RE Gaskell West 1 LLC, supported the usage of Green Rate customers in 2021. As for the RECs, SCE retired 36,336 MWh in WREGIS in 2022 for the year 2021.

Green Rate customers' usage in 2021 was supported by the GTSR dedicated facility, RE Gaskell West 1 LLC. SCE retired 36,336 MWh of RECs in WREGIS in 2022 for 2021. SCE retired and transferred 11,293 MWh of the remaining 19,584 MWh of RECs from RE Gaskell West 1 LLC, 12,239 MWh of 58,715 MWh of RECs from Antelope DSR 3, LLC, and 9,921 of 49,853 MWh of RECs from Windhub Solar A, LLC, from the GT account to the RPS program at the price of \$54.57/MWh. The rest of the remaining 2021 RECs will be retired and transferred to the RPS program at a later time.

**6.     2022**

SCE retired 44,936 MWh of RECs from RE Gaskell West 1 LLC, 29,020 MWh of RECs from Antelope DSR 3, LLC, and 45,084 MWh of RECs from Windhub Solar A, LLC in WREGIS, to the GTSR program for 2022. SCE retired and transferred 380 MWh of RECs from RE Gaskell West 1 LLC, 6,035 MWh of RECs from Antelope DSR 3, LLC, and 326 MWh of RECs from Windhub Solar A, LLC from the GT account to the RPS program at the price of \$55.17/MWh.

**7.     2023**

SCE retired 30,280 MWh of RECs from RE Gaskell West 1 LLC, 46,793 MWh of RECs from Antelope DSR 3, LLC, and 49,876 MWh of RECs from Windhub Solar A, LLC in WREGIS, to the GT account for 2023. Of that amount, 4,104 MWh of RECs from RE Gaskell West 1 LLC, 10,702 MWh of RECs from Antelope DSR 3, LLC, and 4,887 MWh of RECs from Windhub Solar A, LLC are from vintage 2024. SCE retired and transferred 89 MWh of the remaining 98 MWh of vintage 2023 RECs from the GT account to the RPS program at the price of \$55.77/MWh. The rest of the remaining 2023 RECs will be retired and transferred to the RPS program at a later time. SCE also retired 1,845 MWh of RECs from Phelan Solar, LLC to the ECR account. There are no remaining RECs from Phelan Solar, LLC to transfer to the RPS program.

**8.     2024**

SCE will report the retired RECs to the GTSR program and transfer RECs from the GT account to the RPS program for 2024 in its GTSR Annual Generation Transfer Report, which will be attached to the GTSR 3<sup>rd</sup> Quarter Progress Report and submitted to the CPUC by October 31, 2025.

The costs associated with this generation transfer for 2016 – 2023 was calculated by multiplying the transferred renewable generation by the cost per MWh of generation, as depicted in Table B.1.

**Table B.1  
Generation Transferred Between the RPS and GTSR Program**

<b>Year</b>	<b>Transfer Amount (MWh)</b>	<b>Price</b>	<b>From</b>	<b>To</b>	<b>Subscription Amount (MWh)</b>	<b>Generation Transferred Cost</b>	<b>Subscription Facility</b>
2016	1,459	\$91.34	RPS	GT	1,459	\$133,265	RE Garland A
2017	4,103	\$83.51	RPS	GT	4,103	\$342,642	RE Garland A
2018	47,347	\$75.20	GT	RPS	5,694	\$3,560,494	RE Gaskell West 1
2019	60,779	\$66.42	GT	RPS	6,435	\$4,036,941	RE Gaskell West 1
2020	147,031	\$53.99	GT	RPS	12,815	\$7,938,204	RE Gaskell West 1
2021	128,152	\$54.57	GT	RPS	36,336	\$6,993,254	RE Gaskell West 1
2022	6,741	\$55.17	GT	RPS	119,040	\$371,901	RE Gaskell West 1, Antelope DSR 3, LLC, Windhub Solar A, LLC
2023	98*	\$55.77	GT	RPS	126,949	\$5,465	RE Gaskell West 1, Antelope DSR 3, LLC, Windhub Solar A, LLC
2023	0	N/A	ECR	RPS	1,845	\$0	Phelan Solar, LLC

\* 89 retired and transferred, the rest to be retired and transferred.

## C. GTSR Revenue and Cost Reporting

### 1. Revenue

During the year 2024, SCE recorded approximately \$9,280,246 in billed revenues, net of Franchise Fees and Uncollectables (FF&U)<sup>6</sup> from customers served under the GTSR-GR tariff option. SCE recorded \$7.684 million in expense to procure power for the Green Tariff program from the contracts listed above. Both the billed revenues and expenses were recorded to SCE's (GTSRBA).

Table C.1 below summarizes the revenues and expenses recorded in the GTSRBA for 2024.

**Table C.1**  
**GTSR Balancing Account**  
**January – December 2024**

Line No.	Description	(\$000)
1.	Beginning Balance	870
2.	BOM Adj for Purchased Power Reclass Principal & Interest	(507)
3.	Reversal Of August BOM Adj Principle & Interest	507
4.	BOM Adj for Purchased Power Reclass Principle & Interest	(439)
5.	Adjusted Beginning Balance (Sum of Line 1 - Line 4)	431
6.	Billed Revenue	(9,384)
7.	Less: FF&U	104
8.	Net Revenue (Line 6 + Line 7)	(9,280)
9.	RPR Expenses	7,684
10.	(Over)/Under Collection (Line 8 + Line 9)	(1,596)
11.	Interest	2
12.	Ending Balance (Line 5 + Line 10 + Line 11)	(1,164)

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<sup>6</sup> These revenues were recorded in Renewable Power Rate (RPR) subaccount in the Green Tariff Shared Renewables Balancing Account (GTSRBA), pursuant to Preliminary Statement Part GG, section 3.a. Administrative and marketing revenues and costs are recorded in stand-alone memorandum accounts.

## 2. Cost Reporting

In 2024, Line 8 of Table C-1, shows SCE recorded \$9.280 million in billed revenues, net of FF&U<sup>7</sup> from customers served under the GTSR Green Tariff and Enhanced Community Renewable options. Line 9 of Table C-1 shows SCE recorded \$7.684 million in expense to procure power for the GTSR program's active contracts. Both the billed revenues and expenses were recorded to SCE's GTSRBA. The GTSR program expenses can be broken down into three major categories:

- Green Rate operations and maintenance; and
- Community Renewables operations and maintenance; and
- Administrative costs, including information technology, billing system and customer call center operation costs and Green-e certification.

To ensure that non-participants do not bear the costs of the GTSR programs, all expenses related to these programs are recorded in memorandum accounts, per D.15-01-051. The expenses, billed revenue, and interest from SCE's Green Tariff (GTME&OMA, GTSRACMA) and Enhanced Community Renewables (ECRME&OMA) memorandum accounts are shown in Table C.2.

**Table C.2**  
**GTSR Memorandum Accounts**  
**February 2015 – December 2024**

<b>Beginning Balance</b>	625,301.59
<b>Billed Revenue</b>	(203,834.65)
<b>Expenses</b>	1,970,082.99
<b>Under/(Over) Collection</b>	1,783,611.98
<b>Interest</b>	51,306.55
<b>Ending Balance</b>	<b>2,460,220.12</b>

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<sup>7</sup> These revenues were recorded in the Renewable Power Rate (RPR) subaccount in the GTSRBA, pursuant to Preliminary Statement Part GG, section 3.a. Administrative and marketing revenues and costs are recorded in stand-alone memorandum accounts.

**D. Summary of Advising Group and Advising Network Activities**

SCE's participation in Advising Network Activities in 2024 continued to be kept at a minimum. In 2024, the discount for GTSR Class Average Generation credit updates continued to be small compared to the premium. As such, the Green Rate program enrollment maxed out the available capacity from approved Green Rate resources. As explained in Advice 4886-E, starting on June 2, 2022, SCE has suspended automated subscriptions and implemented a waitlist for customers seeking participation in the GR to prevent subscriber demand from exceeding what had been procured. Until new GR resources are contracted, or otherwise ordered or authorized by the Commission, SCE will maintain this waitlist for customers interested in participating in the Green Tariff program. As capacity becomes available, SCE will enroll customers into the Green Tariff on a first-come, first-served basis.

SCE performed low-key grassroots efforts by working with an established network of 1,600 community-based partners to promote SCE's programs.

SCE's Key Account Advisors serve as the primary point of contact and manage relationships with our business customers and small business advisory groups. Key Account Advisors were occasionally asked about the status of the Green Rate program and the pending Modified Green Tariff program outlined in D.24-05-065.

**E. CCA Code of Conduct**

SCE did not conduct any GR marketing efforts that could be reasonably interpreted to violate the CCA Code of Conduct by unfairly targeting CCA customers for enrollment into SCE's GTSR program. Passive outreach activities were limited to website information.

Marketing, Education and Outreach (ME&O) for the ECR program is largely done by the developer of the project associated with this program. In this case, Phelan Solar LLC, conducts its own ME&O for the Sheep Creek project. SCE reviews the marketing materials for the project and ensures it complies with the required CCA Code of Conduct for the program.

**F. SCE Supplier Diversity**

SCE's collective success begins with a firm commitment to supplier development and inclusion, helping and inspiring our customers, employees, and supplier communities to grow and prosper. SCE also recognizes the contributions of its business and community-based

organization partners. These groups play a critical role in helping SCE source qualified suppliers and deliver programs designed to grow the capabilities of local, small businesses.

While there were no GTSR partners who counted towards SCE’s supplier development goals, throughout 2022 and 2024, SCE’s partnerships with its internal and external stakeholders have been critical to our supplier diversity and development success. They have been instrumental in helping SCE build a strong, competitive pool of diverse suppliers and identify firms in areas where SCE has the greatest need.

In 2024, SCE continued to build on its strong foundation of supplier engagement excellence. During the year, SCE spent \$2.16 billion, or 36.01 percent, with certified diverse suppliers; contracted with more than 575 diverse suppliers; and offered technical assistance to 631 local and small businesses through our capacity-building education workshops.

**G. CARE Enrollment**

At the end of December 31, 2024, SCE had 110 CARE customers enrolled in GR. No new CARE customers were enrolled in GR in 2024, maintaining SCE’s cumulative CARE enrollment number at 110.

Communities that show an 80 percent or greater CalEnviroScreen (CES) 4.0 Percentile Range are 20 percent of the most impacted communities eligible for EJ projects. However, not all cities are necessarily entirely impacted in the top 20 percent. The determination is made at the census tract level, which SCE does not maintain.

**H. Reports of Fraud or Misleading Advertisement**

There were no reports of fraud or misleading advertisements related to the GTSR program in 2024. As stated on SCE’s Community Renewables website, *sce.com/commrenew*, customers wanting to report concerns about developer misconduct can contact SCE by emailing *Commrenewables@sce.com*.

**I. Enrollment Figures for Low-Income Customers and Subscribers Who Speak a Language Other Than English at Home**

The CARE and the Family Electric Rate Assistance (FERA) programs are collectively referred to as Income Qualified Programs (IQPs). Monies collected through the “Public Goods Charge” provide the surcharge for these programs.

Customers enrolled in the IQPs receive the following discounts on electrical rates:

- CARE provides approximately up to 32.5 percent discount on domestic regular rates for qualifying customers.
- FERA allows qualifying households to receive an 18 percent discount on domestic regular rates for qualifying customers with three or more people.

To be eligible to participate in the IQPs, customers must meet the qualifications and income guidelines established by the CPUC. The CPUC's income guidelines require IQP customers up to 200 percent of the Federal Poverty Guidelines (FPG) for CARE and – up to 250 percent FPG for FERA, determined annually by the US Department of Health and Human Services standards.

In accordance with D.15-01-051, SCE executed outreach efforts with appropriate targeted tactics to offer the GTSR program to low-income customers. SCE's Local Public Affairs (LPA) organization provides information to community organizations to increase income-qualified and minority community awareness about the GR; however, it was limited as enrollment was paused in June 2022.

## II.

### CONCLUSION

SCE respectfully files the foregoing 2024 GTSR Annual Report pursuant to OP 10 of D.15-01-051.

Respectfully submitted,

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